

**MONTHLY SUMMARY OF  
TEXAS NATURAL GAS  
MARCH 2024**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**CHRISTI CRADDICK .....Chairman**

**WAYNE CHRISTIAN..... Commissioner**

**JIM WRIGHT.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR  
ISSUED JUNE 2024**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS  
 PRODUCTION MARCH 2024

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2023
EXTRACTION LOSS * .....	150,935,792	14.74	
ACID GAS H2S & CO2 .....	14,792,351	1.44	
PLANT FUEL AND LEASE USE ....	56,389,299	5.50	-2.73
PRESS MAINT & REPRESS .....	16,091,792	1.57	-.57
TRANSMISSION LINES .....	461,634,696	45.08	-29.73
CYCLED .....	30,166,447	2.94	5.52
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	19,714,376	1.92	58.24
VENTED OR FLARED .....	10,315,444	1.00	3.24
PLANT METER DIFFERENCE .....	263,945,855	25.77	
-----			
TOTAL GAS PRODUCED .....	1,023,986,052		7.98
MARKETED PRODUCTION # .....	518,023,995		-26.80

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 MARCH 2024

GAS FIELDS PRODUCED .....	4,340
GAS WELLS PRODUCED .....	84,799
GAS WELL GAS PRODUCED .....	607,829,071
EXTRACTION LOSS (LEASE) .....	26,395,747
FUEL SYSTEM & LEASE USE .....	11,849,854
GAS LIFT .....	310,460
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	326,537,207
PROCESSING PLANTS .....	241,965,957
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	769,846

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
 \* MARCH 2024

OIL WELLS PRODUCED .....	161,801
CASINGHEAD GAS PRODUCED .....	416,156,981
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	95,443,794
	-----
TOTAL .....	511,600,775
FUEL SYSTEM & LEASE USE .....	14,554,472
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	204,130,153
PROCESSING PLANTS .....	287,032,587
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	5,883,563
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**MARCH 2024**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	105	5,821	98,052,113	3,417,477	2,635,666	12,159	0	30,381,905	61,453,986	0	150,920
02	417	3,517	34,117,244	3,360,059	1,384,482	75	0	5,572,999	23,715,655	0	83,974
03	424	2,176	13,563,858	596,787	411,328	3,193	0	10,814,967	1,725,445	0	12,138
04	764	9,273	41,713,793	320,472	1,404,222	11,200	0	18,676,138	21,279,694	0	22,067
05	162	5,290	18,877,787	8,179	190,746	0	0	18,032,190	646,661	0	11
06	399	12,490	150,581,181	383,565	1,527,506	220,496	0	129,726,365	18,722,663	0	586
7B	655	2,867	1,044,520	5,611	9,397	0	0	581,736	443,647	0	4,129
7C	295	9,856	5,468,229	33,546	154,678	4,553	0	1,519,127	3,722,104	0	34,221
08	283	6,492	160,591,735	17,865,031	1,938,660	47,710	0	42,176,856	98,105,603	0	457,875
8A	13	93	145,385	1,328	3,489	0	0	29,275	110,125	0	1,168
09	352	16,135	65,774,621	89,911	1,679,822	9,990	0	55,708,764	8,283,377	0	2,757
10	471	10,789	17,898,605	313,781	509,858	1,084	0	13,316,885	3,756,997	0	0
	4,340	84,799	607,829,071	26,395,747	11,849,854	310,460	0	326,537,207	241,965,957	0	769,846

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**MARCH 2024**

RRC	WELLS	CASINGHEAD GAS	GAS LIFT	TOTAL	FUEL SYSTEM	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED
DIST	PRODUCED	PRODUCED			& LEASE USE	MAINTENANCE	LINES	PLANTS	BLACK	OR
									PLANTS	FLARED
01	21,350	28,704,454	31,727,281	60,431,735	2,691,134	0	41,525,885	15,384,179	0	830,537
02	6,884	21,571,940	48,104,086	69,676,026	2,099,723	0	50,586,093	16,786,835	0	203,375
03	7,200	3,476,366	385,399	3,861,765	432,922	0	3,038,358	272,966	0	117,519
04	992	137,086	22,410	159,496	17,511	0	98,417	43,436	0	132
05	1,551	482,442	94,206	576,648	75,006	0	430,670	60,252	0	10,720
06	3,032	5,591,022	1,362,183	6,953,205	64,479	0	6,551,097	201,751	0	135,878
6E	4,279	83,188	0	83,188	23	0	81,404	1,761	0	0
7B	7,318	768,029	0	768,029	19,969	0	372,888	339,952	0	35,220
7C	14,615	88,407,849	1,516,998	89,924,847	2,198,016	0	16,632,161	70,598,460	0	496,210
08	53,805	251,484,587	12,063,302	263,547,889	6,589,465	0	74,651,486	179,295,958	0	3,010,980
8A	19,106	10,095,447	0	10,095,447	72,962	0	6,478,293	2,508,321	0	1,035,871
09	14,306	1,688,477	9,990	1,698,467	90,329	0	834,848	771,078	0	2,212
10	7,363	3,666,094	157,939	3,824,033	202,933	0	2,848,553	767,638	0	4,909
<b>TOTAL</b>	<b>161,801</b>	<b>416,156,981</b>	<b>95,443,794</b>	<b>511,600,775</b>	<b>14,554,472</b>	<b>0</b>	<b>204,130,153</b>	<b>287,032,587</b>	<b>0</b>	<b>5,883,563</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**MARCH 2024**

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,118,654	0	100,983	245,174	3,464,811	93,882	517,074	496,388	60,436	4,632,591
02	3,054,283	0	29,664	137,480	3,221,427	462,528	2,504,872	3,181,063	4,750,850	14,120,740
03	545,162	0	26,147	10,799	582,108	292,340	1,414,556	1,900,024	1,598,837	5,787,865
04	292,470	0	2,253	19,160	313,883	154,722	551,968	839,123	2,922	1,862,618
05	6,860	0	7,109	3,194	17,163	155,289	984,524	1,315,374	762	2,473,112
06	351,901	0	12,431	62,225	426,557	154,426	376,655	620,989	1,817	1,580,444
7B	5,831	0	11,310	1,289	18,430	58,882	289,436	405,403	31,859	804,010
7C	31,832	0	74,725	5,772	112,329	355,075	1,915,173	1,727,742	478,625	4,588,944
08	16,238,733	5,376	342,410	434,017	17,020,536	5,850,637	1,294,682	2,383,428	1,723,788	28,273,071
8A	1,207	26,050	9,767	1,452	38,476	209,345	272,145	138,198	629,062	1,287,226
09	82,969	0	85,350	6,462	174,781	109,051	537,171	864,756	292,507	1,978,266
10	281,930	0	35,507	91,056	408,493	102,272	827,996	682,432	53,510	2,074,703
<b>TOTAL</b>	<b>24,011,832</b>	<b>31,426</b>	<b>737,656</b>	<b>1,018,080</b>	<b>25,798,994</b>	<b>7,998,449</b>	<b>11,486,252</b>	<b>14,554,920</b>	<b>9,624,975</b>	<b>69,463,590</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
MARCH 2024

PLANTS OPERATED: 8  
WELLS PRODUCED: GAS- 0 OIL- 2,860 TOTAL- 2,860

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	47,646,277	47,646,277
DELIVERIES FROM GATH. SYSTEM	0	34,612	34,612
UNACCOUNTED FOR	0	-1,843,354	-1,843,354
GAS TO PLANTS FOR PROCESSING	0	45,768,311	45,768,311
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			8,147,649
<b>TOTAL GAS TO PLANTS FOR PROCESSING</b>			<b>53,915,960</b>

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,369,677
ACID GAS H2S, CO2, H2O			751,507
PLANT, LEASE, & SYSTEM USE	0	33,520	3,007,016
GAS LIFT	0	0	741
REPRESS & PRESS MAINT	0	0	8,365,979
CYCLED	0	0	30,166,447
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,420,243
TO TRANSMISSION LINES	0	0	5,187,998
VENTED OR FLARED	0	1,092	97,813
METER DIFFERENCE			1,548,539
<b>TOTAL GAS DISPOSITION</b>	<b>0</b>	<b>34,612</b>	<b>53,915,960</b>

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	31,426
GASOLINE	52,334
BUTANES - PROPANES	111,060
ETHANE	37,466
OTHER PRODUCTS	1,426,614
<b>TOTAL PLANT PRODUCTION</b>	<b>1,658,900</b>

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		211
CO2 PRODUCTION (MCF)		2,369,017

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
MARCH 2024

PLANTS OPERATED: 137  
WELLS PRODUCED: GAS- 17,225 OIL- 10,097 TOTAL- 27,322

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	331,423,145	81,694,293	413,117,438
DELIVERIES FROM GATH. SYSTEM	43,941,303	12,016,616	55,957,919
UNACCOUNTED FOR	306,694,455	7,089,342	313,783,797
GAS TO PLANTS FOR PROCESSING	594,176,297	76,767,019	670,943,316
REFINERY AND STORAGE VAPORS			97,385
OTHER SOURCES			106,830,421
 TOTAL GAS TO PLANTS FOR PROCESSING			 777,871,122

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			96,621,774
ACID GAS H2S,CO2,H2O			13,272,947
PLANT, LEASE, & SYSTEM USE	4,167,985	351,652	15,816,447
GAS LIFT	10,968,447	107,130	1,412,147
REPRESS & PRESS MAINT	0	0	7,725,813
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	10,009,003	11,543,187	3,163,352
TO TRANSMISSION LINES	1,172,027	0	384,012,017
VENTED OR FLARED	1,015,466	9,201	2,089,542
METER DIFFERENCE			252,677,701
 TOTAL GAS DISPOSITION	 27,332,928	 12,011,170	 776,791,740

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,737,656
GASOLINE	7,534,234
BUTANES - PROPANES	39,326,280
ETHANE	42,560,478
OTHER PRODUCTS	1,758,157

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	4,576,446
LOUISIANA	57,593

TOTAL PLANT PRODUCTION	92,916,805	TOTAL	4,634,039
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,522
CO2 PRODUCTION (MCF)	7,891,342

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
MARCH 2024

PLANTS OPERATED: 997  
WELLS PRODUCED: GAS- 6,786 OIL- 12,151 TOTAL- 18,937

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	102,480,004	221,647,845	324,127,849
DELIVERIES FROM GATH. SYSTEM	16,648,138	19,725,608	36,373,746
UNACCOUNTED FOR	782,554	29,673,396	30,455,950
GAS TO PLANTS FOR PROCESSING	86,614,420	231,595,633	318,210,053
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			28,223,071
 TOTAL GAS TO PLANTS FOR PROCESSING			 346,433,124

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			25,548,594
ACID GAS H2S,CO2,H2O			767,897
PLANT, LEASE, & SYSTEM USE	735,501	340,529	5,532,323
GAS LIFT	1,840,273	1,457,631	80,598,710
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,443,336	4,110,296	29,677,691
TO TRANSMISSION LINES	13,313,230	0	97,363,733
VENTED OR FLARED	21	1,853	447,047
METER DIFFERENCE			9,719,615
 TOTAL GAS DISPOSITION	 17,332,361	 5,910,309	 249,655,610

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,009,995
GASOLINE	411,881
BUTANES - PROPANES	2,048,912
ETHANE	1,956,976
OTHER PRODUCTS	6,440,204

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	5,514

TOTAL PLANT PRODUCTION	13,867,968	TOTAL	5,514
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 MARCH 2024

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HORNED FROG DRIP	46,712	3.25
01	ROCC OPERATING, LLC	WALNUT HF ABGH	12,472	3.57
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	33,657	4.80
03	ENERGY TRANSFER COMPANY	ALAMO	99,044	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	10,055	.00
08	OXY USA INC.	BLOCK 31	26,316	2.82
08	WTG GAS PROCESSING, LLC	SALE RANCH PLANT	735,924	2.32
08	ETC TEXAS P/L, LTD	HALLEY	28,810	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	14,020	.00
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	824,016	46.48
08	ETC TEXAS P/L, LTD	ARROWHEAD	101,188	.00
08	ALTUS MIDSTREAM PROCESSING LP	DIAMOND	1,010,865	5.37
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	37,933	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	189,762	.00

**TABLE 11**  
**PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS**  
**MARCH 2024**

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12**  
**MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

March 2024

OPERATOR			TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,728,415.00	0.00	5,728,415.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	70,609.00	0.00	70,609.00
EL PASO NAT'L GAS CO., LLC	40,884,898.00	0.00	40,884,898.00
ENABLE MIDSTREAM PRTNRS. LP			0.00
ET GATHERING AND PROCESSING, LLC			0.00
ETC HAYNESVILLE, LLC			0.00
ETC TEXAS PIPELINE, LLC			0.00
GULF SOUTH P/L CO	31,910,625.00	0.00	31,910,625.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	15,895,993.00	21,283,508.00	37,179,501.00
NAT'L GAS P/L OF AMER	64,432,800.00	14,595,268.00	79,028,068.00
NORTHERN NAT'L GAS CO	16,616,981.00	1,825,645.00	18,442,626.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,836,173.00	0.00	4,836,173.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	7,019,821.00	0.00	7,019,821.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	10,105,799.00	0.00	10,105,799.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	23,075,694.00	0.00	23,075,694.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
<b>TOTAL</b>	<b>220,577,808.00</b>	<b>37,704,421.00</b>	<b>258,282,229.00</b>

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 54 %  
FROM THE SAME MONTH LAST YEAR**

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**MARCH 2024**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	939	235,778	0	2,095,445	3,402,337
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	980,868	481,153	0	1,191,379	2,725,247
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	124,106	42,217	0	1,278,789	2,163,595
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,179,268	439,415	0	8,665,502	15,628,500
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	779	0	2,358,178	2,358,178
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	13,129	2,607	0	711,132	1,806,132
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,606,437	1,583,884	0	7,261,578	12,923,826
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	5,373,013	1,650,441	0	34,144,787	99,644,787
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	81,982	9,544	0	1,763,032	3,263,032
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,399,390	2,130,839	0	5,276,734	9,923,329
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	254,905	81,177	0	3,259,571	3,259,571
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	304,402	278,774	0	1,957,476	2,957,476
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	539,622	370,040	0	4,142,521	5,857,521
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,601,458	528,301	0	18,035,506	23,695,506
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	74	0	5,687,972	8,397,383
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	563,107	766,646	0	2,833,551	3,902,551
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	0	4,158,281	0	21,284,922	28,355,324
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	5,133,220	1,163,917	0	68,372,078	128,372,078
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	90,551	529,848	0	5,116,909	10,268,086
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	682,502	950,002
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	5,229,093	1,741,305	0	84,205,412	119,312,729
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	3,216,606	2,726,484	0	19,297,116	34,915,876
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,666,667	781,684	0	3,456,353	8,491,953
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	331,697	266,686	0	5,199,432	9,638,432
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	4,508,944	3,675,885	0	20,230,965	34,850,965
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,955,361	3,165,143	0	5,167,824	12,205,244
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,863,726	187,990	0	27,263,278	33,684,645
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,655,636	1,121,835	0	5,796,391	5,796,391
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	167,479	146,075	0	1,865,940	2,971,947
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	13,485,838	12,752,029	0	23,390,402	38,850,402
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,070,700	1,764,819	0	6,455,865	12,971,421
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	2,331,997	2,210,155	0	1,296,202	2,129,146
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	263,225	2,380,127	0	3,948,193	7,748,193
<b>TOTAL GAS STORAGE</b>			<b>57,993,366</b>	<b>47,373,932</b>	<b>0</b>	<b>407,372,227</b>	<b>702,287,654</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).