

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
MARCH 2015**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

DAVID PORTER.....Chairman
RYAN SITTON.....Commissioner
CHRISTI CRADDICK.....Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2015**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MARCH 2015

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2014
EXTRACTION LOSS *	90,641,719	12.12	
ACID GAS H2S & CO2	22,563,180	3.01	
PLANT FUEL AND LEASE USE	50,562,644	6.76	34.67
PRESS MAINT & REPRESS	19,203,718	2.56	21.41
TRANSMISSION LINES	521,657,934	69.79	-1.76
CYCLED	29,472,163	3.94	1.90
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	419,422	.05	-90.02
VENTED OR FLARED	9,650,322	1.29	56.70
PLANT METER DIFFERENCE	3,199,738	.42	

TOTAL GAS PRODUCED	747,370,840		8.96
MARKETED PRODUCTION #	572,220,578		.66

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2015

GAS FIELDS PRODUCED	6,650
GAS WELLS PRODUCED	99,043
GAS WELL GAS PRODUCED	543,926,601
EXTRACTION LOSS (LEASE)	16,293,376
FUEL SYSTEM & LEASE USE	12,087,175
GAS LIFT	116,878
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	319,776,132
PROCESSING PLANTS	194,337,612
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,315,428

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2015

OIL WELLS PRODUCED	188,353
CASINGHEAD GAS PRODUCED	203,444,239
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	27,405,056

TOTAL	230,849,295
FUEL SYSTEM & LEASE USE	6,564,773
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	113,378,196
PROCESSING PLANTS	103,988,084
CARBON BLACK PLANTS	0
VENTED OR FLARED	6,918,242
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2015

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	166	4,896	84,800,833	5,580,502	1,550,140	11,653	0	28,791,647	48,653,550	0	213,341
02	812	3,030	40,193,411	5,161,851	832,722	2,811	0	15,207,811	18,960,790	0	27,426
03	775	2,870	20,114,311	743,925	1,029,201	43,648	0	12,512,940	5,782,375	0	2,222
04	1,231	12,141	56,229,104	789,394	2,197,841	2,099	0	39,504,038	13,717,160	0	18,572
05	211	5,732	30,788,440	26,479	416,321	0	0	28,769,367	1,574,100	0	2,173
06	526	15,601	81,052,365	623,364	1,462,375	41,062	0	49,004,289	29,918,085	0	3,190
7B	950	4,630	2,388,392	15,016	83,232	0	0	1,470,323	819,595	0	226
7C	435	13,613	12,715,974	66,703	316,224	0	0	4,811,926	7,520,047	0	1,074
08	450	3,992	27,125,929	1,621,294	266,367	522	0	11,333,413	12,859,303	0	1,045,030
8A	35	257	976,791	9,680	20,106	0	0	825,927	120,971	0	107
09	441	18,993	141,474,576	433,416	3,174,863	14,030	0	93,896,836	43,954,631	0	800
10	618	13,288	46,066,475	1,221,752	737,783	1,053	0	33,647,615	10,457,005	0	1,267
	6,650	99,043	543,926,601	16,293,376	12,087,175	116,878	0	319,776,132	194,337,612	0	1,315,428

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2015

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,118	33,660,706	7,562,649	41,223,355	1,909,007	0	26,765,961	10,391,152	0	2,157,235
02	4,592	36,733,015	9,354,584	46,087,599	1,447,273	0	19,301,571	24,872,250	0	466,505
03	8,562	5,634,633	349,091	5,983,724	637,856	0	4,019,920	1,184,145	0	141,803
04	1,593	413,953	124,564	538,517	65,344	0	305,527	167,136	0	510
05	1,686	763,931	969,092	1,733,023	28,393	0	1,266,562	403,868	0	34,200
06	4,023	5,844,498	3,908,719	9,753,217	70,848	0	4,513,986	5,158,096	0	10,287
6E	4,747	155,432	0	155,432	158	0	87,819	9,383	0	58,072
7B	10,203	1,764,344	128,328	1,892,672	27,713	0	1,241,134	611,183	0	12,642
7C	17,794	31,912,301	2,104,894	34,017,195	812,587	0	15,783,303	16,770,241	0	651,064
08	59,570	62,494,739	387,032	62,881,771	1,041,405	0	21,855,218	36,791,156	0	3,193,992
8A	23,270	9,276,589	0	9,276,589	53,902	0	5,885,206	3,182,299	0	155,182
09	20,170	5,115,613	14,030	5,129,643	94,836	0	2,142,705	2,882,830	0	9,272
10	11,025	9,674,485	2,502,073	12,176,558	375,451	0	10,209,284	1,564,345	0	27,478
TOTAL	188,353	203,444,239	27,405,056	230,849,295	6,564,773	0	113,378,196	103,988,084	0	6,918,242

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MARCH 2015

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	5,055,534	0	132,897	146,930	5,335,361	85,431	535,018	414,822	23,939	6,394,571
02	4,695,694	0	78,147	193,211	4,967,052	532,098	3,429,316	3,720,235	3,647,404	16,296,105
03	680,484	0	98,141	63,744	842,369	378,563	2,086,443	1,360,922	1,212,021	5,880,318
04	720,614	0	11,751	106,590	838,955	225,234	1,332,967	1,315,151	138,029	3,850,336
05	24,377	0	10,999	24,876	60,252	69,524	251,690	267,487	47,148	696,101
06	561,532	0	46,295	241,085	848,912	208,953	486,685	504,992	9,227	2,058,769
7B	14,245	0	76,573	6,125	96,943	156,676	744,346	877,200	81,775	1,956,940
7C	62,240	1,439	46,015	86,867	196,561	241,091	1,899,013	1,318,456	601,916	4,257,037
08	1,467,717	13,506	195,147	25,224	1,701,594	1,946,867	5,224,516	4,717,906	521,293	14,112,176
8A	8,799	28,275	359	856	38,289	174,376	316,128	147,829	916,837	1,593,459
09	398,786	0	100,900	5,728	505,414	245,293	1,371,246	2,023,565	252,868	4,398,386
10	1,116,874	0	201,356	168,962	1,487,192	337,637	2,353,014	1,081,411	126,900	5,386,154
TOTAL	14,806,896	43,220	998,580	1,070,198	16,918,894	4,601,743	20,030,382	17,749,976	7,579,357	66,880,352

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MARCH 2015

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 55 OIL- 3,095 TOTAL- 3,150

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	3,291,445	44,956,980	48,248,425
DELIVERIES FROM GATH. SYSTEM	1,387	4,771	6,158
UNACCOUNTED FOR	-3,091	10,210	7,119
GAS TO PLANTS FOR PROCESSING	3,286,967	44,962,419	48,249,386
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
TOTAL GAS TO PLANTS FOR PROCESSING			48,249,386

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,647,571
ACID GAS H2S, CO2, H2O			497,190
PLANT, LEASE, & SYSTEM USE	0	399	2,607,718
GAS LIFT	324	0	324
REPRESS & PRESS MAINT	0	0	8,555,337
CYCLED	0	0	29,472,163
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,063	0	1,705,315
TO TRANSMISSION LINES	0	0	3,218,508
VENTED OR FLARED	0	4,372	215,618
METER DIFFERENCE			329,642
TOTAL GAS DISPOSITION	1,387	4,771	48,249,386

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	43,220
GASOLINE	417,011
BUTANES - PROPANES	2,674,322
ETHANE	2,487,261
OTHER PRODUCTS	689,483
TOTAL PLANT PRODUCTION	6,311,297

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	474	
CO2 PRODUCTION (MCF)	8,555,337	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8
GASOLINE PLANT OPERATIONS
MARCH 2015**

PLANTS OPERATED: 220
WELLS PRODUCED: GAS- 29,836 OIL- 27,057 TOTAL- 56,893

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	254,783,054	90,021,751	344,804,805
DELIVERIES FROM GATH. SYSTEM	32,014,951	10,529,770	42,544,721
UNACCOUNTED FOR	6,171,918	-202,850	5,969,068
GAS TO PLANTS FOR PROCESSING	230,387,873	77,237,292	307,625,165
REFINERY AND STORAGE VAPORS			2,843,560
OTHER SOURCES			132,703,806
TOTAL GAS TO PLANTS FOR PROCESSING			443,172,531

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			57,252,240
ACID GAS H2S,CO2,H2O			21,224,595
PLANT, LEASE, & SYSTEM USE	1,225,746	868,968	17,692,943
GAS LIFT	1,512,245	1,332,661	1,451,350
REPRESS & PRESS MAINT	0	0	9,008,158
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,398,207
TO OTHER PLANTS	10,543,933	7,564,871	18,798,085
TO TRANSMISSION LINES	18,487,802	202,107	313,234,135
VENTED OR FLARED	2,105	41,281	725,721
METER DIFFERENCE			4,483,687
TOTAL GAS DISPOSITION	31,771,831	10,009,888	445,269,121

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	998,580
GASOLINE	4,182,580
BUTANES - PROPANES	17,353,223
ETHANE	15,262,274
OTHER PRODUCTS	2,792,834

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	1,287,375
	NEW MEXICO	6,108,347
	LOUISIANA	417,689

TOTAL PLANT PRODUCTION	40,589,491	TOTAL	7,813,411
			(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	9,522
CO2 PRODUCTION (MCF)	9,803,453

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MARCH 2015

PLANTS OPERATED: 1,938
WELLS PRODUCED: GAS- 17,024 OIL- 9,901 TOTAL- 26,925

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	75,068,650	80,549,407	155,618,057
DELIVERIES FROM GATH. SYSTEM	18,685,263	7,148,692	25,833,955
UNACCOUNTED FOR	3,722,552	293,007	4,015,559
GAS TO PLANTS FOR PROCESSING	54,682,038	73,452,382	128,134,420
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,765,497
TOTAL GAS TO PLANTS FOR PROCESSING			141,899,917

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			15,448,532
ACID GAS H2S, CO2, H2O			841,395
PLANT, LEASE, & SYSTEM USE	718,759	832,891	7,963,272
GAS LIFT	129,484	1,994,969	21,025,947
REPRESS & PRESS MAINT	0	565,533	1,074,690
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	8,667
TO OTHER PLANTS	3,211,115	3,733,935	41,279,827
TO TRANSMISSION LINES	14,617,493	605	93,309,219
VENTED OR FLARED	1,519	20,909	405,127
METER DIFFERENCE			-1,613,591
TOTAL GAS DISPOSITION	18,678,370	7,148,842	179,743,085

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,070,198
GASOLINE	2,152
BUTANES - PROPANES	2,837
ETHANE	441
OTHER PRODUCTS	4,097,040

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	14,058
TOTAL PLANT PRODUCTION		14,058
		(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,805
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MARCH 2015

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	13,095	33.69
01	CHEYENNE ENERGY SERVICES LLC	AULD SHIPMAN COMPRESSOR STATION	14,675	8.88
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	140,959	3.61
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	28,940	4.74
08	ENERGY TRANSFER COMPANY	KEYSTONE	37,363	2.74
08	OXY USA INC.	BLOCK 31	113,058	8.27
08	REGENCY FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	22,415	.00
08	WILLIAMS, CLAYTON ENERGY, INC.	MICHELL COMPRESSOR STATION	15,612	19.67
08	RESOLUTE NATURAL RES. CO., LLC	MUSTANG COMPRESSOR STATION	112,842	23.94
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	37,916	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	21,049	5.03

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MARCH 2015

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Mar-15

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	6,791,481	0	6,791,481
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	976,782		976,782
4	CAMRICK GAS PROCESS	5,671	0	5,671
27	ENABLE MIDSTREAM PRTRNS. LP	136,475	11,171	147,646
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE CO	20,485,651		20,485,651
8	Centerpt Ener Miss(Woodlawn)			
9	NAT'L GAS P/L CO OF AMER	33,755,743	20,155,519	53,911,262
10	CENTERPOINT ENER FLD SER			
11	NORTHERN NAT'L GAS CO	22,679,060	616,452	23,295,512
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	3,930,285		3,930,285
14	SOUTHERN NAT'L GAS CO	0		0
15	TENNESSEE GAS P/L CO	874,324	0	874,324
16	TX EASTERN TRANS LP	7,132,837	38,467	7,171,304
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	16,355,390		16,355,390
20	TRUNKLINE GAS CO	31,024,107	31,024,107	62,048,214
21	W.TEXAS GAS, INC(Feltwater)	18,372		18,372
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS			
24	REGENCY FIELD SERVICES LLC	4,904		4,904
25	DCP MIDSTREAM			
26	MIDCONTINENT EXPRESS P/L LLC	20,192,104	17,529,551	37,721,655
	TOTAL	164,363,186	69,375,267	233,738,453
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 35% FROM THE SAME MONTH LAST YR				

**TABLE 13
GAS STORAGE OPERATIONS
MARCH 2015**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	292	289,622	0	1,287,346	2,594,238
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	534,732	1,596,362	0	279,505	1,813,373
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	4,016	225,721	0	900,816	1,785,622
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	149,049	1,038,052	0	10,058,079	17,021,077
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	4,755	0	0	2,249,385	2,249,385
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	123,123	50,769	0	917,102	2,089,102
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	275,884	5,411,611	0	3,323,776	8,986,024
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	662,735	12,045,610	0	30,607,162	96,083,319
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	638,328	2,803,768	0	2,476,422	5,476,422
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	938,449	2,684,169	0	4,774,221	9,264,488
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	246,557	715,638	0	2,673,756	2,673,756
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	102,355	613,824	0	1,946,480	2,946,480
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	623,582	0	3,489,217	5,204,217
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	5,691	0	845,011	1,595,011
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	390,229	2,088,412	0	11,718,986	17,378,986
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,737,589	5,447,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	408,136	658,658	0	2,548,063	3,617,063
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,628,074	5,916,014	0	9,318,996	16,327,058
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	0	13,500,105	0	31,674,100	91,674,100
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	54,759	0	1,818,571	2,914,773
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	300,670	784,047	0	6,980,846	10,701,196
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	62,952	53,527	0	389,958	657,458
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,798,659	2,513,089	0	45,864,269	84,876,156
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	530,937	9,571,533	0	8,702,877	20,899,399
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	410,099	2,684,951	0	2,147,421	5,010,874
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	209,016	1,049,969	0	5,199,648	8,593,707
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,651,447	4,909,451	0	15,148,172	27,838,057
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	949,106	3,934,159	0	5,744,921	12,304,299
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,403,188	6,065,053	0	15,419,179	21,860,801
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	604,900	1,469,000	0	4,676,300	4,676,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	7,000	890,582	0	481,323	1,587,330
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	4,195,582	0	4,621,140	20,312,749
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,102,110	3,443,960	0	636,856	7,152,412
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	47,318	0	0	4,587,032	8,478,546
TOTAL GAS STORAGE			17,184,116	91,887,270	0	247,153,027	534,021,428

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).