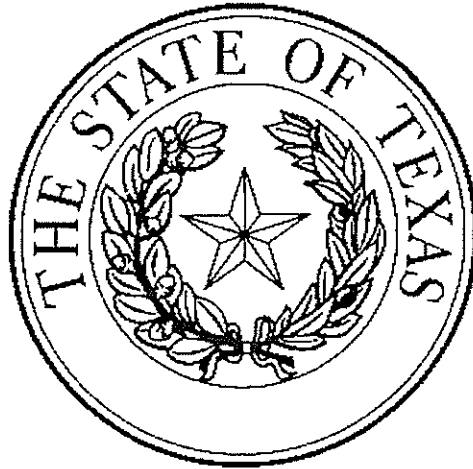


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
APRIL 2012**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMAN Chairman

DAVID PORTER Commissioner

BUDDY GARCIA Commissioner

**GIL BUJANO, P.E.,
ACTING DIRECTOR, OIL AND GAS DIVISION
ISSUED JULY 2012**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2012

| | GAS VOLUME (MCF) | PERCENT OF TOTAL | PERCENT CHANGE APRIL 2011 |
|-------------------------------|---------------------|------------------------|---------------------------------|
| EXTRACTION LOSS * | 49,533,259 | 9.04 | |
| ACID GAS H2S & CO2 | 11,381,438 | 2.07 | |
| PLANT FUEL AND LEASE USE | 28,876,515 | 5.27 | -6.26 |
| PRESS MAINT & REPRESS | 5,396,485 | .98 | -53.77 |
| TRANSMISSION LINES | 403,310,735 | 73.65 | 9.09 |
| CYCLED | 26,630,560 | 4.86 | 11.54 |
| CARBON BLACK | 0 | .00 | .00 |
| UNDERGROUND STORAGE | 26,479,424 | 4.83 | -35.84 |
| VENTED OR FLARED | 2,782,264 | .50 | 12.00 |
| PLANT METER DIFFERENCE | -6,789,474 | 1.23 | |
| ----- | | | |
| TOTAL GAS PRODUCED | 547,601,206 | | 1.29 |
| MARKETED PRODUCTION # | 432,187,250 | | 8.04 |

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2012

| | |
|---|-------------|
| GAS FIELDS PRODUCED | 7,412 |
| GAS WELLS PRODUCED | 95,008 |
| GAS WELL GAS PRODUCED | 460,996,129 |
| EXTRACTION LOSS (LEASE) | 4,755,054 |
| FUEL SYSTEM & LEASE USE | 10,478,142 |
| GAS LIFT | 180,147 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 338,023,581 |
| PROCESSING PLANTS | 107,441,278 |
| CARBON BLACK PLANTS | 0 |
| VENTED OR FLARED | 117,927 |

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2012

| | |
|---|------------|
| OIL WELLS PRODUCED | 152,199 |
| CASINGHEAD GAS PRODUCED | 86,605,077 |
| TOTAL GAS WELL GAS & RESIDUE GAS USED | |
| FOR GAS LIFT | 6,320,440 |
| <hr style="width: 100%; border: 0.5px solid black;"/> | |
| TOTAL | 92,925,517 |
| FUEL SYSTEM & LEASE USE | 2,472,455 |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0 |
| TRANSMISSION LINES | 46,352,297 |
| PROCESSING PLANTS | 42,114,275 |
| CARBON BLACK PLANTS | 0 |
| VENTED OR FLARED | 1,986,490 |
| STORAGE | 0 |

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2012

| RRC DIST | FIELDS PRODUCED | WELLS PRODUCED | GAS WELL GAS PRODUCED | EXTRACTION LOSS (LEASE) | FUEL | | | | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|-------------|--------------------|-------------------|-----------------------------|-------------------------------|--------------------------|----------|-----|--------------------------|-------------------------|-----------------------|----------------------|---------------------------|------------------------|
| | | | | | SYSTEM & LEASE USE | GAS LIFT | USE | SYSTEM & LEASE USE | | | | | |
| 01 | 193 | 2,677 | 19,694,475 | 952,154 | 294,259 | 0 | 0 | 10,440,769 | 7,993,221 | 0 | 14,072 | | |
| 02 | 1,015 | 2,527 | 15,230,441 | 973,284 | 692,301 | 7,917 | 0 | 8,723,062 | 4,775,842 | 0 | 58,035 | | |
| 03 | 909 | 3,261 | 23,263,966 | 765,235 | 881,002 | 10,294 | 0 | 17,957,763 | 3,624,321 | 0 | 25,351 | | |
| 04 | 1,414 | 11,732 | 52,942,502 | 606,989 | 2,515,515 | 4,456 | 0 | 36,376,281 | 13,427,255 | 0 | 12,006 | | |
| 05 | 221 | 6,046 | 39,416,269 | 24,289 | 472,518 | 0 | 0 | 37,554,555 | 1,364,687 | 0 | 220 | | |
| 06 | 574 | 15,864 | 77,770,950 | 475,174 | 1,672,500 | 95,309 | 0 | 59,105,264 | 16,421,098 | 0 | 1,605 | | |
| 7B | 1,004 | 5,013 | 2,609,620 | 12,782 | 89,159 | 0 | 0 | 1,678,941 | 827,161 | 0 | 1,577 | | |
| 7C | 432 | 13,530 | 16,296,301 | 87,797 | 520,515 | 0 | 0 | 7,139,395 | 8,548,093 | 0 | 501 | | |
| 08 | 488 | 3,876 | 19,691,370 | 75,584 | 235,840 | 0 | 0 | 13,923,610 | 5,452,296 | 0 | 4,040 | | |
| 8A | 40 | 282 | 1,102,436 | 7,392 | 10,261 | 0 | 0 | 901,722 | 182,941 | 0 | 120 | | |
| 09 | 461 | 17,023 | 156,780,741 | 184,416 | 2,612,405 | 45,296 | 0 | 120,582,734 | 33,355,890 | 0 | 0 | | |
| 10 | 661 | 13,177 | 36,197,058 | 589,958 | 481,867 | 16,875 | 0 | 23,639,485 | 11,468,473 | 0 | 400 | | |
| 7,412 | | 95,008 | 460,996,129 | 4,755,054 | 10,478,142 | 180,147 | 0 | 338,023,581 | 107,441,278 | 0 | 117,927 | | |

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2012

| RRC DIST | WELLS PRODUCED | CASINGHEAD GAS PRODUCED | GAS LIFT | TOTAL | FUEL SYSTEM & LEASE USE | PRESSURE MAINTENANCE | TRANSMISSION LINES | PROCESSING PLANTS | CARBON BLACK PLANTS | VENTED OR FLARED |
|-------------|-------------------|----------------------------|------------|------------|----------------------------|-------------------------|-----------------------|----------------------|---------------------------|------------------------|
| 01 | 14,182 | 7,086,934 | 374,608 | 7,461,542 | 300,930 | 0 | 4,444,026 | 1,713,095 | 0 | 1,003,491 |
| 02 | 2,084 | 6,848,988 | 723,951 | 7,572,939 | 377,066 | 0 | 6,098,229 | 847,374 | 0 | 250,270 |
| 03 | 7,618 | 3,893,137 | 107,917 | 4,001,054 | 577,600 | 0 | 2,660,415 | 749,166 | 0 | 13,873 |
| 04 | 1,458 | 465,718 | 124,335 | 590,053 | 50,199 | 0 | 430,449 | 107,676 | 0 | 1,729 |
| 05 | 1,422 | 171,753 | 1,281,165 | 1,452,918 | 8,829 | 0 | 1,357,464 | 82,855 | 0 | 3,770 |
| 06 | 3,242 | 1,739,785 | 3,076,498 | 4,816,283 | 72,612 | 0 | 3,844,500 | 890,503 | 0 | 8,668 |
| 6E | 4,648 | 157,149 | 0 | 157,149 | 324 | 0 | 113,720 | 42,912 | 0 | 193 |
| 7B | 9,100 | 1,107,975 | 93,664 | 1,201,639 | 29,050 | 0 | 689,230 | 480,277 | 0 | 3,082 |
| 7C | 13,082 | 10,660,120 | 48,233 | 10,708,353 | 200,240 | 0 | 3,082,011 | 7,386,546 | 0 | 39,556 |
| 08 | 43,866 | 35,934,500 | 43,693 | 35,978,193 | 480,703 | 0 | 9,630,030 | 25,361,270 | 0 | 506,190 |
| 8A | 22,001 | 8,614,235 | 0 | 8,614,235 | 84,174 | 0 | 5,505,487 | 2,876,215 | 0 | 148,359 |
| 09 | 19,490 | 6,116,792 | 45,296 | 6,162,088 | 190,249 | 0 | 5,339,421 | 630,775 | 0 | 1,643 |
| 10 | 10,006 | 3,807,991 | 401,080 | 4,209,071 | 100,479 | 0 | 3,157,315 | 945,611 | 0 | 5,666 |
| TOTAL | | 152,199 | 86,605,077 | 92,925,517 | 2,472,455 | 0 | 46,352,297 | 42,114,275 | 0 | 1,986,490 |

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2012

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

| RRC DISTRICT | LEASE CONDENSATE | CYCLING PLANTS* | GASOLINE PLANTS* | OTHER GAS PLANTS* | TOTAL CONDENSATE | NATURAL GASOLINE | BUTANES & PROPANES# | ETHANE | OTHER PRODUCTS | TOTAL LIQUIDS |
|--------------|------------------|-----------------|------------------|-------------------|------------------|------------------|---------------------|-----------|----------------|---------------|
| 01 | 812,873 | 0 | 0 | 697,076 | 1,509,949 | 23,080 | 134,736 | 89,324 | 129 | 1,757,218 |
| 02 | 850,729 | 0 | 286,756 | 66,395 | 1,203,880 | 96,612 | 1,311,077 | 444,432 | 0 | 3,056,001 |
| 03 | 700,321 | 0 | 19,267 | 28,545 | 748,133 | 173,812 | 659,996 | 657,529 | 738,803 | 2,978,273 |
| 04 | 543,512 | 0 | 19,977 | 105,198 | 668,687 | 328,730 | 1,705,107 | 1,853,128 | 214,306 | 4,769,958 |
| 05 | 22,444 | 0 | 4,950 | 31,391 | 58,785 | 65,428 | 191,571 | 299,176 | 65,524 | 680,484 |
| 06 | 435,474 | 9 | 32,056 | 107,846 | 575,385 | 161,473 | 364,735 | 471,607 | 9,965 | 1,583,165 |
| 7B | 14,125 | 0 | 16,669 | 3,493 | 34,287 | 154,619 | 600,461 | 815,034 | 99,759 | 1,704,160 |
| 7C | 80,357 | 1,077 | 49,745 | 51,880 | 183,059 | 132,224 | 712,994 | 676,556 | 633,746 | 2,338,579 |
| 08 | 72,525 | 7,737 | 71,335 | 12,443 | 164,040 | 267,575 | 1,364,424 | 1,457,106 | 94,402 | 3,347,547 |
| 8A | 6,723 | 0 | 2,452 | 599 | 9,774 | 8,020 | 16,328 | 7,037 | 716,618 | 757,777 |
| 09 | 169,149 | 0 | 86,323 | 3,906 | 259,378 | 196,511 | 885,383 | 1,298,495 | 407,461 | 3,047,228 |
| 10 | 537,262 | 0 | 194,823 | 63,027 | 795,112 | 297,628 | 1,741,361 | 1,124,749 | 411,669 | 4,370,519 |
| TOTAL | 4,245,494 | 8,823 | 784,353 | 1,171,799 | 6,210,469 | 1,905,712 | 9,688,173 | 9,194,173 | 3,392,382 | 30,390,909 |

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2012

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 55 OIL- 860 TOTAL- 915

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|----------------|
| GAS INTO GATHERING SYSTEM | 48,258 | 29,610,295 | 29,658,553 |
| DELIVERIES FROM GATH. SYSTEM | 2,034 | 12,297 | 14,331 |
| UNACCOUNTED FOR | 3,128 | 17,730 | 20,858 |
| GAS TO PLANTS FOR PROCESSING | 49,352 | 29,615,728 | 29,665,080 |
| REFINERY AND STORAGE VAPORS | | | 0 |
| OTHER SOURCES | | | 3,052,169 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 32,717,249 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|----------------|
| EXTRACTION LOSS | | | 1,125,852 |
| ACID GAS H2S, CO2, H2O | | | 410,989 |
| PLANT, LEASE, & SYSTEM USE | 0 | 28,343 | 1,745,466 |
| GAS LIFT | 0 | 0 | 0 |
| REPRESS & PRESS MAINT | 0 | 0 | 0 |
| CYCLED | 0 | 0 | 26,630,560 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 2,034 | 0 | 2,034 |
| TO TRANSMISSION LINES | 0 | 0 | 2,786,818 |
| VENTED OR FLARED | 0 | 10,009 | 936 |
| METER DIFFERENCE | | | 14,594 |
| TOTAL GAS DISPOSITION | 2,034 | 38,352 | 32,717,249 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|---------|
| CONDENSATE - CRUDE | 8,823 |
| GASOLINE | 30,585 |
| BUTANES - PROPANES | 118,501 |
| ETHANE | 100,353 |
| OTHER PRODUCTS | 545,985 |

TOTAL PLANT PRODUCTION 804,247

OUT OF STATE GAS TO PLANTS

| | STATE | MCF |
|-------------------------------|-------|------------|
| SULFUR PRODUCTION (LONG TONS) | | 0 |
| CO2 PRODUCTION (MCF) | | 25,808,096 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2012

PLANTS OPERATED: 179
WELLS PRODUCED: GAS- 25,591 OIL- 19,432 TOTAL- 45,023

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|-----------------|
| GAS INTO GATHERING SYSTEM | 182,676,469 | 37,309,505 | 219,985,974 |
| DELIVERIES FROM GATH. SYSTEM | 14,651,320 | 2,104,393 | 16,755,713 |
| UNACCOUNTED FOR | 955,646 | -684,755 | 270,891 |
| GAS TO PLANTS FOR PROCESSING | 168,980,795 | 34,520,357 | 203,501,152 |
| REFINERY AND STORAGE VAPORS | | | 4,099,028 |
| OTHER SOURCES | | | 76,756,399 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 284,356,579 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|-----------------|
| EXTRACTION LOSS | | | 36,605,083 |
| ACID GAS H2S,CO2,H2O | | | 9,548,815 |
| PLANT, LEASE, & SYSTEM USE | 1,500,347 | 576,115 | 9,571,909 |
| GAS LIFT | 624,158 | 41,047 | 1,168,295 |
| REPRESS & PRESS MAINT | 0 | 236,755 | 4,817,966 |
| CYCLED | 0 | 0 | 0 |
| UNDERGROUND STORAGE | 0 | 0 | 1,615,025 |
| TO OTHER PLANTS | 3,549,091 | 834,441 | 9,074,176 |
| TO TRANSMISSION LINES | 8,971,704 | 164,956 | 217,611,156 |
| VENTED OR FLARED | 231 | 251,079 | 352,667 |
| METER DIFFERENCE | | | -6,168,372 |
| TOTAL GAS DISPOSITION | 14,645,531 | 2,104,393 | 284,196,720 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|-----------|
| CONDENSATE - CRUDE | 784,353 |
| GASOLINE | 1,841,727 |
| BUTANES - PROPANES | 8,549,081 |
| ETHANE | 8,978,232 |
| OTHER PRODUCTS | 2,719,457 |

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|----------|-----------|
| OKLAHOMA | 1,862,197 |

| | | | |
|------------------------|------------|--|-----------|
| TOTAL PLANT PRODUCTION | 22,872,850 | TOTAL | 1,862,197 |
| | | (INCLUDED IN "OTHER SOURCES" ABOVE) | |

| | |
|-------------------------------|-----------|
| SULFUR PRODUCTION (LONG TONS) | 8,993 |
| CO2 PRODUCTION (MCF) | 6,879,093 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2012

PLANTS OPERATED: 1,496
WELLS PRODUCED: GAS- 14,376 OIL- 4,070 TOTAL- 18,446

GAS INTAKE (MCF)

| | GAS WELL GAS | CASINGHEAD | TOTAL |
|--|--------------|------------|----------------|
| GAS INTO GATHERING SYSTEM | 63,244,454 | 10,749,391 | 73,993,845 |
| DELIVERIES FROM GATH. SYSTEM | 5,197,586 | 1,962,322 | 7,159,908 |
| UNACCOUNTED FOR | 12,430 | -152,850 | -140,420 |
| GAS TO PLANTS FOR PROCESSING | 58,059,298 | 8,634,219 | 66,693,517 |
| REFINERY AND STORAGE VAPORS | | | 247,767 |
| OTHER SOURCES | | | 18,436,002 |
| TOTAL GAS TO PLANTS FOR PROCESSING | | | 85,377,286 |

GAS DISPOSITION (MCF)

| | UNPROCESSED GAS WELL GAS | UNPROCESSED CASINGHEAD | RESIDUE GAS |
|----------------------------|-----------------------------|---------------------------|----------------|
| EXTRACTION LOSS | | | 7,047,270 |
| ACID GAS H2S, CO2, H2O | | | 1,421,634 |
| PLANT, LEASE, & SYSTEM USE | 164,170 | 46,329 | 2,293,239 |
| GAS LIFT | 36,846 | 0 | 4,339,773 |
| REPRESS & PRESS MAINT | 0 | 0 | 341,764 |
| CYCLED | 0 | 0 | 22,819 |
| UNDERGROUND STORAGE | 0 | 0 | 0 |
| TO OTHER PLANTS | 2,046,561 | 2,255,922 | 25,842,736 |
| TO TRANSMISSION LINES | 3,267,346 | 907 | 44,657,685 |
| VENTED OR FLARED | 5,940 | 10,923 | 46,062 |
| METER DIFFERENCE | | | -635,696 |
| TOTAL GAS DISPOSITION | 5,520,863 | 2,314,081 | 85,377,286 |

PLANT LIQUID HYDROCARBON PRODUCTION

| | BARRELS |
|--------------------|-----------|
| CONDENSATE - CRUDE | 1,171,799 |
| GASOLINE | 33,400 |
| BUTANES - PROPANES | 1,020,591 |
| ETHANE | 115,588 |
| OTHER PRODUCTS | 126,940 |

OUT OF STATE GAS TO PLANTS

| STATE | MCF |
|----------|--------|
| OKLAHOMA | 20,705 |

| | | | |
|------------------------|-----------|--|--------|
| TOTAL PLANT PRODUCTION | 2,468,318 | TOTAL | 20,705 |
| | | (INCLUDED IN "OTHER SOURCES" ABOVE) | |

| | |
|-------------------------------|-------|
| SULFUR PRODUCTION (LONG TONS) | 1,891 |
| CO2 PRODUCTION (MCF) | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2012

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

| DIST | OPERATOR | PLANT NAME | FLARED GAS | PERCENT OF GATHERED MCF |
|------|----------------------------------|------------------------|---------------|-------------------------------|
| 06 | EXXON MOBIL CORPORATION | HAWKINS GAS PLANT | 118,300 | 3.36 |
| 08 | SOUTHERN UNION GAS SERVICES, LTD | KEYSTONE | 14,316 | .00 |
| 08 | DCP MIDSTREAM, LP | SPRABERRY | 46,347 | 2.99 |
| 08 | MIDMAR GAS LLC | MIDMAR GAS PLANT | 174,502 | 7.99 |
| 8A | EXTERRAN ENERGY SOLUTIONS, L.P. | HANOVER REINECKE PLANT | 19,734 | 3.01 |
| 10 | PIONEER NATURAL RES. USA, INC. | FAIN STATION | 63,353 | .00 |

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 APRIL 2012

| | | |
|---|-------|---|
| NUMBER OF PLANTS | | 0 |
| INTAKE: (MCF) | | 0 |
| GAS WELL GAS | | 0 |
| CASINGHEAD GAS | | 0 |
| RESIDUE | | 0 |
| PIPE LINES | | 0 |
| | ----- | |
| TOTAL | | 0 |
| DISPOSITION: (MCF) | | 0 |
| PLANT-LEASE-FUEL SYSTEM | | 0 |
| GAS LIFT | | 0 |
| PRESSURE MAINTENANCE & REPRESSURE | | 0 |
| TRANSMISSION LINES | | 0 |
| VENTED OR FLARED | | 0 |
| | ----- | |
| TOTAL | | 0 |
| NUMBER OF INJECTION WELLS | | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12
Apr-12

| | OPERATOR | TEXAS PRODUCED GAS EXPORTED (MCF) | IMPORTED GAS EXPORTED (MCF) | TOTAL GAS EXPORTED (MCF) |
|--|------------------------------|---|--------------------------------|--------------------------------|
| 1 | ANR PIPELINE CO | 6,131,696 | 0 | 6,131,696 |
| 2 | COLORADO INTER GAS CO | 0 | 0 | 0 |
| 3 | GULF STATES TRANS. CORP. | 4,939,530 | 0 | 4,939,530 |
| 4 | CAMRICK GAS PROCESS | 4,116 | 0 | 4,116 |
| 5 | FLORIDA GAS TRANS | | | |
| 6 | DUKE ENERGY FLD | | | |
| 7 | GULF SOUTH PIPELINE CO | 21,519,515 | | 21,519,515 |
| 8 | Centerpt Ener Miss(Woodlawn) | 182,499 | 0 | 182,499 |
| 9 | NAT'L GAS P/L CO OF AMER | 28,167,924 | 26,679,083 | 54,847,007 |
| 10 | CENTERPOINT ENER FLD SER | 101,357 | 11,259 | 112,617 |
| 11 | NORTHERN NAT'L GAS CO | 10,905,211 | 103,664 | 11,008,875 |
| 12 | OKTEX PIPELINE COMPANY | | | |
| 13 | PANHANDLE EAST P/L CO | 8,482,020 | 0 | 8,482,020 |
| 14 | SOUTHERN NAT'L GAS CO | 0 | 0 | 0 |
| 15 | TENNESSEE GAS P/L CO | 7,400,294 | 0 | 7,400,294 |
| 16 | TX EASTERN TRANS CO | -383,959 | 49,303 | -334,656 |
| 17 | TX GAS TRANS CORP | | | |
| 18 | TRANS-SABINE P/L CO | | | |
| 19 | TRANSCONT GAS P/L CORP | 11,478,377 | 0 | 11,478,377 |
| 20 | TRUNKLINE GAS CO | 31,004,719 | 0 | 31,004,719 |
| 21 | W.TEXAS GAS, INC(Feltwater) | | | |
| 22 | W.TEXAS GAS INC(KERRICK) | | | |
| 23 | SOUTHERN STAR CENT'L GAS | | | |
| 24 | REGENCY FIELD SERVICES LLC | 4,238 | 0 | 4,238 |
| 25 | DCP MIDSTREAM | 206,640 | 0 | 206,640 |
| 26 | MIDCONTINENT EXPRESS P/L LLC | 24,615,506 | 15,851,792 | 40,467,298 |
| | TOTAL | 154,759,683 | 42,695,101 | 197,454,785 |
| PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 3.48% FROM THE SAME MONTH LAST YR | | | | |

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2012

| OPERATOR | FIELD | COUNTY | INJECTED | WITHDRAWN | NATIVE GAS PRODUCED | WORKING VOL IN STORAGE | TOTAL VOL IN STORAGE |
|---------------------------------------|----------------------------------|------------|------------|------------|---------------------|------------------------|----------------------|
| 1. ONEOK TEXAS GAS STORAGE LP | FEIMAC (YATES) | GAINES | 422 | 186,142 | 0 | 1,503,964 | 2,810,856 |
| 2. ONEOK TEXAS GAS STORAGE L.P. | LOOP (YATES) | GAINES | 0 | 0 | 0 | 800,000 | 1,265,148 |
| 3. ONEOK TEXAS GAS STORAGE, L.P. | SALADO | GAINES | 1,022,213 | 522,552 | 0 | 1,691,382 | 3,225,250 |
| 4. KINDER MORGAN TEJAS PIPELINE | STRATTON RIDGE STORAGE CAVERN | BRAZORIA | 23,287 | 27,577 | 0 | 1,393,800 | 2,278,606 |
| 5. CENTANA INTRANSPATE PIPELINE LLC | SPINDLETOP | JEFFERSON | 572,203 | 189,178 | 0 | 7,788,587 | 11,771,519 |
| 6. CITY OF BRADY | JANELLEN | BROWN | 0 | 0 | 0 | 28,502 | 28,502 |
| 7. ENBRIDGE PIPELINES (NE TEXAS) LP | PICKTON (BACON LINE) | HOPKINS | 4,615 | 0 | 0 | 2,062,319 | 2,062,319 |
| 8. THE DOW CHEMICAL COMPANY | BROCK WELL NO. 34 | BRAZORIA | 0 | 0 | 0 | 0 | 0 |
| 9. THE DOW CHEMICAL COMPANY | DOW WELL NO. 6 | BRAZORIA | 101,359 | 44,727 | 0 | 1,047,295 | 2,147,295 |
| 10. EASTEX GAS STORAGE EXCHANGE, INC. | ROTHERWOOD, W. (COCKFIELD -A-) | HARRIS | 0 | 0 | 0 | 0 | 0 |
| 11. KINDER MORGAN TEXAS PIPELINE | NORTH DAYTON STORAGE FACILITY | LIBERTY | 1,769,824 | 668,021 | 0 | 10,745,905 | 16,408,153 |
| 12. HOUSTON PIPELINE CO. | BAMMEL (6200 COCKFIELD) | HARRIS | 3,947,769 | 2,492,144 | 0 | 63,191,394 | 128,667,551 |
| 13. CAGO, INC. | AMBASSADOR (MISSISSIPPIAN) | CLAY | 0 | 0 | 0 | 80,000 | 637,000 |
| 14. AMOS PIPELINE-TEXAS | BETHEL (LOUWANE SALT) | ANDERSON | 628,353 | 584,237 | 0 | 3,720,232 | 6,720,232 |
| 15. HILL LAKE GAS STORAGE, LP | HILL LAKE SAND | EASTLAND | 1,404,248 | 146,784 | 0 | 8,108,323 | 12,203,607 |
| 16. AMOS PIPELINE-TEXAS | LAKE DALLAS (STRAWN) | DENTON | 3 | 304 | 0 | 3,802,828 | 3,802,828 |
| 17. AMOS PIPELINE-TEXAS | LA-PAN (MISSISSIPPIAN) | CLAY | 86,844 | 67,155 | 0 | 3,035,755 | 4,035,755 |
| 18. THE CUMMING COMPANY INC | LEERAY (STRAWN) | STEPHENS | 0 | 0 | 0 | 0 | 0 |
| 19. AMOS PIPELINE-TEXAS | NEW YORK CITY (MISSISSIPPIAN) | CLAY | 36,011 | 37,384 | 0 | 4,771,999 | 6,486,999 |
| 20. FORT CONCHO GAS STORAGE, INC. | PECAN STATION (CANYON LIME) | TOM GREEN | 0 | 0 | 0 | 393,450 | 1,143,450 |
| 21. AMOS PIPELINE-TEXAS | TRI-CITIES (BACON LIME) | HENDERSON | 201,583 | 359,663 | 0 | 15,967,654 | 21,627,654 |
| 22. AMOS PIPELINE-TEXAS | TRI-CITIES (RODESSA LIME) | HENDERSON | 0 | 64,284 | 0 | 2,257,873 | 4,967,284 |
| 23. LOWER COLORADO RIVER AUTHORITY | HILBIG STORAGE UNIT | BASTROP | 11,786 | 626,739 | 0 | 2,164,568 | 3,233,568 |
| 24. MOSS BLUFF HUB PARTNERS, L.P. | MOSS BLUFF HUB PARTNERS, LP | LIBERTY | 5,434,264 | 1,509,505 | 0 | 15,613,540 | 20,298,987 |
| 25. NATURAL GAS P/L CO. OF AMERICA | NORTH LANSING (RODESSA YOUNG) | HARRISON | 2,327,767 | 1,312,631 | 0 | 87,004,418 | 147,004,418 |
| 26. CHEVRON PHILLIPS CHEM CO LP | CLEMENS SALT DOME LEASE | BRAZORIA | 0 | 0 | 0 | 1,795,542 | 2,844,153 |
| 27. EB ENERGY STORAGE SERVICES, INC. | SABINE GAS STORAGE FACILITY | JEFFERSON | 446,278 | 350,000 | 0 | 6,650,574 | 10,370,924 |
| 28. DEVON GAS SERVICES, LP | LONE CAMP STORAGE FIELD | PALO PINTO | 41,571 | 121,389 | 0 | 215,321 | 482,821 |
| 29. PELICAN TRANSMISSION LLC | CLEAR LAKE, W. FIELD | HARRIS | 869,766 | 3,288,570 | 0 | 12,785,029 | 52,582,378 |
| 30. UNDERGROUND SERVICES (MARKHAM) LP | MARKHAM GAS STORAGE | MARKHAM | 2,582,139 | 878,570 | 0 | 20,923,379 | 33,119,901 |
| 31. ENERGY TRANSFER FUEL, LP | BETHEL SALT DOME | ANDERSON | 696,392 | 1,565,257 | 0 | 3,694,245 | 6,768,245 |
| 32. ENERGY TRANSFER FUEL, LP | BRYSON | JACK | 526,274 | 521,012 | 0 | 5,217,372 | 8,611,431 |
| 33. WORSHAM-STEED GAS STORAGE, L.P. | WORSHAM STEED | JACK | 3,765,752 | 891,067 | 0 | 19,712,576 | 31,705,907 |
| 34. KATY STORAGE & TRANS., LP | POTTSVILLE | HAMILTON | 0 | 0 | 0 | 0 | 0 |
| 35. ENTERPRISE PRODUCTS OPERATING | WILSON STORAGE FACILITY | WEARTON | 3,196,430 | 3,008,549 | 0 | 10,846,199 | 17,405,577 |
| 36. ENSTOR KATY STORAGE & TRANS. | KATY HUB & STORAGE | FORT BEND | 25,802,111 | 22,330,672 | 0 | 18,327,627 | 23,842,564 |
| 37. CHEVRON KEYSTONE GAS STORAGE LLC | KEYSTONE GAS STORAGE UNIT | WINKLER | 1,059,700 | 518,600 | 0 | 6,458,900 | 6,458,900 |
| 38. UNDERGROUND STORAGE LLC | PIERCE JUNCTION | HARRIS | 447,299 | 55,094 | 0 | 1,933,368 | 3,039,375 |
| 39. PRAXAIR | PRAXAIR | LIBERTY | 0 | 0 | 0 | 0 | 0 |
| 40. TRES PALACIOS GAS STORAGE LLC | TRES PALACIOS GAS STORAGE | MATAGORDA | 4,030,680 | 0 | 0 | 29,900,140 | 46,537,261 |
| 41. GOLDEN TRIANGLE STORAGE, INC. | GOLDEN TRIANGLE STORAGE FACILITY | JEFFERSON | 2,006,703 | 223,051 | 0 | 4,575,324 | 7,679,894 |
| 42. FREEPORT LNG DEVELOPMENT LP | FLNG STORAGE | BRAZORIA | 1,648,800 | 18,592 | 0 | 3,496,239 | 3,496,239 |
| TOTAL GAS STORAGE | | | 64,692,446 | 42,609,510 | 0 | 383,705,623 | 657,772,551 |

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).