

# MONTHLY REPORT FOR GAS PROCESSING PLANTS

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division – Engineering Unit  
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Rev.(12/20)

Corrected Report    Report for (MM/YY) \_\_\_\_\_  
 Final Report

Operator Name \_\_\_\_\_ County Plant/System \_\_\_\_\_ Serial No. \_\_\_\_\_

Address \_\_\_\_\_ Name \_\_\_\_\_

Fields \_\_\_\_\_ Operator P-5 No. \_\_\_\_\_ Type Plant \_\_\_\_\_ R-5 Plant Avg Capacity \_\_\_\_\_

**Physical Location:** For Initial R-3 or changes (street address or distance & direction from nearest major intersection):

REPORT ALL GAS VOLUMES IN MCF AT 14.65 PSIA PRESSURE AND 60 FAHRENHEIT IN ACCORDANCE WITH GAS MEASUREMENT LAW.			
<b>SECTION I: Intake Volumes (MCF monthly)</b>			
	GAS WELL GAS	CASINGHEAD	TOTAL
1. NO OF WELLS PRODUCED			
2. GAS INTO GATHERING SYSTEM			
3. DELIVERIES FROM GATHERING SYSTEM			
4. GATHERING SYSTEM TO PLANT FOR PROCESSING			
5. PLANT INTAKE – FROM PLANT METERS			
6. LOSS OR GAIN DIFF. BETWEEN LINES 4&5			
7. REFINERY AND STORAGE VAPORS			
8. GAS FROM OTHER PROCESSING PLANTS			
9. GAS FROM MAIN TRANSMISSION LINE			
10. GAS WITHDRAWN FROM STORAGE			
11. GAS IMPORTED FROM OTHER STATES			
12. NET GAS TO PLANT FOR PROCESSING			
<b>SECTION II: Disposition of Unprocessed Gas from Gathering System (MCF monthly)</b>			
	GAS WELL GAS	CASINGHEAD	TOTAL
1. FUEL SYSTEM AND LEASE USE			
2. GAS LIFT			
3. REPRESSURING & PRESSURE MAINTENANCE			
4. CYCLED			
5. UNDERGROUND STORAGE			
6. OTHER PROCESSING PLANTS			
7. CARBON BLACK PLANTS			
8. TRANSMISSION LINE			
9. VENTED			
10. TOTAL			
<b>SECTION III: Disposition of Residue Gas (MCF monthly)</b>			
1. EXTRACTION LOSS _____ 2. H2S LOSS _____ 3. CO2 LOSS _____ 4. PLANT FUEL _____ 5. LEASE FUEL & USE _____ 6. GAS LIFT _____	7. REPRESS & PRESS MAINT _____ 8. CYCLED _____ 9. UNDERGROUND STORAGE _____ 10. CARBON BLACK PLANTS _____ 11. OTHER PROCESS PLANTS _____ 12. TRANSMISSION LINE _____	13. VENTED _____ 14. METER DIFF. _____ 15. WATER _____ 16. NITROGEN LOSS _____ TOTAL (Lines 1-16) _____	
<b>SECTION IV: Sulfur and CO2 Recovery</b>			
PRODUCTION OF SULFUR FROM PROCESSING NATURAL GAS _____		TONS	CO _____
<b>SECTION V: Plant Liquid Hydrocarbon Production (barrels monthly)</b>			
1. CONDENSATE FROM GAS WELL GAS		2. SCRUBBER OIL FROM CASINGHEAD GAS	
3. PLANT CONDENSATE _____ 4. GASOLINE _____ 5. BUTANE _____	6. PROPANE _____ 7. BUTANE-PROPANE MIX _____ 8. ISO-BUTANE _____	9. ETHANE _____ 10. _____ 11. TOTAL _____	
<b>SECTION VI: Detail Scrubber Recovery. Only for identifiable slugs NOT returned.</b>			
SOURCE OF SCRUBBER/CONDENSATE SLUGS NOT RETURNED	NO. OF GAS WELLS	NO. OF OIL WELLS	BARRELS
(Use Attachment if Necessary)			TOTAL

