

8/6/2012

**RAILROAD COMMISSION OF TEXAS**  
**Summary of Drilling, Completion and Plugging Reports Processed**  
**July 2012**

	State Totals			Activity by District For July												
	July 2012	Jan-Jul 2012	Jan-Jul 2011	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	11	38	40	0	1	3	1	0	0	0	3	2	1	0	0	0
Oil	7	22	16	0	0	2	0	0	0	0	2	2	1	0	0	0
Gas	4	16	24	0	1	1	1	0	0	0	1	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	1,056	7,908	4,097	79	30	33	29	2	11	0	14	79	373	31	334	41
Re-enter Dry/Completions	15	154	128	0	0	3	0	0	0	0	1	1	5	1	4	0
Re-Completions	78	679	468	0	15	10	8	0	10	0	1	3	12	3	9	7
Total Completions	1,148	8,733	4,690	79	45	46	37	2	21	0	15	83	390	35	347	48
Oil Completions	803	5,952	2,706	45	27	31	15	0	1	0	15	69	381	30	158	31
New Drill	746	5,479	2,368	45	14	23	9	0	0	0	13	66	368	29	152	27
Re-Enter	9	84	70	0	0	1	0	0	0	0	1	0	3	0	4	0
Re-Completion	48	389	268	0	13	7	6	0	1	0	1	3	10	1	2	4
Gas Completions	328	2,438	1,763	33	17	15	22	2	19	0	0	13	3	1	186	17
New Drill	301	2,186	1,619	33	16	10	20	2	11	0	0	12	2	0	181	14
Re-Enter	3	13	5	0	0	2	0	0	0	0	0	1	0	0	0	0
Re-Completion	24	239	139	0	1	3	2	0	8	0	0	0	1	1	5	3
Unperforated Completions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	17	343	221	1	1	0	0	0	1	0	0	1	6	4	3	0
Injection	17	332	217	1	1	0	0	0	1	0	0	1	6	4	3	0
Other	0	11	4	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Holes Plugged	566	5,544	2,942	59	24	92	64	9	42	0	76	70	41	6	77	6
Completed Holes	565	5,536	2,939	59	24	92	64	9	42	0	75	70	41	6	77	6
Oil	373	3,524	1,658	50	11	58	13	6	31	0	68	53	34	4	39	6
Gas	165	1,751	1,042	4	13	31	50	2	8	0	5	17	2	0	33	0
Other	27	261	239	5	0	3	1	1	3	0	2	0	5	2	5	0
Dry Holes Drilled.Plugged	1	8	3	0	0	0	0	0	0	0	1	0	0	0	0	0
New Drill	1	8	3	0	0	0	0	0	0	0	1	0	0	0	0	0
Re-Enter	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

\*New Field Discoveries are included under oil and gas completions

\*\*Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

8/6/2012

**RAILROAD COMMISSION OF TEXAS**  
**Monthly Drilling, Completion and Plugging Summary**  
**Permits issued for Drilling Activity**  
**July 2012**

	State Totals			Activity by District For July												
	July 2012	Jan-Jul 2012	Jan-Jul 2011	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,561	13,875	13,166	279	127	67	37	13	39	11	47	168	471	92	124	86
New Drill	1,379	12,576	11,744	270	117	52	29	11	32	0	40	156	406	78	113	75
Re-enter	39	349	303	2	0	2	0	0	1	11	4	3	8	3	5	0
Re-complete	143	950	1,119	7	10	13	8	2	6	0	3	9	57	11	6	11
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,561	13,875	13,166	279	127	67	37	13	39	11	47	168	471	92	124	86
Oil	456	4,170	3,724	63	16	23	1	2	7	6	21	33	173	61	37	13
Gas	107	1,120	1,424	14	23	7	15	3	15	0	0	0	1	0	10	19
Oil and Gas	919	8,026	7,239	195	83	35	20	2	14	0	22	129	268	26	72	53
Injection	69	420	472	6	4	2	1	3	2	5	4	4	28	4	5	1
Service	2	14	10	0	1	0	0	0	1	0	0	0	0	0	0	0
Other	8	125	297	1	0	0	0	3	0	0	0	2	1	1	0	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.