

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF FEBRUARY, 2017

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,108	699	2,149	15,035	26,346,387	1,309,944	12,828,920	458,176	49.57	6,364,678	6,434,150	31,137	1,452,455
02	2,259	197	1,838	3,101	20,731,892	1,081,388	11,566,952	413,105	42.38	8,495,901	2,934,390	143,145	668,119
03	3,921	1,622	1,117	4,767	3,563,409	968,614	1,683,309	60,118	43.25	441,936	1,228,312	2,834	812,028
04	966	106	167	1,017	352,172	46,228	202,606	7,236	37.88	18,373	181,064	110	140,280
05	824	129	174	1,281	966,252	354,592	310,580	11,092	55.01	17,682	288,763	40	140,523
06	1,977	241	386	3,017	1,003,016	91,448	645,203	23,043	32.48	298,511	341,789	385	367,265
6E	959	52		4,198	404,852	14,336	198,093	7,075	49.83	24,871	175,596	308	140,260
7B	4,001	827	270	6,936	1,294,943	202,896	660,918	23,604	43.48	228,562	430,350	1,442	515,695
7C	5,386	552	771	14,897	15,599,224	247,708	7,352,271	262,581	52.31	4,146,136	3,188,015	7,137	1,401,014
08	15,672	939	6,128	49,436	46,103,501	3,398,684	25,348,907	905,318	42.44	15,568,558	9,780,036	45,538	5,144,229
8A	3,983	387	887	21,277	9,323,965	598,833	7,167,636	255,987	20.88	5,665,883	1,495,234	2,138	886,178
09	6,311	975	563	15,259	1,558,221	260,968	668,584	23,878	51.23	61,940	587,663	1,368	843,088
10	2,882	346	570	7,892	3,985,826	904,398	799,719	28,561	71.99	11,962	790,658	2,457	777,719
TOTAL	54,249	7,072	15,020	148,113	31,233,660	9,480,037	69,433,698	2,479,775	44.56	41,344,993	27,856,020	238,039	13,288,853

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

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FINAL STATEMENT FOR THE MONTH OF JANUARY, 2017

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	5,937	65	3,195	17,699	29,479,991	478,008	14,807,030	477,646	49.21	7,237,724	7,575,261	24,530	1,662,186
02	2,510	30	1,899	3,267	23,132,936	106,017	12,638,061	407,679	45.21	9,013,492	3,620,228	13,468	726,785
03	5,775	134	1,952	5,959	4,200,921	71,052	2,541,319	81,978	38.91	566,441	1,992,467	5,963	1,124,336
04	1,160	16	199	1,133	388,634	4,278	232,113	7,488	39.89	22,899	207,658	1,421	161,748
05	966	10	258	1,364	1,154,006	12,152	546,868	17,641	52.24	22,868	537,277	120	171,428
06	2,298	29	428	3,312	6,118,760	4,805	751,651	24,247	87.69	325,978	419,267	871	409,373
6E	1,061	6	2	4,183	532,301	1,519	225,144	7,263	57.60	29,013	192,854	63	155,044
7B	5,098	147	382	8,614	1,429,609	30,466	839,332	27,075	40.54	263,139	566,949	1,922	637,729
7C	6,048	51	749	16,521	17,719,921	42,670	8,370,891	270,029	52.68	4,669,427	3,697,722	8,842	1,496,302
08	16,755	98	6,441	51,860	53,617,065	516,551	29,851,784	962,961	43.99	17,438,574	12,432,735	44,192	5,539,967
8A	4,391	62	1,008	22,313	10,338,018	14,012	8,243,967	265,934	20.21	6,265,931	1,970,739	3,248	985,901
09	7,407	204	674	17,160	1,749,446	66,851	851,472	27,467	49.99	68,639	762,367	1,181	948,919
10	3,271	65	665	8,563	5,233,050	41,416	933,272	30,106	81.89	53,272	873,920	1,564	978,663
TOTAL	62,677	917	17,852	161,948	55,094,658	1,389,797	80,832,904	2,607,513	47.57	45,977,397	34,849,444	107,385	14,998,381

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\*CUMULATIVE STATEMENT FROM JANUARY, 2017 THRU FEBRUARY, 2017  
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	55,826,378	946,210	27,635,950	468,406	1,787,952	28,190,428	477,804	49.38
02	43,864,828	743,472	24,205,013	410,254	1,187,405	19,659,815	333,218	43.87
03	7,764,330	131,599	4,224,628	71,604	1,039,666	3,539,702	59,995	40.90
04	740,806	12,556	434,719	7,368	50,506	306,087	5,188	38.93
05	2,120,258	35,937	857,448	14,533	366,744	1,262,810	21,404	53.51
06	7,121,776	120,708	1,396,854	23,675	96,253	5,724,922	97,033	79.91
6E	937,370	15,888	423,357	7,176	15,855	514,013	8,712	54.24
7B	2,724,552	46,179	1,500,250	25,428	233,362	1,224,302	20,751	41.94
7C	33,319,145	564,731	15,723,162	266,494	290,378	17,595,983	298,237	52.51
08	99,720,566	1,690,179	55,200,691	935,605	3,915,235	44,519,875	754,574	43.27
8A	19,661,983	333,254	15,411,603	261,214	612,845	4,250,380	72,040	20.53
09	3,307,667	56,062	1,520,056	25,764	327,819	1,787,611	30,298	50.58
10	9,218,876	156,252	1,732,991	29,373	945,814	7,485,885	126,879	77.61
TOTAL	286,328,535	4,853,026	150,266,722	2,546,894	869,834	136,061,813	2,306,132	47.41

\* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2017 THRU FEBRUARY, 2017