

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
SEPTEMBER 2008**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

MICHAEL L. WILLIAMS.....Chairman
VICTOR G. CARRILLO.....Commissioner
ELIZABETH A. JONES.....Commissioner

TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED DECEMBER 2008

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 SEPTEMBER 2008

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2007
EXTRACTION LOSS *	28,319,931	5.75	
ACID GAS H2S & CO2	13,618,785	2.76	
PLANT FUEL AND LEASE USE	26,185,149	5.32	-15.85
PRESS MAINT & REPRESS	13,257,467	2.69	-66.73
TRANSMISSION LINES	382,243,717	77.70	17.97
CYCLED	16,417,545	3.33	33.28
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	9,324,649	1.89	87.79
VENTED OR FLARED	3,282,416	.66	20.81
PLANT METER DIFFERENCE	-732,855	.14	

TOTAL GAS PRODUCED	491,916,804		10.04
MARKETED PRODUCTION #	408,428,866		15.61

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2008

GAS FIELDS PRODUCED	7,810
GAS WELLS PRODUCED	83,342
GAS WELL GAS PRODUCED	439,425,009
EXTRACTION LOSS (LEASE)	3,196,679
FUEL SYSTEM & LEASE USE	10,879,296
GAS LIFT	323,348
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	293,750,468
PROCESSING PLANTS	130,972,557
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	302,661

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2008

OIL WELLS PRODUCED	134,977
CASINGHEAD GAS PRODUCED	52,491,795
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	3,108,604

TOTAL	55,600,399
FUEL SYSTEM & LEASE USE	1,481,577
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	21,326,743
PROCESSING PLANTS	31,984,396
CARBON BLACK PLANTS	0
VENTED OR FLARED	807,683
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2008

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	179	1,795	4,731,498	26,851	268,175	0	0	1,711,673	2,715,624	0	9,175
02	1,192	2,742	19,753,524	243,519	831,538	3,945	0	13,054,793	5,586,633	0	33,096
03	1,043	3,329	25,109,531	674,685	714,526	6,238	0	19,358,084	4,334,138	0	21,860
04	1,515	11,128	79,070,470	793,705	2,722,192	1,286	0	43,583,754	31,937,687	0	31,846
05	232	5,113	52,708,224	40,718	675,665	0	0	38,436,113	13,549,428	0	6,300
06	570	13,673	65,159,320	648,722	2,191,750	78,502	0	44,716,309	17,521,544	0	2,493
7B	975	4,643	2,868,980	17,767	96,156	0	0	1,927,843	827,199	0	15
7C	443	13,362	18,866,753	110,067	493,141	3,292	0	11,873,802	6,385,617	0	834
08	510	3,806	26,458,302	77,610	361,740	0	0	19,276,813	6,546,528	0	195,611
8A	38	250	1,787,555	13,659	23,323	0	0	1,535,484	213,668	0	1,421
09	422	11,762	105,938,797	171,097	2,157,420	230,085	0	76,170,247	27,209,938	0	10
10	691	11,739	36,972,055	378,279	343,670	0	0	22,105,553	14,144,553	0	0
	7,810	83,342	439,425,009	3,196,679	10,879,296	323,348	0	293,750,468	130,972,557	0	302,661

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2008

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,496	598,519	4,822	603,341	51,332	0	233,961	312,794	0	5,254
02	1,704	1,837,934	531,185	2,369,119	233,969	0	1,715,152	419,648	0	350
03	6,691	3,393,879	726,829	4,120,708	387,364	0	3,258,228	451,489	0	23,627
04	1,431	440,772	120,463	561,235	50,980	0	368,183	139,943	0	2,129
05	1,743	217,710	189,446	407,156	16,678	0	315,186	71,520	0	3,772
06	3,186	3,840,615	677,233	4,517,848	99,183	0	1,476,923	2,912,410	0	29,332
6E	4,563	131,784	0	131,784	139	0	89,714	41,875	0	56
7B	8,101	918,179	758	918,937	23,990	0	452,888	439,122	0	2,937
7C	11,058	5,680,143	50,718	5,730,861	156,958	0	1,328,856	3,866,601	0	378,446
08	38,517	23,133,595	201,865	23,335,460	260,720	0	3,671,704	19,129,054	0	273,982
8A	21,518	7,614,185	0	7,614,185	51,636	0	4,978,501	2,499,150	0	84,898
09	16,475	1,727,318	230,085	1,957,403	56,411	0	1,307,383	591,596	0	2,013
10	8,494	2,957,162	375,200	3,332,362	92,217	0	2,130,064	1,109,194	0	887
TOTAL	134,977	52,491,795	3,108,604	55,600,399	1,481,577	0	21,326,743	31,984,396	0	807,683

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
SEPTEMBER 2008

C O N D E N S A T E										
(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)										
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	20,501	0	544	6,132	27,177	41,402	140,075	141,798	1,138	351,590
02	209,364	0	15,091	8,813	233,268	101,920	307,920	332,756	0	975,864
03	544,668	0	87,052	43,314	675,034	140,656	590,169	569,804	303,295	2,278,958
04	634,466	0	19,850	140,627	794,943	270,342	1,053,591	916,782	4,223	3,039,881
05	37,511	0	4,696	6,647	48,854	41,781	140,396	178,812	32,439	442,282
06	550,943	131	20,429	85,331	656,834	294,531	298,907	293,842	14,062	1,558,176
7B	17,588	702	24,390	1,964	44,644	148,970	559,880	571,700	44,165	1,369,359
7C	95,473	540	71,427	35,036	202,476	130,771	536,179	401,389	44,329	1,315,144
08	70,542	2,211	49,109	7,783	129,645	706,690	648,999	768,353	64,312	2,317,999
8A	11,313	0	6,064	377	17,754	164,396	213,975	108,647	338,421	843,193
09	144,175	0	45,069	2,765	192,009	182,403	669,103	842,130	15,845	1,901,490
10	310,080	0	154,208	40,198	504,486	268,832	871,683	617,819	472,570	2,735,390
TOTAL	2,646,624	3,584	497,929	378,987	3,527,124	2,492,694	6,030,877	5,743,832	1,334,799	19,129,326

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
SEPTEMBER 2008

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 232 OIL- 1,129 TOTAL- 1,361

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	67,356	21,578,399	21,645,755
DELIVERIES FROM GATH. SYSTEM	18,785	4,515	23,300
UNACCOUNTED FOR	-73	-10,335	-10,408
GAS TO PLANTS FOR PROCESSING	48,498	21,563,549	21,612,047
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,822,278
 TOTAL GAS TO PLANTS FOR PROCESSING			 25,434,325

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			582,688
ACID GAS H ₂ S, CO ₂ , H ₂ O			314,306
PLANT, LEASE, & SYSTEM USE	0	894	1,773,459
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	2,532,524
CYCLED	0	0	16,417,545
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	18,785	0	224,411
TO TRANSMISSION LINES	0	0	3,560,549
VENTED OR FLARED	0	3,621	54,755
METER DIFFERENCE			-25,912
 TOTAL GAS DISPOSITION	 18,785	 4,515	 25,434,325

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,584
GASOLINE	46,149
BUTANES - PROPANES	83,732
ETHANE	36,997
OTHER PRODUCTS	246,910
 TOTAL PLANT PRODUCTION	 417,372

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	140	
CO ₂ PRODUCTION (MCF)	2,532,524	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
SEPTEMBER 2008

PLANTS OPERATED: 187
WELLS PRODUCED: GAS- 20,017 OIL- 42,741 TOTAL- 62,758

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	162,480,478	47,057,818	209,538,296
DELIVERIES FROM GATH. SYSTEM	8,077,952	826,137	8,904,089
UNACCOUNTED FOR	-3,361,589	-682,820	-4,044,409
GAS TO PLANTS FOR PROCESSING	151,040,937	45,548,861	196,589,798
REFINERY AND STORAGE VAPORS			13,214
OTHER SOURCES			70,380,714
 TOTAL GAS TO PLANTS FOR PROCESSING			 266,983,726

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			24,214,786
ACID GAS H2S, CO2, H2O			11,629,334
PLANT, LEASE, & SYSTEM USE	602,168	152,776	9,638,004
GAS LIFT	412,659	17,823	912,302
REPRESS & PRESS MAINT	0	110,763	10,226,218
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,215,727
TO OTHER PLANTS	1,804,341	245,233	1,953,761
TO TRANSMISSION LINES	5,169,241	190,336	209,563,212
VENTED OR FLARED	89,543	109,206	431,857
METER DIFFERENCE			-3,801,475
 TOTAL GAS DISPOSITION	 8,077,952	 826,137	 266,983,726

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	497,929
GASOLINE	2,446,545
BUTANES - PROPANES	5,947,145
ETHANE	5,706,835
OTHER PRODUCTS	1,075,600

TOTAL PLANT PRODUCTION 15,674,054

OUT OF STATE GAS TO PLANTS

STATE	MCF
LOUISIANA	125,445

TOTAL 125,445
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	3,751
CO2 PRODUCTION (MCF)	4,207,741

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
SEPTEMBER 2008

PLANTS OPERATED: 1,162
WELLS PRODUCED: GAS- 8,184 OIL- 6,100 TOTAL- 14,284

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	72,359,078	6,214,113	78,573,191
DELIVERIES FROM GATH. SYSTEM	4,996,050	852,610	5,848,660
UNACCOUNTED FOR	-370,719	15,701	-355,018
GAS TO PLANTS FOR PROCESSING	66,992,309	5,377,204	72,369,513
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			17,957,065
 TOTAL GAS TO PLANTS FOR PROCESSING			 90,326,578

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			325,778
ACID GAS H2S, CO2, H2O			1,675,145
PLANT, LEASE, & SYSTEM USE	114,627	16,063	1,526,285
GAS LIFT	21,855	0	1,420,617
REPRESS & PRESS MAINT	0	0	387,962
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	658,908	0	16,167,769
TO TRANSMISSION LINES	4,199,403	829,439	64,253,765
VENTED OR FLARED	1,257	7,108	1,474,725
METER DIFFERENCE			3,094,532
 TOTAL GAS DISPOSITION	 4,996,050	 852,610	 90,326,578

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	378,987
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	12,289

TOTAL PLANT PRODUCTION 391,276

SULFUR PRODUCTION (LONG TONS) 2,083
CO2 PRODUCTION (MCF) 834,010

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	31,215

TOTAL 31,215
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 SEPTEMBER 2008

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	87,154	3.39
03	SUPERIOR PIPELINE COMPANY, L.L.C.	SEGO GATHERING	16,058	4.01
05	HUNT OIL COMPANY	FAIRWAY GAS PLANT	14,773	2.42
06	GAS SOLUTIONS II LTD.	LONGVIEW	41,899	5.45
7C	ATLAS PL MID-CONT. WESTTEX, LLC	MIDKIFF - BENEDUM	128,596	3.73
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	32,692	.00
08	BP AMERICA PRODUCTION COMPANY	BLOCK 31	51,334	2.51
08	SOUTHERN UNION GAS SERVICES, LTD	COYANOSA	17,905	.00
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	1,390,563	61.06
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	103,652	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 SEPTEMBER 2008

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Sep-08

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1 ANR PIPELINE CO	6,517,122		6,517,122
2 COLORADO INTER GAS CO	0	0	0
3 GULF STATES TRANS. CORP.	3,149,910	0	3,149,910
4 CAMRICK GAS PROCESS	4,706	0	4,706
5 * FLORIDA GAS TRANS	0		0
6 * DUKE ENERGY FLD	181,578		181,578
7 GULF SOUTH PIPELINE CO	36,263,170		36,263,170
8 Centerpt Ener Miss(Woodlawn)	729,288	0	729,288
9 * NAT'L GAS P/L CO OF AMER	57,804,573	3,010,187	60,814,760
10 CENTERPOINT ENER FLD SER	2,073,188	271,112	2,344,300
11 NORTHERN NAT'L GAS CO	14,643,455	179,473	14,822,928
12 OKTEX PIPELINE COMPANY		133,009	133,009
13 PANHANDLE EAST P/L CO	6,136,484	0	6,136,484
14 SOUTHERN NAT'L GAS CO	0	0	0
15 TENN GAS P/L CO	4,802,955	0	4,802,955
16 TX EASTERN TRANS CO	17,635,212	535,413	18,170,625
17 * TX GAS TRANS CORP	7,286,252		7,286,252
18 TRANS-SABINE P/L CO	14,778		14,778
19 TRANSCONT GAS P/L CORP	19,049,400		19,049,400
20 TRUNKLINE GAS CO	5,081,187	0	5,081,187
21 W.TEXAS GAS, INC(Feltwater)	69,602		69,602
22 W.TEXAS GAS INC(KERRICK)	18,532		18,532
23 SOUTHERN STAR CENT'L GAS	2,751,427		2,751,427
24 REGENCY FIELD SERVICES LLC	6,091		6,091
25 DCP MIDSTREAM	131,150		131,150
TOTAL	184,350,060	4,129,194	188,479,254

PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST YR 31%

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING

NEW FACILITY ADDED 12-06 DCP MIDSTREAM

New facility added 10/06 (rec'd 4-13-07) BOARDWALK P/L DBA TEXAS GAS was actually TX GAS TRANS CORP

#12 Name changed from Oklahoma NAT'L Gas on 08/07 report

#24 Name changed fr Regency Gas Gath&Procng to Regency Field Services LLC 11/07

TABLE 13
GAS STORAGE OPERATIONS
SEPTEMBER 2008

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	10,705	6,438	0	1,299,389	2,606,281
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	995,279	621,094	0	1,603,067	3,136,935
4. KINDER MORGAN TEXAS PIPELINE LLC	SPRATTON RIDGE STORAGE CAVERN	BRAZORIA	115,403	121,389	0	980,391	1,849,391
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	320,221	972,612	0	6,466,479	9,861,290
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	37,242	172,781	0	808,506	1,908,506
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	987,980	1,649,698	0	2,275,958	4,425,958
12. HOUSTON PIPE LINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	2,589,391	945,104	0	23,619,289	89,095,446
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUVANNE SALT)	ANDERSON	1,077	814,278	0	4,959,420	7,959,420
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	3,745,379	5,719,102	0	5,144,940	9,448,478
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	52,037	17,685	0	4,014,574	4,014,574
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	140,679	850	0	2,880,137	3,880,137
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	101,008	87,848	0	4,473,274	6,188,274
20. ELCO OIL & GAS, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	240	0	394,593	1,144,593
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	366,544	234,035	0	21,795,951	27,455,951
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	18,252	198,352	198,352
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	362,615	241,806	0	2,598,913	3,667,913
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,494,744	5,237,969	0	8,447,899	13,152,899
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,979,226	2,219,474	0	72,872,105	133,672,105
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	236,072	11,296	0	395,225	578,088
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	855,782	412,366	0	7,164,751	10,885,101
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	26,693	179,639	0	318,521	586,021
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	4,252,223	0	15,967,052	43,978,041
30. UNDERGROUND SERVICES (MARKHAM), LP	MARKHAM GAS STORAGE	MAFAGORDA	2,700,527	2,711,267	0	17,363,897	25,898,833
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,814,705	491,112	0	4,186,493	7,061,019
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	326,157	902,026	0	5,158,778	8,552,837
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,472,598	8,552,171	0	13,097,429	23,102,410
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WHARTON	685,608	0	0	3,341,693	5,531,650
36. ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	FORT BEND	9,279,505	7,229,999	0	22,061,702	27,576,639
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,122,600	748,000	0	4,756,300	4,756,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	195,729	768,575	0	1,753,875	2,347,096
TOTAL GAS STORAGE			38,015,506	45,321,077	18,252	261,307,455	486,451,188

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).