

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
MAY 2024**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED SEPTEMBER 2024**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MAY 2024

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2023
EXTRACTION LOSS *	168,730,283	16.22	
ACID GAS H2S & CO2	12,748,666	1.22	
PLANT FUEL AND LEASE USE	58,459,331	5.62	-4.67
PRESS MAINT & REPRESS	18,726,880	1.80	.71
TRANSMISSION LINES	653,525,591	62.85	-18.85
CYCLED	29,736,193	2.85	14.60
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	37,225,660	3.58	39.02
VENTED OR FLARED	14,511,809	1.39	19.75
PLANT METER DIFFERENCE	46,118,430	4.43	

TOTAL GAS PRODUCED	1,039,782,843		-2.90
MARKETED PRODUCTION #	711,984,922		-17.70

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2024

GAS FIELDS PRODUCED	4,330
GAS WELLS PRODUCED	88,681
GAS WELL GAS PRODUCED	621,489,220
EXTRACTION LOSS (LEASE)	28,038,463
FUEL SYSTEM & LEASE USE	13,108,568
GAS LIFT	340,985
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	323,175,387
PROCESSING PLANTS	255,766,418
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,059,399

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2024

OIL WELLS PRODUCED	165,428
CASINGHEAD GAS PRODUCED	418,293,623
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	99,578,034

TOTAL	517,871,657
FUEL SYSTEM & LEASE USE	13,841,921
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	219,685,806
PROCESSING PLANTS	274,396,340
CARBON BLACK PLANTS	0
VENTED OR FLARED	9,947,590
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2024

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED	
					SYSTEM & LEASE USE						GAS LIFT
01	102	6,726	97,187,546	3,851,649	3,098,054	15,862	0	28,930,351	61,063,736	0	227,894
02	420	3,589	41,823,252	4,688,269	1,467,032	75	0	3,296,604	32,280,446	0	90,826
03	412	2,191	13,701,788	656,928	421,764	2,189	0	11,028,919	1,578,946	0	13,042
04	767	9,526	47,620,353	278,270	2,105,049	0	0	20,258,014	24,958,491	0	20,529
05	160	5,333	21,267,926	8,639	193,803	0	0	20,315,568	639,955	0	109,961
06	401	12,614	150,543,492	416,623	1,460,103	203,127	0	126,697,792	21,763,674	0	2,173
7B	669	2,925	1,065,621	5,328	10,689	0	0	590,406	459,010	0	188
7C	270	11,614	4,672,659	27,384	144,680	1,838	0	1,188,539	3,304,870	0	5,348
08	284	7,142	160,168,485	17,693,039	2,019,478	104,645	0	42,325,918	97,439,523	0	585,882
8A	10	93	134,964	990	3,555	0	0	23,549	106,583	0	287
09	354	16,116	64,814,137	84,763	1,649,413	12,967	0	54,693,152	8,370,881	0	2,961
10	481	10,812	18,488,997	326,581	534,948	282	0	13,826,575	3,800,303	0	308
	4,330	88,681	621,489,220	28,038,463	13,108,568	340,985	0	323,175,387	255,766,418	0	1,059,399

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2024

RRC	WELLS	CASINGHEAD GAS			FUEL SYSTEM	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED
DIST	PRODUCED	PRODUCED	GAS LIFT	TOTAL	& LEASE USE	MAINTENANCE	LINES	PLANTS	BLACK	OR
									PLANTS	FLARED
01	21,984	29,505,051	34,103,140	63,608,191	2,646,401	0	44,259,002	15,701,463	0	1,001,325
02	6,984	24,557,872	47,696,633	72,254,505	2,183,078	0	50,253,610	19,617,681	0	200,136
03	7,227	3,527,512	737,824	4,265,336	398,632	0	3,523,191	267,881	0	75,632
04	1,021	139,074	0	139,074	17,975	0	66,981	53,289	0	829
05	1,624	477,615	0	477,615	64,342	0	341,077	62,884	0	9,312
06	3,165	5,448,689	1,119,211	6,567,900	107,439	0	6,169,016	181,519	0	109,926
6E	4,364	86,835	0	86,835	23	0	84,725	2,087	0	0
7B	7,525	812,550	0	812,550	56,973	0	525,355	190,048	0	40,174
7C	14,938	85,579,501	1,631,068	87,210,569	2,158,396	0	26,831,463	57,179,537	0	1,041,173
08	54,961	251,923,698	12,378,544	264,302,242	5,822,363	0	75,065,005	177,247,992	0	6,166,882
8A	19,293	10,482,739	0	10,482,739	60,449	0	6,837,933	2,287,932	0	1,296,425
09	14,240	1,746,543	12,967	1,759,510	92,731	0	858,146	806,429	0	2,204
10	8,102	4,005,944	1,898,647	5,904,591	233,119	0	4,870,302	797,598	0	3,572
TOTAL	165,428	418,293,623	99,578,034	517,871,657	13,841,921	0	219,685,806	274,396,340	0	9,947,590

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2024

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,492,610	0	99,590	119,889	3,712,089	108,983	547,341	494,932	33,649	4,896,994
02	4,139,054	0	41,623	339,267	4,519,944	549,609	2,678,104	3,223,602	3,548,076	14,519,335
03	560,928	0	32,622	12,523	606,073	311,222	1,475,225	1,888,971	1,669,058	5,950,549
04	255,196	0	2,161	13,716	271,073	86,348	280,240	462,317	2,753	1,102,731
05	8,034	0	7,603	427	16,064	161,642	936,722	1,148,287	935	2,263,650
06	383,008	0	11,608	65,792	460,408	170,214	314,750	518,228	18,069	1,481,669
7B	5,237	0	20,752	982	26,971	65,930	287,304	398,931	19,356	798,492
7C	25,898	0	75,341	150,459	251,698	369,785	1,796,796	1,662,353	500,459	4,581,091
08	15,904,249	7,283	531,072	972,100	17,414,704	4,365,790	687,985	109,076	1,951,015	24,528,570
8A	935	41,301	10,553	1,060	53,849	178,347	276,779	698,503	326,434	1,533,912
09	78,725	0	81,968	185	160,878	110,498	522,491	823,555	5,784	1,623,206
10	299,674	0	49,794	95,506	444,974	71,374	644,005	663,646	76,684	1,900,683
TOTAL	25,153,548	48,584	964,687	1,771,906	27,938,725	6,549,742	10,447,742	12,092,401	8,152,272	65,180,882

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2024

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 0 OIL- 2,859 TOTAL- 2,859

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	46,456,588	46,456,588
DELIVERIES FROM GATH. SYSTEM	0	23,031	23,031
UNACCOUNTED FOR	0	-1,126,782	-1,126,782
GAS TO PLANTS FOR PROCESSING	0	45,306,775	45,306,775
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,685,431
 TOTAL GAS TO PLANTS FOR PROCESSING			 52,992,206

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,423,594
ACID GAS H2S, CO2, H2O			589,774
PLANT, LEASE, & SYSTEM USE	0	22,930	2,893,727
GAS LIFT	0	0	2,742
REPRESS & PRESS MAINT	0	0	8,350,683
CYCLED	0	0	29,736,193
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,477,005
TO TRANSMISSION LINES	0	0	5,111,359
VENTED OR FLARED	101	0	195,094
METER DIFFERENCE			1,212,035
 TOTAL GAS DISPOSITION	 101	 22,930	 52,992,206

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	48,584
GASOLINE	50,657
BUTANES - PROPANES	124,910
ETHANE	603,802
OTHER PRODUCTS	888,073

TOTAL PLANT PRODUCTION 1,716,026

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	181	
CO2 PRODUCTION (MCF)	2,340,988	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2024

PLANTS OPERATED: 141
WELLS PRODUCED: GAS- 17,763 OIL- 11,451 TOTAL- 29,214

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	352,050,052	78,978,882	431,028,934
DELIVERIES FROM GATH. SYSTEM	43,239,189	10,130,762	53,369,951
UNACCOUNTED FOR	54,365,103	9,647,647	64,012,750
GAS TO PLANTS FOR PROCESSING	363,175,966	78,495,767	441,671,733
REFINERY AND STORAGE VAPORS			115,524
OTHER SOURCES			103,694,518
TOTAL GAS TO PLANTS FOR PROCESSING			545,481,775

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			95,004,874
ACID GAS H2S, CO2, H2O			11,759,749
PLANT, LEASE, & SYSTEM USE	4,080,950	587,601	14,247,709
GAS LIFT	11,407,617	793,141	2,038,231
REPRESS & PRESS MAINT	1,980	0	10,374,217
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	9,541,295	8,730,448	1,405,337
TO TRANSMISSION LINES	3,300,873	0	389,041,254
VENTED OR FLARED	2,295	14,320	2,265,524
METER DIFFERENCE			15,208,192
TOTAL GAS DISPOSITION	28,335,010	10,125,510	541,345,087

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,964,687
GASOLINE	6,057,878
BUTANES - PROPANES	28,328,958
ETHANE	29,631,618
OTHER PRODUCTS	1,700,275

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	595,822
NEW MEXICO	4,159,278

TOTAL PLANT PRODUCTION	67,683,416	TOTAL	4,755,100
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,288
CO2 PRODUCTION (MCF)	1,719,660

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2024

PLANTS OPERATED: 1,134
WELLS PRODUCED: GAS- 7,761 OIL- 12,531 TOTAL- 20,292

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	89,647,012	217,281,113	306,928,125
DELIVERIES FROM GATH. SYSTEM	17,528,917	13,981,987	31,510,904
UNACCOUNTED FOR	9,150,643	11,494,068	20,644,711
GAS TO PLANTS FOR PROCESSING	81,268,738	214,793,194	296,061,932
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			41,296,825
TOTAL GAS TO PLANTS FOR PROCESSING			337,358,757

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			43,263,352
ACID GAS H2S, CO2, H2O			399,143
PLANT, LEASE, & SYSTEM USE	869,131	2,270,517	6,536,277
GAS LIFT	1,945,152	1,574,536	82,708,705
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	905,259	9,918,220	26,714,135
TO TRANSMISSION LINES	13,796,913	0	147,771,089
VENTED OR FLARED	270	15,026	1,012,190
METER DIFFERENCE			29,698,203
TOTAL GAS DISPOSITION	17,516,725	13,778,299	338,103,094

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,771,906
GASOLINE	441,207
BUTANES - PROPANES	1,993,874
ETHANE	1,856,981
OTHER PRODUCTS	5,563,924

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	6,723

TOTAL PLANT PRODUCTION	12,627,892	TOTAL	6,723
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2024

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	30,239	4.39
03	ENERGY TRANSFER COMPANY	ALAMO	109,847	.00
05	BASA RESOURCES, INC.	VAN UNIT	17,000	85.13
06	XTO ENERGY INC.	HAWKINS GAS PLANT	102,814	2.29
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	20,466	.00
7B	TAURUS GAS SERVICES, L.P.	PLANT 112	11,571	3.10
7C	WTG GAS PROCESSING, LLC	JAMESON	41,517	2.93
7C	WTG GAS PROCESSING, LLC	BENEDUM COMPLEX	244,334	2.47
08	ETC TEXAS P/L, LTD	HALLEY	20,370	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	11,564	.00
08	THRONE PETROLEUM RESOURCES LLC	SAMSON UNIV 6 COMPRESSOR STATION	13,257	47.35
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	521,120	28.51
08	ENERGY TRANSFER COMPANY	REBEL PLANT	152,016	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	15,780	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	90,965	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	158,320	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	152,295	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	149,498	2.27
8A	OCCIDENTAL PERMIAN LTD.	MALLET CO2 RECOVERY PLANT	169,381	2.05

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MAY 2024

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

May 2024

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,425,437.00	0.00	5,425,437.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	82,032.00	0.00	82,032.00
EL PASO NAT'L GAS CO., LLC	37,234,611.00	0.00	37,234,611.00
ENABLE MIDSTREAM PRTRNS. LP			0.00
ET GATHERING AND PROCESSING, LLC			0.00
ETC HAYNESVILLE, LLC			0.00
ETC TEXAS PIPELINE, LLC			0.00
GULF SOUTH P/L CO	39,509,455.00		39,509,455.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	14,602,425.00	21,364,562.00	35,966,987.00
NAT'L GAS P/L OF AMER	26,613,068.00	11,352,809.00	37,965,877.00
NORTHERN NAT'L GAS CO	13,827,585.00	1,695,169.00	15,522,754.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	7,871,256.00	0.00	7,871,256.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	6,375,611.00	0.00	6,375,611.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	8,391,993.00	0.00	8,391,993.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	26,556,841.00	0.00	26,556,841.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	186,490,314.00	34,412,540.00	220,902,854.00

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 4.1%
FROM THE SAME MONTH LAST YEAR

TABLE 13
GAS STORAGE OPERATIONS
MAY 2024

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	645,162	88,750	0	2,577,960	3,884,852
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	76,900	0	0	1,029,208	1,029,208
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	516,644	155,645	0	1,564,482	3,098,350
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	181	0	1,397,292	2,282,098
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	0	848,963	0	7,581,350	14,544,348
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	558	0	2,356,113	2,356,113
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	606	195	0	711,065	1,806,065
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	608,101	1,729,179	0	7,395,522	13,057,770
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	9,819,130	1,489,547	0	48,651,052	114,151,052
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	157,614	520,955	0	1,095,224	2,595,224
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	3,914,436	1,144,036	0	8,609,683	13,256,278
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	70,628	583	0	3,685,846	3,685,846
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	413,922	2,878	0	2,612,749	3,612,749
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	258,736	35,810	0	4,501,893	6,216,893
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	746,682	496,945	0	19,645,836	25,305,836
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	62,819	68	0	5,851,687	8,561,098
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	352,811	525,438	0	2,890,220	3,959,220
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,577,725	3,214,680	0	25,101,996	32,172,398
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	7,363,792	834,222	0	83,653,224	143,653,224
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	639,129	836,742	0	4,971,310	10,122,487
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	109,619	115,392	0	375,442	642,942
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	7,394,181	756,550	0	96,036,475	131,143,792
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	2,235,898	4,848,478	0	21,144,333	36,763,093
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,376,730	469,411	0	3,746,307	8,781,907
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	382,065	143,966	0	5,584,590	10,023,590
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	8,267,869	5,146,868	0	24,288,398	38,908,398
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,390,185	2,355,878	0	5,986,857	13,024,277
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	686,941	1,001,114	0	29,421,659	35,838,059
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,493,042	566,056	0	7,553,744	7,553,744
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	47	1,118,507	0	400,511	1,506,518
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	11,679,945	11,259,855	0	25,890,490	41,350,490
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	5,289,056	352,689	0	11,088,816	17,604,372
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	3,058,490	3,710,709	0	1,086,646	1,890,646
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	37	0	0	2,085,558	5,885,558
TOTAL GAS STORAGE			73,588,942	43,770,848	0	473,554,160	768,435,676

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).