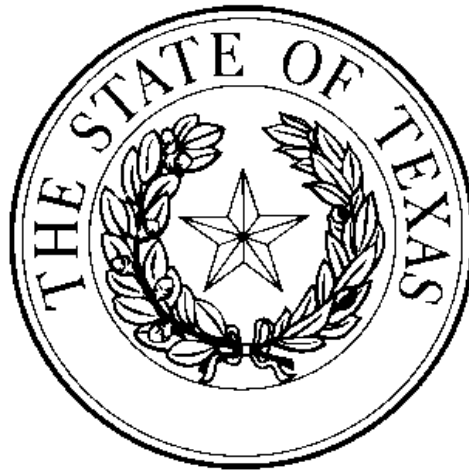


**MONTHLY SUMMARY
OF TEXAS NATURAL
GAS NOVEMBER 2019**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIAN.....Chairman

CHRISTI CRADDICK.....Commissioner

RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JULY 2020**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 NOVEMBER 2019

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2018
EXTRACTION LOSS *	103,899,530	12.49	
ACID GAS H2S & CO2	19,035,466	2.28	
PLANT FUEL AND LEASE USE	54,237,632	6.52	-12.48
PRESS MAINT & REPRESS	21,970,790	2.64	14.40
TRANSMISSION LINES	570,678,229	68.64	15.42
CYCLED	29,871,032	3.59	17.75
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	61,664,778	7.41	32.95
VENTED OR FLARED	17,269,591	2.07	-13.51
PLANT METER DIFFERENCE	-47,333,476	5.69	

TOTAL GAS PRODUCED	831,293,572		8.42
MARKETED PRODUCTION #	624,915,861		12.85

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2019

GAS FIELDS PRODUCED	5,308
GAS WELLS PRODUCED	92,211
GAS WELL GAS PRODUCED	523,835,639
EXTRACTION LOSS (LEASE)	22,455,652
FUEL SYSTEM & LEASE USE	11,531,961
GAS LIFT	226,396
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	293,802,844
PROCESSING PLANTS	193,102,348
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	2,716,438

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2019

OIL WELLS PRODUCED	179,880
CASINGHEAD GAS PRODUCED	307,457,933
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	90,248,129

TOTAL	397,706,062
FUEL SYSTEM & LEASE USE	11,340,428
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	199,823,938
PROCESSING PLANTS	176,397,207
CARBON BLACK PLANTS	0
VENTED OR FLARED	10,144,489
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2019

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	131	6,120	77,089,432	3,217,907	2,406,483	12,216	0	30,659,402	40,670,726	0	122,698
02	564	3,191	28,091,075	2,978,536	1,309,868	34,307	0	7,550,596	16,107,129	0	110,639
03	607	2,566	17,150,969	552,160	685,081	1,764	0	11,630,653	4,270,980	0	10,331
04	950	10,152	35,016,517	561,940	2,033,426	7,472	0	21,239,436	11,067,132	0	107,111
05	181	5,673	17,986,509	12,027	241,277	52,803	0	14,421,244	3,258,766	0	392
06	451	13,700	109,129,280	387,052	1,145,566	75,642	0	82,320,214	25,200,206	0	600
7B	765	3,690	1,422,821	8,259	23,651	0	0	892,797	494,007	0	4,107
7C	360	12,581	7,905,184	40,259	198,224	10	0	2,366,130	5,279,944	0	20,617
08	356	5,152	122,175,344	14,052,182	1,501,599	29,373	0	51,223,703	53,029,011	0	2,339,476
8A	27	113	268,976	2,974	1,982	0	0	238,785	25,235	0	0
09	376	17,360	82,132,310	110,928	1,500,601	12,165	0	53,806,319	26,702,275	0	22
10	540	11,913	25,467,222	531,428	484,203	644	0	17,453,565	6,996,937	0	445
	5,308	92,211	523,835,639	22,455,652	11,531,961	226,396	0	293,802,844	193,102,348	0	2,716,438

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2019

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	23,240	32,591,318	52,329,308	84,920,626	2,725,905	0	74,597,075	5,975,678	0	1,621,968
02	6,243	29,798,506	23,466,663	53,265,169	2,182,392	0	32,170,358	18,066,474	0	845,945
03	8,009	3,773,855	88,340	3,862,195	571,952	0	2,577,180	579,885	0	133,178
04	1,253	239,511	38,004	277,515	88,957	0	127,894	59,124	0	1,540
05	1,540	669,625	1,103,548	1,773,173	62,934	0	1,474,607	223,244	0	12,388
06	3,285	5,331,842	1,344,861	6,676,703	55,672	0	6,262,860	341,732	0	16,439
6E	4,392	101,235	0	101,235	112	0	96,606	4,517	0	0
7B	8,891	1,265,971	0	1,265,971	12,804	0	889,383	357,406	0	6,378
7C	15,985	61,059,868	2,681,590	63,741,458	1,553,557	0	24,112,495	37,320,549	0	754,857
08	59,102	154,625,617	6,867,777	161,493,394	3,642,243	0	44,775,301	106,834,242	0	6,241,608
8A	21,473	10,488,204	0	10,488,204	34,344	0	5,260,632	4,705,479	0	487,749
09	17,746	2,389,391	12,165	2,401,556	128,056	0	1,022,553	1,244,627	0	6,320
10	8,721	5,122,990	2,315,873	7,438,863	281,500	0	6,456,994	684,250	0	16,119
TOTAL	179,880	307,457,933	90,248,129	397,706,062	11,340,428	0	199,823,938	176,397,207	0	10,144,489

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
NOVEMBER 2019

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,928,629	0	154,266	766,265	3,849,160	89,288	480,899	393,777	127,363	4,940,487
02	2,637,976	0	49,655	420,761	3,108,392	512,227	2,745,982	2,930,096	3,816,539	13,113,236
03	495,295	0	19,355	5,861	520,511	229,373	1,091,081	974,876	293,708	3,109,549
04	513,942	0	5,846	47,842	567,630	129,998	701,406	784,320	190,996	2,374,350
05	11,237	0	8,399	9,289	28,925	162,307	844,288	845,675	21,443	1,902,638
06	347,073	0	18,411	102,158	467,642	234,227	489,441	568,167	23,348	1,782,825
7B	8,978	0	9,523	3,240	21,741	97,624	430,948	565,302	59,361	1,174,976
7C	37,440	0	82,262	147,682	267,384	152,545	1,085,208	680,467	579,911	2,765,515
08	12,056,280	2,210	578,968	419,960	13,057,418	1,901,415	8,182,275	7,597,558	3,784,593	34,523,259
8A	2,754	19,376	6,428	1,616	30,174	161,283	348,860	98,290	655,306	1,293,913
09	108,944	0	83,423	3,605	195,972	183,093	894,525	1,290,319	296,102	2,860,011
10	483,255	0	78,269	86,933	648,457	267,165	1,320,473	894,776	86,634	3,217,505
TOTAL	19,631,803	21,586	1,094,805	2,015,212	22,763,406	4,120,545	18,615,386	17,623,623	9,935,304	73,058,264

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
NOVEMBER 2019

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 3,105 TOTAL- 3,134

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,569	44,575,963	44,578,532
DELIVERIES FROM GATH. SYSTEM	0	447,904	447,904
UNACCOUNTED FOR	0	984,502	984,502
GAS TO PLANTS FOR PROCESSING	2,569	45,112,561	45,115,130
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,109,198
TOTAL GAS TO PLANTS FOR PROCESSING			47,224,328

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,246,031
ACID GAS H2S, CO2, H2O			525,330
PLANT, LEASE, & SYSTEM USE	0	22,103	2,636,371
GAS LIFT	0	0	15,117
REPRESS & PRESS MAINT	0	413,503	6,359,440
CYCLED	0	0	29,871,032
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,010,333
TO TRANSMISSION LINES	0	0	191,387
VENTED OR FLARED	0	12,298	1,841,461
METER DIFFERENCE			1,527,826
TOTAL GAS DISPOSITION	0	447,904	47,224,328

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	21,586
GASOLINE	45,335
BUTANES - PROPANES	173,086
ETHANE	84,648
OTHER PRODUCTS	571,691
TOTAL PLANT PRODUCTION	896,346

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		393
CO2 PRODUCTION (MCF)		6,313,875

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
NOVEMBER 2019

PLANTS OPERATED: 178
WELLS PRODUCED: GAS- 24,176 OIL- 19,036 TOTAL- 43,212

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	219,294,032	86,134,028	305,428,060
DELIVERIES FROM GATH. SYSTEM	63,374,629	14,444,276	77,818,905
UNACCOUNTED FOR	89,127,518	4,732,190	93,859,708
GAS TO PLANTS FOR PROCESSING	245,046,921	76,421,942	321,468,863
REFINERY AND STORAGE VAPORS			3,876,800
OTHER SOURCES			66,825,791
 TOTAL GAS TO PLANTS FOR PROCESSING			 392,171,454

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			57,736,265
ACID GAS H2S, CO2, H2O			17,234,716
PLANT, LEASE, & SYSTEM USE	1,623,605	1,193,969	12,604,547
GAS LIFT	3,744,584	1,418,508	1,127,962
REPRESS & PRESS MAINT	1,759	0	15,196,088
CYCLED	0	0	0
UNDERGROUND STORAGE	14,636	0	1,087,895
TO OTHER PLANTS	6,647,741	6,176,860	28,560,698
TO TRANSMISSION LINES	19,367,443	48,904	257,416,500
VENTED OR FLARED	14,903	54,713	1,128,024
METER DIFFERENCE			-8,866,674
 TOTAL GAS DISPOSITION	 31,414,671	 8,892,954	 383,226,021

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,094,805
GASOLINE	4,075,210
BUTANES - PROPANES	18,442,300
ETHANE	17,536,619
OTHER PRODUCTS	2,624,743

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	3,837
NEW MEXICO	4,886,858
LOUISIANA	70,515

TOTAL PLANT PRODUCTION	43,773,677	TOTAL	4,961,210
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,188
CO2 PRODUCTION (MCF)	7,242,383

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
NOVEMBER 2019

PLANTS OPERATED: 1,325
WELLS PRODUCED: GAS- 9,902 OIL- 8,910 TOTAL- 18,812

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	60,006,922	680,764,323	740,771,245
DELIVERIES FROM GATH. SYSTEM	5,636,179	9,614,544	15,250,723
UNACCOUNTED FOR	23,114,442	-515,065,663	-491,951,221
GAS TO PLANTS FOR PROCESSING	77,485,185	156,084,116	233,569,301
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,319,092
 TOTAL GAS TO PLANTS FOR PROCESSING			 236,888,393

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			22,461,582
ACID GAS H2S, CO2, H2O			1,275,420
PLANT, LEASE, & SYSTEM USE	626,927	2,725,344	9,932,377
GAS LIFT	0	1,645,996	82,923,209
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	14	0	1,978
TO OTHER PLANTS	339,475	510,867	49,874,643
TO TRANSMISSION LINES	4,111,236	697,863	109,083,186
VENTED OR FLARED	39	28,544	1,328,682
METER DIFFERENCE			-39,994,628
 TOTAL GAS DISPOSITION	 5,077,691	 5,608,614	 236,886,449

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,015,212
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	2,356
OTHER PRODUCTS	6,738,870

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	6,733

TOTAL PLANT PRODUCTION	9,756,438	TOTAL	6,733
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	771
CO2 PRODUCTION (MCF)	997,670

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 NOVEMBER 2019

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENERGY TRANSFER COMPANY	ALAMO	139,936	.00
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	26,423	7.03
06	XTO ENERGY INC.	HAWKINS GAS PLANT	127,175	2.77
7B	HANLON GAS PROCESSING, LTD.	PLANT 112	16,151	5.51
7B	CLEAR FORK, INCORPORATED	MOJAVE GAS PLANT	14,850	14.07
7C	OCCIDENTAL PERMIAN LTD.	TERRELL GAS PLANT	39,066	2.78
08	TARGA MIDSTREAM SERVICES LLC	SAND HILLS	235,306	4.50
08	ETC TEXAS P/L, LTD	HALLEY	14,917	.00
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	1,722,213	64.65
8A	SANTA FE MIDSTREAM PERMIAN LLC	30-30 GAS PLANT	48,327	29.59
8A	OXY USA WTP LP	SALT CREEK	186,352	3.96
09	TARGA MIDSTREAM SERVICES LLC	LONGHORN	24,061	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	61,193	17.49

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 NOVEMBER 2019

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 2019
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	7,256,718.00	5,645,093.00	6,272,429.00	8,593,899.00	5,495,862.00	5,648,029.00	7,536,365.00	5,534,667.00	5,759,593.00	8,034,081.00	9,021,723.00	6,989,897.00	81,788,356.00
CAMRICK GAS PROCESS	4,642.00	4,526.00	5,583.00	5,173.00	5,761.00	4,206.00	4,895.00	4,787.00	5,340.00	4,978.00	4,285.00	3,393.00	57,569.00
CENTERPOINT ENER FLD SERV													
Centerpt Ener Miss (Woodlawn)													
COLO INTER GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DCP MIDSTREAM	726,816.00	687,535.00	730,032.00	477,041.00	568,443.00	604,505.00	634,203.00	611,258.00	210,955.00	273,237.00	235,496.00	438,990.00	6,198,511.00
DUKE ENERGY FLD SER													
ENABLE MIDSTREAM PRTRNS. LP	47,486.00	85,933.00	38,005.00	28,318.00	72,341.00	75,874.00	2,345,293.00	1,871,490.00	1,978,872.00	1,604,028.00	130,928.00	70,591.00	8,349,159.00
ETC FIELD SERVICES LLC	3,838.00	3,749.00	3,926.00	2,917.00	2,917.00	3,684.00	4,099.00	3,062.00	3,256.00	2,805.00	3,035.00	2,933.00	40,221.00
FLORIDA GAS TRANS CO													
GULF SOUTH P/L CO	12,474,212.00	7,223,299.00	5,779,752.00	9,087,943.00	6,042,702.00	4,136,500.00	6,128,311.00	33,708,777.00	35,194,867.00	38,472,634.00	34,424,000.00	41,164,237.00	233,837,234.00
GULF STATES TRANS	78,987.00	77,434.00	91,035.00	69,585.00	69,585.00	52,469.00	108,307.00	87,020.00	89,692.00	94,042.00	80,983.00	2,389.00	901,528.00
MIDCONTINENT EXPRESS P/L LLC	28,196,561.00	25,767,359.00	29,086,130.00	36,429,985.00	38,273,793.00	32,725,287.00	37,349,005.00	36,706,545.00	34,125,731.00	35,566,962.00	33,961,839.00	36,707,773.00	404,896,970.00
NAT'L GAS P/L OF AMER	53,106,489.00	32,238,924.00	38,050,204.00	27,116,944.00	28,854,766.00	23,785,861.00	25,146,547.00	20,036,091.00	21,935,886.00	28,599,739.00	34,746,332.00	43,716,309.00	377,334,092.00
NORTHERN NAT'L GAS CO	7,208,629.00	6,551,567.00	9,541,101.00	10,724,545.00	8,840,438.00	6,345,418.00	7,121,977.00	7,754,717.00	8,452,660.00	13,399,688.00	13,445,963.00	10,672,612.00	110,059,315.00
OKTEX PIPELINE CO													
PANHANDLE EAST P/L CO	4,094,597.00	3,382,495.00	2,541,346.00	2,541,346.00	4,105,092.00	4,738,823.00	2,548,584.00	1,588,622.00	2,575,789.00	4,233,007.00	3,591,816.00	3,872,042.00	39,813,559.00
REGENCY GAS GATH&PROCNG													
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS													
TENN GAS P/L CO	1,299,988.00	1,697,701.00	2,475,396.00	2,478,229.00	2,086,006.00	1,628,025.00	1,114,087.00	896,864.00	179,573.00	117,371.00	1,335,982.00	534,059.00	15,843,281.00
TEXAS EASTERN GAS	0.00	0.00											0.00
TEXAS GAS TRANS CORP													
TRANSCONTIN GAS P/L CORP	4,667,803.00	4,270,436.00	1,035,449.00	381,022.00	289,058.00	0.00	1,415,932.00	2,084,953.00	1,754,194.00	2,864,924.00	8,136,282.00	8,314,458.00	35,214,511.00
TRANS-SABINE P/L CO													
TRUNKLINE GAS CO	2,330,346.00	2,128,903.00	1,002,313.00	41,045.00	272,749.00	43,133.00	0.00	359,459.00	0.00	119,556.00	1,623,870.00	4,240,817.00	12,162,191.00
W. TEXAS GAS, INC.(Feltwater)	26,386.00	19,700.00	22,459.00	18,878.00	22,459.00	35,520.00	44,486.00	31,416.00	33,948.00	10,303.00	16,407.00	22,669.00	304,631.00
W. TEXAS GAS, INC.(Kerrick)													
TOTAL	121,523,498.00	89,784,654.00	96,675,160.00	97,996,870.00	95,001,972.00	79,827,334.00	91,502,091.00	111,279,728.00	112,300,356.00	133,397,355.00	140,758,941.00	156,753,169.00	1,326,801,128.00

TABLE 13
GAS STORAGE OPERATIONS
NOVEMBER 2019

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	210,579	294,281	0	2,208,569	3,515,461
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	106,185	712,932	0	1,384,569	2,918,437
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	524,039	76,478	0	1,228,989	2,113,795
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	556,375	100,048	0	7,973,305	14,936,303
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,188	0	0	2,392,103	2,392,103
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	4,836	841	0	642,797	1,737,797
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	4,679,391	14,908	0	9,296,197	14,958,445
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	9,410,554	453,049	0	40,324,495	105,800,652
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	178,015	620,337	0	5,324,228	8,324,228
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	2,658,287	1,227,618	0	7,682,100	12,328,550
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	64	117,252	0	3,806,551	3,806,551
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	67,692	137,734	0	3,253,682	4,253,682
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	247,586	5,468	0	5,202,107	6,917,107
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	921,386	691,235	0	20,248,570	25,908,570
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	4,389,935	7,099,346
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	638,406	251,692	0	3,548,025	4,617,025
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,676,727	2,708,538	0	15,898,393	22,665,146
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	12,482,435	1,456,878	0	85,360,539	145,360,539
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	621,882	504,216	0	7,038,388	10,758,738
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	5,148,177	1,202,030	0	85,649,154	120,756,471
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	6,720,682	555,090	0	14,184,244	26,380,766
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	626,828	538,752	0	3,504,830	8,540,430
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	391,186	157,855	0	4,472,992	8,911,992
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	7,682,004	3,891,718	0	22,861,199	35,551,084
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	3,798,935	1,012,838	0	9,025,478	15,584,856
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,048,054	8,335	0	18,339,754	24,743,342
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,302,000	2,197,000	0	5,488,800	5,488,800
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	1,272,008	247,199	0	1,566,135	2,672,142
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	6,821,496	0	0	22,712,488	37,777,389
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	4,947,127	110,025	0	10,284,769	16,800,325
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	1,727,459	1,886,082	0	898,777	4,778,336
TOTAL GAS STORAGE			80,471,583	21,180,429	0	428,572,934	712,353,680

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).