

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
APRIL 2015**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

DAVID PORTER.....Chairman
RYAN SITTON.....Commissioner
CHRISTI CRADDICK.....Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2015**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2015

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2014
EXTRACTION LOSS *	77,263,917	10.66	
ACID GAS H2S & CO2	20,327,141	2.80	
PLANT FUEL AND LEASE USE	43,546,958	6.00	17.54
PRESS MAINT & REPRESS	13,564,799	1.87	6.30
TRANSMISSION LINES	516,411,148	71.25	.43
CYCLED	27,895,929	3.84	-.56
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	7,896,348	1.08	27.36
VENTED OR FLARED	10,658,523	1.47	61.91
PLANT METER DIFFERENCE	7,217,890	.99	

TOTAL GAS PRODUCED	724,782,653		7.93
MARKETED PRODUCTION #	559,958,106		1.56

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2015

GAS FIELDS PRODUCED	6,630
GAS WELLS PRODUCED	99,570
GAS WELL GAS PRODUCED	523,171,967
EXTRACTION LOSS (LEASE)	15,442,831
FUEL SYSTEM & LEASE USE	12,029,638
GAS LIFT	118,719
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	310,699,555
PROCESSING PLANTS	183,215,066
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,666,158

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2015

OIL WELLS PRODUCED	188,369
CASINGHEAD GAS PRODUCED	201,610,686
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	26,916,726

TOTAL	228,527,412
FUEL SYSTEM & LEASE USE	6,608,394
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	112,018,750
PROCESSING PLANTS	102,610,184
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,290,084
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2015

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	167	4,972	80,015,262	5,120,459	1,458,800	19,107	0	26,479,428	46,749,485	0	187,983
02	810	3,078	37,870,002	4,798,135	799,365	2,684	0	15,016,933	17,232,427	0	20,458
03	772	2,905	19,305,831	706,699	987,775	33,506	0	12,251,333	5,324,299	0	2,219
04	1,242	12,072	52,825,953	720,797	2,312,140	4,285	0	36,863,781	12,895,228	0	29,722
05	210	5,972	29,502,740	26,169	397,741	0	0	27,627,191	1,450,068	0	1,571
06	524	15,663	79,469,246	584,478	1,571,446	44,015	0	50,244,651	27,024,412	0	244
7B	945	4,635	2,390,064	13,863	47,842	0	0	1,478,514	848,538	0	1,307
7C	430	13,688	12,111,666	59,572	298,323	0	0	4,450,214	7,302,466	0	1,091
08	445	3,941	27,729,406	1,898,839	275,900	1,271	0	11,490,389	12,643,412	0	1,419,595
8A	34	252	873,278	6,168	15,339	0	0	745,340	106,132	0	299
09	439	19,115	137,062,464	394,645	3,089,592	12,858	0	92,170,994	41,394,375	0	0
10	612	13,277	44,016,055	1,113,007	775,375	993	0	31,880,787	10,244,224	0	1,669
	6,630	99,570	523,171,967	15,442,831	12,029,638	118,719	0	310,699,555	183,215,066	0	1,666,158

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2015

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,099	32,847,687	7,620,979	40,468,666	1,941,339	0	26,680,007	9,770,871	0	2,076,449
02	4,669	35,008,114	9,405,261	44,413,375	1,462,526	0	19,086,061	23,428,032	0	436,756
03	8,522	5,481,392	232,437	5,713,829	610,940	0	3,745,728	1,211,830	0	145,331
04	1,567	392,731	5,010	397,741	57,981	0	177,881	161,517	0	362
05	1,706	1,018,640	938,459	1,957,099	37,549	0	1,453,000	437,012	0	29,538
06	4,031	5,710,836	3,697,591	9,408,427	73,552	0	4,303,387	5,019,518	0	11,970
6E	4,758	152,364	0	152,364	635	0	141,922	9,807	0	0
7B	10,187	1,755,259	134,393	1,889,652	25,928	0	1,226,863	624,971	0	11,890
7C	17,982	32,871,570	2,131,941	35,003,511	833,131	0	16,066,282	17,533,290	0	570,808
08	59,545	63,009,370	350,047	63,359,417	1,036,769	0	21,557,247	37,052,078	0	3,713,323
8A	23,298	9,014,168	0	9,014,168	53,531	0	5,763,509	2,931,590	0	265,538
09	19,984	5,067,345	12,858	5,080,203	92,365	0	2,091,491	2,887,037	0	9,310
10	11,021	9,281,210	2,387,750	11,668,960	382,148	0	9,725,372	1,542,631	0	18,809
TOTAL	188,369	201,610,686	26,916,726	228,527,412	6,608,394	0	112,018,750	102,610,184	0	7,290,084

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2015

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	4,590,503	0	141,328	133,669	4,865,500	81,240	502,510	440,268	24,048	5,913,566
02	4,364,930	0	68,646	285,892	4,719,468	537,035	3,271,932	3,617,148	3,732,575	15,878,158
03	645,006	0	91,543	41,298	777,847	362,026	1,992,658	1,418,582	447,767	4,998,880
04	659,230	0	15,326	98,045	772,601	229,792	1,306,893	1,220,605	117,826	3,647,717
05	24,102	0	10,293	26,273	60,668	70,684	232,432	246,980	42,918	653,682
06	524,305	0	42,474	220,402	787,181	246,758	485,589	482,692	10,549	2,012,769
7B	12,935	0	100,730	6,517	120,182	158,510	727,386	833,111	86,923	1,926,112
7C	58,389	2,004	46,015	40,358	146,766	187,536	1,361,780	992,843	605,850	3,294,775
08	1,717,466	13,995	173,129	29,869	1,934,459	1,361,666	4,542,856	3,335,851	752,475	11,927,307
8A	5,624	0	543	1,096	7,263	119,687	192,086	110,749	770,729	1,200,514
09	360,316	0	91,622	5,725	457,663	279,411	1,340,472	1,914,772	252,484	4,244,802
10	1,009,867	0	137,971	135,140	1,282,978	297,444	2,119,430	920,865	149,883	4,770,600
TOTAL	13,972,673	15,999	919,620	1,024,284	15,932,576	3,931,789	18,076,024	15,534,466	6,994,027	60,468,882

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2015

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 55 OIL- 1,240 TOTAL- 1,295

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,817,070	34,309,088	36,126,158
DELIVERIES FROM GATH. SYSTEM	2,437	3,530	5,967
UNACCOUNTED FOR	-1,654	15,951	14,297
GAS TO PLANTS FOR PROCESSING	1,812,979	34,321,509	36,134,488
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
TOTAL GAS TO PLANTS FOR PROCESSING			36,134,488

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,156,686
ACID GAS H2S, CO2, H2O			438,377
PLANT, LEASE, & SYSTEM USE	0	390	2,257,808
GAS LIFT	209	0	209
REPRESS & PRESS MAINT	0	0	2,494,024
CYCLED	0	0	27,895,929
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,228	0	193,775
TO TRANSMISSION LINES	0	0	1,347,957
VENTED OR FLARED	0	3,140	49,258
METER DIFFERENCE			300,466
TOTAL GAS DISPOSITION	2,437	3,530	36,134,489

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	15,999
GASOLINE	263,771
BUTANES - PROPANES	1,604,701
ETHANE	920,949
OTHER PRODUCTS	688,579
TOTAL PLANT PRODUCTION	3,493,999

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		192
CO2 PRODUCTION (MCF)		2,494,024

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2015**

PLANTS OPERATED: 219
WELLS PRODUCED: GAS- 28,015 OIL- 26,947 TOTAL- 54,962

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	243,357,364	84,539,940	327,897,304
DELIVERIES FROM GATH. SYSTEM	29,958,583	17,772,603	47,731,186
UNACCOUNTED FOR	2,987,921	108,466	3,096,387
GAS TO PLANTS FOR PROCESSING	215,632,981	64,208,418	279,841,399
REFINERY AND STORAGE VAPORS			3,013,019
OTHER SOURCES			126,819,121
TOTAL GAS TO PLANTS FOR PROCESSING			409,673,539

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			52,588,261
ACID GAS H2S,CO2,H2O			19,257,746
PLANT, LEASE, & SYSTEM USE	1,153,278	917,208	14,442,743
GAS LIFT	1,399,191	1,285,103	1,408,010
REPRESS & PRESS MAINT	0	0	9,490,523
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,170,502
TO OTHER PLANTS	10,660,784	14,245,165	18,693,299
TO TRANSMISSION LINES	16,759,196	105,718	291,626,768
VENTED OR FLARED	3,543	767,651	760,997
METER DIFFERENCE			6,787,162
TOTAL GAS DISPOSITION	29,975,992	17,320,845	416,226,011

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	919,620
GASOLINE	3,665,729
BUTANES - PROPANES	16,466,620
ETHANE	14,612,995
OTHER PRODUCTS	1,946,059

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	1,294,724
	NEW MEXICO	6,654,847
	LOUISIANA	359,687

TOTAL PLANT PRODUCTION	37,611,023	TOTAL	8,309,258
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	7,586
CO2 PRODUCTION (MCF)	6,556,897

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2015

PLANTS OPERATED: 1,908
WELLS PRODUCED: GAS- 16,374 OIL- 4,586 TOTAL- 20,960

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	65,828,746	58,490,084	124,318,830
DELIVERIES FROM GATH. SYSTEM	15,372,277	3,026,810	18,399,087
UNACCOUNTED FOR	1,016,126	259,030	1,275,156
GAS TO PLANTS FOR PROCESSING	51,423,159	55,722,815	107,145,974
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			8,996,750
 TOTAL GAS TO PLANTS FOR PROCESSING			 116,142,724

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			8,076,139
ACID GAS H2S,CO2,H2O			631,018
PLANT, LEASE, & SYSTEM USE	661,343	474,494	5,001,662
GAS LIFT	112,055	2,026,376	20,676,866
REPRESS & PRESS MAINT	0	526,049	1,054,203
CYCLED	0	0	3,908
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	920,562	1,592	39,563,535
TO TRANSMISSION LINES	13,653,089	511	77,441,982
VENTED OR FLARED	2,342	4,459	110,891
METER DIFFERENCE			130,262
 TOTAL GAS DISPOSITION	 15,349,391	 3,033,481	 152,690,466

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,024,284
GASOLINE	2,289
BUTANES - PROPANES	4,703
ETHANE	522
OTHER PRODUCTS	4,359,389

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	13,432

TOTAL PLANT PRODUCTION	5,391,187	TOTAL	13,432
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2015

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	13,000	36.54
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	141,579	3.87
05	TRISTREAM EAST TEXAS, LLC	EUSTACE	22,030	4.54
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	36,684	6.19
08	ENERGY TRANSFER COMPANY	KEYSTONE	36,208	2.25
08	ENERGY TRANSFER COMPANY	COYANOSA	38,323	2.16
08	ENERGY TRANSFER COMPANY	HALLEY	34,877	.00
08	ENERGY TRANSFER COMPANY	REBEL PLANT	12,374	.00
8A	HESS CORPORATION	SEMINOLE GAS PROC PLT/GAS GATH	802,448	13.04
8A	HESS SEMINOLE ASSETS LLC	SEMINOLE YATES GAS PROCESSING PL	15,209	28.18
09	LAYLINE ENERGY I LLC	ELECTRA PLANT	10,167	38.51
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	43,997	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	16,117	3.70

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 APRIL 2015

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Apr-15

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8,343,350		8,343,350
2	COLORADO INTER GAS CO	0		0
3	GULF STATES TRANS. CORP.	1,116,496		1,116,496
4	CAMRICK GAS PROCESS	5,799		5,799
27	ENABLE MIDSTREAM PRTRNS. LP	82,056	9,894	91,950
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE CO	19,686,444		19,686,444
8	Centerpt Ener Miss(Woodlawn)			
9	NAT'L GAS P/L CO OF AMER	4,924,420		4,924,420
10	CENTERPOINT ENER FLD SER			
11	NORTHERN NAT'L GAS CO	9,923,416	254,485	10,177,901
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	3,940,651		3,940,651
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	1,321,156	0	1,321,156
16	TX EASTERN TRANS LP	727,271	5,398	732,669
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	9,495,434	0	9,495,434
20	TRUNKLINE GAS CO	31,021,771	31,021,771	62,043,542
21	W.TEXAS GAS, INC(Feltwater)	27,192	0	27,192
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS			
24	REGENCY FIELD SERVICES LLC	5,050		5,050
25	DCP MIDSTREAM			
26	MIDCONTINENT EXPRESS P/L LLC	19,334,206	18,519,276	37,853,482
	TOTAL	109,954,712	49,810,824	159,765,536
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 24% FROM THE SAME MONTH LAST YR				

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2015

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	420,691	120,975	0	1,587,062	2,893,954
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	1,283,186	253,749	0	1,308,942	2,842,810
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	203	25,162	0	875,857	1,760,663
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,140,106	1,019,228	0	7,892,046	14,855,044
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,183	0	0	2,254,568	2,254,568
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	118,705	113,746	0	922,061	2,094,061
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,153,797	885,784	0	5,591,789	11,254,037
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	2,429,589	1,211,800	0	31,824,951	97,301,108
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	754,248	381,454	0	2,849,215	5,849,215
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,069,087	1,592,621	0	4,250,687	8,740,954
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	189,945	129,230	0	2,734,418	2,734,418
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	47,500	171,594	0	1,822,385	2,822,385
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	0	231,399	0	3,257,818	4,972,818
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	1,488	0	843,523	1,593,523
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	647,187	405,348	0	11,960,825	17,620,825
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,737,589	5,447,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	197,512	843,556	0	1,505,640	2,574,640
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,079,981	6,391,861	0	7,007,116	14,015,178
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,193,417	6,674,779	0	27,192,738	87,192,738
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	338	311,159	0	1,507,751	2,603,953
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	934,419	897,038	0	7,018,227	10,738,577
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	7,220	49,365	0	347,813	615,313
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,326,149	5,830,509	0	44,359,909	83,371,796
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,852,035	2,209,545	0	10,345,367	22,541,889
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,309,554	1,670,173	0	1,786,802	4,650,255
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	467,533	666,092	0	5,001,089	8,395,148
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,832,087	3,281,076	0	14,699,183	27,389,068
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,117,408	2,303,278	0	5,559,051	12,118,429
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	13,401,090	13,359,226	0	15,461,043	21,902,665
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	705,400	1,426,400	0	3,955,300	3,955,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	356,294	14,612	0	823,005	1,929,012
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	459,934	0	4,161,206	19,783,905
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,385,721	3,174,113	0	848,464	7,364,020
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	695,518	4,587,032
TOTAL GAS STORAGE			51,425,585	56,106,294	0	235,897,460	522,696,951

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).