

**RAILROAD COMMISSION OF TEXAS  
OFFICE OF GENERAL COUNSEL  
ENFORCEMENT MASTER DEFAULT ORDER**

**June 2, 2026**

At a public conference held at its offices in Austin, Texas, the Commission finds that after statutory notice, the following Respondents failed to appear. The Final Orders prepared for the following dockets are incorporated by reference into this order, and by approval of this Master Order, the Commission approves the referenced Final Orders and adopts the findings of fact and conclusions of law contained therein.

<b>ITEM NO.</b>	<b>DOCKET NO.</b>	<b>OPERATOR</b>	<b>LEASE, WELL, OR SITE</b>	<b>VIOLATION(S)</b>	<b>ORDER TERMS</b>
<b>120.</b>	O&G 00029198 (MAG, AIM)	Halo Compressor Solutions, LLC (Operator No. 347217)	Waste Hauler Permit No. 00006907, Reeves County, Texas, District 08	16 TAC § 3.8(f)(1)	Place into compliance and pay penalty of \$2,000.00.
<b>121.</b>	O&G 00030285 (AV, SDP)	Ecowell Oil and Gas LLC (Operator No. 101618)	Half Field Unit (7C-04709) Lease, Tank Battery and Well Nos. 1001D, 1002, 1003, 1004, 1005, 1007, 1008, 1009, 1101W, 1301, 1302, 1303, 1304, 1305, 1306W, 1308, 1310, 1311, 1401, 1402, 1402W, 1403, 1404, 1406, 1407, 1501W, 1502, 1503, 1504W, 1505W, 1506, 1507, 1508, 1601, 1602W, 1603, 1604, 1604W, 1605, 1606, 1701, 1701W, 1702, 1703, 1704, 1705, 1706, 1801, 1801W, 1802, 1802W, 1803, 1804, 1806, 1901, 1901W, 1902, 1902W, 1903, 1904, 2001, 2001D, 2002, 2003, 2003W, 2004, 2103, 2104, 2105, 2106, 2106W, 2107, 2108, 2109, 2109W, 2110, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2201, 2201W, 2202, 2203, 2203W, 2204, 2205, 2301, 2302, 2302W, 2303, 2401, 2501, 2701, 2702, 2801, 2802, 2803, 2804, 2901, 3001, 3001W, 3002D, 3003, 3006D, 3101, 3101W, 3102, 3201, 3201W, 3202, 3202W,	16 TAC §§ 3.3(2), 3.3(3), 3.14(b)(2), and 4.103(a)	Plug wells, place lease into compliance and pay penalty of \$339,843.00.

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			3203, 3301, 3301W, 3302, 3303, 3401, 3701, 3801, 3802, 4001D, 4002D, 5001, 6001, 6002, 6003W, 6004, 7001W, 7002, 7003W, 7004W, 7005W, 7006, 7007W, 7008, 7009, 7010, 7011, 7012, 7018, 7019, 8001, 8001W, 8002, 8003W, 8004, 8005, 8006, 808, 9001W, 9002W 9003, 9004W, Half Field, Crockett County, Texas		
<b>122.</b>	O&G 00030351 (EMM, MMN)	Phillips Operating, LLC (Operator No. 100433)	Woolam Ranch 10 (8A-70652) Lease, Well No. 1H, Teas (Miss.) Field, Garza County, Texas	16 TAC § 3.14(b)(2)	Plug well into compliance and pay penalty of \$12,252.00.
<b>123.</b>	O&G 00030627 (LEV, UMM)	SOCO ATX LLC (Operator No. 100095)	Dilly Unit -A- (01-12601) Lease, Well No.1 and Tank Battery, Pearsall (Austin Chalk) Field, Frio County, Texas	16 TAC §§ 3.3(2), 3.3(3), 3.8(d)(1), and 3.73(i)	Pay penalty of \$6,212.00.
<b>124.</b>	O&G 00030664 (AV, SDP)	Lexgas, Inc. (Operator No. 500222)	Hart Lease, Well No. 1 (RRC ID No. 7B-065748), Palo Pinto Co. Reg. (Gas) Field, Palo Pinto County, Texas	16 TAC §§ 3.3(2) and 3.14(b)(2)	Plug well, place lease into compliance and pay penalty of \$7,200.00.
<b>125.</b>	O&G 00030665 (AV, SDP)	Lexgas, Inc. (Operator No. 500222)	Bowden-Bane Lease, Well No. 1 (RRC ID No. 7B-282983), Marble Falls (4070) Field, Palo Pinto County, Texas	16 TAC § 3.14(b)(2)	Plug well into compliance and pay penalty of \$6,895.00.
<b>126.</b>	O&G 00030666 (AV, SDP)	Lexgas, Inc. (Operator No. 500222)	Best, Joe Lease, Well No. 6 (RRC ID No. 7B-218570) Momma Bear (Marble Falls) Field, Palo Pinto County, Texas	16 TAC § 3.14(b)(2)	Plug well into compliance and pay penalty of \$6,480.00.
<b>127.</b>	O&G 00030845 (AV, SDP)	Sterling Oil and Gas LLC (Operator No. 102250)	Bowen, Anna B. (08-41117) Lease, Well Nos. 1W, 2W, 3, 4, 5, and 6, Howard Glasscock (Consolidated) Field, Howard County, Texas	16 TAC §§ 3.3(1), 3.3(2), 3.3(3), 3.13(a)(6)(A), 3.14(b)(2), and 3.21(l)	Plug wells, place lease into compliance and pay penalty of \$39,085.00.

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<b>128.</b>	O&G 00030897 (MAG, AIM)	Sanders Energy LLC (Operator No. 747645)	Wolf Camp Unit (7B-10656) Lease, Well No. 102, Wolf Camp (Hope) Field, Haskell County, Texas	16 TAC §§ 4.103(a) and 3.14(b)(2)	Plug wells, place lease into compliance and pay penalty of \$4,668.00.
<b>129.</b>	Pipeline Safety 00028994 (AV, SDP)	Arkoma Pipeline Corp. (Operator No. 030809)	Permit No. 06243, Brazoria and Matagorda County, Texas	16 TAC §§ 3.70(i), 3.70(j), 3.70(l), 3.70(m) and 3.70(r)	Place into compliance, permit revoked and pay penalty of \$16,680.00.
<b>130.</b>	Pipeline Safety 00030059 (AV, SDP)	Buckhorn Operating LLC (Operator No. 102367)	Permit Nos. 07530, 08053, and 08054, Panola, Rusk, San Augustine and Shelby Counties, Texas	16 TAC § 3.70(r)	Place into compliance and pay penalty of \$15,000.00
<b>131.</b>	Pipeline Safety 00030084 (MAG, AIM)	Carrizo Exploration, Inc. (Operator No. 135319)	Permit No. 03906, Dimmit County, Texas	16 TAC §§ 3.70(i), 3.70(j), 3.70(l), 3.70(m) and 3.70(r)	Place into compliance, permit revoked and pay penalty of \$35,000.00.
<b>132.</b>	Pipeline Safety 00030094 (AV, SDP)	ETX Gathering, LLC (Operator No. 103141)	Permit No. 10409, Harrison County, Texas	16 TAC § 3.70(r)	Place into compliance and pay penalty of \$5,000.00.
<b>133.</b>	Pipeline Safety 00030302 (AV, SDP)	Central Texas Biogas LLC (Operator No. 101667)	Permit No. 10638, Comanche County, Texas	16 TAC §§ 3.70(i), 3.70(j), 3.70(l), and 3.70(m)	Place into compliance and pay penalty of \$11,590.00.
<b>134.</b>	CID 00030122 (AV, SDP)	Portana Properties LLC (Operator No. 101513)	one or more oil leases and gas wells that come within the definition of critical gas supplier or a critical customer, Statewide, Texas	16 TAC §§ 3.65(f) and 3.65(d)	Place into compliance and pay penalty of \$2,000.00.
<b>135.</b>	CID 00030139 (MAG, AIM)	Southern Disposals, L.L.C. (Operator No. 803790)	one or more oil leases and gas wells that come within the definition of critical gas supplier or a critical customer, Statewide, Texas	16 TAC § 3.66(d)	Place into compliance and penalty to be assessed by Attorney General's Office.

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**IT IS ORDERED** that each referenced Final Order shall become effective when this Enforcement Master Default Order is signed and that a copy of this Order shall be affixed to each Final Order.

**Done in Austin, Texas on June 2, 2026.**

**RAILROAD COMMISSION OF TEXAS**

DocuSigned by:  
*Jim Wright*  
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**CHAIRMAN JIM WRIGHT**

DocuSigned by:  
*Christi Craddick*  
15494B7DF4CC424

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**COMMISSIONER CHRISTI CRADDICK**

DocuSigned by:  
*Wayne Christian*  
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**COMMISSIONER WAYNE CHRISTIAN**

**ATTEST:**

Signed by:  
*Callie Ferraro*  
381080DEDE0476

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**SECRETARY**

A circular seal for the Railroad Commission of Texas. The outer ring contains the text "RAILROAD COMMISSION OF TEXAS" at the top and "1890" at the bottom. The center of the seal features a signature, "Callie Ferraro", and a DocuSign ID, "381080DEDE0476". The word "SECRETARY" is printed in bold, capital letters across the bottom of the seal.