

9/6/2013

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
August 2013

	State Totals			Activity by District For August												
	August 2013	Jan-Aug 2013	Jan-Aug 2012	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	10	38	44	0	1	3	2	0	1	0	0	1	0	2	0	0
Oil	6	23	27	0	1	1	2	0	0	0	0	0	0	2	0	0
Gas	4	15	17	0	0	2	0	0	1	0	0	1	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	1,957	15,959	9,061	318	161	34	54	3	18	1	32	273	768	55	180	60
Re-enter Dry/Completions	21	196	167	0	0	2	0	0	0	1	1	2	10	1	4	0
Re-Completions	119	1,066	750	3	25	6	15	1	2	0	5	12	34	13	2	1
Total Completions	2,097	17,221	9,965	321	186	42	69	4	20	2	38	287	812	69	186	61
Oil Completions	1,576	13,062	6,919	196	79	31	7	2	2	2	26	286	801	69	64	11
New Drill	1,480	12,243	6,389	194	70	26	6	2	2	1	23	272	758	55	60	11
Re-Enter	19	127	91	0	0	2	0	0	0	1	0	2	10	1	3	0
Re-Completion	77	692	439	2	9	3	1	0	0	0	3	12	33	13	1	0
Gas Completions	500	3,677	2,668	124	103	10	62	2	17	0	8	0	4	0	120	50
New Drill	460	3,341	2,397	124	88	7	48	1	15	0	6	0	3	0	119	49
Re-Enter	0	9	13	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Completion	40	327	258	0	15	3	14	1	2	0	2	0	1	0	1	1
Unperforated Completions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	21	482	378	1	4	1	0	0	1	0	4	1	7	0	2	0
Injection	18	441	366	1	2	1	0	0	1	0	3	1	7	0	2	0
Other	3	41	12	0	2	0	0	0	0	0	1	0	0	0	0	0
Total Holes Plugged	120	653	6,372	9	36	6	1	0	2	0	17	3	5	1	32	8
Completed Holes	120	653	6,359	9	36	6	1	0	2	0	17	3	5	1	32	8
Oil	96	538	4,045	7	32	5	0	0	0	0	7	3	5	1	29	7
Gas	23	101	2,025	1	4	1	1	0	2	0	10	0	0	0	3	1
Other	1	14	289	1	0	0	0	0	0	0	0	0	0	0	0	0
Dry Holes Drilled.Plugged	0	0	13	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	0	13	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

9/6/2013

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
August 2013

	State Totals			Activity by District For August												
	August 2013	Jan-Aug 2013	Jan-Aug 2012	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,606	15,027	15,923	320	111	81	48	21	41	4	77	165	427	99	141	71
New Drill	1,438	13,461	14,384	317	99	68	43	15	27	0	62	148	386	80	129	64
Re-enter	27	239	407	1	1	1	0	1	1	4	6	6	1	3	1	1
Re-complete	141	1,327	1,132	2	11	12	5	5	13	0	9	11	40	16	11	6
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,606	15,027	15,923	320	111	81	48	21	41	4	77	165	427	99	141	71
Oil	501	4,763	4,804	135	5	41	6	15	6	4	28	39	144	44	30	4
Gas	92	946	1,283	5	19	6	15	5	11	0	1	1	9	0	11	9
Oil and Gas	968	8,757	9,195	178	86	31	25	1	24	0	44	119	260	52	92	56
Injection	31	421	483	0	1	0	1	0	0	0	3	4	9	3	8	2
Service	3	19	15	1	0	0	0	0	0	0	0	1	1	0	0	0
Other	11	121	143	1	0	3	1	0	0	0	1	1	4	0	0	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.