

3/5/2010

**RAILROAD COMMISSION OF TEXAS**  
**Summary of Drilling, Completion and Plugging Reports Processed**  
**February 2010**

	State Totals			Activity by District For February												
	February 2010	Jan-Feb 2010	Jan-Feb 2009	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	10	24	29	2	2	2	0	1	0	0	0	2	1	0	0	0
Oil	4	5	9	0	2	0	0	0	0	0	0	1	1	0	0	0
Gas	6	19	20	2	0	2	0	1	0	0	0	1	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	708	1,321	2,733	51	24	28	31	31	61	0	55	97	46	43	197	44
Re-enter Dry/Completions	17	45	126	2	0	1	0	0	1	0	1	1	7	2	2	0
Re-Completions	176	301	339	4	29	19	13	7	9	0	3	12	58	3	10	9
Total Completions	899	1,664	3,190	57	53	48	44	38	70	0	59	110	111	47	209	53
Oil Completions	410	757	1,333	27	13	24	0	6	11	0	48	73	85	36	71	16
New Drill	317	594	1,114	21	6	18	0	6	8	0	45	65	38	33	62	15
Re-Enter	15	30	37	2	0	1	0	0	1	0	1	0	7	1	2	0
Re-Completion	78	133	182	4	7	5	0	0	2	0	2	8	40	2	7	1
Gas Completions	435	823	1,681	13	38	21	44	29	58	0	5	36	19	1	134	37
New Drill	342	661	1,543	13	16	8	31	22	51	0	4	31	2	1	134	29
Re-Enter	1	9	6	0	0	0	0	0	0	0	0	1	0	0	0	0
Re-Completion	92	153	132	0	22	13	13	7	7	0	1	4	17	0	0	8
Unperforated Completions	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	54	84	176	17	2	3	0	3	1	0	6	1	7	10	4	0
Injection	52	80	172	17	2	3	0	1	1	0	6	1	7	10	4	0
Other	2	4	4	0	0	0	0	2	0	0	0	0	0	0	0	0
Total Holes Plugged	304	646	951	2	1	33	33	5	14	0	18	29	118	10	15	26
Completed Holes	302	643	943	2	1	33	33	5	13	0	18	29	118	9	15	26
Oil	166	393	519	2	0	13	7	0	3	0	3	24	105	6	3	0
Gas	115	211	340	0	1	18	25	5	9	0	14	5	0	0	12	26
Other	21	39	84	0	0	2	1	0	1	0	1	0	13	3	0	0
Dry Holes Drilled.Plugged	2	3	8	0	0	0	0	0	1	0	0	0	0	1	0	0
New Drill	2	3	7	0	0	0	0	0	1	0	0	0	0	1	0	0
Re-Enter	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0

\*New Field Discoveries are included under oil and gas completions

\*\*Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

3/5/2010

**RAILROAD COMMISSION OF TEXAS**  
**Monthly Drilling, Completion and Plugging Summary**  
**Permits issued for Drilling Activity**  
**February 2010**

	State Totals			Activity by District For February												
	February 2010	Jan-Feb 2010	Jan-Feb 2009	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,403	2,550	2,207	70	68	74	67	31	82	0	51	179	404	113	206	58
New Drill	1,200	2,184	1,813	63	42	40	43	23	72	0	47	167	356	97	198	52
Re-enter	27	59	86	1	1	5	1	1	0	0	2	0	8	4	3	1
Re-complete	176	307	308	6	25	29	23	7	10	0	2	12	40	12	5	5
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,403	2,550	2,207	70	68	74	67	31	82	0	51	179	404	113	206	58
Oil	366	618	405	7	3	28	0	1	1	0	19	38	170	65	25	9
Gas	240	478	597	22	19	5	22	25	51	0	0	21	1	9	58	7
Oil and Gas	735	1,349	1,066	39	44	38	45	4	27	0	28	119	208	21	121	41
Injection	61	102	85	1	2	3	0	1	3	0	4	1	25	18	2	1
Service	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	1	3	53	1	0	0	0	0	0	0	0	0	0	0	0	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.