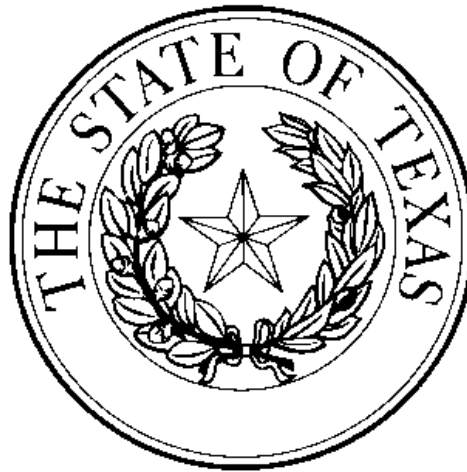


**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
MAY 2025**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

JIM WRIGHTChairman
CHRISTY CRADDICKCommissioner
WAYNE CHRISTIANCommissioner

DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS
DIRECTOR ISSUED SEPTEMBER 2025

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
MAY 2025

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2024
EXTRACTION LOSS *	157,504,361	15.53	
ACID GAS H2S & CO2	18,381,801	1.81	
PLANT FUEL AND LEASE USE	53,185,166	5.24	-9.02
PRESS MAINT & REPRESS	19,122,020	1.88	2.11
TRANSMISSION LINES	661,383,625	65.23	1.18
CYCLED	28,655,304	2.82	-3.63
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	40,505,818	3.99	8.09
VENTED OR FLARED	18,005,937	1.77	24.07
PLANT METER DIFFERENCE	17,170,460	1.69	

TOTAL GAS PRODUCED	1,013,914,492		-2.48
MARKETED PRODUCTION #	714,568,791		.36

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
MAY 2025

GAS FIELDS PRODUCED	3,634
GAS WELLS PRODUCED	76,585
GAS WELL GAS PRODUCED	581,453,559
EXTRACTION LOSS (LEASE)	28,419,318
FUEL SYSTEM & LEASE USE	12,027,075
GAS LIFT	435,390
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	266,789,385
PROCESSING PLANTS	272,338,936
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,443,455

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
MAY 2025

OIL WELLS PRODUCED	144,084
CASINGHEAD GAS PRODUCED	432,460,933
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	32,421,546

TOTAL	464,882,479
FUEL SYSTEM & LEASE USE	14,629,803
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	179,166,277
PROCESSING PLANTS	262,039,062
CARBON BLACK PLANTS	0
VENTED OR FLARED	9,047,337
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2025

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	89	6,619	82,088,014	4,241,554	2,741,710	3,925	0	13,965,207	60,815,437	0	320,181
02	325	3,364	40,760,842	4,768,382	1,283,427	12,115	0	2,018,104	32,638,775	0	40,039
03	300	1,729	11,482,243	658,832	524,573	4,810	0	8,947,129	1,335,987	0	10,912
04	669	9,102	53,941,190	217,806	1,509,079	2,102	0	11,731,555	40,462,981	0	17,667
05	142	5,185	21,634,823	8,756	236,048	5,801	0	20,463,120	652,530	0	268,568
06	362	10,846	117,880,792	324,147	1,278,901	156,651	0	97,358,446	18,761,197	0	1,450
7B	550	2,242	885,764	5,876	6,660	0	0	435,239	435,108	0	2,881
7C	238	5,751	3,516,619	47,518	166,876	2,667	0	836,801	2,455,274	0	7,483
08	247	6,538	169,075,818	17,780,852	2,195,685	227,136	0	42,949,769	105,151,145	0	771,231
8A	13	81	136,247	903	3,567	0	0	34,774	96,862	0	141
09	275	15,315	64,022,885	100,135	1,602,308	20,183	0	55,960,160	6,337,197	0	2,902
10	424	9,813	16,028,322	264,557	478,241	0	0	12,089,081	3,196,443	0	0
	3,634	76,585	581,453,559	28,419,318	12,027,075	435,390	0	266,789,385	272,338,936	0	1,443,455

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2025

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	18,285	21,006,602	11,144,016	32,150,618	2,603,339	0	16,202,069	12,498,662	0	846,548
02	6,402	21,613,260	2,237,629	23,850,889	2,114,984	0	2,749,951	18,728,243	0	257,711
03	4,914	2,395,343	158,275	2,553,618	292,130	0	1,911,446	297,544	0	52,498
04	738	100,642	2,102	102,744	12,336	0	52,480	36,922	0	1,006
05	995	112,689	81,550	194,239	29,776	0	99,567	57,345	0	7,551
06	2,270	3,807,394	1,381,573	5,188,967	157,427	0	4,769,007	181,337	0	81,196
6E	4,226	94,746	0	94,746	0	0	92,734	2,012	0	0
7B	6,001	806,400	0	806,400	9,052	0	518,806	260,751	0	17,791
7C	12,863	91,357,837	2,018,916	93,376,753	2,323,161	0	28,109,836	61,067,855	0	1,875,901
08	49,877	274,812,941	13,282,959	288,095,900	6,700,932	0	110,110,945	166,063,008	0	5,221,015
8A	17,560	11,410,683	0	11,410,683	136,398	0	9,346,383	1,247,537	0	680,365
09	12,733	1,463,742	20,183	1,483,925	75,277	0	594,686	812,831	0	1,131
10	7,220	3,478,654	2,094,343	5,572,997	174,991	0	4,608,367	785,015	0	4,624
TOTAL	144,084	432,460,933	32,421,546	464,882,479	14,629,803	0	179,166,277	262,039,062	0	9,047,337

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2025

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,940,174	0	85,023	139,713	3,164,910	91,483	466,928	436,997	47,759	4,208,077
02	4,121,520	0	43,677	387,481	4,552,678	541,892	2,742,699	3,397,656	5,063,571	16,298,496
03	551,522	0	22,025	30,613	604,160	319,445	1,497,762	1,613,409	536,310	4,571,086
04	200,625	0	2,157	18,514	221,296	149,375	559,267	775,440	2,341	1,707,719
05	7,028	0	8,641	4,114	19,783	162,933	957,310	910,635	0	2,050,661
06	284,210	0	6,291	54,478	344,979	137,899	337,105	430,403	20,749	1,271,135
7B	5,011	0	18,332	814	24,157	66,999	270,385	363,369	19,322	744,232
7C	35,589	0	42,690	403,949	482,228	182,815	946,175	887,858	438,192	2,937,268
08	15,643,916	3,723	151,388	258,878	16,057,905	3,334,031	6,832,639	7,564,269	840,585	34,629,429
8A	852	33,479	19,331	947	54,609	188,767	301,394	128,675	1,005,251	1,678,696
09	91,901	0	77,551	6,437	175,889	108,600	483,849	785,247	239,874	1,793,459
10	244,552	0	44,523	81,645	370,720	112,431	919,858	620,951	64,727	2,088,687
TOTAL	24,126,900	37,202	521,629	1,387,583	26,073,314	5,396,670	16,315,371	17,914,909	8,278,681	73,978,945

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2025

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 0 OIL- 2,685 TOTAL- 2,685

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	45,560,572	45,560,572
DELIVERIES FROM GATH. SYSTEM	0	3,181	3,181
UNACCOUNTED FOR	0	-3,085,611	-3,085,611
GAS TO PLANTS FOR PROCESSING	0	42,471,780	42,471,780
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,783,417
TOTAL GAS TO PLANTS FOR PROCESSING			49,255,197

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,388,117
ACID GAS H2S,CO2,H2O			135,412
PLANT, LEASE, & SYSTEM USE	0	0	1,118,397
GAS LIFT	0	0	191,255
REPRESS & PRESS MAINT	0	0	7,908,069
CYCLED	0	0	28,655,304
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,255,220
TO TRANSMISSION LINES	0	0	4,557,209
VENTED OR FLARED	0	3,181	147,720
METER DIFFERENCE			2,898,494
TOTAL GAS DISPOSITION	0	3,181	49,255,197

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS
CONDENSATE - CRUDE	37,202
GASOLINE	131,806
BUTANES - PROPANES	497,366
ETHANE	302,805
OTHER PRODUCTS	515,388

STATE	MCF

TOTAL PLANT PRODUCTION 1,484,567

SULFUR PRODUCTION (LONG TONS) 0
CO2 PRODUCTION (MCF) 0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2025

PLANTS OPERATED: 119

WELLS PRODUCED: GAS- 37,213 OIL- 15,609 TOTAL- 52,822

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	293,861,279	103,117,604	396,978,883
DELIVERIES FROM GATH. SYSTEM	50,063,372	11,051,749	61,115,121
UNACCOUNTED FOR	95,887,307	6,987,982	102,875,289
GAS TO PLANTS FOR PROCESSING	339,685,214	99,053,837	438,739,051
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			75,954,489
TOTAL GAS TO PLANTS FOR PROCESSING			514,693,540

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			83,451,027
ACID GAS H2S,CO2,H2O			17,467,896
PLANT, LEASE, & SYSTEM USE	4,312,869	524,724	13,351,519
GAS LIFT	11,186,545	1,484,293	2,780,037
REPRESS & PRESS MAINT	2,723	0	11,211,228
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	3,127,520	9,041,925	2,374,275
TO TRANSMISSION LINES	9,071,950	29,655	371,736,618
VENTED OR FLARED	24,857	1,733	758,723
METER DIFFERENCE			11,088,973
TOTAL GAS DISPOSITION	27,726,464	11,082,330	514,220,296

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,521,629	NEW MEXICO	286,305
GASOLINE	5,117,080		
BUTANES - PROPANES	25,250,785		
ETHANE	26,857,985		
OTHER PRODUCTS	1,383,904		

TOTAL PLANT PRODUCTION	60,131,383	TOTAL	286,305
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2025

PLANTS OPERATED: 1,020

WELLS PRODUCED: GAS- 8,007 OIL- 6,944 TOTAL- 14,951

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	96,575,776	152,006,585	248,582,361
DELIVERIES FROM GATH. SYSTEM	10,295,947	13,435,396	23,731,343
UNACCOUNTED FOR	4,365,331	10,052,767	14,418,098
GAS TO PLANTS FOR PROCESSING	90,645,160	148,623,956	239,269,116
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			24,627,771
TOTAL GAS TO PLANTS FOR PROCESSING			263,896,887

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			44,245,899
ACID GAS H2S, CO2, H2O			778,493
PLANT, LEASE, & SYSTEM USE	1,094,881	2,358,288	3,767,610
GAS LIFT	2,128,077	1,705,366	13,678,543
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	267,369
TO OTHER PLANTS	2,692,018	9,343,922	21,015,580
TO TRANSMISSION LINES	329,730	133	175,789,322
VENTED OR FLARED	5,864,395	29,687	684,849
METER DIFFERENCE			3,182,993
TOTAL GAS DISPOSITION	12,109,101	13,437,396	263,410,658

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	5,387,583	OKLAHOMA	5,554
GASOLINE	147,784		
BUTANES - PROPANES	567,220		
ETHANE	754,119		
OTHER PRODUCTS	6,379,389		

TOTAL PLANT PRODUCTION	13,236,095	TOTAL	5,554
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
MAY 2025

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	22,103	2.12
03	ENERGY TRANSFER COMPANY	ALAMO	128,348	.00
06	JGE GAS SOLUTIONS, LP	LONGVIEW	25,685	25.10
7C	WTG GAS PROCESSING, LLC	JAMESON	33,882	3.13
08	OXY USA INC.	BLOCK 31	41,099	9.04
08	EAGLECLAW MIDSTREAM VENTURES,LLC	EAST TOYAH GAS PLANT	5,863,744	26.04
08	THRONE PETROLEUM RESOURCES LLC	SAMSON UNIV 6 COMPRESSOR STATION	10,620	69.82
08	SABALO II OPERATING, LLC	MICHELL COMPRESSOR STATION	15,641	52.04
08	ETC SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	18,281	.00

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
MAY 2025

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)
MAY 2025

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,871,630.00		5,871,630.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00		0.00
DCP MIDSTREAM	6,779.00	0.00	
EL PASO NAT'L GAS CO., LLC	31,133,276.00	0.00	31,133,276.00
ENABLE MIDSTREAM PRTRNS. LP			
ET GATHERING AND PROCESSING, LLC	0.00	437,112.00	437,112.00
ETC HAYNESVILLE, LLC			
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO	37,865,674.00	0.00	37,865,674.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	15,452,505.00	24,164,127.00	39,616,632.00
NAT'L GAS P/L OF AMER	33,131,600.00	12,373,187.00	45,504,787.00
NORTHERN NAT'L GAS CO	14,441,721.00	2,304,432.00	16,746,153.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	7,639,875.00	0.00	7,639,875.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	2,233,505.00	0.00	2,233,505.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP			0.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	24,706,125.00	0.00	24,706,125.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	172,482,690.00	39,278,858.00	211,761,548.00

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 7%
FROM THE SAME MONTH LAST YEAR

TABLE 13
GAS STORAGE OPERATIONS
MAY 2025

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	20,896	0	0	1,866,660	3,173,552
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	45,409	246	0	2,108,445	2,108,445
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	860,490	724,221	0	1,453,661	2,987,529
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	71,600	148,711	0	1,157,801	2,042,607
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	724,824	39,253	0	6,787,584	13,750,582
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	709	0	2,346,802	2,346,802
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	688,580	1,783,580
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	35,881	322,046	0	9,514,163	15,176,411
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	47,415	1,224,874	0	37,307,576	102,807,576
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	31,140	40	0	2,285,515	5,762,515
15. HILL LAKE GAS STORAGE, LLC	HILL (LAKE SAND)	EASTLAND	3,318,346	1,413,350	0	7,233,955	11,880,550
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	64,625	71,732	0	2,889,819	2,889,819
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	406,842	146,668	0	1,148,801	2,148,801
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	252,608	187,087	0	2,305,029	4,020,029
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,283,827	52,820	0	16,972,525	22,632,525
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	88,091	48	0	5,978,966	8,688,377
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	501,257	198,162	0	3,729,706	4,798,706
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	6,603,158	2,111,364	0	15,275,429	22,619,429
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	8,557,893	352,604	0	52,728,198	112,728,198
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	62,667	689,026	0	597,656	5,748,833
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	85,689	0	0	652,252	919,752
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	3,846,934	526,012	0	78,031,816	113,139,133
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	3,290,589	964,038	0	17,703,369	33,322,129
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,256,699	1,149,618	0	626,199	5,661,799
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	383,425	351,609	0	5,910,357	10,349,357
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	6,703,137	5,111,899	0	20,551,205	35,171,205
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	3,324,322	2,520,948	0	6,902,570	14,067,886
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,099,345	137,441	0	16,601,254	23,042,876
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,929,100	1,477,767	0	5,886,170	5,886,170
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	234,723	110,095	0	2,056,931	3,162,938
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	13,450,305	8,581,587	0	25,107,362	42,232,362
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,670,007	32,892	0	9,731,084	16,246,640
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	3,674,983	3,485,836	0	456,736	1,260,736
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	307,414	751,783	0	3,817,645	7,617,645
45. TRINITY GAS STORAGE LLC	TRINITY GAS STORAGE EAST	ANDERSON	1,606,556	0	0	5,476,501	7,576,501
46. TRINITY GAS STORAGE LLC	TRINITY GAS STORAGE WEST	ANDERSON	2,930,828	0	0	12,455,074	12,455,074
TOTAL GAS STORAGE			70,771,025	32,884,486	0	389,244,018	689,737,250

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).