

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF OCTOBER, 2014

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,524	803	4,277	11,962	38,982,717	3,314,675	15,961,207	514,878	56.08	4,508,314	11,475,462	15,561	1,695,480
02	2,061	250	1,726	1,823	23,814,417	2,920,045	10,657,171	343,780	50.96	6,451,189	4,200,711	6,343	499,146
03	4,921	797	1,886	5,264	4,894,639	550,674	2,617,500	84,435	42.59	649,610	1,989,030	5,345	929,736
04	1,063	115	235	1,190	468,813	35,123	277,899	8,964	38.10	35,439	244,571	679	142,394
05	702	146	139	1,222	560,621	74,865	244,597	7,890	51.70	60,996	187,266	312	111,075
06	2,067	258	468	3,021	1,194,061	116,359	758,100	24,455	33.10	311,838	437,637	900	328,492
6E	1,043	67	1	4,655	612,715	35,123	304,783	9,832	48.25	51,680	252,955	448	125,970
7B	4,234	963	342	7,660	1,727,290	270,026	901,705	29,087	42.33	257,277	659,811	1,829	528,324
7C	5,191	660	1,048	14,196	12,012,429	2,930,125	5,479,218	176,749	45.85	1,212,196	4,293,026	5,659	1,309,434
08	13,611	1,539	6,636	44,866	36,866,806	5,547,410	18,116,907	584,416	45.59	7,923,896	10,286,547	23,777	3,425,961
8A	4,145	350	1,027	22,242	11,050,163	295,360	8,544,695	275,635	21.74	6,613,911	1,984,633	1,685	899,448
09	6,165	1,572	756	16,284	2,347,755	517,934	1,028,285	33,170	48.48	58,288	966,534	4,045	809,537
10	2,691	463	638	8,660	5,453,396	892,614	1,353,601	43,665	69.45	71,474	1,290,661	976	692,946
TOTAL	52,418	7,983	19,179	143,045	39,985,822	7,500,333	66,245,668	2,136,957	50.80	28,206,108	38,268,844	67,559	11,497,943

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF SEPTEMBER, 2014

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,462	109	4,565	14,733	41,111,730	440,224	17,427,739	580,925	57.23	5,272,813	12,041,853	18,243	1,950,851
02	2,346	29	1,893	2,051	25,020,094	271,260	12,577,404	419,247	49.35	7,181,105	5,421,521	4,549	596,881
03	5,660	207	2,161	5,927	5,167,250	170,310	2,740,249	91,342	45.82	588,449	2,125,915	5,885	1,078,231
04	1,188	41	253	1,279	432,360	10,230	279,443	9,315	34.54	31,890	235,978	1,324	160,542
05	850	19	179	1,510	579,030	27,810	246,280	8,209	55.79	33,670	209,210	151	135,190
06	2,394	16	516	3,326	1,250,794	7,350	796,601	26,553	36.11	316,411	474,463	756	378,265
6E	1,167	2	1	4,862	591,840	1,710	306,017	10,201	48.19	50,591	260,289	38	144,407
7B	5,366	215	427	9,459	1,749,373	42,336	986,625	32,888	42.75	243,863	725,193	1,689	688,331
7C	5,888	95	1,171	16,352	12,240,110	64,570	6,491,978	216,399	46.78	1,882,208	4,545,664	7,322	1,567,321
08	15,356	123	7,384	49,768	39,493,073	454,800	19,944,376	664,813	49.10	8,586,741	11,188,926	22,156	4,704,674
8A	4,519	46	1,041	23,205	10,979,555	80,500	8,530,867	284,362	22.05	6,601,461	1,854,988	1,098	1,059,886
09	7,972	174	936	19,580	2,361,174	65,956	1,209,707	40,324	47.79	64,276	1,127,915	2,137	1,035,873
10	3,206	73	730	10,199	5,591,357	536,627	1,604,079	53,469	67.95	108,485	1,555,307	1,529	901,923
TOTAL	61,374	1,149	21,257	162,251	46,567,740	2,173,683	73,141,365	2,438,046	49.58	30,961,963	41,767,222	66,877	14,402,375

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2014 THRU OCTOBER, 2014
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	405,878,659	1,335,127	179,278,393	589,732	4,624,416	226,600,266	745,395	55.43
02	244,718,468	804,995	123,088,959	404,898	4,242,333	121,629,509	400,097	49.10
03	58,154,107	191,296	29,821,246	98,096	1,165,946	28,332,861	93,200	48.02
04	5,095,904	16,763	2,991,283	9,840	56,428	2,104,621	6,923	40.91
05	6,082,814	20,009	2,871,466	9,446	141,277	3,211,348	10,563	51.98
06	12,592,157	41,422	8,120,214	26,711	159,643	4,471,943	14,711	35.07
6E	6,131,879	20,171	3,053,615	10,045	38,414	3,078,264	10,126	49.98
7B	18,257,555	60,058	10,467,126	34,431	353,066	7,790,429	25,627	41.99
7C	121,817,309	400,715	61,280,809	201,582	3,196,069	60,536,500	199,133	48.78
08	397,396,317	1,307,225	205,956,884	677,490	7,560,516	191,439,433	629,735	47.51
8A	157,605,049	518,438	87,249,262	287,004	406,574	70,355,787	231,434	44.55
09	23,463,335	77,182	12,406,244	40,810	694,234	11,057,091	36,372	46.09
10	61,386,143	201,928	17,324,257	56,988	2,598,965	44,061,886	144,940	70.30
TOTAL	518,579,696	1,705,854	743,909,758	2,447,072	5,237,881	225,330,062	741,218	43.80

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2014 THRU OCTOBER, 2014