

- A. Order of the Report - Preparation of Page 2, "Detail of Receipts from Leases",** shall be in Commission District order, alphabetically by field, alphabetically by operator within the field, and numerically by oil lease number, gas well identification number, or commingling permit number for each operator. Only one receipt shall be shown from each oil lease, gas well, or commingling permit. Separate Page 2 sheets are required for each district.
- B. Volumes -** All volumes of crude oil and condensate shall be reported in net barrels and computed by Commission approved methods of measurement. Do not use fractions of barrels in this report.
- C. Specific Columns -**
1. Column 1 shall reflect the correct field name, operator name, and lease name as shown on Commission records.
  2. The oil lease number (5 digits) as carried on Commission records (to be used on crude oil receipts).
  3. The gas well identification number (5 digits) as carried on Commission records (to be used on gas well liquid receipts).
  4. The Commission assigned commingling permit number (4 digits) if applicable. Do not show lease numbers or identification numbers if commingling number is used.
  5. Column 5 shall reflect net receipts.
  6. All cumulative transporter-runs from leases in excess of allowable plus legal storage shall be set out in the "Adjustments" column of Page 2. Cumulative overrun from a lease in excess of 5% of the lease's monthly allowable shall be made up immediately. If cumulative overrun has been reduced from the previous month, indicate this by an asterisk (\*) following the cumulative total. The "On Hand End of Month" as reported by producer on Form P-1 less cumulative overproduction will be accepted as support for the transporter's run of oil in legal storage from the lease.
- D. General Instructions -** No receipt from any lease shall be shown by any gatherer unless he is the authorized gatherer from the lease per Commission Form P-4.