

**MONTHLY
SUMMARY OF TEXAS
NATURAL
GAS OCTOBER 2021**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JANUARY 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 OCTOBER 2021

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2020
EXTRACTION LOSS *	104,035,695	12.93	
ACID GAS H2S & CO2	17,764,528	2.20	
PLANT FUEL AND LEASE USE	50,616,634	6.29	83.78
PRESS MAINT & REPRESS	14,297,364	1.77	.00
TRANSMISSION LINES	574,085,315	71.39	-10.64
CYCLED	401,449	.04	.00
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	44,973,027	5.59	49.62
VENTED OR FLARED	2,820,220	.35	-67.06
PLANT METER DIFFERENCE	-4,898,397	.60	

TOTAL GAS PRODUCED	804,095,835		9.79
MARKETED PRODUCTION #	624,701,949		-6.09

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2021

GAS FIELDS PRODUCED	4,129
GAS WELLS PRODUCED	78,997
GAS WELL GAS PRODUCED	488,102,309
EXTRACTION LOSS (LEASE)	20,121,422
FUEL SYSTEM & LEASE USE	9,933,812
GAS LIFT	719,158
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	284,493,734
PROCESSING PLANTS	172,563,316
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	270,867

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2021

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	93	3,890	57,500,964	2,016,755	2,033,139	150	0	9,818,347	43,532,973	0	99,600
02	409	2,351	22,127,276	3,163,729	1,315,131	136,855	0	2,177,002	15,304,786	0	29,773
03	381	1,987	13,798,646	561,164	482,036	10,210	0	9,870,478	2,872,977	0	1,781
04	799	9,669	31,467,678	333,056	1,495,204	51	0	18,828,465	10,802,386	0	8,516
05	156	5,380	13,799,461	9,863	234,003	0	0	11,077,366	2,476,787	0	1,442
06	373	11,516	128,348,504	378,782	1,116,199	69,103	0	109,203,278	17,581,142	0	0
7B	582	2,515	1,077,926	5,331	18,511	0	0	598,301	455,783	0	0
7C	285	11,474	6,521,143	30,595	200,210	0	0	2,136,979	4,153,287	0	72
08	316	5,458	125,275,028	13,274,470	1,472,748	490,658	0	48,294,908	61,612,561	0	129,683
8A	16	99	177,876	2,043	1,521	0	0	152,664	21,648	0	0
09	303	15,524	71,196,880	80,367	1,138,286	11,392	0	59,901,052	10,065,783	0	0
10	416	9,134	16,810,927	265,267	426,824	739	0	12,434,894	3,683,203	0	0
	4,129	78,997	488,102,309	20,121,422	9,933,812	719,158	0	284,493,734	172,563,316	0	270,867

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2021

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	18,130	21,838,601	4,104,326	25,942,927	2,642,566	0	16,457,249	6,757,734	0	85,378
02	6,074	25,916,652	3,750,169	29,666,821	2,340,805	0	10,594,823	16,641,014	0	90,179
03	6,111	3,573,322	170,588	3,743,910	551,054	0	2,770,156	415,308	0	7,392
04	915	158,419	51	158,470	51,126	0	76,064	31,163	0	117
05	1,330	538,182	195,370	733,552	64,939	0	526,079	131,981	0	10,553
06	2,804	5,151,390	465,419	5,616,809	51,264	0	5,348,890	215,550	0	1,105
6E	4,198	84,933	0	84,933	2	0	83,373	1,558	0	0
7B	5,688	817,342	0	817,342	8,348	0	511,348	297,646	0	0
7C	13,608	67,125,969	1,445,265	68,571,234	1,843,172	0	13,434,532	53,008,688	0	284,842
08	51,289	175,719,602	13,081,947	188,801,549	4,545,275	0	54,112,909	129,138,859	0	1,004,506
8A	18,775	9,964,173	0	9,964,173	19,819	0	9,111,245	818,332	0	14,777
09	12,016	1,796,669	11,392	1,808,061	114,033	0	777,594	916,434	0	0
10	6,392	3,308,272	2,208,081	5,516,353	209,019	0	4,546,896	760,438	0	0
TOTAL	147,330	315,993,526	25,432,608	341,426,134	12,441,422	0	118,351,158	209,134,705	0	1,498,849

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
OCTOBER 2021

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	934,504	0	102,482	102,492	1,139,478	110,556	569,140	502,031	48,719	2,369,924
02	2,440,365	0	43,128	263,677	2,747,170	407,226	2,046,584	2,536,695	4,845,388	12,583,063
03	465,871	0	19,437	21,292	506,600	329,313	1,552,896	1,895,083	1,638,223	5,922,115
04	303,547	0	2,341	28,496	334,384	154,629	430,733	642,088	3,432	1,565,266
05	8,356	0	6,992	3,792	19,140	157,727	732,654	1,076,988	688	1,987,197
06	314,645	0	10,357	56,817	381,819	195,825	440,612	575,818	1,835	1,595,909
7B	5,893	0	5,103	1,335	12,331	60,504	227,132	273,750	43,551	617,268
7C	28,076	0	52,145	10,091	90,312	166,139	1,068,446	641,300	1,486,997	3,453,194
08	11,685,513	3,027	650,339	560,231	12,899,110	2,074,419	1,282,102	8,425,717	3,237,383	27,918,731
8A	1,934	32,903	6,917	121	41,875	250,258	253,741	134,782	165,585	846,241
09	74,165	0	65,814	6,870	146,849	130,509	516,092	840,780	372,652	2,006,882
10	239,855	0	15,654	90,361	345,870	124,876	471,680	296,433	958	1,239,817
TOTAL	16,502,724	35,930	980,709	1,145,575	18,664,938	4,161,981	9,591,812	17,841,465	11,845,411	62,105,607

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
OCTOBER 2021

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 29 OIL- 2,196 TOTAL- 2,225

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,138	12,054,438	12,056,576
DELIVERIES FROM GATH. SYSTEM	0	0	0
UNACCOUNTED FOR	0	0	0
GAS TO PLANTS FOR PROCESSING	2,138	12,054,438	12,056,576
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,837,186
TOTAL GAS TO PLANTS FOR PROCESSING			19,893,762

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,539,726
ACID GAS H2S, CO2, H2O			89,840
PLANT, LEASE, & SYSTEM USE	0	0	1,604,795
GAS LIFT	0	0	1,876
REPRESS & PRESS MAINT	0	0	8,046,808
CYCLED	0	0	401,449
UNDERGROUND STORAGE	0	0	647,275
TO OTHER PLANTS	0	0	1,693,959
TO TRANSMISSION LINES	0	0	5,124,538
VENTED OR FLARED	0	0	205,887
METER DIFFERENCE			537,609
TOTAL GAS DISPOSITION	0	0	19,893,762

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	35,930
GASOLINE	45,807
BUTANES - PROPANES	126,842
ETHANE	44,427
OTHER PRODUCTS	835,253
TOTAL PLANT PRODUCTION	1,088,259

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	487	
CO2 PRODUCTION (MCF)	8,046,808	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
OCTOBER 2021

PLANTS OPERATED: 141
WELLS PRODUCED: GAS- 17,667 OIL- 16,581 TOTAL- 34,248

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	223,900,510	74,645,481	298,545,991
DELIVERIES FROM GATH. SYSTEM	21,540,047	13,719,201	35,259,248
UNACCOUNTED FOR	80,715,985	4,475,797	85,191,782
GAS TO PLANTS FOR PROCESSING	283,076,448	65,402,077	348,478,525
REFINERY AND STORAGE VAPORS			42,582
OTHER SOURCES			56,600,797
TOTAL GAS TO PLANTS FOR PROCESSING			405,121,904

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			63,547,807
ACID GAS H2S, CO2, H2O			16,473,245
PLANT, LEASE, & SYSTEM USE	5,058,281	691,669	14,980,602
GAS LIFT	4,646,183	1,200,409	166,548
REPRESS & PRESS MAINT	1,109	0	6,249,447
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	36,974
TO OTHER PLANTS	10,054,222	11,086,897	28,944,515
TO TRANSMISSION LINES	1,832,859	3,002	280,599,410
VENTED OR FLARED	7,027	1,074	528,665
METER DIFFERENCE			-11,317,061
TOTAL GAS DISPOSITION	21,599,681	12,983,051	400,210,152

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	980,709
GASOLINE	4,116,174
BUTANES - PROPANES	18,962,901
ETHANE	17,629,625
OTHER PRODUCTS	3,211,828

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	4,234,411
GASOLINE	LOUISIANA	69,594

TOTAL PLANT PRODUCTION	44,901,237	TOTAL	4,304,005
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	844
CO2 PRODUCTION (MCF)	590,240

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
OCTOBER 2021

PLANTS OPERATED: 1,330
WELLS PRODUCED: GAS- 8,523 OIL- 5,926 TOTAL- 14,449

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	86,240,351	66,720,019	152,960,370
DELIVERIES FROM GATH. SYSTEM	9,417,199	5,670,511	15,087,710
UNACCOUNTED FOR	7,657,426	8,155,306	15,812,732
GAS TO PLANTS FOR PROCESSING	84,480,578	69,204,814	153,685,392
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,985,179
TOTAL GAS TO PLANTS FOR PROCESSING			159,670,571

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			18,826,740
ACID GAS H2S, CO2, H2O			1,201,443
PLANT, LEASE, & SYSTEM USE	1,500,373	1,554,072	2,851,608
GAS LIFT	578,643	1,143,191	16,976,600
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,301,555	3,937,406	39,514,915
TO TRANSMISSION LINES	6,450,688	535	72,045,293
VENTED OR FLARED	2	1,708	306,141
METER DIFFERENCE			5,881,055
TOTAL GAS DISPOSITION	10,831,261	6,636,912	157,603,795

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,145,575
GASOLINE	0
BUTANES - PROPANES	502,069
ETHANE	167,413
OTHER PRODUCTS	7,798,330

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	7,599
TOTAL PLANT PRODUCTION		7,599

(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,756
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 OCTOBER 2021

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENERGY TRANSFER COMPANY	ALAMO	88,850	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	17,380	.00
08	DBM OIL SERVICES, LLC	NORTH REEVES ROTF	11,274	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	21,737	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	425,535	5.42

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 OCTOBER 2021

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)**

OCT 2021

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,301,805.00	0.00	4,301,805.00
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	601,219.00	0.00	601,219.00
EL PASO NATURAL GAS CO., LLC	13,952,557.00	0.00	13,952,557.00
ENABLE MIDSTREAM PRTRNS. LP	2,352,670.00	347,016.00	2,699,686.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LLC	2,126.00	0.00	2,126.00
GULF SOUTH P/L CO	19,875,028.00	0.00	19,875,028.00
GULF STATES TRANS	4,408.00	0.00	4,408.00
MIDCONTINENT EXPRESS P/L LLC	14,234,434.00	22,763,846.00	36,998,280.00
NAT'L GAS P/L OF AMER	26,278,528.00	12,729,822.00	39,008,350.00
NORTHERN NAT'L GAS CO	8,701,898.00	1,882,661.00	10,584,559.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,582,739.00	0.00	4,582,739.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,758,500.00	0.00	2,758,500.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	1,720,334.00	0.00	1,720,334.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	2,627,954.00	0.00	2,627,954.00
W. TEXAS GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	101,994,200.00	37,723,345.00	139,717,545.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 19%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
OCTOBER 2021

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	322,531	21,647	0	2,338,275	3,645,167
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	280,112	84,395	0	1,685,086	3,218,954
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	3,928	158,784	0	1,241,197	2,126,003
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	990,278	899,759	0	9,671,728	16,634,726
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,277	0	2,384,759	2,384,759
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	1,256	25,894	0	654,881	1,749,881
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,345,984	167,838	0	8,044,333	13,706,581
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	13,377,536	5,259,265	0	24,495,518	89,995,518
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	19,700	6,096	0	5,461,293	8,461,293
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	3,005,256	1,307,670	0	6,467,581	11,114,176
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	69,955	131	0	3,933,159	3,933,159
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	24,752	56	0	3,293,365	4,293,365
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	66,402	0	0	5,235,058	6,950,058
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,428,307	0	0	19,759,314	25,419,314
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	254,488	490	0	5,576,349	8,285,760
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	565,721	460,619	0	3,196,437	4,265,437
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	5,759,315	2,311,809	0	12,290,720	18,554,742
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	5,287,215	795,775	0	75,371,948	135,371,948
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	362,907	323,317	0	6,549,896	10,270,246
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	278,853	546,353
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	5,689,803	896,380	0	75,972,128	111,079,445
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	4,666,942	328,356	0	16,420,162	28,616,684
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,104,476	714,436	0	3,734,341	8,769,941
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	84,881	0	0	4,677,603	9,116,603
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	7,002,903	4,127,385	0	19,938,343	34,558,343
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,869,374	565,727	0	8,764,814	15,324,192
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	336,417	263,343	0	22,069,545	28,499,923
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,693,691	635,081	0	6,721,122	6,721,122
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	247,741	42,514	0	1,621,991	2,727,998
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	5,092,569	0	0	26,445,893	41,510,794
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,477,616	241,756	0	5,753,954	12,269,510
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	225,199	292,177	0	2,164,132	6,043,691
TOTAL GAS STORAGE			64,657,255	19,931,977	0	393,794,033	679,052,941

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).