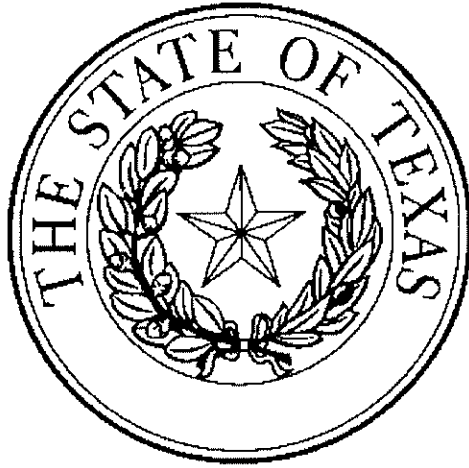


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JANUARY 2007**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELIZABETH A. JONESChairman

MICHAEL L. WILLIAMSCommissioner

VICTOR G. CARRILLOCommissioner

**TOMMIE SEITZ, Director
JOHN TINTERA, Asst. Director-Technical Permitting
ISSUED APRIL 2007**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JANUARY 2007

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2006
EXTRACTION LOSS *	31,060,601	6.61	
ACID GAS H2S & CO2	21,755,348	4.63	
PLANT FUEL AND LEASE USE	28,378,063	6.04	1.65
PRESS MAINT & REPRESS	22,875,536	4.87	3.46
TRANSMISSION LINES	344,452,864	73.40	5.92
CYCLED	17,684,374	3.76	33.60
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	2,639,830	.56	33.33
VENTED OR FLARED	3,135,858	.66	22.54
PLANT METER DIFFERENCE	-2,740,340	.58	

TOTAL GAS PRODUCED	469,242,134		7.53
MARKETED PRODUCTION #	372,830,927		5.59

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2007

GAS FIELDS PRODUCED	8,114
GAS WELLS PRODUCED	75,466
GAS WELL GAS PRODUCED	411,350,613
EXTRACTION LOSS (LEASE)	3,756,321
FUEL SYSTEM & LEASE USE	9,278,316
GAS LIFT	527,615
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	264,423,874
PROCESSING PLANTS	133,064,825
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	299,662

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
JANUARY 2007

OIL WELLS PRODUCED	132,805
CASINGHEAD GAS PRODUCED	57,891,521
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	7,790,374

TOTAL	65,681,895
FUEL SYSTEM & LEASE USE	2,189,926
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,443,030
TRANSMISSION LINES	28,437,045
PROCESSING PLANTS	33,278,176
CARBON BLACK PLANTS	0
VENTED OR FLARED	333,718
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2007

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL		PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT MAINTENANCE					
01	201	2,094	7,357,278	40,819	352,262	0	0	4,742,190	2,209,331	0	12,676
02	1,228	2,743	22,161,620	239,906	770,567	1,723	0	15,264,516	5,844,552	0	40,356
03	1,085	3,419	36,301,741	959,523	949,863	25,925	0	28,966,084	5,349,227	0	51,119
04	1,628	11,524	94,972,344	945,712	2,562,174	2,473	0	61,215,024	30,215,686	0	31,275
05	226	4,336	42,853,661	48,531	589,282	33,934	0	30,881,946	11,238,668	0	1,300
06	579	11,701	66,329,961	781,627	1,595,418	9	0	45,049,645	18,899,628	0	3,634
7B	999	4,754	2,940,420	13,100	96,459	30	0	2,003,841	826,213	0	777
7C	457	11,842	25,336,821	176,598	528,144	0	0	16,033,461	8,598,606	0	12
08	536	3,281	26,604,080	85,693	299,745	2,822	0	13,638,559	12,420,533	0	156,728
8A	38	228	1,870,495	9,381	40,839	0	0	1,474,552	343,938	0	1,785
09	458	8,741	53,006,784	141,550	1,104,358	435,469	0	27,357,967	23,967,440	0	0
10	679	10,803	31,615,408	313,881	389,205	25,230	0	17,796,089	13,091,003	0	0
	8,114	75,466	411,350,613	3,756,321	9,278,316	527,615	0	264,423,874	133,064,825	0	299,662

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2007

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	12,105	631,550	47,966	679,516	34,529	0	573,906	68,261	0	2,820
02	1,632	2,279,678	3,828,580	6,108,258	137,903	0	4,724,575	1,245,368	0	412
03	6,884	4,753,742	222,626	4,976,368	487,780	0	3,288,316	1,115,162	0	85,110
04	1,400	581,506	68,343	649,849	46,851	0	380,894	218,605	0	3,499
05	1,564	259,872	893,321	1,153,193	27,780	0	1,048,743	74,818	0	1,852
06	3,256	5,585,388	1,782,559	7,367,947	58,570	0	2,535,178	4,718,622	0	55,577
6E	3,653	107,538	0	107,538	31	0	44,834	62,610	0	63
7B	7,733	852,698	30	852,728	27,218	0	485,909	336,990	0	2,611
7C	10,505	5,908,975	60,815	5,969,790	169,981	0	1,697,770	4,097,963	0	4,076
08	35,904	24,158,603	160,262	24,318,865	997,613	1,443,030	4,130,977	17,658,374	0	88,871
8A	21,831	8,701,714	0	8,701,714	55,083	0	6,243,959	2,331,849	0	70,823
09	16,909	1,612,132	435,469	2,047,601	52,493	0	1,390,632	589,159	0	15,317
10	9,429	2,458,125	290,403	2,748,528	94,094	0	1,891,352	760,395	0	2,687
TOTAL	132,805	57,891,521	7,790,374	65,681,895	2,189,926	1,443,030	28,437,045	33,278,176	0	333,718

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JANUARY 2007

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRD DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	37,304	0	2,612	8,597	48,513	31,040	127,208	153,613	707	361,081
02	210,406	0	545	19,839	230,790	74,139	278,990	304,956	0	888,875
03	858,737	0	97,758	49,541	1,006,036	188,120	848,034	943,636	457,342	3,443,168
04	783,535	0	27,090	241,278	1,051,903	244,466	1,134,592	1,229,927	3,463	3,664,351
05	42,420	0	9,517	50,554	102,491	29,093	111,032	128,707	93,924	465,247
06	694,913	0	83,921	123,430	902,264	249,996	622,948	751,325	14,614	2,541,147
7B	23,653	661	27,061	6,619	57,994	82,849	357,398	304,371	20,434	823,046
7C	154,686	0	39,902	164,707	359,295	81,175	627,171	626,093	476,449	2,170,183
08	74,597	1,410	31,579	9,492	117,078	417,017	854,944	1,213,226	20,004	2,622,269
8A	7,566	12,036	7,969	2,078	29,649	175,290	345,193	116,629	782,624	1,449,385
09	129,278	0	71,937	931	202,146	136,860	725,819	1,029,065	17,029	2,110,919
10	235,930	0	151,148	68,883	455,961	150,199	359,834	165,706	114,654	1,246,354
TOTAL	3,253,025	14,107	551,039	745,949	4,564,120	1,860,244	6,393,163	6,967,254	2,001,244	21,786,025

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS P-2 AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JANUARY 2007

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 205 OIL- 4,621 TOTAL- 4,826

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	61,800	32,383,668	32,445,468
DELIVERIES FROM GATH. SYSTEM	0	6,776	6,776
UNACCOUNTED FOR	0	774	774
GAS TO PLANTS FOR PROCESSING	61,800	32,377,666	32,439,466
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,877,095
TOTAL GAS TO PLANTS FOR PROCESSING			37,316,561

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,389,867
ACID GAS H ₂ S, CO ₂ , H ₂ O			419,866
PLANT, LEASE, & SYSTEM USE	0	2,523	2,220,962
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	9,000,234
CYCLED	0	387	17,683,987
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	586,303
TO TRANSMISSION LINES	0	0	4,282,569
VENTED OR FLARED	0	3,866	123,643
METER DIFFERENCE			1,609,130
TOTAL GAS DISPOSITION	0	6,776	37,316,561

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	14,107		
GASOLINE	85,381		
BUTANES - PROPANES	254,532		
ETHANE	120,142		
OTHER PRODUCTS	490,415		
TOTAL PLANT PRODUCTION	964,577		

OUT OF STATE GAS TO PLANTS

SULFUR PRODUCTION (LONG TONS)	807		
CO ₂ PRODUCTION (MCF)	9,000,234		

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JANUARY 2007

PLANTS OPERATED: 177
WELLS PRODUCED: GAS- 17,841 OIL- 32,845 TOTAL- 50,686

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	153,650,656	51,535,504	205,186,160
DELIVERIES FROM GATH. SYSTEM	6,470,320	749,247	7,219,567
UNACCOUNTED FOR	-2,054,006	744,195	-1,309,811
GAS TO PLANTS FOR PROCESSING	145,126,330	51,530,452	196,656,782
REFINERY AND STORAGE VAPORS			422,157
OTHER SOURCES			75,052,723
TOTAL GAS TO PLANTS FOR PROCESSING			272,131,662

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			25,622,657
ACID GAS H ₂ S, CO ₂ , H ₂ O			18,818,453
PLANT, LEASE, & SYSTEM USE	770,967	243,690	11,202,332
GAS LIFT	269,759	1,105	1,230,225
REPRESS & PRESS MAINT	0	164,044	11,368,618
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	320,603	82,260	1,898,803
TO TRANSMISSION LINES	4,989,032	177,258	203,073,179
VENTED OR FLARED	119,959	80,890	981,972
METER DIFFERENCE			-2,064,577
TOTAL GAS DISPOSITION	6,470,320	749,247	272,131,662

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	551,039
GASOLINE	1,774,863
BUTANES - PROPANES	6,138,631
ETHANE	6,847,112
OTHER PRODUCTS	1,497,604

OUT OF STATE GAS TO PLANTS

STATE	MCF
LOUISIANA	62,541

TOTAL PLANT PRODUCTION

16,809,249

TOTAL 62,541
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	14,320
CO ₂ PRODUCTION (MCF)	10,806,008

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JANUARY 2007

PLANTS OPERATED: 1,160
WELLS PRODUCED: GAS- 9,570 OIL- 6,784 TOTAL- 16,354

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	85,332,177	12,978,381	98,310,558
DELIVERIES FROM GATH. SYSTEM	3,196,933	1,144,841	4,341,774
UNACCOUNTED FOR	5,604	27,043	32,647
GAS TO PLANTS FOR PROCESSING	82,140,848	11,860,583	94,001,431
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,763,476
TOTAL GAS TO PLANTS FOR PROCESSING			107,764,907

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			291,756
ACID GAS H2S, CO2, H2O			2,517,029
PLANT, LEASE, & SYSTEM USE	169,737	31,383	2,268,227
GAS LIFT	8,592	0	5,753,078
REPRESS & PRESS MAINT	0	0	918,247
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	728,522	145	16,417,202
TO TRANSMISSION LINES	2,282,817	1,108,703	80,722,625
VENTED OR FLARED	7,265	4,610	1,161,636
METER DIFFERENCE			-2,284,893
TOTAL GAS DISPOSITION	3,196,933	1,144,841	107,764,907

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	745,949
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	13,225

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	54,191

TOTAL PLANT PRODUCTION

759,174

TOTAL 54,191
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	2,442
CO2 PRODUCTION (MCF)	614,850

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JANUARY 2007

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATING LP	INDIAN SPRINGS PLANT	117,541	3.21
06	BOREAN OIL COMPANY	CHANCELLORSVILLE FACILITY	19,421	76.60
08	BP AMERICA PRODUCTION COMPANY	BLOCK 31	216,416	8.69
08	ROC GAS COMPANY	PIKES PEAK PLANT	1,104,245	65.59
8A	OXY USA WTP LP	SALT CREEK	589,853	15.66
10	CONOCOPHILLIPS COMPANY	PANTEX	57,955	.00
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	58,745	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JANUARY 2007

NUMBER OF PLANTS	1
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	1,443,030
RESIDUE	0
PIPE LINES	0

TOTAL	1,443,030
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	1,424,393
TRANSMISSION LINES	0
VENTED OR FLARED	18,637

TOTAL	1,443,030
NUMBER OF INJECTION WELLS	1

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Jan-07

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8287149		8287149
2	COLORADO INTER GAS CO	0		0
3	GULF STATES TRANS. CORP.	2809371		2809371
4	CAMRICK GAS PROCESS	5755		5755
5	* FLORIDA GAS TRANS	0		0
6	* DUKE ENERGY FLD	181578		181578
7	GULF SOUTH PIPELINE CO	7038388		7038388
8	Centerpt Ener Miss(Woodlawn)	601145		601145
9	NAT'L GAS P/L CO OF AMER	60403179	2486080	62889259
10	CENTERPOINT ENER FLD SER	6745895	126695	6872590
11	NORTHERN NAT'L GAS CO	13470189	105369	13575558
12	OKLAHOMA NAT'L GAS		294763	294763
13	PANHANDLE EAST P/L CO	4619439		4619439
14	SOUTHERN NAT'L GAS CO	0		0
15	TENN GAS P/L CO	5532621		5532621
16	TX EASTERN TRANS CO	17065596	1424417	18490013
17	* TX GAS TRANS CORP	226627		226627
18	TRANS-SABINE P/L CO	22927		22927
19	TRANSCONT GAS P/L CORP	18431852		18431852
20	TRUNKLINE GAS CO	9209468		9209468
21	W.TEXAS GAS, INC(Feltwater)	42146		42146
22	W.TEXAS GAS INC(KERRICK)	15031		15031
23	SOUTHERN STAR CENT'L GAS	3511276		3511276
24	REGENCY GAS GATH&PROCNG.	6962		6962
25	DCP MIDSTREAM	180696		180696
	TOTAL	158407290	4437324	162844614
PERCENT CHG OF TX PRODUCED GAS EXPORTED OVER SAME MO LAST -32YR %				

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 6-05 REGENCY GAS GATHERING & PROCESSING
 NEW FACILITY ADDED 12-05 DCP MIDSTREAM

TABLE 13
GAS STORAGE OPERATIONS
JANUARY 2007

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	28,158	124,450	0	1,941,801	3,248,693
2. ONEOK TEXAS GAS STORAGE LP	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE LP	SALADO	GAINES	1,027,145	744,871	0	2,032,912	3,566,780
4. KINDER MORGAN TEJAS P/L LP	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	74,764	134,811	0	982,625	1,851,625
5. CENTANA INTRASATE PIPELINE CO.	SPINDLETOP	JEFFERSON	831,828	332,762	0	4,758,435	10,972,088
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE P/L (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	2,188,131	0	3,530,268	7,645,807
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	164,738	129,964	0	1,060,097	2,160,097
11. KINDER MORGAN TEXAS P/L	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,616,912	1,940,761	0	2,813,656	4,963,656
12. HOUSTON PIPELINE COMPANY	BAMMEL (6200 COCKFIELD)	HARRIS	24,191	13,031,278	0	95,118,507	111,094,664
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUVANNE SALT)	ANDERSON	582,446	535,733	0	5,941,079	8,941,079
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	295,507	1,143,608	0	8,328,527	12,632,065
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	93,155	273,647	0	3,634,938	3,634,938
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	306,731	511,990	0	3,040,291	4,040,291
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	237,499	819,204	0	4,869,757	6,584,757
20. ATMOS PIPELINE-TEXAS	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	403,336	1,153,336
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	413,855	1,460,991	0	20,590,365	26,250,365
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	10,858	502,772	502,772
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	87,242	564,653	0	3,306,004	4,375,004
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,480,973	2,730,158	0	15,061,271	17,747,267
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	4,718,942	4,063,587	0	95,248,084	155,055,910
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	16,504	0	1,828,871	2,875,985
27. EB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	428,877	532,457	0	7,081,942	10,802,292
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	165,669	110,371	0	558,073	825,573
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	1,008,133	854,366	0	87,308,459	115,319,448
30. TEXAS BRINE COMPANY, LLC	MARKHAM GAS STORAGE	MARKHAM	1,543,799	2,343,540	0	9,416,749	14,515,436
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	433,894	1,883,603	0	5,884,109	9,990,109
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	202,417	898,945	0	4,077,595	7,477,595
33. WORSHAM-SPEED GAS STORAGE LP	WORSHAM STEED	JACK	0	0	0	2,595,510	8,898,417
34. KATY STORAGE & TRANS..LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPER. LP	WILSON STORAGE FACILITY	WHARTON	57,557	0	0	393,930	1,333,521
36. ENSTOR KATY STORAGE & TRANSP.	KATY HUB & STORAGE	FORT BEND	16,667,659	17,000,158	0	23,849,348	29,364,285
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	859,400	1,309,600	0	4,525,200	4,525,200
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	790,376	0	0	2,174,580	2,764,580
39. PRAXAIR, INC.	PRAXAIR HYDROGEN STORAGE	LIBERTY	17,000	1,000	0	16,000	16,000
TOTAL GAS STORAGE			35,158,867	55,681,203	10,858	423,783,593	597,060,285

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).