

2/7/2011

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
January 2011

	State Totals			Activity by District For January												
	January 2011	Jan-Jan 2011	Jan-Jan 2010	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	5	5	14	1	0	1	0	1	0	0	1	1	0	0	0	0
Oil	2	2	1	0	0	0	0	0	0	0	1	1	0	0	0	0
Gas	3	3	13	1	0	1	0	1	0	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	593	593	613	14	21	38	17	5	24	0	19	188	95	36	104	32
Re-enter Dry/Completions	22	22	28	1	1	2	0	0	1	0	3	1	10	1	1	1
Re-Completions	68	68	125	0	16	12	5	2	1	0	0	0	14	8	2	8
Total Completions	681	681	765	15	38	52	22	7	26	0	21	188	119	45	107	41
Oil Completions	368	368	347	11	11	7	8	2	10	0	19	130	103	35	20	12
New Drill	330	330	277	10	7	4	8	1	10	0	16	129	90	30	17	8
Re-Enter	12	12	15	1	1	2	0	0	0	0	3	1	3	0	1	0
Re-Completion	26	26	55	0	3	1	0	1	0	0	0	0	10	5	2	4
Gas Completions	286	286	388	4	27	41	14	4	15	0	2	58	6	1	86	28
New Drill	251	251	319	4	14	33	9	4	14	0	2	58	4	0	86	23
Re-Enter	2	2	8	0	0	0	0	0	0	0	0	0	0	1	0	1
Re-Completion	33	33	61	0	13	8	5	0	1	0	0	0	2	0	0	4
Unperforated Completions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	27	27	30	0	0	4	0	1	1	0	0	0	10	9	1	1
Injection	27	27	28	0	0	4	0	1	1	0	0	0	10	9	1	1
Other	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Holes Plugged	600	600	342	57	46	64	82	21	19	4	38	10	53	89	92	25
Completed Holes	598	598	341	57	46	64	82	21	19	4	37	9	53	89	92	25
Oil	310	310	227	50	3	38	21	15	8	4	17	7	40	62	34	11
Gas	239	239	96	5	42	22	59	4	11	0	18	1	5	2	56	14
Other	49	49	18	2	1	4	2	2	0	0	2	1	8	25	2	0
Dry Holes Drilled.Plugged	2	2	1	0	0	0	0	0	0	0	1	1	0	0	0	0
New Drill	2	2	1	0	0	0	0	0	0	0	1	1	0	0	0	0
Re-Enter	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

2/7/2011

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
January 2011

	State Totals			Activity by District For January												
	January 2011	Jan-Jan 2011	Jan-Jan 2010	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,484	1,484	1,147	148	86	65	50	34	57	0	63	138	536	65	175	67
New Drill	1,319	1,319	984	144	61	52	34	30	44	0	51	133	488	51	166	65
Re-enter	33	33	32	1	1	1	2	0	0	0	9	3	11	4	1	0
Re-complete	132	132	131	3	24	12	14	4	13	0	3	2	37	10	8	2
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,484	1,484	1,147	148	86	65	50	34	57	0	63	138	536	65	175	67
Oil	447	447	252	56	11	22	0	5	4	0	16	37	213	44	30	9
Gas	148	148	238	12	20	3	16	23	38	0	0	0	0	0	20	16
Oil and Gas	825	825	614	74	54	34	34	5	14	0	35	100	299	12	123	41
Injection	59	59	41	4	0	5	0	1	1	0	11	1	24	9	2	1
Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	5	5	2	2	1	1	0	0	0	0	1	0	0	0	0	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.