

2/6/2012

**RAILROAD COMMISSION OF TEXAS**  
**Summary of Drilling, Completion and Plugging Reports Processed**  
**January 2012**

	State Totals			Activity by District For January												
	January 2012	Jan-Jan 2012	Jan-Jan 2011	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	5	5	5	0	2	0	2	0	0	0	1	0	0	0	0	0
Oil	2	2	2	0	1	0	0	0	0	0	1	0	0	0	0	0
Gas	3	3	3	0	1	0	2	0	0	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	927	927	593	100	93	22	35	6	36	0	46	69	373	20	105	22
Re-enter Dry/Completions	18	18	22	0	0	2	2	0	1	0	3	1	6	1	2	0
Re-Completions	75	75	68	1	24	6	10	1	2	0	3	1	20	0	4	3
Total Completions	1,020	1,020	681	101	117	30	47	7	39	0	52	71	399	21	111	25
Oil Completions	765	765	368	86	91	30	9	0	3	0	42	53	394	12	41	4
New Drill	702	702	330	86	75	22	5	0	2	0	38	52	369	11	38	4
Re-Enter	15	15	12	0	0	2	2	0	1	0	2	0	5	1	2	0
Re-Completion	48	48	26	0	16	6	2	0	0	0	2	1	20	0	1	0
Gas Completions	234	234	286	15	25	0	38	7	33	0	9	18	2	0	68	19
New Drill	206	206	251	14	17	0	30	6	31	0	8	17	2	0	65	16
Re-Enter	2	2	2	0	0	0	0	0	0	0	1	1	0	0	0	0
Re-Completion	26	26	33	1	8	0	8	1	2	0	0	0	0	0	3	3
Unperforated Completions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	21	21	27	0	1	0	0	0	3	0	1	0	3	9	2	2
Injection	18	18	27	0	1	0	0	0	0	0	1	0	3	9	2	2
Other	3	3	0	0	0	0	0	0	3	0	0	0	0	0	0	0
Total Holes Plugged	800	800	600	52	52	134	73	0	2	0	0	14	73	65	325	10
Completed Holes	800	800	598	52	52	134	73	0	2	0	0	14	73	65	325	10
Oil	525	525	310	46	15	74	19	0	2	0	0	13	63	50	235	8
Gas	237	237	239	6	36	56	52	0	0	0	0	1	5	2	77	2
Other	38	38	49	0	1	4	2	0	0	0	0	0	5	13	13	0
Dry Holes Drilled.Plugged	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

\*New Field Discoveries are included under oil and gas completions

\*\*Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

2/6/2012

**RAILROAD COMMISSION OF TEXAS**  
**Monthly Drilling, Completion and Plugging Summary**  
**Permits issued for Drilling Activity**  
**January 2012**

	State Totals			Activity by District For January												
	January 2012	Jan-Jan 2012	Jan-Jan 2011	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,581	1,581	1,484	241	73	83	49	21	43	0	82	166	493	82	155	93
New Drill	1,442	1,442	1,319	236	62	60	39	19	32	0	69	159	461	69	148	88
Re-enter	32	32	33	1	0	5	0	0	1	0	8	2	9	4	2	0
Re-complete	107	107	132	4	11	18	10	2	10	0	5	5	23	9	5	5
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,581	1,581	1,484	241	73	83	49	21	43	0	82	166	493	82	155	93
Oil	470	470	447	61	8	24	0	0	6	0	28	37	220	54	23	9
Gas	165	165	148	19	19	6	27	18	19	0	1	1	4	0	22	29
Oil and Gas	883	883	825	154	42	50	22	3	16	0	46	118	247	22	109	54
Injection	54	54	59	7	4	2	0	0	2	0	7	3	21	6	1	1
Service	2	2	0	0	0	0	0	0	0	0	0	2	0	0	0	0
Other	7	7	5	0	0	1	0	0	0	0	0	5	1	0	0	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.