

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
MARCH 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN Commissioner

JIM WRIGHTCommissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED AUGUST 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MARCH 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MARCH 2021
EXTRACTION LOSS *	137,736,496	13.50	
ACID GAS H2S & CO2	14,291,758	1.40	
PLANT FUEL AND LEASE USE	67,884,050	6.65	21.43
PRESS MAINT & REPRESS	17,013,080	1.66	4.57
TRANSMISSION LINES	799,024,763	78.33	33.53
CYCLED	28,177,187	2.76	-.74
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	108,594	.01	-71.87
VENTED OR FLARED	9,410,679	.92	13.92
PLANT METER DIFFERENCE	-53,640,100	5.25	

TOTAL GAS PRODUCED	1,020,006,507		27.16
MARKETED PRODUCTION #	866,908,813		32.29

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2022

GAS FIELDS PRODUCED	4,772
GAS WELLS PRODUCED	90,290
GAS WELL GAS PRODUCED	627,939,130
EXTRACTION LOSS (LEASE)	28,071,982
FUEL SYSTEM & LEASE USE	11,433,935
GAS LIFT	816,027
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	372,913,340
PROCESSING PLANTS	213,519,017
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,184,829

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 MARCH 2022

OIL WELLS PRODUCED	170,106
CASINGHEAD GAS PRODUCED	392,067,377
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	25,638,107

TOTAL	417,705,484
FUEL SYSTEM & LEASE USE	13,338,340
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	170,166,246
PROCESSING PLANTS	229,400,690
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,800,208
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	124	6,623	100,276,777	2,977,913	2,536,731	105	0	41,337,468	53,290,851	0	133,709
02	492	3,459	37,324,068	3,512,792	1,280,396	228,562	0	15,544,873	16,703,592	0	53,853
03	463	2,195	15,061,591	727,016	621,661	8,781	0	11,196,687	2,491,092	0	16,354
04	857	10,255	46,018,248	346,007	1,492,396	97	0	31,784,002	12,358,180	0	37,566
05	165	5,418	14,266,801	12,194	160,421	0	0	11,636,922	2,395,691	0	61,573
06	424	12,933	156,585,030	487,278	1,147,085	84,918	0	129,396,229	25,468,692	0	828
7B	712	3,086	1,237,501	6,673	21,507	0	0	717,206	492,115	0	0
7C	320	11,741	6,443,534	37,826	173,909	0	0	1,673,454	4,556,824	0	1,521
08	325	6,680	159,002,486	19,483,085	1,992,403	459,133	0	56,141,515	80,047,203	0	879,147
8A	19	100	429,717	1,830	1,252	0	0	412,693	13,690	0	252
09	369	16,738	71,634,072	118,742	1,502,229	33,879	0	58,736,417	11,242,779	0	26
10	502	11,062	19,659,305	360,626	503,945	552	0	14,335,874	4,458,308	0	0
	4,772	90,290	627,939,130	28,071,982	11,433,935	816,027	0	372,913,340	213,519,017	0	1,184,829

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MARCH 2022

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,329	26,737,808	4,081,683	30,819,491	2,736,014	0	20,090,199	7,490,117	0	503,161
02	6,895	23,596,726	3,877,199	27,473,925	2,358,179	0	8,377,789	16,403,888	0	334,069
03	7,173	4,083,884	190,547	4,274,431	536,496	0	3,025,200	492,268	0	220,467
04	1,124	148,274	97	148,371	34,020	0	61,678	48,734	0	3,939
05	1,646	554,483	162,892	717,375	69,451	0	493,216	144,267	0	10,441
06	3,163	5,171,979	919,881	6,091,860	77,121	0	5,697,575	306,455	0	10,709
6E	4,472	77,475	0	77,475	7	0	75,728	1,740	0	0
7B	8,214	1,001,843	0	1,001,843	7,712	0	623,524	295,864	0	74,743
7C	15,030	80,512,805	2,079,499	82,592,304	2,065,308	0	21,498,530	58,474,306	0	554,160
08	55,655	233,769,542	12,066,108	245,835,650	4,953,940	0	95,625,719	143,009,301	0	2,246,690
8A	20,738	10,381,580	0	10,381,580	32,177	0	8,453,936	1,074,309	0	821,158
09	15,447	1,959,145	33,879	1,993,024	108,842	0	985,977	888,841	0	9,364
10	8,220	4,071,833	2,226,322	6,298,155	359,073	0	5,157,175	770,600	0	11,307
TOTAL	170,106	392,067,377	25,638,107	417,705,484	13,338,340	0	170,166,246	229,400,690	0	4,800,208

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MARCH 2022

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,834,967	0	85,053	202,740	3,122,760	84,580	492,247	401,473	86,504	4,187,564
02	3,793,595	0	39,490	333,610	4,166,695	374,763	2,048,963	2,610,765	5,005,566	14,206,752
03	660,791	0	43,941	36,374	741,106	62,737	319,861	403,659	1,421,874	2,949,237
04	277,101	0	3,169	26,645	306,915	113,893	406,773	655,112	3,012	1,485,705
05	10,121	0	11,370	3,373	24,864	154,153	860,034	1,229,683	1,124	2,269,858
06	438,851	0	14,348	86,904	540,103	227,476	580,577	835,299	2,415	2,185,870
7B	7,259	0	7,101	1,627	15,987	63,392	258,788	290,916	36,689	665,772
7C	33,590	0	32,597	103,109	169,296	100,111	605,958	600,257	1,299,044	2,774,666
08	16,317,718	5,598	924,957	901,211	18,149,484	4,656,721	6,694,728	9,848,392	2,048,968	41,398,293
8A	1,367	204,831	6,119	160	212,477	221,337	287,950	737,789	188,986	1,648,539
09	106,506	0	85,383	7,323	199,212	110,061	537,086	844,653	335,361	2,026,373
10	312,620	0	47,261	87,029	446,910	100,925	791,570	621,598	52,971	2,013,974
TOTAL	24,794,486	210,429	1,300,789	1,790,105	28,095,809	6,270,149	13,884,535	19,079,596	10,482,514	77,812,603

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MARCH 2022

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 29 OIL- 2,486 TOTAL- 2,515

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,111	42,573,475	42,575,586
DELIVERIES FROM GATH. SYSTEM	0	392	392
UNACCOUNTED FOR	0	-2,844,473	-2,844,473
GAS TO PLANTS FOR PROCESSING	2,111	39,728,610	39,730,721
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,801,642
 TOTAL GAS TO PLANTS FOR PROCESSING			 47,532,363

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,132,768
ACID GAS H2S, CO2, H2O			476,338
PLANT, LEASE, & SYSTEM USE	0	0	3,563,270
GAS LIFT	0	0	1,853
REPRESS & PRESS MAINT	0	0	8,615,461
CYCLED	0	0	28,177,187
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,395,427
TO TRANSMISSION LINES	0	0	74,748,774
VENTED OR FLARED	0	392	29,785
METER DIFFERENCE			-72,608,500
 TOTAL GAS DISPOSITION	 0	 392	 47,532,363

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	28,210,429
GASOLINE	36,410
BUTANES - PROPANES	105,261
ETHANE	593,002
OTHER PRODUCTS	747,269

TOTAL PLANT PRODUCTION 29,692,371

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		552
CO2 PRODUCTION (MCF)		8,615,461

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MARCH 2022

PLANTS OPERATED: 172
WELLS PRODUCED: GAS- 18,785 OIL- 16,764 TOTAL- 35,549

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	221,716,286	59,892,580	281,608,866
DELIVERIES FROM GATH. SYSTEM	23,834,986	13,346,151	37,181,137
UNACCOUNTED FOR	88,484,976	14,015,113	102,500,089
GAS TO PLANTS FOR PROCESSING	286,366,276	60,561,542	346,927,818
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			100,904,535
 TOTAL GAS TO PLANTS FOR PROCESSING			 447,832,353

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			67,633,943
ACID GAS H2S, CO2, H2O			12,693,266
PLANT, LEASE, & SYSTEM USE	5,153,965	313,089	20,543,123
GAS LIFT	5,243,612	110,085	275,084
REPRESS & PRESS MAINT	2,254	0	8,386,614
CYCLED	0	0	0
UNDERGROUND STORAGE	1,868,024	0	576,341
TO OTHER PLANTS	6,563,244	12,154,274	5,590,905
TO TRANSMISSION LINES	4,877,255	6,391	306,252,924
VENTED OR FLARED	5,383	431,654	2,127,898
METER DIFFERENCE			23,521,353
 TOTAL GAS DISPOSITION	 23,713,737	 13,015,493	 447,601,451

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,300,789
GASOLINE	6,192,751
BUTANES - PROPANES	33,060,946
ETHANE	37,882,588
OTHER PRODUCTS	2,681,121

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	107,109
NEW MEXICO	4,099,816
LOUISIANA	76,321

TOTAL PLANT PRODUCTION	81,118,195	TOTAL	4,283,246
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,069
CO2 PRODUCTION (MCF)	1,503,853

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MARCH 2022

PLANTS OPERATED: 1,403
WELLS PRODUCED: GAS- 9,417 OIL- 10,098 TOTAL- 19,515

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	83,333,997	152,891,776	236,225,773
DELIVERIES FROM GATH. SYSTEM	9,861,066	12,233,606	22,094,672
UNACCOUNTED FOR	29,766,258	3,364,116	33,130,374
GAS TO PLANTS FOR PROCESSING	103,239,189	144,022,286	247,261,475
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			5,831,100
 TOTAL GAS TO PLANTS FOR PROCESSING			 253,092,575

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			39,897,803
ACID GAS H2S, CO2, H2O			1,122,154
PLANT, LEASE, & SYSTEM USE	7,044,040	2,414,308	4,079,980
GAS LIFT	48,880	2,607,055	17,749,568
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,583,961	7,211,672	55,360,845
TO TRANSMISSION LINES	6,920,409	267	137,349,371
VENTED OR FLARED	54	6,611	823,865
METER DIFFERENCE			-4,552,953
 TOTAL GAS DISPOSITION	 16,597,344	 12,239,913	 251,839,384

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,790,105
GASOLINE	40,988
BUTANES - PROPANES	718,328
ETHANE	604,006
OTHER PRODUCTS	7,054,124

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	5,859

TOTAL PLANT PRODUCTION	11,207,551	TOTAL	5,859
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	587,982

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MARCH 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	39,685	3.98
03	ENERGY TRANSFER COMPANY	ALAMO	68,065	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	11,637	.00
7C	ENERGY TRANSFER COMPANY	PANTHER PLANT	24,284	.00
08	WTG GAS PROCESSING, LLC	EAST VEALMOOR GASOLINE PLANT	451,353	45.72
08	ETC TEXAS P/L, LTD	HALLEY	1,723,036	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	19,208	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	11,591	.00
08	DBM OIL SERVICES, LLC	NORTH REEVES ROTF	10,240	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MARCH 2022

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)
MAR 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,801,155.00	0.00	4,801,155.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	85,246.00	0.00	85,246.00
EL PASO NAT'I GAS CO., LLC	24,818,462.00	0.00	24,818,462.00
ENABLE MIDSTREAM PRTNRS. LP	1,838,025.00	409,941.00	2,247,966.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	2,886.00	0.00	2,886.00
ETC TEXAS PIPELINE, LLC	1,895.00	0.00	1,895.00
GULF SOUTH P/L CO	26,811,091.00	0.00	26,811,091.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	18,611,143.00	21,950,392.00	40,561,535.00
NAT'L GAS P/L OF AMER	36,707,949.00	9,504,157.00	46,212,106.00
NORTHERN NAT'L GAS CO	11,069,206.00	1,849,958.00	12,919,164.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,958,607.00	0.00	4,958,607.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	4,448,914.00	0.00	4,448,914.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	7,769,721.00	0.00	7,769,721.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	4,822,843.00	0.00	4,822,843.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	146,747,143.00	33,714,448.00	180,461,591.00

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 1.35%
FROM THE SAME MONTH LAST YEAR

TABLE 13
GAS STORAGE OPERATIONS
MARCH 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	1,144	70,772	0	2,221,674	3,528,566
2. ONEOK TEXAS GAS STORAGE LLC.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC.	SALADO	GAINES	494,056	800,381	0	942,016	2,475,884
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	208,713	320,936	0	910,835	1,795,641
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	303,970	2,461,407	0	5,962,474	12,925,472
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,290	0	2,380,613	2,380,613
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	38,135	0	633,740	1,728,740
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,063,699	4,931,071	0	4,673,369	10,335,617
12. HOUSTON PIPELINE COMPANY LP	BAMMEL (6200 COCKFIELD)	HARRIS	262,864	10,490,322	0	30,646,359	96,146,359
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	543,317	2,028,205	0	2,831,494	5,831,494
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	745,850	2,597,360	0	4,292,031	8,938,626
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	54,895	477,954	0	3,146,988	3,146,988
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	17,026	887,486	0	1,708,990	2,708,990
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	91,986	885,335	0	3,561,410	5,276,410
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	613,953	2,955,024	0	15,213,228	20,873,228
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	250	197,236	0	5,723,426	8,432,837
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	657,162	684,525	0	3,022,129	4,091,129
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	172,602	7,607,373	0	10,358,441	16,622,463
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	53,207	12,301,975	0	19,421,917	79,421,917
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	0	1,165,521	0	2,004,049	7,155,226
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	129,250	20,656	0	387,447	654,947
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	0	12,906,737	0	54,458,503	89,565,820
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	3,059,442	7,758,672	0	9,246,257	21,442,779
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	734,715	1,410,886	0	3,312,735	8,348,335
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	153,459	231,896	0	4,553,633	8,992,633
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	3,331,092	6,969,660	0	17,152,929	31,772,929
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,153,247	4,557,054	0	4,767,246	11,326,624
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	873,998	2,615,575	0	20,795,931	27,279,454
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	993,911	2,769,340	0	4,172,059	4,172,059
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	261,417	382,706	0	1,751,656	2,857,663
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	4,982,992	0	16,352,395	31,417,296
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	844,513	3,001,782	0	883,493	7,399,049
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	854,804	2,077,343	0	966,862	4,846,421
43. WWM OPERATING LLC	WAHA/FROST	REEVES	0	0	0	0	10,000
TOTAL GAS STORAGE			17,674,542	100,587,607	0	260,036,584	546,789,464

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).