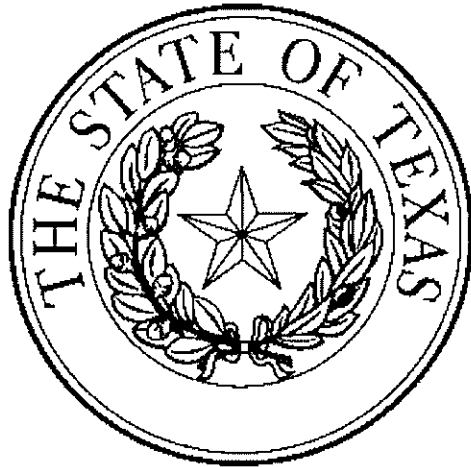


**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
AUGUST 2008**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**MICHAEL L. WILLIAMS.....Chairman**  
**VICTOR G. CARRILLO.....Commissioner**  
**ELIZABETH A. JONES .....Commissioner**

**TOMMIE SEITZ, Director**  
**JOHN TINTERA, Asst. Director-Technical Permitting**  
**ISSUED NOVEMBER 2008**

**512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 AUG 2008

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2007
EXTRACTION LOSS * .....	35,317,135	6.70	
ACID GAS H2S & CO2 .....	21,440,878	4.07	
PLANT FUEL AND LEASE USE ....	31,638,043	6.00	-4.55
PRESS MAINT & REPRESS .....	9,719,466	1.84	-56.99
TRANSMISSION LINES .....	389,042,824	73.89	10.76
CYCLED .....	20,004,220	3.79	.43
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	7,370,042	1.40	-44.88
VENTED OR FLARED .....	2,754,541	.52	21.66
PLANT METER DIFFERENCE .....	9,163,101	1.74	
-----			
TOTAL GAS PRODUCED .....	526,450,250		5.87
MARKETED PRODUCTION # .....	420,680,867		9.59

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 AUG 2008

GAS FIELDS PRODUCED .....	7,998
GAS WELLS PRODUCED .....	82,300
GAS WELL GAS PRODUCED .....	464,300,369
EXTRACTION LOSS (LEASE) .....	3,864,598
FUEL SYSTEM & LEASE USE .....	11,722,517
GAS LIFT .....	494,800
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	304,988,583
PROCESSING PLANTS .....	142,948,702
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	281,169

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 AUG 2008

OIL WELLS PRODUCED .....	134,407
CASINGHEAD GAS PRODUCED .....	62,149,881
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	5,493,693
TOTAL .....	----- 67,643,574
FUEL SYSTEM & LEASE USE .....	1,673,180
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	1,420,474
TRANSMISSION LINES .....	25,972,224
PROCESSING PLANTS .....	38,420,637
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	157,059
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION  
 AUG 2008

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	189	2,044	5,388,447	28,621	291,567	0	0	2,237,915	2,819,540	0	10,804
02	1,229	2,786	22,662,183	284,786	953,812	55	0	15,232,716	6,153,727	0	37,087
03	1,065	3,459	37,980,610	1,134,015	954,571	7,347	0	30,055,988	5,803,014	0	25,675
04	1,595	12,178	85,527,635	847,145	2,867,696	1,480	0	49,243,661	32,547,292	0	20,361
05	228	4,986	48,859,522	43,581	698,550	11,470	0	34,376,945	13,716,276	0	12,700
06	595	13,442	73,873,121	738,068	2,311,287	125,418	0	50,255,968	20,441,066	0	1,314
7B	990	4,815	3,200,160	19,760	94,273	0	0	2,132,740	953,387	0	0
7C	444	11,952	21,649,083	123,518	558,689	3,865	0	12,766,587	8,196,415	0	9
08	508	3,373	23,548,567	88,415	305,225	0	0	15,110,869	7,882,894	0	161,164
8A	39	258	1,928,409	10,289	22,766	0	0	1,610,237	283,535	0	1,582
09	451	11,606	103,606,004	199,676	2,298,736	345,165	0	71,040,528	29,711,527	0	10,372
10	685	11,401	36,076,628	346,724	365,345	0	0	20,924,429	14,440,029	0	101
7,998	82,300	464,300,369	3,864,598	11,722,517	494,800	0	0	304,988,583	142,948,702	0	281,169

TABLE 5  
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION  
AUG 2008

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	11,119	659,529	0	659,529	45,916	0	305,601	303,234	0	4,778
02	1,727	1,991,077	537,946	2,529,023	277,894	0	1,802,931	447,844	0	354
03	6,774	4,464,803	1,076,482	5,541,285	510,653	0	4,412,907	602,084	0	15,641
04	1,501	522,143	107,371	629,514	54,969	0	418,035	154,115	0	2,395
05	1,659	235,145	698,199	933,344	16,820	0	838,625	74,122	0	3,777
06	3,280	4,734,465	2,001,582	6,736,047	103,703	0	2,837,242	3,774,587	0	20,515
6E	4,521	145,164	0	145,164	184	0	93,645	51,273	0	62
7B	8,101	1,053,731	98,989	1,152,720	27,188	0	624,838	497,633	0	3,061
7C	11,113	7,007,457	58,605	7,066,062	170,378	0	1,639,701	5,250,456	0	5,527
08	38,003	28,120,115	207,738	28,327,853	268,366	1,420,474	3,794,464	22,821,493	0	23,056
8A	21,260	8,771,105	0	8,771,105	51,474	0	5,774,325	2,873,379	0	71,927
09	17,031	1,719,030	345,165	2,064,195	56,648	0	1,384,035	618,512	0	5,000
10	8,318	2,726,117	361,616	3,087,733	88,987	0	2,045,875	951,905	0	966
TOTAL	134,407	62,149,881	5,493,693	67,643,574	1,673,180	1,420,474	25,972,224	38,420,637	0	157,059

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**AUG 2008**

CONDENSATE (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	26,379	0	954	8,150	35,483	46,069	147,914	146,203	1,359	377,028
02	246,910	0	18,060	6,788	271,758	91,383	259,010	281,700	0	903,851
03	973,875	0	106,482	33,998	1,114,355	217,028	899,573	868,158	418,796	3,517,910
04	706,393	0	20,660	158,872	885,925	309,532	1,467,391	1,524,404	247,831	4,435,083
05	36,115	0	499	23,671	60,285	67,976	224,974	294,390	1,366	648,991
06	638,009	30	31,736	124,393	794,168	365,810	383,673	389,328	15,215	1,948,194
7B	19,675	674	32,198	3,781	56,328	215,036	780,776	835,113	24,021	1,911,274
7C	107,266	700	103,570	39,543	251,079	190,283	772,887	705,221	144,523	2,063,993
08	76,164	823	37,630	7,889	122,506	1,049,338	763,300	1,059,386	93,782	3,088,312
8A	10,566	0	2,404	647	13,617	115,601	138,641	60,579	717,757	1,046,195
09	143,706	0	15,366	516	159,588	164,842	561,433	749,303	19,619	1,654,785
10	272,713	0	175,624	62,673	511,010	341,528	1,347,693	853,900	135,993	3,190,124
<b>TOTAL</b>	<b>3,257,771</b>	<b>2,227</b>	<b>545,183</b>	<b>470,921</b>	<b>4,276,102</b>	<b>3,174,426</b>	<b>7,747,265</b>	<b>7,767,685</b>	<b>1,820,262</b>	<b>24,785,740</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
AUG 2008

PLANTS OPERATED: 8  
WELLS PRODUCED: GAS- 232 OIL- 723 TOTAL- 955

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	99,987	23,121,774	23,221,761
DELIVERIES FROM GATH. SYSTEM	5,010	5,590	10,600
UNACCOUNTED FOR	-925	-9,254	-10,179
GAS TO PLANTS FOR PROCESSING	94,052	23,106,930	23,200,982
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,558,681
 TOTAL GAS TO PLANTS FOR PROCESSING			 27,759,663

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			886,247
ACID GAS H2S, CO2, H2O			346,452
PLANT, LEASE, & SYSTEM USE	0	1,446	2,271,099
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	20,004,220
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	5,010	0	225,054
TO TRANSMISSION LINES	0	0	4,185,645
VENTED OR FLARED	0	4,144	2,586
METER DIFFERENCE			-161,640
 TOTAL GAS DISPOSITION	 5,010	 5,590	 27,759,663

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,227
GASOLINE	29,817
BUTANES - PROPANES	74,409
ETHANE	76,396
OTHER PRODUCTS	442,515
 TOTAL PLANT PRODUCTION	 625,364

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		131
CO2 PRODUCTION (MCF)		19,922,492

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
AUG 2008

PLANTS OPERATED: 203  
WELLS PRODUCED: GAS- 20,375 OIL- 36,770 TOTAL- 57,145

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	188,357,919	55,391,420	243,749,339
DELIVERIES FROM GATH. SYSTEM	10,237,222	932,155	11,169,377
UNACCOUNTED FOR	-3,133,209	-1,669,081	-4,802,290
GAS TO PLANTS FOR PROCESSING	174,987,488	52,790,184	227,777,672
REFINERY AND STORAGE VAPORS			4,300,070
OTHER SOURCES			95,566,741
 TOTAL GAS TO PLANTS FOR PROCESSING			 327,644,483

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			30,168,513
ACID GAS H2S, CO2, H2O			19,249,136
PLANT, LEASE, & SYSTEM USE	994,006	206,419	11,894,685
GAS LIFT	518,148	0	872,145
REPRESS & PRESS MAINT	0	0	7,889,677
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	2,357,576
TO OTHER PLANTS	2,016,997	398,739	7,923,195
TO TRANSMISSION LINES	6,584,645	191,791	241,805,327
VENTED OR FLARED	123,426	135,207	461,256
METER DIFFERENCE			4,878,561
 TOTAL GAS DISPOSITION	 10,237,222	 932,156	 327,500,071

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	545,183
GASOLINE	3,144,609
BUTANES - PROPANES	7,672,856
ETHANE	7,691,289
OTHER PRODUCTS	1,363,460

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	1,725,266
	LOUISIANA	430,340

TOTAL PLANT PRODUCTION	20,417,397		TOTAL	2,155,606
			(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	15,284
CO2 PRODUCTION (MCF)	9,163,462

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
AUG 2008

PLANTS OPERATED: 1,270  
WELLS PRODUCED: GAS- 10,294 OIL- 4,789 TOTAL- 15,083

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	105,723,768	7,241,010	112,964,778
DELIVERIES FROM GATH. SYSTEM	5,333,677	924,231	6,257,908
UNACCOUNTED FOR	-36,506	60,472	23,966
GAS TO PLANTS FOR PROCESSING	100,353,585	6,377,251	106,730,836
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,365,470
 TOTAL GAS TO PLANTS FOR PROCESSING			 121,096,306

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			397,777
ACID GAS H2S, CO2, H2O			1,845,290
PLANT, LEASE, & SYSTEM USE	160,323	24,860	2,689,508
GAS LIFT	26,273	0	3,582,327
REPRESS & PRESS MAINT	0	0	414,315
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	296,097	0	11,246,970
TO TRANSMISSION LINES	4,850,896	894,595	94,894,109
VENTED OR FLARED	88	4,776	1,579,830
METER DIFFERENCE			4,446,180
 TOTAL GAS DISPOSITION	 5,333,677	 924,231	 121,096,306

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	470,921
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	14,287

TOTAL PLANT PRODUCTION 485,208

SULFUR PRODUCTION (LONG TONS) 2,163  
CO2 PRODUCTION (MCF) 1,002,590

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	39,060

TOTAL 39,060  
(INCLUDED IN "OTHER SOURCES"  
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 AUG 2008

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	121,477	3.46
06	GAS SOLUTIONS II LTD.	LONGVIEW	34,454	3.96
06	GMT EXPLORATION CO TEXAS, LLC	SMITH-ADAMS GAS PROCESSING FACIL	10,734	15.21
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	67,841	2.32
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	1,480,812	60.40
8A	OXY USA WTP LP	SALT CREEK	168,662	4.65
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	95,886	.00

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 AUG 2008

NUMBER OF PLANTS .....	1
INTAKE: (MCF)	0
GAS WELL GAS .....	0
CASINGHEAD GAS .....	1,420,474
RESIDUE .....	0
PIPE LINES .....	0
	-----
TOTAL .....	1,420,474
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM .....	0
GAS LIFT .....	0
PRESSURE MAINTENANCE & REPRESSURE .....	1,415,474
TRANSMISSION LINES .....	0
VENTED OR FLARED .....	5,000
	-----
TOTAL .....	1,420,474
NUMBER OF INJECTION WELLS .....	1

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.



TABLE 13  
GAS STORAGE OPERATIONS  
AUG 2008

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	0	73,276	0	1,295,122	2,602,014
2. ONEOK TEXAS GAS STORAGE, L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,285,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	878,427	550,201	0	1,228,882	2,762,750
4. KINDER MORGAN TEXAS PIPELINE LLC	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	371,911	103,793	0	986,377	1,855,377
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	605,870	203,340	0	7,147,516	10,542,327
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. SULPHUR RIVER GATH LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	138,637	223,650	0	944,045	2,044,045
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,334,830	1,489,815	0	2,937,676	5,087,676
12. HOUSTON PIPE LINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	3,207,867	718,765	0	21,975,002	87,451,159
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	68,950	63,861	0	5,772,621	8,772,621
15. HILL-LAKE GAS STORAGE, L.P.	HILL(LAKE SAND)	EASTLAND	2,342,085	4,390,726	0	7,118,663	11,422,201
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	3,935	418	0	3,906,759	3,906,759
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	188,837	850	0	2,740,308	3,740,308
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	420,978	300	0	4,531,937	6,246,937
20. ELCO OIL & GAS, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	432	0	395,213	1,145,213
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	317,755	231,301	0	21,663,442	27,323,442
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	16,240	216,604	216,604
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	256,629	244,860	0	2,478,104	3,547,104
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,376,012	1,862,620	0	12,191,124	16,896,124
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	2,425,989	2,606,534	0	71,112,353	131,912,353
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	213,616	353,312
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	646,019	848,188	0	6,721,335	10,441,685
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	112,453	149,603	0	471,467	738,967
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	7,976,541	0	20,219,275	48,230,264
30. UNDERGROUND SERVICES (MARKHAM), LP	MARKHAM GAS STORAGE	MATAGORDA	3,026,897	1,710,023	0	17,374,637	25,909,573
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,299,313	1,195,381	0	2,862,900	5,237,489
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	588,089	624,871	0	5,734,647	9,128,706
33. WORSHAM-SPEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,626,941	6,044,638	0	16,177,002	26,181,983
35. ENTERPRISE PRODUCTS OPERATING LP	WILSON STORAGE FACILITY	WARRANTON	271,324	0	0	2,656,085	5,384,567
36. ENSTOR KATY STORAGE & TRANSP LP	KATY HUB & STORAGE	FORT BEND	5,638,909	6,711,155	0	20,012,196	25,527,133
37. UNION OIL COMPANY OF CALIFORNIA	KEYSTONE GAS STORAGE UNIT	WINKLER	999,000	767,500	0	4,381,700	4,381,700
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	729,550	0	0	2,326,721	2,919,942
TOTAL GAS STORAGE			30,877,107	38,792,642	16,240	268,701,831	493,840,985

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).