

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JUNE 2019**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIAN.....Chairman

CHRISTI CRADDICK.....Commissioner

RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIVISION
ISSUED JUNE 2020**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JUNE 2019

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2018
EXTRACTION LOSS *	108,550,350	12.97	
ACID GAS H2S & CO2	19,243,966	2.30	
PLANT FUEL AND LEASE USE	53,557,929	6.40	11.41
PRESS MAINT & REPRESS	36,937,648	4.41	48.79
TRANSMISSION LINES	575,763,495	68.82	10.75
CYCLED	1,929,212	.23	-93.26
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	41,203,634	4.92	7.82
VENTED OR FLARED	23,830,879	2.84	78.17
PLANT METER DIFFERENCE	-24,431,458	2.92	

TOTAL GAS PRODUCED	836,585,655		12.68
MARKETED PRODUCTION #	629,321,424		10.70

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2019

GAS FIELDS PRODUCED	5,499
GAS WELLS PRODUCED	94,504
GAS WELL GAS PRODUCED	529,852,899
EXTRACTION LOSS (LEASE)	22,112,070
FUEL SYSTEM & LEASE USE	11,281,357
GAS LIFT	733,664
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	294,737,260
PROCESSING PLANTS	195,639,944
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	5,348,604

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2019

OIL WELLS PRODUCED	180,133
CASINGHEAD GAS PRODUCED	306,732,756
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	65,098,217

TOTAL	371,830,973
FUEL SYSTEM & LEASE USE	10,575,149
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	176,814,648
PROCESSING PLANTS	170,856,789
CARBON BLACK PLANTS	0
VENTED OR FLARED	13,584,387
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2019

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED	
					SYSTEM & LEASE USE						GAS LIFT
01	131	6,099	77,589,094	2,608,260	2,069,901	16,275	0	33,307,851	39,424,396	0	162,411
02	583	3,345	34,433,970	3,689,234	1,336,168	557,975	0	4,860,909	23,910,949	0	78,735
03	634	2,592	19,445,278	628,491	508,567	4,813	0	12,971,210	5,320,287	0	11,910
04	1,017	10,805	37,326,463	635,843	2,276,457	2,811	0	23,362,117	10,874,965	0	174,270
05	180	5,736	18,441,522	12,480	239,268	8,451	0	15,119,961	3,060,962	0	400
06	452	14,070	108,165,001	383,439	1,279,075	74,333	0	81,353,725	25,033,493	0	40,936
7B	805	3,802	1,530,973	8,349	25,804	35	0	932,549	560,481	0	3,755
7C	368	12,985	7,738,061	38,735	206,200	10	0	2,345,519	5,130,540	0	17,057
08	372	5,337	110,380,343	13,392,832	1,296,124	12,799	0	42,465,966	48,353,713	0	4,858,909
8A	24	138	472,928	2,787	1,911	0	0	452,202	16,028	0	0
09	392	17,409	87,997,925	110,181	1,507,114	32,433	0	59,068,966	27,279,231	0	0
10	541	12,186	26,331,341	601,439	534,768	23,729	0	18,496,285	6,674,899	0	221
	5,499	94,504	529,852,899	22,112,070	11,281,357	733,664	0	294,737,260	195,639,944	0	5,348,604

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2019

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	23,043	33,677,744	2,628,691	36,306,435	2,617,969	0	23,484,166	8,385,748	0	1,818,552
02	6,152	32,652,791	51,707,335	84,360,126	2,184,855	0	62,345,419	19,160,920	0	668,932
03	8,074	3,934,976	202,864	4,137,840	572,508	0	2,881,277	617,630	0	66,425
04	1,246	293,409	38,801	332,210	118,048	0	156,956	52,703	0	4,503
05	1,617	758,976	1,042,795	1,801,771	81,709	0	1,443,162	263,194	0	13,706
06	3,445	5,188,889	1,350,022	6,538,911	62,629	0	6,137,031	327,003	0	12,248
6E	4,063	74,375	0	74,375	108	0	68,855	5,412	0	0
7B	8,916	1,218,490	35	1,218,525	18,867	0	839,712	352,070	0	7,876
7C	16,053	59,442,748	524,142	59,966,890	1,292,135	0	20,275,149	36,296,730	0	2,102,876
08	59,152	151,851,604	5,381,165	157,232,769	3,151,263	0	45,059,342	100,966,569	0	8,055,595
8A	21,792	9,393,216	0	9,393,216	39,021	0	6,482,367	2,057,293	0	814,535
09	17,402	2,555,148	32,433	2,587,581	151,466	0	1,060,539	1,368,714	0	6,862
10	9,178	5,690,390	2,189,934	7,880,324	284,571	0	6,580,673	1,002,803	0	12,277
TOTAL	180,133	306,732,756	65,098,217	371,830,973	10,575,149	0	176,814,648	170,856,789	0	13,584,387

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JUNE 2019

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,381,578	0	159,403	187,885	2,728,866	92,602	470,524	410,801	101,033	3,803,826
02	3,336,683	0	72,651	370,708	3,780,042	537,666	2,558,643	2,618,458	2,793,977	12,288,786
03	550,480	0	75,625	45,393	671,498	308,406	1,384,942	1,628,021	842,016	4,834,883
04	580,590	0	14,453	33,459	628,502	146,652	614,900	694,368	22,917	2,107,339
05	11,408	0	5,958	9,060	26,426	180,502	789,049	826,072	24,429	1,846,478
06	351,280	0	16,739	91,151	459,170	260,015	522,607	725,086	15,504	1,982,382
7B	8,589	0	10,386	3,855	22,830	112,797	469,136	579,104	59,708	1,243,575
7C	36,231	0	103,384	152,244	291,859	150,415	1,064,286	839,625	1,262,064	3,608,249
08	12,072,716	18,423	513,847	290,255	12,895,241	1,964,736	7,629,993	6,680,101	2,523,782	31,693,853
8A	2,623	0	5,456	1,546	9,625	226,067	320,832	209,272	97,123	862,919
09	101,422	0	76,212	6,013	183,647	206,569	919,996	1,364,642	255,600	2,930,454
10	542,811	0	101,090	74,012	717,913	276,859	1,444,123	997,254	100,229	3,536,378
TOTAL	19,976,411	18,423	1,155,204	1,265,581	22,415,619	4,463,286	18,189,031	17,572,804	8,098,382	70,739,122

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JUNE 2019

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 3,043 TOTAL- 3,072

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,360	45,570,316	45,572,676
DELIVERIES FROM GATH. SYSTEM	0	518,342	518,342
UNACCOUNTED FOR	0	-18,771	-18,771
GAS TO PLANTS FOR PROCESSING	2,360	45,033,203	45,035,563
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,396,150
 TOTAL GAS TO PLANTS FOR PROCESSING			 47,431,713

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			725,774
ACID GAS H2S, CO2, H2O			122,798
PLANT, LEASE, & SYSTEM USE	0	16,685	679,583
GAS LIFT	0	0	3,990
REPRESS & PRESS MAINT	0	454,113	8,822,851
CYCLED	0	0	1,929,212
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	3,583,544
TO TRANSMISSION LINES	0	0	315,216
VENTED OR FLARED	0	47,543	227,622
METER DIFFERENCE			745,373
 TOTAL GAS DISPOSITION	 0	 518,341	 17,155,963

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	18,423
GASOLINE	82,417
BUTANES - PROPANES	235,673
ETHANE	101,634
OTHER PRODUCTS	56,495
 TOTAL PLANT PRODUCTION	 494,642

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		456
CO2 PRODUCTION (MCF)		8,295,715

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JUNE 2019

PLANTS OPERATED: 190
WELLS PRODUCED: GAS- 27,533 OIL- 15,302 TOTAL- 42,835

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	241,713,551	92,043,898	333,757,449
DELIVERIES FROM GATH. SYSTEM	58,533,534	14,678,128	73,211,662
UNACCOUNTED FOR	72,136,477	16,620,402	88,756,879
GAS TO PLANTS FOR PROCESSING	255,316,494	93,986,172	349,302,666
REFINERY AND STORAGE VAPORS			1,825,227
OTHER SOURCES			78,207,007
 TOTAL GAS TO PLANTS FOR PROCESSING			 429,334,900

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			60,627,510
ACID GAS H2S, CO2, H2O			17,662,370
PLANT, LEASE, & SYSTEM USE	1,211,648	1,038,497	18,007,067
GAS LIFT	2,897,180	1,294,187	1,197,160
REPRESS & PRESS MAINT	1,401	0	27,659,283
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	976,940
TO OTHER PLANTS	6,552,046	6,658,810	30,083,901
TO TRANSMISSION LINES	18,854,544	113,721	278,071,491
VENTED OR FLARED	458,813	133,437	1,890,187
METER DIFFERENCE			-6,841,009
 TOTAL GAS DISPOSITION	 29,975,632	 9,238,652	 429,334,900

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,155,204
GASOLINE	4,380,869
BUTANES - PROPANES	17,953,358
ETHANE	17,471,170
OTHER PRODUCTS	3,928,402

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	698,995
GASOLINE	NEW MEXICO	3,668,484
BUTANES - PROPANES	LOUISIANA	105,816

TOTAL PLANT PRODUCTION	44,889,003	TOTAL	4,473,295
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,204
CO2 PRODUCTION (MCF)	6,567,944

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JUNE 2019

PLANTS OPERATED: 1,506
WELLS PRODUCED: GAS- 11,309 OIL- 10,614 TOTAL- 21,923

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	55,692,065	620,819,797	676,511,862
DELIVERIES FROM GATH. SYSTEM	9,445,662	9,422,923	18,868,585
UNACCOUNTED FOR	30,712,284	-471,211,783	-440,499,499
GAS TO PLANTS FOR PROCESSING	76,958,687	140,185,091	217,143,778
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,630,776
 TOTAL GAS TO PLANTS FOR PROCESSING			 223,774,554

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			25,084,996
ACID GAS H2S, CO2, H2O			1,458,798
PLANT, LEASE, & SYSTEM USE	433,872	2,381,472	7,932,599
GAS LIFT	29,176	576,806	59,227,147
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	16	0	445
TO OTHER PLANTS	1,609,318	5,713,093	47,648,884
TO TRANSMISSION LINES	2,724,353	703,796	99,056,073
VENTED OR FLARED	1,274,299	56,701	809,286
METER DIFFERENCE			-18,335,822
 TOTAL GAS DISPOSITION	 6,071,034	 9,431,868	 222,882,406

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,265,581
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	4,113,485

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	6,561

TOTAL PLANT PRODUCTION	5,379,066	TOTAL	6,561
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	652
CO2 PRODUCTION (MCF)	1,079,850

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JUNE 2019

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	EOG RESOURCES, INC.	SMILEY HUB	58,854	4.60
02	EFS MIDSTREAM LLC	CGP 72	416,568	64.18
02	EFS MIDSTREAM LLC	CGP 81	62,285	93.52
02	EFS MIDSTREAM LLC	CGP 52	38,928	73.78
02	EFS MIDSTREAM LLC	CGP 71B	755,286	89.71
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	106,432	3.53
03	ENERGY TRANSFER COMPANY	ALAMO	88,060	.00
05	LINN OPERATING, INC.	ROTHERMEL	11,432	2.50
06	XTO ENERGY INC.	HAWKINS GAS PLANT	193,549	4.30
7B	DAVIS GAS PROCESSING, INC.	SHACKELFORD	30,166	28.15
08	TARGA MIDSTREAM SERVICES LLC	SAND HILLS	205,765	4.01
08	ETC TEXAS P/L, LTD	HALLEY	43,264	.00
08	THRONE PETROLEUM RESOURCES LLC	ANDREWS UNIV BLK 5 COMPRESSOR ST	17,111	40.59
08	THRONE PETROLEUM RESOURCES LLC	SAMSON UNIV 6 COMPRESSOR STATION	13,122	47.83
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	16,383	41.26
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	555,230	42.90
08	TARGA MIDSTREAM SERVICES LLC	HIGH PLAINS PLANT	180,547	2.87
08	ETC TEXAS P/L, LTD	ORLA PLANT	17,807	.00
8A	OXY USA INC.	SEMINOLE GAS PROC PLT/GAS GATH	240,393	2.97
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	206,350	2.49
8A	XTO ENERGY INC.	CORNELL-MAHONEY GAS PLANT	27,102	2.10
8A	SANTA FE MIDSTREAM PERMIAN LLC	30-30 GAS PLANT	17,329	17.23
8A	OCCIDENTAL PERMIAN LTD.	SLAUGHTER GASOLINE PLANT	13,020	6.68
10	ETC FIELD SERVICES LLC	SPEARMAN PLANT	443,675	9.79
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	28,324	6.20

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JUNE 2019

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 2019
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	7,256,718.00	5,645,093.00	6,272,429.00	8,593,899.00	5,495,862.00	5,648,029.00	7,536,365.00	5,534,667.00	5,759,593.00	8,034,081.00	9,021,723.00	6,989,897.00	81,788,356.00
CAMRICK GAS PROCESS	4,642.00	4,526.00	5,583.00	5,173.00	5,761.00	4,206.00	4,895.00	4,787.00	5,340.00	4,978.00	4,285.00	3,393.00	57,569.00
CENTERPOINT ENER FLD SERV													
Centerpt Ener Miss (Woodlawn)													
COLO INTER GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DCP MIDSTREAM	726,816.00	687,535.00	730,032.00	477,041.00	568,443.00	604,505.00	634,203.00	611,258.00	210,955.00	273,237.00	235,496.00	438,990.00	6,198,511.00
DUKE ENERGY FLD SER													
ENABLE MIDSTREAM PRTRNS. LP	47,486.00	85,933.00	38,005.00	28,318.00	72,341.00	75,874.00	2,345,293.00	1,871,490.00	1,978,872.00	1,604,028.00	130,928.00	70,591.00	8,349,159.00
ETC FIELD SERVICES LLC	3,838.00	3,749.00	3,926.00	2,917.00	2,917.00	3,684.00	4,099.00	3,062.00	3,256.00	2,805.00	3,035.00	2,933.00	40,221.00
FLORIDA GAS TRANS CO													
GULF SOUTH P/L CO	12,474,212.00	7,223,299.00	5,779,752.00	9,087,943.00	6,042,702.00	4,136,500.00	6,128,311.00	33,708,777.00	35,194,867.00	38,472,634.00	34,424,000.00	41,164,237.00	233,837,234.00
GULF STATES TRANS	78,987.00	77,434.00	91,035.00	69,585.00	69,585.00	52,469.00	108,307.00	87,020.00	89,692.00	94,042.00	80,983.00	2,389.00	901,528.00
MIDCONTINENT EXPRESS P/L LLC	28,196,561.00	25,767,359.00	29,086,130.00	36,429,985.00	38,273,793.00	32,725,287.00	37,349,005.00	36,706,545.00	34,125,731.00	35,566,962.00	33,961,839.00	36,707,773.00	404,896,970.00
NAT'L GAS P/L OF AMER	53,106,489.00	32,238,924.00	38,050,204.00	27,116,944.00	28,854,766.00	23,785,861.00	25,146,547.00	20,036,091.00	21,935,886.00	28,599,739.00	34,746,332.00	43,716,309.00	377,334,092.00
NORTHERN NAT'L GAS CO	7,208,629.00	6,551,567.00	9,541,101.00	10,724,545.00	8,840,438.00	6,345,418.00	7,121,977.00	7,754,717.00	8,452,660.00	13,399,688.00	13,445,963.00	10,672,612.00	110,059,315.00
OKTEX PIPELINE CO													
PANHANDLE EAST P/L CO	4,094,597.00	3,382,495.00	2,541,346.00	2,541,346.00	4,105,092.00	4,738,823.00	2,548,584.00	1,588,622.00	2,575,789.00	4,233,007.00	3,591,816.00	3,872,042.00	39,813,559.00
REGENCY GAS GATH&PROCNG													
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS													
TENN GAS P/L CO	1,299,988.00	1,697,701.00	2,475,396.00	2,478,229.00	2,086,006.00	1,628,025.00	1,114,087.00	896,864.00	179,573.00	117,371.00	1,335,982.00	534,059.00	15,843,281.00
TEXAS EASTERN GAS	0.00	0.00											0.00
TEXAS GAS TRANS CORP													
TRANSCONTIN GAS P/L CORP	4,667,803.00	4,270,436.00	1,035,449.00	381,022.00	289,058.00	0.00	1,415,932.00	2,084,953.00	1,754,194.00	2,864,924.00	8,136,282.00	8,314,458.00	35,214,511.00
TRANS-SABINE P/L CO													
TRUNKLINE GAS CO	2,330,346.00	2,128,903.00	1,002,313.00	41,045.00	272,749.00	43,133.00	0.00	359,459.00	0.00	119,556.00	1,623,870.00	4,240,817.00	12,162,191.00
W. TEXAS GAS, INC.(Feltwater)	26,386.00	19,700.00	22,459.00	18,878.00	22,459.00	35,520.00	44,486.00	31,416.00	33,948.00	10,303.00	16,407.00	22,669.00	304,631.00
W. TEXAS GAS, INC.(Kerrick)													
TOTAL	121,523,498.00	89,784,654.00	96,675,160.00	97,996,870.00	95,001,972.00	79,827,334.00	91,502,091.00	111,279,728.00	112,300,356.00	133,397,355.00	140,758,941.00	156,753,169.00	1,326,801,128.00

TABLE 13
GAS STORAGE OPERATIONS
JUNE 2019

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	229,120	5,601	0	2,375,486	3,682,378
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	319,197	523,898	0	1,447,551	2,981,419
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	102,465	119,513	0	1,077,801	1,962,607
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	233,994	55,754	0	8,618,572	15,581,570
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,808	0	0	2,383,960	2,383,960
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	5,832	56,937	0	651,895	1,746,895
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,339,582	817,302	0	9,478,826	15,141,074
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,915,197	370,774	0	36,013,947	101,490,104
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	160,576	277,721	0	5,508,060	8,508,060
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,891,277	1,625,656	0	5,941,098	10,587,548
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	233,942	307	0	3,033,931	3,033,931
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	1,029,510	140	0	2,645,938	3,645,938
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	57,430	0	0	4,493,830	6,208,830
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,313,550	6	0	14,622,264	20,282,264
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,922,589	6,632,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	454,923	827,132	0	2,607,406	3,676,406
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,984,163	5,846,319	0	15,165,708	21,932,461
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	14,852,976	7,392	0	34,031,496	94,031,496
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	328,862	303,987	0	7,211,231	10,931,581
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	11,344	0	0	628,983	896,483
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	9,593,668	652,131	0	80,662,014	115,769,331
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,990,530	1,555,964	0	18,737,536	30,934,058
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	613,781	1,379,352	0	2,174,346	7,209,946
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	333,541	489,456	0	4,099,676	8,538,676
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	4,100,249	3,299,407	0	19,066,194	31,756,079
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,340,280	1,015,842	0	5,236,502	11,795,880
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	664,847	186,433	0	16,517,292	22,919,413
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,262,200	716,200	0	7,310,300	7,310,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	49,101	26,805	0	1,834,493	2,940,500
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	4,292,827	0	0	22,995,624	38,060,525
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,958,318	544,955	0	9,505,574	16,021,130
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	697,678	0	0	1,424,525	5,304,084
TOTAL GAS STORAGE			59,362,768	20,704,984	0	353,033,405	636,812,684

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).