



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

MEMORANDUM

June 1, 2026

TO: **Chairman Jim Wright**
Commissioner Christi Craddick
Commissioner Wayne Christian

FROM: **Peter G. Pope, Manager**
Site Remediation

SUBJECT: **Site Remediation's Summary Report**
May 2026

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In May 2026, a total of 35 activities were completed at a total cost of \$830,043.86 (Attachment B)**
- 3. Of the activities completed in May 2026, 32 were routine cleanups, 0 assessment, and 3 emergency cleanup. (Attachment F)**
- 4. In May 2026, a total of 51 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,640,097.04 (Attachment G)**


Peter G. Pope

PGP/BH
Attachments

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for May 2026 and FY 2026 to date

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

| | | | |
|----|--|-----------------|---|
| 1. | Number of Cleanup Activities Completed in May 2026 | 35 | ✓ |
| | Total Cost of Cleanup Activities Completed in May 2026 | \$ 830,043.86 | |
| | Number of Activities with Post-Close* Invoices Approved in May 2026 | 0 | |
| | Total Amount of Post-Close Invoices Approved in May 2026 | \$ 0.00 | |
| | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in May 2026 | 9 | |
| 2. | Number of Cleanup Activities Completed in FY 2026 | 243 | ✓ |
| | Total Cost of Cleanup Activities Completed in FY 2026 | \$ 7,575,040.08 | |
| | Number of Activities with Post-Close Invoices Approved in FY 2026 | 5 | |
| | Total Amount of Post-Close Invoices Approved in FY 2026 | \$ 136,156.36 | |
| | Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2026 | 36 | |
| 3. | Grand Total (Completed Activities plus Post-Close Invoices) for May 2026 | \$ 830,043.86 | |
| | Grand Total (Completed Activities plus Post-Close Invoices) for FY 2026 | \$ 7,711,196.44 | |

New Cleanup Activities (See Attachment G)

| | | | |
|----|---|------------------|---|
| 1. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in May 2026 | 51 | ✓ |
| | Estimated Cost of Cleanup Activities Authorized in May 2026 | \$ 1,640,097.04 | |
| 2. | Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2026 | 382 | |
| | Estimated Cost of Cleanup Activities Authorized in FY 2026 | \$ 13,568,704.30 | |

Cleanup Activities Approved But Not Completed

| | | | |
|----|---|-----------------|--|
| 1. | Total Number of Remaining Cleanup Activities as of the last day of May 2026 | 142 | |
| | Total Estimated Cost of Remaining Cleanup Activities | \$ 5,539,156.10 | |

Cleanup Activities Canceled Without Cost to State

| | | | |
|----|---|---|--|
| 1. | Number of Authorized Cleanup Activities Canceled in May 2026 | 0 | |
| | Total Number of Authorized Cleanup Activities Canceled in FY 2026 | 0 | |

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

May 1, 2026 to May 31, 2026

| DISTRICT | THIS MONTH | | YEAR TO DATE | |
|----------------------|----------------------|----------------------|----------------------|------------------------|
| | ACTIVITIES COMPLETED | TOTAL OF INVOICES | ACTIVITIES COMPLETED | TOTAL OF INVOICES |
| 01 | 4 | \$ 62,461.25 | 12 | \$ 511,489.15 |
| 02 | 0 | \$ 0.00 | 2 | \$ 27,561.10 |
| 03 | 2 | \$ 69,177.50 | 33 | \$ 1,615,409.95 |
| 04 | 4 | \$ 124,527.90 | 22 | \$ 607,778.28 |
| 05 | 8 | \$ 190,575.00 | 22 | \$ 523,506.00 |
| 06 | 2 | \$ 132,131.25 | 20 | \$ 462,111.47 |
| 6E | 1 | \$ 20,827.00 | 7 | \$ 388,314.50 |
| 7B | 5 | \$ 99,132.50 | 30 | \$ 490,506.73 |
| 7C | 6 | \$ 80,710.21 | 13 | \$ 164,046.71 |
| 08 | 3 | \$ 50,501.25 | 25 | \$ 468,800.00 |
| 8A | 0 | \$ 0.00 | 7 | \$ 1,287,921.55 |
| 09 | 0 | \$ 0.00 | 44 | \$ 886,692.64 |
| 10 | 0 | \$ 0.00 | 6 | \$ 140,902.00 |
| TOTALS | 35 | \$ 830,043.86 | 243 | \$ 7,575,040.08 |
| GRAND TOTALS* | | \$ 830,043.86 | | \$ 7,711,196.44 |

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | THIS MONTH | YEAR TO DATE |
|-----------------|--|--|
| DISTRICT | Final Cost Exceeded the Contract Amount by more than 10 percent | Final Cost Exceeded the Contract Amount by more than 10 percent |
| 01 | 0 | 2 |
| 02 | 0 | 0 |
| 03 | 1 | 4 |
| 04 | 0 | 2 |
| 05 | 0 | 2 |
| 06 | 1 | 5 |
| 6E | 0 | 3 |
| 7B | 1 | 2 |
| 7C | 3 | 3 |
| 08 | 3 | 7 |
| 8A | 0 | 1 |
| 09 | 0 | 4 |
| 10 | 0 | 1 |
| TOTALS | 9 | 36 |

ATTACHMENT D

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

May 1, 2026 to May 31, 2026

| DIST. NO. | REQ. NUMBER | CLEANUP ID | ORIGINAL AWARD | APPROVED INVOICES | PERCENT |
|---|--------------------|-------------------|-----------------------|--------------------------|----------------|
| Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent. | | | | | 0 |

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

May 1, 2026 to May 31, 2026

| DIST NO. | REQ. NUMBER | CLEANUP ID | BID TYPE | ORIGINAL CONTRACT | APPROVED INVOICES | PERCENT |
|--|--------------------|-------------------|-----------------|--------------------------|--------------------------|----------------|
| 03 | 455-26-0174 | 03-301837 | Work Order | \$ 8,205.00 | \$ 17,452.50 | 112.71% |
| 06 | 455-26-1077 | 06-300591 | Work Order | \$ 69,550.00 | \$ 86,292.50 | 24.07% |
| 7B | 455-26-0325 | 7B-303189 | Work Order | \$ 24,135.00 | \$ 48,477.50 | 100.86% |
| 7C | 455-26-0325 | 7C-301394 | Work Order | \$ 15,350.00 | \$ 26,545.00 | 72.93% |
| 7C | 455-26-0326 | 7C-298508 | Work Order | \$ 7,000.00 | \$ 14,279.98 | 104% |
| 7C | 455-26-0326 | 7C-298613 | Work Order | \$ 8,150.00 | \$ 13,755.23 | 68.78% |
| 08 | 455-26-0324 | 08-303728 | Work Order | \$ 14,985.00 | \$ 27,918.75 | 86.31% |
| 08 | 455-26-0324 | 08-303736 | Work Order | \$ 9,895.00 | \$ 11,886.25 | 20.12% |
| 08 | 455-26-0324 | 08-303738 | Work Order | \$ 9,555.00 | \$ 10,696.25 | 11.94% |
| Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent. | | | | | | 9 |

ATTACHMENT E

Cost Overruns Greater than 10%

03-301837: KEY ENERGY SRVCS (458534); WELL SOLUTIONS YARD - GIDDINGS FACILITY (P#009883); Lee County
Original Contract Amount - \$8,205.00, Final Cost - \$17,452.50, Increase of 112.71%

<NA>

06-300591: RADIUS OPER (687835); RAYBURN UNIT #7 (13688); Angelina County
Original Contract Amount - \$69,550.00, Final Cost - \$86,292.50, Increase of 24.07%

<NA>

7B-303189: STOBBER O & G SRVCS (822615); SANDERS (26305); Stephens County
Original Contract Amount - \$24,135.00, Final Cost - \$48,477.50, Increase of 100.86%

<NA>

7C-301394: BUSTOS, MARTIN OIL (112687); NOELKE -J- (01068); Crockett County
Original Contract Amount - \$15,350.00, Final Cost - \$26,545.00, Increase of 72.93%

<NA>

7C-298508: ENERGY TWENTY OPER LLC (252144); LADD - PIERCE 1 (104362); Crockett County
Original Contract Amount - \$7,000.00, Final Cost - \$14,279.98, Increase of 104%

<NA>

7C-298613: ENERGY TWENTY OPER LLC (252144); LADD-PIERCE 2 (106944); Crockett County
Original Contract Amount - \$8,150.00, Final Cost - \$13,755.23, Increase of 68.78%

<NA>

08-303728: MORGAN CREEK PROD CO. (584556); EDWARDS, ADA (08715); Mitchell County
Original Contract Amount - \$14,985.00, Final Cost - \$27,918.75, Increase of 86.31%

<NA>

08-303736: MORGAN CREEK PROD CO. (584556); DOOLF (34946); Mitchell County
Original Contract Amount - \$9,895.00, Final Cost - \$11,886.25, Increase of 20.12%

<NA>

08-303738: MORGAN CREEK PROD CO. (584556); BOYKIN, G. A. -A- (00682); Mitchell County
Original Contract Amount - \$9,555.00, Final Cost - \$10,696.25, Increase of 11.94%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

May 1, 2026 to May 31, 2026

| TYPE OF ACTIVITY | THIS MONTH | | YEAR TO DATE | |
|----------------------|----------------------|----------------------|----------------------|------------------------|
| | ACTIVITIES COMPLETED | TOTAL OF INVOICES | ACTIVITIES COMPLETED | TOTAL OF INVOICES |
| Cleanup | 32 | \$ 800,326.36 | 224 | \$ 7,272,482.08 |
| Emergency | 3 | \$ 29,717.50 | 19 | \$ 302,558.00 |
| Assessment | 0 | \$ 0.00 | 0 | \$ 0.00 |
| Partial | 0 | \$ 0.00 | 0 | \$ 0.00 |
| Miscellaneous | 0 | \$ 0.00 | 0 | \$ 0.00 |
| Abatement | 0 | \$ 0.00 | 0 | \$ 0.00 |
| TOTALS | 35 | \$ 830,043.86 | 243 | \$ 7,575,040.08 |
| GRAND TOTALS* | | \$ 830,043.86 | | \$ 7,711,196.44 |

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

May 1, 2026 to May 31, 2026

| DISTRICT | THIS MONTH | | YEAR TO DATE | |
|---------------|---------------------|------------------------|---------------------|-------------------------|
| | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE | ACTIVITIES APPROVED | ORIGINAL COST ESTIMATE |
| 01 | 0 | \$ 0.00 | 29 | \$ 878,273.10 |
| 02 | 0 | \$ 0.00 | 3 | \$ 161,414.00 |
| 03 | 5 | \$ 213,124.24 | 59 | \$ 2,601,845.97 |
| 04 | 5 | \$ 206,420.00 | 31 | \$ 1,041,507.56 |
| 05 | 14 | \$ 493,950.00 | 37 | \$ 1,165,851.00 |
| 06 | 7 | \$ 265,907.00 | 31 | \$ 939,720.00 |
| 6E | 0 | \$ 0.00 | 9 | \$ 332,945.25 |
| 7B | 6 | \$ 172,226.80 | 40 | \$ 996,481.80 |
| 7C | 6 | \$ 59,869.50 | 30 | \$ 550,778.97 |
| 08 | 1 | \$ 48,895.00 | 34 | \$ 841,055.00 |
| 8A | 1 | \$ 34,724.50 | 12 | \$ 1,718,157.35 |
| 09 | 5 | \$ 79,510.00 | 57 | \$ 1,464,234.30 |
| 10 | 1 | \$ 65,470.00 | 10 | \$ 876,440.00 |
| TOTALS | 51 | \$ 1,640,097.04 | 382 | \$ 13,568,704.30 |

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF May 31, 2026

Remaining Authorized Cleanup Activity Count: 142
Total Estimated Cost of Remaining Cleanup Activities: \$ 5,539,156.10

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

May 1, 2026 to May 31, 2026

| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Canceled</u> | <u>RRC Estimate</u> |
|-------------|-------------------|-------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| | | | | | <u>Number Canceled</u> | <u>RRC Estimate</u> |
| | | | | | 0 | <N/A> |

Total (all Districts)

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|---|----------------------|----------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 01 Totals | | | | | 4 | \$ 89,710.00 | \$ 62,461.25 | \$ 27,248.75 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> | |
| 01 | 298921 | GEOMEG ENERGY OPERATING CO., LLC C. E. SCULL, JR. ET AL UNIT | CU-A | WILSON Activity Total | \$ 36,440.00 | \$ 28,207.50 | \$ 8,232.50 | |
| 01 | 301979 | PETROSAURUS, INC. TILLER, J. B. | CU-A | CALDWELL Activity Total | \$ 14,850.00 | \$ 6,153.75 | \$ 8,696.25 | |
| 01 | 302115 | BANKS,FLEMMING,& CONLEY PROD LLC COOKE, TRAVIS C. ET AL | CU-A | CALDWELL Activity Total | \$ 20,800.00 | \$ 11,065.00 | \$ 9,735.00 | |
| 01 | 304164 | CXL ENERGY LLC HUFF-TRAMMELL UNIT | CU-A | MILAM Activity Total | \$ 17,620.00 | \$ 17,035.00 | \$ 585.00 | |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|---|----------------------|---------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 03 Totals | | | | | 2 | \$ 65,441.00 | \$ 69,177.50 | -\$ 3,736.50 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> | |
| 03 | 301837 | KEY ENERGY SERVICES, LLC WELL SOLUTIONS YARD - GIDDINGS FACILITY | EC-A | LEE Activity Total | \$ 8,205.00 | \$ 17,452.50 | -\$ 9,247.50 | |
| 03 | 302099 | VITAL PETROLEUM LLC JEFE-CHAMBLESS | CU-A | MADISON Activity Total | \$ 57,236.00 | \$ 51,725.00 | \$ 5,511.00 | |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|---|----------------------|-----------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 04 Totals | | | | | 4 | \$ 143,335.00 | \$ 124,527.90 | \$ 18,807.10 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> | |
| 04 | 303329 | PROGAS OPERATING, INC CANALES | CU-A | JIM WELLS Activity Total | \$ 40,020.00 | \$ 37,092.00 | \$ 2,928.00 | |
| 04 | 303638 | WESTERN GULF OIL & GAS, LLC HORNE | CU-A | NUECES Activity Total | \$ 30,665.00 | \$ 25,695.60 | \$ 4,969.40 | |
| 04 | 303654 | WESTERN GULF OIL & GAS, LLC SHAFFER | CU-A | NUECES Activity Total | \$ 43,595.00 | \$ 38,040.30 | \$ 5,554.70 | |
| 04 | 304348 | UNIDENTIFIED CORPUS CHRISTI STORM DRAINAGE | CU-A | NUECES Activity Total | \$ 29,055.00 | \$ 23,700.00 | \$ 5,355.00 | |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|---|----------------------|-------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 05 Totals | | | | | 8 | \$ 232,560.00 | \$ 190,575.00 | \$ 41,985.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> | |
| 05 | 273016 | MOMENTUM PRODUCTION CORP. ALFORD | CU-A | FALLS Activity Total | \$ 37,995.00 | \$ 31,640.00 | \$ 6,355.00 | |
| 05 | 296935 | AMERRIL ENERGY LLC STRAUSS | CU-A | LEON Activity Total | \$ 38,710.00 | \$ 25,045.00 | \$ 13,665.00 | |
| 05 | 296936 | ITALIAN-AMERICAN OIL CO., INC. HARRINGTON, N. G. | CU-A | LEON Activity Total | \$ 23,725.00 | \$ 19,940.00 | \$ 3,785.00 | |
| 05 | 296938 | ITALIAN-AMERICAN OIL CO., INC. CADENHEAD, C. L. UNIT | CU-A | LEON Activity Total | \$ 21,525.00 | \$ 18,062.50 | \$ 3,462.50 | |
| 05 | 296943 | ITALIAN-AMERICAN OIL CO., INC. HARRIS, B. R. | CU-A | LEON Activity Total | \$ 37,925.00 | \$ 30,280.00 | \$ 7,645.00 | |
| 05 | 303552 | ITALIAN-AMERICAN OIL CO., INC. HARCROW, EVA | CU-A | LEON Activity Total | \$ 20,185.00 | \$ 19,115.00 | \$ 1,070.00 | |
| 05 | 303553 | ITALIAN-AMERICAN OIL CO., INC. HARRINGTON, J. M. | CU-A | LEON Activity Total | \$ 25,795.00 | \$ 22,840.00 | \$ 2,955.00 | |
| 05 | 303554 | ITALIAN-AMERICAN OIL CO., INC. HARRIS, B.R. | CU-A | LEON Activity Total | \$ 26,700.00 | \$ 23,652.50 | \$ 3,047.50 | |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|--------------------|-------------------|-----------------|----------------------|---------------|
| District 06 Totals | 2 | \$ 113,680.00 | \$ 132,131.25 | -\$ 18,451.25 |

| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining |
|------|---------------|---|--------------|----------------------------|-----------------|----------------------|---------------|
| 06 | 299057 | IRONHORSE OPERATIONS, LLC SHIREY, B.A. EST | CU-A | WOOD Activity Total | \$ 44,130.00 | \$ 45,468.75 | -\$ 1,338.75 |
| 06 | 300591 | RADIUS OPERATING, LLC RAYBURN UNIT #7 | CU-A | ANGELINA Activity Total | \$ 69,550.00 | \$ 86,662.50 | -\$ 17,112.50 |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|--------------------|---------------------------|-------------------------|------------------------------|------------------|
| District 6E Totals | 1 | \$ 22,552.00 | \$ 20,827.00 | \$ 1,725.00 |

| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|-------------|-----------------------|--|----------------------|------------------------|-------------------------|------------------------------|------------------|
| 6E | 302118 | TXX OPERATING LLC 1ST. ST. BK. OF OVERTON | CU-A | RUSK Activity Total | \$ 22,552.00 | \$ 20,827.00 | \$ 1,725.00 |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|--------------------|-----------------------|---|----------------------|------------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 7B Totals | | | | | 5 | \$ 82,675.00 | \$ 99,132.50 | -\$ 16,457.50 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> | |
| 7B | 303189 | STOBER OIL AND GAS SERVICES, LLC SANDERS | CU-B | STEPHENS Activity Total | \$ 24,135.00 | \$ 49,217.50 | -\$ 25,082.50 | |
| 7B | 304159 | PROCO OPERATING CO., INC. PADGETT RANCH | CU-B | PALO PINTO Activity Total | \$ 14,221.00 | \$ 12,655.00 | \$ 1,566.00 | |
| 7B | 304189 | TEXOKAN OPERATING, INC. MAYNARD | CU-B | EASTLAND Activity Total | \$ 23,780.00 | \$ 19,375.00 | \$ 4,405.00 | |
| 7B | 304191 | TEXOKAN OPERATING, INC. MAYNARD | CU-B | EASTLAND Activity Total | \$ 13,174.00 | \$ 10,520.00 | \$ 2,654.00 | |
| 7B | 304419 | MINGUS OIL & GAS PITMAN | EC-A | PALO PINTO Activity Total | \$ 7,365.00 | \$ 7,365.00 | \$ 0.00 | |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | | | | | Activity Count | RRC Estimate | Total of Invoices | Remaining |
|--------------------|---------------|--|--------------|------------------------------|-------------------|----------------------|----------------------|---------------|
| District 7C Totals | | | | | 6 | \$ 56,630.00 | \$ 80,710.21 | -\$ 24,080.21 |
| Dist | Cleanup ID | Operator Name Lease Name | Site Rank | County | RRC Estimate | Total of Invoices | Remaining | |
| 7C | 301394 | BUSTOS, MARTIN OIL NOELKE -J- | CU-C | CROCKETT Activity Total | \$ 15,350.00 | \$ 26,545.00 | -\$ 11,195.00 | |
| 7C | 303388 | UNIDENTIFIED WENDKIRK OIL FIELD SITE | CU-U | COKE Activity Total | \$ 8,480.00 | \$ 8,480.00 | \$ 0.00 | |
| 7C | 304347 | GOLDEN SPECIALTIES OIL & GAS ENOS | EC-A | SCHLEICHER Activity Total | \$ 4,900.00 | \$ 4,900.00 | \$ 0.00 | |
| 7C | 297118 | 1984 OPERATING COMPANY L.L.C. THOMPSON 3 | CU-C | CROCKETT Activity Total | \$ 12,750.00 | \$ 12,750.00 | \$ 0.00 | |
| 7C | 298508 | ENERGY TWENTY OPERATING LLC LADD - PIERCE 1 | CU-C | CROCKETT Activity Total | \$ 7,000.00 | \$ 14,279.98 | -\$ 7,279.98 | |
| 7C | 298613 | ENERGY TWENTY OPERATING LLC LADD-PIERCE 2 | CU-C | CROCKETT Activity Total | \$ 8,150.00 | \$ 13,755.23 | -\$ 5,605.23 | |

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
|------------------------------|-----------------------|---|----------------------|----------------------------|---------------------------|------------------------------|------------------------------|------------------|
| District 08 Totals | | | | | 3 | \$ 34,435.00 | \$ 50,501.25 | -\$ 16,066.25 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>Site Rank</u> | <u>County</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> | |
| 08 | 303728 | MORGAN CREEK PRODUCTION CO., INC EDWARDS, ADA | CU-A | MITCHELL Activity Total | \$ 14,985.00 | \$ 27,918.75 | -\$ 12,933.75 | |
| 08 | 303736 | MORGAN CREEK PRODUCTION CO., INC DOOLF | CU-A | MITCHELL Activity Total | \$ 9,895.00 | \$ 11,886.25 | -\$ 1,991.25 | |
| 08 | 303738 | MORGAN CREEK PRODUCTION CO., INC BOYKIN, G. A. -A- | CU-U | MITCHELL Activity Total | \$ 9,555.00 | \$ 10,696.25 | -\$ 1,141.25 | |
| | | | | | <u>Activity Count</u> | <u>RRC Estimate</u> | <u>Total of Invoices</u> | <u>Remaining</u> |
| Grand Totals (all Districts) | | | | | 35 | \$ 841,018.00 | \$ 830,043.86 | \$ 10,974.14 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 03 Totals | | | | | 5 | \$ 213,124.24 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 03 | 301837 | KEY ENERGY SERVICES, LLC WELL SOLUTIONS YARD - GIDDINGS FACILITY | LEE P#009883 | EC-A | 1 | \$ 8,205.00 |
| 03 | 304588 | HEREFORD, J. A. INDUSTRIES, INC. S & M ENERGY - ARCO "C" | JASPER 22016 | CU-A | 1 | \$ 30,205.00 |
| 03 | 299715 | WESTERN ENERGY GROUP, LLC NONA MILLS FIELD UNIT | HARDIN 181305 | CU-A | 1 | \$ 148,290.00 |
| 03 | 304587 | ORIGIN PRODUCTION GROUP LLC ARCO FEE "A" | JASPER 21681 | CU-B | 1 | \$ 14,490.00 |
| 03 | 302834 | TRILATERAL EAGLE PETR.CO.(TEPCO) CARR COMMUNITY | LIBERTY 02255 | AS-A | 1 | \$ 11,934.24 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|--------------------------------------|------------------------------|----------------------|----------------------------|-------------------------|
| District 04 Totals | | | | | 5 | \$ 206,420.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 04 | 303328 | PROGAS OPERATING, INC CANALES | JIM WELLS 13865 | CU-A | <u>1</u> | <u>\$ 49,220.00</u> |
| 04 | 303379 | PROGAS OPERATING, INC WENDLING #4 | JIM WELLS 13285 | CU-A | <u>1</u> | <u>\$ 64,320.00</u> |
| 04 | 303382 | PROGAS OPERATING, INC WENDLING #4 | JIM WELLS 13285 | CU-A | <u>1</u> | <u>\$ 27,525.00</u> |
| 04 | 303788 | WESTERN GULF OIL & GAS, LLC STONE | NUECES 284075 | CU-A | <u>1</u> | <u>\$ 20,260.00</u> |
| 04 | 303375 | PROGAS OPERATING, INC WENDLING #3 | JIM WELLS 14008 | CU-A | <u>1</u> | <u>\$ 45,095.00</u> |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 05 Totals | | | | | 14 | \$ 493,950.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 05 | 302907 | AMERRIL ENERGY LLC SHERMAN HEIRS | LEON 02222 | CU-A | 1 | \$ 25,760.00 |
| 05 | 302909 | AMERRIL ENERGY LLC GRESHAM & SONS B-1 | LEON 02097 | CU-A | 1 | \$ 27,935.00 |
| 05 | 295514 | AMERRIL ENERGY LLC TAYLOR, O. K. | LEON 233492 | CU-B | 1 | \$ 61,210.00 |
| 05 | 302849 | AMERRIL ENERGY LLC NCOC GRESHAM | LEON 02218 | CU-B | 1 | \$ 26,760.00 |
| 05 | 296925 | AMERRIL ENERGY LLC ROBESON, CLYDE EST. "B" | LEON 03269 | CU-A | 1 | \$ 29,560.00 |
| 05 | 304271 | BERKSHIRE OPERATING, LLC ROSE, JAN G | LEON 03810 | CU-A | 1 | \$ 31,760.00 |
| 05 | 298643 | ITALIAN-AMERICAN OIL CO., INC. CADENHEAD, C. L. #3 | LEON 053991 | CU-A | 1 | \$ 27,960.00 |
| 05 | 304274 | ITALIAN-AMERICAN OIL CO., INC. CADENHEAD, C. L. #1 | LEON 045424 | CU-A | 1 | \$ 29,085.00 |
| 05 | 296935 | AMERRIL ENERGY LLC STRAUSS | LEON 02608 | CU-A | 1 | \$ 38,710.00 |
| 05 | 304275 | ITALIAN-AMERICAN OIL CO., INC. JOWERS, W. P. | LEON 01908 | CU-A | 1 | \$ 26,740.00 |
| 05 | 304475 | WEATHERLY OIL & GAS, LLC LION HEART | LEON 246785 | CU-A | 1 | \$ 29,340.00 |
| 05 | 303555 | PROSPER OIL & GAS, INC. KELLY | LEON 03096 | CU-A | 1 | \$ 22,785.00 |
| 05 | 289081 | OMEGA ENERGY, LLC MANAHAN, LORENA C. | FREESTONE 096434 | CU-A | 1 | \$ 34,285.00 |
| 05 | 303557 | TEXLA OPERATING COMPANY WARD, OPAL ET AL | LEON 03209 | CU-A | 1 | \$ 82,060.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 06 Totals | | | | | 7 | \$ 265,907.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 06 | 303550 | GARRISON OPERATING, L.L.C. CAUBLE ENTERPRISES FEE | LEON 102204 | CU-A | <u>1</u> | <u>\$ 39,760.00</u> |
| 06 | 299058 | IRONHORSE OPERATIONS, LLC SHIREY | WOOD 12718 | CU-A | <u>1</u> | <u>\$ 47,540.00</u> |
| 06 | 303551 | GREAT NORTHERN ENERGY, INC TAYLOR, W. B., -H- | HARRISON 02854 | CU-A | <u>1</u> | <u>\$ 39,475.00</u> |
| 06 | 304371 | GUARDIAN ENERGY OPERATING CO LLC OBERLIN | UPSHUR 198262 | CU-A | <u>1</u> | <u>\$ 55,280.00</u> |
| 06 | 304370 | CLR SECONDARY RECOVERY, LLC TILLERY -B- | PANOLA 04063 | CU-A | <u>1</u> | <u>\$ 20,512.00</u> |
| 06 | 304369 | CONQUEST ENERGY, INC. CASSITY, J. | PANOLA 148806 | CU-A | <u>1</u> | <u>\$ 4,800.00</u> |
| 06 | 304282 | NITSCHKE, DAN E. TILLER-CRENSHAW | PANOLA 03370 | CU-A | <u>1</u> | <u>\$ 58,540.00</u> |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 7B Totals | | | | | 6 | \$ 172,226.80 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 7B | 304419 | MINGUS OIL & GAS PITMAN | PALO PINTO 151308 | EC-A | 1 | \$ 7,365.00 |
| 7B | 304190 | TEXOKAN OPERATING, INC. MAYNARD | EASTLAND 139643 | CU-B | 1 | \$ 13,066.00 |
| 7B | 304281 | NORTH TEXAS PLUGGING, LLC RITCHIE-WHARTON "B" | PALO PINTO 274451 | EC-A | 1 | \$ 115,426.80 |
| 7B | 304192 | TEXOKAN OPERATING, INC. MAYNARD | EASTLAND 146281 | CU-B | 1 | \$ 13,600.00 |
| 7B | 304609 | OHLHAUSEN OIL COMPANY ELLIOTT-DYER | SHACKELFORD 31580 | EC-A | 1 | \$ 9,595.00 |
| 7B | 304191 | TEXOKAN OPERATING, INC. MAYNARD | EASTLAND 141792 | CU-B | 1 | \$ 13,174.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 7C Totals | | | | | 6 | \$ 59,869.50 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 7C | 295691 | PATNO OIL & GAS COMPANY MITCHELL-STATE "22" | TERRELL 094095 | CU-C | 1 | \$ 8,625.00 |
| 7C | 302055 | REVARO PETROLEUM, L.L.C. TOUNGET, C. F. -A- | RUNNELS 00822 | CU-C | 1 | \$ 7,055.00 |
| 7C | 304427 | GOLDEN SPECIALTIES OIL & GAS TREADWELL, J. H. | SCHLEICHER 05949 | EC-A | 1 | \$ 3,362.00 |
| 7C | 301939 | SEVEN CROSS OPERATING, LLC COATS | RUNNELS 15047 | CU-B | 1 | \$ 18,500.00 |
| 7C | 304197 | GOLDEN SPECIALTIES OIL & GAS WALTERS, R. E. "D" | MENARD 12577 | CU-C | 1 | \$ 14,177.50 |
| 7C | 298613 | ENERGY TWENTY OPERATING LLC LADD-PIERCE 2 | CROCKETT 106944 | CU-C | 1 | \$ 8,150.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 08 Totals | | | | | 1 | \$ 48,895.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 08 | 302767 | BAYLOR OPERATING, LLC MCKENNEY, T. L. -D- | MITCHELL 20450 | CU-A | 1 | \$ 48,895.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 8A Totals | | | | | 1 | \$ 34,724.50 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 8A | 304198 | UNIDENTIFIED VENITA AVENUE RESIDENCE | LUBBOCK <NA> | AS-A | 1 | \$ 34,724.50 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|--------------------|-----------------------|---|------------------------------|----------------------|----------------------------|-------------------------|
| District 09 Totals | | | | | 5 | \$ 79,510.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 09 | 303927 | GGP EXPLORATION, LTD. FERGUSON, C.O. ET UX | YOUNG 21019 | CU-A | 1 | \$ 19,840.00 |
| 09 | 303790 | CRESWELL, CHRIS SPRAGINS-CRUM | JACK 16403 | CU-A | 1 | \$ 15,460.00 |
| 09 | 303739 | VIEJO SERVICES, LLC ALLAR CO., THE | YOUNG 15772 | CU-A | 1 | \$ 20,240.00 |
| 09 | 303732 | VIEJO SERVICES, LLC ALLAR 1230 | YOUNG 25644 | CU-A | 1 | \$ 19,640.00 |
| 09 | 304591 | UNKNOWN OPERATOR BRAZOS RIVER | YOUNG <NA> | CU-A | 1 | \$ 4,330.00 |

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2026 to May 31, 2026

| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
|-----------------------------|-----------------------|--|------------------------------|----------------------|----------------------------|-------------------------|
| District 10 Totals | | | | | 1 | \$ 65,470.00 |
| <u>Dist</u> | <u>Cleanup ID</u> | <u>Operator Name Lease Name</u> | <u>County Lse/Gas ID</u> | <u>Site Rank</u> | <u>Number Approved</u> | <u>RRC Estimate</u> |
| 10 | 303627 | CAPSTONE CACTUS OPERATING COMP. COLEMAN | HUTCHINSON 134223 | CU-A | 1 | \$ 65,470.00 |
| | | | | | <u>Number Approved</u> | <u>RRC Estimate</u> |
| Grand Total (all Districts) | | | | | 51 | \$ 1,640,097.04 |