



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

MEMORANDUM

August 4, 2025

TO: **Chairman Jim Wright
Commissioner Christi Craddick
Commissioner Wayne Christian**

FROM: **Peter G. Pope, Manager
Site Remediation**

SUBJECT: **Site Remediation's Summary Report
July 2025**

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In July 2025, a total of 15 activities were completed at a total cost of \$218,163.01 (Attachment B)**
- 3. Of the activities completed in July 2025, 7 were routine cleanups, 1 assessments, and 7 emergency cleanup. (Attachment F)**
- 4. In July 2025, a total of 27 activities were authorized for bid solicitation and codes for a total estimated cost of \$825,926.90 (Attachment G)**


Peter G. Pope

**PGP/BH
Attachments**

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for July 2025 and FY 2025 to date

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Jul 2025	15
	Total Cost of Cleanup Activities Completed in Jul 2025	\$ 200,860.51
	Number of Activities with Post-Close* Invoices Approved in Jul 2025	2
	Total Amount of Post-Close Invoices Approved in Jul 2025	\$ 17,302.50
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Jul 2025	2
2.	Number of Cleanup Activities Completed in FY 2025	205
	Total Cost of Cleanup Activities Completed in FY 2025	\$ 7,835,982.46
	Number of Activities with Post-Close Invoices Approved in FY 2025	5
	Total Amount of Post-Close Invoices Approved in FY 2025	\$ 25,032.50
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2025	42
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Jul 2025	\$ 218,163.01
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2025	\$ 7,861,014.96

New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Jul 2025	27
	Estimated Cost of Cleanup Activities Authorized in Jul 2025	\$ 825,926.90
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2025	285
	Estimated Cost of Cleanup Activities Authorized in FY 2025	\$ 10,438,552.01

Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Jul 2025	71
	Total Estimated Cost of Remaining Cleanup Activities	\$ 4,139,937.97

Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Jul 2025	2
	Total Number of Authorized Cleanup Activities Canceled in FY 2025	9

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

July 1, 2025 to July 31, 2025

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	4	\$ 62,073.93	16	\$ 300,068.93
02	1	\$ 23,272.50	2	\$ 62,462.50
03	1	\$ 4,407.50	29	\$ 1,480,611.75
04	1	\$ 3,350.00	11	\$ 893,865.57
05	0	\$ 0.00	7	\$ 93,233.00
06	0	\$ 0.00	19	\$ 1,012,461.50
6E	0	\$ 0.00	6	\$ 81,591.00
7B	2	\$ 29,195.00	28	\$ 418,293.38
7C	2	\$ 41,761.58	11	\$ 257,893.17
08	3	\$ 24,300.00	27	\$ 363,264.75
8A	0	\$ 0.00	8	\$ 1,804,189.78
09	1	\$ 12,500.00	32	\$ 907,188.40
10	0	\$ 0.00	9	\$ 160,858.73
TOTALS	15	\$ 200,860.51	205	\$ 7,835,982.46
GRAND TOTALS*		\$ 218,163.01		\$ 7,861,014.96

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

July 1, 2025 to July 31, 2025

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	3
02	0	0
03	0	3
04	0	2
05	0	4
06	0	7
6E	0	1
7B	1	4
7C	0	3
08	1	9
8A	0	1
09	0	2
10	0	3
TOTALS	2	42

ATTACHMENT D**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)**

July 1, 2025 to July 31, 2025

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					0

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

July 1, 2025 to July 31, 2025

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
7B	455-25-0195	7B-301573	Work Order	\$ 7,435.00	\$ 19,195.00	158.17%
08	455-25-0175	08-298268	Work Order	\$ 11,170.00	\$ 14,317.50	28.18%
Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.						2

ATTACHMENT E

Cost Overruns Greater than 10%

7B-301573: K R WELL TECHNOLOGY (449037); LONG, E. M. (00371); Callahan County

Original Contract Amount - \$7,435.00, Final Cost - \$19,195.00, Increase of 158.17%

<NA>

08-298268: BUSTOS, MARTIN OIL (112687); TIPPETT (19533); Pecos County

Original Contract Amount - \$11,170.00, Final Cost - \$14,317.50, Increase of 28.18%

<NA>

ATTACHMENT F**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

July 1, 2025 to July 31, 2025

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	7	\$ 99,850.43	166	\$ 6,267,116.00
Emergency	7	\$ 64,788.50	35	\$ 1,472,596.05
Assessment	1	\$ 36,221.58	4	\$ 96,270.41
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	15	\$ 200,860.51	205	\$ 7,835,982.46
GRAND TOTALS*		\$ 218,163.01		\$ 7,861,014.96

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

July 1, 2025 to July 31, 2025

	THIS MONTH		YEAR TO DATE	
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	2	\$ 87,885.00	23	\$ 809,565.44
02	0	\$ 0.00	2	\$ 156,192.00
03	7	\$ 196,886.90	55	\$ 2,306,314.87
04	3	\$ 72,247.00	17	\$ 602,326.94
05	0	\$ 0.00	9	\$ 88,150.00
06	1	\$ 1,189.00	25	\$ 2,355,851.50
6E	1	\$ 192,694.00	10	\$ 432,400.95
7B	1	\$ 7,435.00	30	\$ 640,372.50
7C	4	\$ 36,430.00	17	\$ 400,263.72
08	1	\$ 7,065.00	29	\$ 426,984.55
8A	5	\$ 197,805.00	17	\$ 1,004,014.37
09	0	\$ 0.00	40	\$ 1,045,105.17
10	2	\$ 26,290.00	11	\$ 171,010.00
TOTALS	27	\$ 825,926.90	285	\$ 10,438,552.01

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF July 31, 2025

Remaining Authorized Cleanup Activity Count:	71
Total Estimated Cost of Remaining Cleanup Activities:	\$ 4,139,937.97

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

July 1, 2025 to July 31, 2025

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
06	300392	LOUTEX PRODUCTION COMPANY RILEY	HARRISON 14193	CU-A	07/07/2025	\$ 4,850.00
7B	300974	PROCO OPERATING CO., INC. CLAYTON, C. P.	PALO PINTO 174673	EC-A	07/31/2025	\$ 12,452.50
Total (all Districts)					2	\$ 17,302.50
					Activities Adjusted	Total of Invoices

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

July 1, 2025 to July 31, 2025

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
09	298842	VIEJO SERVICES, LLC RAY	ARCHER 13422	CU-A	1	\$ 13,510.00
09	297826	BRIGGS & CROKER OIL, LLC JONES, RAY	ARCHER 10477	CU-A	1	\$ 16,930.00
Total (all Districts)					2	\$ 30,440.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

			<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 01 Totals			4	\$ 116,545.00	\$ 62,073.93	\$ 54,471.07

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
01	299197	FIVE STAR ENERGY OPERATIONS HYMAN	CU-A	BEXAR Activity Total	\$ 13,865.00	\$ 12,462.50	\$ 1,402.50
01	299417	CLARK, G. A., TRUSTEE COLEMAN HEIRS	CU-A	LA SALLE Activity Total	\$ 62,225.00	\$ 18,142.93	\$ 44,082.07
01	301413	MAVERICK ENERGY GROUP, INC. BIG FOOT OLMOS B SAND UNIT	EC-U	FRIO Activity Total	\$ 15,340.00	\$ 7,571.00	\$ 7,769.00
01	298832	PREMIUM EXPLORATION COMPANY TAUCH, DAVID R. ET UX	CU-A	GONZALES Activity Total	\$ 25,115.00	\$ 23,897.50	\$ 1,217.50

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 02 Totals					1	\$ 44,690.00	\$ 23,272.50	\$ 21,417.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
02	299044	APEX ENERGY, INC. LENTZ	CU-A	DE WITT	Activity Total	\$ 44,690.00	\$ 23,272.50	\$ 21,417.50

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

			<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 03 Totals			1	\$ 4,965.00	\$ 4,407.50	\$ 557.50

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
03	301318	FINLEY OIL COMPANY, LLC FINLEY, W. T., EST.	CU-A	LIBERTY Activity Total	\$ 4,965.00	\$ 4,407.50	\$ 557.50

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 04 Totals					1	\$ 3,350.00	\$ 3,350.00	\$ 0.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
04	301534	UNIDENTIFIED CHILTIPIN CREEK SEEP TRENCH	CU-C	SAN PATRICIO Activity Total	\$ 3,350.00	\$ 3,350.00	\$ 0.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 7B Totals	2	\$ 17,435.00	\$ 29,195.00	-\$ 11,760.00

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
7B	301301	WATER ENERGY SERVICES, LLC TWJM SERVICES, LP SWD	EC-A	SOMERVELL Activity Total	\$ 10,000.00	\$ 10,000.00	\$ 0.00
7B	301573	K R WELL TECHNOLOGY, LLC LONG, E. M.	EC-A	CALLAHAN Activity Total	\$ 7,435.00	\$ 19,195.00	-\$ 11,760.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

			<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 7C Totals			2	\$ 50,570.00	\$ 41,761.58	\$ 8,808.42

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
7C	299803	UNIDENTIFIED CARL HUAN SINKHOLE	AS-A	CROCKETT Activity Total	\$ 43,790.00	\$ 36,221.58	\$ 7,568.42
7C	301407	DEL MAR ENERGY, INC. BAILEY	EC-A	RUNNELS Activity Total	\$ 6,780.00	\$ 5,540.00	\$ 1,240.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 08 Totals					3	\$ 23,255.00	\$ 24,300.00	-\$ 1,045.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
08	300691	Q NATURAL RESOURCES, LLC TWOFREDS, DELAWARE FIELD UNIT	EC-A	WARD	Activity Total	\$ 3,400.00	\$ 2,715.00	\$ 685.00
08	301194	NORTHERN PACIFIC OIL INCORPORATD MOBIL	EC-A	MITCHELL	Activity Total	\$ 8,685.00	\$ 7,267.50	\$ 1,417.50
08	298268	BUSTOS, MARTIN OIL TIPPETT	CU-A	PECOS	Activity Total	\$ 11,170.00	\$ 14,317.50	-\$ 3,147.50

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

			<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 09 Totals			1	\$ 12,500.00	\$ 12,500.00	\$ 0.00

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
09	301300	LUTZ AND BOYD RAY-MASSIE & BRIDWELL	EC-A	ARCHER Activity Total	\$ 12,500.00	\$ 12,500.00	\$ 0.00

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
Grand Totals (all Districts)	15	\$ 273,310.00	\$ 200,860.51	\$ 72,449.49

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					2	\$ 87,885.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	301413	MAVERICK ENERGY GROUP, INC. BIG FOOT OLMOS B SAND UNIT	FRIO 03380	EC-U	1	\$ 15,340.00
01	301443	WINCHESTER OIL & GAS LLC ROUNTREE	MILAM 01214	CU-A	1	\$ 72,545.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

					Number Approved	RRC Estimate
District 03 Totals					7	\$ 196,886.90
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	301563	RADIUS OPERATING, LLC #1 RAYBURN UNIT "A"	JASPER 13614	CU-B	1	\$ 29,645.00
03	301580	HEREFORD, J. A. INDUSTRIES, INC. ARCO FEE UNIT A-908	JASPER 149072	CU-A	1	\$ 26,345.00
03	301318	FINLEY OIL COMPANY, LLC FINLEY, W. T., EST.	LIBERTY 09124	CU-A	1	\$ 4,965.00
03	301560	RADIUS OPERATING, LLC RAYBURN UNIT #4	JASPER 13785	CU-B	1	\$ 38,855.00
03	301561	RADIUS OPERATING, LLC BROWN, GEORGE W.	JASPER 13403	CU-B	1	\$ 39,680.00
03	301581	RADIUS OPERATING, LLC TAYLOR, HENRY	JASPER 13549	CU-U	1	\$ 36,290.00
03	301613	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <NA>	AS-A	1	\$ 21,106.90

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					3	\$ 72,247.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	300306	PROGAS OPERATING, INC WENDLING	JIM WELLS 14001	CU-B	1	\$ 31,137.00
04	301534	UNIDENTIFIED CHILTIPIN CREEK SEEP TRENCH	SAN PATRICIO -4337	CU-C	1	\$ 3,350.00
04	300310	PROGAS OPERATING, INC GUSTAVO GARCIA	JIM WELLS 13669	CU-A	1	\$ 37,760.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					1	\$ 1,189.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	301402	BECKVILLE DISP OPERATIONS, LLC CRAWFORD ESTATE OIL UNIT	PANOLA 13547	EC-U	1	\$ 1,189.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					1	\$ 192,694.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	301557	UNIDENTIFIED BARRON PROPERTY	GREGG <NA>	CU-A	1	\$ 192,694.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					1	\$ 7,435.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	301573	K R WELL TECHNOLOGY, LLC LONG, E. M.	CALLAHAN 00371	EC-A	1	\$ 7,435.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					4	\$ 36,430.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	301537	COCKRELL PRODUCTION CO., INC. ALLISON	SUTTON 141328	CU-C	<u>1</u>	<u>\$ 4,800.00</u>
7C	300612	CLR SECONDARY RECOVERY, LLC SANTA ANNA STATE	REAGAN 15247	CU-C	<u>1</u>	<u>\$ 14,350.00</u>
7C	297119	RASMUSSEN, TOM FARRINGTON	IRION 06099	CU-C	<u>1</u>	<u>\$ 10,500.00</u>
7C	301407	DEL MAR ENERGY, INC. BAILEY	RUNNELS 17934	EC-A	<u>1</u>	<u>\$ 6,780.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					1	\$ 7,065.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	300864	TC OIL AND GAS, LLC OSWALD	MIDLAND 147078	CU-C	1	\$ 7,065.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					5	\$ 197,805.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	301444	SIANA OIL & GAS BOURE'	YOAKUM 67244	CU-A	<u>1</u>	<u>\$ 1,680.00</u>
8A	300812	PERMIAN DISPOSAL SERVICES LLC SEMINOLE RECLAMATION PLANT FACILITY	GAINES 8A-0320	CU-A	<u>1</u>	<u>\$ 35,910.00</u>
8A	301635	BORDEN COUNTY WASTE DISPOSAL LTD BORDEN COUNTY WASTE DISPOSAL - GAIL, TX	BORDEN 8A-0302	CU-A	<u>1</u>	<u>\$ 104,425.00</u>
8A	298874	APV MCCAMEY LLC A. P.	HOCKLEY 67490	CU-A	<u>1</u>	<u>\$ 1,680.00</u>
8A	301620	BARJ OIL CO. MERRITT, CLAUDE	TERRY 64351	CU-A	<u>1</u>	<u>\$ 54,110.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

July 1, 2025 to July 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 10 Totals					2	\$ 26,290.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	300791	SLT DAKOTA OPERATING, INC. EMMERT	COLLINGSWORTH 076463	CU-A	<u>1</u>	<u>\$ 8,265.00</u>
10	300792	SLT DAKOTA OPERATING, INC. EMMERT	COLLINGSWORTH 076464	CU-A	<u>1</u>	<u>\$ 18,025.00</u>
Grand Total (all Districts)					<u>27</u>	<u>\$ 825,926.90</u>