



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

### MEMORANDUM

June 4, 2025

TO: **Chairman Christi Craddick**  
**Commissioner Wayne Christian**  
**Commissioner Jim Wright**

FROM: **Peter G. Pope, Manager**  
**Site Remediation**

SUBJECT: **Site Remediation's Summary Report**  
**May 2025**

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In May 2025, a total of 15 activities were completed at a total cost of \$483,055.93 (Attachment B)**
- 3. Of the activities completed in May 2025, 12 were routine cleanups, 0 assessments, and 3 emergency cleanup. (Attachment F)**
- 4. In May 2025, a total of 15 activities were authorized for bid solicitation and codes for a total estimated cost of \$129,883.50 (Attachment G)**

  
Peter G. Pope

**PGP/BH**  
**Attachments**

## **ATTACHMENT A**

### **Monthly State-Managed Pollution Site Cleanup Activities for May 2025 and FY 2025 to date**

#### **Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)**

1.	Number of Cleanup Activities Completed in May 2025	15
	Total Cost of Cleanup Activities Completed in May 2025	\$ 483,055.93
	Number of Activities with Post-Close* Invoices Approved in May 2025	0
	Total Amount of Post-Close Invoices Approved in May 2025	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in May 2025	3
2.	Number of Cleanup Activities Completed in FY 2025	172
	Total Cost of Cleanup Activities Completed in FY 2025	\$ 7,333,139.70
	Number of Activities with Post-Close Invoices Approved in FY 2025	3
	Total Amount of Post-Close Invoices Approved in FY 2025	\$ 7,730.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2025	36
3.	Grand Total (Completed Activities plus Post-Close Invoices) for May 2025	\$ 483,055.93
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2025	\$ 7,340,869.70

#### **New Cleanup Activities (See Attachment G)**

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in May 2025	15
	Estimated Cost of Cleanup Activities Authorized in May 2025	\$ 129,883.50
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2025	248
	Estimated Cost of Cleanup Activities Authorized in FY 2025	\$ 9,428,514.11

#### **Cleanup Activities Approved But Not Completed**

1.	Total Number of Remaining Cleanup Activities as of the last day of May 2025	70
	Total Estimated Cost of Remaining Cleanup Activities	\$ 3,764,764.57

#### **Cleanup Activities Canceled Without Cost to State**

1.	Number of Authorized Cleanup Activities Canceled in May 2025	1
	Total Number of Authorized Cleanup Activities Canceled in FY 2025	6

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B****SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

May 1, 2025 to May 31, 2025

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	0	\$ 0.00	11	\$ 177,451.25
02	0	\$ 0.00	1	\$ 39,190.00
03	1	\$ 41,654.00	26	\$ 1,465,634.25
04	0	\$ 0.00	7	\$ 820,810.57
05	1	\$ 27,928.00	6	\$ 73,458.00
06	2	\$ 52,600.00	14	\$ 927,393.50
6E	1	\$ 23,825.00	5	\$ 78,627.50
7B	5	\$ 25,287.50	23	\$ 369,716.38
7C	2	\$ 79,439.59	9	\$ 216,131.59
08	1	\$ 8,377.50	24	\$ 338,964.75
8A	0	\$ 0.00	7	\$ 1,799,089.78
09	1	\$ 213,242.34	30	\$ 865,813.40
10	1	\$ 10,702.00	9	\$ 160,858.73
<b>TOTALS</b>	<b>15</b>	<b>\$ 483,055.93</b>	<b>172</b>	<b>\$ 7,333,139.70</b>
<b>GRAND TOTALS*</b>		<b>\$ 483,055.93</b>		<b>\$ 7,340,869.70</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C****SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

May 1, 2025 to May 31, 2025

	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>
<b>DISTRICT</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>
01	0	2
02	0	0
03	0	3
04	0	2
05	1	3
06	0	6
6E	0	1
7B	0	3
7C	1	3
08	1	8
8A	0	1
09	0	1
10	0	3
<b>TOTALS</b>	<b>3</b>	<b>36</b>

**ATTACHMENT D**

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

May 1, 2025 to May 31, 2025

<b>DIST. NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>ORIGINAL AWARD</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
<b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b>					<b>0</b>

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

May 1, 2025 to May 31, 2025

<b>DIST NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>BID TYPE</b>	<b>ORIGINAL CONTRACT</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
05	455-25-0195	05-300813	Work Order	\$ 7,180.00	\$ 27,728.00	286.18%
7C	455-25-0196	7C-299675	Work Order	\$ 13,577.44	\$ 15,371.59	13.21%
08	455-25-0175	08-300388	Work Order	\$ 6,825.00	\$ 8,377.50	22.75%
<b>Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.</b>						<b>3</b>

## ATTACHMENT E

### Cost Overruns Greater than 10%

05-300813: NEWCO O & G (606419); AFGRD UNIT (03330); Leon County

Original Contract Amount - \$7,180.00, Final Cost - \$27,728.00, Increase of 286.18%

<NA>

7C-299675: VIEJO SRVCS (885566); RINGO "10" (12633); Reagan County

Original Contract Amount - \$13,577.44, Final Cost - \$15,371.59, Increase of 13.21%

<NA>

08-300388: BAYLOR OPER (058832); JONES, PERCY (02906); Howard County

Original Contract Amount - \$6,825.00, Final Cost - \$8,377.50, Increase of 22.75%

<NA>

**ATTACHMENT F****SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

May 1, 2025 to May 31, 2025

	THIS MONTH		YEAR TO DATE	
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	12	\$ 452,127.93	149	\$ 5,930,724.32
Emergency	3	\$ 30,928.00	20	\$ 1,342,366.55
Assessment	0	\$ 0.00	3	\$ 60,048.83
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
<b>TOTALS</b>	<b>15</b>	<b>\$ 483,055.93</b>	<b>172</b>	<b>\$ 7,333,139.70</b>
<b>GRAND TOTALS*</b>		<b>\$ 483,055.93</b>		<b>\$ 7,340,869.70</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G****SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

May 1, 2025 to May 31, 2025

<b>DISTRICT</b>	<b>THIS MONTH</b>		<b>YEAR TO DATE</b>	
	<b>ACTIVITIES APPROVED</b>	<b>ORIGINAL COST ESTIMATE</b>	<b>ACTIVITIES APPROVED</b>	<b>ORIGINAL COST ESTIMATE</b>
01	0	\$ 0.00	21	\$ 721,680.44
02	0	\$ 0.00	2	\$ 156,192.00
03	1	\$ 5,605.00	46	\$ 2,074,499.97
04	2	\$ 37,355.00	13	\$ 497,024.94
05	1	\$ 4,912.00	8	\$ 68,062.00
06	3	\$ 16,859.00	24	\$ 2,354,662.50
6E	0	\$ 0.00	8	\$ 235,648.95
7B	7	\$ 61,752.50	27	\$ 616,312.50
7C	0	\$ 0.00	12	\$ 309,661.72
08	1	\$ 3,400.00	27	\$ 411,234.55
8A	0	\$ 0.00	12	\$ 806,209.37
09	0	\$ 0.00	39	\$ 1,032,605.17
10	0	\$ 0.00	9	\$ 144,720.00
<b>TOTALS</b>	<b>15</b>	<b>\$ 129,883.50</b>	<b>248</b>	<b>\$ 9,428,514.11</b>

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF May 31, 2025**

Remaining Authorized Cleanup Activity Count:	70
Total Estimated Cost of Remaining Cleanup Activities:	\$ 3,764,764.57



**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

May 1, 2025 to May 31, 2025

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					0	\$ 0.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

May 1, 2025 to May 31, 2025

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
03	298610	UNIDENTIFIED PEARLAND BB CLUB (OLD CHOCOLATE BAYOU ROAD)	BRAZORIA <NA>	AS-A	1	\$ 26,899.10
Total (all Districts)					1	\$ 26,899.10

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2025 to May 31, 2025

				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 03 Totals				1	\$ 39,995.00	\$ 41,654.00	-\$ 1,659.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	300631	TEXAS GAS EXPLORATION CORP. SWILLEY-DAVIS UNIT	CU-A	LIBERTY Activity Total	\$ 39,995.00	\$ 41,654.00	-\$ 1,659.00

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2025 to May 31, 2025

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 05 Totals					1	\$ 7,180.00	\$ 27,928.00	-\$ 20,748.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
05	300813	NEWCO OIL AND GAS, LLC AFGRD UNIT	EC-A	LEON	Activity Total	\$ 7,180.00	\$ 27,928.00	-\$ 20,748.00

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2025 to May 31, 2025

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 06 Totals					2	\$ 67,055.00	\$ 52,600.00	\$ 14,455.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County		RRC Estimate	Total of Invoices	Remaining
06	299051	NBI SERVICES, INC. BANKHEAD	CU-A	TITUS	Activity Total	\$ 60,695.00	\$ 50,145.00	\$ 10,550.00
06	300979	WEATHERLY OIL & GAS, LLC CARO LUMBER GAS UNIT NO. 2	EC-A	NACOGDOCHES	Activity Total	\$ 6,360.00	\$ 2,455.00	\$ 3,905.00

**SUMMARY OF COMPLETED CLEANUP ACTIVITIES**

May 1, 2025 to May 31, 2025

	<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 6E Totals	1	\$ 31,285.00	\$ 23,825.00	\$ 7,460.00

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
6E	299122	EXZENA OIL CORP. STILL, A. L.	CU-A	GREGG Activity Total	\$ 31,285.00	\$ 23,825.00	\$ 7,460.00

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2025 to May 31, 2025

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7B Totals	5	\$ 41,665.00	\$ 25,287.50	\$ 16,377.50

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7B	300526	NORTH AMERICAN DRILLING CORP BOOTHE-GYPSUM "A"	EC-A	NOLAN Activity Total	\$ 10,000.00	\$ 545.00	\$ 9,455.00
7B	300614	NORTH AMERICAN DRILLING CORP BOOTHE-GYPSUM "A"	CU-B	NOLAN Activity Total	\$ 15,400.00	\$ 9,655.00	\$ 5,745.00
7B	300619	NORTH AMERICAN DRILLING CORP BOOTHE	CU-B	NOLAN Activity Total	\$ 3,690.00	\$ 3,690.00	\$ 0.00
7B	300620	NORTH AMERICAN DRILLING CORP BOOTHE "A"	CU-B	NOLAN Activity Total	\$ 2,055.00	\$ 2,055.00	\$ 0.00
7B	300893	JJH PROD. CO. CANFILL	CU-A	FISHER Activity Total	\$ 10,520.00	\$ 9,342.50	\$ 1,177.50

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2025 to May 31, 2025

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7C Totals	2	\$ 103,458.44	\$ 79,439.59	\$ 24,018.85

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7C	299200	KDM PRODUCTION CO SHANNON, J. M. -A-	CU-A	CROCKETT Activity Total	\$ 89,881.00	\$ 64,068.00	\$ 25,813.00
7C	299675	VIEJO SERVICES, LLC RINGO "10"	CU-C	REAGAN Activity Total	\$ 13,577.44	\$ 15,371.59	-\$ 1,794.15



## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2025 to May 31, 2025

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 08 Totals	1	\$ 6,825.00	\$ 8,377.50	-\$ 1,552.50

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
08	300388	BAYLOR OPERATING, LLC JONES, PERCY	CU-A	HOWARD Activity Total	\$ 6,825.00	\$ 8,377.50	-\$ 1,552.50

# SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2025 to May 31, 2025

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 09 Totals	1	\$ 195,188.00	\$ 213,242.34	-\$ 18,054.34

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	298943	PARSONS TRANSPORTS WILLIS	CU-A	MONTAGUE Activity Total	\$ 195,188.00	\$ 213,242.34	-\$ 18,054.34

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

May 1, 2025 to May 31, 2025

				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 10 Totals				1	\$ 8,425.00	\$ 10,702.00	-\$ 2,277.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
10	300105	C & C OIL PRODUCERS HILL	CU-C	HUTCHINSON Activity Total	\$ 8,425.00	\$ 10,702.00	-\$ 2,277.00
Grand Totals (all Districts)				15	\$ 501,076.44	\$ 483,055.93	\$ 18,020.51

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2025 to May 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					1	\$ 5,605.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	301055	UNKNOWN UNDER THE BARN WELL	BRAZORIA <NA>	CU-A	1	\$ 5,605.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2025 to May 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					2	\$ 37,355.00

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	301017	BELLOWS OPERATING CO., L. C. CURIEL	JIM WELLS 10848	EC-A	<u>1</u>	<u>\$ 13,525.00</u>
04	300972	GREEN EXPLORATION COMPANY GREENE, SHIRLEY	HIDALGO 161066	CU-C	<u>1</u>	<u>\$ 23,830.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2025 to May 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 05 Totals					1	\$ 4,912.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	300876	NEWCO OIL AND GAS, LLC AFGRD UNIT	LEON 03330	EC-A	1	\$ 4,912.00

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2025 to May 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 06 Totals					3	\$ 16,859.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
06	301063	NORTH LAKE RESOURCES LLC RIVERVIEW	NACOGDOCHES 258877	EC-A	<u>1</u>	<u>\$ 5,016.00</u>
06	301062	NBI SERVICES, INC. TIMMONS, MARGARET B.	TITUS 03115	EC-A	<u>1</u>	<u>\$ 5,483.00</u>
06	300979	WEATHERLY OIL & GAS, LLC CARO LUMBER GAS UNIT NO. 2	NACOGDOCHES 202501	EC-A	<u>1</u>	<u>\$ 6,360.00</u>

# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2025 to May 31, 2025

					Number Approved	RRC Estimate
District 7B Totals					7	\$ 61,752.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7B	300619	NORTH AMERICAN DRILLING CORP BOOTHE	NOLAN 23427	CU-B	1	\$ 3,690.00
7B	300974	PROCO OPERATING CO., INC. CLAYTON, C. P.	PALO PINTO 174673	EC-A	1	\$ 9,437.50
7B	301064	STOBER OIL AND GAS SERVICES, LLC SMITH BUNDLE	STEPHENS P17-5567	EC-A	1	\$ 10,650.00
7B	300614	NORTH AMERICAN DRILLING CORP BOOTHE-GYPSUM "A"	NOLAN 23945	CU-B	1	\$ 15,400.00
7B	300526	NORTH AMERICAN DRILLING CORP BOOTHE-GYPSUM "A"	NOLAN 23945	EC-A	1	\$ 10,000.00
7B	300893	JJH PROD. CO. CANFILL	FISHER 18055	CU-A	1	\$ 10,520.00
7B	300620	NORTH AMERICAN DRILLING CORP BOOTHE "A"	NOLAN 23914	CU-B	1	\$ 2,055.00



# SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

May 1, 2025 to May 31, 2025

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					1	\$ 3,400.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	300691	Q NATURAL RESOURCES, LLC TWOFREDS, DELAWARE FIELD UNIT	WARD 17356	EC-A	1	\$ 3,400.00
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					15	\$ 129,883.50