

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF NOVEMBER, 2017

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,972	953	1,622	15,379	28,245,341	2,686,211	11,793,318	393,111	54.92	6,354,796	5,413,363	21,144	1,336,985
02	2,157	261	1,601	3,408	24,294,952	1,012,230	9,801,683	326,723	58.20	7,288,613	2,502,941	10,341	673,988
03	3,880	1,600	1,414	4,399	4,015,099	1,086,449	1,794,479	59,816	45.84	565,012	1,226,044	2,024	822,548
04	891	144	170	929	373,533	52,800	202,819	6,761	40.76	16,329	185,653	477	122,186
05	685	255	133	1,060	1,048,732	762,660	169,593	5,653	58.38	18,628	146,988	192	103,125
06	1,923	293	359	2,966	974,993	92,976	619,429	20,648	33.13	274,392	332,349	946	364,381
6E	920	71		4,250	486,427	29,310	198,161	6,605	57.15	25,562	171,491	10	126,630
7B	3,539	1,171	287	6,617	1,329,264	309,112	679,358	22,645	40.75	255,303	423,151	947	438,346
7C	5,291	722	860	14,841	16,138,618	1,022,270	8,679,406	289,314	44.00	5,799,306	2,921,985	9,684	1,210,082
08	15,541	1,301	5,915	48,087	56,361,733	4,097,905	30,808,835	1,026,961	42.79	20,659,861	10,039,738	52,571	5,421,640
8A	3,994	402	944	21,074	9,937,052	661,184	7,669,713	255,657	20.49	6,037,182	1,618,646	1,647	858,426
09	5,736	1,385	476	14,607	1,501,101	344,943	649,099	21,637	48.72	50,974	610,787	1,377	659,416
10	2,614	492	667	7,223	5,530,613	2,672,670	863,341	28,778	67.48	45,860	818,061	1,139	672,706
TOTAL	52,143	9,050	14,448	144,840	50,237,458	4,830,720	73,929,234	2,464,308	49.67	47,391,818	26,411,197	102,499	12,810,459

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF OCTOBER, 2017

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,935	126	1,899	18,663	30,340,406	271,923	13,419,294	432,880	55.46	6,985,355	6,430,898	28,911	1,642,022
02	2,503	32	1,704	3,654	26,481,060	27,559	11,144,702	359,507	57.88	8,094,361	3,027,161	13,504	745,637
03	5,570	160	1,998	5,883	4,544,508	93,465	2,414,529	77,888	46.15	576,921	1,827,731	3,502	1,090,648
04	1,098	30	209	1,075	387,758	13,237	232,144	7,489	38.94	19,155	208,726	3,000	163,846
05	965	22	255	1,364	1,122,107	29,977	446,182	14,393	59.30	17,697	424,985	599	160,531
06	2,258	50	422	3,252	1,044,235	19,685	668,213	21,555	35.35	286,393	381,945	706	396,818
6E	991	35		4,320	502,199	18,197	205,204	6,619	57.87	26,888	176,648	7	133,327
7B	4,966	210	389	8,754	1,430,081	65,441	810,257	26,137	41.74	261,689	572,093	1,059	604,670
7C	5,990	139	999	16,375	17,604,062	212,739	9,689,905	312,578	44.53	6,036,857	3,617,539	7,646	1,478,164
08	16,937	180	6,391	51,959	63,181,403	1,076,788	34,300,501	1,106,468	45.11	22,489,063	11,708,642	53,718	5,838,517
8A	4,417	58	1,017	22,115	11,638,390	125,829	8,195,961	264,386	29.20	6,169,731	2,099,924	2,216	946,741
09	7,206	303	653	17,385	1,633,444	87,515	784,353	25,302	50.11	55,740	736,420	683	902,015
10	3,220	59	797	8,556	4,985,320	28,029	997,540	32,179	79.79	70,272	959,902	1,743	982,293
TOTAL	62,056	1,404	16,733	163,355	64,894,973	2,070,384	83,308,785	2,687,380	49.04	51,090,122	32,172,614	117,294	15,085,229

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\*CUMULATIVE STATEMENT FROM JANUARY, 2017 THRU NOVEMBER, 2017  
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	328,852,425	984,588	155,752,295	466,324	3,397,383	173,100,130	518,264	52.28
02	292,530,391	875,839	134,099,570	401,496	1,046,739	158,430,821	474,343	54.03
03	49,517,588	148,256	26,025,207	77,920	1,416,114	23,492,381	70,336	46.44
04	4,480,498	13,415	2,640,131	7,905	83,256	1,840,367	5,510	40.42
05	12,815,571	38,370	5,505,464	16,483	893,444	7,310,107	21,887	54.60
06	30,875,364	92,441	7,714,619	23,098	128,049	23,160,745	69,343	74.87
6E	5,330,969	15,961	2,328,707	6,972	48,211	3,002,262	8,989	56.00
7B	15,970,844	47,817	8,932,099	26,743	419,004	7,038,745	21,074	43.15
7C	201,559,804	603,472	100,958,892	302,272	1,425,526	100,600,912	301,200	49.66
08	733,071,781	2,194,826	379,102,499	1,135,037	9,515,688	353,969,282	1,059,789	47.83
8A	142,300,336	426,049	89,328,631	267,451	847,692	52,971,705	158,598	37.02
09	18,611,170	55,722	9,022,961	27,015	487,935	9,588,209	28,707	50.60
10	61,488,475	184,097	11,454,919	34,296	2,707,465	50,033,556	149,801	79.83
TOTAL	897,405,216	2,686,842	932,865,994	2,793,012	2,416,506	35,460,778	106,170	4.05

\* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2017 THRU NOVEMBER, 2017