

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
March 31, 2024**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 03/31/2024 (MMcf)	Working Gas* 03/31/2023 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 04/15/2024 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,022	1,780	242	2,330
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,357	2,365	(8)	2,357
Houston Pipe Line Co.	Bammell	Harris	1,300	40,490	42,522	(2,032)	44,410
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	5,839	6,001	(162)	7,521
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,616	3,038	578	3,685
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,202	725	1,477	2,391
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,279	2,886	1,393	4,371
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,396	13,068	6,328	19,731
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	5,789	5,252	537	5,852
Lower Colorado River Authority	Hilbig	Bastrop	85	3,435	3,120	315	3,706
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	77,124	74,148	2,976	82,595
SWG Pipeline*	Lone Camp	Palo Pinto	28	381	829	(448)	293
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	89,399	92,386	(2,987)	92,813
Energy Transfer Fuel LP	Bryson	Jack	100	5,346	4,831	515	5,528
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	21,167	22,847	(1,680)	23,357
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	29,736	22,819	6,917	26,414
		Subtotals	5,996	314,159	300,198	13,961	328,935

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,203	787	416	1,424
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,397	1,243	154	1,397
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	8,430	11,266	(2,836)	8,029
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	711	700	11	710
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	8,517	7,172	1,345	8,445
ATMOS Pipeline - Texas	Bethel	Anderson	600	1,459	2,956	(1,497)	1,128
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	24,755	17,793	6,962	24,970
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	5,169	998	4,171	5,464
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	23,757	14,962	8,795	22,473
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	2,839	2,419	420	3,451
Enterprise Products Operating, LP	Wilson	Wharton	1,408	5,953	6,200	(247)	5,570
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	6,627	4,402	2,225	6,680
Underground Storage LLC	Pierce Junction	Harris	-	1,866	1,982	(116)	1,866
Tres Palacios Storage LLC	Markham	Matagorda	2,500	25,470	24,540	930	26,681
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	6,152	7,384	(1,232)	8,654
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,856	42	1,814	1,703
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	2,086	6,495	(4,409)	2,086
		Subtotals	12,583	130,346	113,440	16,906	132,830

Source: RRC Form G-3

TOTALS 18,579 444,505 413,638 30,867 461,765

*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue. 5) WWM Operating, LLC was added to the report as of February, 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keyston Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
March-2024**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Mar-23	300,252	113,639	413,891	30.15%
Apr-23	315,216	120,309	435,525	20.31%
May-23	335,374	136,611	471,985	17.12%
Jun-23	338,597	143,296	481,893	16.12%
Jul-23	335,996	133,744	469,740	16.56%
Aug-23	313,336	118,478	431,814	11.01%
Sep-23	310,951	121,194	432,145	4.64%
Oct-23	343,300	139,096	482,396	14.04%
Nov-23	349,126	139,636	488,762	7.42%
Dec-23	337,211	148,960	486,171	5.46%
Jan-24	273,508	123,898	397,406	-5.60%
Feb-24	287,380	120,046	407,426	8.36%
Mar-24	314,159	130,346	444,505	29.22%