

## Railroad Commission of Texas Summary of Drilling Permits, Completions and Plugging Reports Processed

Current Month /Year Current Year Group Previous Year Group District Group Dates:

Dates: Dates: District Group Dates:

October Jan 1, 2025 Jan 1, 2024 Oct 1, 2025

2025 thru thru thru

Dec 31, 2025 Dec 31, 2024 Oct 31, 2025

Note: New Field Discoveries Dates are based on the date the Discovery Well was completed. The New Field Discovery application may be approved in a month other than the month the Discovery Well was completed.

New Field Discoveries	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Gas	0	4	3	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	6	5	0	0	0	0	0	0	0	0	0	0	0	0
	0	10	8	0	0	0	0	0	0	0	0	0	0	0	0

Note: Drilling Overview and Total Completions include Completion W-2 or G-1 forms approved during the date range and grouped by Drilling Permit Purpose of Filing or grouped by Completion Purpose of filing when a Reclass Completion is filed. 'Other' includes Completion Well Records that have a final completion Drilling Permit, Completions without a Drilling Permit recorded with the Completion form, and also any Drilling Permit Purpose of filing in Amended as drilled BHL.

Drilling Overview, Total Wells Drilled	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	813	8,298	8,199	72	72	14	19	3	32	5	89	433	41	31	2
Reenter	13	157	240	1	0	1	0	0	0	1	0	4	2	1	3
Field Transfer	16	92	74	0	1	0	0	0	0	0	0	11	4	0	0
Recompletion	161	1,038	1,112	2	26	4	4	0	6	0	1	42	67	4	5
Reclass	4	15	18	0	0	1	0	0	0	0	0	1	2	0	0
Other	630	6,838	10,384	41	49	12	9	1	13	19	39	226	188	21	12
Reclass Gas to Oil	12	87	53	1	4	0	2	0	0	0	3	1	0	0	1
Reclass Oil to Gas	73	395	680	46	12	1	0	0	0	1	1	11	0	1	0
Reclass Injection to Producing	6	37	57	0	0	0	0	0	0	0	0	0	6	0	0
Reclass Producing to Injection	8	103	205	0	0	0	1	0	0	1	0	1	2	3	0
	1,736	17,060	21,022	163	164	33	35	4	51	27	133	730	312	61	23

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	602	6,482	6,583	41	46	5	0	2	3	5	89	351	41	18	1
Reenter	10	148	227	1	0	1	0	0	0	1	0	4	2	1	0
Field Transfer	16	77	64	0	1	0	0	0	0	0	0	11	4	0	0
Recompletion	137	875	965	1	13	2	3	0	4	0	1	42	67	3	1
Reclass	3	13	14	0	0	0	0	0	0	0	0	1	2	0	0
Other	572	5,499	8,581	28	43	10	3	0	9	19	38	213	188	16	5
Reclass Gas to Oil	12	87	53	1	4	0	2	0	0	0	3	1	0	0	1
Reclass Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Reclass Injection to Producing	6	37	57	0	0	0	0	0	0	0	0	0	6	0	0
Reclass Producing to Injection	8	99	189	0	0	0	1	0	0	1	0	1	2	3	0
	1,366	13,317	16,733	72	107	18	9	2	16	26	131	624	312	41	8

Total G-1 / Gas Completion	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	211	1,816	1,616	31	26	9	19	1	29	0	0	82	0	13	1
Reenter	3	9	13	0	0	0	0	0	0	0	0	0	0	0	3
Field Transfer	0	15	10	0	0	0	0	0	0	0	0	0	0	0	0
Recompletion	24	163	147	1	13	2	1	0	2	0	0	0	0	1	4
Reclass	1	2	4	0	0	1	0	0	0	0	0	0	0	0	0
Other	58	1,339	1,803	13	6	2	6	1	4	0	1	13	0	5	7
Reclass Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Oil to Gas	73	395	680	46	12	1	0	0	0	1	1	11	0	1	0
Reclass Injection to Producing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	0	4	16	0	0	0	0	0	0	0	0	0	0	0	0
	370	3,743	4,289	91	57	15	26	2	35	1	2	106	0	20	15

Note: Total Underground Injection Control Completions include W-2 and G-1 Completions approved during the date range where the Completion Well Type is in Active UIC or Shut-in UIC.

Total Underground Injection Control Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil / W-2	240	2,827	5,454	8	2	10	4	0	4	20	3	59	111	16	3
Gas / G-1	7	137	203	0	0	2	0	0	2	0	1	2	0	0	0
	247	2,964	5,657	8	2	12	4	0	6	20	4	61	111	16	3

Note: Total Wellbore Profile Completions includes W-2 and G-1 Completions approved during the date range grouped by the Wellbore Profile from the Completion form.

Total W-2 / Oil Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	728	7,894	8,639	61	104	5	0	2	8	0	103	423	20	2	0
Vertical	440	3,672	4,952	9	2	8	8	0	7	16	28	177	149	30	6
Directional	36	387	504	0	1	1	0	0	0	0	0	2	30	2	0
Sidetrack	3	17	38	0	0	0	0	0	0	0	0	0	3	0	0
Unknown	159	1,347	2,600	2	0	4	1	0	1	10	0	22	110	7	2
	1,366	13,317	16,733	72	107	18	9	2	16	26	131	624	312	41	8

Total G-1 / Gas Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	328	3,280	3,637	91	54	9	24	2	29	0	1	104	0	13	1
Vertical	40	359	526	0	3	4	2	0	6	1	1	2	0	7	14
Directional	0	68	70	0	0	0	0	0	0	0	0	0	0	0	0
Sidetrack	1	2	4	0	0	1	0	0	0	0	0	0	0	0	0
Unknown	1	34	52	0	0	1	0	0	0	0	0	0	0	0	0
	370	3,743	4,289	91	57	15	26	2	35	1	2	106	0	20	15

Note: Dry Holes Drilled and Plugged is based on the W-3 Keyed Date and includes any W-3 Record where there is an associated Drilling Permit that is completed as a Dry Hole.

Dry Holes Drilled and Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	17	133	242	0	2	0	0	0	2	4	0	1	2	6	0
Reenter	0	20	47	0	0	0	0	0	0	0	0	0	0	0	0
Recompletion	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	17	153	289	0	2	0	0	0	2	4	0	1	2	6	0

Note: Holes Plugged is based on the W-3 Keyed Date of the well plugged.

Holes Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Total Holes Plugged	789	6,935	8,585	44	24	39	25	21	40	76	72	211	44	155	38
	789	6,935	8,585	44	24	39	25	21	40	76	72	211	44	155	38

Note: Original Drilling Permits includes total W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of filing. Original Drilling Permits does not include Amended permit applications.

Total Original Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	654	5,695	7,948	65	53	15	18	7	21	9	83	332	25	25	1
Reenter	6	93	130	0	0	0	0	1	0	0	2	3	0	0	0
Field Transfer	22	69	36	5	0	0	1	0	0	0	0	15	1	0	0
Recompletion	74	642	542	2	11	3	3	3	7	1	8	26	6	3	1
Reclass	0	9	27	0	0	0	0	0	0	0	0	0	0	0	0
	756	6,508	8,683	72	64	18	22	11	28	10	93	376	32	28	2

Note: Amended Drilling Permits includes a total of all Amended W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of Filing.

Total Amended Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	207	2,313	2,952	20	8	7	5	0	15	1	43	98	9	1	0
Reenter	1	7	8	0	0	1	0	0	0	0	0	0	0	0	0
Field Transfer	0	6	0	0	0	0	0	0	0	0	0	0	0	0	0
Recompletion	0	22	38	0	0	0	0	0	0	0	0	0	0	0	0
Reclass	0	4	5	0	0	0	0	0	0	0	0	0	0	0	0
	208	2,352	3,003	20	8	8	5	0	15	1	43	98	9	1	0

Note: Drilling Permit Wellbore Profiles includes total number of each Wellbore Profile associated to the Drilling Permit approved during the date range. More than one profile may be applied for on each Drilling Permit. Drilling Permit Wellbore Profiles does not include those on Amended permit applications.

Total Drilling Permit Wellbore Profiles	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	612	5,112	6,848	70	63	11	15	4	16	0	82	343	4	3	1
Vertical	120	1,254	1,613	2	1	3	5	6	12	10	11	32	12	25	1
Directional	24	144	224	0	0	4	2	1	0	0	0	1	16	0	0
Sidetrack	4	7	11	0	0	0	1	0	0	0	0	0	3	0	0
	760	6,517	8,696	72	64	18	23	11	28	10	93	376	35	28	2

Note: Permitted Well Types is based on Primary Field Well Type of Original Drilling Permits when there are multiple well types. Permitted Well Types totals will equal the total number of Drilling Permits approved during the date range grouped by Drilling Permit Well Type. Injection includes, water injection, salt water injection, gas injection, steam injection and disposal. Service includes, testing, monitor, demonstration, observation and brine. Other includes, storage, water supply, and cathodic protection.

Total Permitted Well Types	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	112	1,144	1,742	3	2	2	0	1	6	2	4	49	25	17	1
Gas	50	441	491	5	3	2	18	7	14	1	0	0	0	0	0
Oil and Gas	567	4,552	5,943	64	59	13	3	2	5	7	89	310	3	11	1
Injection	19	251	347	0	0	1	0	0	2	0	0	13	3	0	0
Service	4	16	17	0	0	0	0	0	0	0	0	4	0	0	0
Other	4	104	143	0	0	0	1	1	1	0	0	0	1	0	0
	756	6,508	8,683	72	64	18	22	11	28	10	93	376	32	28	2