## GAS WELL PRODUCTION LEDGER CODES

### GAS WELL ALLOWABLE CODES

| | |
|---|---|
| 0A | P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY). |
| B | PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87. |
| C | WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER. |
| 0I | INJECTION WELL. |
| L | ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD. |
| N | SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2). |
| R | REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE. |
| S | SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING). |
| T | 25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87. |
| U | FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD. |
| 0W | ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS. |
| X | ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF). |
| 0Z | WELLS NOT ELIGIBLE FOR AN ALLOWABLE. |
| @ | ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION. |
| # | ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS. |
| 0* | WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92. |
| 0$ | TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION. |

### GAS DISPOSITION CODES

| | |
|---|---|
| 1 | LEASE OR FIELD FUEL USE |
| 2 | TRANSMISSION LINE |
| 3 | PROCESSING PLANT |
| 4 | VENTED OR FLARED |
| 5 | GAS LIFT |
| 6 | REPRESSURE AND PRESSURE MAINTENANCE |
| 7 | CARBON BLACK |
| 8 | UNDERGROUND STORAGE |
| 9 | WELL SEPARATION EXTRACTION LOSS |

### CONDENSATE DISPOSITION CODES

| | |
|---|---|
| 0 | PIPELINE |
| 1 | TRUCK |
| 2 | TANK CAR OR BARGE |
| 3 | TANK CLEANING NET CONDENSATE |
| 4 | CIRCULATING OIL |
| 5 | LOST OR STOLEN |
| 6 | SEDIMENTATION |
| 7 | OTHER |
| 8 | SKIM LIQUID HYDROCARBONS |

### RRC INTERNAL DISPOSITION CODES

| |
|---|
| 10 SWR10 |
| 99 INVALID OR OMITTED DISPOSITION |

### MONTHLY STATUS CODE

| | |
|---|---|
| B | FIELD AND WELL ON ROUTINE BALANCING |
| C | VOLUNTARY CANCELLED UNDERAGE |

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00006 001 ASSOCIATED EXEMPT CNTY: CHAMBERS
A. O. & M. EXPLORATION, INC. 000579
AMANDA UNIT WELL #: 1 RRCID -> 166541 COMPL. DATE 08/20/1993 TOTAL DEPTH 4025 PERF. 3645 - 3664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AGP ENERGY SERVICES LLC 008731
L. CORNELIUS WELL #: 13 RRCID -> 263781 COMPL. DATE 05/31/2011 TOTAL DEPTH 12619 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 2 RRCID -> 152679 COMPL. DATE 08/02/1993 TOTAL DEPTH 7700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AMPLIFY ENERGY OPERATING LLC 020467
VASTAR FEE WELL #: 2 RRCID -> 196402 COMPL. DATE 01/04/2003 TOTAL DEPTH 15490 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103230 WELL #: 0001 L RRCID -> 264826 COMPL. DATE 04/19/2008 TOTAL DEPTH 8093 PERF. 8301 - 8362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BALLARD EXPLORATION COMPANY,INC. 048169
TYRRELL-COMBEST B WELL #: 1 RRCID -> 276143 COMPL. DATE 11/30/2013 TOTAL DEPTH 15347 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: LEE
BBX OPERATING, L.L.C. 058908
BONETTI, LOUISE WELL #: 2 RRCID -> 164126 COMPL. DATE 05/29/1997 TOTAL DEPTH 13250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUESTEM NATURAL GAS LLC 076906
ODDIE FIELDS WELL #: 1 RRCID -> 292309 COMPL. DATE 05/21/2021 TOTAL DEPTH 12000 PERF.10954 - 10962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLIPDP II, LLC 100467
BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 207994 COMPL. DATE 10/29/2004 TOTAL DEPTH 12484 PERF.10598 - 10709

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICE UNIVERSITY A 460 WELL #: 2 RRCID -> 242845 COMPL. DATE 07/29/2007 TOTAL DEPTH 12300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POWELL GROUP WELL #: 1 RRCID -> 257139 COMPL. DATE 04/06/2010 TOTAL DEPTH 13166 PERF.11486 - 11503

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GCOWS OPERATING LLC 102135
THE GEORGE FOUNDATION WELL #: 1 RRCID -> 203686 COMPL. DATE 06/18/2003 TOTAL DEPTH 11900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
FOSTER "C" WELL #: 3 RRCID -> 191847 COMPL. DATE 05/30/1998 TOTAL DEPTH 11520 PERF.11290 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARR RESOURCES, INC. 135180
BLACKJACK WELL #: 1 RRCID -> 176480 COMPL. DATE 12/21/1999 TOTAL DEPTH 15001 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PIRTLAW WELL #: 1 RRCID -> 234011 COMPL. DATE 10/15/2007 TOTAL DEPTH 16033 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS SOUTHERN OPERATING CO LLC 206081
JOHNSON, B. P. WELL #: 1 RRCID -> 202876 COMPL. DATE 09/14/2003 TOTAL DEPTH 13177 PERF. 9858 - 9982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BP AMERICA A-62 WELL #: 1 RRCID -> 257205 COMPL. DATE 08/06/2009 TOTAL DEPTH 8830 PERF. 8588 - 8762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAYLIGHT PETROLEUM LLC 208171
PINEHURST GAS UNIT WELL #: 15 RRCID -> 160370 COMPL. DATE 08/15/1996 TOTAL DEPTH 12029 PERF.10830 - 11932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON

DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 15 RRCID -> 133250 COMPL. DATE 07/21/1989 TOTAL DEPTH 6080 PERF. 4347 - 4352

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENERGY TWENTY OPERATING LLC 252144
POWELL WELL #: 1 RRCID -> 277267 COMPL. DATE 11/17/2014 TOTAL DEPTH 9132 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENPOWER RESOURCES INC. 252992
WOOD, VALDA WELL #: 1 RRCID -> 179465 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12690 - 12730

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | -0- | -0- | -0- | 94 | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | 94 | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | 94 | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | 94 | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 94 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 94 | | | | | N | NO RPT | | | | | -0- |

EVERGREEN ENERGY, INC. 256489
COULTER, JOHN WELL #: 1 RRCID -> 234972 COMPL. DATE 12/22/2005 TOTAL DEPTH 10556 PERF.10489 - 10511

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HENNIG PRODUCTION CO., INC. 378508
PRASIFKA, JOE TERRY WELL #: 1 RRCID -> 208837 COMPL. DATE 02/21/2004 TOTAL DEPTH 14627 PERF.14307 - 14328

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MECHURA, T. GAS UNIT WELL #: 2 RRCID -> 209511 COMPL. DATE 05/11/2013 TOTAL DEPTH 13285 PERF.13283 - 13395

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: POLK

HIGHMARK ENERGY OPERATING, LLC 385847

KEYSTONE MILLS WELL #: 46 RRCID -> 190877 COMPL. DATE 12/16/2001 TOTAL DEPTH 10925 PERF.10488 - 10494

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310

OLD OCEAN UNIT WELL #: 102 RRCID -> 138163 COMPL. DATE 01/23/1991 TOTAL DEPTH 11135 PERF.10380 - 10405

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 63 RRCID -> 179995 COMPL. DATE 10/17/2000 TOTAL DEPTH 11006 PERF. 8996 - 9010

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 236 RRCID -> 180010 COMPL. DATE 08/04/2004 TOTAL DEPTH 12200 PERF.10812 - 10848

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 180401 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 11852

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KGFCU (1B) WELL #: 5404 D RRCID -> 189751 COMPL. DATE 08/17/2001 TOTAL DEPTH 7500 PERF. 2862 - 2866

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
JEFFERSON LAND COMPANY WELL #: 1 RRCID -> 232672 COMPL. DATE 06/10/2001 TOTAL DEPTH 8715 PERF. 8482 - 8488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DONNER PROPERTIES A-180 WELL #: 1 RRCID -> 263752 COMPL. DATE 10/19/2011 TOTAL DEPTH 14488 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MALLARD WELL #: 1 RRCID -> 279215 COMPL. DATE 10/06/2014 TOTAL DEPTH 15169 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARDER-DISHMAN WELL #: 2ST RRCID -> 280751 COMPL. DATE 08/12/2015 TOTAL DEPTH 13113 PERF.12822 - 12844

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WESTBURY FARMS WELL #: 1 RRCID -> 283854 COMPL. DATE 08/22/2017 TOTAL DEPTH 15011 PERF.13416 - 13450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHIELDS HBR WELL #: 1 RRCID -> 291359 COMPL. DATE 06/02/2021 TOTAL DEPTH 12500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: LEE

JHP OPERATING, LLC 432463
HENRY FEE WELL #: 1 RRCID -> 221654 COMPL. DATE 08/21/2006 TOTAL DEPTH 16000 PERF.14556 - 15897

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

JOY RESOURCES, INC. 447952
TAYLOR JOSEY WELL #: 1 RRCID -> 245853 COMPL. DATE 12/10/2007 TOTAL DEPTH 11233 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KD ENERGY, LLC 452996
MATL WELL #: 1 RRCID -> 235068 COMPL. DATE 12/21/2007 TOTAL DEPTH 14200 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

KEBO OIL & GAS, INC. 453170
GRACE BLESSING WELL #: 1 RRCID -> 263907 COMPL. DATE 09/06/2011 TOTAL DEPTH 12900 PERF.12570 - 12576

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MAGNUM PRODUCING, LP 521516
SOUTH MAYS UNIT 6 WELL #: 23 RRCID -> 166845 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MAGNOLIA OIL & GAS OPERATING LLC 521544
DIERKING UNIT WELL #: 2RE RRCID -> 192717 COMPL. DATE 03/09/2002 TOTAL DEPTH 15740 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: CHAMBERS
MILESTONE OPERATING, INC. 567103
QUAIL UNIT WELL #: 2 RRCID -> 205166 COMPL. DATE 06/27/2003 TOTAL DEPTH 8908 PERF. 8846 - 8847

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFERSON LAND COMPANY WELL #: 4 RRCID -> 210127 COMPL. DATE 01/17/2004 TOTAL DEPTH 9124 PERF. 8025 - 8027

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFERSON LAND COMPANY WELL #: 51R RRCID -> 227310 COMPL. DATE 01/17/2004 TOTAL DEPTH 9450 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFERSON LAND COMPANY WELL #: 64 RRCID -> 291368 COMPL. DATE 01/12/2010 TOTAL DEPTH 16520 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NECHES TRANSPORT INC. 601854
BP "B" WELL #: 1 RRCID -> 210886 COMPL. DATE 06/24/2005 TOTAL DEPTH 11030 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HICKORY CREEK WELL #: 1 RRCID -> 233354 COMPL. DATE 05/08/2007 TOTAL DEPTH 12950 PERF.10032 - 10042

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
KYSER GAS UNIT WELL #: 2 RRCID -> 239757 COMPL. DATE 12/04/2007 TOTAL DEPTH 12357 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

RICE UNIVERSITY GAS UNIT "A" WELL #: 1 RRCID -> 283642 COMPL. DATE 12/29/2011 TOTAL DEPTH 12175 PERF.10244 - 10252

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PETRO-SMITH OPERATING LLC 660313
MONTE CARLO UNIT WELL #: 1 RRCID -> 173905 COMPL. DATE 11/27/1997 TOTAL DEPTH 17219 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

POCO LLC 668802
HBR RUBEL WELL #: 1 RRCID -> 278886 COMPL. DATE 01/24/2015 TOTAL DEPTH 2706 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
STAFFORD, JOE W. ET AL WELL #: 2 RRCID -> 132477 COMPL. DATE 09/28/1989 TOTAL DEPTH 10304 PERF. 9120 - 9126

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179986 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10612 - 10620

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF.10970 - 11055

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VASTAR BONNER WELL #: 1 RRCID -> 183973 COMPL. DATE 08/04/2000 TOTAL DEPTH 19458 PERF.14396 - 14473

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | 39 |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | 39 |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | 39 |
| 09 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | 39 |
| *10 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | 39 |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | 39 |

RAVEN FOREST OPERATING, LLC 694971
RAVEN FOREST UNIT 12 WELL #: 1 RRCID -> 294857 COMPL. DATE 01/11/2023 TOTAL DEPTH 15938 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REDBIRD OILFIELD SERVICES CORP. 696675
BAHR INTEREST ET AL UNIT WELL #: 8 RRCID -> 165882 COMPL. DATE 06/29/1996 TOTAL DEPTH 12015 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RUSK ENERGY OPERATING LLC 735144
COLUMBUS FIELD UNIT WELL #: 105 RRCID -> 280813 COMPL. DATE 06/20/1997 TOTAL DEPTH 10503 PERF. 2960 - 3952

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

RUST OIL CORP. 737890
MUNSON, H.C. WELL #: 4 RRCID -> 251465 COMPL. DATE 04/06/2004 TOTAL DEPTH 11848 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: COLORADO
SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND COMPANY WELL #: 16ST RRCID -> 175879 COMPL. DATE 11/22/1997 TOTAL DEPTH 10830 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SIGMON CONSTRUCTION CO., INC. 780277
HERRIN WELL #: 1 RRCID -> 254817 COMPL. DATE 11/06/2009 TOTAL DEPTH 16268 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 1 RRCID -> 266501 COMPL. DATE 08/24/2008 TOTAL DEPTH 11314 PERF.11525 - 12044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOSS UNIT WELL #: 1H RRCID -> 279507 COMPL. DATE 12/08/2014 TOTAL DEPTH 12518 PERF.12770 - 16190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TC OIL AND GAS, LLC 840303
NELSON TRUST WELL #: 2 RRCID -> 166202 COMPL. DATE 02/18/1997 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

84 ENERGY LLC 856467
GRANBURY WELL #: 1 RRCID -> 260375 COMPL. DATE 01/26/2009 TOTAL DEPTH 10552 PERF. 8645 - 10809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON

TIMBERWOLF ENERGY, INC. 860554
HOLY COMFORTER UNIT 2 WELL #: 1 RRCID -> 199711 COMPL. DATE 01/30/2004 TOTAL DEPTH 12717 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRI-C RESOURCES, LLC 868622
BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 193969 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF.12082 - 12088

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

UPLAND OPERATING, LLC 878942
WATSON WELL #: 1 RRCID -> 281252 COMPL. DATE 08/26/2015 TOTAL DEPTH 6200 PERF. 5023 - 5033

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VIA OIL COMPANY 884905
SMITHERS WELL #: RRCID -> 163769 COMPL. DATE 12/21/1996 TOTAL DEPTH 11642 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | 86 | | | N | NO RPT | | | 282 |
| 07 | P&A COND | NO RPT | -0- | -0- | 86 | | | N | NO RPT | | | 282 |
| 08 | P&A COND | NO RPT | -0- | -0- | 86 | | | N | NO RPT | | | 282 |
| 09 | P&A COND | NO RPT | -0- | -0- | 86 | | | N | NO RPT | | | 282 |
| 10 | P&A COND | NO RPT | -0- | -0- | 86 | | | N | NO RPT | | | 282 |
| 11 | P&A COND | NO RPT | -0- | -0- | 86 | | | N | NO RPT | | | 282 |

WORKED OVER ANOTHER ZONE.. 11/30/1999

VIPER S.W.D., LLC 886209
MALOTA UNIT WELL #: 1 RRCID -> 248811 COMPL. DATE 05/19/2006 TOTAL DEPTH 10350 PERF. 5734 - 5742

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WEATHERLY OIL & GAS, LLC 902815
JEFFREY, J. ET AL WELL #: 1 RRCID -> 209805 COMPL. DATE 05/07/2005 TOTAL DEPTH 13508 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: JASPER
WESTERN ENERGY GROUP, LLC 911874
BLACK STONE A-535 WELL #: 1 RRCID -> 266927 COMPL. DATE 04/26/2012 TOTAL DEPTH 13183 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHEELER OPERATING CORPORATION 914263
PDO NATHAN WILLIAMS WELL #: 1 RRCID -> 216955 COMPL. DATE 07/30/2005 TOTAL DEPTH 2000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PDO PAINTER WELL #: 1 RRCID -> 216956 COMPL. DATE 07/08/2005 TOTAL DEPTH 2500 PERF. 1099 - 1104

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZARVONA ENERGY LLC 950523
BLACK STONE "DJ" WELL #: 1 RRCID -> 204820 COMPL. DATE 04/30/2004 TOTAL DEPTH 20600 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK STONE MINERALS A-383 WELL #: 1 RRCID -> 230876 COMPL. DATE 12/17/2004 TOTAL DEPTH 21755 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHILLIPS LAKE WELL #: 1 RRCID -> 240782 COMPL. DATE 09/29/2006 TOTAL DEPTH 15857 PERF.15650 - 15660

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
ZARVONA ENERGY LLC //CONT.// 950523
BLACK STONE MINERALS WELL #: 3 RRCID -> 278942 COMPL. DATE 03/10/2006 TOTAL DEPTH 14484 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZAZA ENERGY, LLC 950545
GIBBS BROTHERS WELL #: 1H RRCID -> 262753 COMPL. DATE 08/20/2011 TOTAL DEPTH 12061 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ACE, NORTH (2850) 00420 200 NON-ASSOCIATED EXEMPT CNTY: POLK
ARCADIA OPERATING, LLC 028734
IRON MOUNTAIN 'D' WELL #: 1 RRCID -> 293200 COMPL. DATE 06/03/2022 TOTAL DEPTH 5000 PERF. 2806 - 2856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 07 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |

FRIO RESOURCES, LLC 286622
SARAH F. WING WELL #: 89 RRCID -> 294067 COMPL. DATE 01/12/2023 TOTAL DEPTH 2999 PERF. 2784 - 2792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/10/2024

ACE, NORTH (3200) 00420 250 NON-ASSOCIATED ONE WELL CNTY: POLK
ARCADIA OPERATING, LLC 028734
SANTA FE "B" WELL #: 2 RRCID -> 255957 COMPL. DATE 02/07/2010 TOTAL DEPTH 7800 PERF. 2966 - 2972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ACE, NORTH (4830) 00420 664 NON-ASSOCIATED EXEMPT CNTY: POLK
ARCADIA OPERATING, LLC 028734
BLUE BRANCH WELL #: RRCID -> 291217 COMPL. DATE 02/28/2021 TOTAL DEPTH 6412 PERF. 5064 - 5067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 7 | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/16/2022

ACE, NORTH (4850) 00420 830 ASSOCIATED ONE WELL CNTY: POLK
ARCADIA OPERATING, LLC 028734
KIRBY FOREST INDUSTRIES "C" WELL #: 1 RRCID -> 294075 COMPL. DATE 05/24/2004 TOTAL DEPTH 5051 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ADAMS RANCH (HACK. 1ST) 00650 076 NON-ASSOCIATED ONE WELL CNTY: JASPER
LOW-END OIL LLC 510360
ARCO FEE 99 UNIT WELL #: RRCID -> 254226 COMPL. DATE 02/21/2009 TOTAL DEPTH 7316 PERF. 6476 - 6482
PLUGGED AND ABANDONED_____ 07/11/2018

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

ADAMS RANCH (NODOSARIA 1-STR.) 00650 684 ASSOCIATED CAPACITY CNTY: JASPER
DELFIN OPERATING, LLC 212175
PINEY WOODS WELL #: 1 RRCID -> 279193 COMPL. DATE 02/11/2015 TOTAL DEPTH 7267 PERF. 7280 - 7284

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | -0- | -0- | -0- | 599 | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | 599 | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | 599 | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | 599 | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | 599 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 599 | | | | | Y | NO RPT | | | | | -0- |

PINEY WOODS WELL #: 2 RRCID -> 279194 COMPL. DATE 02/13/2015 TOTAL DEPTH 7605 PERF. 7374 - 7382

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | -0- | -0- | -0- | 3634 | | | | | Y | 3 | | | | | 35 |
| 07 | DLQ G-10 | -0- | -0- | -0- | 3634 | | | | | Y | 18 | | | | | 53 |
| 08 | DLQ G-10 | 30 | -0- | 30 | 3664 | 24 | 2 | 6 | 9 | Y | 5 | | | | | 58 |
| 09 | DLQ G-10 | 31 | -0- | 31 | 3695 | 25 | 2 | 6 | 9 | Y | 5 | | | | | 63 |
| 10 | DLQ G-10 | 85 | -0- | 85 | 3780 | 83 | 2 | 2 | 9 | Y | 2 | | | | | 65 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 3780 | | | | | Y | NO RPT | | | | | 65 |

TEXLA MILL WELL #: 3 RRCID -> 282485 COMPL. DATE 06/12/2017 TOTAL DEPTH 7490 PERF. 7734 - 7744

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 94 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 94 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 94 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 94 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 94 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 94 |

ADAMS RANCH (YEGUA DY) 00650 940 NON-ASSOCIATED CAPACITY CNTY: JASPER
DELFIN OPERATING, LLC 212175
MILES WELL #: 1ST RRCID -> 282755 COMPL. DATE 06/04/2016 TOTAL DEPTH 9700 PERF. 9780 - 9828

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 20 | | | | | 21 |
| 07 | 73 N | 73 | -0- | -0- | -0- | 58 | 2 | 15 | 9 | N | 14 | | | | | 35 |
| 08 | 76 N | 76 | -0- | -0- | -0- | 57 | 2 | 19 | 9 | N | 17 | | | | | 52 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 12 | | | | | 64 |
| 10 | 74 N | 74 | -0- | -0- | -0- | 52 | 2 | 22 | 9 | N | 20 | | | | | 84 |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

ADAMS RANCH (YEGUA DY) //CONT.// 00650 940 NON-ASSOCIATED CAPACITY CNTY: JASPER
DELFIN OPERATING, LLC //CONT.// 212175
H J BALLARD WELL #: 1 RRCID -> 283853 COMPL. DATE 10/10/2017 TOTAL DEPTH 9402 PERF. 9308 - 9316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 8 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

ADAMS RANCH (YEGUA EY) 00650 960 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SOUTHERN OIL OF LOUISIANA LLC 804365
MVP 'A-83' GAS UNIT WELL #: 1 RRCID -> 275836 COMPL. DATE 12/13/2016 TOTAL DEPTH 11427 PERF.10886 - 10905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

MVP 'A-183' WELL #: 1 RRCID -> 278536 COMPL. DATE 07/05/2013 TOTAL DEPTH 10930 PERF.12975 - 13024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5606 | X | 5606 | -0- | -0- | -0- | 5453 | 2 | 153 | 9 | N | 139 | 702 | 1 | | | 277 |
| 07 | 4473 | X | 4473 | -0- | -0- | -0- | 4075 | 2 | 398 | 9 | N | 362 | | | | | 639 |
| 08 | 4086 | X | 4086 | -0- | -0- | -0- | 3782 | 2 | 304 | 9 | N | 276 | 350 | 1 | | | 565 |
| 09 | 5610 | X | 3540 | -0- | -2070 | -0- | 3361 | 2 | 179 | 9 | N | 163 | 354 | 1 | | | 374 |
| 10 | 5797 | X | 3542 | -0- | -2255 | -0- | 3376 | 2 | 166 | 9 | N | 151 | 351 | 1 | | | 174 |
| 11 | 5610 | X | 3772 | -0- | -1838 | -0- | 3607 | 2 | 165 | 9 | N | 150 | | | | | 324 |

ADAMS RANCH (YEGUA EY-9) 00650 975 NON-ASSOCIATED CAPACITY CNTY: JASPER
IRONROC ENERGY 426612
ORISKANY A-152 WELL #: 1 RRCID -> 296028 COMPL. DATE 04/29/2023 TOTAL DEPTH 11332 PERF.11286 - 11306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 313 |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 313 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 313 |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 313 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 313 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 313 |

SOUTHERN OIL OF LOUISIANA LLC 804365
MVP 'A-152' GAS UNIT WELL #: 3ST RRCID -> 264431 COMPL. DATE 09/02/2013 TOTAL DEPTH 11296 PERF.12140 - 12246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |

MVP 'A-152' GAS UNIT WELL #: 6 RRCID -> 276593 COMPL. DATE 11/03/2014 TOTAL DEPTH 11379 PERF.12355 - 12434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |

AGGIELAND (WOODBINE) 00798 850 ASSOCIATED PRORATED CNTY: BRAZOS
GOLDSMITH OPERATING, LLC 313705
CONLEE WELL #: 2 RRCID -> 291849 COMPL. DATE 11/01/2019 TOTAL DEPTH 9714 PERF. 9554 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 178 | N | 178 | -0- | -0- B | -0- | 178 | 2 | | | N | -0- | | | | | 35 |
| 07 | 184 | N | 184 | -0- | -0- B | -0- | 184 | 2 | | | N | -0- | | | | | 35 |
| 08 | 180 | N | 180 | -0- | -0- B | -0- | 180 | 2 | | | N | -0- | | | | | 35 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *09 | 171 | N | 171 | -0- | -0- B | -0- | 171 | 2 | | | N | -0- | | | | | 35 |
| 10 | 226 | N | 226 | -0- | -0- B | -0- | 178 | 2 | 48 | 9 | N | 44 | | | | | 79 |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 79 |

NITRO OIL & GAS, LLC 611014
MURPHY UNIT WELL #: 1 RRCID -> 215598 COMPL. DATE N/A TOTAL DEPTH 9830 PERF. 9668 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 31 | N | 31 | -0- | -0- B | -0- | 31 | 3 | | | N | -0- | | | | | 102 |
| 07 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 3 | | | N | -0- | | | | | 102 |
| 08 | 31 | N | 24 | -0- | -7 B | -0- | 24 | 3 | | | N | -0- | | | | | 102 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 153 | N | 153 | -0- | -0- B | -0- | 2 | 1 | 151 | 3 | N | -0- | | | | | 102 |
| *10 | 144 | N | 144 | -0- | -0- B | -0- | 2 | 1 | 142 | 3 | N | -0- | | | | | 102 |
| *11 | 144 | N | 144 | -0- | -0- B | -0- | 2 | 1 | 142 | 3 | N | -0- | | | | | 102 |

GERRY SAUM UNIT WELL #: 1 RRCID -> 288730 COMPL. DATE 10/29/1984 TOTAL DEPTH 9920 PERF. 9767 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

COMANCHE WELL #: 1 RRCID -> 289087 COMPL. DATE 06/23/1984 TOTAL DEPTH 9644 PERF. 9525 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 30 |
| 07 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 30 |
| 08 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 30 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 30 |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 30 |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 30 |

GAMBLE, P.K. ETAL WELL #: 1 RRCID -> 289644 COMPL. DATE 01/05/1985 TOTAL DEPTH N/A PERF. 9826 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 3 | | | N | -0- | | | | | 29 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 4 | N | -0- | -0- | -4 B | -0- | | | | | N | -0- | | | | | 29 |

ASTER (JACKSON) 01476 500 NON-ASSOCIATED PRORATED CNTY: WALKER
TRIANGLE OPERATING COMPANY, LLC 102247
SELASSIE WELL #: 2 RRCID -> 293588 COMPL. DATE 07/15/2022 TOTAL DEPTH 1800 PERF. 1694 - 1700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- B | -1609 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- B | -1609 | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- B | -1609 | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1609 | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DELQ PR | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DELQ PR | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SELASSIE WELL #: 1 RRCID -> 293625 COMPL. DATE 04/24/2022 TOTAL DEPTH 2700 PERF. 1694 - 1700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DELQ PR | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DELQ PR | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 1 RRCID -> 218335 COMPL. DATE 04/14/2006 TOTAL DEPTH 4000 PERF. 1860 - 1864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

ALGOA, SOUTH (TEX 2 SAND) 01490 700 NON-ASSOCIATED 49B CNTY: BRAZORIA
COASTAL EXPANSE OIL & GAS 161634
TOVREA, ALLEN T. ET AL WELL #: 1 RRCID -> 134410 COMPL. DATE 08/27/1989 TOTAL DEPTH 13422 PERF. 11981 - 11997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | 621 | | | | | N | NO RPT | | | | | 64 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | 621 | | | | | N | NO RPT | | | | | 64 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | 621 | | | | | N | NO RPT | | | | | 64 |
| 09 | 14B DENY | | NO RPT | -0- | -0- | 621 | | | | | N | NO RPT | | | | | 64 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | 621 | | | | | N | NO RPT | | | | | 64 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | 621 | | | | | N | NO RPT | | | | | 64 |

HILCORP ENERGY COMPANY 386310
SMU WELL #: 1 RRCID -> 200566 COMPL. DATE 06/28/2002 TOTAL DEPTH 13835 PERF. 11897 - 11924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7950 | # | 227 | -0- | -7723 | -0- | 226 2 | 1 9 | | | N | 1 | | | | | 83 |
| 07 | 8215 | # | 273 | -0- | -7942 | -0- | 267 2 | 6 9 | | | N | 5 | | | | | 88 |
| 08 | 7750 | # | 345 | -0- | -7405 | -0- | 242 2 | 103 9 | | | N | 94 | 167 | 1 | | | 15 |
| 09 | 240 | # | 204 | -0- | -36 | -0- | 187 2 | 17 9 | | | N | 15 | | | | | 30 |
| 10 | 279 | # | 181 | -0- | -98 | -0- | 178 2 | 3 9 | | | N | 3 | | | | | 33 |
| 11 | 330 | # | 135 | -0- | -195 | -0- | 120 2 | 15 9 | | | N | 14 | | | | | 47 |

ALGOA, SOUTH (UPPER VICKSBURG) 01490 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
LLOX, L.L.C. 504583
EDGAR R. MAXEY WELL #: 001 RRCID -> 283463 COMPL. DATE 07/21/2017 TOTAL DEPTH 16000 PERF.14522 - 14575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |

EDGAR R. MAXEY WELL #: 2 RRCID -> 284354 COMPL. DATE 05/06/2023 TOTAL DEPTH 14513 PERF.14192 - 14362

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9990 | X | 426 | -0- | -9564 | | -0- | 339 | 2 | 44 | 4 | Y | 39 | 352 | 1 | | | 325 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 4608 | X | 4608 | -0- | -0- | | -0- | 4358 | 2 | 107 | 4 | Y | 130 | | | | | 455 |
| | | | | | | | | 143 | 9 | | | | | | | | | |
| 08 | 3317 | X | -0- | -0- | -3317 | | -0- | | | | | Y | -0- | | | | | 455 |
| 09 | 5952 | X | 5952 | -0- | -0- | | -0- | 5412 | 2 | 153 | 4 | Y | 352 | 532 | 1 | | | 275 |
| | | | | | | | | 387 | 9 | | | | | | | | | |
| *10 | 12085 | X | 12085 | -0- | -0- | | -0- | 11047 | 2 | 324 | 4 | Y | 649 | 699 | 1 | | | 225 |
| | | | | | | | | 714 | 9 | | | | | | | | | |
| 11 | 4470 | X | -0- | -0- | -4470 | | -0- | | | | | Y | -0- | | | | | 225 |

ALLEN DOME 01657 001 ASSOCIATED PRORATED CNTY: BRAZORIA
MUELLER EXPLORATION, INC. 592650
WARD WELL #: 1 RRCID -> 281669 COMPL. DATE 11/20/2015 TOTAL DEPTH 3333 PERF. 2594 - 2596

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 10 |
| 07 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 10 |
| 08 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 10 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 10 |
| 10 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 10 |
| 11 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 10 |

PLUGGED AND ABANDONED_____ 10/25/2024 - WELL PLUGGED 10/25/24

PERRY WELL #: 2 RRCID -> 288499 COMPL. DATE 03/26/2022 TOTAL DEPTH 4770 PERF. 2124 - 2581

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 6 |
| 07 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 6 |
| 08 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 6 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 6 |
| 10 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 6 |
| 11 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 6 |

PLUGGED AND ABANDONED_____ 10/23/2024 - WELL PLUGGED 10/23/24

ALLEN DOME (10,800) 01657 800 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
SPOHN FOUNDATION WELL #: 1 RRCID -> 280236 COMPL. DATE 06/11/2015 TOTAL DEPTH 11602 PERF.10707 - 10746

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

ALLEN DOME (10,800) //CONT.// 01657 800 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
MAGNUM PRODUCING, LP //CONT.// 521516
SPOHN FOUNDATION WELL #: 2 RRCID -> 295303 COMPL. DATE 04/13/2023 TOTAL DEPTH 11100 PERF.10797 - 10838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 42780 | | 47666 | -0- | 4886 B | 205269 | 45234 | 2 | 2432 | 9 | N | 2211 | 2712 | 1 | 446 |
| 07 | 44206 | | 35302 | -0- | -8904 B | 196365 | 588 | 1 | 32688 | 2 | N | 1842 | 1846 | 1 | 442 |
| | | | | | | | 2026 | 9 | | | | | | | |
| 08 | 0 | | 6041 | -0- | 6041 B | 202406 | 231 | 1 | 5532 | 2 | N | 253 | 371 | 1 | 324 |
| | | | | | | | 278 | 9 | | | | | | | |
| 09/01 BALANCING DATE STATUS -> 202406 | | | | | | | | | | | | | | | |
| 09 | 42780 | | -0- | -0- | -42780 B | 159626 | | | | | N | 97 | | | 421 |
| 10 | 0 | | 28551 | -0- | 28551 B | 188177 | 630 | 1 | 26477 | 2 | N | 1313 | 1383 | 1 | 351 |
| | | | | | | | 1444 | 9 | | | | | | | |
| 11 | 0 | | NO RPT | -0- | -0- B | 188177 | | | | | N | NO RPT | | | 351 |

ALLIGATOR BAYOU (6780) 01741 532 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
POINT BARROW SWD WELL #: 1 RRCID -> 171801 COMPL. DATE 12/13/1998 TOTAL DEPTH 6108 PERF. 5498 - 5825

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ALLIGATOR POINT (MIOCENE 6150) 01775 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
FOURTH FLOOR OPERATING LLC 280967
STATE TRACT 21 WELL #: 1 RRCID -> 272065 COMPL. DATE 04/13/2013 TOTAL DEPTH 7004 PERF. 4498 - 4502

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ALLIGATOR POINT (MIOCENE 6380) 01775 625 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SDG OPERATING COMPANY, INC 740176
ALLIGATOR POINT UNIT WELL #: 4 RRCID -> 140619 COMPL. DATE 01/27/1992 TOTAL DEPTH 12007 PERF. 6377 - 6384

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ALTA LOMA, EAST (ANDRAU) 01979 166 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
QUIDNET ENERGY DEPLOYMENT LLC 684836
ERNST, SUNNY WELL #: 1 RRCID -> 189690 COMPL. DATE 01/17/2002 TOTAL DEPTH 15300 PERF.14966 - 15106

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

ALTA LOMA, EAST (ANDRAU) //CONT.// 01979 166 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
QUIDNET ENERGY DEPLOYMENT LLC //CONT.// 684836
SUNNY ERNST GU 1 WELL #: 2 RRCID -> 250496 COMPL. DATE 08/24/2008 TOTAL DEPTH 14908 PERF.14220 - 14672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALTA LOMA, EAST (S- SAND) 01979 830 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
QUIDNET ENERGY DEPLOYMENT LLC 684836
SUNNY ERNST G.U. 1 WELL #: 2 RRCID -> 262895 COMPL. DATE 04/11/2011 TOTAL DEPTH 14908 PERF.13783 - 13816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUNNY ERNST GU 1 WELL #: 3 RRCID -> 269298 COMPL. DATE 11/20/2012 TOTAL DEPTH 3500 PERF. 2820 - 2914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALTA LOMA, NE. (U. MDL. ANDRAU) 01981 800 ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
TACQUARD WELL #: 1 RRCID -> 188975 COMPL. DATE 04/12/2012 TOTAL DEPTH 13310 PERF.12580 - 12598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TACQUARD WELL #: 2 RRCID -> 201777 COMPL. DATE 02/12/2021 TOTAL DEPTH 13067 PERF.13048 - 13110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 11110 | X | 11110 | -0- | -0- | -0- | 1720 451 | 1 9 | 8939 | 2 | N | 410 | 371 | 1 | | | 185 |
| 07 | 10478 | X | 10221 | -0- | -257 | -0- | 2177 363 | 1 9 | 7681 | 2 | N | 330 | 165 | 1 | | | 350 |
| 08 | 10763 | X | 10763 | -0- | -0- | -0- | 1892 380 | 1 9 | 8491 | 2 | N | 345 | 552 | 1 | | | 143 |
| 09 | 9840 | X | 194 | -0- | -9646 | -0- | 194 | 2 | | | N | -0- | | | | | 143 |
| 10 | 11470 | X | 8846 | -0- | -2624 | -0- | 1480 464 | 1 9 | 6902 | 2 | N | 422 | 380 | 1 | | | 185 |
| 11 | 11100 | X | 10901 | -0- | -199 | -0- | 1918 514 | 1 9 | 8469 | 2 | N | 467 | 364 | 1 | | | 288 |

ALTA LOMA, W. (WEITING A, LOWER) 01986 924 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GASPER RICE RESOURCES, LTD. 297089
BRUCE GAS UNIT WELL #: 1 RRCID -> 235323 COMPL. DATE 01/16/2008 TOTAL DEPTH 13495 PERF.11880 - 11898

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ALTAIR (WILCOX 10,100) 02045 710 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
PRYOR, MYRA S., -A- WELL #: 4 T RRCID -> 004914 COMPL. DATE 11/26/2008 TOTAL DEPTH 10366 PERF.10092 - 10192

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TAIT, M., -A- WELL #: 5 T RRCID -> 004916 COMPL. DATE 01/06/1947 TOTAL DEPTH 10066 PERF.10099 - 10175

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 7 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 7 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 7 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 7 |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 7 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 10 |

TAIT, M., -A- WELL #: 6 T RRCID -> 004917 COMPL. DATE 03/17/1996 TOTAL DEPTH 10304 PERF.10146 - 10304

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | 56 | -0- | 56 | 445 | 56 | 1 | | Y | -0- | | | 61 |
| 07 | 14B2 EXT | 61 | -0- | 61 | 506 | 61 | 1 | | Y | -0- | | | 61 |
| 08 | 14B2 EXT | 57 | -0- | 57 | 563 | 57 | 1 | | Y | -0- | | | 61 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 563 | | | | Y | -0- | | | 61 |
| *10 | 14B2 EXT | -0- | -0- | -0- | 563 | | | | Y | -0- | | | 61 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 563 | | | | Y | -0- | | | 10 |

ALTAIR (WILCOX 10,200) 02045 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
CLINTON, L. B. WELL #: 1 RRCID -> 004918 COMPL. DATE 01/28/1960 TOTAL DEPTH 10216 PERF.10176 - 10190

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 71 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 71 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 71 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 71 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 71 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 71 |

ALTAIR (WILCOX 10,200, N.) 02045 860 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT, R.A. ET AL WELL #: 1 RRCID -> 148529 COMPL. DATE 03/06/1994 TOTAL DEPTH 11475 PERF.10217 - 10223

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 27 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 27 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 27 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 27 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 27 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 27 |

ALTAIR (YEGUA) 02045 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
TAIT, MATILDA "A" WELL #: 2 RRCID -> 120707 COMPL. DATE 02/21/1986 TOTAL DEPTH 9286 PERF. 6057 - 6062

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PRYOR, MYRA ESTATE A WELL #: 5 RRCID -> 233772 COMPL. DATE 10/08/2009 TOTAL DEPTH 5500 PERF. 5236 - 5240

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |

ALTAIR (YEGUA 5150) 02045 925 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
TAIT, MATHILDA "A" WELL #: 3 RRCID -> 122099 COMPL. DATE 08/17/1986 TOTAL DEPTH 8440 PERF. 5240 - 5244

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TAIT, M. WELL #: 7A RRCID -> 232434 COMPL. DATE 05/14/2009 TOTAL DEPTH 5400 PERF. 5178 - 5184

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| *10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 18 |

ALTAIR, S. (FRIO 3270) 02054 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
INLAND RECYCLING, LLC 424632
OWENS WELL #: 1 RRCID -> 213401 COMPL. DATE 09/29/2005 TOTAL DEPTH 4202 PERF. 3300 - 4200

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALVIN, NORTH (8400) 02110 470 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PETRON ENERGY, INC. 660821
TRISCH WELL #: RRCID -> 201497 COMPL. DATE 05/08/2003 TOTAL DEPTH 8489 PERF. 8354 - 8380

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 236 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 236 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 236 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 236 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 236 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 236 |

PLUGGED AND ABANDONED_____ 10/24/2019

ALVIN, SOUTH (#46) 02115 832 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PRYTANIA OIL AND GAS, LLC 682057
LOCKHART BANK UNIT 2 WELL #: 3 RRCID -> 090401 COMPL. DATE 11/29/2007 TOTAL DEPTH 12000 PERF. 4384 - 4394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALVIN, SOUTH (#51) 02115 936 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
GCOWS OPERATING LLC 102135
MOORE, BOBBIE B. ET AL WELL #: 1 RRCID -> 201095 COMPL. DATE 12/12/2003 TOTAL DEPTH 11450 PERF.11368 - 11376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |

ALWAN (COOK MOUNTAIN) 02158 150 NON-ASSOCIATED PRORATED CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
MERTA HEIRS UNIT WELL #: 1 RRCID -> 287774 COMPL. DATE 04/04/2019 TOTAL DEPTH 8358 PERF. 8062 - 8160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 13 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 13 |

ALWAN (FRIO 4360) 02158 185 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 2 RRCID -> 246914 COMPL. DATE 01/06/2009 TOTAL DEPTH 5000 PERF. 4427 - 4431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

PLUGGED AND ABANDONED_____ 05/23/2024

ALWAN (FRIO 4860) 02158 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
JOHNSON HEIRS WELL #: 2 RRCID -> 271101 COMPL. DATE 10/26/2011 TOTAL DEPTH 8150 PERF. 4036 - 4040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALWAN (Y-250) 02158 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
TMR EXPLORATION, INC. 834097
WEINHEIMER WELL #: 1 RRCID -> 289945 COMPL. DATE 07/12/2020 TOTAL DEPTH 14306 PERF. 7334 - 7340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | 45 |
| 07 | 124 | N | 26 | -0- | -98 | -0- | 26 | 2 | | | N | -0- | | | | | 45 |
| 08 | 93 | N | 30 | -0- | -63 | -0- | 30 | 2 | | | N | -0- | | | | | 45 |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 45 |
| 10 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 45 |
| 11 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | 45 |

ALWAN (YEGUA 8050) 02158 805 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
MERTA, PETER JR. UNIT WELL #: 1 RRCID -> 146070 COMPL. DATE 05/17/1993 TOTAL DEPTH 8390 PERF. 8046 - 8164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ALWAN, WEST (YEGUA 6900) 02163 600 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 1 RRCID -> 246294 COMPL. DATE 09/13/2008 TOTAL DEPTH 7200 PERF. 6904 - 6912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | B | -34642 | | | | | N | NO RPT | | | | | 60 |
| 07 | P&A COND | NO RPT | -0- | -0- | B | -34642 | | | | | N | NO RPT | | | | | 60 |
| 08 | P&A COND | NO RPT | -0- | -0- | B | -34642 | | | | | N | NO RPT | | | | | 60 |
| 09 | P&A COND | NO RPT | -0- | -0- | B | -34642 | | | | | N | NO RPT | | | | | 60 |
| 10 | P&A COND | NO RPT | -0- | -0- | B | -34642 | | | | | N | NO RPT | | | | | 60 |
| 11 | P&A COND | NO RPT | -0- | -0- | B | -34642 | | | | | N | NO RPT | | | | | 60 |

PLUGGED AND ABANDONED_____ 04/25/2024

ANGLETON, S. (FRIO 13 FB-C) 02286 211 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 5 RRCID -> 158703 COMPL. DATE 04/03/1996 TOTAL DEPTH 11591 PERF.10787 - 10826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 10 |

AMMANN, NORTH (COOK MOUNTAIN) 02391 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
DOROTIK, JEROME WELL #: 1 RRCID -> 137752 COMPL. DATE 07/07/1995 TOTAL DEPTH 7981 PERF. 7565 - 7784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4470 | # | 3757 | -0- | -713 | -0- | 287 | 1 | 3458 | 2 | N | 11 | | | | | 187 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 4681 | # | 4371 | -0- | -310 | -0- | 359 | 1 | 4006 | 2 | N | 5 | | | | | 192 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 4681 | # | 4223 | -0- | -458 | -0- | 336 | 1 | 3881 | 2 | N | 5 | 176 | 1 | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 4530 | # | 4426 | -0- | -104 | -0- | 416 | 1 | 4001 | 2 | N | 8 | | | | | 29 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 4371 | # | 3950 | -0- | -421 | -0- | 418 | 1 | 3514 | 2 | N | 16 | | | | | 45 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 4391 | R | 4391 | -0- | -0- | -0- | 433 | 1 | 3955 | 2 | N | 3 | | | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |

AMMANN, SOUTH (COOK MOUNTAIN) 02392 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
FUCIK, DAVID WELL #: 1 RRCID -> 132847 COMPL. DATE 10/14/1989 TOTAL DEPTH N/A PERF. 7846 - 7906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1740 | N | -0- | -0- | -1740 | -0- | | | | | N | -0- | | | | | 125 |
| 07 | 2077 | N | 157 | -0- | -1920 | -0- | 157 | 2 | | | N | -0- | | | | | 125 |
| 08 | 465 | N | 154 | -0- | -311 | -0- | 154 | 2 | | | N | -0- | | | | | 125 |
| 09 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | 125 |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | 125 |
| 11 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | 125 |

AMMANN, WEST (COOK MOUNTAIN) 02394 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
LICHNOVSKY WELL #: 1 RRCID -> 199708 COMPL. DATE 06/01/2003 TOTAL DEPTH 9250 PERF. 7642 - 7776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1620 | N | -0- | -0- | -1620 | -0- | | | | | Y | -0- | | | | | 134 |
| 07 | 2170 | N | 238 | -0- | -1932 | -0- | 238 | 2 | | | Y | -0- | | | | | 134 |
| 08 | 1672 | N | 1672 | -0- | -0- | -0- | 1669 | 2 | 3 | 9 | Y | 3 | | | | | 137 |
| 09 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 2 | | | Y | -0- | | | | | 137 |
| 10 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | Y | -0- | | | | | 137 |
| 11 | 1620 | N | 831 | -0- | -789 | -0- | 831 | 2 | | | Y | -0- | | | | | 137 |

ANAHUAC 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
MCGOWAN WORKING PARTNERS, INC. 549836
WILCOX G.C.ET AL WELL #: 6 RRCID -> 057120 COMPL. DATE 06/08/1983 TOTAL DEPTH 7090 PERF. 2551 - 2740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TEXAS PETROLEUM INVESTMENT CO. 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 1 RRCID -> 035317 COMPL. DATE 11/24/1964 TOTAL DEPTH 7170 PERF. 6653 - 6805

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT #1 WELL #: 3 RRCID -> 035319 COMPL. DATE N/A TOTAL DEPTH 7235 PERF. 6872 - 6982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 12 RRCID -> 049420 COMPL. DATE 12/14/1970 TOTAL DEPTH 7985 PERF. 6852 - 6960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A.D. WELL #: 19 RRCID -> 058131 COMPL. DATE 03/14/1974 TOTAL DEPTH 7085 PERF. 6993 - 6996

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILCOX,G.C. WELL #: 8 RRCID -> 058627 COMPL. DATE 09/29/1952 TOTAL DEPTH 7122 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LORD, C. A. WELL #: 3 RRCID -> 059510 COMPL. DATE 02/16/1999 TOTAL DEPTH 7110 PERF. 6922 - 6938

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WHITE, R.M. WELL #: 11 RRCID -> 071949 COMPL. DATE 03/05/1991 TOTAL DEPTH 7084 PERF. 3705 - 3735

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

JOHNSON, C. G. A/C 1 WELL #: 53 RRCID -> 075851 COMPL. DATE 03/08/1978 TOTAL DEPTH 7242 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TYRRELL, W.C. TR. WELL #: 29 RRCID -> 084500 COMPL. DATE 01/07/1940 TOTAL DEPTH 7085 PERF. 6967 - 6976

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GRIPON, H. A. A/C #1 WELL #: 4 RRCID -> 121806 COMPL. DATE 06/10/1986 TOTAL DEPTH 7095 PERF. 6895 - 7015

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ENGELS, M. H. WELL #: 7 RRCID -> 122702 COMPL. DATE 12/09/1997 TOTAL DEPTH 7149 PERF. 6770 - 6794

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ENGELS, M. H. WELL #: 2 RRCID -> 122704 COMPL. DATE 03/29/1996 TOTAL DEPTH 7085 PERF. 6698 - 6714

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

BROUSSARD-HERBERT A/C 1 WELL #: 36 RRCID -> 142150 COMPL. DATE 02/21/2000 TOTAL DEPTH 7200 PERF. 6806 - 6822

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT I WELL #: Z 32 RRCID -> 149398 COMPL. DATE 11/25/1995 TOTAL DEPTH 7258 PERF. 6763 - 6770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: C 30 RRCID -> 149982 COMPL. DATE 05/13/1994 TOTAL DEPTH 7210 PERF. 6836 - 6850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT I WELL #: M 86 RRCID -> 150260 COMPL. DATE 07/01/1997 TOTAL DEPTH 7200 PERF. 6674 - 6684

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MIDDLETON, A. D. A/C 1 WELL #: 38 RRCID -> 150475 COMPL. DATE 12/14/1996 TOTAL DEPTH 7085 PERF. 6682 - 6698

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M107 RRCID -> 150786 COMPL. DATE 12/30/1996 TOTAL DEPTH 7120 PERF. 6726 - 6742

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MIDDLETON, A. D. A/C #1 WELL #: M 24 RRCID -> 151057 COMPL. DATE 08/12/1997 TOTAL DEPTH 7085 PERF. 6734 - 6748

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MIDDLETON, A. D. A/C 1 WELL #: M 31 RRCID -> 151072 COMPL. DATE 03/13/1998 TOTAL DEPTH 7080 PERF. 6706 - 6726

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ZAPPE, MARIE WELL #: 1 RRCID -> 151429 COMPL. DATE 03/10/1997 TOTAL DEPTH 7085 PERF. 6717 - 6740

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

BROUSSARD HEBERT WELL #: 41 RRCID -> 152470 COMPL. DATE 07/31/1996 TOTAL DEPTH 8135 PERF. 6790 - 6808

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

BROUSSARD-HEBERT A/C 1 WELL #: 46 RRCID -> 152549 COMPL. DATE 04/09/1996 TOTAL DEPTH 7354 PERF. 6915 - 6928

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MARSHALL, H. E. WELL #: 9 RRCID -> 152760 COMPL. DATE 05/23/1996 TOTAL DEPTH 8010 PERF. 6734 - 6752

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ENGELS, M. H. WELL #: 3 RRCID -> 152857 COMPL. DATE 09/25/1997 TOTAL DEPTH 7140 PERF. 6686 - 6796

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 39 RRCID -> 153261 COMPL. DATE 06/27/1995 TOTAL DEPTH 7080 PERF. 6838 - 6857

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, A. D. A/C #1 WELL #: 109 RRCID -> 155181 COMPL. DATE 06/19/1997 TOTAL DEPTH 7800 PERF. 6778 - 6794

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, A. D. A/C #1 WELL #: 96 RRCID -> 156908 COMPL. DATE 08/17/1998 TOTAL DEPTH 7200 PERF. 6596 - 6605

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZAPPE, MARIE WELL #: 36 RRCID -> 157695 COMPL. DATE 07/08/1998 TOTAL DEPTH 7200 PERF. 6740 - 6850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: B 33 RRCID -> 158829 COMPL. DATE 04/25/1996 TOTAL DEPTH 8074 PERF. 6908 - 6920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, A. D. A/C 1 WELL #: M100 RRCID -> 161831 COMPL. DATE 02/28/1997 TOTAL DEPTH 8965 PERF. 6892 - 6922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A. D. A/C 1 WELL #: M114 RRCID -> 161881 COMPL. DATE 01/19/1998 TOTAL DEPTH 8070 PERF. 6681 - 6697

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 3A RRCID -> 162280 COMPL. DATE 02/01/1997 TOTAL DEPTH 7085 PERF. 6916 - 6984

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 1987 | | | | Y | NO RPT | | | -0- |

BROUSSARD, J.E. A/C #2 WELL #: 19 D RRCID -> 164721 COMPL. DATE 08/11/1997 TOTAL DEPTH 8350 PERF. 6780 - 7056

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

CLARK, G. J. J. WELL #: 8 RRCID -> 166488 COMPL. DATE 11/19/1997 TOTAL DEPTH 7090 PERF. 6882 - 6900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

BROUSSARD, J. E. A/C #1 WELL #: 1 RRCID -> 166522 COMPL. DATE 11/05/1997 TOTAL DEPTH 7125 PERF. 6853 - 6867

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ENGELS, M. H. WELL #: 13 RRCID -> 166746 COMPL. DATE 12/02/1997 TOTAL DEPTH 8850 PERF. 6752 - 6766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MIDDLETON, A. D. A/C 1 WELL #: 15 RRCID -> 166780 COMPL. DATE 12/03/1997 TOTAL DEPTH 7151 PERF. 6826 - 7044

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A. D. A/C 1 WELL #: 3 RRCID -> 166834 COMPL. DATE 11/20/1997 TOTAL DEPTH 7172 PERF. 6700 - 6712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRIPON, H. A. A/C 1 WELL #: 26 RRCID -> 167574 COMPL. DATE 02/17/1998 TOTAL DEPTH 7250 PERF. 6840 - 6860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ZAPPE, MARIE WELL #: 3 RRCID -> 168014 COMPL. DATE 03/30/1998 TOTAL DEPTH 7085 PERF. 6838 - 6848

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BROUSSARD, J. E. A/C 2 WELL #: 25 RRCID -> 170293 COMPL. DATE 08/25/1998 TOTAL DEPTH 8164 PERF. 6754 - 6770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, A. D. A/C #1 WELL #: 9 RRCID -> 170789 COMPL. DATE 10/19/1998 TOTAL DEPTH 7146 PERF. 6762 - 6776

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRIPON, H. A. A/C #1 WELL #: 37 RRCID -> 170790 COMPL. DATE 10/08/1998 TOTAL DEPTH 7120 PERF. 6756 - 6776

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TYRRELL, W. C. TR. WELL #: 31 RRCID -> 171963 COMPL. DATE 01/27/1999 TOTAL DEPTH 7135 PERF. 6900 - 6908

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
TYRRELL, W. C. TR. WELL #: 22 RRCID -> 172226 COMPL. DATE 02/09/1999 TOTAL DEPTH 7085 PERF. 6853 - 6859

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (CHGD. SHALLOW SDS.) 02468 020 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 11 RRCID -> 198923 COMPL. DATE 12/09/2003 TOTAL DEPTH 7108 PERF. 1669 - 1672

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (DISCORBIS 6000) 02468 040 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ENGLES, MAX H. WELL #: 1 RRCID -> 185167 COMPL. DATE 08/02/2001 TOTAL DEPTH 7085 PERF. 6006 - 6034

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (DISCORBIS 6200) 02468 060 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 115737 COMPL. DATE 02/20/1985 TOTAL DEPTH 7361 PERF. 6192 - 6196

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BROUSSARD-HEBERT A/C #1 WELL #: 42 RRCID -> 170495 COMPL. DATE 09/24/1998 TOTAL DEPTH 8150 PERF. 6232 - 6238

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (FB A-2, FRIO 12) 02468 150 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C #1 WELL #: 48 RRCID -> 133668 COMPL. DATE 08/16/1989 TOTAL DEPTH 8100 PERF. 7916 - 7923

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (FB A-2, FRIO 12) //CONT.// 02468 150 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A.D. A/C # 1 WELL #: 99 RRCID -> 135727 COMPL. DATE 05/08/1990 TOTAL DEPTH 8173 PERF. 7982 - 8000

| M O ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MIDDLETON, A. D. A/C 1 WELL #: 98 RRCID -> 205163 COMPL. DATE 09/28/2004 TOTAL DEPTH 8739 PERF. 7852 - 7860

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (FB A-2, FRIO 13) 02468 180 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD - HEBERT A/C 1 WELL #: 44 RRCID -> 211578 COMPL. DATE 08/25/2005 TOTAL DEPTH 8075 PERF. 8018 - 8028

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (FB A-4, FRIO 11) 02468 260 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 1 RRCID -> 145428 COMPL. DATE 10/16/1981 TOTAL DEPTH 8255 PERF. 7472 - 7478

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (FB D-1, EAST, FRIO 13) 02468 465 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C # 1 WELL #: 47 RRCID -> 182059 COMPL. DATE 09/16/2001 TOTAL DEPTH 8450 PERF. 8347 - 8357

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (HETEROSTEGINA) 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 4 RRCID -> 170096 COMPL. DATE 07/20/1998 TOTAL DEPTH 7229 PERF. 6331 - 6339

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANAHUAC (HETEROSTEGINA) //CONT.// 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
TYRRELL, W. C. TRUST WELL #: 13 RRCID -> 170152 COMPL. DATE 08/10/1998 TOTAL DEPTH 7103 PERF. 6332 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROUSSARD-HEBERT A/C 1 WELL #: 18 RRCID -> 170497 COMPL. DATE 09/03/1998 TOTAL DEPTH 7250 PERF. 6890 - 6896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILCOX, G. C. WELL #: 2 RRCID -> 173738 COMPL. DATE 03/29/1999 TOTAL DEPTH 7150 PERF. 6524 - 6534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIDDLETON, A. D. A/C #1 WELL #: 10 RRCID -> 184034 COMPL. DATE 03/27/2001 TOTAL DEPTH 7085 PERF. 6220 - 6300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 330 | N | 19 | -0- | -311 | -0- | 18 | 1 | 1 | 2 | N | -0- | | | | | -0- |
| 07 | 205 | N | 205 | -0- | -0- | -0- | 194 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 08 | 2170 | N | 2170 | -0- | -0- | -0- | 1821 | 1 | 349 | 2 | N | -0- | | | | | -0- |
| 09 | 142 | N | 142 | -0- | -0- | -0- | 140 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| 10 | 217 | N | 96 | -0- | -121 | -0- | 94 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| 11 | 2100 | N | 109 | -0- | -1991 | -0- | 107 | 1 | 2 | 2 | N | -0- | | | | | -0- |

ANAHUAC (MIOCENE 1-B) 02468 670 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 29 RRCID -> 191838 COMPL. DATE 05/13/1996 TOTAL DEPTH 7150 PERF. 1658 - 1662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC (MIOCENE 6-C) 02468 676 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 27 RRCID -> 191840 COMPL. DATE 10/12/2002 TOTAL DEPTH 7150 PERF. 1658 - 1660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC (MIOCENE 10) 02468 680 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HERBERT A/C 1 WELL #: 16 RRCID -> 133666 COMPL. DATE 01/08/1990 TOTAL DEPTH 7165 PERF. 3031 - 3037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC (MIOCENE 12) 02468 740 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 12 RRCID -> 144824 COMPL. DATE 02/08/1993 TOTAL DEPTH 7020 PERF. 3333 - 3336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC (MIOCENE 13) 02468 760 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 21-D RRCID -> 160217 COMPL. DATE 08/12/1996 TOTAL DEPTH 8200 PERF. 3448 - 3455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 960 | N | 172 | -0- | -788 | -0- | 170 | 1 | 2 | 2 | Y | -0- | | | | | -0- |
| 07 | 992 | N | 329 | -0- | -663 | -0- | 312 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 08 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ANAHUAC (MIOCENE 14) 02468 770 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 35 RRCID -> 171331 COMPL. DATE 11/12/1998 TOTAL DEPTH 5300 PERF. 3582 - 3593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC (MIOCENE 15) 02468 780 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 38 RRCID -> 154145 COMPL. DATE 03/21/1995 TOTAL DEPTH 7170 PERF. 3662 - 3665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANAHUAC (MIOCENE 16) 02468 800 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 36 RRCID -> 200677 COMPL. DATE 03/18/2004 TOTAL DEPTH 7200 PERF. 4022 - 4038

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ANAHUAC (MIOCENE 16 L.,NORTH) 02468 807 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 4 RRCID -> 130752 COMPL. DATE 04/07/1989 TOTAL DEPTH 7088 PERF. 4035 - 4062

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (MIOCENE 17) 02468 820 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 5 RRCID -> 200663 COMPL. DATE 03/13/2004 TOTAL DEPTH 7085 PERF. 4235 - 4241

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (MIOCENE 18-B) 02468 842 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 244980 COMPL. DATE 12/11/2008 TOTAL DEPTH 7361 PERF. 4578 - 4584

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (MIOCENE 18-C) 02468 843 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 23 RRCID -> 171362 COMPL. DATE 03/11/1998 TOTAL DEPTH 5355 PERF. 4898 - 4904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ANAHUAC (MIOCENE 2900) 02468 880 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C-2 WELL #: 19 F RRCID -> 093885 COMPL. DATE 03/17/1981 TOTAL DEPTH 8350 PERF. 2927 - 2933

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC (1400) 02468 960 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R.M. WELL #: 28 RRCID -> 109497 COMPL. DATE 02/09/1984 TOTAL DEPTH 10118 PERF. 1418 - 1422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC, SE. (F-17) 02473 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CONTANGO RESOURCES, LLC 100222
GARTH -A- UNIT WELL #: 1 RRCID -> 172355 COMPL. DATE 10/06/2017 TOTAL DEPTH 10400 PERF. 9939 - 10004

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC, SE. (HACKBERRY 9800) 02473 350 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CASKIDS OPERATING COMPANY 139584
BROWN, ET AL WELL #: 1 RRCID -> 177924 COMPL. DATE 04/19/2000 TOTAL DEPTH 10050 PERF. 9828 - 9833

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANAHUAC, W. (MARGINULINA) 02475 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 32 RRCID -> 170591 COMPL. DATE 07/02/1998 TOTAL DEPTH 7257 PERF. 6688 - 6700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TYRRELL, W. C. TR. WELL #: 44 RRCID -> 176741 COMPL. DATE 01/17/2000 TOTAL DEPTH 7050 PERF. 6690 - 6712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANAHUAC, W. (MARGINULINA "A") 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C # 1 WELL #: 23 RRCID -> 164296 COMPL. DATE 07/31/1997 TOTAL DEPTH 7089 PERF. 6570 - 6585

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TYRRELL, W. C. WELL #: 10 RRCID -> 166371 COMPL. DATE 12/04/1997 TOTAL DEPTH 7085 PERF. 6824 - 6840

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 209 | | | | N | NO RPT | | | -0- |

ZAPPE, MARIE ET AL WELL #: 30 RRCID -> 166742 COMPL. DATE 12/11/1997 TOTAL DEPTH 7261 PERF. 6508 - 6524

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TYRRELL, W. C. TRUST WELL #: 26 RRCID -> 168006 COMPL. DATE 03/24/1998 TOTAL DEPTH 7080 PERF. 6698 - 6718

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

CLARK, G. J. J. WELL #: 25 RRCID -> 168795 COMPL. DATE 05/15/1998 TOTAL DEPTH 7080 PERF. 6795 - 6811

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ZAPPE, MARIE ET AL WELL #: 28 RRCID -> 170906 COMPL. DATE 06/24/1998 TOTAL DEPTH 7250 PERF. 6596 - 6614

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

CLARK, G. J. J. WELL #: 30 RRCID -> 171328 COMPL. DATE 11/23/1998 TOTAL DEPTH 7210 PERF. 6666 - 6680

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ANAHUAC, W. (MARGINULINA "A") //CONT.// 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ZAPPE, MARIE ET AL WELL #: 12 RRCID -> 177390 COMPL. DATE 01/28/2000 TOTAL DEPTH 7085 PERF. 6630 - 6645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANDERSON-GRIMES (YEGUA) 02659 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
PALEO OIL COMPANY LLC 635131
RULEMAKER UNIT WELL #: 1 RRCID -> 271176 COMPL. DATE 05/03/2013 TOTAL DEPTH 3755 PERF. 2703 - 2710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | 290 | -0- | 290 | 3697 | 290 | 1 | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 190 | -0- | 190 | 3887 | 190 | 1 | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 280 | -0- | 280 | 4167 | 280 | 1 | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | 290 | -0- | 290 | 4457 | 290 | 1 | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | 220 | -0- | 220 | 4677 | 220 | 1 | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 4677 | | | | | N | NO RPT | | | | | -0- |

ANGELINA (10,600) 02818 415 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SHOCO PRODUCTION LLC 778196
STOEGER WELL #: 7 RRCID -> 174923 COMPL. DATE 05/10/2003 TOTAL DEPTH 11500 PERF.10326 - 10335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANGELINA (12,060) 02818 664 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
WIGGINS GU WELL #: 1 RRCID -> 280164 COMPL. DATE 07/08/2017 TOTAL DEPTH 12490 PERF.11904 - 11958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

ANGELINA (12,500) 02818 747 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
KEY ENERGY SERVICES, LLC 458534
CRAWFORD/ACOM WELL #: 1 RRCID -> 181689 COMPL. DATE 07/08/2007 TOTAL DEPTH 13162 PERF.12609 - 12660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/17/2024

ANGELINA (13,000) 02818 913 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PHOENIX OIL FIELD EQUIPMENT CO. 664142
BELCO FEE WELL #: 1 RRCID -> 046442 COMPL. DATE 06/14/1969 TOTAL DEPTH 13517 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANGLETON, S. (F-4 FB-AZ) 02886 055 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
HOWARD NO. 1 GU WELL #: 1 RRCID -> 152680 COMPL. DATE 12/14/2014 TOTAL DEPTH 12250 PERF.10708 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 205 |
| 07 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 205 |
| 08 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | 205 |
| 09 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 205 |
| 10 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 205 |
| 11 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | 205 |

HOWARD NO. 2 GU WELL #: 2 RRCID -> 154623 COMPL. DATE 05/24/1995 TOTAL DEPTH 11400 PERF.10038 - 10054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 26 |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 26 |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | 26 |
| 09 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 26 |
| 10 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 26 |
| 11 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | 26 |

WILLIAMSON WELL #: 3 RRCID -> 176024 COMPL. DATE 01/26/2000 TOTAL DEPTH 12153 PERF.10210 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4350 | X | 4348 | -0- | -2 | -0- | 4271 | 2 | 77 | 9 | Y | 70 | 70 | 1 | | | 68 |
| 07 | 4402 | X | 1413 | -0- | -2989 | -0- | 1335 | 2 | 78 | 9 | Y | 71 | 71 | 1 | | | 68 |
| 08 | 4340 | X | 120 | -0- | -4220 | -0- | 120 | 2 | | | Y | -0- | | | | | 68 |
| 09 | 3221 | X | 3221 | -0- | -0- | -0- | 3143 | 2 | 78 | 9 | Y | 71 | 71 | 1 | | | 68 |
| 10 | 4425 | X | 4425 | -0- | -0- | -0- | 4347 | 2 | 78 | 9 | Y | 71 | 71 | 1 | | | 68 |
| 11 | 4200 | X | NO RPT | -0- | -4200 | -0- | | | | | Y | NO RPT | | | | | 68 |

WILLIAMSON WELL #: 9 RRCID -> 224124 COMPL. DATE 06/22/2005 TOTAL DEPTH 11080 PERF.10042 - 10052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 269 | N | 269 | -0- | -0- | -0- | 80 | 2 | 189 | 9 | N | 172 | 172 | 1 | | | 65 |
| 07 | 269 | N | 269 | -0- | -0- | -0- | 80 | 2 | 189 | 9 | N | 172 | 172 | 1 | | | 65 |
| 08 | 236 | N | 236 | -0- | -0- | -0- | 80 | 2 | 156 | 9 | N | 142 | 142 | 1 | | | 65 |
| 09 | 273 | N | 273 | -0- | -0- | -0- | 80 | 2 | 193 | 9 | N | 175 | 175 | 1 | | | 65 |
| 10 | 273 | N | 273 | -0- | -0- | -0- | 80 | 2 | 193 | 9 | N | 175 | 175 | 1 | | | 65 |
| 11 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | N | NO RPT | | | | | 65 |

ANGLETON, SOUTH (F-9 BLOCK D) 02886 165 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON-RETRIEVE UNIT NO. 1 WELL #: 1 RRCID -> 173119 COMPL. DATE 03/30/1999 TOTAL DEPTH 11296 PERF.10831 - 10841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | 299 |
| 07 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | 299 |
| 08 | 744 | N | 730 | -0- | -14 | -0- | 730 | 2 | | | N | -0- | | | | | 299 |
| 09 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | 299 |
| 10 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | 299 |
| 11 | 720 | N | NO RPT | -0- | -720 | -0- | | | | | N | NO RPT | | | | | 299 |

HOLY COMFORTER UNIT WELL #: 1 RRCID -> 173198 COMPL. DATE 05/16/1999 TOTAL DEPTH 11350 PERF.10988 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

ANGLETON, S. (FRIO 13 FB-B) 02886 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 8 RRCID -> 213140 COMPL. DATE 01/19/2005 TOTAL DEPTH 11253 PERF.10523 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 23 |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 23 |
| 08 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | 23 |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 23 |
| 10 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 23 |
| 11 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | 23 |

ANGLETON, SOUTH (12,100 FRIO) 02886 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON, ET AL WELL #: 7 RRCID -> 193463 COMPL. DATE 11/13/2002 TOTAL DEPTH 12465 PERF.11986 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 177 | N | 177 | -0- | -0- | -0- | 60 | 2 | 117 | 9 | Y | 106 | 106 | 1 | | | 84 |
| 07 | 178 | N | 178 | -0- | -0- | -0- | 60 | 2 | 118 | 9 | Y | 107 | 107 | 1 | | | 84 |
| 08 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | Y | -0- | | | | | 84 |
| 09 | 178 | N | 178 | -0- | -0- | -0- | 60 | 2 | 118 | 9 | Y | 107 | 107 | 1 | | | 84 |
| 10 | 178 | N | 178 | -0- | -0- | -0- | 60 | 2 | 118 | 9 | Y | 107 | 107 | 1 | | | 84 |
| 11 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 84 |

MUNSON UNIT WELL #: 3 RRCID -> 213143 COMPL. DATE 12/19/2004 TOTAL DEPTH 12500 PERF.12112 - 12134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |

ANSLEY 03044 001 NON-ASSOCIATED ONE WELL CNTY: WHARTON
TMR EXPLORATION, INC. 834097
GUENTHER WELL #: 2 RRCID -> 165033 COMPL. DATE 09/09/1997 TOTAL DEPTH 5705 PERF. 5042 - 5250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APPLE SPRINGS (BUDA) 03310 200 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GRAYSTONE ENERGY CORPORATION 328347
CLARK, J.E. WELL #: 1 RRCID -> 106807 COMPL. DATE 12/02/1978 TOTAL DEPTH 9500 PERF. 9257 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 258 | | | | | N | NO RPT | | | | | -0- |

APPLE SPRINGS (GLEN ROSE) 03310 400 NON-ASSOCIATED ONE WELL CNTY: TRINITY
RHC ENERGY (USA) LLC 704798
KENLEY WELL #: 1H RRCID -> 253375 COMPL. DATE 04/30/2007 TOTAL DEPTH 8952 PERF. 9290 - 14650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APPLE SPRINGS (JAMES) 03310 425 NON-ASSOCIATED ONE WELL CNTY: TRINITY
PONTIAC OIL, INC. 670449
TEMPLE WELL #: RRCID -> 085004 COMPL. DATE 05/01/1979 TOTAL DEPTH 12435 PERF.11380 - 11521

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |

PLUGGED AND ABANDONED_____ 12/13/2016

ARGO-HAWK (10400 SAND) 03543 750 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
COSTA ENERGY, LLC 180534
LANGHAM UNIT WELL #: 3 RRCID -> 281180 COMPL. DATE 07/09/2019 TOTAL DEPTH 11088 PERF.11678 - 11702

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1240 | N | 1240 | -0- | -0- | -0- | 1025 | 2 | 215 | 9 | N | 195 | 182 | 1 | | 96 |
| 07 | 1178 | N | 1165 | -0- | -13 | -0- | 912 | 2 | 253 | 9 | N | 230 | 180 | 1 | | 146 |
| 08 | 1271 | N | 1073 | -0- | -198 | -0- | 900 | 2 | 173 | 9 | N | 157 | 177 | 1 | | 126 |
| 09 | 1230 | N | 1135 | -0- | -95 | -0- | 905 | 2 | 230 | 9 | N | 209 | 177 | 1 | | 158 |
| 10 | 1178 | N | 1030 | -0- | -148 | -0- | 800 | 2 | 230 | 9 | N | 209 | 174 | 1 | | 193 |
| 11 | 1050 | N | 1050 | -0- | -0- | -0- | 816 | 2 | 234 | 9 | N | 213 | 179 | 1 | | 227 |

LANGHAM UNIT WELL #: 2 RRCID -> 281876 COMPL. DATE 08/13/2018 TOTAL DEPTH 10855 PERF.10558 - 10584

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 780 | N | 527 | -0- | -253 | -0- | 510 | 2 | 17 | 9 | N | 15 | | | | 110 |
| 07 | 908 | N | 908 | -0- | -0- | -0- | 811 | 2 | 97 | 9 | N | 88 | | | | 198 |
| 08 | 899 | N | 765 | -0- | -134 | -0- | 697 | 2 | 68 | 9 | N | 62 | 177 | 1 | | 83 |
| 09 | 540 | N | 511 | -0- | -29 | -0- | 494 | 2 | 17 | 9 | N | 15 | | | | 98 |
| 10 | 899 | N | 791 | -0- | -108 | -0- | 738 | 2 | 53 | 9 | N | 48 | | | | 146 |
| 11 | 844 | N | 844 | -0- | -0- | -0- | 691 | 2 | 153 | 9 | N | 139 | 179 | 1 | | 106 |

ARNIM, EAST (QUEEN CITY 1800) 03720 100 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
MCA PETROLEUM CORPORATION 537160
EAST ARNIM UNIT WELL #: 106 RRCID -> 280938 COMPL. DATE 03/15/2015 TOTAL DEPTH 1990 PERF. 1789 - 1791

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ARRIOLA, S. (YEGUA EY-1) 03866 187 NON-ASSOCIATED EXEMPT CNTY: HARDIN
TITUS LIBERTY MULTI WELL 2, LLC 102553
ARRIOLA #3 UNIT WELL #: 1 RRCID -> 185135 COMPL. DATE 07/18/2001 TOTAL DEPTH 9252 PERF. 9020 - 9036

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASHBY (FRIO, LOWER) 04022 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R. B. ET AL WELL #: RRCID -> 176426 COMPL. DATE 02/11/2000 TOTAL DEPTH 10498 PERF. 9746 - 9770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 68 |

PLUGGED AND ABANDONED_____ 04/12/2021

ASHBY (8550 SAND) 04022 740 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R.B. ET AL WELL #: RRCID -> 250660 COMPL. DATE 03/03/2009 TOTAL DEPTH 9150 PERF. 8492 - 8497

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 25 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 25 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 25 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 25 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 25 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 25 |

PLUGGED AND ABANDONED_____ 05/25/2021

ASHBY (9000) 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
FLOWERS FOUNDATION WELL #: RRCID -> 197147 COMPL. DATE 07/25/2003 TOTAL DEPTH 9595 PERF. 9516 - 9529

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |

PLUGGED AND ABANDONED_____ 05/25/2021

TRULL, R. B. ET AL WELL #: RRCID -> 213863 COMPL. DATE 12/21/2005 TOTAL DEPTH 9511 PERF. 9350 - 9389

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |

PLUGGED AND ABANDONED_____ 03/17/2021

FLOWERS FOUNDATION WELL #: RRCID -> 271092 COMPL. DATE 11/29/2011 TOTAL DEPTH 9600 PERF. 9323 - 9474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | 5161 | | | N | NO RPT | | | 203 |
| 07 | P&A COND | NO RPT | -0- | -0- | 5161 | | | N | NO RPT | | | 203 |
| 08 | P&A COND | NO RPT | -0- | -0- | 5161 | | | N | NO RPT | | | 203 |
| 09 | P&A COND | NO RPT | -0- | -0- | 5161 | | | N | NO RPT | | | 203 |
| 10 | P&A COND | NO RPT | -0- | -0- | 5161 | | | N | NO RPT | | | 203 |
| 11 | P&A COND | NO RPT | -0- | -0- | 5161 | | | N | NO RPT | | | 203 |

PLUGGED AND ABANDONED_____ 04/16/2021

ASHBY (9000) //CONT.// 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. //CONT.// 209651
TRULL, R. B. ET AL WELL #: RRCID -> 271742 COMPL. DATE 12/01/2012 TOTAL DEPTH 9625 PERF. 9427 - 9437

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 89 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 89 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 89 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 89 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 89 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 89 |

PLUGGED AND ABANDONED_____ 05/12/2021

ASHWOOD (FRIO 9020) 04135 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LODESTONE OPERATING, INC. 100710
RUNNELLS WELL #: 1 RRCID -> 177604 COMPL. DATE N/A TOTAL DEPTH 9175 PERF. 9020 - 9042

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 63 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 63 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 63 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 63 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 63 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 63 |

ATKINSON ISLAND (CONS.) 04291 400 ASSOCIATED CAPACITY CNTY: CHAMBERS
TORRENT OIL LLC 862645
ATKINSON ISLAND UNIT WELL #: 1 RRCID -> 126202 COMPL. DATE 08/31/1987 TOTAL DEPTH 7589 PERF. 5856 - 5871

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

ATKINSON ISLAND UNIT WELL #: 7 RRCID -> 213676 COMPL. DATE 11/16/2005 TOTAL DEPTH 6196 PERF. 7234 - 7240

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

B.A.D.A. (10,124 SD.) 04644 550 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 2 RRCID -> 165903 COMPL. DATE 10/21/1994 TOTAL DEPTH 10670 PERF. 10115 - 10134

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 8 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 8 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 8 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 8 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 8 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 8 |

B.A.D.A. (10,170 SD,) 04644 575 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LONE OAK ENERGY INC 506578
BAUM, G. K. WELL #: 1 RRCID -> 162058 COMPL. DATE 09/12/1996 TOTAL DEPTH 10702 PERF.10167 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

B.A.D.A. (10,340 SD.) 04644 600 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 3 RRCID -> 159428 COMPL. DATE 06/13/1996 TOTAL DEPTH 10650 PERF.10333 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 92 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 92 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 92 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 92 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 92 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 92 |

B.A.D.A. (10,530 SD.) 04644 845 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT WELL #: 1 RRCID -> 175615 COMPL. DATE 07/03/1999 TOTAL DEPTH 10650 PERF.10530 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

B RED (NODOSARIA) 04826 265 ASSOCIATED ONE WELL CNTY: ORANGE
VANTAGE OPERATING, LLC 882608
ALLAR WELL #: 1 RRCID -> 291099 COMPL. DATE 02/09/2021 TOTAL DEPTH 8000 PERF. 7698 - 7724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 18300 | | 11224 | -0- | -7076 | -0- | 11033 | 2 | 191 | 9 | N | 174 | 172 | 1 | | | 139 |
| 07 | 18910 | | 61 | -0- | -18849 | -0- | 50 | 2 | 11 | 9 | N | 10 | | | | | 149 |
| 08 | 18910 | | 63 | -0- | -18847 | -0- | 63 | 2 | | | N | -0- | | | | | 149 |
| 09 | 12780 | # | 71 | -0- | -12709 | -0- | 71 | 2 | | | N | -0- | | | | | 149 |
| 10 | 11594 | # | 64 | -0- | -11530 | -0- | 64 | 2 | | | N | -0- | | | | | 149 |
| 11 | 11220 | # | NO RPT | -0- | -11220 | -0- | | | | | N | NO RPT | | | | | 149 |

BSR (SUB-CLARKSVILLE) 04845 320 ASSOCIATED EXEMPT CNTY: MADISON
BARROW-SHAVER RESOURCES CO. 053321
BSR (SUBCLARKSVILLE) WELL #: 803 RRCID -> 292605 COMPL. DATE 07/11/2021 TOTAL DEPTH 7765 PERF. 7710 - 7738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 82 |
| 09 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 82 |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 82 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |

TRAILBLAZER ENERGY RESOURCES,LLC 100797
EASTHAM STATE PRISON FARM WELL #: 0703 RRCID -> 293429 COMPL. DATE 04/01/2022 TOTAL DEPTH 11490 PERF. 8882 - 8895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1110 | # | 460 | -0- | -650 | -0- | 414 | 1 | 46 | 9 | N | 42 | 32 | 1 | | | 31 |
| 07 | 930 | # | 333 | -0- | -597 | -0- | 318 | 1 | 15 | 9 | N | 14 | 33 | 1 | | | 12 |
| 08 | 496 | # | -0- | -0- | -496 | -0- | | | | | N | -0- | 9 | 1 | | | 3 |
| 09 | 480 | # | -0- | -0- | -480 | -0- | | | | | N | -0- | 3 | 1 | | | -0- |
| 10 | 465 | # | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 450 | # | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |

BAILEYS (HOCKLEY) 05050 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
PALEO OIL COMPANY LLC 635131
OL ARMY UNIT WELL #: 1 RRCID -> 278579 COMPL. DATE 03/16/2014 TOTAL DEPTH 3100 PERF. 2716 - 2718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALIANA UNIT WELL #: 1 RRCID -> 281197 COMPL. DATE 04/17/2014 TOTAL DEPTH 3100 PERF. 2719 - 2721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAKER LAKE (GLENROSE "B") 05130 300 NON-ASSOCIATED EXEMPT CNTY: WALKER
NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
WALKER #1 WELL #: 1 RRCID -> 275949 COMPL. DATE 12/01/2014 TOTAL DEPTH 7820 PERF. 6640 - 7200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BALTHROP (9000 YEGUA) 05358 850 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NILSON WELL #: 1 RRCID -> 176876 COMPL. DATE 10/31/1999 TOTAL DEPTH 9400 PERF. 8310 - 8380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

NILSON WELL #: 2 RRCID -> 179146 COMPL. DATE 07/07/2000 TOTAL DEPTH 9100 PERF. 8606 - 8670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 35 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 35 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 35 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 35 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 35 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 35 |

PIERCE RANCH WELL #: A 1 RRCID -> 279185 COMPL. DATE 10/23/2014 TOTAL DEPTH 15200 PERF. 8668 - 8686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

BALTHROP (9000 YEGUA) //CONT.// 05358 850 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
NILSON WELL #: 3 RRCID -> 282269 COMPL. DATE 09/08/2015 TOTAL DEPTH 8714 PERF. 8485 - 8748

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -28 | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -28 | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -28 | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -28 | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -28 | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -28 | | | N | -0- | | | -0- |

BAMMEL (6200 COCKFIELD) 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP 404520
BAMMEL GAS UNIT WELL #: T120 RRCID -> 005040 COMPL. DATE 05/30/2006 TOTAL DEPTH 7000 PERF. 6190 - 6210

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT WELL #: 1901 RRCID -> 005041 COMPL. DATE 06/16/2005 TOTAL DEPTH 6460 PERF. 6185 - 6216

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT WELL #: T104 RRCID -> 005043 COMPL. DATE 08/14/1966 TOTAL DEPTH N/A PERF. 6208 - 6218

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT WELL #: T 109 RRCID -> 005044 COMPL. DATE 04/24/2007 TOTAL DEPTH 7218 PERF. 6226 - 6252

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT WELL #: T111 RRCID -> 005048 COMPL. DATE 07/15/1957 TOTAL DEPTH N/A PERF. 6206 - 6210

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

BAMMEL GAS UNIT WELL #: T112 RRCID -> 005049 COMPL. DATE 11/15/1945 TOTAL DEPTH N/A PERF. 6243 - 6254

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT WELL #: T103 RRCID -> 005054 COMPL. DATE 04/13/2006 TOTAL DEPTH 6192 PERF. 6131 - 6162

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT WELL #: T115 RRCID -> 005058 COMPL. DATE 05/19/2008 TOTAL DEPTH 7400 PERF. 6158 - 6190

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT WELL #: T119 RRCID -> 005059 COMPL. DATE 08/05/2005 TOTAL DEPTH 6328 PERF. 6212 - 6230

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT WELL #: T201 RRCID -> 005060 COMPL. DATE 07/24/2005 TOTAL DEPTH 7615 PERF. 6165 - 6194

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GRAVES EST. ET AL -C- WELL #: 2 RRCID -> 044204 COMPL. DATE 05/07/1967 TOTAL DEPTH 6293 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GRAVES EST. ET AL -C- WELL #: 4 RRCID -> 044205 COMPL. DATE 06/26/1956 TOTAL DEPTH 6550 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

GRAVES EST. ET AL -C- WELL #: 5 RRCID -> 044206 COMPL. DATE 04/26/1967 TOTAL DEPTH 6356 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRAVES EST. ET AL -C- WELL #: 6 RRCID -> 044207 COMPL. DATE 02/24/1964 TOTAL DEPTH 6238 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRAVES -B- WELL #: 5 RRCID -> 049380 COMPL. DATE 04/25/2008 TOTAL DEPTH 13398 PERF. 6192 - 6226

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRAVES "C" WELL #: 7 RRCID -> 054048 COMPL. DATE 05/12/2006 TOTAL DEPTH 15467 PERF. 6188 - 6228

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRAVES ESTATES, ET AL "A" WELL #: 2 RRCID -> 054589 COMPL. DATE 02/26/1973 TOTAL DEPTH 7747 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EHRHARDT, JOHN WELL #: 5I RRCID -> 064912 COMPL. DATE 05/18/2012 TOTAL DEPTH 7701 PERF. 6190 - 6214

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (POLLEY) WELL #: 3 I RRCID -> 092897 COMPL. DATE 01/21/1981 TOTAL DEPTH 6300 PERF. 6208 - 6226

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

BAMMEL GAS UNIT (GAZEY) WELL #: 1 I RRCID -> 092898 COMPL. DATE 05/15/2007 TOTAL DEPTH 6330 PERF. 6142 - 6170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (POLLEY) WELL #: 4 I RRCID -> 092899 COMPL. DATE 03/14/2017 TOTAL DEPTH 6303 PERF. 6198 - 6224

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (EHRHARDT) WELL #: 9 I RRCID -> 092900 COMPL. DATE 03/25/2008 TOTAL DEPTH 6300 PERF. 6181 - 6214

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (EHRHARDT) WELL #: 6 I RRCID -> 092901 COMPL. DATE 05/04/2016 TOTAL DEPTH 6300 PERF. 6192 - 6224

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL WELL #: 7 I RRCID -> 092902 COMPL. DATE 04/15/2016 TOTAL DEPTH 6300 PERF. 6186 - 6222

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 3 I RRCID -> 092903 COMPL. DATE 05/07/2019 TOTAL DEPTH 6330 PERF. 6197 - 6228

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 2 I RRCID -> 092904 COMPL. DATE 04/09/2008 TOTAL DEPTH 6300 PERF. 6147 - 6180

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 4 I RRCID -> 096025 COMPL. DATE 09/24/1999 TOTAL DEPTH 6300 PERF. 6146 - 6184

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (EHRHARDT) WELL #: 11 I RRCID -> 115000 COMPL. DATE 09/21/1998 TOTAL DEPTH 6388 PERF. 6254 - 6282

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (POLLY) WELL #: 5 RRCID -> 115114 COMPL. DATE 01/19/1985 TOTAL DEPTH 6385 PERF. 6233 - 6260

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (FEE) WELL #: 1 RRCID -> 115251 COMPL. DATE 06/27/2007 TOTAL DEPTH 6350 PERF. 6190 - 6216

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL G. U. (EHRHARDT) WELL #: 1 I RRCID -> 116122 COMPL. DATE 05/05/2020 TOTAL DEPTH 6202 PERF. 6122 - 6161

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL G. U. (LOTTIE BUETLER) WELL #: 1 I RRCID -> 116162 COMPL. DATE 04/07/2014 TOTAL DEPTH 10574 PERF. 6138 - 6185

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL GAS UNIT (POLLEY UNIT) WELL #: 2 I RRCID -> 118182 COMPL. DATE 05/06/2013 TOTAL DEPTH 6291 PERF. 6212 - 6248

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (GRAVES -B-) WELL #: 3 RRCID -> 118183 COMPL. DATE 05/08/2007 TOTAL DEPTH 6370 PERF. 6210 - 6230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ZAPP ESTATE, ET AL -D- WELL #: 4 RRCID -> 150548 COMPL. DATE 11/26/1990 TOTAL DEPTH 6630 PERF. 6351 - 6381

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ZAPP ESTATE ET AL -D- WELL #: 2 RRCID -> 159624 COMPL. DATE 06/02/2008 TOTAL DEPTH 6325 PERF. 6212 - 6254

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EHRHARDT UNIT WELL #: 8 I RRCID -> 159626 COMPL. DATE 05/17/2016 TOTAL DEPTH 6365 PERF. 6244 - 6264

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

POLLEY WELL #: 7 RRCID -> 159627 COMPL. DATE 08/01/1996 TOTAL DEPTH 6550 PERF. 6249 - 6272

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EHRHARDT, JOHN WELL #: 12 RRCID -> 162241 COMPL. DATE 09/17/2019 TOTAL DEPTH 7485 PERF. 4330 - 4570

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ZAPP ESTATE ET AL -D- WELL #: 3 RRCID -> 166854 COMPL. DATE 07/29/1982 TOTAL DEPTH 6340 PERF. 6272 - 6280

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
ZAPP ESTATE ET AL "D" WELL #: 5 RRCID -> 166857 COMPL. DATE 04/03/1985 TOTAL DEPTH 6848 PERF. 6567 - 6572

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EHRHARDT, JOHN EST WELL #: 10 RRCID -> 167024 COMPL. DATE 11/04/1981 TOTAL DEPTH 6374 PERF. 6256 - 6264

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAMMEL GAS UNIT (GRAVES "C") WELL #: 9 RRCID -> 173098 COMPL. DATE 11/20/1998 TOTAL DEPTH 7255 PERF. 7007 - 7034

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAMMEL GAS UNIT (GRAVES "C") WELL #: 8 RRCID -> 173902 COMPL. DATE 06/25/2024 TOTAL DEPTH 6432 PERF. 7396 - 7422

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAMMEL GAS UNIT (EHRHARDT) WELL #: 14 I RRCID -> 173903 COMPL. DATE 10/14/1998 TOTAL DEPTH 6378 PERF. 6185 - 6204

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAMMEL GAS UNIT (ZAPP "B") WELL #: 3 RRCID -> 173904 COMPL. DATE 09/26/1998 TOTAL DEPTH 6518 PERF. 6290 - 6306

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BANKSTON (14300 SAND) 05503 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PETRO-SMITH OPERATING LLC 660313
BP AMERICA A-3 WELL #: 1 RRCID -> 206247 COMPL. DATE 07/28/2004 TOTAL DEPTH 16800 PERF.12690 - 14306

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BARB-MAG, SE. (COOK MOUNTAIN) 05560 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GEC OPERATING, INC. 291931
SIMMONS WELL #: 1 RRCID -> 223374 COMPL. DATE 07/16/2005 TOTAL DEPTH 9299 PERF. 9212 - 9218

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 97 |

BARBERS HILL 05651 001 ASSOCIATED 49B CNTY: CHAMBERS
MONT BELVIEU CAVERNS, LLC 576980
GAS STORAGE TERMINAL WELL #: 20E RRCID -> 278980 COMPL. DATE 10/30/2008 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | GAS STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | GAS STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | GAS STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | GAS STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | GAS STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | GAS STRG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BARBERS HILL (YEGUA 10,700) 05651 568 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
WAGNER OIL COMPANY 891175
WHALEY, BESSIE WELL #: 2 RRCID -> 197831 COMPL. DATE 07/08/2003 TOTAL DEPTH 11565 PERF.10973 - 11394

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BARTMAN (11050 SAND) 05945 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PAMETA OIL COMPANY 637449
NIEDRINGHAUS WELL #: RRCID -> 123339 COMPL. DATE 09/21/1995 TOTAL DEPTH 13450 PERF.10985 - 10987

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 85 |

PLUGGED AND ABANDONED_____ 07/31/1997

BAUER RANCH (4640) 06171 850 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
S & S OPERATING COMPANY, INC. 741047
CARROLL, W. ESTATE WELL #: 1 RRCID -> 075513 COMPL. DATE 03/01/1978 TOTAL DEPTH 6681 PERF. 4637 - 4639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BAY CITY (8300) 06287 559 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
URBAN OIL & GAS GROUP, LLC 879035
COBB, F. G., -B- WELL #: 15 RRCID -> 005092 COMPL. DATE 10/01/2012 TOTAL DEPTH 8494 PERF. 2040 - 2050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE ESTATES WELL #: 1 RRCID -> 243799 COMPL. DATE 07/01/2008 TOTAL DEPTH 9300 PERF. 8229 - 8232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

BAY CITY (8400) 06287 602 ASSOCIATED ONE WELL CNTY: MATAGORDA
URBAN OIL & GAS GROUP, LLC 879035
F. G. COBB -B- WELL #: 26 RRCID -> 290027 COMPL. DATE 09/24/2018 TOTAL DEPTH 8512 PERF. 8320 - 8330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 711 | N | 711 | -0- | -0- | -0- | 708 | 1 | 3 | 2 | Y | -0- | | | | | 41 |
| 07 | 711 | N | 711 | -0- | -0- | -0- | 708 | 1 | 3 | 2 | Y | -0- | | | | | 41 |
| 08 | 561 | N | 561 | -0- | -0- | -0- | 559 | 1 | 2 | 2 | Y | -0- | | | | | 41 |
| 09 | 720 | N | 667 | -0- | -53 | -0- | 664 | 1 | 3 | 2 | Y | -0- | | | | | 41 |
| 10 | 713 | N | 657 | -0- | -56 | -0- | 654 | 1 | 3 | 2 | Y | -0- | | | | | 41 |
| 11 | 561 | N | 561 | -0- | -0- | -0- | 559 | 1 | 2 | 2 | Y | -0- | | | | | 41 |

BAY CITY (9050 FRIO) 06287 890 ASSOCIATED ONE WELL CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
WARE WELL #: 1 RRCID -> 295688 COMPL. DATE 05/27/2023 TOTAL DEPTH 10173 PERF. 9073 - 9077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 146 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 146 |

BAY CITY, EAST (8150 FB-A) 06288 385 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
METZGER GAS UNIT WELL #: 5 RRCID -> 137674 COMPL. DATE 09/14/1990 TOTAL DEPTH 8601 PERF. 8130 - 8398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ | G-10 | -0- | -0- | -0- | 244 | | | | | Y | -0- | | | | | 112 |
| 07 | DLQ | G-10 | -0- | -0- | -0- | 244 | | | | | Y | -0- | | | | | 112 |
| 08 | DLQ | G-10 | -0- | -0- | -0- | 244 | | | | | Y | -0- | | | | | 112 |
| 09 | DLQ | G-10 | -0- | -0- | -0- | 244 | | | | | Y | -0- | | | | | 112 |
| 10 | DLQ | G-10 | -0- | -0- | -0- | 244 | | | | | Y | -0- | | | | | 112 |
| 11 | DLQ | G-10 | -0- | -0- | -0- | 244 | | | | | Y | -0- | | | | | 112 |

BAY CITY, EAST ( 8500 BADOUGH) 06288 405 ASSOCIATED 49B CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
BAY CITY UNIT NO. 25 WELL #: 2 RRCID -> 284399 COMPL. DATE 03/11/1987 TOTAL DEPTH 9100 PERF. 8471 - 8476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

BAY CITY,E.( 8500 BADOUGH SEG A) 06288 450 ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
METZGER GAS UNIT WELL #: 1 RRCID -> 125716 COMPL. DATE 04/22/1987 TOTAL DEPTH 10292 PERF. 8213 - 8267

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BAY CITY, EAST ( 9900 B) 06288 495 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
METZGER GAS UNIT WELL #: 2 U RRCID -> 005129 COMPL. DATE 07/09/1961 TOTAL DEPTH 10100 PERF. 9774 - 9796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 07 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 08 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 09 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |

RUGELEY GAS UNIT WELL #: 3 U RRCID -> 005131 COMPL. DATE 09/30/1960 TOTAL DEPTH 12602 PERF. 9934 - 9950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCWILLIAMS GAS UNIT WELL #: 1 U RRCID -> 091267 COMPL. DATE 04/08/1980 TOTAL DEPTH 10248 PERF. 9715 - 9947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAY CITY, EAST (10,000 A) 06288 765 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
MCWILLIAMS GAS UNIT WELL #: 1 M RRCID -> 005106 COMPL. DATE 04/19/1980 TOTAL DEPTH 10248 PERF. 9977 - 9982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAY CITY, EAST (10,000 A) //CONT.// 06288 765 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC //CONT.// 036587
METZGER GAS UNIT WELL #: 7 RRCID -> 256696 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10312 - 10338

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | 98 |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | 98 |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | 98 |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | 98 |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | 98 |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | 98 |

BAY CITY, EAST (10,000 B) 06288 810 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
MCWILLIAMS GU WELL #: 2D RRCID -> 005118 COMPL. DATE 09/04/1949 TOTAL DEPTH 10248 PERF.10085 - 10090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

METZGER GAS UNIT WELL #: 3 RRCID -> 043029 COMPL. DATE 10/27/2011 TOTAL DEPTH 11252 PERF. 3776 - 3956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MCWILLIAMS GAS UNIT WELL #: 2 RRCID -> 225534 COMPL. DATE 12/16/2006 TOTAL DEPTH 10213 PERF.10054 - 10114

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

MCWILLIAMS GAS UNIT WELL #: 4 RRCID -> 233363 COMPL. DATE 12/05/2007 TOTAL DEPTH 10250 PERF.10182 - 10198

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

METZGER GAS UNIT WELL #: 4 RRCID -> 254222 COMPL. DATE 10/18/2009 TOTAL DEPTH 10337 PERF.10067 - 10077

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BAY CITY, EAST (10,000 B) //CONT.// 06288 810 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC //CONT.// 036587
METZGER G.U. WELL #: 7 RRCID -> 271696 COMPL. DATE 03/13/2013 TOTAL DEPTH 10350 PERF.10419 - 10429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BAY CITY, EAST (10,200) 06288 855 ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
METZGER G.U. WELL #: 7 RRCID -> 263888 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10419 - 10456

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BEACH CITY (VKSBG GYRO K) 06405 415 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 69 WELL #: 2 RRCID -> 198609 COMPL. DATE 08/22/2003 TOTAL DEPTH 12400 PERF.12042 - 12108

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

BEASLEY, N. (COOK MTN) 06513 075 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 1 RRCID -> 199380 COMPL. DATE 09/24/2003 TOTAL DEPTH 9182 PERF. 9164 - 9181

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 3 RRCID -> 208202 COMPL. DATE 01/29/2005 TOTAL DEPTH 9450 PERF. 9226 - 9246

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |

PROLINE ENERGY RESOURCES INC 681327
CORTEZ, PAUL WELL #: 1 RRCID -> 191424 COMPL. DATE 01/30/2002 TOTAL DEPTH 16440 PERF. 9171 - 9200

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BEASLEY, N. (WILCOX 13,400) 06513 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
PROLINE ENERGY RESOURCES INC 681327
STADE, EDWIN WELL #: 1 RRCID -> 188548 COMPL. DATE 11/21/2001 TOTAL DEPTH 16280 PERF.13408 - 15150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEECH CREEK (YEGUA 4700) 06755 180 NON-ASSOCIATED 49B CNTY: TYLER
FORT APACHE ENERGY, INC. 277908
B. TRUETT SW WELL #: 1 RRCID -> 284635 COMPL. DATE 01/01/2019 TOTAL DEPTH 3800 PERF. 3380 - 3395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEECH CREEK (YEGUA 5-A) 06755 222 NON-ASSOCIATED ONE WELL CNTY: HARDIN
INNOVATIVE ENERGY SERVICES, INC. 424737
B.P. AMERICA B WELL #: 1 RRCID -> 218256 COMPL. DATE 04/02/2006 TOTAL DEPTH 7500 PERF. 6768 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEECH CREEK, EAST (YEGUA 11-A) 06756 400 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ATLAS OPERATING LLC 036587
BEECH CREEK A WELL #: 2 RRCID -> 242358 COMPL. DATE 01/16/2008 TOTAL DEPTH 7690 PERF. 6763 - 6766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEECH GROVE (WOODBINE) 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
BBX OPERATING, L.L.C. 058908
FISTFUL OF DOLLARS NORTH UNIT WELL #: RRCID -> 282105 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13669 - 14770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

FISTFUL OF DOLLARS NORTH UNIT WELL #: RRCID -> 283387 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9882 - 9892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

BEECH GROVE (WOODBINE) //CONT.// 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
IRON RIDGE OPERATING, LLC 102406
KELLY'S HEROES UNIT WELL #: 1 RRCID -> 289342 COMPL. DATE 06/02/2019 TOTAL DEPTH 14125 PERF.13921 - 13970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 24210 | X | 22075 | -0- | -2135 B | -0- | 20678 | 3 | 1397 | 9 | N | 1270 | 1036 | 1 | | | 234 |
| 07 | 25017 | X | 15252 | -0- | -9765 B | -0- | 13866 | 3 | 1386 | 9 | N | 1260 | 1240 | 1 | | | 254 |
| 08 | 25017 | X | 20082 | -0- | -4935 B | -0- | 18864 | 3 | 1218 | 9 | N | 1107 | 1060 | 1 | | | 301 |
| 09 | 23160 | X | 16456 | -0- | -6704 B | -0- | 15433 | 3 | 1023 | 9 | N | 930 | 1022 | 1 | | | 209 |
| 10 | 23932 | X | 15758 | -0- | -8174 B | -0- | 14779 | 3 | 979 | 9 | N | 890 | 881 | 1 | | | 218 |
| 11 | 22080 | X | NO RPT | -0- | -22080 B | -0- | | | | | N | NO RPT | | | | | 218 |

THUNDERBOLT UNIT WELL #: 1 RRCID -> 289885 COMPL. DATE 01/01/2018 TOTAL DEPTH 13900 PERF.13628 - 13642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9870 | X | -0- | -0- | -9870 B | -0- | | | | | N | 298 | 345 | 1 | | | 267 |
| 07 | 10199 | X | 5843 | -0- | -4356 B | -0- | 5375 | 3 | 468 | 9 | N | 425 | 547 | 1 | | | 145 |
| 08 | 10199 | X | 4865 | -0- | -5334 B | -0- | 4415 | 3 | 450 | 9 | N | 409 | 349 | 1 | | | 205 |
| 09 | 8790 | X | 4842 | -0- | -3948 B | -0- | 4415 | 3 | 427 | 9 | N | 388 | 354 | 1 | | | 239 |
| *10 | 6579 | X | 6579 | -0- | -0- B | -0- | 6113 | 3 | 466 | 9 | N | 424 | 526 | 1 | | | 137 |
| 11 | 5640 | X | NO RPT | -0- | -5640 B | -0- | | | | | N | NO RPT | | | | | 137 |

GEOSOUTHERN OPERATING II, LLC 301273
SWAMP MONSTER WELL #: 1 RRCID -> 284636 COMPL. DATE 01/20/2017 TOTAL DEPTH 13760 PERF.13547 - 13550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 19560 | X | 19021 | -0- | -539 B | -0- | 709 | 1 | 17188 | 2 | N | 1022 | 900 | 1 | | | 534 |
| | | | | | | | 1124 | 9 | | | | | | | | | |
| 07 | 20212 | X | 16423 | -0- | -3789 B | -0- | 667 | 1 | 14733 | 2 | N | 930 | 896 | 1 | | | 568 |
| | | | | | | | 1023 | 9 | | | | | | | | | |
| 08 | 20212 | X | 16916 | -0- | -3296 B | -0- | 739 | 1 | 15146 | 2 | N | 937 | 909 | 1 | | | 596 |
| | | | | | | | 1031 | 9 | | | | | | | | | |
| 09 | 19530 | X | 15385 | -0- | -4145 B | -0- | 720 | 1 | 13675 | 2 | N | 900 | 911 | 1 | | | 585 |
| | | | | | | | 990 | 9 | | | | | | | | | |
| 10 | 19902 | X | 12922 | -0- | -6980 B | -0- | 673 | 1 | 11327 | 2 | N | 838 | 1091 | 1 | | | 332 |
| | | | | | | | 922 | 9 | | | | | | | | | |
| 11 | 19020 | X | 162 | -0- | -18858 B | -0- | 161 | 1 | 1 | 9 | N | 1 | 173 | 1 | | | 160 |

FRANCES KUNKEL UNIT WELL #: 2 RRCID -> 288879 COMPL. DATE 09/12/2019 TOTAL DEPTH 13736 PERF.13201 - 13246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 34890 | X | 30619 | -0- | -4271 B | -0- | 724 | 1 | 27912 | 2 | N | 1803 | 1449 | 1 | | | 625 |
| | | | | | | | 1983 | 9 | | | | | | | | | |
| 07 | 36053 | X | 31157 | -0- | -4896 B | -0- | 721 | 1 | 28461 | 2 | N | 1795 | 1964 | 1 | | | 456 |
| | | | | | | | 1975 | 9 | | | | | | | | | |
| 08 | 36053 | X | 27501 | -0- | -8552 B | -0- | 646 | 1 | 25183 | 2 | N | 1520 | 1585 | 1 | | | 391 |
| | | | | | | | 1672 | 9 | | | | | | | | | |
| 09 | 34051 | X | 34051 | -0- | -0- B | -0- | 747 | 1 | 31232 | 2 | N | 1884 | 1802 | 1 | | | 473 |
| | | | | | | | 2072 | 9 | | | | | | | | | |
| 10 | 33883 | X | 33379 | -0- | -504 B | -0- | 731 | 1 | 30577 | 2 | N | 1883 | 2149 | 1 | | | 207 |
| | | | | | | | 2071 | 9 | | | | | | | | | |
| 11 | 33153 | X | 33153 | -0- | -0- B | -0- | 954 | 1 | 30100 | 2 | N | 1908 | 1788 | 1 | | | 327 |
| | | | | | | | 2099 | 9 | | | | | | | | | |

ZARVONA ENERGY LLC 950523
FRANCES KUNKEL UNIT WELL #: 1H RRCID -> 266499 COMPL. DATE 05/10/2012 TOTAL DEPTH 13990 PERF.13838 - 13848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7687 | X | 7687 | -0- | -0- B | -0- | 7658 | 3 | 29 | 9 | N | 26 | | | | | 180 |
| 07 | 7657 | X | 6821 | -0- | -836 B | -0- | 6799 | 3 | 22 | 9 | N | 20 | | | | | 200 |
| 08 | 7657 | X | 5553 | -0- | -2104 B | -0- | 5331 | 3 | 222 | 9 | N | 202 | 183 | 1 | | | 219 |
| 09 | 7410 | X | 7061 | -0- | -349 B | -0- | 7041 | 3 | 20 | 9 | N | 18 | | | | | 237 |
| 10 | 7657 | X | 3562 | -0- | -4095 B | -0- | 3551 | 3 | 11 | 9 | N | 10 | 167 | 1 | | | 80 |
| 11 | 7410 | X | 3561 | -0- | -3849 B | -0- | 3551 | 3 | 10 | 9 | N | 9 | | | | | 89 |

BEECH GROVE (WOODBINE) //CONT.// 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
FISTFUL OF DOLLARS UNIT WELL #: 1H RRCID -> 271447 COMPL. DATE 04/24/2013 TOTAL DEPTH 13505 PERF.13222 - 13390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 12570 | X | 10218 | -0- | -2352 | B | -0- | 9491 | 3 | 727 | 9 | N | 661 | 530 | 1 | | | 361 |
| 07 | 11397 | X | 11397 | -0- | -0- | B | -0- | 10670 | 3 | 727 | 9 | N | 661 | 701 | 1 | | | 321 |
| 08 | 10571 | X | 4943 | -0- | -5628 | B | -0- | 4216 | 3 | 727 | 9 | N | 661 | 705 | 1 | | | 277 |
| 09 | 10919 | X | 10919 | -0- | -0- | B | -0- | 10200 | 3 | 719 | 9 | N | 654 | 537 | 1 | | | 394 |
| 10 | 11510 | X | 11510 | -0- | -0- | B | -0- | 10750 | 3 | 760 | 9 | N | 691 | 920 | 1 | | | 165 |
| 11 | 11425 | X | 11425 | -0- | -0- | B | -0- | 10750 | 3 | 675 | 9 | N | 614 | 497 | 1 | | | 282 |

ELTA WILLIAMS WELL #: 1 RRCID -> 272445 COMPL. DATE 12/03/2012 TOTAL DEPTH 14600 PERF.13405 - 13462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7050 | X | 1891 | -0- | -5159 | B | -0- | 1717 | 3 | 174 | 9 | N | 158 | 186 | 1 | | | 163 |
| 07 | 7192 | X | 923 | -0- | -6269 | B | -0- | 831 | 3 | 92 | 9 | N | 84 | 174 | 1 | | | 73 |
| 08 | 6479 | X | 320 | -0- | -6159 | B | -0- | 269 | 3 | 51 | 9 | N | 46 | | | | | 119 |
| 09 | 6210 | X | 401 | -0- | -5809 | B | -0- | 255 | 3 | 146 | 9 | N | 133 | | | | | 252 |
| 10 | 6417 | X | 4727 | -0- | -1690 | B | -0- | 4493 | 3 | 234 | 9 | N | 213 | 361 | 1 | | | 104 |
| 11 | 4849 | X | 4849 | -0- | -0- | B | -0- | 4493 | 3 | 356 | 9 | N | 324 | 172 | 1 | | | 256 |

FISTFUL OF DOLLARS NORTH UNIT WELL #: 1 RRCID -> 273071 COMPL. DATE 08/24/2013 TOTAL DEPTH 13772 PERF.13150 - 13336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 42660 | X | 37956 | -0- | -4704 | B | -0- | 35812 | 3 | 2144 | 9 | N | 1949 | 1787 | 1 | | | 379 |
| 07 | 43617 | X | 35912 | -0- | -7705 | B | -0- | 33834 | 3 | 2078 | 9 | N | 1889 | 1937 | 1 | | | 331 |
| 08 | 41540 | X | 35328 | -0- | -6212 | B | -0- | 33297 | 3 | 2031 | 9 | N | 1846 | 1775 | 1 | | | 402 |
| 09 | 38490 | X | 33144 | -0- | -5346 | B | -0- | 31200 | 3 | 1944 | 9 | N | 1767 | 1940 | 1 | | | 229 |
| 10 | 39215 | X | 32748 | -0- | -6467 | B | -0- | 30693 | 3 | 2055 | 9 | N | 1868 | 1751 | 1 | | | 346 |
| 11 | 37950 | X | 32387 | -0- | -5563 | B | -0- | 30693 | 3 | 1694 | 9 | N | 1540 | 1479 | 1 | | | 407 |

OUTLAW JOSEY WALES UNIT WELL #: 1 RRCID -> 274738 COMPL. DATE 07/25/2013 TOTAL DEPTH 13804 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

GRAN TORINO NORTH UNIT WELL #: 1 RRCID -> 280756 COMPL. DATE 11/01/2013 TOTAL DEPTH 13685 PERF.13542 - 13562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | 149 | 149 | 1 | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | 156 | 156 | 1 | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | 173 | 173 | 1 | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | 169 | 169 | 1 | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | N | 161 | 161 | 1 | | | -0- |

GRAN TORINO SOUTH UNIT WELL #: 2 RRCID -> 281036 COMPL. DATE 05/01/2014 TOTAL DEPTH 13900 PERF.13106 - 13443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7557 | X | 7557 | -0- | -0- | B | -0- | 7184 | 3 | 373 | 9 | N | 339 | 523 | 1 | | | 161 |
| 07 | 7099 | X | 6859 | -0- | -240 | B | -0- | 6528 | 3 | 331 | 9 | N | 301 | 176 | 1 | | | 286 |
| 08 | 7099 | X | 4000 | -0- | -3099 | B | -0- | 3757 | 3 | 243 | 9 | N | 221 | 352 | 1 | | | 155 |
| 09 | 7560 | X | 3973 | -0- | -3587 | B | -0- | 3780 | 3 | 193 | 9 | N | 175 | 175 | 1 | | | 155 |
| 10 | 7812 | X | 5676 | -0- | -2136 | B | -0- | 5285 | 3 | 391 | 9 | N | 355 | 355 | 1 | | | 155 |
| 11 | 7560 | X | 5625 | -0- | -1935 | B | -0- | 5285 | 3 | 340 | 9 | N | 309 | 173 | 1 | | | 291 |

HIGH PLAINS DRIFTER UNIT WELL #: 1 RRCID -> 281441 COMPL. DATE 07/24/2014 TOTAL DEPTH 14171 PERF.13888 - 13944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 479 | N | 479 | -0- | -0- | B | -0- | 479 | 3 | | | N | -0- | | | | | 107 |
| 07 | 1873 | N | 1873 | -0- | -0- | B | -0- | 1873 | 3 | | | N | -0- | | | | | 107 |
| 08 | 516 | N | 516 | -0- | -0- | B | -0- | 516 | 3 | | | N | -0- | | | | | 107 |
| 09 | 1019 | N | 1019 | -0- | -0- | B | -0- | 1019 | 3 | | | N | -0- | | | | | 107 |
| *10 | 1603 | N | 1603 | -0- | -0- | B | -0- | 1603 | 3 | | | N | -0- | | | | | 107 |
| *11 | 1603 | N | 1603 | -0- | -0- | B | -0- | 1603 | 3 | | | N | -0- | | | | | 107 |

BEECH GROVE (WOODBINE) //CONT.// 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523

FISTFUL OF DOLLARS UNIT WELL #: 2 RRCID -> 281559 COMPL. DATE 12/02/2014 TOTAL DEPTH 14039 PERF.13310 - 13794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3210 | X | -0- | -0- | -3210 B | -0- | | | | | N | -0- | | | | | 434 |
| 07 | 2356 | X | 2036 | -0- | -320 B | -0- | 1942 | 3 | 94 | 9 | N | 85 | 350 | 1 | | | 169 |
| 08 | 5257 | X | 5257 | -0- | -0- B | -0- | 5199 | 3 | 58 | 9 | N | 53 | | | | | 222 |
| 09 | 2879 | X | 2879 | -0- | -0- B | -0- | 2859 | 3 | 20 | 9 | N | 18 | | | | | 240 |
| 10 | 4708 | X | 4708 | -0- | -0- B | -0- | 4662 | 3 | 46 | 9 | N | 42 | | | | | 282 |
| 11 | 5100 | X | 4732 | -0- | -368 B | -0- | 4662 | 3 | 70 | 9 | N | 64 | | | | | 346 |

MAGNUM FORCE UNIT WELL #: 1 RRCID -> 281564 COMPL. DATE 01/03/2015 TOTAL DEPTH 14053 PERF.13228 - 13588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 18630 | X | 11972 | -0- | -6658 B | -0- | 11255 | 3 | 717 | 9 | N | 652 | 705 | 1 | | | 299 |
| 07 | 17205 | X | 10604 | -0- | -6601 B | -0- | 10003 | 3 | 601 | 9 | N | 546 | 524 | 1 | | | 321 |
| 08 | 17205 | X | 15915 | -0- | -1290 B | -0- | 14902 | 3 | 1013 | 9 | N | 921 | 863 | 1 | | | 379 |
| 09 | 16650 | X | 14520 | -0- | -2130 B | -0- | 13798 | 3 | 722 | 9 | N | 656 | 718 | 1 | | | 317 |
| 10 | 16740 | X | 14626 | -0- | -2114 B | -0- | 13646 | 3 | 980 | 9 | N | 891 | 894 | 1 | | | 314 |
| 11 | 15390 | X | 14193 | -0- | -1197 B | -0- | 13646 | 3 | 547 | 9 | N | 497 | 537 | 1 | | | 274 |

FOR A FEW DOLLARS MORE UNIT WELL #: 1 RRCID -> 281565 COMPL. DATE 09/12/2013 TOTAL DEPTH 13940 PERF.13150 - 13260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SPACE COWBOYS UNIT WELL #: 1 RRCID -> 281598 COMPL. DATE 09/27/2014 TOTAL DEPTH 13862 PERF.13678 - 13698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 85165 | X | 85165 | -0- | -0- B | -0- | 82979 | 3 | 2186 | 9 | N | 1987 | 1708 | 1 | | | 399 |
| 07 | 87151 | X | 87151 | -0- | -0- B | -0- | 84925 | 3 | 2226 | 9 | N | 2024 | 2109 | 1 | | | 314 |
| 08 | 84444 | X | 84444 | -0- | -0- B | -0- | 82325 | 3 | 2119 | 9 | N | 1926 | 2113 | 1 | | | 127 |
| 09 | 83077 | X | 83077 | -0- | -0- B | -0- | 80981 | 3 | 2096 | 9 | N | 1905 | 1593 | 1 | | | 439 |
| 10 | 83106 | X | 83106 | -0- | -0- B | -0- | 80943 | 3 | 2163 | 9 | N | 1966 | 2083 | 1 | | | 322 |
| *11 | 83018 | X | 83018 | -0- | -0- B | -0- | 80943 | 3 | 2075 | 9 | N | 1886 | 1779 | 1 | | | 429 |

FISTFUL OF DOLLARS UNIT WELL #: 3 RRCID -> 281636 COMPL. DATE 12/22/2014 TOTAL DEPTH 13896 PERF.13412 - 13754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | 181 | 1 | | | 31 |
| *06 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | 31 |
| *07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 31 |
| *08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 31 |
| *09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 31 |
| *10 | 54006 | X | 54006 | -0- | -0- B | -0- | 50219 | 3 | 3787 | 9 | N | 3443 | 3049 | 1 | | | 425 |
| *11 | 64647 | X | 64647 | -0- | -0- B | -0- | 50219 | 3 | 14428 | 9 | N | 13116 | 13362 | 1 | | | 179 |

INVICTUS UNIT WELL #: 1 RRCID -> 282104 COMPL. DATE 03/14/2014 TOTAL DEPTH 14714 PERF.13669 - 14770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 150 |
| 07 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 150 |
| 08 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 150 |
| 09 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 150 |
| 10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 150 |
| 11 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 150 |

BEECH GROVE (WOODBINE) //CONT.// 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
GRAN TORINO SOUTH UNIT WELL #: 1 RRCID -> 283090 COMPL. DATE 11/03/2014 TOTAL DEPTH 13792 PERF.13550 - 14098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6570 | X | 5018 | -0- | -1552 B | -0- | 4776 | 3 | 242 | 9 | N | 220 | 178 | 1 | | | 326 |
| 07 | 6789 | X | 4756 | -0- | -2033 B | -0- | 4500 | 3 | 256 | 9 | N | 233 | 349 | 1 | | | 210 |
| 08 | 6479 | X | 3650 | -0- | -2829 B | -0- | 3477 | 3 | 173 | 9 | N | 157 | 165 | 1 | | | 202 |
| 09 | 6413 | X | 6413 | -0- | -0- B | -0- | 6063 | 3 | 350 | 9 | N | 318 | 358 | 1 | | | 162 |
| 10 | 7274 | X | 7274 | -0- | -0- B | -0- | 6810 | 3 | 464 | 9 | N | 422 | 354 | 1 | | | 230 |
| *11 | 7406 | X | 7406 | -0- | -0- B | -0- | 6810 | 3 | 596 | 9 | N | 542 | 545 | 1 | | | 227 |

SPACE COWBOYS UNIT WELL #: 2 RRCID -> 283571 COMPL. DATE 04/17/2015 TOTAL DEPTH 13640 PERF.13684 - 13770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 3 | | | N | -0- | | | | | 129 |
| 07 | 42 | N | 42 | -0- | -0- B | -0- | 33 | 3 | 9 | 9 | N | 8 | | | | | 137 |
| 08 | 106 | N | 106 | -0- | -0- B | -0- | 95 | 3 | 11 | 9 | N | 10 | | | | | 147 |
| 09 | 10 | N | 10 | -0- | -0- B | -0- | 7 | 3 | 3 | 9 | N | 3 | | | | | 150 |
| 10 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | 5 | | | | | 155 |
| 11 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | 155 |

MYSTIC RIVER UNIT WELL #: 1 RRCID -> 284513 COMPL. DATE 06/11/2014 TOTAL DEPTH 13970 PERF.13357 - 13796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 11640 | X | 10825 | -0- | -815 B | -0- | 10104 | 3 | 721 | 9 | N | 655 | 703 | 1 | | | 148 |
| 07 | 12028 | X | 9270 | -0- | -2758 B | -0- | 8641 | 3 | 629 | 9 | N | 572 | 526 | 1 | | | 194 |
| 08 | 10230 | X | 8740 | -0- | -1490 B | -0- | 8127 | 3 | 613 | 9 | N | 557 | 513 | 1 | | | 238 |
| 09 | 10830 | X | 6481 | -0- | -4349 B | -0- | 6077 | 3 | 404 | 9 | N | 367 | 352 | 1 | | | 253 |
| 10 | 11191 | X | 11110 | -0- | -81 B | -0- | 10373 | 3 | 737 | 9 | N | 670 | 662 | 1 | | | 261 |
| *11 | 11078 | X | 11078 | -0- | -0- B | -0- | 10373 | 3 | 705 | 9 | N | 641 | 524 | 1 | | | 378 |

GRAN TORINO NORTH UNIT WELL #: 2 RRCID -> 290664 COMPL. DATE 10/02/2020 TOTAL DEPTH 13737 PERF.13080 - 13518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 17010 | X | 14097 | -0- | -2913 B | -0- | 13235 | 3 | 862 | 9 | N | 784 | 849 | 1 | | | 155 |
| 07 | 17577 | X | 10538 | -0- | -7039 B | -0- | 9899 | 3 | 639 | 9 | N | 581 | 521 | 1 | | | 215 |
| 08 | 17577 | X | 7234 | -0- | -10343 B | -0- | 6763 | 3 | 471 | 9 | N | 428 | 529 | 1 | | | 114 |
| 09 | 17126 | X | 17126 | -0- | -0- B | -0- | 16341 | 3 | 785 | 9 | N | 714 | 714 | 1 | | | 114 |
| 10 | 17577 | X | 14760 | -0- | -2817 B | -0- | 13869 | 3 | 891 | 9 | N | 810 | 689 | 1 | | | 235 |
| *11 | 14568 | X | 14568 | -0- | -0- B | -0- | 13869 | 3 | 699 | 9 | N | 635 | 715 | 1 | | | 155 |

BELINDA (YEGUA 4700 SAND) 06866 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
TC OIL AND GAS, LLC 840303
RICE WELL #: 1 RRCID -> 276556 COMPL. DATE 03/15/2013 TOTAL DEPTH 5720 PERF. 4949 - 4952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEMUS (6300) 06987 850 ASSOCIATED ONE WELL CNTY: WHARTON
HOUSTON GULF ENERGY CORPORATION 402723
BEMUS WELL #: 1 RRCID -> 247216 COMPL. DATE 12/20/2006 TOTAL DEPTH 6737 PERF. 6620 - 6624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | DELQ PR | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENDER (Y-2) 07095 625 ASSOCIATED 49B CNTY: MONTGOMERY
HILLIARD-BENDER ENERGY, LLC 388700
BENDER ESTATE A WELL #: 1 U RRCID -> 032164 COMPL. DATE 01/19/1964 TOTAL DEPTH N/A PERF. 5940 - 5942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILLIARD Y-2 GAS UNIT WELL #: 2 U RRCID -> 035313 COMPL. DATE 02/03/1965 TOTAL DEPTH N/A PERF. 5958 - 5961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TYRA, LEWIS WELL #: 1 RRCID -> 131960 COMPL. DATE 07/20/1991 TOTAL DEPTH 6202 PERF. 3955 - 3965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERNARD, EAST (7700) 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
CLARK WELL #: 1 RRCID -> 161819 COMPL. DATE 07/15/2016 TOTAL DEPTH 13201 PERF. 8190 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1292 | N | 1292 | -0- | -0- | -0- | 72<br>13 | 1<br>9 | 1207 | 2 | Y | 12 | 13 | 1 | | | 89 |
| 07 | 776 | N | 776 | -0- | -0- | -0- | 37<br>10 | 1<br>9 | 729 | 2 | Y | 9 | 9 | 1 | | | 89 |
| 08 | 1095 | N | 1095 | -0- | -0- | -0- | 52<br>8 | 1<br>9 | 1035 | 2 | Y | 7 | 8 | 1 | | | 88 |
| 09 | 1446 | N | 1446 | -0- | -0- | -0- | 68<br>17 | 1<br>9 | 1361 | 2 | Y | 15 | 11 | 1 | | | 92 |
| 10 | 998 | N | 998 | -0- | -0- | -0- | 75<br>8 | 1<br>9 | 915 | 2 | Y | 7 | 10 | 1 | | | 89 |
| 11 | 1614 | N | 1614 | -0- | -0- | -0- | 131<br>15 | 1<br>9 | 1468 | 2 | Y | 14 | 12 | 1 | | | 91 |

CLARK WELL #: 2 RRCID -> 173290 COMPL. DATE 07/16/2016 TOTAL DEPTH 8801 PERF. 8227 - 8277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | 53 | -0- | -7 | -0- | 3<br>2 | 1<br>9 | 48 | 2 | Y | 2 | | | | | 85 |
| 07 | 265 | N | 265 | -0- | -0- | -0- | 13<br>2 | 1<br>9 | 250 | 2 | Y | 2 | 2 | 1 | | | 85 |
| 08 | 280 | N | 280 | -0- | -0- | -0- | 13<br>2 | 1<br>9 | 265 | 2 | Y | 2 | 2 | 1 | | | 85 |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 5<br>1 | 1<br>9 | 104 | 2 | Y | 1 | 1 | 1 | | | 85 |
| 10 | 279 | N | 26 | -0- | -253 | -0- | 2<br>1 | 1<br>9 | 23 | 2 | Y | 1 | 1 | 1 | | | 85 |
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | 1 | 1 | | | 84 |

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOME PETROLEUM CORP. 396852
WALLACE, A. M. WELL #: 1 RRCID -> 005216 COMPL. DATE 01/29/1960 TOTAL DEPTH 8150 PERF. 7586 - 7599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1208 | N | 1208 | -0- | -0- | -0- | 1208 | 2 | | | N | -0- | | | | | 60 |
| 07 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 2 | | | N | -0- | | | | | 60 |
| 08 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 2 | | | N | -0- | | | | | 60 |
| 09 | 1263 | N | 1263 | -0- | -0- | -0- | 1263 | 2 | | | N | -0- | | | | | 60 |
| 10 | 2271 | N | 2271 | -0- | -0- | -0- | 2271 | 2 | | | N | -0- | 1 | 1 | | | 59 |
| 11 | 1225 | N | 1225 | -0- | -0- | -0- | 1225 | 2 | | | N | -0- | | | | | 59 |

LEVERIDGE, A. T. WELL #: 2 RRCID -> 005225 COMPL. DATE 09/01/2009 TOTAL DEPTH 8150 PERF. 7674 - 7995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | Y | -0- | | | | | 11 |
| 07 | 620 | N | 521 | -0- | -99 | -0- | 521 | 2 | | | Y | -0- | 1 | 1 | | | 10 |
| 08 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | Y | -0- | | | | | 10 |
| 09 | 510 | N | 503 | -0- | -7 | -0- | 503 | 2 | | | Y | -0- | | | | | 10 |
| 10 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | Y | -0- | 1 | 1 | | | 9 |
| 11 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | Y | -0- | 1 | 1 | | | 8 |

LEVERIDGE, W. C. AAIF, M. D. WELL #: 1 RRCID -> 072124 COMPL. DATE 06/11/1977 TOTAL DEPTH 8310 PERF. 7750 - 7760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1153 | N | 1153 | -0- | -0- | -0- | 1153 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1050 | N | -0- | -0- | -1050 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |

LEVERIDGE, A. T. WELL #: 1 RRCID -> 136068 COMPL. DATE 07/22/1990 TOTAL DEPTH 8123 PERF. 7761 - 7786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1140 | N | 1121 | -0- | -19 | -0- | 1121 | 2 | | | Y | -0- | | | | | 13 |
| 07 | 837 | N | 127 | -0- | -710 | -0- | 127 | 2 | | | Y | -0- | 1 | 1 | | | 12 |
| 08 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | Y | -0- | | | | | 12 |
| 09 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 2 | | | Y | -0- | 1 | 1 | | | 11 |
| 11 | 1724 | N | 1724 | -0- | -0- | -0- | 1724 | 2 | | | Y | -0- | 1 | 1 | | | 10 |

LEVERIDGE, W.C. ET UX WELL #: 4 RRCID -> 138437 COMPL. DATE 05/28/1991 TOTAL DEPTH 8514 PERF. 8135 - 8161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2790 | X | 1940 | -0- | -850 | -0- | 1940 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2542 | X | 2123 | -0- | -419 | -0- | 2068 | 2 | 55 | 9 | N | 50 | 50 | 1 | | | -0- |
| 08 | 1984 | X | 1756 | -0- | -228 | -0- | 1756 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2940 | X | 2326 | -0- | -614 | -0- | 2326 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3038 | X | 2026 | -0- | -1012 | -0- | 1970 | 2 | 56 | 9 | N | 51 | 51 | 1 | | | -0- |
| 11 | 2689 | X | 2689 | -0- | -0- | -0- | 2635 | 2 | 54 | 9 | N | 49 | 49 | 1 | | | -0- |

LEVERIDGE, W. C. ET UX -B- WELL #: 6 RRCID -> 146881 COMPL. DATE 09/24/1993 TOTAL DEPTH 8290 PERF. 7867 - 7887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 720 | N | 595 | -0- | -125 | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1280 | N | 1280 | -0- | -0- | -0- | 1219 | 2 | 61 | 9 | N | 55 | 55 | 1 | | | -0- |
| 08 | 869 | N | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 574 | -0- | -26 | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 10 | 327 | N | 327 | -0- | -0- | -0- | 265 | 2 | 62 | 9 | N | 56 | 56 | 1 | | | -0- |
| 11 | 1042 | N | 1042 | -0- | -0- | -0- | 981 | 2 | 61 | 9 | N | 55 | 55 | 1 | | | -0- |

DORRIS, M. LEVERIDGE UNIT 1 WELL #: 1 A RRCID -> 151523 COMPL. DATE 10/09/1994 TOTAL DEPTH 8218 PERF. 7775 - 7892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1840 | N | 1840 | -0- | -0- | -0- | 1840 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1730 | N | 1730 | -0- | -0- | -0- | 1730 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1758 | N | 1758 | -0- | -0- | -0- | 1758 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1830 | N | 1396 | -0- | -434 | -0- | 1396 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1939 | N | 1939 | -0- | -0- | -0- | 1939 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1305 | N | 1305 | -0- | -0- | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOME PETROLEUM CORP. //CONT.// 396852
LEVERIDGE, W. C. ET UX 'A' WELL #: 5 RRCID -> 172310 COMPL. DATE 12/20/1998 TOTAL DEPTH 8562 PERF. 7880 - 7895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1590 | N | 1117 | -0- | -473 | -0- | 1117 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1533 | N | 1533 | -0- | -0- | -0- | 1481 | 2 | 52 | 9 | N | 47 | 47 | 1 | | | -0- |
| 08 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1642 | N | 1642 | -0- | -0- | -0- | 1642 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1801 | N | 1801 | -0- | -0- | -0- | 1748 | 2 | 53 | 9 | N | 48 | 48 | 1 | | | -0- |
| 11 | 1503 | N | 1503 | -0- | -0- | -0- | 1451 | 2 | 52 | 9 | N | 47 | 47 | 1 | | | -0- |

LEVERIDGE, W. C. ET UX 'C' WELL #: 7 RRCID -> 177195 COMPL. DATE 10/29/1999 TOTAL DEPTH 8380 PERF. 7934 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1020 | N | 856 | -0- | -164 | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 883 | -0- | -171 | -0- | 858 | 2 | 25 | 9 | N | 23 | 23 | 1 | | | -0- |
| 08 | 980 | N | 980 | -0- | -0- | -0- | 980 | 2 | | | N | -0- | | | | | -0- |
| 09 | 939 | N | 939 | -0- | -0- | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1159 | N | 1159 | -0- | -0- | -0- | 1134 | 2 | 25 | 9 | N | 23 | 23 | 1 | | | -0- |
| 11 | 1216 | N | 1216 | -0- | -0- | -0- | 1191 | 2 | 25 | 9 | N | 23 | 23 | 1 | | | -0- |

LEVERIDGE, W. C. ET UX 'C' WELL #: 10 RRCID -> 186143 COMPL. DATE 09/05/2001 TOTAL DEPTH 8693 PERF. 8235 - 8247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 1 |
| 07 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 1 |
| 08 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 1 |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 1 |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 1 |
| 11 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 1 |

MARWELL PETROLEUM LTD PARTNRSHIP 531085
JANIK ET AL WELL #: 1 RRCID -> 080694 COMPL. DATE 08/01/2009 TOTAL DEPTH 8112 PERF. 7708 - 7723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |

O'HARE ET AL WELL #: 1 RRCID -> 081704 COMPL. DATE 10/24/1978 TOTAL DEPTH 10820 PERF. 7650 - 7681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 81 |
| 08 | 424 | N | 424 | -0- | -0- | -0- | 7 | 1 | 417 | 2 | N | -0- | | | | | 81 |
| 09 | 369 | N | 369 | -0- | -0- | -0- | 6 | 1 | 363 | 2 | N | -0- | | | | | 81 |
| 10 | 444 | N | 444 | -0- | -0- | -0- | 8 | 1 | 436 | 2 | N | -0- | | | | | 81 |
| 11 | 614 | N | 614 | -0- | -0- | -0- | 10 | 1 | 604 | 2 | N | -0- | | | | | 81 |

OMEGA ENERGY, LLC 622657
ANGELO UNIT WELL #: RRCID -> 085303 COMPL. DATE 10/21/1980 TOTAL DEPTH 8039 PERF. 7545 - 7871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

PLUGGED AND ABANDONED_____ 02/11/2015

BERNARD, W. (BERNARD, EAST 2700) 07307 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
GILBERT WELL #: 1 RRCID -> 126570 COMPL. DATE 12/21/1987 TOTAL DEPTH 8012 PERF. 2676 - 2682

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BERNARD, W. (BOETTCHER 7380) 07307 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NORTHINGTON "B" WELL #: 5 RRCID -> 111090 COMPL. DATE 05/31/1984 TOTAL DEPTH 7750 PERF. 7416 - 7426

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

XOG OPERATING LLC 945921
GILBERT WELL #: 3 RRCID -> 118046 COMPL. DATE 08/14/1985 TOTAL DEPTH 8016 PERF. 7416 - 7432

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GILBERT WELL #: 2 C RRCID -> 118263 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7386 - 7394

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BERNARD, W. (CLODINE) 07307 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 276175 COMPL. DATE 05/22/2014 TOTAL DEPTH 7744 PERF. 7040 - 7060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
DUNCAN, F. B. WELL #: 1 RRCID -> 005248 COMPL. DATE 05/16/1997 TOTAL DEPTH 7138 PERF. 7060 - 7074

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BERNARD, W. (COOK MT. 7800) 07307 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NORTHINGTON "B" WELL #: 9 RRCID -> 253402 COMPL. DATE 04/08/2018 TOTAL DEPTH 12407 PERF. 7832 - 7957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 810 | N | 613 | -0- | -197 | -0- | 613 | 2 | | | N | -0- | | | | | 152 |
| 07 | 1085 | N | 544 | -0- | -541 | -0- | 544 | 2 | | | N | -0- | | | | | 152 |
| 08 | 1085 | N | 557 | -0- | -528 | -0- | 557 | 2 | | | N | -0- | | | | | 152 |
| 09 | 735 | N | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | 152 |
| 10 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | 152 |
| 11 | 825 | N | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | 152 |

BERNARD, W. (D-Y 6700) 07307 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 4 RRCID -> 133236 COMPL. DATE 12/15/1989 TOTAL DEPTH 7900 PERF. 6710 - 6712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERNARD, W. (WINTERMANN EY 6800) 07307 550 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "C" WELL #: 3 RRCID -> 144330 COMPL. DATE 02/22/1993 TOTAL DEPTH 7800 PERF. 6882 - 6888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERNARD, W. (YEGUA 7120) 07307 732 ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 2 RRCID -> 254236 COMPL. DATE 11/01/2009 TOTAL DEPTH 7135 PERF. 7042 - 7060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERNARD, W. (YEGUA 7150) 07307 733 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 5 RRCID -> 134383 COMPL. DATE 04/02/1990 TOTAL DEPTH 7968 PERF. 7148 - 7153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERNARD, W. (YEGUA 7200) 07307 734 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 251306 COMPL. DATE 06/11/2009 TOTAL DEPTH 7744 PERF. 7156 - 7160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 21 |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 21 |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 21 |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 21 |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 21 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 21 |

BERNARD, W. (YEGUA 7600) 07307 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 246279 COMPL. DATE 01/23/2009 TOTAL DEPTH 7744 PERF. 7603 - 7613

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BERNARD, W. (YEGUA 7750) 07307 850 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "B" WELL #: 6 RRCID -> 137504 COMPL. DATE 03/08/1991 TOTAL DEPTH 8000 PERF. 7711 - 7717

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BERNARD, W. (7000) 07307 950 NON-ASSOCIATED CAPACITY CNTY: WHARTON
INNOVATIVE ENERGY SERVICES, INC. 424737
SINCLAIR WELL #: 1 RRCID -> 151768 COMPL. DATE 06/29/2020 TOTAL DEPTH 8000 PERF. 7001 - 7020

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 54 |

XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 1 RRCID -> 135537 COMPL. DATE 08/09/1990 TOTAL DEPTH 7718 PERF. 6951 - 6956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WINTERMANN "C" WELL #: 4 RRCID -> 138145 COMPL. DATE 04/18/1991 TOTAL DEPTH 7831 PERF. 7017 - 7022

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BERNARD, W. (7650) 07307 960 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NORTHINGTON WELL #: 2 RRCID -> 206064 COMPL. DATE 12/21/2006 TOTAL DEPTH 8060 PERF. 6964 - 7034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BERNARD, W. (7700) 07307 969 ASSOCIATED ONE WELL CNTY: WHARTON
SANDEL OPERATING COMPANY 747534
WESTMORELAND WELL #: 1 RRCID -> 234939 COMPL. DATE 02/26/2008 TOTAL DEPTH 8600 PERF. 7974 - 7984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERNARD, W. (7850) 07307 975 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDEL OPERATING COMPANY 747534
DUNCAN WELL #: 1 RRCID -> 171657 COMPL. DATE 12/15/1998 TOTAL DEPTH 8220 PERF. 7938 - 8020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

DUNCAN, F. B. WELL #: 0201ST RRCID -> 281816 COMPL. DATE 12/19/2015 TOTAL DEPTH 12150 PERF. 7956 - 8004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 30 |
| 07 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 30 |
| 08 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 30 |
| 09 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 30 |
| 10 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 30 |

XOG OPERATING LLC 945921
GILBERT WELL #: 2 T RRCID -> 122296 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7738 - 7794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BESSMAY (WILCOX CONS) 07479 240 NON-ASSOCIATED CAPACITY CNTY: JASPER
PROLINE ENERGY RESOURCES INC 681327
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179985 COMPL. DATE 12/28/2002 TOTAL DEPTH 12000 PERF. 10504 - 10676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | N | 25 | | | | | 311 |
| 07 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 311 |
| 08 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | 100 | 1 | | | 211 |
| 09 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 211 |
| *10 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 211 |
| 11 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 211 |

BESSMAY (WILCOX CONS) //CONT.// 07479 240 NON-ASSOCIATED CAPACITY CNTY: JASPER
PROLINE ENERGY RESOURCES INC //CONT.// 681327
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179987 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10504 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180816 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF.10852 - 10894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VASTAR BONNER WELL #: 1 RRCID -> 252001 COMPL. DATE 11/02/2007 TOTAL DEPTH 19458 PERF.11532 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 21 | | | | | 441 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 441 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | 57 | 1 | 1 | 8 | 384 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 384 |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 384 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 384 |

BP-STOCKSTILL WELL #: 1 RRCID -> 254768 COMPL. DATE 08/24/2009 TOTAL DEPTH 12650 PERF.10477 - 10513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | 417 | -0- | 417 | 1370 | 135 | 1 | 282 | 9 | N | 256 | 181 | 1 | 2 | 8 | 109 |
| 07 | 14B2 | EXT | 220 | -0- | 220 | 1590 | 124 | 1 | 96 | 9 | N | 87 | | | | | 196 |
| 08 | 14B2 | EXT | 412 | -0- | 412 | 2002 | 136 | 1 | 276 | 9 | N | 251 | 360 | 1 | 2 | 8 | 85 |
| 09 | 2002 | X | -0- | -0- | -2002 | -0- | | | | | N | 198 | 181 | 1 | | | 102 |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 165 | 160 | 1 | | | 107 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |

BIG -A- TAYLOR 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
AKG OPERATING COMPANY 009566
KOEHLER WELL #: 1 RRCID -> 102402 COMPL. DATE 09/11/1982 TOTAL DEPTH 9123 PERF. 6727 - 6748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |

LAZARUS WELL #: 1 RRCID -> 183857 COMPL. DATE 06/04/2001 TOTAL DEPTH 12987 PERF. 6904 - 6933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
AKG OPERATING COMPANY //CONT.// 009566
SCHULTZ, HERMAN WELL #: 1 RRCID -> 209235 COMPL. DATE N/A TOTAL DEPTH 10084 PERF. 7110 - 7137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

BBX OPERATING, L.L.C. 058908
HARRIS UNIT WELL #: 2 RRCID -> 098873 COMPL. DATE 04/08/1982 TOTAL DEPTH 7450 PERF. 7283 - 7304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

LAUDERDALE WELL #: 3 RRCID -> 221158 COMPL. DATE 03/11/2006 TOTAL DEPTH 9951 PERF. 5632 - 6058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNOLIA OIL & GAS OPERATING LLC 521544
DALE UNIT WELL #: 1 RRCID -> 095720 COMPL. DATE 10/01/1981 TOTAL DEPTH 7200 PERF. 7025 - 7045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 369 | N | 369 | -0- | -0- | -0- | 368 | 2 | 1 | 9 | N | 1 | 37 | 1 | | | 37 |
| 07 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | 37 |
| 08 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | 37 |
| 09 | 360 | N | 77 | -0- | -283 | -0- | 77 | 2 | | | N | -0- | | | | | 37 |
| 10 | 372 | N | 18 | -0- | -354 | -0- | 18 | 2 | | | N | -0- | | | | | 37 |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | 37 |

BRACEWELL WELL #: 1 RRCID -> 095909 COMPL. DATE 08/18/1981 TOTAL DEPTH 9495 PERF. 6978 - 6996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | 80 |
| 07 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | 80 |
| 08 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | 80 |
| 09 | 961 | N | 961 | -0- | -0- | -0- | 961 | 2 | | | N | -0- | | | | | 80 |
| 10 | 966 | N | 966 | -0- | -0- | -0- | 966 | 2 | | | N | -0- | | | | | 80 |
| 11 | 905 | N | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | 80 |

MASON WELL #: N 1 RRCID -> 101596 COMPL. DATE 06/23/1982 TOTAL DEPTH 7608 PERF. 7454 - 7476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1260 | N | 573 | -0- | -687 | -0- | 573 | 2 | | | N | -0- | | | | | 91 |
| 07 | 589 | N | 358 | -0- | -231 | -0- | 358 | 2 | | | N | -0- | | | | | 91 |
| 08 | 651 | N | 436 | -0- | -215 | -0- | 436 | 2 | | | N | -0- | | | | | 91 |
| 09 | 570 | N | 458 | -0- | -112 | -0- | 458 | 2 | | | N | -0- | | | | | 91 |
| 10 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | 91 |
| 11 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | 91 |

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MINNIE WELL #: 1 RRCID -> 113390 COMPL. DATE 09/18/1984 TOTAL DEPTH 9275 PERF. 6827 - 6856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 107 | N | 107 | -0- | -0- | -0- | 106 | 2 | 1 | 9 | N | 1 | 50 | 1 | | | 23 |
| 07 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 23 |
| 08 | 124 | N | 91 | -0- | -33 | -0- | 91 | 2 | | | N | -0- | | | | | 23 |
| 09 | 120 | N | 78 | -0- | -42 | -0- | 78 | 2 | | | N | -0- | | | | | 23 |
| 10 | 124 | N | 94 | -0- | -30 | -0- | 94 | 2 | | | N | -0- | | | | | 23 |
| 11 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | 23 |

RUTH UNIT WELL #: 1 RRCID -> 281048 COMPL. DATE 02/05/2016 TOTAL DEPTH 9515 PERF. 7094 - 7160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | 109 |
| 07 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | 109 |
| 08 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | 109 |
| 09 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | 109 |
| 10 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | 109 |
| 11 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | 109 |

MAYJAC I, LLC 536431
YEGUA HILLS DEVELOPMENT WELL #: 1 RRCID -> 101168 COMPL. DATE 06/23/1982 TOTAL DEPTH 9848 PERF. 7280 - 7308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1869 | N | 1869 | -0- | -0- | -0- | 1868 | 1 | 1 | 9 | N | 1 | | | | | 40 |
| 07 | 1964 | N | 1964 | -0- | -0- | -0- | 1962 | 1 | 2 | 9 | N | 2 | | | | | 42 |
| 08 | 1995 | N | 1995 | -0- | -0- | -0- | 1994 | 1 | 1 | 9 | N | 1 | | | | | 43 |
| 09 | 1952 | N | 1952 | -0- | -0- | -0- | 1944 | 1 | 8 | 9 | N | 7 | | | | | 50 |
| 10 | 2046 | N | 2046 | -0- | -0- | -0- | 2043 | 1 | 3 | 9 | N | 3 | | | | | 53 |
| *11 | 2013 | N | 2013 | -0- | -0- | -0- | 2012 | 1 | 1 | 9 | N | 1 | | | | | 54 |

MINERAL TECHNOLOGIES, INC. 593635
JACKSON WELL #: 1A RRCID -> 103813 COMPL. DATE 01/06/1983 TOTAL DEPTH 6987 PERF. 6894 - 6909

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 278 |

NITRO OIL & GAS, LLC 611014
BLINKA-POEHL WELL #: 1 RRCID -> 160840 COMPL. DATE 10/03/1996 TOTAL DEPTH 9369 PERF. 6970 - 6980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

OGDEN RESOURCES CORPORATION 618970
KNESEK WELL #: 1 RRCID -> 101397 COMPL. DATE 07/15/1982 TOTAL DEPTH 9180 PERF. 6792 - 6808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2892 | N | 2892 | -0- | -0- | -0- | 2885 | 2 | 7 | 9 | N | 6 | | | | | 128 |
| 07 | 2830 | N | 2830 | -0- | -0- | -0- | 2828 | 2 | 2 | 9 | N | 2 | | | | | 130 |
| 08 | 2815 | N | 2815 | -0- | -0- | -0- | 2809 | 2 | 6 | 9 | N | 5 | | | | | 135 |
| 09 | 2850 | N | 2538 | -0- | -312 | -0- | 2538 | 2 | | | N | -0- | | | | | 135 |
| 10 | 2821 | N | 2440 | -0- | -381 | -0- | 2438 | 2 | 2 | 9 | N | 2 | | | | | 137 |
| 11 | 2730 | N | 1783 | -0- | -947 | -0- | 1782 | 2 | 1 | 9 | N | 1 | | | | | 138 |

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
OGDEN RESOURCES CORPORATION //CONT.// 618970
PAIGE WELL #: 2 RRCID -> 103965 COMPL. DATE 01/18/1983 TOTAL DEPTH 7143 PERF. 7035 - 7052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2597 | N | 2597 | -0- | -0- | -0- | 2596 | 2 | 1 | 9 | N | 1 | | | | | 20 |
| 07 | 2656 | N | 2656 | -0- | -0- | -0- | 2649 | 2 | 7 | 9 | N | 6 | | | | | 26 |
| 08 | 2591 | N | 2591 | -0- | -0- | -0- | 2587 | 2 | 4 | 9 | N | 4 | | | | | 30 |
| 09 | 2482 | N | 2482 | -0- | -0- | -0- | 2474 | 2 | 8 | 9 | N | 7 | | | | | 37 |
| 10 | 2511 | N | 2389 | -0- | -122 | -0- | 2383 | 2 | 6 | 9 | N | 5 | | | | | 42 |
| *11 | 2567 | N | 2567 | -0- | -0- | -0- | 2567 | 2 | | | N | -0- | | | | | 42 |

KNESEK, MARTIN WELL #: 2 RRCID -> 105146 COMPL. DATE 04/08/1983 TOTAL DEPTH 7050 PERF. 6836 - 6851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1980 | N | 1146 | -0- | -834 | -0- | 1146 | 2 | | | N | -0- | | | | | 113 |
| 07 | 2014 | N | 2014 | -0- | -0- | -0- | 2014 | 2 | | | N | -0- | | | | | 113 |
| 08 | 2000 | N | 2000 | -0- | -0- | -0- | 2000 | 2 | | | N | -0- | | | | | 113 |
| 09 | 2105 | N | 2105 | -0- | -0- | -0- | 2105 | 2 | | | N | -0- | | | | | 113 |
| 10 | 2090 | N | 2090 | -0- | -0- | -0- | 2088 | 2 | 2 | 9 | N | 2 | | | | | 115 |
| *11 | 2083 | N | 2083 | -0- | -0- | -0- | 2077 | 2 | 6 | 9 | N | 5 | | | | | 120 |

KNESEK, E.J. WELL #: 1 RRCID -> 105378 COMPL. DATE 04/22/1983 TOTAL DEPTH 7030 PERF. 6824 - 6842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

OPPERMAN, JIMMY WELL #: 1 RRCID -> 140634 COMPL. DATE 01/14/1992 TOTAL DEPTH 9342 PERF. 6968 - 6980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

SRJC ENTERPRISES, LLC 810824
KORKMAS WELL #: A 1 RRCID -> 104088 COMPL. DATE 01/25/1983 TOTAL DEPTH 7017 PERF. 6865 - 6875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ONDRASEK UNIT WELL #: 1 RRCID -> 109813 COMPL. DATE 03/10/1984 TOTAL DEPTH 8865 PERF. 6510 - 6530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 129 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 129 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 129 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 129 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 129 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 129 |

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
SRJC ENTERPRISES, LLC //CONT.// 810824
JOCK EWING WELL #: 2 RRCID -> 112576 COMPL. DATE 08/09/1984 TOTAL DEPTH 7250 PERF. 7105 - 7115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

WILDFIRE ENERGY OPERATING LLC 923444
SEE, JOHN WELL #: 2 B RRCID -> 096833 COMPL. DATE 11/04/1981 TOTAL DEPTH 9686 PERF. 7315 - 7346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

KNESEK, E. UNIT WELL #: 1 RRCID -> 155953 COMPL. DATE 08/10/1995 TOTAL DEPTH 11141 PERF. 6669 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

BIG BOGGY CREEK (TM5) 07762 380 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PERMIAN NATURAL RESOURCES 655818
BURKHART WELL #: 1 RRCID -> 175344 COMPL. DATE 11/16/1999 TOTAL DEPTH 11800 PERF.11169 - 11190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 109 | N | 109 | -0- | -0- | -0- | 109 | 1 | | | N | -0- | | | | | 182 |
| 07 | 54 | N | 54 | -0- | -0- | -0- | 54 | 1 | | | N | -0- | | | | | 182 |
| 08 | 59 | N | 59 | -0- | -0- | -0- | 59 | 1 | | | N | -0- | | | | | 182 |
| 09 | 53 | N | 53 | -0- | -0- | -0- | 53 | 1 | | | N | -0- | | | | | 182 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 182 |
| 11 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | 182 |

SILVIO B, LLC 781986
RIO RANCH WELL #: 1 RRCID -> 255505 COMPL. DATE 04/22/2011 TOTAL DEPTH 11700 PERF.11510 - 11532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIO RANCH WELL #: 2 RRCID -> 268047 COMPL. DATE 05/13/2011 TOTAL DEPTH 13030 PERF.12166 - 12202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG CREEK 07808 001 ASSOCIATED 49B CNTY: FORT BEND
HAMMAN OIL & REFINING COMPANY 350200
DAVIS, T. W. WELL #: 255 RRCID -> 245425 COMPL. DATE 12/11/2008 TOTAL DEPTH 3696 PERF. 3276 - 3278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, T. W. WELL #: 251 RRCID -> 250689 COMPL. DATE 01/30/2008 TOTAL DEPTH 3869 PERF. 3784 - 3794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS WELL #: 265 RRCID -> 255650 COMPL. DATE 02/25/2010 TOTAL DEPTH 4825 PERF. 4430 - 4440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/06/2024

DAVIS, T. W. WELL #: 298 RRCID -> 284267 COMPL. DATE 02/19/2018 TOTAL DEPTH 3571 PERF. 3308 - 3328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, T. W. WELL #: 304R RRCID -> 288387 COMPL. DATE 12/14/2019 TOTAL DEPTH 3484 PERF. 2200 - 2214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG HILL ( DISCORBIS B) 07884 027 ASSOCIATED EXEMPT CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
MCLEAN UNIT 3 WELL #: 3 RRCID -> 294752 COMPL. DATE 01/19/2023 TOTAL DEPTH 6810 PERF. 5914 - 5928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 72 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 75 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 79 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |

BIG HILL (FRIO A) 07884 054 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
MARRS MCLEAN WELL #: 1 RRCID -> 247933 COMPL. DATE 12/04/2008 TOTAL DEPTH 7716 PERF. 7080 - 7083

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BIG HILL (FRIO A 10,200) 07884 108 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 2 RRCID -> 233357 COMPL. DATE 11/26/2007 TOTAL DEPTH 10300 PERF.10046 - 10050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BIG HILL (FRIO 10,100) 07884 243 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 5 RRCID -> 223401 COMPL. DATE 03/21/2005 TOTAL DEPTH 10400 PERF.10075 - 10128

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BIG HILL (FRIO 10,400) 07884 297 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 141551 COMPL. DATE 07/29/1992 TOTAL DEPTH 12350 PERF.10402 - 0

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BIG HILL (MARGINULINA) 07884 432 ASSOCIATED CAPACITY CNTY: JEFFERSON
CHAIN OIL & GAS, INC. 142250
ANDERSON ESTATE WELL #: RRCID -> 117529 COMPL. DATE 05/08/1985 TOTAL DEPTH 7760 PERF. 7633 - 7677

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 62 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 62 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 62 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 62 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 62 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 62 |

PLUGGED AND ABANDONED_____ 11/01/2013

BIG HILL (MARGINULINA) //CONT.// 07884 432 ASSOCIATED CAPACITY CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
MARRS MCLEAN UNIT WELL #: 1 RRCID -> 253427 COMPL. DATE 09/30/2009 TOTAL DEPTH 7670 PERF. 6484 - 6487

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETROTEX ENGINEERING COMPANY 660213
DAVIDSON, W. S. -A- WELL #: 7 RRCID -> 089258 COMPL. DATE 07/28/1980 TOTAL DEPTH 10003 PERF. 7988 - 8017

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIDSON, W.S. -A- WELL #: 8 RRCID -> 092797 COMPL. DATE 02/19/1981 TOTAL DEPTH 7979 PERF. 7803 - 7823

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BIG HILL (NONION STRUMA SD.) 07884 765 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 115113 COMPL. DATE 10/19/1984 TOTAL DEPTH 12350 PERF.10552 - 10567

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG HILL, NW. (HACKBERRY, LOWER) 07888 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
S & S OPERATING COMPANY, INC. 741047
PETKOVSEK, LOLIA O. ET AL WELL #: 1 RRCID -> 243665 COMPL. DATE 10/18/2006 TOTAL DEPTH 10422 PERF.10184 - 10202

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | | | | | N | -0- | | | | | 174 |
| 07 | 0 | N | -0- | -0- | -0- | | | | | N | -0- | | | | | 174 |
| 08 | 743 | N | 743 | -0- | -0- | 739 | 2 | 4 | 9 | N | 4 | | | | | 178 |
| 09 | 0 | N | -0- | -0- | -0- | | | | | N | 2 | | | | | 180 |
| 10 | 0 | N | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 11 | 120 | N | -0- | -0- | -120 | | | | | N | -0- | | | | | 180 |

BIG HILL, SW (NODOSARIA, BLK A) 07890 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
S & S OPERATING COMPANY, INC. 741047
DEATON ESTATE WELL #: 1 RRCID -> 261986 COMPL. DATE 10/13/2011 TOTAL DEPTH 11225 PERF. 2830 - 2950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG HILL, WEST(HACKBERRY 9600) 07891 585 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WAYHAN OIL COMPANY 902580
ADAMS & HAGGARTY FEE WELL #: 6 H RRCID -> 005324 COMPL. DATE 08/27/1953 TOTAL DEPTH 10036 PERF. 9635 - 9660

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BIG PRAIRIE (EY-3) 08012 200 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BIG PRAIRIE WELL #: 1 RRCID -> 289926 COMPL. DATE 06/03/2020 TOTAL DEPTH 9623 PERF. 9275 - 9290

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 42 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 42 |

PLUGGED AND ABANDONED_____ 07/10/2024

BIG THICKET (UPPER YEGUA EY) 08054 465 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SOUTHCOAST PRODUCTION INC 803257
VASTAR 1A UNIT WELL #: 1A RRCID -> 162888 COMPL. DATE 05/01/2006 TOTAL DEPTH 11679 PERF.11000 - 11010

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |

VASTAR 2A UNIT WELL #: 1 RRCID -> 163461 COMPL. DATE 07/23/2008 TOTAL DEPTH 10619 PERF.12120 - 12195

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 377 | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 377 | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 377 | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 377 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 377 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 377 | | | N | NO RPT | | | -0- |

VASTAR 1A UNIT WELL #: 2 RRCID -> 194904 COMPL. DATE 11/29/2004 TOTAL DEPTH 11562 PERF.11364 - 11374

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

VASTAR 2A UNIT WELL #: 2 RRCID -> 215902 COMPL. DATE 02/06/2006 TOTAL DEPTH 10499 PERF.11464 - 11502

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BILOXI (12200 SAND) 08252 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
84 ENERGY LLC 856467
GRAY, JAMES WELL #: 1 RRCID -> 252150 COMPL. DATE 04/24/2008 TOTAL DEPTH 13800 PERF.12424 - 12454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK OWL (YEGUA 8300) 08534 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATLAS OPERATING LLC 036587
ADAMCIK WELL #: 1 RRCID -> 271133 COMPL. DATE 08/30/2013 TOTAL DEPTH 9715 PERF. 8925 - 8945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 11 | N | 11 | -0- | -0- | -0- | 9 | 1 | 2 | 9 | N | 2 | | | | | 119 |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 7 | 1 | 3 | 9 | N | 3 | | | | | 122 |
| 08 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | 5 | | | | | 127 |
| 09 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 127 |
| 10 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 127 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 131 |

BLACK OWL (YEGUA 9200) 08534 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ENPOWER RESOURCES INC. 252992
DUNPHY WELL #: 1 RRCID -> 263215 COMPL. DATE 04/28/2011 TOTAL DEPTH 8778 PERF. 8544 - 8554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |

BLEAKWOOD, SOUTH (MIDDLE WILCOX) 08845 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
UNION GAS OPERATING COMPANY 876500
TEXAS A&M UNIVERSITY WELL #: 1 RRCID -> 248058 COMPL. DATE 10/01/2008 TOTAL DEPTH 12477 PERF.12080 - 12093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLEIBLERVILLE (WILCOX 9540) 08862 350 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
SCHROEDER, A. WELL #: 1 RRCID -> 172789 COMPL. DATE 12/23/1998 TOTAL DEPTH 10216 PERF. 9546 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHROEDER, E. WELL #: 1D RRCID -> 180254 COMPL. DATE 12/27/2005 TOTAL DEPTH 10560 PERF. 5122 - 5134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLEIBLERVILLE (11000 WILCOX) 08862 800 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
TITAN WELL #: 1 RRCID -> 192497 COMPL. DATE 06/17/2002 TOTAL DEPTH 21150 PERF.10981 - 10995

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLESSING (BRADEN 8400) 08871 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
BLESSING -D- WELL #: 41 H RRCID -> 005352 COMPL. DATE 10/22/1961 TOTAL DEPTH N/A PERF. 8395 - 8402

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLESSING (F-6) 08871 160 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
BLESSING PIERCE (-S- UNIT) WELL #: 83 RRCID -> 175345 COMPL. DATE 03/01/2008 TOTAL DEPTH 8500 PERF. 2298 - 2312

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLESSING (F-14) 08871 370 ASSOCIATED CAPACITY CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
HEFFELFINGER (F-14) WELL #: 2 RRCID -> 174344 COMPL. DATE 09/10/1999 TOTAL DEPTH 9672 PERF. 8068 - 8071

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BLESSING, NORTH (FRIO) 08873 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
BLESSING -S- WELL #: 18 J RRCID -> 133772 COMPL. DATE 02/15/1990 TOTAL DEPTH 8250 PERF. 6929 - 6935

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLISS, W. (YEGUA A) 08888 900 NON-ASSOCIATED CAPACITY CNTY: WALKER
PALEO OIL COMPANY LLC 635131
BARBADOS WELL #: 1 RRCID -> 281623 COMPL. DATE 11/29/2016 TOTAL DEPTH 3512 PERF. 3295 - 3298

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 03 LEASE 28070 03/01/2023

LITTLE EXUMA WELL #: 01 RRCID -> 284581 COMPL. DATE 10/04/2022 TOTAL DEPTH 4800 PERF. 3307 - 3918

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LITTLE EXUMA WELL #: 2 RRCID -> 296127 COMPL. DATE 08/04/2022 TOTAL DEPTH 3463 PERF. 3368 - 3371

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1754 X | 1754 | -0- | -0- | -0- | 1754 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1432 X | 1432 | -0- | -0- | -0- | 1432 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 X | 280 | -0- | -92 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2207 X | 2207 | -0- | -0- | -0- | 2207 | 2 | | | N | -0- | | | | | -0- |
| 10 | 739 X | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1740 X | NO RPT | -0- | -1740 | -0- | | | | | N | NO RPT | | | | | -0- |

SAWBUCK WELL #: 1 RRCID -> 296576 COMPL. DATE 01/27/2023 TOTAL DEPTH 3610 PERF. 3424 - 3426

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2850 X | -0- | -0- | -2850 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3565 X | -0- | -0- | -3565 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 3503 X | 610 | -0- | -2893 | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2850 X | 2675 | -0- | -175 | -0- | 2675 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2088 X | 2088 | -0- | -0- | -0- | 2088 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 23-L (LH-0) 09323 200 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ENERGY XXI TEXAS ONSHORE, LLC 251858
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271916 COMPL. DATE 10/21/2013 TOTAL DEPTH 13698 PERF.11568 - 11580

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 23L (LH-13) 09323 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ENERGY XXI TEXAS ONSHORE, LLC 251858
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271503 COMPL. DATE 05/25/2013 TOTAL DEPTH 13698 PERF.11898 - 11928

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LLOG EXPLORATION TEXAS, L.P. 504594
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 246589 COMPL. DATE 04/06/2008 TOTAL DEPTH 13698 PERF.12972 - 13022

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLOCK 98-L 09564 500 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 3 RRCID -> 073070 COMPL. DATE 04/11/1976 TOTAL DEPTH 10042 PERF. 8810 - 8867

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 98-L WELL #: 1 RRCID -> 073071 COMPL. DATE 01/17/1976 TOTAL DEPTH 9440 PERF. 8861 - 8876

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 98-L WELL #: 7 RRCID -> 104475 COMPL. DATE 12/22/1983 TOTAL DEPTH 9772 PERF. 9282 - 9292

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 98-L WELL #: 8 RRCID -> 125715 COMPL. DATE 10/07/1987 TOTAL DEPTH 10068 PERF. 9903 - 9912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLOCK 98-L (AMPH B) 09564 510 ASSOCIATED ONE WELL CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 10 RRCID -> 186724 COMPL. DATE 11/04/2001 TOTAL DEPTH 6597 PERF. 6440 - 6456

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 114495 | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 114495 | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 114495 | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 114495 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 114495 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 114495 | | | N | NO RPT | | | -0- |

BLOCK 98-L (MA-4A) 09564 600 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 U RRCID -> 188834 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 8906 - 8925

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLOCK 98-L (SD-A) 09564 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 L RRCID -> 188835 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 9620 - 9690

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLOCK 368-L (MIOCENE B) 09571 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 L RRCID -> 068292 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5401 - 5663

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLOCK 368-L (5250 F.B.-1) 09571 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-T RRCID -> 149105 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 5336 - 5344

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ST 369 L NE/4 WELL #: 3 RRCID -> 206394 COMPL. DATE 10/12/2004 TOTAL DEPTH 7665 PERF. 5312 - 5320

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLOCK 368-L (5250 F.B.-1) //CONT.// 09571 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 235388 COMPL. DATE 02/22/2008 TOTAL DEPTH 6776 PERF. 6037 - 6043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 369-L NE/4 WELL #: 4U RRCID -> 251454 COMPL. DATE 02/14/2008 TOTAL DEPTH 8071 PERF. 5514 - 5520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | Z | NO RPT | -0- | -0- | 64174 | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | 64174 | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | 64174 | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | 64174 | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | 64174 | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | 64174 | | | | | N | NO RPT | | | | | -0- |

BLOCK 368-L (5720) 09571 675 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 4 L RRCID -> 236965 COMPL. DATE 08/01/2010 TOTAL DEPTH 8071 PERF. 5584 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 369-L (4600) 09572 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 2 RRCID -> 206393 COMPL. DATE 09/27/2004 TOTAL DEPTH 7722 PERF. 4581 - 4587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 369-L (5100) 09572 580 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-C RRCID -> 149103 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 4988 - 4995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 262240 COMPL. DATE 11/20/2010 TOTAL DEPTH 6776 PERF. 5790 - 5796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK 369-L (5300) 09572 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 U RRCID -> 068670 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5396 - 5663

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 233351 COMPL. DATE 10/16/2007 TOTAL DEPTH 6776 PERF. 6118 - 6122

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLOCK 367-L (7500) 09580 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367 WELL #: 4 RRCID -> 142136 COMPL. DATE 04/03/1992 TOTAL DEPTH 8475 PERF. 8246 - 8257

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLUE MARSH (YEGUA 6600) 09860 845 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
KURTH, J. H. JR. WELL #: 4 C RRCID -> 076976 COMPL. DATE 06/01/1978 TOTAL DEPTH 6851 PERF. 6605 - 6612

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLUE MARSH (YEGUA 6700) 09860 900 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
YEGUA GAS UNIT WELL #: 1 RRCID -> 032765 COMPL. DATE 11/19/1977 TOTAL DEPTH 7613 PERF. 5055 - 5085

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLUE RIDGE (FRIO 1) 09880 166 ASSOCIATED PRORATED CNTY: FORT BEND
KEBO OIL & GAS, INC. 453170
LEHMAN WELL #: 1 RRCID -> 298184 COMPL. DATE 10/06/2023 TOTAL DEPTH 7600 PERF. 4222 - 4224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | 10386 | -0- | 10386 B | 90643 | 580 | 1 | 9806 | 2 | N | -0- | | | | | -0- |
| 07 | 0 | | 10957 | -0- | 10957 B | 101600 | 620 | 1 | 10337 | 2 | N | -0- | | | | | -0- |
| 08 | 0 | | 13635 | -0- | 13635 B | 115235 | 580 | 1 | 13055 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 115235 | | | | | | | | | | | | | | | | | |
| 09 | 0 | | -0- | -0- | -0- B | 115235 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | 115235 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- B | 115235 | | | | | N | -0- | | | | | -0- |

BOB ALEXANDER (MASSIVE WILCOX) 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
KOONCE GAS UNIT WELL #: 1 RRCID -> 209048 COMPL. DATE 07/02/2005 TOTAL DEPTH 17000 PERF. 15930 - 16662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 22 | -0- | -8 | -0- | 4 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 28 | -0- | -3 | -0- | 5 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 21 | -0- | -10 | -0- | 4 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 28 | -0- | -2 | -0- | 5 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 3 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 3 | 1 | 17 | 2 | Y | -0- | | | | | -0- |

KOONCE GAS UNIT WELL #: 2 RRCID -> 209742 COMPL. DATE 03/09/2017 TOTAL DEPTH 17000 PERF. 15398 - 15415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1410 | N | 1255 | -0- | -155 | -0- | 221 | 1 | 1034 | 2 | Y | -0- | | | | | 3 |
| 07 | 1426 | N | 1172 | -0- | -254 | -0- | 198 | 1 | 974 | 2 | Y | -0- | | | | | 3 |
| 08 | 1395 | N | 1287 | -0- | -108 | -0- | 237 | 1 | 1050 | 2 | Y | -0- | | | | | 3 |
| 09 | 1260 | N | 1246 | -0- | -14 | -0- | 212 | 1 | 1034 | 2 | Y | -0- | | | | | 3 |
| 10 | 1317 | N | 1317 | -0- | -0- | -0- | 189 | 1 | 1128 | 2 | Y | -0- | | | | | 3 |
| 11 | 1290 | N | 1290 | -0- | -0- | -0- | 199 | 1 | 1091 | 2 | Y | -0- | | | | | 3 |

KOONCE GAS UNIT WELL #: 3 RRCID -> 212055 COMPL. DATE 04/13/2005 TOTAL DEPTH 17236 PERF. 15936 - 17150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 330 | N | 318 | -0- | -12 | -0- | 55 | 1 | 259 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 403 | N | 398 | -0- | -5 | -0- | 67 | 1 | 331 | 2 | Y | -0- | | | | | 7 |
| 08 | 423 | N | 423 | -0- | -0- | -0- | 78 | 1 | 345 | 2 | Y | -0- | | | | | 7 |
| 09 | 406 | N | 406 | -0- | -0- | -0- | 69 | 1 | 334 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 423 | N | 423 | -0- | -0- | -0- | 61 | 1 | 362 | 2 | Y | -0- | | | | | 10 |
| 11 | 420 | N | 355 | -0- | -65 | -0- | 54 | 1 | 295 | 2 | Y | 5 | | | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |

KOONCE GAS UNIT WELL #: 4 RRCID -> 214666 COMPL. DATE 10/26/2005 TOTAL DEPTH 17300 PERF. 16027 - 16736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2910 | X | 2831 | -0- | -79 | -0- | 498 | 1 | 2329 | 2 | Y | 4 | | | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 3038 | X | 2973 | -0- | -65 | -0- | 502 | 1 | 2469 | 2 | Y | 2 | | | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3170 | X | 3170 | -0- | -0- | -0- | 583 | 1 | 2584 | 2 | Y | 3 | | | | | 29 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 3060 | X | 2922 | -0- | -138 | -0- | 497 | 1 | 2419 | 2 | Y | 5 | | | | | 34 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3162 | X | 3156 | -0- | -6 | -0- | 452 | 1 | 2698 | 2 | Y | 5 | | | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2828 | -0- | -232 | -0- | 435 | 1 | 2390 | 2 | Y | 3 | | | | | 42 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BOB ALEXANDER (MASSIVE WILCOX) //CONT.// 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
CORMAN-HUDGINS WELL #: 3 RRCID -> 216197 COMPL. DATE 02/16/2006 TOTAL DEPTH 17316 PERF.14819 - 15491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 340 | N | 340 | -0- | -0- | -0- | 60 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 7 | -0- | -303 | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 08 | 310 | N | 176 | -0- | -134 | -0- | 32 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 283 | -0- | -17 | -0- | 48 | 1 | 235 | 2 | Y | -0- | | | | | -0- |
| 10 | 287 | N | 287 | -0- | -0- | -0- | 41 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 11 | 328 | N | 328 | -0- | -0- | -0- | 51 | 1 | 277 | 2 | Y | -0- | | | | | -0- |

CORMAN-HUDGINS WELL #: 2 RRCID -> 216461 COMPL. DATE 09/30/2005 TOTAL DEPTH 17259 PERF.15898 - 16746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1200 | N | 630 | -0- | -570 | -0- | 110 | 1 | 518 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 881 | N | 881 | -0- | -0- | -0- | 149 | 1 | 729 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 713 | N | 647 | -0- | -66 | -0- | 119 | 1 | 526 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 712 | N | 712 | -0- | -0- | -0- | 121 | 1 | 590 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 868 | N | 758 | -0- | -110 | -0- | 109 | 1 | 648 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 630 | N | 508 | -0- | -122 | -0- | 78 | 1 | 429 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |

KOONCE GAS UNIT WELL #: 5 RRCID -> 216466 COMPL. DATE 04/06/2006 TOTAL DEPTH 17424 PERF.14479 - 17008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 647 | N | 647 | -0- | -0- | -0- | 114 | 1 | 533 | 2 | Y | -0- | | | | | 16 |
| 07 | 310 | N | 185 | -0- | -125 | -0- | 31 | 1 | 154 | 2 | Y | -0- | | | | | 16 |
| 08 | 310 | N | 229 | -0- | -81 | -0- | 42 | 1 | 187 | 2 | Y | -0- | | | | | 16 |
| 09 | 450 | N | 279 | -0- | -171 | -0- | 48 | 1 | 231 | 2 | Y | -0- | | | | | 16 |
| 10 | 315 | N | 315 | -0- | -0- | -0- | 45 | 1 | 270 | 2 | Y | -0- | | | | | 16 |
| 11 | 404 | N | 404 | -0- | -0- | -0- | 62 | 1 | 342 | 2 | Y | -0- | | | | | 16 |

BOBCAT RUN (YEGUA) 10073 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
F.I.G. ENERGY, LLC 257281
GONZALES, RITA WELL #: 2 RRCID -> 203174 COMPL. DATE 06/05/2006 TOTAL DEPTH 14279 PERF.13207 - 13219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

FAIRWAYS EXPLORATION & PROD, LLC 259796
LEMONVILLE WELL #: 1 RRCID -> 258482 COMPL. DATE 04/17/2012 TOTAL DEPTH 14483 PERF.13582 - 13898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | N | -0- | -0- |

PLUGGED AND ABANDONED_____ 11/12/2024 - WELL PLUGGED 11/12/24

BOBCAT RUN (YEGUA) //CONT.// 10073 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
QUINN A-195 WELL #: 1 RRCID -> 263932 COMPL. DATE 06/27/2022 TOTAL DEPTH 13650 PERF.12802 - 12890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9810 | X | 9112 | -0- | -698 | -0- | 300<br>339 | 1<br>9 | 8473 | 2 | N | 308 | 179 | 1 | | | 272 |
| 07 | 9920 | X | 9018 | -0- | -902 | -0- | 310<br>312 | 1<br>9 | 8396 | 2 | N | 284 | 358 | 1 | | | 198 |
| 08 | 9672 | X | 8579 | -0- | -1093 | -0- | 310<br>326 | 1<br>9 | 7943 | 2 | N | 296 | 181 | 1 | | | 313 |
| 09 | 9360 | X | 8144 | -0- | -1216 | -0- | 300<br>279 | 1<br>9 | 7565 | 2 | N | 254 | 365 | 1 | | | 202 |
| 10 | 9672 | X | 8964 | -0- | -708 | -0- | 300<br>305 | 1<br>9 | 8359 | 2 | N | 277 | 362 | 1 | | | 117 |
| 11 | 9120 | X | 8694 | -0- | -426 | -0- | 300<br>322 | 1<br>9 | 8072 | 2 | N | 293 | 180 | 1 | | | 230 |

WEATHERLY OIL & GAS, LLC 902815
QUINN, B. E. WELL #: 5 RRCID -> 200453 COMPL. DATE 01/23/2004 TOTAL DEPTH 13350 PERF.13240 - 13316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

BOBCAT RUN (Y-5 SAND) 10073 620 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
HANKAMER A-912 WELL #: 1 RRCID -> 263995 COMPL. DATE 01/16/2012 TOTAL DEPTH 12497 PERF.11610 - 11670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 247 | N | 247 | -0- | -0- | -0- | 100<br>9 | 1<br>9 | 138 | 2 | N | 8 | | | | | 35 |
| 07 | 310 | N | 180 | -0- | -130 | -0- | 97<br>11 | 1<br>9 | 72 | 2 | N | 10 | | | | | 45 |
| 08 | 310 | N | 167 | -0- | -143 | -0- | 85<br>17 | 1<br>9 | 65 | 2 | N | 15 | | | | | 60 |
| 09 | 240 | N | 151 | -0- | -89 | -0- | 87<br>3 | 1<br>9 | 61 | 2 | N | 3 | | | | | 63 |
| 10 | 216 | N | 216 | -0- | -0- | -0- | 91<br>54 | 1<br>9 | 71 | 2 | N | 49 | | | | | 112 |
| 11 | 182 | N | 182 | -0- | -0- | -0- | 96<br>17 | 1<br>9 | 69 | 2 | N | 15 | | | | | 127 |

BOGGY BAYOU 10148 001 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
LEWIS "8" WELL #: 8 RRCID -> 145282 COMPL. DATE N/A TOTAL DEPTH 6440 PERF. 6207 - 6211

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOGGY BAYOU (N. BRUNNER) 10148 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILLHOUSE OPERATING COMPANY, LLC 388557
HAWKINS RANCH WELL #: 4 RRCID -> 191874 COMPL. DATE 08/02/2000 TOTAL DEPTH 6250 PERF. 6037 - 6103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BON WEIR (11,100) 10385 852 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
KUHNERT WELL #: 1 RRCID -> 166148 COMPL. DATE 11/05/1997 TOTAL DEPTH 11962 PERF.11148 - 11176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONUS (4050) 10509 146 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
WINTERMAN -A- WELL #: 3 C RRCID -> 127104 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4013 - 4019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONUS (4800) 10509 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MOSAIC OIL LLC 589978
SCHOENFIELD, TED WELL #: 1 RRCID -> 158752 COMPL. DATE 05/02/1996 TOTAL DEPTH 5475 PERF. 4742 - 4764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONUS (WILCOX, LOWER 12550) 10509 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
WINTERMANN WELL #: 1 RRCID -> 100237 COMPL. DATE 03/21/1982 TOTAL DEPTH 13039 PERF.12510 - 12536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 300 | X | 76 | -0- | -224 | -0- | 62 | 1 | 14 | 9 | Y | 13 | | | | | 229 |
| 07 | 124 | X | 66 | -0- | -58 | -0- | 66 | 1 | | | Y | -0- | | | | | 229 |
| 08 | 71 | X | 71 | -0- | -0- | -0- | 59 | 1 | 12 | 9 | Y | 11 | | | | | 240 |
| 09 | 3000 | N | 5934 | -0- | 2934 | 2934 | 11 | 1 | 5905 | 2 | Y | 16 | | | | | 256 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *10 | 3100 | N | 5010 | -0- | 1910 | 4844 | 11 | 1 | 4999 | 2 | Y | -0- | | | | | 256 |
| 11 | 3000 | N | 4948 | -0- | 1948 | 6792 | 11 | 1 | 4937 | 2 | Y | -0- | | | | | 256 |

WINTERMANN WELL #: 7 RRCID -> 201733 COMPL. DATE 08/14/2004 TOTAL DEPTH 12755 PERF.12126 - 12670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 73 | X | 73 | -0- | -0- | -0- | 59 | 1 | 14 | 9 | Y | 13 | | | | | 217 |
| 07 | 55 | X | 55 | -0- | -0- | -0- | 55 | 1 | | | Y | -0- | | | | | 217 |
| 08 | 61 | X | 61 | -0- | -0- | -0- | 61 | 1 | | | Y | -0- | | | | | 217 |
| 09 | 169 | N | 169 | -0- | -0- | -0- | 12 | 1 | 157 | 2 | Y | -0- | | | | | 217 |
| *10 | 145 | N | 145 | -0- | -0- | -0- | 12 | 1 | 133 | 2 | Y | -0- | 131 | 1 | | | 86 |
| 11 | 144 | N | 144 | -0- | -0- | -0- | 13 | 1 | 131 | 2 | Y | -0- | | | | | 217 |

BONUS (YEGUA 7500) 10509 675 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
HEYNE WELL #: 1 RRCID -> 119028 COMPL. DATE 07/20/1985 TOTAL DEPTH 7816 PERF. 7442 - 7470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 90 | N | 23 | -0- | -67 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 39 | -0- | -116 | -0- | 2 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 24 | -0- | -162 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 13 | -0- | -17 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 28 | -0- | -2 | -0- | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |

KRENEK WELL #: 1T RRCID -> 119425 COMPL. DATE 02/23/2013 TOTAL DEPTH 7906 PERF. 7472 - 7486

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | | 1290 | # | 21 | -0- | -1269 | -0- | 1 | 1 | 19 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *07 | | 1178 | # | 873 | -0- | -305 | -0- | 53 | 1 | 812 | 2 | Y | 7 | 3 | 1 | | | 4 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *08 | | 1042 | R | 1042 | -0- | -0- | -0- | 56 | 1 | 975 | 2 | Y | 10 | 7 | 1 | | | 7 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *09 | | 1164 | R | 1164 | -0- | -0- | -0- | 54 | 1 | 1098 | 2 | Y | 11 | 14 | 1 | | | 4 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | | 1025 | R | 1025 | -0- | -0- | -0- | 54 | 1 | 962 | 2 | Y | 8 | 6 | 1 | | | 6 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | | 1020 | # | 862 | -0- | -158 | -0- | 48 | 1 | 806 | 2 | Y | 7 | 12 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

BONUS, S. (MIOCENE 4100) 10511 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
WINTERMAN -A- WELL #: 3 T RRCID -> 127161 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4116 - 4117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONUS, SOUTH (WILCOX, LOWER) 10516 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
SOUTH UNIT WELL #: 1 RRCID -> 084970 COMPL. DATE 09/17/1979 TOTAL DEPTH 12800 PERF. 12658 - 12694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 61 | X | 61 | -0- | -0- | -0- | 61 | 1 | | | Y | -0- | | | | | 3 |
| 07 | 65 | X | 65 | -0- | -0- | -0- | 65 | 1 | | | Y | -0- | | | | | 3 |
| 08 | 59 | X | 59 | -0- | -0- | -0- | 59 | 1 | | | Y | -0- | | | | | 3 |
| 09 | 66 | N | 66 | -0- | -0- | -0- | 3 | 1 | 63 | 2 | Y | -0- | | | | | 3 |
| *10 | 54 | N | 54 | -0- | -0- | -0- | 3 | 1 | 51 | 2 | Y | -0- | | | | | 3 |
| 11 | 60 | N | 58 | -0- | -2 | -0- | 5 | 1 | 53 | 2 | Y | -0- | | | | | 10 |

WINTERMANN WELL #: 7 RRCID -> 201025 COMPL. DATE 11/22/2003 TOTAL DEPTH 12755 PERF. 12660 - 12670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONUS, SOUTH (WILCOX, LOWER) //CONT.// 10516 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
WINTERMANN WELL #: 8 RRCID -> 201219 COMPL. DATE 01/21/2012 TOTAL DEPTH 14100 PERF.12509 - 12673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 180 | X | 90 | -0- | -90 | -0- | 69 | 1 | 21 | 9 | Y | 19 | | | | | 201 |
| 07 | 62 | X | 59 | -0- | -3 | -0- | 59 | 1 | | | Y | -0- | | | | | 201 |
| 08 | 67 | X | 67 | -0- | -0- | -0- | 61 | 1 | 6 | 9 | Y | 5 | | | | | 206 |
| 09 | 176 | N | 176 | -0- | -0- | -0- | 11 | 1 | 157 | 2 | Y | 7 | | | | | 213 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *10 | 144 | N | 144 | -0- | -0- | -0- | 11 | 1 | 133 | 2 | Y | -0- | | | | | 213 |
| 11 | 145 | N | 145 | -0- | -0- | -0- | 14 | 1 | 131 | 2 | Y | -0- | | | | | 213 |

BONUS, S.E. (FRIO 3600) 10518 280 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 7 RRCID -> 204053 COMPL. DATE 05/15/2004 TOTAL DEPTH 4200 PERF. 3562 - 3566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | 1161 | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 1161 | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 1161 | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 1161 | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 1161 | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1161 | | | | | | Y | -0- | | | | | -0- |

BONUS, S.E. (FRIO 3750) 10518 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MAHALITC GAS UNIT WELL #: 2 RRCID -> 193386 COMPL. DATE 02/06/2003 TOTAL DEPTH 3868 PERF. 3714 - 3734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

PITTS, ANIELA WELL #: 7 RRCID -> 202777 COMPL. DATE 02/17/2004 TOTAL DEPTH 4200 PERF. 3728 - 3735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

KRUEGER WELL #: 15 RRCID -> 204743 COMPL. DATE 01/24/2009 TOTAL DEPTH 5470 PERF. 3318 - 3322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BONUS, S. E. (FRIO 4600) 10518 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 5 C RRCID -> 117721 COMPL. DATE 07/22/1985 TOTAL DEPTH 7816 PERF. 4615 - 4620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

BONUS, S. E. (FRIO 4600) //CONT.// 10518 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KRUEGER WELL #: 1 RRCID -> 200107 COMPL. DATE 08/29/2002 TOTAL DEPTH 7800 PERF. 4902 - 4980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEYNE WELL #: 2 RRCID -> 263605 COMPL. DATE 06/28/2011 TOTAL DEPTH 11200 PERF. 4665 - 7328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONUS, S.E. (7100) 10518 485 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS,DANIELA WELL #: 4C RRCID -> 119119 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7062 - 7074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROCKING 'M' WELL #: 3 RRCID -> 265697 COMPL. DATE 05/15/2012 TOTAL DEPTH 12800 PERF. 7009 - 7131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 840 | N | 204 | -0- | -636 | -0- | 11<br>4 | 1<br>9 | 189 | 2 | Y | 4 | 7 | 1 | | | 4 |
| *07 | 1023 | N | 401 | -0- | -622 | -0- | 24<br>3 | 1<br>9 | 374 | 2 | Y | 3 | 2 | 1 | | | 5 |
| *08 | 1240 | N | 631 | -0- | -609 | -0- | 34<br>7 | 1<br>9 | 590 | 2 | Y | 6 | 4 | 1 | | | 7 |
| *09 | 843 | N | 843 | -0- | -0- | -0- | 39<br>9 | 1<br>9 | 795 | 2 | Y | 8 | 9 | 1 | | | 6 |
| *10 | 767 | N | 767 | -0- | -0- | -0- | 40<br>8 | 1<br>9 | 719 | 2 | Y | 7 | 5 | 1 | | | 8 |
| 11 | 742 | N | 742 | -0- | -0- | -0- | 41<br>7 | 1<br>9 | 694 | 2 | Y | 6 | 10 | 1 | | | 4 |

MAHALITC/HUNT WELL #: 7 RRCID -> 286275 COMPL. DATE 09/17/2018 TOTAL DEPTH 12200 PERF. 7056 - 7076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BONUS, S.E. (7400) 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KRUEGER WELL #: 1 RRCID -> 103887 COMPL. DATE 09/26/1984 TOTAL DEPTH 7800 PERF. 7380 - 7398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KRUEGER WELL #: 3 RRCID -> 111706 COMPL. DATE 07/20/1984 TOTAL DEPTH 7800 PERF. 7396 - 7412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 690 | X | 690 | -0- | -0- | -0- | 37 7 | 1 9 | 646 | 2 | Y | 6 | 3 | 1 | | | 3 |
| 07 | 678 | X | 678 | -0- | -0- | -0- | 41 7 | 1 9 | 630 | 2 | Y | 6 | 6 | 1 | | | 3 |
| 08 | 775 | X | 682 | -0- | -93 | -0- | 37 8 | 1 9 | 637 | 2 | Y | 7 | 5 | 1 | | | 5 |
| 09 | 731 | N | 731 | -0- | -0- | -0- | 34 7 | 1 9 | 690 | 2 | Y | 6 | 9 | 1 | | | 2 |
| 10 | 682 | N | 619 | -0- | -63 | -0- | 32 7 | 1 9 | 580 | 2 | Y | 6 | 4 | 1 | | | 4 |
| 11 | 660 | N | 482 | -0- | -178 | -0- | 27 4 | 1 9 | 451 | 2 | Y | 4 | 7 | 1 | | | 1 |

MAHALITC WELL #: 1 C RRCID -> 112300 COMPL. DATE 09/12/1984 TOTAL DEPTH 7912 PERF. 7364 - 7384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANIELA, PITTS WELL #: 3 C RRCID -> 114063 COMPL. DATE 11/23/1984 TOTAL DEPTH 7812 PERF. 7352 - 7374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PITTS, ANIELA WELL #: 5 T RRCID -> 117106 COMPL. DATE 06/10/1985 TOTAL DEPTH 7816 PERF. 7386 - 7402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BONUS, S.E. (7400) //CONT.// 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
PITTS, ANIELA WELL #: 4 T RRCID -> 118959 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7408 - 7425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 240 | X | 80 | -0- | -160 | -0- | 4 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 07 | 310 | X | 58 | -0- | -252 | -0- | 4 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 08 | 310 | X | 93 | -0- | -217 | -0- | 5 | 1 | 86 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 353 | N | 353 | -0- | -0- | -0- | 16 | 1 | 334 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 112 | N | 112 | -0- | -0- | -0- | 6 | 1 | 105 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 6 | 1 | 97 | 2 | Y | -0- | 1 | 1 | | | -0- |

KRENEK WELL #: 1 C RRCID -> 118962 COMPL. DATE 05/31/1985 TOTAL DEPTH 7906 PERF. 7370 - 7390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

SHIELDS WELL #: 1 RRCID -> 119919 COMPL. DATE 01/01/1986 TOTAL DEPTH 7812 PERF. 7399 - 7419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 13 | X | 7 | -0- | -6 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 9 | X | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 08 | 13 | X | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 11 | 13 | N | 12 | -0- | -1 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |

HUDGINS UNIT WELL #: 1 RRCID -> 242374 COMPL. DATE 06/30/2008 TOTAL DEPTH 7600 PERF. 7182 - 7440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

BONUS, SW. (VICKSBURG) 10519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BONUS SWD WELL #: 1 RRCID -> 180800 COMPL. DATE 06/01/2005 TOTAL DEPTH 5320 PERF. 4401 - 4920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BONUS, SW. (WILCOX) 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MAHALITC/HUNT WELL #: 2 RRCID -> 177489 COMPL. DATE 06/19/2007 TOTAL DEPTH 13506 PERF.11446 - 12460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3870 | X | 2837 | -0- | -1033 | -0- | 152 | 1 | 2635 | 2 | N | 45 | 25 | 1 | | | 231 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 3999 | X | 3367 | -0- | -632 | -0- | 203 | 1 | 3112 | 2 | N | 47 | 26 | 1 | | | 252 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 3410 | X | 3285 | -0- | -125 | -0- | 177 | 1 | 3068 | 2 | N | 36 | 201 | 1 | | | 87 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 7422 | X | 7422 | -0- | -0- | -0- | 339 | 1 | 6929 | 2 | N | 140 | 62 | 1 | | | 165 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 10 | 6076 | X | 6076 | -0- | -0- | -0- | 315 | 1 | 5659 | 2 | N | 93 | 39 | 1 | | | 219 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 6130 | X | 6130 | -0- | -0- | -0- | 338 | 1 | 5702 | 2 | N | 82 | 257 | 1 | | | 44 |
| | | | | | | | 90 | 9 | | | | | | | | | |

MAHALITC/HUNT WELL #: 4 RRCID -> 177693 COMPL. DATE 10/26/2004 TOTAL DEPTH 13506 PERF.11421 - 12537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |

MAHALITC/HUNT WELL #: 6 RRCID -> 178092 COMPL. DATE 06/11/2000 TOTAL DEPTH 12800 PERF.11449 - 12341

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 270 | N | 171 | -0- | -99 | -0- | 9 | 1 | 161 | 2 | N | 1 | 2 | 1 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 227 | N | 227 | -0- | -0- | -0- | 14 | 1 | 211 | 2 | N | 2 | 2 | 1 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 310 | N | 259 | -0- | -51 | -0- | 14 | 1 | 242 | 2 | N | 3 | 2 | 1 | | | 29 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 222 | N | 222 | -0- | -0- | -0- | 10 | 1 | 210 | 2 | N | 2 | 3 | 1 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 357 | N | 357 | -0- | -0- | -0- | 19 | 1 | 335 | 2 | N | 3 | 2 | 1 | | | 29 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 14 | 1 | 234 | 2 | N | 3 | 4 | 1 | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MAHALITC/HUNT WELL #: 8 RRCID -> 178174 COMPL. DATE 11/02/2004 TOTAL DEPTH 13020 PERF.11511 - 11621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1089 | N | 1089 | -0- | -0- | -0- | 57 | 1 | 990 | 2 | N | 38 | 11 | 1 | | | 58 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 1314 | N | 1314 | -0- | -0- | -0- | 77 | 1 | 1183 | 2 | N | 49 | 9 | 1 | | | 98 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 08 | 1467 | N | 1467 | -0- | -0- | -0- | 76 | 1 | 1315 | 2 | N | 69 | 10 | 1 | | | 157 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 09 | 1322 | N | 1322 | -0- | -0- | -0- | 59 | 1 | 1205 | 2 | N | 53 | 17 | 1 | | | 193 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1278 | -0- | -55 | -0- | 65 | 1 | 1168 | 2 | N | 41 | 178 | 1 | | | 56 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1000 | -0- | -410 | -0- | 53 | 1 | 897 | 2 | N | 45 | 14 | 1 | | | 87 |
| | | | | | | | 50 | 9 | | | | | | | | | |

MAHALITC/HUNT WELL #: 3 RRCID -> 178585 COMPL. DATE 12/20/2007 TOTAL DEPTH 14020 PERF.11439 - 11537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
SCHLUTER-JANSSEN WELL #: 1 RRCID -> 179869 COMPL. DATE 11/09/2009 TOTAL DEPTH 12780 PERF.11485 - 12506

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | X | 154 | -0- | | -56 | -0- | | 8 | 1 | 145 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 252 | X | 252 | -0- | | -0- | -0- | | 15 | 1 | 234 | 2 | Y | 3 | 2 | 1 | | | 5 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 275 | X | 275 | -0- | | -0- | -0- | | 15 | 1 | 257 | 2 | Y | 3 | 2 | 1 | | | 6 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 233 | N | 233 | -0- | | -0- | -0- | | 11 | 1 | 221 | 2 | Y | 1 | 3 | 1 | | | 4 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 248 | N | 166 | -0- | | -82 | -0- | | 9 | 1 | 155 | 2 | Y | 2 | 1 | 1 | | | 5 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 270 | N | 179 | -0- | | -91 | -0- | | 10 | 1 | 168 | 2 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

SCHLUTER-JANSSEN WELL #: 2 RRCID -> 180229 COMPL. DATE 11/02/2000 TOTAL DEPTH 13065 PERF.11574 - 12527

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 179 | N | 179 | -0- | | -0- | -0- | | 9 | 1 | 163 | 2 | Y | 6 | 1 | 1 | | | 36 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 176 | N | 176 | -0- | | -0- | -0- | | 11 | 1 | 164 | 2 | Y | 1 | 1 | 1 | | | 36 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 130 | N | 130 | -0- | | -0- | -0- | | 7 | 1 | 122 | 2 | Y | 1 | 1 | 1 | | | 36 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 180 | N | 159 | -0- | | -21 | -0- | | 7 | 1 | 142 | 2 | Y | 9 | 2 | 1 | | | 43 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 220 | N | 220 | -0- | | -0- | -0- | | 10 | 1 | 188 | 2 | Y | 20 | 1 | 1 | | | 62 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 145 | N | 145 | -0- | | -0- | -0- | | 8 | 1 | 131 | 2 | Y | 5 | 55 | 1 | | | 12 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |

ANDERSON WELL #: 4 RRCID -> 180390 COMPL. DATE 11/04/2000 TOTAL DEPTH 14347 PERF.11783 - 13363

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | X | 1828 | -0- | | -1172 | -0- | | 96 | 1 | 1671 | 2 | Y | 55 | 71 | 1 | | | 77 |
| | | | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 3100 | X | 2215 | -0- | | -885 | -0- | | 128 | 1 | 1967 | 2 | Y | 109 | 122 | 1 | | | 64 |
| | | | | | | | | | 120 | 9 | | | | | | | | | |
| 08 | 2481 | X | 2481 | -0- | | -0- | -0- | | 129 | 1 | 2245 | 2 | Y | 97 | 87 | 1 | | | 74 |
| | | | | | | | | | 107 | 9 | | | | | | | | | |
| 09 | 3031 | X | 3031 | -0- | | -0- | -0- | | 136 | 1 | 2788 | 2 | Y | 97 | 87 | 1 | | | 84 |
| | | | | | | | | | 107 | 9 | | | | | | | | | |
| 10 | 2839 | X | 2839 | -0- | | -0- | -0- | | 145 | 1 | 2607 | 2 | Y | 79 | 106 | 1 | | | 57 |
| | | | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3009 | -0- | | 9 | 9 | | 161 | 1 | 2725 | 2 | Y | 112 | 90 | 1 | | | 79 |
| | | | | | | | | | 123 | 9 | | | | | | | | | |

ANDERSON WELL #: 6 RRCID -> 180715 COMPL. DATE 12/17/2000 TOTAL DEPTH 13610 PERF.11546 - 13470

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3150 | X | 2721 | -0- | | -429 | -0- | | 144 | 1 | 2490 | 2 | Y | 79 | 27 | 1 | | | 141 |
| | | | | | | | | | 87 | 9 | | | | | | | | | |
| 07 | 3410 | X | 2322 | -0- | | -1088 | -0- | | 138 | 1 | 2126 | 2 | Y | 53 | 144 | 1 | | | 50 |
| | | | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 3410 | X | 3182 | -0- | | -228 | -0- | | 168 | 1 | 2920 | 2 | Y | 85 | 19 | 1 | | | 116 |
| | | | | | | | | | 94 | 9 | | | | | | | | | |
| 09 | 3300 | X | 3207 | -0- | | -93 | -0- | | 145 | 1 | 2973 | 2 | Y | 81 | 39 | 1 | | | 158 |
| | | | | | | | | | 89 | 9 | | | | | | | | | |
| 10 | 3454 | X | 3454 | -0- | | -0- | -0- | | 178 | 1 | 3186 | 2 | Y | 82 | 184 | 1 | | | 56 |
| | | | | | | | | | 90 | 9 | | | | | | | | | |
| 11 | 3278 | X | 3278 | -0- | | -0- | -0- | | 180 | 1 | 3032 | 2 | Y | 60 | 42 | 1 | | | 74 |
| | | | | | | | | | 66 | 9 | | | | | | | | | |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
SCHLUTER-JANSSEN WELL #: 3 RRCID -> 180812 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.11540 - 12596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 487 | N | 487 | -0- | -0- | -0- | 26 | 1 | 442 | 2 | Y | 17 | 3 | 1 | | | 39 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 07 | 328 | N | 328 | -0- | -0- | -0- | 19 | 1 | 292 | 2 | Y | 15 | 3 | 1 | | | 51 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 320 | N | 320 | -0- | -0- | -0- | 17 | 1 | 295 | 2 | Y | 7 | 2 | 1 | | | 56 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 520 | X | 520 | -0- | -0- | -0- | 23 | 1 | 474 | 2 | Y | 21 | 5 | 1 | | | 72 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 496 | X | 404 | -0- | -92 | -0- | 18 | 1 | 324 | 2 | Y | 56 | 3 | 1 | | | 125 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 512 | X | 512 | -0- | -0- | -0- | 26 | 1 | 447 | 2 | Y | 35 | 123 | 1 | | | 37 |
| | | | | | | | 39 | 9 | | | | | | | | | |

DUNCAN "A" WELL #: 1 RRCID -> 180840 COMPL. DATE 12/20/2002 TOTAL DEPTH 13555 PERF.10922 - 12478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 510 | X | 330 | -0- | -180 | -0- | 18 | 1 | 310 | 2 | Y | 2 | 4 | 1 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 527 | X | 326 | -0- | -201 | -0- | 20 | 1 | 303 | 2 | Y | 3 | 3 | 1 | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 527 | X | 307 | -0- | -220 | -0- | 17 | 1 | 287 | 2 | Y | 3 | 2 | 1 | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 330 | N | 245 | -0- | -85 | -0- | 11 | 1 | 232 | 2 | Y | 2 | 4 | 1 | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 372 | N | 241 | -0- | -131 | -0- | 13 | 1 | 226 | 2 | Y | 2 | 1 | 1 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 399 | N | 399 | -0- | -0- | -0- | 22 | 1 | 374 | 2 | Y | 3 | 4 | 1 | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ANDERSON WELL #: 5 RRCID -> 181702 COMPL. DATE 04/13/2007 TOTAL DEPTH 13700 PERF.13343 - 13403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2610 | X | 1401 | -0- | -1209 | -0- | 72 | 1 | 1253 | 2 | Y | 69 | 69 | 1 | | | 83 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 07 | 2697 | X | 1909 | -0- | -788 | -0- | 111 | 1 | 1708 | 2 | Y | 82 | 113 | 1 | | | 52 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 08 | 2604 | X | 1751 | -0- | -853 | -0- | 91 | 1 | 1579 | 2 | Y | 74 | 67 | 1 | | | 59 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 09 | 2670 | N | 2670 | -0- | -0- | -0- | 121 | 1 | 2474 | 2 | Y | 68 | 66 | 1 | | | 61 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 2367 | N | 2367 | -0- | -0- | -0- | 121 | 1 | 2172 | 2 | Y | 67 | 79 | 1 | | | 49 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 2379 | N | 2379 | -0- | -0- | -0- | 129 | 1 | 2170 | 2 | Y | 73 | 68 | 1 | | | 54 |
| | | | | | | | 80 | 9 | | | | | | | | | |

SCHLUTER-JANSSEN WELL #: 4 RRCID -> 182284 COMPL. DATE 01/16/2001 TOTAL DEPTH 12217 PERF.11706 - 12165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
ROCKING "M" WELL #: 1 RRCID -> 182414 COMPL. DATE 03/29/2001 TOTAL DEPTH 13600 PERF.10466 - 12548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 11 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 10 | 1 | 1 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |

DUNCAN "A" WELL #: 2 RRCID -> 183527 COMPL. DATE 05/02/2000 TOTAL DEPTH 12842 PERF.11533 - 12588

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 318 | N | 318 | -0- | -0- | -0- | 15 | 1 | 264 | 2 | Y | 35 | 3 | 1 | 136 |
| | | | | | | | 39 | 9 | | | | | | | |
| 07 | 382 | N | 382 | -0- | -0- | -0- | 21 | 1 | 318 | 2 | Y | 39 | 3 | 1 | 172 |
| | | | | | | | 43 | 9 | | | | | | | |
| 08 | 393 | N | 393 | -0- | -0- | -0- | 20 | 1 | 341 | 2 | Y | 29 | 135 | 1 | 66 |
| | | | | | | | 32 | 9 | | | | | | | |
| 09 | 443 | N | 443 | -0- | -0- | -0- | 19 | 1 | 381 | 2 | Y | 39 | 5 | 1 | 100 |
| | | | | | | | 43 | 9 | | | | | | | |
| 10 | 416 | N | 416 | -0- | -0- | -0- | 20 | 1 | 354 | 2 | Y | 38 | 106 | 1 | 32 |
| | | | | | | | 42 | 9 | | | | | | | |
| 11 | 407 | N | 407 | -0- | -0- | -0- | 21 | 1 | 354 | 2 | Y | 29 | 5 | 1 | 56 |
| | | | | | | | 32 | 9 | | | | | | | |

ROCKING "M" WELL #: 4 RRCID -> 183688 COMPL. DATE 11/08/2006 TOTAL DEPTH 12800 PERF.11518 - 11552

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 187 | N | 187 | -0- | -0- | -0- | 9 | 1 | 160 | 2 | Y | 16 | 1 | 1 | 30 |
| | | | | | | | 18 | 9 | | | | | | | |
| 07 | 186 | N | 133 | -0- | -53 | -0- | 7 | 1 | 103 | 2 | Y | 21 | 31 | 1 | 20 |
| | | | | | | | 23 | 9 | | | | | | | |
| 08 | 656 | N | 656 | -0- | -0- | -0- | 34 | 1 | 597 | 2 | Y | 23 | 2 | 1 | 41 |
| | | | | | | | 25 | 9 | | | | | | | |
| 09 | 1836 | N | 1836 | -0- | -0- | -0- | 81 | 1 | 1665 | 2 | Y | 82 | 14 | 1 | 109 |
| | | | | | | | 90 | 9 | | | | | | | |
| 10 | 1195 | N | 1195 | -0- | -0- | -0- | 60 | 1 | 1074 | 2 | Y | 55 | 69 | 1 | 95 |
| | | | | | | | 61 | 9 | | | | | | | |
| 11 | 1107 | N | 1107 | -0- | -0- | -0- | 58 | 1 | 977 | 2 | Y | 65 | 14 | 1 | 146 |
| | | | | | | | 72 | 9 | | | | | | | |

KRUEGER WELL #: 8 RRCID -> 186624 COMPL. DATE 09/15/2001 TOTAL DEPTH 12800 PERF.11500 - 12570

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 210 | N | 170 | -0- | -40 | -0- | 9 | 1 | 160 | 2 | Y | 1 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | |
| *07 | 186 | N | 174 | -0- | -12 | -0- | 11 | 1 | 162 | 2 | Y | 1 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | |
| *08 | 188 | N | 188 | -0- | -0- | -0- | 10 | 1 | 176 | 2 | Y | 2 | 1 | 1 | 2 |
| | | | | | | | 2 | 9 | | | | | | | |
| *09 | 193 | N | 193 | -0- | -0- | -0- | 9 | 1 | 183 | 2 | Y | 1 | 2 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | |
| *10 | 186 | N | 99 | -0- | -87 | -0- | 5 | 1 | 93 | 2 | Y | 1 | 1 | 1 | 1 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 180 | N | 165 | -0- | -15 | -0- | 9 | 1 | 154 | 2 | Y | 2 | 2 | 1 | 1 |
| | | | | | | | 2 | 9 | | | | | | | |

DUNCAN "A" WELL #: 7 RRCID -> 187053 COMPL. DATE 10/24/2002 TOTAL DEPTH 12800 PERF.10473 - 10543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
ANDERSON WELL #: 7 RRCID -> 187142 COMPL. DATE 02/06/2004 TOTAL DEPTH 13600 PERF.11538 - 13381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2430 | X | 2430 | -0- | -0- | -0- | 127<br>105 | 1<br>9 | 2198 | 2 | Y | 95 | 97 | 1 | | | 129 |
| 07 | 2495 | X | 2495 | -0- | -0- | -0- | 144<br>140 | 1<br>9 | 2211 | 2 | Y | 127 | 170 | 1 | | | 86 |
| 08 | 2776 | X | 2776 | -0- | -0- | -0- | 144<br>125 | 1<br>9 | 2507 | 2 | Y | 114 | 101 | 1 | | | 99 |
| 09 | 3449 | X | 3449 | -0- | -0- | -0- | 151<br>206 | 1<br>9 | 3092 | 2 | Y | 187 | 115 | 1 | | | 171 |
| 10 | 3333 | X | 3333 | -0- | -0- | -0- | 168<br>156 | 1<br>9 | 3009 | 2 | Y | 142 | 213 | 1 | | | 100 |
| 11 | 3292 | X | 3292 | -0- | -0- | -0- | 176<br>139 | 1<br>9 | 2977 | 2 | Y | 126 | 123 | 1 | | | 103 |

KRUEGER WELL #: 12 RRCID -> 187340 COMPL. DATE 11/09/2001 TOTAL DEPTH 13475 PERF.11455 - 13372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1241 | N | 1241 | -0- | -0- | -0- | 65<br>41 | 1<br>9 | 1135 | 2 | Y | 37 | 6 | 1 | | | 110 |
| 07 | 1860 | N | 1792 | -0- | -68 | -0- | 104<br>90 | 1<br>9 | 1598 | 2 | Y | 82 | 112 | 1 | | | 80 |
| 08 | 1804 | N | 1804 | -0- | -0- | -0- | 92<br>109 | 1<br>9 | 1603 | 2 | Y | 99 | 12 | 1 | | | 167 |
| 09 | 1950 | X | 994 | -0- | -956 | -0- | 45<br>37 | 1<br>9 | 912 | 2 | Y | 34 | 17 | 1 | | | 184 |
| 10 | 1829 | X | 638 | -0- | -1191 | -0- | 33<br>12 | 1<br>9 | 593 | 2 | Y | 11 | 5 | 1 | | | 190 |
| 11 | 1740 | X | 691 | -0- | -1049 | -0- | 37<br>23 | 1<br>9 | 631 | 2 | Y | 21 | 123 | 1 | | | 88 |

KRUEGER WELL #: 9 RRCID -> 187438 COMPL. DATE 02/23/2015 TOTAL DEPTH 13515 PERF.10440 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KRUEGER WELL #: 10 RRCID -> 189059 COMPL. DATE 11/17/2001 TOTAL DEPTH 13627 PERF.11560 - 12951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1530 | N | 1407 | -0- | -123 | -0- | 74<br>55 | 1<br>9 | 1278 | 2 | Y | 50 | 7 | 1 | | | 87 |
| 07 | 1922 | N | 1107 | -0- | -815 | -0- | 63<br>70 | 1<br>9 | 974 | 2 | Y | 64 | 88 | 1 | | | 63 |
| 08 | 1054 | N | 1054 | -0- | -0- | -0- | 56<br>33 | 1<br>9 | 965 | 2 | Y | 30 | 8 | 1 | | | 85 |
| 09 | 1860 | X | 1165 | -0- | -695 | -0- | 53<br>28 | 1<br>9 | 1084 | 2 | Y | 25 | 13 | 1 | | | 97 |
| 10 | 1457 | X | 932 | -0- | -525 | -0- | 49<br>12 | 1<br>9 | 871 | 2 | Y | 11 | 6 | 1 | | | 102 |
| 11 | 1410 | X | 838 | -0- | -572 | -0- | 46<br>22 | 1<br>9 | 770 | 2 | Y | 20 | 74 | 1 | | | 48 |

MAHALITC/HUNT WELL #: 9 RRCID -> 193087 COMPL. DATE 12/17/2004 TOTAL DEPTH 12200 PERF.11608 - 12068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
OBENHAUS GAS UNIT WELL #: 2 RRCID -> 171196 COMPL. DATE 08/24/1998 TOTAL DEPTH 14100 PERF.10380 - 11640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 82 | N | 82 | -0- | -0- | -0- | 4 | 1 | 78 | 2 | N | -0- | | | | | 44 |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 3 | 1 | 47 | 2 | N | 7 | 8 | 1 | | | 43 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 83 | N | 83 | -0- | -0- | -0- | 4 | 1 | 76 | 2 | N | 3 | 7 | 1 | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 91 | N | 91 | -0- | -0- | -0- | 5 | 1 | 78 | 2 | N | 7 | 7 | 1 | | | 39 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 86 | N | 86 | -0- | -0- | -0- | 5 | 1 | 77 | 2 | N | 4 | 8 | 1 | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 61 | 2 | N | 4 | 9 | 1 | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SCHWEINLE WELL #: 1 RRCID -> 175518 COMPL. DATE 11/14/1999 TOTAL DEPTH 12541 PERF.11528 - 11839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | N | 170 | -0- | -40 | -0- | 8 | 1 | 162 | 2 | N | -0- | | | | | 26 |
| 07 | 279 | N | 233 | -0- | -46 | -0- | 12 | 1 | 221 | 2 | N | -0- | | | | | 26 |
| 08 | 248 | N | 222 | -0- | -26 | -0- | 12 | 1 | 210 | 2 | N | -0- | | | | | 26 |
| 09 | 253 | N | 253 | -0- | -0- | -0- | 15 | 1 | 238 | 2 | N | -0- | | | | | 26 |
| 10 | 259 | N | 259 | -0- | -0- | -0- | 15 | 1 | 244 | 2 | N | -0- | | | | | 26 |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 16 | 1 | 235 | 2 | N | -0- | | | | | 26 |

GLAZE GAS UNIT WELL #: 1 RRCID -> 177312 COMPL. DATE 02/22/2000 TOTAL DEPTH 13211 PERF.11470 - 12574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3600 | X | 2585 | -0- | -1015 | -0- | 121 | 1 | 2421 | 2 | N | 39 | | | | | 216 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 3720 | X | 3287 | -0- | -433 | -0- | 167 | 1 | 3081 | 2 | N | 35 | 15 | 1 | | | 236 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 3890 | X | 3890 | -0- | -0- | -0- | 209 | 1 | 3628 | 2 | N | 48 | 192 | 1 | | | 92 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 4029 | X | 4029 | -0- | -0- | -0- | 231 | 1 | 3743 | 2 | N | 50 | 17 | 1 | | | 125 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 4011 | X | 4011 | -0- | -0- | -0- | 235 | 1 | 3732 | 2 | N | 40 | 15 | 1 | | | 150 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 4065 | X | 4065 | -0- | -0- | -0- | 258 | 1 | 3759 | 2 | N | 44 | 16 | 1 | | | 178 |
| | | | | | | | 48 | 9 | | | | | | | | | |

GLAZE GAS UNIT WELL #: 2 RRCID -> 178111 COMPL. DATE 06/12/2000 TOTAL DEPTH 13500 PERF.10314 - 11766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 46 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 46 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 46 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 46 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 46 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 46 |

SCHWEINLE WELL #: 3 RRCID -> 178539 COMPL. DATE 06/02/2001 TOTAL DEPTH 13560 PERF.10338 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
SCHWEINLE WELL #: 2 RRCID -> 179671 COMPL. DATE 07/08/2000 TOTAL DEPTH 14625 PERF.11081 - 12856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 240 | N | 169 | -0- | -71 | -0- | 8 | 1 | 161 | 2 | N | -0- | | | | | 36 |
| 07 | 310 | N | 227 | -0- | -83 | -0- | 12 | 1 | 215 | 2 | N | -0- | | | | | 36 |
| 08 | 235 | N | 235 | -0- | -0- | -0- | 13 | 1 | 222 | 2 | N | -0- | | | | | 36 |
| 09 | 180 | N | 172 | -0- | -8 | -0- | 10 | 1 | 162 | 2 | N | -0- | | | | | 36 |
| 10 | 241 | N | 241 | -0- | -0- | -0- | 14 | 1 | 227 | 2 | N | -0- | | | | | 36 |
| 11 | 240 | N | 187 | -0- | -53 | -0- | 12 | 1 | 175 | 2 | N | -0- | | | | | 36 |

REYNOLDS "B" WELL #: 9 RRCID -> 179769 COMPL. DATE 05/22/2001 TOTAL DEPTH 15100 PERF.10388 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHWEINLE WELL #: 5 RRCID -> 180452 COMPL. DATE 11/29/2000 TOTAL DEPTH 13338 PERF.11560 - 12650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1470 | N | 1298 | -0- | -172 | -0- | 60 | 1 | 1198 | 2 | N | 36 | | | | | 119 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 2108 | N | 1978 | -0- | -130 | -0- | 98 | 1 | 1812 | 2 | N | 62 | 22 | 1 | | | 159 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 08 | 2015 | N | 1687 | -0- | -328 | -0- | 89 | 1 | 1544 | 2 | N | 49 | 17 | 1 | | | 191 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 09 | 1828 | N | 1828 | -0- | -0- | -0- | 103 | 1 | 1673 | 2 | N | 47 | 17 | 1 | | | 221 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1942 | -0- | -42 | -0- | 112 | 1 | 1782 | 2 | N | 44 | 194 | 1 | | | 71 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 1846 | N | 1846 | -0- | -0- | -0- | 114 | 1 | 1670 | 2 | N | 56 | 20 | 1 | | | 107 |
| | | | | | | | 62 | 9 | | | | | | | | | |

SCHWEINLE WELL #: 4 RRCID -> 180455 COMPL. DATE 03/13/2005 TOTAL DEPTH 13850 PERF.10654 - 12094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

SCHWEINLE WELL #: 6 RRCID -> 180825 COMPL. DATE 01/19/2001 TOTAL DEPTH 13148 PERF.11452 - 12560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1950 | N | 1796 | -0- | -154 | -0- | 83 | 1 | 1665 | 2 | N | 44 | | | | | 248 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 2511 | N | 359 | -0- | -2152 | -0- | 109 | 1 | 202 | 2 | N | 44 | 18 | 1 | | | 274 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 2480 | N | 2127 | -0- | -353 | -0- | 113 | 1 | 1957 | 2 | N | 52 | 17 | 1 | | | 309 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 2089 | N | 2089 | -0- | -0- | -0- | 118 | 1 | 1917 | 2 | N | 49 | 17 | 1 | | | 341 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 2135 | N | 2135 | -0- | -0- | -0- | 123 | 1 | 1961 | 2 | N | 46 | 195 | 1 | | | 192 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 2400 | N | 2400 | -0- | -0- | -0- | 150 | 1 | 2193 | 2 | N | 52 | 19 | 1 | | | 225 |
| | | | | | | | 57 | 9 | | | | | | | | | |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
KRENEK GAS UNIT WELL #: 1 RRCID -> 182017 COMPL. DATE 08/23/2001 TOTAL DEPTH 12200 PERF.10242 - 11810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1290 | N | 1109 | -0- | -181 | -0- | 51 | 1 | 1033 | 2 | N | 23 | | | | | 112 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 1705 | N | 1561 | -0- | -144 | -0- | 79 | 1 | 1457 | 2 | N | 23 | 10 | 1 | | | 125 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 1705 | N | 1477 | -0- | -228 | -0- | 79 | 1 | 1363 | 2 | N | 32 | 10 | 1 | | | 147 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 1473 | N | 1473 | -0- | -0- | -0- | 84 | 1 | 1354 | 2 | N | 32 | 11 | 1 | | | 168 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1484 | -0- | -66 | -0- | 86 | 1 | 1372 | 2 | N | 24 | 9 | 1 | | | 183 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1464 | N | 1464 | -0- | -0- | -0- | 92 | 1 | 1342 | 2 | N | 27 | 10 | 1 | | | 200 |
| | | | | | | | 30 | 9 | | | | | | | | | |

ROCKING M LAND & CATTLE "B" WELL #: 1 RRCID -> 183676 COMPL. DATE 08/30/2001 TOTAL DEPTH 15000 PERF.10424 - 13294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | 44 |
| 07 | 217 | N | 114 | -0- | -103 | -0- | 9 | 1 | 105 | 2 | Y | -0- | | | | | 44 |
| 08 | 155 | N | 104 | -0- | -51 | -0- | 10 | 1 | 80 | 2 | Y | 13 | | | | | 57 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 158 | N | 158 | -0- | -0- | -0- | 13 | 1 | 116 | 2 | Y | 26 | | | | | 83 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 124 | N | 67 | -0- | -57 | -0- | 9 | 1 | 58 | 2 | Y | -0- | 50 | 1 | | | 33 |
| 11 | 90 | N | 69 | -0- | -21 | -0- | 8 | 1 | 48 | 2 | Y | 12 | | | | | 45 |
| | | | | | | | 13 | 9 | | | | | | | | | |

ROCKING M LAND & CATTLE "A" WELL #: 1 RRCID -> 183679 COMPL. DATE 08/04/2001 TOTAL DEPTH 12247 PERF.10404 - 11840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 172 | N | 172 | -0- | -0- | -0- | 14 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 16 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 09 | 225 | N | 225 | -0- | -0- | -0- | 23 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 25 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 117 | -0- | -33 | -0- | 17 | 1 | 100 | 2 | Y | -0- | | | | | -0- |

ROCKING M LAND & CATTLE "A" WELL #: 3 RRCID -> 183680 COMPL. DATE 06/08/2001 TOTAL DEPTH 13614 PERF.11460 - 11772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 84 | -0- | 84 | 84 | 8 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 84 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 84 | | | | | Y | -0- | | | | | -0- |

ROCKING M LAND & CATTLE "A" WELL #: 2 RRCID -> 183683 COMPL. DATE 06/23/2001 TOTAL DEPTH 12804 PERF.11466 - 12400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 50 | -0- | -74 | -0- | 5 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 09 | 736 | N | 736 | -0- | -0- | -0- | 71 | 1 | 631 | 2 | Y | 31 | | | | | 31 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 758 | N | 758 | -0- | -0- | -0- | 95 | 1 | 639 | 2 | Y | 22 | 52 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 512 | N | 512 | -0- | -0- | -0- | 68 | 1 | 394 | 2 | Y | 45 | | | | | 46 |
| | | | | | | | 50 | 9 | | | | | | | | | |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
SCHWEINLE WELL #: 7 RRCID -> 183752 COMPL. DATE 05/14/2005 TOTAL DEPTH 14350 PERF.11404 - 12598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5233 | X | 5233 | -0- | -0- | -0- | 246 | 1 | 4939 | 2 | N | 44 | | | | | 238 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 7481 | X | 7481 | -0- | -0- | -0- | 382 | 1 | 7047 | 2 | N | 47 | 209 | 1 | | | 76 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 7169 | X | 7169 | -0- | -0- | -0- | 388 | 1 | 6723 | 2 | N | 53 | 18 | 1 | | | 111 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 9262 | X | 9262 | -0- | -0- | -0- | 534 | 1 | 8645 | 2 | N | 75 | 19 | 1 | | | 167 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 10 | 8816 | X | 8816 | -0- | -0- | -0- | 514 | 1 | 8188 | 2 | N | 104 | 220 | 1 | | | 51 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 11 | 8128 | X | 8128 | -0- | -0- | -0- | 515 | 1 | 7514 | 2 | N | 90 | 33 | 1 | | | 108 |
| | | | | | | | 99 | 9 | | | | | | | | | |

LOVELL-SHWAB WELL #: 1 RRCID -> 184064 COMPL. DATE 05/28/2001 TOTAL DEPTH 13000 PERF.11570 - 12664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 11 |
| 07 | 93 | N | 62 | -0- | -31 | -0- | 5 | 1 | 57 | 2 | Y | -0- | | | | | 11 |
| 08 | 87 | N | 87 | -0- | -0- | -0- | 9 | 1 | 78 | 2 | Y | -0- | | | | | 11 |
| 09 | 158 | N | 158 | -0- | -0- | -0- | 16 | 1 | 142 | 2 | Y | -0- | | | | | 11 |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 14 | 1 | 97 | 2 | Y | -0- | 11 | 1 | | | -0- |
| 11 | 90 | N | 79 | -0- | -11 | -0- | 12 | 1 | 67 | 2 | Y | -0- | | | | | -0- |

LOVELL-SHWAB WELL #: 2 RRCID -> 184065 COMPL. DATE 09/14/2001 TOTAL DEPTH 13005 PERF.11664 - 11994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 62 | -0- | -31 | -0- | 5 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 08 | 87 | N | 87 | -0- | -0- | -0- | 9 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 09 | 158 | N | 158 | -0- | -0- | -0- | 16 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 10 | 117 | N | 117 | -0- | -0- | -0- | 15 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 79 | -0- | -11 | -0- | 12 | 1 | 67 | 2 | Y | -0- | | | | | -0- |

KRENEK-HEYNE GAS UNIT WELL #: 1 RRCID -> 184705 COMPL. DATE 03/12/2005 TOTAL DEPTH 14000 PERF.11340 - 12292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 330 | N | 244 | -0- | -86 | -0- | 244 | 2 | | | N | -0- | | | | | 98 |
| 07 | 558 | N | 254 | -0- | -304 | -0- | 252 | 2 | 2 | 9 | N | 2 | | | | | 100 |
| 08 | 217 | N | 158 | -0- | -59 | -0- | 158 | 2 | | | N | -0- | | | | | 100 |
| 09 | 287 | N | 287 | -0- | -0- | -0- | 279 | 2 | 8 | 9 | N | 7 | | | | | 107 |
| 10 | 248 | N | 191 | -0- | -57 | -0- | 187 | 2 | 4 | 9 | N | 4 | | | | | 111 |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 208 | 2 | 6 | 9 | N | 5 | | | | | 116 |

SCHWEINLE WELL #: 8 RRCID -> 185211 COMPL. DATE 09/14/2001 TOTAL DEPTH 12433 PERF.11662 - 11980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
ROCKING M LAND & CATTLE "A" WELL #: 4 RRCID -> 204139 COMPL. DATE 08/07/2004 TOTAL DEPTH 13710 PERF.11862 - 12650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | 30 |
| 07 | 319 | N | 319 | -0- | -0- | -0- | 24 | 1 | 263 | 2 | Y | 29 | | | | | 59 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 248 | N | 248 | -0- | -0- | -0- | 26 | 1 | 219 | 2 | Y | 3 | | | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 419 | N | 419 | -0- | -0- | -0- | 40 | 1 | 354 | 2 | Y | 23 | | | | | 85 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 319 | N | 319 | -0- | -0- | -0- | 41 | 1 | 275 | 2 | Y | 3 | 74 | 1 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 240 | N | 221 | -0- | -19 | -0- | 30 | 1 | 170 | 2 | Y | 19 | | | | | 33 |
| | | | | | | | 21 | 9 | | | | | | | | | |

GLAZE GAS UNIT WELL #: 4 RRCID -> 204143 COMPL. DATE 06/30/2004 TOTAL DEPTH 12225 PERF.11446 - 11924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 240 | N | 111 | -0- | -129 | -0- | 5 | 1 | 106 | 2 | N | -0- | | | | | 22 |
| 07 | 279 | N | 179 | -0- | -100 | -0- | 9 | 1 | 170 | 2 | N | -0- | | | | | 22 |
| 08 | 208 | N | 208 | -0- | -0- | -0- | 11 | 1 | 197 | 2 | N | -0- | | | | | 22 |
| 09 | 213 | N | 213 | -0- | -0- | -0- | 12 | 1 | 201 | 2 | N | -0- | | | | | 22 |
| 10 | 237 | N | 237 | -0- | -0- | -0- | 14 | 1 | 223 | 2 | N | -0- | | | | | 22 |
| 11 | 210 | N | 185 | -0- | -25 | -0- | 12 | 1 | 173 | 2 | N | -0- | | | | | 22 |

SCHWEINLE WELL #: 10 RRCID -> 218336 COMPL. DATE 12/22/2005 TOTAL DEPTH 14085 PERF.11654 - 13422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1541 | N | 1541 | -0- | -0- | -0- | 73 | 1 | 1462 | 2 | N | 5 | | | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2418 | N | 1656 | -0- | -762 | -0- | 84 | 1 | 1557 | 2 | N | 14 | 5 | 1 | | | 48 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1860 | N | 1702 | -0- | -158 | -0- | 92 | 1 | 1585 | 2 | N | 23 | 7 | 1 | | | 64 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1786 | N | 1786 | -0- | -0- | -0- | 103 | 1 | 1663 | 2 | N | 18 | 7 | 1 | | | 75 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2061 | N | 2061 | -0- | -0- | -0- | 120 | 1 | 1916 | 2 | N | 23 | 8 | 1 | | | 90 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1585 | -0- | -65 | -0- | 100 | 1 | 1461 | 2 | N | 22 | 8 | 1 | | | 104 |
| | | | | | | | 24 | 9 | | | | | | | | | |

SCHWEINLE WELL #: 9 RRCID -> 220011 COMPL. DATE 06/22/2005 TOTAL DEPTH 14914 PERF.12374 - 13374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4470 | X | 4462 | -0- | -8 | -0- | 205 | 1 | 4123 | 2 | N | 122 | | | | | 226 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 07 | 6355 | X | 6355 | -0- | -0- | -0- | 318 | 1 | 5877 | 2 | N | 145 | 230 | 1 | | | 141 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 08 | 5995 | X | 5995 | -0- | -0- | -0- | 320 | 1 | 5548 | 2 | N | 115 | 42 | 1 | | | 214 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 09 | 6770 | X | 6770 | -0- | -0- | -0- | 386 | 1 | 6239 | 2 | N | 132 | 209 | 1 | | | 137 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 10 | 6829 | X | 6829 | -0- | -0- | -0- | 393 | 1 | 6252 | 2 | N | 167 | 63 | 1 | | | 241 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 11 | 6486 | X | 6486 | -0- | -0- | -0- | 405 | 1 | 5907 | 2 | N | 158 | 253 | 1 | | | 146 |
| | | | | | | | 174 | 9 | | | | | | | | | |

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
SCHWEINLE WELL #: 11 RRCID -> 224328 COMPL. DATE 10/05/2006 TOTAL DEPTH 13552 PERF.11547 - 13442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6300 | X | 4797 | -0- | -1503 | -0- | 227 | 1 | 4561 | 2 | N | 8 | | | | | 72 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 6510 | X | 5975 | -0- | -535 | -0- | 304 | 1 | 5604 | 2 | N | 61 | 25 | 1 | | | 108 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 08 | 6510 | X | 5163 | -0- | -1347 | -0- | 274 | 1 | 4740 | 2 | N | 135 | 198 | 1 | | | 45 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 09 | 6300 | X | 4934 | -0- | -1366 | -0- | 284 | 1 | 4594 | 2 | N | 51 | 41 | 1 | | | 55 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 5983 | X | 5403 | -0- | -580 | -0- | 319 | 1 | 5071 | 2 | N | 12 | 6 | 1 | | | 61 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 5790 | X | 4127 | -0- | -1663 | -0- | 264 | 1 | 3850 | 2 | N | 12 | 7 | 1 | | | 66 |
| | | | | | | | 13 | 9 | | | | | | | | | |

BOWMORE (COOK MOUNTAIN) 10943 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DALLAS PETROLEUM GROUP, LLC 197688
DYBALA G.U. WELL #: 1 RRCID -> 255289 COMPL. DATE 02/19/2010 TOTAL DEPTH 14500 PERF.13297 - 13310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |

PLUGGED AND ABANDONED_____ 08/01/2024

BRADLEY, SOUTH (YEGUA 8100) 11252 600 NON-ASSOCIATED ONE WELL CNTY: HARDIN
H.E.R. OPERATING, LLC 340442
SEBASTIAN WELL #: 1 RRCID -> 266051 COMPL. DATE 12/10/2011 TOTAL DEPTH 8766 PERF. 8298 - 8308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 # | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 119 |
| 07 | 0 # | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 119 |
| 08 | 0 # | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 119 |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 119 |
| 10 | 0 # | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 119 |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 119 |

SEBASTIAN WELL #: 2D RRCID -> 284508 COMPL. DATE 05/29/2018 TOTAL DEPTH 4100 PERF. 3916 - 3926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BRAZOS AREA 446-L SE-4 (DISC B) 11612 525 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 U RRCID -> 235321 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 6932 - 6947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 440 (-B- SD.) 11667 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: H 1 RRCID -> 155413 COMPL. DATE 05/29/1995 TOTAL DEPTH 8200 PERF. 7384 - 7392

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 440L WELL #: A 1 RRCID -> 160345 COMPL. DATE 10/17/1996 TOTAL DEPTH 10100 PERF. 8485 - 8502

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

GULF E&P LTD 338072
BRAZOS BLOCK 478L WELL #: 2 RRCID -> 219438 COMPL. DATE 11/13/2004 TOTAL DEPTH 10782 PERF. 7990 - 8000

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 440 (-B-SD. FB A-2) 11667 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: A 2 RRCID -> 137926 COMPL. DATE 02/01/1993 TOTAL DEPTH 8591 PERF. 7568 - 7602

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 440 (-B-SD. FB B-1) 11667 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 126332 COMPL. DATE 12/13/1987 TOTAL DEPTH 8635 PERF. 7351 - 7360

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 440 (-B-SD. FB G-1) 11667 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 1G RRCID -> 119920 COMPL. DATE 10/31/1985 TOTAL DEPTH 8700 PERF. 7486 - 7495

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 440 (-B- SD.7950) 11667 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: A 5 RRCID -> 156949 COMPL. DATE 11/17/1995 TOTAL DEPTH 10100 PERF. 8250 - 8257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 440 (-C- SD.) 11667 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4022 L RRCID -> 040895 COMPL. DATE 09/19/1974 TOTAL DEPTH 8500 PERF. 7515 - 7528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

440-L UNIT WELL #: K 1 RRCID -> 149955 COMPL. DATE 04/09/1994 TOTAL DEPTH 8930 PERF. 8502 - 8525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

440-L UNIT WELL #: I 1 RRCID -> 150318 COMPL. DATE 04/29/1994 TOTAL DEPTH 7818 PERF. 7656 - 7680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

BRAZOS BLOCK 478-L WELL #: 2 RRCID -> 179676 COMPL. DATE 09/20/2000 TOTAL DEPTH 10782 PERF. 8252 - 8285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLK. 440 (C SD. FB B-1) 11667 410 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 119572 COMPL. DATE 11/04/1985 TOTAL DEPTH 8635 PERF. 7549 - 7552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 440 (D SAND FB C-3) 11667 470 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 3 C RRCID -> 119910 COMPL. DATE 02/07/1993 TOTAL DEPTH 8661 PERF. 7209 - 8021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 440(-S-SAND) 11667 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4023 RRCID -> 157582 COMPL. DATE 12/08/1995 TOTAL DEPTH 8565 PERF. 6946 - 6968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 440 (-V-SD.) 11667 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: K 1 RRCID -> 169862 COMPL. DATE 08/16/2004 TOTAL DEPTH 8930 PERF. 7337 - 7359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | 68423 | | | | | N | NO RPT | | | | | 1 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 68423 | | | | | N | NO RPT | | | | | 1 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 68423 | | | | | N | NO RPT | | | | | 1 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 68423 | | | | | N | NO RPT | | | | | 1 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 68423 | | | | | N | NO RPT | | | | | 1 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 68423 | | | | | N | NO RPT | | | | | 1 |

BRAZOS BLOCK 440 (-W- SD.) 11667 812 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440L UNIT WELL #: 4012 RRCID -> 218420 COMPL. DATE 10/27/2005 TOTAL DEPTH 9057 PERF. 7750 - 7770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |

BRAZOS BLOCK 440 (-X- SD.) 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4012 RRCID -> 040826 COMPL. DATE 05/06/1991 TOTAL DEPTH 9057 PERF. 7970 - 8010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

440 L UNIT (NW) WELL #: 4022 U RRCID -> 061034 COMPL. DATE 10/22/1974 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 440 (-X- SD.) //CONT.// 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
440-L UNIT WELL #: 1F RRCID -> 123867 COMPL. DATE 04/12/1987 TOTAL DEPTH 8686 PERF. 7270 - 7280

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

440-L UNIT WELL #: 4021 RRCID -> 132767 COMPL. DATE 11/03/1989 TOTAL DEPTH 11180 PERF. 7202 - 7207

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

440-L UNIT WELL #: J 1 RRCID -> 141549 COMPL. DATE 05/21/1992 TOTAL DEPTH 8200 PERF. 7356 - 7403

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

440-L UNIT WELL #: E 1 RRCID -> 149580 COMPL. DATE 04/22/1994 TOTAL DEPTH 8927 PERF. 7485 - 7532

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

440L UNIT WELL #: N 1 RRCID -> 169980 COMPL. DATE 08/15/2004 TOTAL DEPTH 8170 PERF. 7314 - 7362

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 446 (-C- SD.) 11681 142 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446 L-NW WELL #: 7 U RRCID -> 078398 COMPL. DATE 04/05/1977 TOTAL DEPTH 8812 PERF. 7010 - 7040

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 446 (-C- SD.) //CONT.// 11681 142 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
STATE TRACT 446L-NW WELL #: 8 U RRCID -> 078404 COMPL. DATE 07/22/1977 TOTAL DEPTH 10000 PERF. 7926 - 7962

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 446 (-D- SD.) 11681 284 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446-L NW WELL #: 5 RRCID -> 150215 COMPL. DATE 02/24/1994 TOTAL DEPTH 9065 PERF. 7547 - 7555

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 446 (D-2 SD.) 11681 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L N.W. WELL #: 5 RRCID -> 138603 COMPL. DATE 04/21/1991 TOTAL DEPTH 9065 PERF. 6668 - 7669

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 446 (D-6692) 11681 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
S. L. 57656 WELL #: 4 L RRCID -> 124273 COMPL. DATE 04/20/1987 TOTAL DEPTH 8340 PERF. 6692 - 6709

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 446 (-E- SD.) 11681 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 4 U RRCID -> 040874 COMPL. DATE 10/12/1966 TOTAL DEPTH 8340 PERF. 7140 - 7196

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 446L N. W. WELL #: 6 U RRCID -> 041036 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 7669 - 7723

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 446 (-E- SD.) //CONT.// 11681 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
STATE TRACT 446L-NW WELL #: 8L RRCID -> 118469 COMPL. DATE 09/22/1985 TOTAL DEPTH 10000 PERF. 8721 - 8731

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 446-L (NW) WELL #: 9 RRCID -> 118954 COMPL. DATE 10/06/1985 TOTAL DEPTH 8200 PERF. 7839 - 7909

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 446 (-E-2- SD.) 11681 568 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 U RRCID -> 040885 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 6954 - 6987

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 446 (-F- SD.) 11681 710 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW/ WELL #: 6 L RRCID -> 041037 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 8270 - 8293

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 446/NW WELL #: 7 L RRCID -> 078399 COMPL. DATE 04/14/1977 TOTAL DEPTH 8812 PERF. 8226 - 8276

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 446 (-G- SD.) 11681 852 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 L RRCID -> 040909 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 7476 - 7529

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAZOS BLOCK 446L SW-4 (M15C) 11692 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 L RRCID -> 235779 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 7250 - 7310

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAZOS BLOCK 479-L (X 1 SAND) 11694 537 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
BRAZOS BLOCK 479-L WELL #: 2 RRCID -> 162016 COMPL. DATE 06/27/1997 TOTAL DEPTH 8233 PERF. 7508 - 7542

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKSHIRE 12306 001 ASSOCIATED 49B CNTY: WALLER
GEOSOUTHERN ENERGY CORPORATION 301287
STATE LEASE WELL #: 2 RRCID -> 194982 COMPL. DATE 02/18/2003 TOTAL DEPTH 2990 PERF. 1674 - 1756

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE LEASE M-100802 WELL #: 3 RRCID -> 198548 COMPL. DATE 06/17/2003 TOTAL DEPTH 2282 PERF. 1703 - 1707

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JR RESOURCES, INC. 427770
LEWIS, JOHN EDGAR TRUSTEE WELL #: 2 RRCID -> 127512 COMPL. DATE 06/16/1988 TOTAL DEPTH 3012 PERF. 1891 - 1897

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NUPOWER ENERGY, LLC 616818
GARRETT-COLE WELL #: 4 RRCID -> 194193 COMPL. DATE 03/21/2003 TOTAL DEPTH 3275 PERF. 1662 - 1676

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
PROPERTY DEVELOPMENT GROUP, INC. 681459
STOWE WELL #: 2 RRCID -> 186936 COMPL. DATE 11/15/2001 TOTAL DEPTH 1180 PERF. 1029 - 1033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STOWE WELL #: 1 RRCID -> 188225 COMPL. DATE 10/01/2001 TOTAL DEPTH 3570 PERF. 1184 - 1200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KOOMEY WELL #: 1A RRCID -> 211942 COMPL. DATE 06/10/2005 TOTAL DEPTH 3395 PERF. 589 - 592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILVERBROOK OPERATING, LLC 781922
LITMAN WELL #: 5 RRCID -> 182311 COMPL. DATE 02/01/2001 TOTAL DEPTH 2075 PERF. 1975 - 1995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KOOMEY WELL #: 1 RRCID -> 193890 COMPL. DATE 12/09/2002 TOTAL DEPTH 3448 PERF. 527 - 537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KOOMEY WELL #: 6 RRCID -> 209011 COMPL. DATE 02/28/2005 TOTAL DEPTH 3368 PERF. 1114 - 1117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
STANOTEX, LLC 813990
WEIDO WELL #: 1 RRCID -> 203010 COMPL. DATE 05/18/2004 TOTAL DEPTH 3227 PERF. 889 - 891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

84 ENERGY LLC 856467
KURATI WELL #: 2W RRCID -> 178879 COMPL. DATE 05/25/2002 TOTAL DEPTH 3330 PERF. 2538 - 2768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHICHA WELL #: 1 RRCID -> 178882 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2742 - 2784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KURATI WELL #: 6 RRCID -> 179427 COMPL. DATE 07/15/2000 TOTAL DEPTH 3624 PERF. 2043 - 2048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEIDO WELL #: 6 RRCID -> 181164 COMPL. DATE 08/05/2000 TOTAL DEPTH 3300 PERF. 1062 - 1064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KURATI WELL #: 10R RRCID -> 182312 COMPL. DATE 01/30/2001 TOTAL DEPTH 3123 PERF. 2293 - 2298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
84 ENERGY LLC //CONT.// 856467

SWEENEY WELL #: 3 RRCID -> 182411 COMPL. DATE 12/02/2000 TOTAL DEPTH 3360 PERF. 2305 - 2314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PATTISON WELL #: 1 RRCID -> 189177 COMPL. DATE 05/10/2002 TOTAL DEPTH 3120 PERF. 2026 - 2030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTIN WELL #: 33 RRCID -> 197859 COMPL. DATE 10/18/2003 TOTAL DEPTH 2500 PERF. 1658 - 1660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WANDER, V. E. WELL #: 2 RRCID -> 200385 COMPL. DATE 07/08/2018 TOTAL DEPTH 3571 PERF. 3455 - 3571

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEIDO WELL #: 12 RRCID -> 207706 COMPL. DATE 01/14/2005 TOTAL DEPTH 3578 PERF. 1487 - 1490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PORTANOVA "A" WELL #: 17 RRCID -> 208031 COMPL. DATE 01/09/2005 TOTAL DEPTH 3291 PERF. 2888 - 2900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEIDO WELL #: 10 RRCID -> 208032 COMPL. DATE 01/12/2005 TOTAL DEPTH 3595 PERF. 2350 - 2354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
84 ENERGY LLC //CONT.// 856467
WEIDO WELL #: 11 RRCID -> 208288 COMPL. DATE 10/01/2006 TOTAL DEPTH 3609 PERF. 3160 - 3520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOSTICK, DAN ESTATE WELL #: 2 RRCID -> 235494 COMPL. DATE 12/20/2007 TOTAL DEPTH 3250 PERF. 1862 - 1880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILPITZ HEIRS WELL #: 11 RRCID -> 242441 COMPL. DATE 08/27/2008 TOTAL DEPTH 2500 PERF. 2130 - 2146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKSHIRE (6800 SAND) 12306 666 ASSOCIATED PRORATED CNTY: WALLER
WALTER OIL & GAS CORPORATION 895237
MORGAN WELL #: 1 RRCID -> 295852 COMPL. DATE 04/20/2023 TOTAL DEPTH 10007 PERF. 6836 - 6873

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 56400 | | 64489 | -0- | 8089 | B | 318058 | 539 1<br>190 9 | 63760 | 3 | N | 173 | 178 | 1 | | | 137 |
| 07 | 58280 | | 70636 | -0- | 12356 | B | 330414 | 591 1<br>183 9 | 69862 | 3 | N | 166 | 179 | 1 | | | 124 |
| 08 | 58280 | | 74919 | -0- | 16639 | B | 347053 | 627 1<br>158 9 | 74134 | 3 | N | 144 | 178 | 1 | | | 90 |
| 09/01 BALANCING DATE STATUS -> 347053 | | | | | | | | | | | | | | | | | | |
| 09 | 56400 | | 68591 | -0- | 12191 | B | 359244 | 574 1<br>133 9 | 67884 | 3 | N | 121 | 179 | 1 | | | 32 |
| 10 | 58280 | | 65226 | -0- | 6946 | B | 366190 | 546 1<br>113 9 | 64567 | 3 | N | 103 | | | | | 135 |
| 11 | 56400 | | 66010 | -0- | 9610 | B | 375800 | 552 1<br>128 9 | 65330 | 3 | N | 116 | 179 | 1 | | | 72 |

BROOKSHIRE DOME (MIOCENE 5-1C) 12314 510 NON-ASSOCIATED CAPACITY CNTY: WALLER
ESCONDIDO PETROLEUM COMPANY, INC 254244
MCCORMICK WELL #: 13 RRCID -> 185064 COMPL. DATE 04/18/2001 TOTAL DEPTH 3018 PERF. 2959 - 2969

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKSHIRE DOME (MIOCENE 5-1C) //CONT.// 12314 510 NON-ASSOCIATED CAPACITY CNTY: WALLER
ESCONDIDO PETROLEUM COMPANY, INC//CONT.// 254244
MCCORMICK WELL #: 24 RRCID -> 188113 COMPL. DATE 04/01/2002 TOTAL DEPTH 2471 PERF. 2264 - 2268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRUCE ROY (YEGUA) 12599 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
RASMUSSEN WELL #: 1 RRCID -> 157722 COMPL. DATE 02/15/1996 TOTAL DEPTH 7820 PERF. 7685 - 7718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 480 | N | 7 | -0- | -473 | -0- | 3 | 2 | 4 | 9 | N | 4 | | | | | 20 |
| 07 | 496 | N | 4 | -0- | -492 | -0- | 4 | 2 | | | N | -0- | | | | | 20 |
| 08 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 20 |
| 09 | 203 | N | 203 | -0- | -0- | -0- | 194 | 2 | 9 | 9 | N | 8 | | | | | 28 |
| 10 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 29 |

KEBO OIL & GAS, INC. 453170
RASMUSSEN WELL #: 1 R RRCID -> 171407 COMPL. DATE 09/04/1998 TOTAL DEPTH 7825 PERF. 7702 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2160 | N | 1732 | -0- | -428 | -0- | 460 | 1 | 1255 | 2 | N | 15 | | | | | 176 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 2666 | N | 1173 | -0- | -1493 | -0- | 480 | 1 | 679 | 2 | N | 13 | | | | | 189 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1674 | N | 1112 | -0- | -562 | -0- | 340 | 1 | 761 | 2 | N | 10 | | | | | 199 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1740 | N | 1143 | -0- | -597 | -0- | 420 | 1 | 710 | 2 | N | 12 | | | | | 211 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1178 | N | 632 | -0- | -546 | -0- | 200 | 1 | 432 | 2 | N | -0- | | | | | 211 |
| 11 | 1383 | N | 1383 | -0- | -0- | -0- | 360 | 1 | 1019 | 2 | N | 4 | | | | | 215 |
| | | | | | | | 4 | 9 | | | | | | | | | |

WAGNER OIL COMPANY 891175
RASMUSSEN WELL #: 1 RRCID -> 132300 COMPL. DATE 10/06/1989 TOTAL DEPTH 7957 PERF. 7693 - 7720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5070 | X | 1831 | -0- | -3239 | -0- | 146 | 1 | 1646 | 3 | Y | 35 | 179 | 1 | | | 71 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 5239 | X | 2256 | -0- | -2983 | -0- | 187 | 1 | 2019 | 3 | Y | 45 | | | | | 116 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 3918 | X | 3918 | -0- | -0- | -0- | 205 | 1 | 3645 | 3 | Y | 62 | | | | | 178 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 09 | 3595 | X | 3595 | -0- | -0- | -0- | 214 | 1 | 3350 | 3 | Y | 28 | | | | | 206 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 3172 | X | 3172 | -0- | -0- | -0- | 235 | 1 | 2934 | 3 | Y | 3 | | | | | 209 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4177 | X | 4177 | -0- | -0- | -0- | 248 | 1 | 3915 | 3 | Y | 13 | 181 | 1 | | | 41 |
| | | | | | | | 14 | 9 | | | | | | | | | |

RASMUSSEN WELL #: 2 RRCID -> 235539 COMPL. DATE 07/12/2008 TOTAL DEPTH 7912 PERF. 7352 - 7735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 450 | N | 426 | -0- | -24 | -0- | 35 | 1 | 391 | 3 | Y | -0- | | | | | -0- |
| 07 | 528 | N | 528 | -0- | -0- | -0- | 45 | 1 | 483 | 3 | Y | -0- | | | | | -0- |
| 08 | 682 | N | 320 | -0- | -362 | -0- | 17 | 1 | 303 | 3 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 300 | -0- | -120 | -0- | 18 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 416 | -0- | -111 | -0- | 31 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 296 | -0- | -4 | -0- | 18 | 1 | 278 | 3 | Y | -0- | | | | | -0- |

BUCK SNAG (FRIO 3800) 12893 225 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
ARABIAN WELL #: 1 RRCID -> 231765 COMPL. DATE 06/14/2007 TOTAL DEPTH 4771 PERF. 3831 - 3837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUCKEYE, NORTH (9200) 12909 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
DAWDY WELL #: 1RE RRCID -> 242416 COMPL. DATE 04/24/2008 TOTAL DEPTH 9613 PERF. 9492 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUCKEYE, WEST (7900) 12915 500 ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
KRIEGER, ROOTH WELL #: 1 RRCID -> 169889 COMPL. DATE 09/30/2022 TOTAL DEPTH 8750 PERF. 3452 - 3472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUCKS BAYOU (CIB-10) 12955 075 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRI-C RESOURCES, LLC 868622
LEWIS WELL #: 2 RRCID -> 195669 COMPL. DATE 06/04/2003 TOTAL DEPTH 14750 PERF. 12184 - 12191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BUCKS BAYOU (FRIO TEX 2) 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRI-C RESOURCES, LLC 868622
BADOUH, E. M. HEIRS WELL #: 1 RRCID -> 177130 COMPL. DATE 01/15/2000 TOTAL DEPTH 13500 PERF. 12332 - 12372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | Y | -0- | | | | | 38 |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | Y | -0- | | | | | 38 |
| 08 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | Y | -0- | | | | | 38 |
| 09 | 68 | N | 68 | -0- | -0- | -0- | 61 | 2 | 7 | 9 | Y | 6 | | | | | 44 |
| 10 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | Y | -0- | | | | | 44 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 44 |

BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 179728 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF. 12082 - 12403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | 38 |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 38 |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 38 |
| 09 | 16 | N | 16 | -0- | -0- | -0- | 9 | 2 | 7 | 9 | Y | 6 | | | | | 44 |
| 10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | 44 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 44 |

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRI-C RESOURCES, LLC //CONT.// 868622
LEWIS WELL #: 1 RRCID -> 185153 COMPL. DATE N/A TOTAL DEPTH 13510 PERF.12722 - 12839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3294 | X | 3294 | -0- | -0- | -0- | 3288 | 2 | 6 | 9 | Y | 5 | | | | | 46 |
| 07 | 3286 | X | 2787 | -0- | -499 | -0- | 2787 | 2 | | | Y | -0- | | | | | 46 |
| 08 | 3583 | X | 3583 | -0- | -0- | -0- | 3583 | 2 | | | Y | -0- | | | | | 46 |
| 09 | 3674 | X | 3674 | -0- | -0- | -0- | 3674 | 2 | | | Y | -0- | | | | | 46 |
| 10 | 4208 | X | 4208 | -0- | -0- | -0- | 4208 | 2 | | | Y | -0- | | | | | 46 |
| 11 | 3300 | X | NO RPT | -0- | -3300 | -0- | | | | | Y | NO RPT | | | | | 46 |

BASS GU WELL #: 1 RRCID -> 185846 COMPL. DATE 08/29/2001 TOTAL DEPTH 13500 PERF.12187 - 13058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | 55 |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 55 |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 9 | 2 | 1 | 9 | Y | 1 | | | | | 56 |
| 09 | 18 | N | 18 | -0- | -0- | -0- | 9 | 2 | 9 | 9 | Y | 8 | | | | | 64 |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 11 | 2 | 1 | 9 | Y | 1 | | | | | 65 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 65 |

BADOUH, E. M. HEIRS WELL #: 3 RRCID -> 188124 COMPL. DATE N/A TOTAL DEPTH 13900 PERF.12738 - 13105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | Y | -0- | | | | | 39 |
| 07 | 1333 | N | 1333 | -0- | -0- | -0- | 1333 | 2 | | | Y | -0- | | | | | 39 |
| 08 | 1715 | N | 1715 | -0- | -0- | -0- | 1713 | 2 | 2 | 9 | Y | 2 | | | | | 41 |
| 09 | 1600 | N | 1600 | -0- | -0- | -0- | 1593 | 2 | 7 | 9 | Y | 6 | | | | | 47 |
| 10 | 1900 | N | 1900 | -0- | -0- | -0- | 1900 | 2 | | | Y | -0- | | | | | 47 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 47 |

LEWIS WELL #: 2 RRCID -> 190214 COMPL. DATE 05/30/2009 TOTAL DEPTH 14750 PERF.12184 - 12966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 16 | N | 16 | -0- | -0- | -0- | 10 | 2 | 6 | 9 | Y | 5 | | | | | 44 |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 44 |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 44 |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 44 |
| 10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | 44 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 44 |

BASS GU WELL #: 2 RRCID -> 229708 COMPL. DATE 09/05/2009 TOTAL DEPTH 13644 PERF.12800 - 13523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2348 | N | 2348 | -0- | -0- | -0- | 2348 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 2458 | N | 2458 | -0- | -0- | -0- | 2458 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 1250 | N | 1250 | -0- | -0- | -0- | 1243 | 2 | 7 | 9 | Y | 6 | | | | | 7 |
| 09 | 1054 | N | 1054 | -0- | -0- | -0- | 1044 | 2 | 10 | 9 | Y | 9 | | | | | 16 |
| 10 | 2796 | N | 2796 | -0- | -0- | -0- | 2794 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

BASS GU WELL #: 3 RRCID -> 245439 COMPL. DATE 10/23/2008 TOTAL DEPTH 13700 PERF.12834 - 13398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2656 | X | 2656 | -0- | -0- | -0- | 2656 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 2232 | X | 2229 | -0- | -3 | -0- | 2229 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 1893 | N | 1893 | -0- | -0- | -0- | 1880 | 2 | 13 | 9 | Y | 12 | | | | | 13 |
| 09 | 1985 | N | 1985 | -0- | -0- | -0- | 1975 | 2 | 10 | 9 | Y | 9 | | | | | 22 |
| 10 | 1987 | N | 1987 | -0- | -0- | -0- | 1985 | 2 | 2 | 9 | Y | 2 | | | | | 24 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |

BASS GU WELL #: 4 RRCID -> 249567 COMPL. DATE 01/09/2009 TOTAL DEPTH 13650 PERF.12798 - 13438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRI-C RESOURCES, LLC //CONT.// 868622
BASS GU WELL #: 5 RRCID -> 249824 COMPL. DATE 12/29/2011 TOTAL DEPTH 13476 PERF.12284 - 12506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | 46 |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 46 |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 9 | 2 | 1 | 9 | Y | 1 | | | | | 47 |
| 09 | 18 | N | 18 | -0- | -0- | -0- | 9 | 2 | 9 | 9 | Y | 8 | | | | | 55 |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 11 | 2 | 1 | 9 | Y | 1 | | | | | 56 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 56 |

LEWIS WELL #: 3 RRCID -> 249847 COMPL. DATE 05/27/2009 TOTAL DEPTH 13477 PERF.13078 - 13360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 380 | N | 380 | -0- | -0- | -0- | 377 | 2 | 3 | 9 | Y | 3 | | | | | 44 |
| 07 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | Y | -0- | | | | | 44 |
| 08 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | Y | -0- | | | | | 44 |
| 09 | 975 | N | 975 | -0- | -0- | -0- | 975 | 2 | | | Y | -0- | | | | | 44 |
| 10 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | Y | -0- | | | | | 44 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 44 |

BUNA, NORTH (YEGUA #4) 13287 415 NON-ASSOCIATED EXEMPT CNTY: JASPER
H.E.R. OPERATING, LLC 340442
RICHARDSON, HARDY WELL #: 5 RRCID -> 154663 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 7003 - 7005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 227 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 227 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 227 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 227 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 227 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 227 |

RICHARDSON HEIRS WELL #: 1 RRCID -> 280356 COMPL. DATE 09/26/2014 TOTAL DEPTH 7816 PERF. 6861 - 6863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 327 |

BUNA, WEST (MIDDLE WILCOX) 13292 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
SHOCO PRODUCTION LLC 778196
BP AMERICA A-17 WELL #: 1 RRCID -> 214789 COMPL. DATE 08/20/2005 TOTAL DEPTH 13710 PERF.13432 - 13592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | Y | -0- | 18 | 1 | | | 197 |
| 07 | 507 | N | 507 | -0- | -0- | -0- | 506 | 2 | 1 | 9 | Y | 1 | 18 | 1 | | | 180 |
| 08 | 616 | N | 616 | -0- | -0- | -0- | 605 | 2 | 11 | 9 | Y | 10 | 2 | 1 | | | 188 |
| 09 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | Y | -0- | 18 | 1 | | | 18 |
| 10 | 635 | N | 635 | -0- | -0- | -0- | 621 | 2 | 14 | 9 | Y | 13 | 18 | 1 | | | 13 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

BUNA, WEST (WILCOX) 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
PERMIAN NATURAL RESOURCES 655818
ARCO FEE DIAMOND GAS UNIT WELL #: 1 RRCID -> 121029 COMPL. DATE 01/14/1986 TOTAL DEPTH 11521 PERF.11396 - 11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | 54 | -0- | 54 | 54 | 54 | 1 | | | N | -0- | | | | | 303 |
| 07 | 14B2 EXT | | 59 | -0- | 59 | 113 | 59 | 1 | | | N | -0- | | | | | 303 |
| 08 | 14B2 EXT | | 62 | -0- | 62 | 175 | 62 | 1 | | | N | -0- | | | | | 303 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 175 | | | | | N | 10 | | | | | 313 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 175 | | | | | N | 12 | | | | | 325 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 175 | | | | | N | NO RPT | | | | | 325 |

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
PERMIAN NATURAL RESOURCES //CONT.// 655818
BAPTIST FOUNDATION OF TEXAS WELL #: 1 RRCID -> 123984 COMPL. DATE 05/05/1999 TOTAL DEPTH 11155 PERF.10976 - 10995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | 60 | -0- | 60 | 189 | 60 | 1 | | | Y | -0- | | | | | 153 |
| 07 | DLQ G-10 | | 57 | -0- | 57 | 246 | 57 | 1 | | | Y | -0- | | | | | 153 |
| 08 | DLQ G-10 | | 50 | -0- | 50 | 296 | 50 | 1 | | | Y | -0- | | | | | 153 |
| 09 | DLQ G-10 | | 51 | -0- | 51 | 347 | 51 | 1 | | | Y | -0- | | | | | 153 |
| 10 | DLQ G-10 | NO RPT | | -0- | -0- | 347 | | | | | Y | NO RPT | | | | | 153 |
| 11 | DLQ G-10 | NO RPT | | -0- | -0- | 347 | | | | | Y | NO RPT | | | | | 153 |

SANTA FE ENERGY WELL #: 1 RRCID -> 124696 COMPL. DATE 07/10/1987 TOTAL DEPTH 11184 PERF.11036 - 11046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | 57 | -0- | 57 | 185 | 57 | 1 | | | Y | -0- | | | | | 188 |
| 07 | DLQ G-10 | | 59 | -0- | 59 | 244 | 59 | 1 | | | Y | -0- | | | | | 188 |
| 08 | DLQ G-10 | | 60 | -0- | 60 | 304 | 60 | 1 | | | Y | -0- | | | | | 188 |
| 09 | DLQ G-10 | | 64 | -0- | 64 | 368 | 64 | 1 | | | Y | -0- | | | | | 188 |
| 10 | DLQ G-10 | -0- | | -0- | -0- | 368 | | | | | Y | 25 | | | | | 213 |
| 11 | DLQ G-10 | NO RPT | | -0- | -0- | 368 | | | | | Y | NO RPT | | | | | 213 |

ARCO FEE SEC. 83 WELL #: 1 RRCID -> 126181 COMPL. DATE 01/04/1988 TOTAL DEPTH 11176 PERF.11041 - 11049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | 67 | -0- | 67 | 174 | 67 | 1 | | | Y | -0- | | | | | 101 |
| 07 | DLQ G-10 | | 96 | -0- | 96 | 270 | 96 | 1 | | | Y | -0- | | | | | 101 |
| 08 | DLQ G-10 | | 54 | -0- | 54 | 324 | 54 | 1 | | | Y | -0- | | | | | 101 |
| 09 | DLQ G-10 | | 59 | -0- | 59 | 383 | 52 | 1 | 7 | 9 | Y | 6 | | | | | 107 |
| 10 | DLQ G-10 | NO RPT | | -0- | -0- | 383 | | | | | Y | NO RPT | | | | | 107 |
| 11 | DLQ G-10 | NO RPT | | -0- | -0- | 383 | | | | | Y | NO RPT | | | | | 107 |

ARCO FEE DIAMOND WELL #: 2R RRCID -> 127227 COMPL. DATE 04/26/1988 TOTAL DEPTH 11182 PERF.11031 - 11052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 420 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 427 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 427 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 435 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 445 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 445 |

ARCO FEE DIAMOND WELL #: 4 RRCID -> 128226 COMPL. DATE 07/31/1988 TOTAL DEPTH 11150 PERF.11036 - 11050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARCO FEE SECTION 83 WELL #: 2 RRCID -> 185585 COMPL. DATE 09/06/2001 TOTAL DEPTH 11200 PERF.10974 - 11000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | 55 | -0- | 55 | 177 | 55 | 1 | | | Y | -0- | | | | | 138 |
| 07 | DLQ G-10 | | 57 | -0- | 57 | 234 | 57 | 1 | | | Y | -0- | | | | | 138 |
| 08 | DLQ G-10 | | 59 | -0- | 59 | 293 | 59 | 1 | | | Y | -0- | | | | | 138 |
| 09 | DLQ G-10 | | 66 | -0- | 66 | 359 | 66 | 1 | | | Y | -0- | | | | | 138 |
| 10 | DLQ G-10 | NO RPT | | -0- | -0- | 359 | | | | | Y | NO RPT | | | | | 138 |
| 11 | DLQ G-10 | NO RPT | | -0- | -0- | 359 | | | | | Y | NO RPT | | | | | 138 |

ARCO FEE DIAMOND GAS UNIT WELL #: 3 RRCID -> 186408 COMPL. DATE 08/14/2001 TOTAL DEPTH 11200 PERF.11010 - 11028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
PERMIAN NATURAL RESOURCES //CONT.// 655818
BAPTIST FOUNDATION OF TEXAS WELL #: 2 RRCID -> 261370 COMPL. DATE 03/09/2011 TOTAL DEPTH 11400 PERF.11038 - 11125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ | G-10 | 77 | -0- | 77 | 224 | 77 | 1 | | | Y | -0- | | | | | 221 |
| 07 | DLQ | G-10 | 61 | -0- | 61 | 285 | 61 | 1 | | | Y | -0- | | | | | 221 |
| 08 | DLQ | G-10 | 52 | -0- | 52 | 337 | 52 | 1 | | | Y | -0- | | | | | 221 |
| 09 | DLQ | G-10 | 57 | -0- | 57 | 394 | 57 | 1 | | | Y | -0- | | | | | 221 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 394 | | | | | Y | NO RPT | | | | | 221 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 394 | | | | | Y | NO RPT | | | | | 221 |

PETRO-SMITH OPERATING LLC 660313
HANKAMER ET AL WELL #: 2 RRCID -> 118170 COMPL. DATE 08/02/1985 TOTAL DEPTH 11988 PERF.11730 - 11743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HANKAMER ET AL WELL #: 1 RRCID -> 118384 COMPL. DATE 04/26/1985 TOTAL DEPTH 11350 PERF.11170 - 11184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |

HANKAMER ET AL WELL #: 3 RRCID -> 119194 COMPL. DATE N/A TOTAL DEPTH 12555 PERF.11438 - 11510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 31 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 31 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 31 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 31 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 31 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 31 |

SHOCO PRODUCTION LLC 778196
BP AMERICA A-38 WELL #: 2 RRCID -> 255959 COMPL. DATE 04/09/2010 TOTAL DEPTH 11250 PERF.11052 - 11130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 207 |

SOUTHCOAST PRODUCTION INC 803257
ARCO FEE SILSBEE WELL #: 9 RRCID -> 132536 COMPL. DATE 09/29/2010 TOTAL DEPTH 11835 PERF. 5398 - 5440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
UNION GAS OPERATING COMPANY 876500
BP FEE A-6 WELL #: 2 RRCID -> 230854 COMPL. DATE 01/20/2007 TOTAL DEPTH 12900 PERF.12596 - 12612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1467 | N | 1467 | -0- | -0- | -0- | 450<br>259 | 1<br>9 | 758 | 3 | Y | 235 | 182 | 1 | | | 132 |
| 07 | 1387 | N | 1387 | -0- | -0- | -0- | 465<br>243 | 1<br>9 | 679 | 3 | Y | 221 | 171 | 1 | | | 182 |
| 08 | 1386 | N | 1386 | -0- | -0- | -0- | 465<br>246 | 1<br>9 | 675 | 3 | Y | 224 | 191 | 1 | | | 215 |
| 09 | 1379 | N | 1379 | -0- | -0- | -0- | 450<br>267 | 1<br>9 | 662 | 3 | Y | 243 | 356 | 1 | | | 102 |
| 10 | 1213 | N | 1213 | -0- | -0- | -0- | 465<br>190 | 1<br>9 | 558 | 3 | Y | 173 | 176 | 1 | | | 99 |
| 11 | 1441 | N | 1441 | -0- | -0- | -0- | 450<br>263 | 1<br>9 | 728 | 3 | Y | 239 | 178 | 1 | | | 160 |

BUNA, WEST (YEGUA) 13292 834 NON-ASSOCIATED ONE WELL CNTY: JASPER
PERMIAN NATURAL RESOURCES 655818
DIAMOND SWD WELL #: 1 RRCID -> 121749 COMPL. DATE 04/12/1990 TOTAL DEPTH 10746 PERF. 5115 - 5155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUNA, WEST (14700) 13292 945 NON-ASSOCIATED ONE WELL CNTY: HARDIN
SHOCO PRODUCTION LLC 778196
BP AMERICA A-38 WELL #: 1 RRCID -> 216314 COMPL. DATE 04/01/2006 TOTAL DEPTH 15100 PERF.15332 - 15468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4800 | # | 4713 | -0- | -87 | -0- | 4638 | 2 | 75 | 9 | Y | 68 | 160 | 1 | | | 125 |
| 07 | 4805 | # | 4740 | -0- | -65 | -0- | 4553 | 2 | 187 | 9 | Y | 170 | 163 | 1 | | | 132 |
| 08 | 5425 | | 5544 | -0- | 119 | 119 | 5444 | 2 | 100 | 9 | Y | 91 | 18 | 1 | | | 205 |
| 09 | 5400 | | 5524 | -0- | 124 | 243 | 5346 | 2 | 178 | 9 | Y | 162 | 162 | 1 | | | 205 |
| 10 | 5580 | | 5670 | -0- | 90 | 333 | 5591 | 2 | 79 | 9 | Y | 72 | 163 | 1 | | | 114 |
| 11 | 4710 | # | NO RPT | -0- | -4710 | -0- | | | | | Y | NO RPT | | | | | 114 |

BURGHER (FRIO 3300) 13487 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MOSAIC OIL LLC 589978
WEEKS ET AL WELL #: 1 RRCID -> 169462 COMPL. DATE 05/23/1998 TOTAL DEPTH 4050 PERF. 3314 - 3317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | 8388 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 8388 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 8388 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 8388 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 8388 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 8388 | | | | | N | NO RPT | | | | | -0- |

BUTTERMILK (NODOSARIA 10,000) 14024 830 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
BAPTIST FOUNDATION WELL #: 2 RRCID -> 279199 COMPL. DATE 03/13/2015 TOTAL DEPTH 11700 PERF.10736 - 10741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 950 | N | 950 | -0- | -0- | -0- | 874 | 2 | 76 | 9 | N | 69 | 177 | 1 | | | 43 |
| 07 | 1147 | N | 1089 | -0- | -58 | -0- | 937 | 2 | 152 | 9 | N | 138 | | | | | 181 |
| 08 | 933 | N | 933 | -0- | -0- | -0- | 837 | 2 | 96 | 9 | N | 87 | 177 | 1 | | | 91 |
| 09 | 960 | N | 640 | -0- | -320 | -0- | 508 | 2 | 132 | 9 | N | 120 | 178 | 1 | | | 33 |
| *10 | 671 | N | 671 | -0- | -0- | -0- | 557 | 2 | 114 | 9 | N | 104 | | | | | 137 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 137 |

BUYE (LOWER COOK MTN. 3) 14064 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
KERR-MCGEE WELL #: 2 RRCID -> 222830 COMPL. DATE 07/10/2006 TOTAL DEPTH 14975 PERF.13886 - 14027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8070 | X | 7883 | -0- | -187 | -0- | 300<br>425 | 1<br>9 | 7158 | 2 | N | 386 | 335 | 1 | | | 240 |
| 07 | 8618 | X | 6160 | -0- | -2458 | -0- | 310<br>353 | 1<br>9 | 5497 | 2 | N | 321 | 379 | 1 | | | 182 |
| 08 | 8618 | X | 7758 | -0- | -860 | -0- | 310<br>398 | 1<br>9 | 7050 | 2 | N | 362 | 355 | 1 | | | 189 |
| 09 | 7890 | X | 7006 | -0- | -884 | -0- | 300<br>397 | 1<br>9 | 6309 | 2 | N | 361 | 350 | 1 | | | 200 |
| 10 | 8153 | X | 6787 | -0- | -1366 | -0- | 310<br>384 | 1<br>9 | 6093 | 2 | N | 349 | 355 | 1 | | | 194 |
| 11 | 7890 | X | NO RPT | -0- | -7890 | -0- | | | | | N | NO RPT | | | | | 194 |

WAGNER OIL COMPANY 891175
KERR-MCGEE WELL #: 3 RRCID -> 230364 COMPL. DATE 05/31/2007 TOTAL DEPTH 14809 PERF.14596 - 14670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10673 | X | 10673 | -0- | -0- | -0- | 180<br>606 | 1<br>9 | 9887 | 3 | N | 551 | 544 | 1 | | | 62 |
| 07 | 11718 | X | 10944 | -0- | -774 | -0- | 179<br>623 | 1<br>9 | 10142 | 3 | N | 566 | 528 | 1 | | | 100 |
| 08 | 11718 | X | 10681 | -0- | -1037 | -0- | 183<br>580 | 1<br>9 | 9918 | 3 | N | 527 | 543 | 1 | | | 84 |
| 09 | 11340 | X | 9969 | -0- | -1371 | -0- | 170<br>579 | 1<br>9 | 9220 | 3 | N | 526 | 544 | 1 | | | 66 |
| 10 | 11656 | X | 9632 | -0- | -2024 | -0- | 164<br>547 | 1<br>9 | 8921 | 3 | N | 497 | 362 | 1 | | | 201 |
| 11 | 10680 | X | 8907 | -0- | -1773 | -0- | 150<br>548 | 1<br>9 | 8209 | 3 | N | 498 | 543 | 1 | | | 156 |

C.T. (FRIO) 14394 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
UNITED TEXAS PETROLEUM INC. 877688
CAMERON - TAYLOR WELL #: 1 RRCID -> 177333 COMPL. DATE 03/11/1999 TOTAL DEPTH 3210 PERF. 2894 - 2898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/18/2024

OKINAWA, D. Z. WELL #: 2 RRCID -> 191205 COMPL. DATE 09/02/2002 TOTAL DEPTH 3216 PERF. 3017 - 3019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/13/2024

CABALLO (PRAIRIE BELL) 14418 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FLETCHER OPERATING, LLC 273611
CONNOR WELL #: 1 RRCID -> 258195 COMPL. DATE 05/21/2010 TOTAL DEPTH 11500 PERF.10772 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |

CABALLO (PRAIRIE BELL) //CONT.// 14418 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FLETCHER OPERATING, LLC //CONT.// 273611
WELLS WELL #: 1 RRCID -> 259674 COMPL. DATE 08/24/2010 TOTAL DEPTH 11450 PERF.11260 - 11278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |

CONNOR WELL #: 2 RRCID -> 263398 COMPL. DATE 02/22/2011 TOTAL DEPTH 11367 PERF.10798 - 10816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

WELLS WELL #: 2 RRCID -> 264353 COMPL. DATE 02/28/2012 TOTAL DEPTH 11444 PERF.10935 - 10953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

JOE POTTER WELL #: 1 RRCID -> 267226 COMPL. DATE 07/19/2011 TOTAL DEPTH 11500 PERF.10850 - 10875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5422 | X | 5422 | -0- | -0- | -0- | 371<br>51 | 1<br>9 | 5000 | 3 | N | 46 | 103 | 1 | | | 252 |
| 07 | 5872 | X | 5872 | -0- | -0- | -0- | 443<br>54 | 1<br>9 | 5375 | 3 | N | 49 | 79 | 1 | | | 222 |
| 08 | 5895 | X | 5895 | -0- | -0- | -0- | 432<br>37 | 1<br>9 | 5426 | 3 | N | 34 | | | | | 256 |
| 09 | 4997 | X | 4997 | -0- | -0- | -0- | 417<br>45 | 1<br>9 | 4535 | 3 | N | 41 | | | | | 297 |
| *10 | 4811 | X | 4811 | -0- | -0- | -0- | 440<br>62 | 1<br>9 | 4309 | 3 | N | 56 | 159 | 1 | | | 194 |
| 11 | 3987 | X | 3987 | -0- | -0- | -0- | 426<br>32 | 1<br>9 | 3529 | 3 | N | 29 | | | | | 223 |

LAKESHORE OPERATING, LLC 483460
GLASSCOCK E WELL #: 1 RRCID -> 266494 COMPL. DATE 02/25/2012 TOTAL DEPTH 11300 PERF.10666 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7348 | X | 7348 | -0- | -0- | -0- | 7053 | 3 | 295 | 9 | N | 268 | 459 | 1 | | | 186 |
| 07 | 7349 | X | 7349 | -0- | -0- | -0- | 6996 | 3 | 353 | 9 | N | 321 | 344 | 1 | | | 163 |
| 08 | 7425 | X | 7425 | -0- | -0- | -0- | 7142 | 3 | 283 | 9 | N | 257 | 188 | 1 | | | 232 |
| 09 | 5697 | X | 5697 | -0- | -0- | -0- | 5427 | 3 | 270 | 9 | N | 245 | 196 | 1 | | | 281 |
| *10 | 6728 | X | 6728 | -0- | -0- | -0- | 6477 | 3 | 251 | 9 | N | 228 | 184 | 1 | | | 325 |
| *11 | 5532 | X | 5532 | -0- | -0- | -0- | 5305 | 3 | 227 | 9 | N | 206 | 184 | 1 | | | 347 |

CADWALLADER (200) 14569 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
MIDWAY OILFIELD CONSTRUCTORS,INC 566395
FLEXURE ROYALTY CO. ET AL WELL #: 2 RRCID -> 124954 COMPL. DATE 05/06/1987 TOTAL DEPTH 200 PERF. 179 - 200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAS TRINITY ENERGY COMPANY INC 848243
SAMUEL, R. E. ET AL WELL #: 1 RRCID -> 124531 COMPL. DATE 03/16/1987 TOTAL DEPTH 180 PERF. 178 - 180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CALDWELL (AUSTIN CHALK) 14710 500 ASSOCIATED 49B CNTY: BURLESON
ALLEGIANT RESOURCES, LLC 013365
CHILDS WELL #: 1 RRCID -> 283663 COMPL. DATE 06/16/2012 TOTAL DEPTH 7861 PERF. 7706 - 7828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KIM WELL #: 2 RRCID -> 284197 COMPL. DATE 04/01/2015 TOTAL DEPTH 8008 PERF. 7671 - 8008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOWERS, LORRAINE WELL #: 1 RRCID -> 284259 COMPL. DATE 12/01/2011 TOTAL DEPTH 8100 PERF. 7890 - 8100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PIWONKA, M. WELL #: 3 RRCID -> 286867 COMPL. DATE 08/21/1979 TOTAL DEPTH 8289 PERF. 8130 - 8220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CALDWELL (AUSTIN CHALK) //CONT.// 14710 500 ASSOCIATED 49B CNTY: BURLESON
ALLEGIANT RESOURCES, LLC //CONT.// 013365
THOMAS-EASLEY UNIT WELL #: 1 RRCID -> 286949 COMPL. DATE 06/02/1981 TOTAL DEPTH 8037 PERF. 7772 - 7890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

B D PRODUCTION CO., INC. 040190
PAGEL "A" WELL #: 1 RRCID -> 291819 COMPL. DATE 03/19/1980 TOTAL DEPTH 8761 PERF. 8178 - 8286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 90 | # | 58 | -0- | -32 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | # | 50 | -0- | -43 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | # | 48 | -0- | -45 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | # | 32 | -0- | -58 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 35 | -0- | -58 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | 39 | -0- | -21 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |

OKIE OPERATING COMPANY, LTD. 621080
JEFFERY WELL #: 1 RRCID -> 284198 COMPL. DATE 01/27/2014 TOTAL DEPTH 8323 PERF. 8046 - 8250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 287937 COMPL. DATE 06/08/1980 TOTAL DEPTH 8257 PERF. 7989 - 8157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 24 | | | | | 65 |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

BIRD WELL #: 2 RRCID -> 287985 COMPL. DATE 09/02/1991 TOTAL DEPTH 8092 PERF. 8109 - 9662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8 | R | 8 | -0- | -0- | -0- | 8 | 1 | | | N | -0- | | | | | 33 |
| 07 | 4 | R | 4 | -0- | -0- | -0- | 4 | 1 | | | N | -0- | | | | | 33 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| *10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 8 | # | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 33 |

CROOK-HANOVER UNIT WELL #: 1 H RRCID -> 291897 COMPL. DATE 03/21/1991 TOTAL DEPTH 8159 PERF. 8268 - 10680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 480 | # | 412 | -0- | -68 | -0- | 412 | 2 | | | N | -0- | | | | | 2 |
| 07 | 496 | # | 332 | -0- | -164 | -0- | 332 | 2 | | | N | -0- | | | | | 2 |
| 08 | 496 | # | 259 | -0- | -237 | -0- | 259 | 2 | | | N | -0- | | | | | 2 |
| 09 | 480 | # | 237 | -0- | -243 | -0- | 237 | 2 | | | N | -0- | | | | | 2 |
| *10 | 496 | # | 96 | -0- | -400 | -0- | 96 | 2 | | | N | -0- | | | | | 2 |
| 11 | 420 | # | 30 | -0- | -390 | -0- | 30 | 2 | | | N | -0- | | | | | 2 |

CALDWELL (AUSTIN CHALK) //CONT.// 14710 500 ASSOCIATED 49B CNTY: BURLESON
WILDFIRE ENERGY OPERATING LLC 923444
HYVL UNIT WELL #: 1H RRCID -> 285389 COMPL. DATE 11/19/1994 TOTAL DEPTH 10619 PERF. 8645 - 10619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

CALEB (5TH COCKFIELD) 14725 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP HONKY TONKIN WELL #: 2 RRCID -> 293942 COMPL. DATE 07/30/2022 TOTAL DEPTH 6550 PERF. 5766 - 5769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 07 | 465 | # | 77 | -0- | -388 | -0- | 70 | 3 | 3 | 5 | Y | 4 | | | | | 78 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 465 | # | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | 78 |
| 09 | 75 | R | 75 | -0- | -0- | -0- | 72 | 3 | 3 | 9 | Y | 3 | | | | | 81 |
| 10 | 62 | # | 47 | -0- | -15 | -0- | 44 | 3 | 3 | 9 | Y | 3 | | | | | 84 |
| 11 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 84 |

CALL, S. E. (3600) 14755 275 NON-ASSOCIATED ONE WELL CNTY: JASPER
84 ENERGY LLC 856467
BLACK STONE WELL #: 1 RRCID -> 290028 COMPL. DATE 06/05/2020 TOTAL DEPTH 10500 PERF. 3548 - 3550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 07 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 08 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 09 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 479 | -0- | -17 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 2 | -0- | -478 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

CALL, WEST (Y-2) 14760 888 NON-ASSOCIATED ONE WELL CNTY: NEWTON
TEXAKOMA E & P, LLC 844133
HANKAMER WELL #: 1 RRCID -> 298119 COMPL. DATE 11/18/2023 TOTAL DEPTH 10300 PERF. 6864 - 6866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 15270 | | -0- | -0- | -15270 | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 15779 | | -0- | -0- | -15779 | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 15779 | | -0- | -0- | -15779 | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 15270 | | -0- | -0- | -15270 | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 15779 | | -0- | -0- | -15779 | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 15270 | | -0- | -0- | -15270 | -0- | | | | | N | -0- | | | | | 22 |

CAMERON LAKE (AUSTIN CHALK) 15042 002 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
GREAT WEST CMT WELL #: 1H RRCID -> 170161 COMPL. DATE 09/19/1997 TOTAL DEPTH 13394 PERF. 9904 - 13394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |

CAMP HULEN, W. (FRIO 8500) 15105 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
BATCHELDER ET AL WELL #: 2 RRCID -> 270662 COMPL. DATE 11/29/2011 TOTAL DEPTH 10149 PERF. 8576 - 8588

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 7624 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 7624 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 7624 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 7624 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 7624 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 7624 | | | | | N | NO RPT | | | | | -0- |

CAMPTOWN (5200 FRIO) 15190 125 NON-ASSOCIATED ONE WELL CNTY: NEWTON
DARTEX ENERGY CORPORATION 201208
HARTBURG WELL #: 1 RRCID -> 144365 COMPL. DATE 03/05/1993 TOTAL DEPTH 6515 PERF. 5242 - 5248

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |

PRIME OPERATING COMPANY 677770
HANKAMER, EARL C., ET AL -B- WELL #: 20 RRCID -> 035182 COMPL. DATE 05/25/2007 TOTAL DEPTH 7300 PERF. 4047 - 4845

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAMPTOWN (7100 HACKBERRY) 15190 875 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
HANKAMER BOBCAT WELL #: 1 RRCID -> 256993 COMPL. DATE 03/26/2010 TOTAL DEPTH 7363 PERF. 7151 - 7171

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CANADIAN HUNTER 15225 001 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE "D" WELL #: 6 RRCID -> 192663 COMPL. DATE 11/15/2002 TOTAL DEPTH 11154 PERF.10552 - 11235

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANADIAN HUNTER (YEGUA 10,630) 15225 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 2 RRCID -> 168260 COMPL. DATE 06/17/2024 TOTAL DEPTH 10989 PERF. 5400 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHANNELVIEW TOWNSITE "C" WELL #: 5 RRCID -> 173477 COMPL. DATE 06/12/1999 TOTAL DEPTH 11257 PERF. 11078 - 11121

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | 5236 | -0- | 5236 | 5236 | 305 | 1 | 4931 | 2 | Y | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | 5236 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | 5236 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 5236 | | | | | Y | NO RPT | | | | | -0- |

STATE LEASE 108878 WELL #: 103ST RRCID -> 262026 COMPL. DATE 09/30/2022 TOTAL DEPTH 10792 PERF. 11108 - 11118

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7466 | X | 7466 | -0- | -0- | -0- | 300 | 1 | 7092 | 2 | N | 67 | 180 | 1 | 2 | 8 | 152 | | |
| | | | | | | | 74 | 9 | | | | | | | | | | | |
| 07 | 9734 | X | 8110 | -0- | -1624 | -0- | 310 | 1 | 7658 | 2 | N | 129 | | | | | 281 | | |
| | | | | | | | 142 | 9 | | | | | | | | | | | |
| 08 | 8401 | X | 7957 | -0- | -444 | -0- | 310 | 1 | 7517 | 2 | N | 118 | 179 | 1 | | | 220 | | |
| | | | | | | | 130 | 9 | | | | | | | | | | | |
| 09 | 8070 | X | 7466 | -0- | -604 | -0- | 300 | 1 | 6851 | 2 | N | 286 | 177 | 1 | 2 | 8 | 327 | | |
| | | | | | | | 315 | 9 | | | | | | | | | | | |
| 10 | 7719 | X | 7335 | -0- | -384 | -0- | 310 | 1 | 6977 | 2 | N | 44 | 185 | 1 | 1 | 8 | 185 | | |
| | | | | | | | 48 | 9 | | | | | | | | | | | |
| 11 | 7470 | X | NO RPT | -0- | -7470 | -0- | | | | | N | NO RPT | | | | | 185 | | |

CANEY CREEK (FRIO 5000) 15310 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
DAVIS GAS UNIT WELL #: 1 RRCID -> 181994 COMPL. DATE 10/03/2015 TOTAL DEPTH 5800 PERF. 4920 - 4926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NILSON WELL #: 1 RRCID -> 189174 COMPL. DATE 07/20/2015 TOTAL DEPTH 9400 PERF. 5095 - 5097

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CANNON (NAVARRO) 15373 800 ASSOCIATED ONE WELL CNTY: GONZALES
FRAZIER EXPLORATION PARTNERS,LLC 284420
OCHS UNIT WELL #: 1H RRCID -> 281660 COMPL. DATE 01/22/2015 TOTAL DEPTH 6398 PERF. 6605 - 11386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 63 | 3 | 72 | 6 | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANOE BAYOU (6500 MIOCENE SD.) 15407 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILLHOUSE OPERATING COMPANY, LLC 388557
HAWKINS RANCH WELL #: 1 RRCID -> 175521 COMPL. DATE 10/17/1999 TOTAL DEPTH 6996 PERF. 6544 - 6553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAPLEN (FB-1, 1T) 15491 018 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 12 RRCID -> 128227 COMPL. DATE 08/01/1988 TOTAL DEPTH 7800 PERF. 2850 - 2856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CAPLEN (FB-2, 5-X) 15491 321 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 1 RRCID -> 180807 COMPL. DATE 08/01/2000 TOTAL DEPTH 7583 PERF. 6694 - 9703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CAPLEN (FB-2, 5-Y) 15491 322 ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 1 RRCID -> 169205 COMPL. DATE 05/19/1998 TOTAL DEPTH 7583 PERF. 6733 - 6737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAPLEN (FB-3, 1-X) 15491 532 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 14 RRCID -> 147858 COMPL. DATE 12/07/1993 TOTAL DEPTH 7714 PERF. 3756 - 3762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAPLEN (FB-3A, 2-W) 15491 700 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 3 RRCID -> 183813 COMPL. DATE 12/20/2000 TOTAL DEPTH 7850 PERF. 4544 - 4552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CAPLEN (FB-8, MIOCENE) 15491 845 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
HUMPHREYS WELL #: 7 RRCID -> 146786 COMPL. DATE 06/19/2001 TOTAL DEPTH 7512 PERF. 3677 - 3683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARLOS (QUEEN CITY) 15682 500 NON-ASSOCIATED EXEMPT CNTY: GRIMES
KEMICK, JEROME G. 455180
MEITZEN, B. C. WELL #: 1 RRCID -> 071176 COMPL. DATE 02/17/1977 TOTAL DEPTH N/A PERF. 2737 - 2740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 4523 | | | | | N | NO RPT | | | | | -0- |

CARLTON SPEED (WILCOX 10576) 15717 200 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT WELL #: 1 RRCID -> 143072 COMPL. DATE 01/14/2000 TOTAL DEPTH 12101 PERF. 4638 - 4641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 18 | R | 18 | -0- | -0- | -0- | 5 | 1 | 13 | 9 | N | 12 | | | | | 12 |
| 08 | 31 | R | 31 | -0- | -0- | -0- | 16 | 2 | 15 | 9 | N | 14 | | | | | 26 |
| 09 | 33 | R | 33 | -0- | -0- | -0- | 18 | 1 | 15 | 9 | N | 14 | | | | | 40 |
| 10 | 16 | R | 16 | -0- | -0- | -0- | 8 | 1 | 8 | 9 | N | 7 | | | | | 47 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

CARLTON SPEED (WILCOX 11800) 15717 300 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT NO. 2 WELL #: 2 RRCID -> 175447 COMPL. DATE 01/15/1999 TOTAL DEPTH 12794 PERF.11850 - 11884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 454 | N | 268 | -0- | -186 | -0- | 96 | 1 | 165 | 2 | N | 6 | | | | | 59 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 144 | 1 | 8 | 2 | N | 4 | | | | | 63 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 331 | N | 331 | -0- | -0- | -0- | 324 | 1 | 3 | 2 | N | 4 | | | | | 67 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 781 | N | 781 | -0- | -0- | -0- | 252 | 1 | 498 | 2 | N | 28 | | | | | 95 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 874 | N | 874 | -0- | -0- | -0- | 552 | 1 | 283 | 2 | N | 35 | | | | | 130 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | 130 |

CARLETON SPEED (YEGUA 4B) 15717 500 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
SOUTHWEST DEVELOPMENT COMPANY WELL #: 6 RRCID -> 105141 COMPL. DATE 04/09/1983 TOTAL DEPTH 5898 PERF. 4713 - 4719

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CASTILLO (MIOCENE 3200) 16229 050 NON-ASSOCIATED ONE WELL CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO-HUGHES WELL #: 5 RRCID -> 231914 COMPL. DATE 12/05/2006 TOTAL DEPTH 3400 PERF. 3264 - 3268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

CASTILLO (YEGUA #5) 16269 700 ASSOCIATED CAPACITY CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO HUGHES WELL #: 3 RRCID -> 175622 COMPL. DATE 12/10/1999 TOTAL DEPTH 7900 PERF. 7136 - 7142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 78 |

HUGHES, M. B. WELL #: 1 RRCID -> 180120 COMPL. DATE 11/01/2000 TOTAL DEPTH 8103 PERF. 7192 - 7223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |

CASTILLO (YEGUA #5) //CONT.// 16269 700 ASSOCIATED CAPACITY CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ARCO CASTILLO WELL #: 3 RRCID -> 188250 COMPL. DATE 03/19/2002 TOTAL DEPTH 8112 PERF. 7117 - 7131

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

ARCO CASTILLO WELL #: 2 RRCID -> 193300 COMPL. DATE 10/11/2002 TOTAL DEPTH 8112 PERF. 7114 - 7129

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CASTILLO, WEST (Y-2) 16275 200 NON-ASSOCIATED ONE WELL CNTY: JASPER
SHOCO PRODUCTION LLC 778196
ACOCK BP JOHNSON 21 WELL #: 1 RRCID -> 285577 COMPL. DATE 10/26/2018 TOTAL DEPTH 7700 PERF. 6936 - 6943

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1107 | N | 1107 | -0- | -0- | -0- | 124 | 2 | 983 | 9 | N | 894 | 763 | 1 | | 296 |
| 07 | 1149 | N | 1149 | -0- | -0- | -0- | 120 | 2 | 1029 | 9 | N | 935 | 874 | 1 | | 357 |
| 08 | 825 | N | 825 | -0- | -0- | -0- | 130 | 2 | 695 | 9 | N | 632 | 819 | 1 | | 170 |
| 09 | 970 | N | 970 | -0- | -0- | -0- | 130 | 2 | 840 | 9 | N | 764 | 714 | 1 | | 220 |
| 10 | 849 | N | 849 | -0- | -0- | -0- | 81 | 2 | 768 | 9 | N | 698 | 713 | 1 | | 205 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 205 |

CECIL NOBLE (WILCOX 9325) 16517 696 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VANTAGE OPERATING, LLC 882608
COOK FAMILY TRUST WELL #: 1 RRCID -> 254627 COMPL. DATE 11/24/2009 TOTAL DEPTH 10500 PERF. 9012 - 9022

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |

CECIL NOBLE (WILCOX 10,120) 16517 790 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 269159 COMPL. DATE 01/24/2012 TOTAL DEPTH 11750 PERF.10093 - 10095

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

HURD ENTERPRISES, LTD. 419886
COLUMBUS TOWNSITE GU WELL #: 1 RRCID -> 280210 COMPL. DATE 01/17/2015 TOTAL DEPTH 10530 PERF.10358 - 10480

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 13200 | | 12586 | -0- | -614 | -0- | 12307 | 2 | 279 | 9 | N | 254 | 167 | 1 | | 286 |
| 07 | 13640 | | 12986 | -0- | -654 | -0- | 12716 | 2 | 270 | 9 | N | 245 | 343 | 1 | | 188 |
| 08 | 13547 | # | 12828 | -0- | -719 | -0- | 12574 | 2 | 254 | 9 | N | 231 | 177 | 1 | | 242 |
| 09 | 12810 | # | 12242 | -0- | -568 | -0- | 11996 | 2 | 246 | 9 | N | 224 | 344 | 1 | | 122 |
| 10 | 13020 | # | 4706 | -0- | -8314 | -0- | 4589 | 2 | 117 | 9 | N | 106 | | | | 228 |
| 11 | 12600 | # | 2156 | -0- | -10444 | -0- | 2132 | 2 | 24 | 9 | N | 22 | | | | 250 |

CEDAR BAYOU (YEGUA 13,000) 16531 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
BALLARD EXPLORATION COMPANY,INC. 048169
NASH WELL #: 1ST RRCID -> 263518 COMPL. DATE 12/21/2011 TOTAL DEPTH 12504 PERF.11958 - 12235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |

CEDAR POINT 16599 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TORRENT OIL LLC 862645
STATE TRACT 118 WELL #: 1876 RRCID -> 213315 COMPL. DATE 12/15/2005 TOTAL DEPTH 6045 PERF. 5836 - 5844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CEDAR POINT (MIOCENE) 16599 300 ASSOCIATED CAPACITY CNTY: CHAMBERS
TORRENT OIL LLC 862645
STATE TRACT 118 WELL #: 1817MU RRCID -> 033730 COMPL. DATE 06/14/1964 TOTAL DEPTH 3207 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE TRACT 118 WELL #: 182 RRCID -> 177928 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 2880 - 2890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CEDAR POINT (UPPER FRIO) 16599 950 ASSOCIATED ONE WELL CNTY: CHAMBERS
TORRENT OIL LLC 862645
ATKINSON ISLAND SWD WELL #: 1 RRCID -> 171804 COMPL. DATE 12/18/1998 TOTAL DEPTH 5620 PERF. 5350 - 5446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAMPION (WILCOX 8730) 16846 200 ASSOCIATED ONE WELL CNTY: JASPER
FORZA OPERATING, LLC 278837
FORESTAR MINERALS L.P. WELL #: 1 RRCID -> 286493 COMPL. DATE 10/06/2016 TOTAL DEPTH 9050 PERF. 8730 - 8735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHANNELVIEW (YEGUA 10,000) 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 1 RRCID -> 167123 COMPL. DATE 01/15/1998 TOTAL DEPTH 11800 PERF. 9976 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | 244 | -0- | 244 | 244 | 6 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 3956 | -0- | 3956 | 4200 | 310 | 1 | 3549 | 2 | Y | 88 | 59 | 1 | | | 29 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 4200 | | | | | Y | NO RPT | | | | | 29 |

CHANNELVIEW TOWNSITE "A" WELL #: 3 RRCID -> 168102 COMPL. DATE 02/24/1998 TOTAL DEPTH 10192 PERF.10414 - 10443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | 2103 | -0- | 2103 | 2103 | 75 | 1 | 2028 | 2 | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 10041 | -0- | 10041 | 12144 | 310 | 1 | 9325 | 2 | Y | 369 | 249 | 1 | | | 120 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 12144 | | | | | Y | NO RPT | | | | | 120 |

CHANNELVIEW TOWNSITE "B" WELL #: 4 RRCID -> 171232 COMPL. DATE 11/03/1998 TOTAL DEPTH 10043 PERF. 9773 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 42660 | X | 35339 | -0- | -7321 | -0- | 300 | 1 | 34543 | 2 | Y | 451 | 361 | 1 | | | 232 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 07 | 43617 | X | 27890 | -0- | -15727 | -0- | 310 | 1 | 27208 | 2 | Y | 338 | 368 | 1 | | | 202 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| 08 | 45477 | X | 9503 | -0- | -35974 | -0- | 267 | 1 | 8915 | 2 | Y | 292 | 183 | 1 | | | 311 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 09 | 44010 | X | 7288 | -0- | -36722 | -0- | 72 | 1 | 7149 | 2 | Y | 61 | 176 | 1 | 1 | 8 | 195 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 44764 | X | 36693 | -0- | -8071 | -0- | 310 | 1 | 35929 | 2 | Y | 413 | 410 | 1 | | | 198 |
| | | | | | | | 454 | 9 | | | | | | | | | |
| 11 | 35340 | X | NO RPT | -0- | -35340 | -0- | | | | | Y | NO RPT | | | | | 198 |

WEST CHANNELVIEW TOWNSITE WELL #: 1ST RRCID -> 177910 COMPL. DATE 05/23/2000 TOTAL DEPTH 10489 PERF.10220 - 10234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 37044 | X | 37044 | -0- | -0- | -0- | 300 | 1 | 36245 | 2 | N | 454 | 528 | 1 | | | 182 |
| | | | | | | | 499 | 9 | | | | | | | | | |
| 07 | 40145 | X | 37717 | -0- | -2428 | -0- | 310 | 1 | 36908 | 2 | N | 454 | 524 | 1 | | | 112 |
| | | | | | | | 499 | 9 | | | | | | | | | |
| 08 | 40145 | X | 36927 | -0- | -3218 | -0- | 310 | 1 | 36145 | 2 | N | 429 | 367 | 1 | | | 174 |
| | | | | | | | 472 | 9 | | | | | | | | | |
| 09 | 46810 | X | 46810 | -0- | -0- | -0- | 300 | 1 | 45943 | 2 | N | 515 | 363 | 1 | | | 326 |
| | | | | | | | 567 | 9 | | | | | | | | | |
| 10 | 38564 | X | 32418 | -0- | -6146 | -0- | 310 | 1 | 31670 | 2 | N | 398 | 552 | 1 | | | 172 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 11 | 37050 | X | NO RPT | -0- | -37050 | -0- | | | | | N | NO RPT | | | | | 172 |

WEST CHANNELVIEW WELL #: 2D RRCID -> 291142 COMPL. DATE 06/10/2021 TOTAL DEPTH 5600 PERF. 5226 - 5236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPMAN (WILCOX 9890) 17039 500 NON-ASSOCIATED CAPACITY CNTY: WALLER
SOMERSET OPERATING, LLC 101481
CHAPMAN "A" WELL #: 3 RRCID -> 199228 COMPL. DATE 12/17/2003 TOTAL DEPTH 10100 PERF. 9872 - 9888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHESTERVILLE (MIOCENE 3720) 17550 315 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DJ EXPLORATION, INC. 221664
OYSTER WELL #: 1 RRCID -> 231717 COMPL. DATE 09/18/2007 TOTAL DEPTH 4600 PERF. 4017 - 4153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHESTERVILLE (WILCOX 9000) 17550 456 NON-ASSOCIATED ONE WELL CNTY: COLORADO
JAMEX, INC. 429659
KAECHELE WELL #: 1-L RRCID -> 165588 COMPL. DATE 09/21/1997 TOTAL DEPTH 11900 PERF. 9190 - 9313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

CHESTERVILLE, N. (MIOCENE 2220) 17552 090 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
KAECHELE "A" WELL #: 3 RRCID -> 181886 COMPL. DATE 02/23/2001 TOTAL DEPTH 2350 PERF. 2031 - 2033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 102 | N | 102 | -0- | -0- | -0- | 18 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 07 | 114 | N | 114 | -0- | -0- | -0- | 19 | 1 | 95 | 2 | N | -0- | | | | | -0- |
| 08 | 115 | N | 115 | -0- | -0- | -0- | 18 | 1 | 97 | 2 | N | -0- | | | | | -0- |
| 09 | 124 | N | 124 | -0- | -0- | -0- | 21 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| *10 | 129 | N | 129 | -0- | -0- | -0- | 21 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHESTERVILLE, N. (PACK) 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
KAECHELE WELL #: 1-U RRCID -> 151970 COMPL. DATE 10/27/1994 TOTAL DEPTH 11900 PERF.11526 - 11576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 459 | N | 459 | -0- | -0- | -0- | 80<br>6 | 1<br>9 | 373 | 2 | N | 5 | | | | | 80 |
| 07 | 429 | N | 429 | -0- | -0- | -0- | 72 | 1 | 357 | 2 | N | -0- | | | | | 80 |
| 08 | 744 | N | 369 | -0- | -375 | -0- | 57 | 1 | 312 | 2 | N | -0- | | | | | 80 |
| 09 | 483 | N | 483 | -0- | -0- | -0- | 81 | 1 | 402 | 2 | N | -0- | | | | | 80 |
| *10 | 290 | N | 290 | -0- | -0- | -0- | 48 | 1 | 242 | 2 | N | -0- | | | | | 80 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WITTER, A. S. WELL #: 1 RRCID -> 153710 COMPL. DATE 01/12/1995 TOTAL DEPTH 11936 PERF.11542 - 11841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5676 | X | 5676 | -0- | -0- | -0- | 988 | 1 | 4600 | 2 | N | 80 | 159 | 1 | | | 30 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 07 | 4884 | X | 4884 | -0- | -0- | -0- | 813 | 1 | 4037 | 2 | N | 31 | 1 | 8 | | | 60 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 4681 | X | 4277 | -0- | -404 | -0- | 658 | 1 | 3574 | 2 | N | 41 | 1 | 8 | | | 100 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 6043 | X | 6043 | -0- | -0- | -0- | 999 | 1 | 4964 | 2 | N | 73 | 1 | 8 | | | 172 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *10 | 6158 | X | 6158 | -0- | -0- | -0- | 1007 | 1 | 5071 | 2 | N | 73 | 182 | 1 | 1 | 8 | 62 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 4530 | X | NO RPT | -0- | -4530 | -0- | | | | | N | NO RPT | | | | | 62 |

WEBB WELL #: 1 RRCID -> 155937 COMPL. DATE 10/13/1995 TOTAL DEPTH 12140 PERF.11230 - 12020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3510 | X | 3492 | -0- | -18 | -0- | 616 | 1 | 2867 | 2 | N | 8 | | | | | 210 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 3868 | X | 3868 | -0- | -0- | -0- | 647 | 1 | 3212 | 2 | N | 8 | 1 | 8 | | | 217 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 3720 | X | 3355 | -0- | -365 | -0- | 520 | 1 | 2825 | 2 | N | 9 | 1 | 8 | | | 225 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 3603 | X | 3603 | -0- | -0- | -0- | 602 | 1 | 2992 | 2 | N | 8 | 1 | 8 | | | 232 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3596 | X | 3570 | -0- | -26 | -0- | 591 | 1 | 2978 | 2 | N | 1 | 1 | 8 | | | 232 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3600 | X | NO RPT | -0- | -3600 | -0- | | | | | N | NO RPT | | | | | 232 |

WITTER, A. S. WELL #: A 1 RRCID -> 157070 COMPL. DATE 01/03/1996 TOTAL DEPTH 12507 PERF.11291 - 12397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5010 | X | 4310 | -0- | -700 | -0- | 754 | 1 | 3509 | 2 | N | 43 | 1 | 8 | | | 109 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 5177 | X | 4843 | -0- | -334 | -0- | 805 | 1 | 3997 | 2 | N | 37 | 1 | 8 | | | 145 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 5146 | X | 3729 | -0- | -1417 | -0- | 576 | 1 | 3125 | 2 | N | 25 | 1 | 8 | | | 169 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 4650 | X | 4190 | -0- | -460 | -0- | 694 | 1 | 3445 | 2 | N | 46 | 1 | 8 | | | 214 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *10 | 4745 | X | 4745 | -0- | -0- | -0- | 786 | 1 | 3959 | 2 | N | -0- | | | | | 214 |
| 11 | 4680 | X | NO RPT | -0- | -4680 | -0- | | | | | N | NO RPT | | | | | 214 |

RABEL, H. & KEPLER, J. WELL #: 1 RRCID -> 157570 COMPL. DATE 01/03/1996 TOTAL DEPTH 12500 PERF.11301 - 12118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1263 | N | 1263 | -0- | -0- | -0- | 222 | 1 | 1032 | 2 | N | 8 | | | | | 210 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1346 | N | 1346 | -0- | -0- | -0- | 224 | 1 | 1112 | 2 | N | 9 | | | | | 219 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 1831 | N | 1831 | -0- | -0- | -0- | 281 | 1 | 1526 | 2 | N | 22 | 182 | 1 | 1 | 8 | 58 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 948 | N | 948 | -0- | -0- | -0- | 155 | 1 | 773 | 2 | N | 18 | 1 | 8 | | | 75 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *10 | 909 | N | 909 | -0- | -0- | -0- | 151 | 1 | 758 | 2 | N | -0- | | | | | 75 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WOLF WELL #: A 1 RRCID -> 158207 COMPL. DATE 03/29/1996 TOTAL DEPTH 12500 PERF.11283 - 12374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 258 | N | 258 | -0- | -0- | -0- | 46 | 1 | 212 | 2 | N | -0- | | | | | 70 |
| 07 | 468 | N | 468 | -0- | -0- | -0- | 78 | 1 | 388 | 2 | N | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 553 | N | 553 | -0- | -0- | -0- | 86 | 1 | 466 | 2 | N | 1 | | | | | 73 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 476 | N | 476 | -0- | -0- | -0- | 79 | 1 | 394 | 2 | N | 3 | | | | | 76 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *10 | 505 | N | 505 | -0- | -0- | -0- | 84 | 1 | 421 | 2 | N | -0- | | | | | 76 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |

CRANZ TRUST WELL #: 1 RRCID -> 159767 COMPL. DATE 08/02/1996 TOTAL DEPTH 12492 PERF.11059 - 12393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |

EVORITT WELL #: 1 RRCID -> 160148 COMPL. DATE 07/12/1996 TOTAL DEPTH 12500 PERF.11118 - 12443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 160 | N | 160 | -0- | -0- | -0- | 28 | 1 | 130 | 2 | N | 2 | | | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 145 | N | 145 | -0- | -0- | -0- | 24 | 1 | 121 | 2 | N | -0- | | | | | 50 |
| 08 | 229 | N | 229 | -0- | -0- | -0- | 36 | 1 | 193 | 2 | N | -0- | | | | | 50 |
| 09 | 159 | N | 159 | -0- | -0- | -0- | 27 | 1 | 132 | 2 | N | -0- | | | | | 50 |
| *10 | 162 | N | 162 | -0- | -0- | -0- | 27 | 1 | 135 | 2 | N | -0- | | | | | 50 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

WEBB WELL #: 2 RRCID -> 160565 COMPL. DATE 08/24/1996 TOTAL DEPTH 12500 PERF.11011 - 12427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5520 | X | 4692 | -0- | -828 | -0- | 819 | 1 | 3810 | 2 | N | 57 | 1 | 8 | | | 130 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 5704 | X | 5306 | -0- | -398 | -0- | 888 | 1 | 4411 | 2 | N | 6 | 1 | 8 | | | 135 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 5580 | X | 4195 | -0- | -1385 | -0- | 651 | 1 | 3535 | 2 | N | 8 | 1 | 8 | | | 142 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 5400 | X | 4467 | -0- | -933 | -0- | 746 | 1 | 3709 | 2 | N | 11 | 1 | 8 | | | 152 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 5270 | X | 4853 | -0- | -417 | -0- | 804 | 1 | 4048 | 2 | N | 1 | 1 | 8 | | | 152 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5130 | X | NO RPT | -0- | -5130 | -0- | | | | | N | NO RPT | | | | | 152 |

ANDERSON WELL #: 1 RRCID -> 161004 COMPL. DATE 10/31/1996 TOTAL DEPTH 12521 PERF.11097 - 12226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1938 | N | 1938 | -0- | -0- | -0- | 343 | 1 | 1595 | 2 | N | -0- | | | | | 139 |
| 07 | 1279 | N | 1279 | -0- | -0- | -0- | 213 | 1 | 1057 | 2 | N | 8 | | | | | 147 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2573 | N | 1864 | -0- | -709 | -0- | 289 | 1 | 1568 | 2 | N | 6 | 1 | 8 | | | 152 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 2871 | N | 2871 | -0- | -0- | -0- | 478 | 1 | 2375 | 2 | N | 16 | 1 | 8 | | | 167 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *10 | 2807 | N | 2807 | -0- | -0- | -0- | 465 | 1 | 2340 | 2 | N | 2 | 2 | 8 | | | 167 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 167 |

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
MAZAC HEIRS WELL #: 1 RRCID -> 161562 COMPL. DATE 11/22/1996 TOTAL DEPTH 12506 PERF.11120 - 12426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 27 | N | 27 | -0- | -0- | -0- | 5 | 1 | 22 | 2 | N | -0- | | | | | 196 |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | 196 |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 5 | 1 | 29 | 2 | N | -0- | | | | | 196 |
| 09 | 22 | N | 22 | -0- | -0- | -0- | 4 | 1 | 18 | 2 | N | -0- | | | | | 196 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 196 |

WOLF WELL #: 2 RRCID -> 162737 COMPL. DATE 01/07/1997 TOTAL DEPTH 12525 PERF.11083 - 11836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 427 | N | 427 | -0- | -0- | -0- | 75 | 1 | 349 | 2 | N | 3 | | | | | 60 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2142 | N | 2142 | -0- | -0- | -0- | 357 | 1 | 1771 | 2 | N | 13 | | | | | 73 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1767 | N | 1161 | -0- | -606 | -0- | 179 | 1 | 974 | 2 | N | 7 | | | | | 80 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1557 | N | 1557 | -0- | -0- | -0- | 258 | 1 | 1281 | 2 | N | 16 | 1 | 8 | | | 95 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *10 | 1464 | N | 1464 | -0- | -0- | -0- | 242 | 1 | 1221 | 2 | N | 1 | 1 | 8 | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

KAECHELE -A- WELL #: 2 RRCID -> 162740 COMPL. DATE 02/28/1997 TOTAL DEPTH 12500 PERF.10960 - 12374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 847 | N | 847 | -0- | -0- | -0- | 150 | 1 | 697 | 2 | N | -0- | | | | | 73 |
| 07 | 708 | N | 708 | -0- | -0- | -0- | 119 | 1 | 589 | 2 | N | -0- | | | | | 73 |
| 08 | 917 | N | 917 | -0- | -0- | -0- | 143 | 1 | 774 | 2 | N | -0- | | | | | 73 |
| 09 | 681 | N | 681 | -0- | -0- | -0- | 114 | 1 | 567 | 2 | N | -0- | | | | | 73 |
| *10 | 724 | N | 724 | -0- | -0- | -0- | 120 | 1 | 604 | 2 | N | -0- | | | | | 73 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

KAECHELE -A- WELL #: 1 RRCID -> 162961 COMPL. DATE 02/19/1997 TOTAL DEPTH 12525 PERF.11070 - 11860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 975 | N | 975 | -0- | -0- | -0- | 171 | 1 | 798 | 2 | N | 5 | | | | | 112 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1133 | N | 1133 | -0- | -0- | -0- | 189 | 1 | 938 | 2 | N | 5 | | | | | 117 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1751 | N | 1751 | -0- | -0- | -0- | 271 | 1 | 1471 | 2 | N | 8 | | | | | 125 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 1253 | N | 1253 | -0- | -0- | -0- | 206 | 1 | 1025 | 2 | N | 20 | | | | | 145 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *10 | 1402 | N | 1402 | -0- | -0- | -0- | 232 | 1 | 1170 | 2 | N | -0- | | | | | 145 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |

CRANZ TRUST WELL #: 2 RRCID -> 163590 COMPL. DATE 04/25/1997 TOTAL DEPTH 12500 PERF.11059 - 11709

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WOLF WELL #: 3 RRCID -> 164250 COMPL. DATE 07/03/1997 TOTAL DEPTH 12531 PERF.11070 - 12384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2800 | X | 2800 | -0- | -0- | -0- | 495 | 1 | 2305 | 2 | N | -0- | | | | | 215 |
| 07 | 2892 | X | 2892 | -0- | -0- | -0- | 485 | 1 | 2407 | 2 | N | -0- | | | | | 215 |
| 08 | 2790 | X | 2678 | -0- | -112 | -0- | 417 | 1 | 2261 | 2 | N | -0- | | | | | 215 |
| 09 | 2700 | X | 2601 | -0- | -99 | -0- | 436 | 1 | 2165 | 2 | N | -0- | | | | | 215 |
| 10 | 2883 | X | 2459 | -0- | -424 | -0- | 407 | 1 | 2048 | 2 | N | 4 | 1 | 8 | | | 218 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | N | NO RPT | | | | | 218 |

CRANZ TRUST WELL #: 3 RRCID -> 165211 COMPL. DATE 08/07/1997 TOTAL DEPTH 12516 PERF.11042 - 11722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2040 | N | 2040 | -0- | -0- | -0- | 358 | 1 | 1665 | 2 | N | 15 | | | | | 107 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 2077 | N | 2077 | -0- | -0- | -0- | 345 | 1 | 1715 | 2 | N | 15 | | | | | 122 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 2418 | N | 1623 | -0- | -795 | -0- | 249 | 1 | 1352 | 2 | N | 20 | | | | | 142 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 1715 | N | 1715 | -0- | -0- | -0- | 285 | 1 | 1419 | 2 | N | 10 | | | | | 152 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 1943 | N | 1943 | -0- | -0- | -0- | 315 | 1 | 1587 | 2 | N | 37 | | | | | 189 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 189 |

KAECHELE WELL #: 2 RRCID -> 211125 COMPL. DATE 04/07/2005 TOTAL DEPTH 13770 PERF.11265 - 12644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3420 | X | 3044 | -0- | -376 | -0- | 534 | 1 | 2484 | 2 | N | 24 | 1 | 8 | | | 88 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 3678 | X | 3678 | -0- | -0- | -0- | 613 | 1 | 3044 | 2 | N | 19 | 2 | 8 | | | 105 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 3578 | X | 3578 | -0- | -0- | -0- | 554 | 1 | 3005 | 2 | N | 17 | 2 | 8 | | | 120 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 3135 | X | 3135 | -0- | -0- | -0- | 520 | 1 | 2584 | 2 | N | 28 | 2 | 8 | | | 146 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *10 | 3578 | X | 3578 | -0- | -0- | -0- | 592 | 1 | 2984 | 2 | N | 2 | 2 | 8 | | | 146 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3570 | X | NO RPT | -0- | -3570 | -0- | | | | | N | NO RPT | | | | | 146 |

CHESTERVILLE, N. (WILCOX 9200) 17552 304 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
ANDERSON UNIT WELL #: 3 RRCID -> 100624 COMPL. DATE 06/24/1982 TOTAL DEPTH 9400 PERF. 9244 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |

CHESTERVILLE, NORTH (YEGUA 7) 17552 390 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
BROYLES WELL #: 1 RRCID -> 216404 COMPL. DATE 04/28/2006 TOTAL DEPTH 7100 PERF. 6921 - 6924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

CHESTERVILLE, NORTH (YEGUA 6400) 17552 532 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
BROYLES WELL #: 1 RRCID -> 198312 COMPL. DATE 11/15/2003 TOTAL DEPTH 12700 PERF. 4581 - 4632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHESTERVILLE, SE. (4000 SD) 17560 600 NON-ASSOCIATED ONE WELL CNTY: COLORADO
BULLDOG OILFIELD&SW SERVICES INC 106509
GORDON, TULANE WELL #: 1 RRCID -> 186602 COMPL. DATE 07/08/2004 TOTAL DEPTH 4000 PERF. 3310 - 3370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHIEF COLABE (WILCOX) 17676 400 NON-ASSOCIATED ONE WELL CNTY: POLK
GALLOWAY ENERGY CO. 293303
CAMDEN TIMBER CO. WELL #: 1 RRCID -> 117436 COMPL. DATE 06/01/1985 TOTAL DEPTH 14544 PERF. 8830 - 8847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHINA (YEGUA CONS.) 17798 590 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BEAVERS WELL #: 1ST RRCID -> 230527 COMPL. DATE 03/02/2007 TOTAL DEPTH 14371 PERF.14217 - 14300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 624 | N | 624 | -0- | -0- | -0- | 219 | 1 | 352 | 2 | N | 48 | 177 | 1 | | | 78 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 287 | N | 287 | -0- | -0- | -0- | 9 | 1 | 278 | 2 | N | -0- | | | | | 78 |
| 08 | 3100 | N | 3258 | -0- | 158 | 158 | 211 | 1 | 2540 | 2 | N | 461 | 349 | 1 | | | 190 |
| | | | | | | | 507 | 9 | | | | | | | | | |
| 09 | 1018 | N | 860 | -0- | -158 | -0- | 30 | 1 | 702 | 2 | N | 116 | | | | | 306 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 10 | 2026 | N | 2026 | -0- | -0- | -0- | 130 | 1 | 1529 | 2 | N | 334 | 521 | 1 | | | 119 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 119 |

CHINA TOWNSITE (YEGUA EY-2) 17817 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ZACHRY EXPLORATION, LLC 950468
CHINA TOWNSITE UNIT WELL #: 1 RRCID -> 163503 COMPL. DATE 12/10/1996 TOTAL DEPTH 14290 PERF.12858 - 13374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5820 | X | 5283 | -0- | -537 | -0- | 5207 | 2 | 76 | 9 | N | 69 | 169 | 1 | | | 27 |
| 07 | 6014 | X | 5356 | -0- | -658 | -0- | 5353 | 2 | 3 | 9 | N | 3 | | | | | 30 |
| 08 | 5456 | X | 5245 | -0- | -211 | -0- | 5237 | 2 | 8 | 9 | N | 7 | | | | | 37 |
| 09 | 5280 | X | 5201 | -0- | -79 | -0- | 5192 | 2 | 9 | 9 | N | 8 | | | | | 45 |
| 10 | 5456 | X | 5368 | -0- | -88 | -0- | 5359 | 2 | 9 | 9 | N | 8 | | | | | 53 |
| 11 | 5280 | X | 5201 | -0- | -79 | -0- | 5191 | 2 | 10 | 9 | N | 9 | | | | | 62 |

CHINA TOWNSITE (YEGUA EY-2) //CONT.// 17817 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ZACHRY EXPLORATION, LLC //CONT.// 950468
CHINA TOWNSITE SWD WELL #: 1 RRCID -> 274362 COMPL. DATE 03/10/2014 TOTAL DEPTH 3618 PERF. 3480 - 3490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHITLAND CREEK (YEGUA 7770) 17857 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
NAISER-STOVALL GAS UNIT WELL #: 1 RRCID -> 168196 COMPL. DATE 04/10/1998 TOTAL DEPTH 8175 PERF. 7770 - 7816

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1470 | N | 1091 | -0- | -379 | -0- | 57 | 1 | 1030 | 2 | N | 4 | | | | | | 184 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 07 | 1674 | N | 1532 | -0- | -142 | -0- | 88 | 1 | 1435 | 2 | N | 8 | | | | | | 192 |
| | | | | | | | 9 | 9 | | | | | | | | | | |
| 08 | 1581 | N | 1332 | -0- | -249 | -0- | 77 | 1 | 1233 | 2 | N | 20 | | | | | | 212 |
| | | | | | | | 22 | 9 | | | | | | | | | | |
| 09 | 1600 | N | 1600 | -0- | -0- | -0- | 90 | 1 | 1433 | 2 | N | 70 | 177 | 1 | | | | 105 |
| | | | | | | | 77 | 9 | | | | | | | | | | |
| 10 | 1519 | N | 1412 | -0- | -107 | -0- | 81 | 1 | 1294 | 2 | N | 34 | | | | | | 139 |
| | | | | | | | 37 | 9 | | | | | | | | | | |
| 11 | 1359 | N | 1359 | -0- | -0- | -0- | 41 | 1 | 1284 | 2 | N | 31 | | | | | | 170 |
| | | | | | | | 34 | 9 | | | | | | | | | | |

CHOCOLATE BAYOU 17915 001 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
IP FARMS UNIT G WELL #: 1 RRCID -> 289873 COMPL. DATE 10/24/2019 TOTAL DEPTH 15622 PERF.11284 - 11484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
FARMS, I.P WELL #: 2X RRCID -> 199569 COMPL. DATE 05/28/2010 TOTAL DEPTH 14456 PERF. 4400 - 4460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU (ANAMOLINA) 17915 040 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P.-KANDELLY WELL #: 1 RRCID -> 171305 COMPL. DATE 11/03/1998 TOTAL DEPTH 12117 PERF.11462 - 11465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU (ANDRAU) 17915 052 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 3 RRCID -> 152689 COMPL. DATE 01/07/1995 TOTAL DEPTH 11530 PERF.11361 - 11378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | 464 | | | | | N | NO RPT | | | | | 51 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 464 | | | | | N | NO RPT | | | | | 51 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 464 | | | | | N | NO RPT | | | | | 51 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 464 | | | | | N | NO RPT | | | | | 51 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 464 | | | | | N | NO RPT | | | | | 51 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 464 | | | | | N | NO RPT | | | | | 51 |

HOUSTON "CC" WELL #: 1 RRCID -> 155416 COMPL. DATE 11/03/1998 TOTAL DEPTH 17712 PERF.15806 - 15838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

FARMS, I. P. WELL #: 1 RRCID -> 166128 COMPL. DATE 10/26/1997 TOTAL DEPTH 11544 PERF.11158 - 11172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | NO RPT | -0- | -0- | 502 | | | | | N | NO RPT | | | | | 48 |
| 07 | 0 | X | NO RPT | -0- | -0- | 502 | | | | | N | NO RPT | | | | | 48 |
| 08 | 0 | X | NO RPT | -0- | -0- | 502 | | | | | N | NO RPT | | | | | 48 |
| 09 | 0 | X | NO RPT | -0- | -0- | 502 | | | | | N | NO RPT | | | | | 48 |
| 10 | 0 | X | NO RPT | -0- | -0- | 502 | | | | | N | NO RPT | | | | | 48 |
| 11 | 0 | X | NO RPT | -0- | -0- | 502 | | | | | N | NO RPT | | | | | 48 |

PROLINE ENERGY RESOURCES INC 681327
FARMS, I. P. UNIT A WELL #: 9X RRCID -> 163888 COMPL. DATE 05/01/1997 TOTAL DEPTH 15198 PERF.12462 - 12481

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU (ANDRAU STRAY) 17915 085 ASSOCIATED CAPACITY CNTY: BRAZORIA
ATLAS OPERATING LLC 036587
I.P. FARMS WELL #: 2 L RRCID -> 210889 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.11203 - 11224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |

CHOCOLATE BAYOU ( BANFIELD) 17915 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC 918475
WIETING, A.M. GAS UNIT O/A WELL #: 19 RRCID -> 071989 COMPL. DATE 02/09/1977 TOTAL DEPTH 11333 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU ( BANFIELD) //CONT.// 17915 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
WIETING, A. M. WELL #: 24 RRCID -> 156558 COMPL. DATE 12/03/1995 TOTAL DEPTH 12710 PERF.10688 - 10774

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU ( FREEMAN) 17915 182 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BANFIELD WELL #: 2 RRCID -> 148358 COMPL. DATE 09/19/2011 TOTAL DEPTH 10800 PERF. 3990 - 4000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GAITHER PETROLEUM CORPORATION 292850
I. P. FARMS "M" WELL #: 2 RRCID -> 145913 COMPL. DATE 09/22/1991 TOTAL DEPTH 18077 PERF.10962 - 11311

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITE MARLIN OPERATING CO, LLC 918475
WIETING GAS UNIT WELL #: 33 RRCID -> 283518 COMPL. DATE 04/26/2017 TOTAL DEPTH 14253 PERF.10492 - 10498

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 235 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 235 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 235 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 235 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 235 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 235 |

CHOCOLATE BAYOU (FRIO, FIRST) 17915 223 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
SCHENCK WELL #: 10 RRCID -> 283765 COMPL. DATE 02/06/2018 TOTAL DEPTH 10085 PERF. 8802 - 9346

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 07 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 10 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

CHOCOLATE BAYOU ( FRIO P) 17915 260 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ATLAS OPERATING LLC 036587
I.P. FARMS WELL #: 2 U RRCID -> 211440 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.10909 - 10930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHOCOLATE BAYOU ( HARRIS) 17915 364 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
MILLER WELL #: 1 RRCID -> 281663 COMPL. DATE 07/26/2016 TOTAL DEPTH 11454 PERF.10696 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU ( HO.FMS. UP) 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON FARMS DEV. WELL #: 1 RRCID -> 176623 COMPL. DATE 03/01/2000 TOTAL DEPTH 10006 PERF. 9608 - 9622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FARMS, I. P. "C" WELL #: 4 RRCID -> 177620 COMPL. DATE 05/17/2000 TOTAL DEPTH 9804 PERF. 9629 - 9634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COZBY WELL #: 1 RRCID -> 251302 COMPL. DATE 11/20/2008 TOTAL DEPTH 11327 PERF. 9744 - 9757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4621 | X | 4621 | -0- | -0- | -0- | 246<br>1585 | 1<br>5 | 1654<br>1136 | 2<br>9 | N | 1033 | 1077 | 1 | | | 222 |
| 07 | 3503 | X | NO RPT | -0- | -3503 | -0- | | | | | N | NO RPT | | | | | 222 |
| 08 | 3503 | X | NO RPT | -0- | -3503 | -0- | | | | | N | NO RPT | | | | | 222 |
| 09 | 3570 | X | NO RPT | -0- | -3570 | -0- | | | | | N | NO RPT | | | | | 222 |
| 10 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | N | NO RPT | | | | | 222 |
| 11 | 3570 | X | NO RPT | -0- | -3570 | -0- | | | | | N | NO RPT | | | | | 222 |

WHITE MARLIN OPERATING CO, LLC 918475
WIETING, A. M. GAS UNIT O/A WELL #: 2 RRCID -> 162719 COMPL. DATE 04/01/1997 TOTAL DEPTH 11450 PERF.10096 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILSON, R. K. "B" WELL #: 204 RRCID -> 182397 COMPL. DATE 09/02/1998 TOTAL DEPTH 12567 PERF. 9782 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHOCOLATE BAYOU ( HO.FMS. UP) //CONT.// 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
WILSON, R. K. "B" NCT-1 WELL #: 8 RRCID -> 186379 COMPL. DATE 10/22/2001 TOTAL DEPTH 10405 PERF. 9830 - 9884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHOCOLATE BAYOU( HO.FMS. VI-A-Z) 17915 442 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
COZBY WELL #: 4 RRCID -> 169068 COMPL. DATE 04/06/1998 TOTAL DEPTH 12340 PERF.10153 - 10163

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | 3136 | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 3136 | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 3136 | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 3136 | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 3136 | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 3136 | | | | | | N | NO RPT | | | | | -0- |

WHITE MARLIN OPERATING CO, LLC 918475
A.M. WIETING GAS UNIT WELL #: 31 RRCID -> 282963 COMPL. DATE 05/18/2017 TOTAL DEPTH 11875 PERF. 9920 - 10156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU (IP) 17915 454 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
PROLINE ENERGY RESOURCES INC 681327
FARMS, I. P. WELL #: 5X RRCID -> 155093 COMPL. DATE 03/23/1995 TOTAL DEPTH 18800 PERF.14365 - 14479

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

FARMS, I. P. WELL #: 3X RRCID -> 181700 COMPL. DATE 12/15/2000 TOTAL DEPTH 14800 PERF.12231 - 12238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU (L. ANOMOLINA) 17915 457 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ATLAS OPERATING LLC 036587
FARMS, I. P. WELL #: 1 RRCID -> 155697 COMPL. DATE 07/30/1995 TOTAL DEPTH 13500 PERF.11444 - 11454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU (L. ANOMOLINA) //CONT.// 17915 457 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACKSTONE IVORY WELL #: 8 RRCID -> 278291 COMPL. DATE 12/10/2014 TOTAL DEPTH 14558 PERF.11402 - 11421

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | | 313 | | | | N | 2 | | | 65 |
| 07 | 14B2 EXT | -0- | -0- | -0- | | 313 | | | | N | 1 | | | 66 |
| 08 | 14B2 EXT | -0- | -0- | -0- | | 313 | | | | N | 2 | | | 68 |
| 09 | 14B2 EXT | -0- | -0- | -0- | | 313 | | | | N | 2 | | | 70 |
| 10 | 14B2 EXT | -0- | -0- | -0- | | 313 | | | | N | 1 | | | 71 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | 313 | | | | N | NO RPT | | | 71 |

CHOCOLATE BAYOU ( RYCADE) 17915 494 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC 918475
WIETING GAS UNIT WELL #: 31 RRCID -> 282042 COMPL. DATE 11/17/2016 TOTAL DEPTH 11875 PERF.10680 - 10700

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |

WIETING GAS UNIT WELL #: 33 RRCID -> 282056 COMPL. DATE 09/25/2016 TOTAL DEPTH 14253 PERF.10684 - 10860

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

WIETING GAS UNIT WELL #: 25 RRCID -> 282293 COMPL. DATE 10/07/2016 TOTAL DEPTH 13153 PERF.10600 - 10650

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |

CHOCOLATE BAYOU ( WIETING LO.) 17915 572 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 6 RRCID -> 249165 COMPL. DATE 05/21/2008 TOTAL DEPTH 12600 PERF.10692 - 10692

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | | 51 | | | | N | 2 | | | 71 |
| 07 | 14B2 EXT | -0- | -0- | -0- | | 51 | | | | N | 2 | | | 73 |
| 08 | 14B2 EXT | -0- | -0- | -0- | | 51 | | | | N | 2 | | | 75 |
| 09 | 14B2 EXT | -0- | -0- | -0- | | 51 | | | | N | 2 | | | 77 |
| 10 | 14B2 EXT | -0- | -0- | -0- | | 51 | | | | N | 1 | | | 78 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | 51 | | | | N | NO RPT | | | 78 |

CHOCOLATE BAYOU ( WIETING UP.) 17915 598 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON -G- WELL #: 1 RRCID -> 037607 COMPL. DATE 09/12/2018 TOTAL DEPTH 11601 PERF. 3840 - 6070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHENCK WELL #: 7 RRCID -> 269946 COMPL. DATE 01/18/2013 TOTAL DEPTH 11803 PERF.11314 - 11320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 157 |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 157 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 157 |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 157 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 157 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 157 |

PROLINE ENERGY RESOURCES INC 681327
FARMS, I. P. WELL #: 1 F RRCID -> 145816 COMPL. DATE 10/14/1992 TOTAL DEPTH 16000 PERF.11618 - 11694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

CHOCOLATE BAYOU ( 9,300) 17915 624 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
SCHENCK WELL #: 10 RRCID -> 283501 COMPL. DATE 07/13/2017 TOTAL DEPTH 10085 PERF. 9336 - 9346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU (11050) 17915 837 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 5 RRCID -> 228848 COMPL. DATE 05/30/2007 TOTAL DEPTH 11200 PERF.10819 - 10825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 157 |
| 07 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 157 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 157 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 157 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 157 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 157 |

BLACK STONE IVORY EE WELL #: 1 RRCID -> 256336 COMPL. DATE 03/24/2010 TOTAL DEPTH 14920 PERF.11228 - 11394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

CHOCOLATE BAYOU (11050) //CONT.// 17915 837 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. //CONT.// 247836
BLACKSTONE HLAVINKA WELL #: 1 T RRCID -> 282213 COMPL. DATE 12/22/2016 TOTAL DEPTH 11206 PERF.10835 - 10841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1865 | N | 1865 | -0- | -0- | -0- | 1675 | 2 | 190 | 9 | Y | 173 | 173 | 1 | | | -0- |
| 07 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1670 | N | 1670 | -0- | -0- | -0- | 1275 | 2 | 395 | 9 | Y | 359 | 359 | 1 | | | -0- |
| 09 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1471 | N | 1471 | -0- | -0- | -0- | 1277 | 2 | 194 | 9 | Y | 176 | 176 | 1 | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACK STONE IVORY WELL #: 25 RRCID -> 283536 COMPL. DATE 08/17/2017 TOTAL DEPTH 11050 PERF.10800 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6178 | X | 6178 | -0- | -0- | -0- | 5739 | 2 | 439 | 9 | N | 399 | 362 | 1 | | | 147 |
| 07 | 5239 | X | 4368 | -0- | -871 | -0- | 3940 | 2 | 428 | 9 | N | 389 | 182 | 1 | | | 354 |
| 08 | 5239 | X | 4326 | -0- | -913 | -0- | 4012 | 2 | 314 | 9 | N | 285 | 511 | 1 | | | 128 |
| 09 | 5070 | X | 4314 | -0- | -756 | -0- | 3881 | 2 | 433 | 9 | N | 394 | 354 | 1 | | | 168 |
| 10 | 7495 | X | 7495 | -0- | -0- | -0- | 7150 | 2 | 345 | 9 | N | 314 | 378 | 1 | | | 104 |
| 11 | 6180 | X | NO RPT | -0- | -6180 | -0- | | | | | N | NO RPT | | | | | 104 |

BLACK STONE IVORY WELL #: 7 RRCID -> 291480 COMPL. DATE 07/30/2021 TOTAL DEPTH 4636 PERF. 4522 - 4532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU (12,000-S) 17915 913 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC 918475
WIETING, A. M. GAS UNIT WELL #: 25 RRCID -> 151457 COMPL. DATE 05/25/2003 TOTAL DEPTH 13153 PERF.11931 - 11938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WIETING, A.M. WELL #: 32 RRCID -> 254238 COMPL. DATE 11/19/2015 TOTAL DEPTH 12713 PERF.12326 - 12338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 5 | | | N | -0- | | | | | 333 |
| 07 | 1054 | N | 702 | -0- | -352 | -0- | 702 | 5 | | | N | -0- | | | | | 333 |
| 08 | 1384 | N | 1384 | -0- | -0- | -0- | 1384 | 5 | | | N | -0- | | | | | 333 |
| 09 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 5 | | | N | -0- | | | | | 333 |
| 10 | 1293 | N | 1293 | -0- | -0- | -0- | 1293 | 1 | | | N | -0- | | | | | 333 |
| 11 | 1350 | N | 1240 | -0- | -110 | -0- | 1240 | 5 | | | N | -0- | | | | | 333 |

CHOCOLATE BAYOU, N. (ANDRAU) 17917 010 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRI-WALLINDER WELL #: 1 RRCID -> 140615 COMPL. DATE 12/20/1991 TOTAL DEPTH 11560 PERF.11245 - 11295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU, N. (ANDRAU) //CONT.// 17917 010 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. //CONT.// 247836
I. P. FARMS PA WELL #: 1A RRCID -> 158232 COMPL. DATE 03/14/1996 TOTAL DEPTH 11541 PERF.11205 - 11254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 91 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 93 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 95 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 96 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 97 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |

CHOCOLATE BAYOU,N.(ANDRAU STRAY) 17917 120 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ATLAS OPERATING LLC 036587
I. P. FARMS WELL #: 1 RRCID -> 168017 COMPL. DATE 04/14/1998 TOTAL DEPTH 13500 PERF.11184 - 11194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I.P. "C" WELL #: 2 RRCID -> 161224 COMPL. DATE 05/30/1996 TOTAL DEPTH 11550 PERF.11176 - 11188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

BLACK STONE IVORY WELL #: 1 RRCID -> 206987 COMPL. DATE 12/15/2004 TOTAL DEPTH 11235 PERF.11147 - 11174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | 859 | -0- | 859 | 9224 | 130 | 5 | 729 | 9 | N | 663 | 539 | 1 | | | 319 |
| 07 | 14B2 | EXT | 689 | -0- | 689 | 9913 | 115 | 5 | 574 | 9 | N | 522 | 530 | 1 | | | 311 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 9913 | | | | | N | 554 | 647 | 1 | | | 218 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 9913 | | | | | N | 583 | 511 | 1 | | | 290 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 9913 | | | | | N | 531 | 691 | 1 | | | 130 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 9913 | | | | | N | NO RPT | | | | | 130 |

CHOCOLATE BAYOU, N. (10400) 17917 360 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRIANGLE DEVELOPMENT CO. WELL #: A 1 RRCID -> 175126 COMPL. DATE 08/09/1999 TOTAL DEPTH 11596 PERF.10671 - 10677

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FARMS, I. P. WELL #: 2 RRCID -> 181539 COMPL. DATE 12/22/2000 TOTAL DEPTH 11600 PERF.10714 - 10730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |

CHOCOLATE BAYOU, NE. (9910) 17919 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON "M" WELL #: 2 RRCID -> 150500 COMPL. DATE 06/09/2004 TOTAL DEPTH 10500 PERF. 2100 - 2134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU, S. (FRIO 9900) 17920 200 NON-ASSOCIATED 49B CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 204713 COMPL. DATE 04/21/2004 TOTAL DEPTH 14400 PERF. 9930 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 45 | 45 | 1 | | | 20 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 46 | 46 | 1 | | | 20 |
| 08 | 13 | R | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 20 |
| 09 | 20 | R | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 20 |
| 10 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 20 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

CHOCOLATE BAYOU, S. (LHF-FRIO) 17920 299 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 167011 COMPL. DATE 12/24/1997 TOTAL DEPTH 14400 PERF.12590 - 12600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU, S. (SCHENCK) 17920 666 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 2 RRCID -> 211194 COMPL. DATE 08/17/2006 TOTAL DEPTH 14050 PERF.13762 - 13768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU, S. (12600 FRIO) 17920 933 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL COMPANY, L.P. 247838
HOUSTON "FF" WELL #: 1 RRCID -> 175612 COMPL. DATE 11/02/1999 TOTAL DEPTH 17201 PERF.12781 - 12793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHOCOLATE BAYOU, S. (12900 FRIO) 17920 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 5 RRCID -> 168629 COMPL. DATE 04/18/1998 TOTAL DEPTH 14802 PERF.12934 - 12946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 120 | # | -0- | -0- | -120 | -0- | | | | | N | 20 | | | | | 96 |
| 07 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | 14 | | | | | 110 |
| 08 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 110 |
| 09 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | 110 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |

CIERVO GRANDE (MIDDLE WILCOX) 18202 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
ZEIDMAN TRUSTEE GU WELL #: 2 RRCID -> 164975 COMPL. DATE 10/24/1997 TOTAL DEPTH 18000 PERF.15761 - 17018

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 06 | 750 | N | 742 | -0- | -8 | -0- | 72 | 1 | 670 | 2 | N | -0- | | | | | -0- |
| | 07 | 775 | N | 330 | -0- | -445 | -0- | 41 | 1 | 289 | 2 | N | -0- | | | | | -0- |
| | 08 | 842 | N | 842 | -0- | -0- | -0- | 87 | 1 | 755 | 2 | N | -0- | | | | | -0- |
| | 09 | 750 | N | 702 | -0- | -48 | -0- | 69 | 1 | 633 | 2 | N | -0- | | | | | -0- |
| | 10 | 755 | N | 755 | -0- | -0- | -0- | 93 | 1 | 662 | 2 | N | -0- | | | | | -0- |
| * | 11 | 870 | N | 870 | -0- | -0- | -0- | 126 | 1 | 744 | 2 | N | -0- | | | | | -0- |

WHORTON WELL #: 1 RRCID -> 173901 COMPL. DATE 03/25/1999 TOTAL DEPTH 18200 PERF.16736 - 18000

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 06 | 7800 | X | 6434 | -0- | -1366 | -0- | 629 | 1 | 5805 | 2 | N | -0- | | | | | -0- |
| | 07 | 8060 | X | 5861 | -0- | -2199 | -0- | 720 | 1 | 5141 | 2 | N | -0- | | | | | -0- |
| | 08 | 8060 | X | 6366 | -0- | -1694 | -0- | 660 | 1 | 5706 | 2 | N | -0- | | | | | -0- |
| | 09 | 7080 | X | 6017 | -0- | -1063 | -0- | 589 | 1 | 5428 | 2 | N | -0- | | | | | -0- |
| | 10 | 6758 | X | 4333 | -0- | -2425 | -0- | 532 | 1 | 3801 | 2 | N | -0- | | | | | -0- |
| | 11 | 6420 | X | 4190 | -0- | -2230 | -0- | 608 | 1 | 3582 | 2 | N | -0- | | | | | -0- |

RUST ESTATE WELL #: 1 RRCID -> 184616 COMPL. DATE 08/25/2015 TOTAL DEPTH 18500 PERF.15810 - 16616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 222 | N | 222 | -0- | -0- | -0- | 22 | 1 | 200 | 2 | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 137 | N | 137 | -0- | -0- | -0- | 14 | 1 | 123 | 2 | N | -0- | | | | | -0- |
| 09 | 637 | N | 637 | -0- | -0- | -0- | 62 | 1 | 575 | 2 | N | -0- | | | | | -0- |
| 10 | 932 | N | 932 | -0- | -0- | -0- | 114 | 1 | 818 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | 69 | -0- | -51 | -0- | 10 | 1 | 59 | 2 | N | -0- | | | | | -0- |

WHORTON GAS UNIT WELL #: 3 RRCID -> 244595 COMPL. DATE 06/18/2008 TOTAL DEPTH 16950 PERF.16249 - 16772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 274 | N | 274 | -0- | -0- | -0- | 27 | 1 | 247 | 2 | N | -0- | | | | | -0- |
| 07 | 155 | N | 118 | -0- | -37 | -0- | 14 | 1 | 104 | 2 | N | -0- | | | | | -0- |
| 08 | 133 | N | 133 | -0- | -0- | -0- | 14 | 1 | 119 | 2 | N | -0- | | | | | -0- |
| 09 | 303 | N | 303 | -0- | -0- | -0- | 30 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 93 | -0- | -31 | -0- | 11 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | 38 | -0- | -82 | -0- | 6 | 1 | 32 | 2 | N | -0- | | | | | -0- |

CITY OF EL CAMPO (YEGUA) 18375 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LAKEHILLS PRODUCTION, INC. 483440
CITY OF EL CAMPO UNIT WELL #: 1 RRCID -> 127746 COMPL. DATE 03/25/1988 TOTAL DEPTH 11479 PERF. 9288 - 9406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 141 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 141 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 141 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 141 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 141 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 141 |

CLAUDE WATTS (YEGUA 12600) 18661 675 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
KEELAND GAS UNIT WELL #: 1 RRCID -> 280482 COMPL. DATE 09/09/2014 TOTAL DEPTH 12999 PERF.12553 - 12622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6090 | # | 5690 | -0- | -400 | -0- | 4495 | 2 | 1195 | 9 | N | 1086 | 1039 | 1 | | | 406 |
| 07 | 6293 | # | 5511 | -0- | -782 | -0- | 4259 | 2 | 1252 | 9 | N | 1138 | 1056 | 1 | | | 488 |
| 08 | 5921 | # | 5909 | -0- | -12 | -0- | 4642 | 2 | 1267 | 9 | N | 1152 | 1241 | 1 | | | 399 |
| 09 | 5730 | # | 5619 | -0- | -111 | -0- | 4427 | 2 | 1192 | 9 | N | 1084 | 1073 | 1 | 7 | 6 | 403 |
| 10 | 5890 | # | 5764 | -0- | -126 | -0- | 4535 | 2 | 1229 | 9 | N | 1117 | 1083 | 1 | | | 437 |
| 11 | 5730 | # | 5623 | -0- | -107 | -0- | 4277 | 2 | 1346 | 9 | N | 1224 | 1075 | 1 | | | 586 |

CLAY, N.E. (AUSTIN CHALK, GAS) 18705 050 NON-ASSOCIATED CAPACITY CNTY: BURLESON
VERDUN OIL & GAS LLC 884566
BARNHART-MAYFAIR UNIT WELL #: 1H RRCID -> 136657 COMPL. DATE 03/15/2002 TOTAL DEPTH 12544 PERF.11385 - 17014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 33 |
| 07 | 62 | N | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | 33 |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 33 |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 33 |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 33 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 128 |

MOORE, JESSE "A" WELL #: 10H RRCID -> 149245 COMPL. DATE 01/31/1994 TOTAL DEPTH 15535 PERF.11517 - 15535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

CLAY, NE (AUSTIN CHALK 11350) 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
INEOS USA OIL & GAS LLC 424176
LEACHMAN-LOCKHART UNIT WELL #: 1 RRCID -> 146975 COMPL. DATE 06/13/2004 TOTAL DEPTH 15272 PERF.10769 - 15272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |

TERRELL WELL #: 1H RRCID -> 153348 COMPL. DATE 09/24/1994 TOTAL DEPTH 16617 PERF.12358 - 16617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 07 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 08 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| *11 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |

MAGNOLIA OIL & GAS OPERATING LLC 521544
YEGUA-WARE UNIT WELL #: 1RE RRCID -> 144138 COMPL. DATE 04/02/2004 TOTAL DEPTH 11281 PERF.10900 - 15120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MCFARLANE, J. W. WELL #: 3 RRCID -> 145663 COMPL. DATE 04/26/1993 TOTAL DEPTH 15341 PERF.11174 - 15341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHINGS-HUTCHINGS UNIT WELL #: 1 RRCID -> 148231 COMPL. DATE 11/19/2005 TOTAL DEPTH 15187 PERF.10995 - 15350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

HUTCHINGS-HUTCHINGS "A" UNIT WELL #: 1 RRCID -> 148232 COMPL. DATE 10/26/2005 TOTAL DEPTH 15618 PERF.11210 - 15618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | N | 87 | -0- | -123 | -0- | 87 | 2 | | | N | -0- | | | | | 66 |
| 07 | 434 | N | 31 | -0- | -403 | -0- | 31 | 2 | | | N | -0- | | | | | 66 |
| 08 | 372 | N | 319 | -0- | -53 | -0- | 319 | 2 | | | N | -0- | | | | | 66 |
| 09 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 66 |
| 10 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | 66 |
| 11 | 300 | N | 168 | -0- | -132 | -0- | 168 | 2 | | | N | -0- | | | | | 66 |

PRIDE ENERGY COMPANY 677050
WALDORF-SCHEHIN WELL #: 1 RRCID -> 145817 COMPL. DATE 11/01/1994 TOTAL DEPTH 14881 PERF.11107 - 14881

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |

VERDUN OIL & GAS LLC 884566
WILKINS, MABEL WELL #: 6H RRCID -> 143940 COMPL. DATE 11/15/2001 TOTAL DEPTH 13972 PERF.11051 - 14348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 105 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 105 |
| 08 | 12 | N | 7 | -0- | -5 | -0- | 7 | 2 | | | N | -0- | | | | | 105 |
| 09 | 14 | N | 4 | -0- | -10 | -0- | 4 | 2 | | | N | -0- | | | | | 105 |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 105 |
| 11 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 67 |

MOORE, ROBERT T. ESTATE WELL #: 4H RRCID -> 144908 COMPL. DATE 07/20/2002 TOTAL DEPTH 14592 PERF.11229 - 15512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
VERDUN OIL & GAS LLC //CONT.// 884566
RUBENSTEIN UNIT WELL #: 1H RRCID -> 149586 COMPL. DATE 02/09/2002 TOTAL DEPTH 16209 PERF.11053 - 16764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 07 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 08 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOORE, ROBERT UNIT WELL #: 1AH RRCID -> 156775 COMPL. DATE 06/14/2002 TOTAL DEPTH 17059 PERF.11481 - 16229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 48 |
| 07 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 48 |
| 08 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | 48 |
| 09 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 48 |
| 10 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 48 |
| 11 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |

MOORE, ROBERT ESTATE WELL #: 6H RRCID -> 157898 COMPL. DATE 04/28/2001 TOTAL DEPTH 12136 PERF.11690 - 14900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | 164 |
| 07 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | 164 |
| 08 | 15 | N | 12 | -0- | -3 | -0- | 12 | 2 | | | N | -0- | | | | | 164 |
| 09 | 14 | N | 9 | -0- | -5 | -0- | 9 | 2 | | | N | -0- | | | | | 164 |
| 10 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | 164 |
| 11 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 297 |

MOORE, R. ESTATE UNIT WELL #: 7H RRCID -> 157900 COMPL. DATE 04/07/2003 TOTAL DEPTH 15518 PERF.11515 - 15518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 144 |
| 07 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 144 |
| 08 | 9 | N | 6 | -0- | -3 | -0- | 6 | 2 | | | N | -0- | | | | | 144 |
| 09 | 10 | N | 5 | -0- | -5 | -0- | 5 | 2 | | | N | -0- | | | | | 144 |
| 10 | 11 | N | 5 | -0- | -6 | -0- | 5 | 2 | | | N | -0- | | | | | 144 |
| 11 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 247 |

CLEAR LAKE, W. (FRIO) 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
EXXON WEST FEE -C- A/C-1 WELL #: 24 RRCID -> 005628 COMPL. DATE 01/04/1996 TOTAL DEPTH 5859 PERF. 5529 - 5580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHESON, J. C. WELL #: 1I RRCID -> 005629 COMPL. DATE 03/30/1988 TOTAL DEPTH 5937 PERF. 5503 - 5533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338

EXXON WEST FEE -C- A/C-2 WELL #: 14 RRCID -> 005633 COMPL. DATE 12/08/2016 TOTAL DEPTH 5875 PERF. 5494 - 5534

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | GAS STRG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | GAS STRG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | GAS STRG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | GAS STRG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | GAS STRG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | GAS STRG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EXXON WEST FEE -C- A/C-1 WELL #: 69 RRCID -> 043587 COMPL. DATE 09/13/2012 TOTAL DEPTH 5749 PERF. 5484 - 5514

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COULTER, HELEN WELL #: 3I RRCID -> 047706 COMPL. DATE 04/03/1987 TOTAL DEPTH 5981 PERF. 5508 - 5538

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EXXON WEST FEE -C- A/C-1 WELL #: 73 RRCID -> 047707 COMPL. DATE 12/20/2020 TOTAL DEPTH 5906 PERF. 5500 - 5550

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SOWDEN, G. M. B WELL #: 4 RRCID -> 061287 COMPL. DATE 02/25/1975 TOTAL DEPTH 5973 PERF. 5597 - 5684

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EXXON-WEST FEE -C- A/C 1 WELL #: 79 RRCID -> 091585 COMPL. DATE 12/06/1996 TOTAL DEPTH 6000 PERF. 4364 - 4424

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EXXON-WEST FEE -C- A/C 1 WELL #: 82 I RRCID -> 094902 COMPL. DATE 08/14/2012 TOTAL DEPTH 5850 PERF. 5500 - 5530

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338

EXXON-WEST FEE "C" A/C 1 WELL #: 86 RRCID -> 109447 COMPL. DATE 10/09/2012 TOTAL DEPTH 5990 PERF. 5530 - 5560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 294 |
| 07 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 294 |
| 08 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 294 |
| 09 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 294 |
| 10 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 294 |
| 11 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 294 |

EXXON-WEST FEE "C" A/C 1 WELL #: 87 RRCID -> 152398 COMPL. DATE 09/26/1994 TOTAL DEPTH 6100 PERF. 5532 - 5562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHESON, J. C. WELL #: 11 RRCID -> 152401 COMPL. DATE 10/11/1994 TOTAL DEPTH 5950 PERF. 5520 - 5560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXXON-WEST FEE "C" A/C 1 WELL #: 88 RRCID -> 165857 COMPL. DATE 08/05/1997 TOTAL DEPTH 5900 PERF. 5482 - 5512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHESON, J. C. WELL #: 6R RRCID -> 166727 COMPL. DATE 09/07/2012 TOTAL DEPTH 5870 PERF. 5534 - 5564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHESON, J. C. WELL #: 12 RRCID -> 167181 COMPL. DATE 09/07/1997 TOTAL DEPTH 5956 PERF. 5483 - 5523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEJAS FEE WELL #: 2 RRCID -> 171008 COMPL. DATE 10/07/1998 TOTAL DEPTH 5926 PERF. 5500 - 5540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338
TEJAS FEE WELL #: 1 RRCID -> 171229 COMPL. DATE 10/23/1998 TOTAL DEPTH 5890 PERF. 5544 - 5584

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KINDER MORGAN TEJAS WELL #: 2 RRCID -> 279155 COMPL. DATE 10/24/2015 TOTAL DEPTH 5990 PERF. 5494 - 5534

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KM WELL #: 1 RRCID -> 279378 COMPL. DATE 08/26/2014 TOTAL DEPTH 5764 PERF. 5531 - 5571

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KINDER MORGAN TEJAS WELL #: 15R RRCID -> 279789 COMPL. DATE 12/12/2020 TOTAL DEPTH 5957 PERF. 5505 - 5545

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KM WELL #: 3 RRCID -> 280063 COMPL. DATE 11/21/2022 TOTAL DEPTH 5999 PERF. 5505 - 5545

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEAR LAKE, W. (MARGINULINA) 18853 666 NON-ASSOCIATED ONE WELL CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
MARTYN, J. M. WELL #: 3 RRCID -> 049107 COMPL. DATE 10/20/1970 TOTAL DEPTH 5964 PERF. 5509 - 5546

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEAR LAKE, W. (MARGINULINA) //CONT.// 18853 666 NON-ASSOCIATED ONE WELL CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338
HUTCHESON, J. C. WELL #: 2 RRCID -> 053512 COMPL. DATE 08/20/2014 TOTAL DEPTH 5957 PERF. 5499 - 5512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXXON-WEST FEE "C" A/C 1 WELL #: 84 RRCID -> 102396 COMPL. DATE 09/24/1982 TOTAL DEPTH 5947 PERF. 5416 - 5464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEMENS, N. (FRIO P-1) 18881 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TRINIDAD RESOURCES, LLC 869976
CLEMENS STATE FARM -B- WELL #: 1 RRCID -> 132359 COMPL. DATE 09/26/1989 TOTAL DEPTH 11300 PERF. 10684 - 10729

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 71 |
| 07 | 16 | N | 16 | -0- | -0- | -0- | 15 | 1 | 1 | 9 | N | 1 | | | | | 72 |
| 08 | 11 | N | 11 | -0- | -0- | -0- | 10 | 1 | 1 | 9 | N | 1 | | | | | 73 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 10 | 31 | N | 16 | -0- | -15 | -0- | 15 | 1 | 1 | 9 | N | 1 | | | | | 74 |
| *11 | 22 | N | 22 | -0- | -0- | -0- | 20 | 1 | 2 | 9 | N | 2 | | | | | 76 |

CLEVELAND 18929 001 ASSOCIATED 49B CNTY: LIBERTY
MAROON ENERGY LLC 100653
BALDWIN, R. G. WELL #: 1 RRCID -> 225571 COMPL. DATE 09/27/1990 TOTAL DEPTH 7310 PERF. 6070 - 6074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CLEVELAND, NORTH 18931 001 ASSOCIATED 49B CNTY: LIBERTY
B.O. OIL COMPANY 040830
MCDONALD, HAMILL WELL #: 1 RRCID -> 226524 COMPL. DATE N/A TOTAL DEPTH 10991 PERF. 5675 - 5756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEVELAND, N. (VICKSBURG) 18931 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SPICEWOOD OPERATING COMPANY, LLC 809730
NORTH CLEVELAND WELL #: 1 RRCID -> 281588 COMPL. DATE 11/20/2014 TOTAL DEPTH 6200 PERF. 4043 - 4045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

CLEVELAND, N. (WILCOX, UP.) 18931 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
BANK OF THE SOUTHWEST WELL #: 1 RRCID -> 077321 COMPL. DATE 04/02/2005 TOTAL DEPTH 9222 PERF. 8900 - 8906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLEVELAND, S. (YEGUA 6250) 18935 350 ASSOCIATED 49B CNTY: LIBERTY
HICKS EXPLORATION, LLC 102036
SUGARBERRY UNIT WELL #: 1 RRCID -> 281884 COMPL. DATE 01/22/2011 TOTAL DEPTH 9714 PERF. 5964 - 9336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEVELAND S. (5850) 18935 550 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
MAROON ENERGY LLC 100653
KIRBY WELL #: 1 RRCID -> 121031 COMPL. DATE 04/12/2019 TOTAL DEPTH 7212 PERF. 3132 - 3610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEVELAND,S.(6550) 18935 590 ASSOCIATED ONE WELL CNTY: LIBERTY
MAROON ENERGY LLC 100653
KIRBY WELL #: 3 RRCID -> 197424 COMPL. DATE 08/29/2003 TOTAL DEPTH 7230 PERF. 6550 - 6578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1497 | N | 1497 | -0- | -0- | -0- | 173 | 3 | 1324 | 9 | Y | 1204 | 1175 | 1 | | | 488 |
| 07 | 1435 | N | 1435 | -0- | -0- | -0- | 311 | 3 | 1124 | 9 | Y | 1022 | 1040 | 1 | | | 470 |
| 08 | 1597 | N | 1597 | -0- | -0- | -0- | 662 | 3 | 935 | 9 | Y | 850 | 844 | 1 | | | 476 |
| 09 | 1500 | N | 1214 | -0- | -286 | -0- | 345 | 3 | 869 | 9 | Y | 790 | 686 | 1 | | | 580 |
| 10 | 1426 | N | 926 | -0- | -500 | -0- | 171 | 3 | 755 | 9 | Y | 686 | 691 | 1 | | | 575 |
| 11 | 976 | N | 976 | -0- | -0- | -0- | 268 | 3 | 708 | 9 | Y | 644 | 661 | 1 | | | 558 |

CLINTON (MIOCENE 3850) 18992 506 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
GEACCONE HEIRS WELL #: 1 RRCID -> 280659 COMPL. DATE 09/16/2022 TOTAL DEPTH 4000 PERF. 3769 - 3778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 07 | 2480 | # | -0- | -0- | -2480 | -0- | | | | | N | -0- | | | | | 125 |
| 08 | 1867 | R | 1867 | -0- | -0- | -0- | 174 | 1 | 1693 | 2 | N | -0- | | | | | 125 |
| 09 | 300 | # | 130 | -0- | -170 | -0- | 72 | 1 | 58 | 2 | N | -0- | | | | | 125 |
| 10 | 279 | # | 129 | -0- | -150 | -0- | 71 | 1 | 58 | 2 | N | -0- | | | | | 125 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |

MOSES, TOM 590136
SANDERS, KATIE S. ET AL WELL #: 3 RRCID -> 127997 COMPL. DATE 04/10/2012 TOTAL DEPTH 3806 PERF. 3750 - 3775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CLINTON (MOODY 8400) 18992 576 NON-ASSOCIATED CAPACITY CNTY: HARRIS
EVOLUTION RESOURCES, LLC 256686
COLLINS GAS UNIT WELL #: 3 RRCID -> 068752 COMPL. DATE 09/21/2012 TOTAL DEPTH 8409 PERF. 8324 - 8328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | 11699 | -0- | 11699 | 62363 | 11609 | 2 | 90 | 9 | N | 82 | 140 | 1 | | | 68 |
| 07 | 0 | W | 12338 | -0- | 12338 | 74701 | 12303 | 2 | 35 | 9 | N | 32 | | | | | 100 |
| 08 | 86060 | X | 11359 | -0- | -74701 | -0- | 11240 | 2 | 119 | 9 | N | 108 | 174 | 1 | | | 34 |
| 09 | 12115 | X | 12115 | -0- | -0- | -0- | 12104 | 2 | 11 | 9 | N | 10 | | | | | 44 |
| 10 | 12338 | X | 6360 | -0- | -5978 | -0- | 6321 | 2 | 39 | 9 | N | 35 | | | | | 79 |
| 11 | 12050 | X | 12050 | -0- | -0- | -0- | 11952 | 2 | 98 | 9 | N | 89 | | | | | 168 |

CLINTON, N. (YEGUA 8400) 18994 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
WRD OPERATING LLC 100758
SCURLOCK TRUST WELL #: 1 RRCID -> 142319 COMPL. DATE 07/23/1992 TOTAL DEPTH 8730 PERF. 8496 - 8510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 200 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 200 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 200 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 200 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 200 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 200 |

CLODINE, NORTH (COOK MTN. 8300) 19050 125 NON-ASSOCIATED EXEMPT CNTY: HARRIS
LINDOW OIL & GAS, LLC 501267
CARTER INVESTMENT COMPANY WELL #: 1 RRCID -> 005696 COMPL. DATE N/A TOTAL DEPTH 8365 PERF. 8325 - 8340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3270 | | 26 | -0- | -3244 | -0- | 23 | 1 | 3 | 9 | N | 3 | | | | | 157 |
| 07 | 3379 | | 11 | -0- | -3368 | -0- | 11 | 1 | | | N | -0- | | | | | 157 |
| 08 | 3379 | | -0- | -0- | -3379 | -0- | | | | | N | -0- | | | | | 157 |
| 09 | 3270 | | 13 | -0- | -3257 | -0- | 13 | 1 | | | N | -0- | | | | | 157 |
| 10 | 31 | # | 10 | -0- | -21 | -0- | 10 | 1 | | | N | -0- | | | | | 157 |
| 11 | 30 | # | 11 | -0- | -19 | -0- | 11 | 1 | | | N | -0- | | | | | 157 |

CLUSTER (HACKBERRY) 19085 300 NON-ASSOCIATED CAPACITY CNTY: NEWTON
OLIPDP II, LLC 100467
BROWN, E. W. GAS UNIT WELL #: 1 RRCID -> 219574 COMPL. DATE 06/02/2011 TOTAL DEPTH 8370 PERF. 7685 - 7696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

BROWN, E. W. WELL #: 2 RRCID -> 229915 COMPL. DATE 07/15/2008 TOTAL DEPTH 8527 PERF. 7723 - 7727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

ODOM-BROWN G.U. WELL #: 1 RRCID -> 235891 COMPL. DATE 01/15/2007 TOTAL DEPTH 12750 PERF. 7830 - 7836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

CLUSTER (HACKBERRY) //CONT.// 19085 300 NON-ASSOCIATED CAPACITY CNTY: NEWTON
OLIPDP II, LLC //CONT.// 100467
BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 271032 COMPL. DATE 05/28/2014 TOTAL DEPTH 8361 PERF. 7646 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

HILCORP ENERGY COMPANY 386310
NICHOLAS HACKBERRY UNIT WELL #: 1 RRCID -> 274323 COMPL. DATE 09/23/2014 TOTAL DEPTH 8350 PERF. 7680 - 7720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLUSTER (NODOSARIA) 19085 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
OLIPDP II, LLC 100467
BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 219024 COMPL. DATE 04/28/2009 TOTAL DEPTH 8361 PERF. 8276 - 8342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LINDSEY BLEDSOE/ODOM G.U. WELL #: 1 RRCID -> 221421 COMPL. DATE 07/14/2008 TOTAL DEPTH 9293 PERF. 8921 - 8925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ODOM GAS UNIT WELL #: 1WD RRCID -> 248697 COMPL. DATE 06/04/2014 TOTAL DEPTH 12500 PERF. 6680 - 6975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COCONUT (ANOMALINA 3) 19285 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ORX RESOURCES, L.L.C. 627136
GRACE WELL #: 2 RRCID -> 260234 COMPL. DATE 01/05/2011 TOTAL DEPTH 11695 PERF. 10392 - 10612

| | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9780 | X | 8406 | -0- | -1374 | -0- | 8270 | 2 | 136 | 9 | N | 124 | 191 | 1 | | | 155 |
| 07 | 10106 | X | 8369 | -0- | -1737 | -0- | 8196 | 2 | 173 | 9 | N | 157 | 192 | 1 | | | 120 |
| 08 | 10106 | X | 8175 | -0- | -1931 | -0- | 8026 | 2 | 149 | 9 | N | 135 | | | | | 255 |
| 09 | 9540 | X | 7817 | -0- | -1723 | -0- | 7674 | 2 | 143 | 9 | N | 130 | 192 | 1 | | | 193 |
| 10 | 9362 | X | 7700 | -0- | -1662 | -0- | 7545 | 2 | 155 | 9 | N | 141 | 197 | 1 | | | 137 |
| 11 | 8400 | X | 7300 | -0- | -1100 | -0- | 7133 | 2 | 167 | 9 | N | 152 | 194 | 1 | | | 95 |

COCONUT (ANOMALINA 4) 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ORX RESOURCES, L.L.C. 627136
HIGHWIRE WELL #: 1 RRCID -> 247730 COMPL. DATE N/A TOTAL DEPTH 12537 PERF.11209 - 11736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5880 | X | 5814 | -0- | -66 | -0- | 5150 | 2 | 664 | 9 | N | 604 | 566 | 1 | | | 343 |
| 07 | 5952 | X | 5783 | -0- | -169 | -0- | 5100 | 2 | 683 | 9 | N | 621 | 757 | 1 | | | 207 |
| 08 | 6076 | X | 5835 | -0- | -241 | -0- | 5172 | 2 | 663 | 9 | N | 603 | 562 | 1 | | | 248 |
| 09 | 5880 | X | 5836 | -0- | -44 | -0- | 4908 | 2 | 928 | 9 | N | 844 | 759 | 1 | | | 333 |
| 10 | 6076 | X | 5594 | -0- | -482 | -0- | 4870 | 2 | 724 | 9 | N | 658 | 773 | 1 | | | 218 |
| 11 | 5820 | X | 5345 | -0- | -475 | -0- | 4602 | 2 | 743 | 9 | N | 675 | 588 | 1 | | | 305 |

PROLINE ENERGY RESOURCES INC 681327
MANGO WELL #: 1 RRCID -> 236764 COMPL. DATE 04/02/2008 TOTAL DEPTH 12227 PERF.11869 - 12280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

PAPAYA WELL #: 1 RRCID -> 249831 COMPL. DATE 05/15/2009 TOTAL DEPTH 12500 PERF.12802 - 13108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

SQUARE MILE ENERGY, L.L.C. 810815
SAHA-PETERSEN GAS UNIT WELL #: 3 RRCID -> 246621 COMPL. DATE 01/28/2009 TOTAL DEPTH 12780 PERF.12173 - 13066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8520 | X | 8423 | -0- | -97 | -0- | 1260 | 1 | 7024 | 3 | N | 126 | | | | | 320 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 07 | 8804 | X | 8507 | -0- | -297 | -0- | 1302 | 1 | 7072 | 3 | N | 121 | 181 | 1 | | | 260 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 08 | 8742 | X | 8186 | -0- | -556 | -0- | 1302 | 1 | 6744 | 3 | N | 127 | 177 | 1 | | | 210 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 09 | 8430 | X | 8244 | -0- | -186 | -0- | 1260 | 1 | 6835 | 3 | N | 135 | 183 | 1 | | | 162 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 10 | 8711 | X | 8429 | -0- | -282 | -0- | 1302 | 1 | 6984 | 3 | N | 130 | | | | | 292 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 11 | 8430 | X | 7964 | -0- | -466 | -0- | 1260 | 1 | 6561 | 3 | N | 130 | 188 | 1 | | | 234 |
| | | | | | | | 143 | 9 | | | | | | | | | |

COLD SPRINGS 19428 001 ASSOCIATED CAPACITY CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
RICHARDS, J. P. WELL #: 1 RRCID -> 135503 COMPL. DATE 07/20/1990 TOTAL DEPTH 6760 PERF. 5500 - 5510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

COLD SPRINGS (WILCOX, CONS.) 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER " B " WELL #: RRCID -> 210246 COMPL. DATE 07/30/2008 TOTAL DEPTH 11600 PERF. 9868 - 9880

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

WORKED OVER ANOTHER ZONE.. 10/27/2011

BULL OPERATING, LLC 106449
FOSTER LUMBER CO. "D" WELL #: 10 RRCID -> 097266 COMPL. DATE 12/19/1981 TOTAL DEPTH 10985 PERF.10420 - 10472

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FEAGIN, PAULA WELL #: 1 RRCID -> 135552 COMPL. DATE 06/06/2007 TOTAL DEPTH 11015 PERF. 9290 - 9308

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHARDS, F. M. & L. L. WELL #: 2 RRCID -> 135553 COMPL. DATE 05/02/2008 TOTAL DEPTH 10324 PERF. 4850 - 4875

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSTER MINERAL LTD WELL #: 1 RRCID -> 148160 COMPL. DATE 04/22/2003 TOTAL DEPTH 11421 PERF. 4546 - 4556

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSTER LUMBER CO. "A" WELL #: 9 RRCID -> 172653 COMPL. DATE 10/25/2011 TOTAL DEPTH 10486 PERF. 8924 - 8930

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BULL OPERATING, LLC //CONT.// 106449
FOSTER -A- WELL #: 4 RRCID -> 174929 COMPL. DATE 07/27/2007 TOTAL DEPTH 9840 PERF. 9424 - 9436

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | 2145 | | | | N | -0- | | | 95 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 2145 | | | | N | -0- | | | 95 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 2145 | | | | N | -0- | | | 95 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 2145 | | | | N | -0- | | | 95 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 2145 | | | | N | -0- | | | 95 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 2145 | | | | N | -0- | | | 95 |

RICHARDS, F. M. & L. L. WELL #: 3 RRCID -> 177251 COMPL. DATE 04/26/2000 TOTAL DEPTH 11700 PERF.10090 - 10097

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FOSTER LUMBER CO. "A" WELL #: 7 RRCID -> 181181 COMPL. DATE 12/25/2010 TOTAL DEPTH 11721 PERF. 9732 - 9747

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | | | Y | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | | | Y | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | | | Y | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 1773 | | | | Y | NO RPT | | | -0- |

FOSTER LUMBER CO. "A" WELL #: 10 RRCID -> 185409 COMPL. DATE 04/25/2001 TOTAL DEPTH 11487 PERF.11336 - 11378

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FOSTER LUMBER CO. "E" WELL #: 11 RRCID -> 191846 COMPL. DATE 08/27/2002 TOTAL DEPTH 11600 PERF.10940 - 10974

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 103 |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 103 |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 103 |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 103 |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 103 |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 103 |

FOSTER LUMBER CO. "D" WELL #: 15 RRCID -> 197382 COMPL. DATE 03/02/2014 TOTAL DEPTH 11550 PERF. 9530 - 9540

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 33 |

FOSTER LUMBER CO. "D" WELL #: 16 RRCID -> 199422 COMPL. DATE 04/13/2014 TOTAL DEPTH 11450 PERF. 9822 - 9854

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 33 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 33 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 33 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 33 |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 33 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 33 |

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BULL OPERATING, LLC //CONT.// 106449
RICHARDS WELL #: 4 RRCID -> 229332 COMPL. DATE 04/11/2014 TOTAL DEPTH 11450 PERF. 9364 - 9372

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | 114 | | | | N | -0- | | | 22 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 114 | | | | N | -0- | | | 22 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 114 | | | | N | -0- | | | 22 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 114 | | | | N | -0- | | | 22 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 114 | | | | N | -0- | | | 22 |
| 11 | 14B DENY | -0- | -0- | -0- | 114 | | | | N | -0- | | | 22 |

FOSTER LUMBER CO. "D" WELL #: 12 RRCID -> 232308 COMPL. DATE 09/18/2007 TOTAL DEPTH 11805 PERF. 9426 - 9437

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

RICHARDS WELL #: 5 RRCID -> 235133 COMPL. DATE 03/06/2008 TOTAL DEPTH 11450 PERF.11218 - 11252

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | 80 | | | | N | -0- | | | 31 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 80 | | | | N | -0- | | | 31 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 80 | | | | N | -0- | | | 31 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 80 | | | | N | -0- | | | 31 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 80 | | | | N | -0- | | | 31 |
| 11 | 14B DENY | -0- | -0- | -0- | 80 | | | | N | -0- | | | 31 |

FOSTER LUMBER CO. "A" WELL #: 12 RRCID -> 235148 COMPL. DATE 11/22/2008 TOTAL DEPTH 11400 PERF. 9858 - 9894

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RICHARDS WELL #: 6 RRCID -> 243018 COMPL. DATE 01/24/2012 TOTAL DEPTH 11461 PERF. 9668 - 9680

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 43 |

FEAGIN WELL #: 2 RRCID -> 246225 COMPL. DATE 05/12/2014 TOTAL DEPTH 11556 PERF. 9839 - 9870

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

VANN WELL #: 1 RRCID -> 247543 COMPL. DATE 11/01/2011 TOTAL DEPTH 11700 PERF.11014 - 11032

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BULL OPERATING, LLC //CONT.// 106449
HOUGHTON WELL #: 1 RRCID -> 247909 COMPL. DATE 06/26/2009 TOTAL DEPTH 11628 PERF.11012 - 11027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |

TEMPLE WELL #: 1 RRCID -> 249149 COMPL. DATE 03/21/2009 TOTAL DEPTH 11700 PERF.11034 - 11050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VANN WELL #: 2 RRCID -> 249154 COMPL. DATE 06/23/2009 TOTAL DEPTH 11615 PERF.11024 - 11060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

GRIGGS WELL #: 1 RRCID -> 250512 COMPL. DATE 02/16/2010 TOTAL DEPTH 11600 PERF.11042 - 11053

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VANN WELL #: 3 RRCID -> 255285 COMPL. DATE 03/04/2010 TOTAL DEPTH 11619 PERF.11050 - 11070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

USA-COLDSPRINGS WELL #: 4 RRCID -> 258273 COMPL. DATE 10/21/2014 TOTAL DEPTH 11411 PERF.10994 - 11052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 426 | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 426 | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 426 | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 426 | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 426 | | | | | N | -0- | | | | | 27 |
| 11 | 14B | DENY | -0- | -0- | -0- | 426 | | | | | N | -0- | | | | | 27 |

USA WELL #: 2 RRCID -> 258332 COMPL. DATE 06/09/2010 TOTAL DEPTH 9749 PERF. 9543 - 9562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BULL OPERATING, LLC //CONT.// 106449
VANN WELL #: 4 RRCID -> 261215 COMPL. DATE 11/02/2011 TOTAL DEPTH 11700 PERF.11026 - 11198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

GIBBS WELL #: 1 RRCID -> 262307 COMPL. DATE 01/06/2011 TOTAL DEPTH 11750 PERF.10860 - 10880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 743 | | | | | N | NO RPT | | | | | -0- |

HOUGHTON WELL #: 2 RRCID -> 263172 COMPL. DATE 10/27/2011 TOTAL DEPTH 11600 PERF.11298 - 11310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 09 | 14B | DENY | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |

TEMPLE WELL #: 4 RRCID -> 269779 COMPL. DATE 03/26/2013 TOTAL DEPTH 11200 PERF.11036 - 11048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |

FOSTER "A" WELL #: 3 R RRCID -> 281737 COMPL. DATE 05/06/2013 TOTAL DEPTH 11600 PERF.10290 - 10980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 2 |
| 07 | 14B | DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 2 |
| 08 | 14B | DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 2 |
| 09 | 14B | DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 2 |
| 10 | 14B | DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 2 |
| 11 | 14B | DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 2 |

JET OIL PRODUCERS, INC. 432118
USA COLDSPRINGS WELL #: 3 RRCID -> 226266 COMPL. DATE 07/13/2009 TOTAL DEPTH 11440 PERF.11194 - 11318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. //CONT.// 432118
USA-COLDSPRINGS WELL #: 5 RRCID -> 254491 COMPL. DATE 10/09/2009 TOTAL DEPTH 11684 PERF. 9475 - 9489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | 117 | | | | | N | -0- | | | | | 148 |
| 07 | 14B DENY | | -0- | -0- | -0- | 117 | | | | | N | -0- | | | | | 148 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 117 | | | | | N | -0- | | | | | 148 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 117 | | | | | N | -0- | | | | | 148 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 117 | | | | | N | -0- | | | | | 148 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 117 | | | | | N | -0- | | | | | 148 |

FOSTER "D" WELL #: 17 RRCID -> 258132 COMPL. DATE 04/08/2010 TOTAL DEPTH 10013 PERF. 9876 - 9912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

COLD SPRINGS (WILCOX 7,800) 19428 200 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
FOSTER LUMBER CO. D WELL #: 12 RRCID -> 269144 COMPL. DATE 05/19/2012 TOTAL DEPTH 11805 PERF. 7832 - 7837

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

COLD SPRINGS (WILCOX 7,900) 19428 225 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. -D- WELL #: 3 RRCID -> 005703 COMPL. DATE 04/04/1985 TOTAL DEPTH 7928 PERF. 5560 - 5570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSTER LUMBER CO. -D- WELL #: 20 RRCID -> 203478 COMPL. DATE 08/22/2012 TOTAL DEPTH 8774 PERF. 7925 - 7974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | 2909 | | | | | Y | -0- | | | | | 67 |
| 07 | 14B DENY | | -0- | -0- | -0- | 2909 | | | | | Y | -0- | | | | | 67 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 2909 | | | | | Y | -0- | | | | | 67 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 2909 | | | | | Y | -0- | | | | | 67 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 2909 | | | | | Y | -0- | | | | | 67 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 2909 | | | | | Y | -0- | | | | | 67 |

FOSTER 'D' WELL #: 17 RRCID -> 264070 COMPL. DATE 09/02/2011 TOTAL DEPTH 10013 PERF. 7900 - 7919

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | 196 | | | | | N | -0- | | | | | 105 |
| 07 | 14B DENY | | -0- | -0- | -0- | 196 | | | | | N | -0- | | | | | 105 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 196 | | | | | N | -0- | | | | | 105 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 196 | | | | | N | -0- | | | | | 105 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 196 | | | | | N | -0- | | | | | 105 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 196 | | | | | N | -0- | | | | | 105 |

COLD SPRINGS (YEGUA -C- 4400) 19428 585 ASSOCIATED ONE WELL CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
RICHARDS WELL #: 7 RRCID -> 254623 COMPL. DATE 10/29/2009 TOTAL DEPTH 4627 PERF. 4524 - 4528

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | 190 | | | N | -0- | | | 80 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 190 | | | N | -0- | | | 80 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 190 | | | N | -0- | | | 80 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 190 | | | N | -0- | | | 80 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 190 | | | N | -0- | | | 80 |
| 11 | 14B DENY | -0- | -0- | -0- | 190 | | | N | -0- | | | 80 |

JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. D WELL #: 11 RRCID -> 262565 COMPL. DATE 09/10/2010 TOTAL DEPTH 4580 PERF. 4476 - 4480

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLD SPRINGS (4440) 19428 964 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO B WELL #: 6 RRCID -> 175102 COMPL. DATE 05/04/1998 TOTAL DEPTH 5950 PERF. 4496 - 4498

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | 193 | 165 1 | | 88 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | 105 | 163 1 | | 30 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | 125 | | | 155 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | 21 | 148 1 | | 28 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | 87 | | | 115 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | 243 | 188 1 | | 170 |

COLD SPRINGS (5865) 19428 970 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
TEMPLE WELL #: 2SD RRCID -> 247411 COMPL. DATE 05/27/2009 TOTAL DEPTH 5624 PERF. 4884 - 4924

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COLD SPRINGS (6900) 19428 980 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. -B- WELL #: 1 RRCID -> 135608 COMPL. DATE 12/26/1989 TOTAL DEPTH 8026 PERF. 6937 - 6953

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |

PLUGGED AND ABANDONED_____ 11/04/2024

COLD SPRINGS, E. (WILCOX 7820) 19429 300 ASSOCIATED ONE WELL CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
FOSTER LUMBER CO. 'B' WELL #: 2 RRCID -> 264066 COMPL. DATE 04/03/2014 TOTAL DEPTH 11600 PERF. 7785 - 7878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |

COLE CREEK (YEGUA) 19472 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
FAIRWAYS EXPLORATION & PROD, LLC 259796
STARK WELL #: 1 RRCID -> 258491 COMPL. DATE 04/29/2010 TOTAL DEPTH 17250 PERF. 14805 - 14823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLINE 19603 001 ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
USA-COLDSPRING WELL #: 3 RRCID -> 283461 COMPL. DATE 10/22/2013 TOTAL DEPTH 5050 PERF. 4862 - 4864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLINE (YEGUA -A-) 19603 333 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
USA-COLDSPRING WELL #: 2 RRCID -> 266021 COMPL. DATE 05/25/2012 TOTAL DEPTH 5698 PERF. 4595 - 4600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLINE, WEST (YEGUA -B-) 19609 333 ASSOCIATED EXEMPT CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
BOTTOMS WELL #: 2 RRCID -> 264127 COMPL. DATE 01/17/2012 TOTAL DEPTH 4850 PERF. 4690 - 4692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -41204 | | | | | N | -0- | | | | | 103 |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -41204 | | | | | N | -0- | | | | | 103 |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -41204 | | | | | N | -0- | | | | | 103 |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -41204 | | | | | N | -0- | | | | | 103 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -41204 | | | | | N | -0- | | | | | 103 |
| 11 | 14B | DENY | -0- | -0- | -0- B | -41204 | | | | | N | -0- | | | | | 103 |

COLLEGEPORT (8A) 19637 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GWM OPERATING COMPANY, LLC 339677
REGNIER UNIT WELL #: 1 C RRCID -> 208768 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLLEGEPORT (2900) 19637 930 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRINIDAD RESOURCES, LLC 869976
W. F. GREEN III WELL #: 1 RRCID -> 258189 COMPL. DATE 04/10/2010 TOTAL DEPTH 3510 PERF. 3006 - 3009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLLINS LAKE (FRIO 9350) 19697 315 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRISCOLL S.W.D. INC. 228485
JIMMY PHILLIPS WELL #: RRCID -> 112994 COMPL. DATE 08/05/1984 TOTAL DEPTH 10170 PERF. 9352 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |

PLUGGED AND ABANDONED_____ 04/02/2012

COLLINS LAKE (FRIO 11,400 FB-B) 19697 430 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
STANGER WELL #: 1 RRCID -> 206977 COMPL. DATE 09/07/2004 TOTAL DEPTH 11875 PERF.11468 - 11631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3510 | X | 3116 | -0- | -394 | -0- | 527 | 1 | 2589 | 2 | N | -0- | | | | | 237 |
| 07 | 3534 | X | 3352 | -0- | -182 | -0- | 492 | 1 | 2738 | 2 | N | 111 | 181 | 1 | | | 167 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 08 | 3534 | X | 3437 | -0- | -97 | -0- | 683 | 1 | 2719 | 2 | N | 32 | | | | | 199 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 3180 | X | 3141 | -0- | -39 | -0- | 544 | 1 | 2597 | 2 | N | -0- | | | | | 199 |
| 10 | 3348 | X | 735 | -0- | -2613 | -0- | 283 | 1 | 452 | 2 | N | -0- | | | | | 199 |
| 11 | 3330 | X | 108 | -0- | -3222 | -0- | 93 | 1 | 15 | 2 | N | -0- | | | | | 199 |

TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 2 RRCID -> 188377 COMPL. DATE 11/07/2001 TOTAL DEPTH 12160 PERF.11605 - 11613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | 27 |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | 27 |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | 27 |
| 09 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | 27 |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 27 |

COLLINS LAKE (HACKBERRY 11,500) 19697 568 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 1 RRCID -> 187135 COMPL. DATE 06/07/2001 TOTAL DEPTH 13500 PERF.11915 - 11925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLLINS LAKE (9740) 19697 887 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
STANDARD RESOURCES CORP. 813400
MILLER, R.K. ET AL WELL #: 1C RRCID -> 108442 COMPL. DATE 05/06/1979 TOTAL DEPTH 10517 PERF. 9741 - 9748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLLINS LAKE, S. (FRIO 9650) 19704 400 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
STANDARD RESOURCES CORP. 813400
RALPH-MILLER WELL #: 2A RRCID -> 119120 COMPL. DATE 07/05/1985 TOTAL DEPTH 9995 PERF. 9550 - 9598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLUMBUS (CONSOLIDATED) 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
KOLLMAN CHARLES F. WELL #: 1 RRCID -> 120769 COMPL. DATE 01/15/1998 TOTAL DEPTH 11020 PERF. 9651 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOSAIC OIL LLC 589978
MOEBES, LEONA K WELL #: 2 RRCID -> 164973 COMPL. DATE 08/08/1997 TOTAL DEPTH 9667 PERF. 9121 - 9125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ | G-10 | NO RPT | -0- | -0- | 51 | | | | | Y | NO RPT | | | | | 61 |
| 07 | DLQ | G-10 | NO RPT | -0- | -0- | 51 | | | | | Y | NO RPT | | | | | 61 |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | 51 | | | | | Y | NO RPT | | | | | 61 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | 51 | | | | | Y | NO RPT | | | | | 61 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 51 | | | | | Y | NO RPT | | | | | 61 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 51 | | | | | Y | NO RPT | | | | | 61 |

RUSK ENERGY OPERATING LLC 735144
COLUMBUS FIELD UNIT WELL #: 101-L RRCID -> 005804 COMPL. DATE 05/14/1956 TOTAL DEPTH 10191 PERF. 9518 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
RUSK ENERGY OPERATING LLC //CONT.// 735144
COLUMBUS FIELD UNIT WELL #: 605 RRCID -> 040541 COMPL. DATE 06/14/2003 TOTAL DEPTH 9562 PERF. 6722 - 8382

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1707 RRCID -> 140408 COMPL. DATE 09/05/1991 TOTAL DEPTH 9760 PERF. 7712 - 7718

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1014 RRCID -> 162283 COMPL. DATE 10/18/2002 TOTAL DEPTH 8950 PERF. 7060 - 8325

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1101 RRCID -> 162908 COMPL. DATE 09/03/1999 TOTAL DEPTH 9800 PERF. 8068 - 8089

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1705 RRCID -> 164037 COMPL. DATE 08/06/1997 TOTAL DEPTH 10286 PERF. 8040 - 8070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1004 RRCID -> 166959 COMPL. DATE 05/09/1997 TOTAL DEPTH 10510 PERF. 7832 - 7840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1605 RRCID -> 169484 COMPL. DATE 01/08/2020 TOTAL DEPTH 10800 PERF. 8728 - 8735

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 593 N | 593 | -0- | -0- | -0- | 426 | 1 | 167 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 07 | 514 N | 514 | -0- | -0- | -0- | 396 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| 08 | 637 N | 637 | -0- | -0- | -0- | 431 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 09 | 240 N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 248 N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 240 N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
RUSK ENERGY OPERATING LLC //CONT.// 735144
COLUMBUS FIELD UNIT WELL #: 1009 RRCID -> 169593 COMPL. DATE 11/05/2019 TOTAL DEPTH 9750 PERF. 6712 - 6764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 300 | N | 297 | -0- | -3 | -0- | 213 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 257 | -0- | -22 | -0- | 198 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 08 | 310 | N | 308 | -0- | -2 | -0- | 208 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 226 | -0- | -74 | -0- | 177 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| 10 | 385 | N | 385 | -0- | -0- | -0- | 258 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| *11 | 356 | N | 356 | -0- | -0- | -0- | 246 | 1 | 110 | 3 | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1703 RRCID -> 170584 COMPL. DATE 05/20/2022 TOTAL DEPTH 9814 PERF. 8162 - 8166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1011 RRCID -> 170788 COMPL. DATE N/A TOTAL DEPTH 10473 PERF. 7752 - 7760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 505 RRCID -> 171332 COMPL. DATE 11/19/1998 TOTAL DEPTH 9729 PERF. 8004 - 8040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1015 RRCID -> 173531 COMPL. DATE N/A TOTAL DEPTH 10424 PERF. 7795 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 593 | N | 593 | -0- | -0- | -0- | 426 | 1 | 167 | 3 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 514 | -0- | -13 | -0- | 396 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| 08 | 620 | N | 617 | -0- | -3 | -0- | 417 | 1 | 200 | 3 | Y | -0- | | | | | -0- |
| 09 | 600 | N | 594 | -0- | -6 | -0- | 466 | 1 | 128 | 3 | Y | -0- | | | | | -0- |
| 10 | 963 | N | 963 | -0- | -0- | -0- | 645 | 1 | 318 | 3 | Y | -0- | | | | | -0- |
| *11 | 889 | N | 889 | -0- | -0- | -0- | 616 | 1 | 273 | 3 | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 502 RRCID -> 174920 COMPL. DATE 10/09/1999 TOTAL DEPTH 10289 PERF. 8152 - 8160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1104 RRCID -> 175121 COMPL. DATE 05/14/2022 TOTAL DEPTH 9900 PERF. 2372 - 2504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
RUSK ENERGY OPERATING LLC //CONT.// 735144
COLUMBUS FIELD UNIT WELL #: 1710 RRCID -> 175649 COMPL. DATE 12/23/1999 TOTAL DEPTH 10400 PERF. 7716 - 7725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1704 RRCID -> 175650 COMPL. DATE 01/12/2020 TOTAL DEPTH 10288 PERF. 7273 - 7757

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 237 | N | 237 | -0- | -0- | -0- | 170 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| 07 | 206 | N | 206 | -0- | -0- | -0- | 158 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 08 | 247 | N | 247 | -0- | -0- | -0- | 167 | 1 | 80 | 3 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 190 | -0- | -50 | -0- | 149 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 206 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| *11 | 285 | N | 285 | -0- | -0- | -0- | 197 | 1 | 88 | 3 | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1018 RRCID -> 175716 COMPL. DATE 12/25/1999 TOTAL DEPTH 10630 PERF. 7374 - 7378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 603 RRCID -> 175846 COMPL. DATE 12/01/2018 TOTAL DEPTH 10217 PERF. 9434 - 9644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1008 RRCID -> 176830 COMPL. DATE 01/07/2005 TOTAL DEPTH 10267 PERF. 7782 - 8066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1604 RRCID -> 178846 COMPL. DATE 03/31/2003 TOTAL DEPTH 10814 PERF. 8722 - 8732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 1709 RRCID -> 179154 COMPL. DATE 06/23/2000 TOTAL DEPTH 16432 PERF. 9270 - 9275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
RUSK ENERGY OPERATING LLC //CONT.// 735144
COLUMBUS FIELD UNIT WELL #: 506 RRCID -> 179446 COMPL. DATE 08/03/2004 TOTAL DEPTH 10501 PERF. 8310 - 8316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 890 | N | 890 | -0- | -0- | -0- | 640 | 1 | 250 | 3 | Y | -0- | | | | | -0- |
| 07 | 772 | N | 772 | -0- | -0- | -0- | 593 | 1 | 179 | 3 | Y | -0- | | | | | -0- |
| 08 | 925 | N | 925 | -0- | -0- | -0- | 625 | 1 | 300 | 3 | Y | -0- | | | | | -0- |
| 09 | 900 | N | 712 | -0- | -188 | -0- | 559 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| 10 | 1155 | N | 1155 | -0- | -0- | -0- | 774 | 1 | 381 | 3 | Y | -0- | | | | | -0- |
| 11 | 1067 | N | 1067 | -0- | -0- | -0- | 739 | 1 | 328 | 3 | Y | -0- | | | | | -0- |

COLUMBUS FIELD UNIT WELL #: 508 RRCID -> 207033 COMPL. DATE 04/02/2008 TOTAL DEPTH 10350 PERF. 8019 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 447 | N | 447 | -0- | -0- | -0- | 100 | 1 | 39 | 3 | Y | 280 | 177 | 1 | | | 247 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 07 | 451 | N | 451 | -0- | -0- | -0- | 93 | 1 | 28 | 3 | Y | 300 | 341 | 1 | | | 206 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 08 | 523 | N | 523 | -0- | -0- | -0- | 106 | 1 | 51 | 3 | Y | 333 | 344 | 1 | | | 195 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 09 | 438 | N | 438 | -0- | -0- | -0- | 137 | 1 | 38 | 3 | Y | 239 | 337 | 1 | | | 97 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 10 | 396 | N | 396 | -0- | -0- | -0- | 92 | 1 | 45 | 3 | Y | 235 | 178 | 1 | | | 154 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 11 | 537 | N | 537 | -0- | -0- | -0- | 127 | 1 | 57 | 3 | Y | 321 | 351 | 1 | | | 124 |
| | | | | | | | 353 | 9 | | | | | | | | | |

COLUMBUS FIELD UNIT WELL #: 53 RRCID -> 290228 COMPL. DATE 10/22/2020 TOTAL DEPTH 9775 PERF. 6720 - 6773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 953 | X | 267 | -0- | -686 | -0- | 170 | 1 | 67 | 3 | Y | 27 | 18 | 1 | | | 9 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 246 | X | 246 | -0- | -0- | -0- | 158 | 1 | 48 | 3 | Y | 36 | 28 | 1 | | | 17 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 248 | N | 41 | -0- | -207 | -0- | 28 | 1 | 13 | 3 | Y | -0- | 10 | 1 | | | 7 |
| 09 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | 5 | 1 | | | 2 |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |

STRAND ENERGY, L.C. 824758
HASTEDT, EMMA "B" WELL #: 16 RRCID -> 165910 COMPL. DATE 11/16/2023 TOTAL DEPTH 10428 PERF.10189 - 10388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 17340 | X | 13287 | -0- | -4053 | -0- | 1180 | 1 | 11830 | 3 | Y | 252 | 185 | 1 | | | 126 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 07 | 17918 | X | 10342 | -0- | -7576 | -0- | 895 | 1 | 9217 | 3 | Y | 209 | 217 | 1 | | | 118 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 08 | 14229 | X | 8151 | -0- | -6078 | -0- | 770 | 1 | 7234 | 3 | Y | 134 | 222 | 1 | | | 30 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 09 | 13290 | X | 48 | -0- | -13242 | -0- | 6 | 1 | 41 | 3 | Y | 1 | | | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 13733 | X | 1054 | -0- | -12679 | -0- | 154 | 1 | 876 | 3 | Y | 22 | 4 | 1 | | | 49 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 13290 | X | 2887 | -0- | -10403 | -0- | 448 | 1 | 2393 | 3 | Y | 42 | 78 | 1 | | | 13 |
| | | | | | | | 46 | 9 | | | | | | | | | |

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
HASTEDT, EMMA "B" WELL #: 15 RRCID -> 165917 COMPL. DATE 01/12/2017 TOTAL DEPTH 10500 PERF. 9432 - 9439

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5400 | X | 4372 | -0- | -1028 | -0- | 389 | 1 | 3898 | 3 | Y | 77 | 57 | 1 | | | 56 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 07 | 5580 | X | 5025 | -0- | -555 | -0- | 433 | 1 | 4456 | 3 | Y | 124 | 129 | 1 | | | 51 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 08 | 5580 | X | 4229 | -0- | -1351 | -0- | 399 | 1 | 3751 | 3 | Y | 72 | 118 | 1 | | | 5 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 09 | 5100 | X | 3847 | -0- | -1253 | -0- | 464 | 1 | 3297 | 3 | Y | 78 | 15 | 1 | | | 68 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 5115 | X | 1674 | -0- | -3441 | -0- | 242 | 1 | 1376 | 3 | Y | 51 | 6 | 1 | | | 113 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 4860 | X | 1281 | -0- | -3579 | -0- | 195 | 1 | 1041 | 3 | Y | 41 | 109 | 1 | | | 45 |
| | | | | | | | 45 | 9 | | | | | | | | | |

CULLEN, H. R. ET AL WELL #: 9 RRCID -> 175095 COMPL. DATE 09/24/2021 TOTAL DEPTH 10477 PERF.10379 - 10389

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8850 | X | 7141 | -0- | -1709 | -0- | 497 | 1 | 6504 | 3 | Y | 127 | 148 | 1 | | | 35 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 07 | 9145 | X | 8116 | -0- | -1029 | -0- | 583 | 1 | 7380 | 3 | Y | 139 | 132 | 1 | | | 42 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 08 | 7756 | X | 7756 | -0- | -0- | -0- | 550 | 1 | 7076 | 3 | Y | 118 | 116 | 1 | | | 44 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 09 | 7606 | X | 7606 | -0- | -0- | -0- | 718 | 1 | 6760 | 3 | Y | 116 | 130 | 1 | | | 30 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 10 | 8122 | X | 7917 | -0- | -205 | -0- | 924 | 1 | 6849 | 3 | Y | 131 | 130 | 1 | | | 31 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 11 | 7860 | X | 7454 | -0- | -406 | -0- | 936 | 1 | 6379 | 3 | Y | 126 | 141 | 1 | | | 16 |
| | | | | | | | 139 | 9 | | | | | | | | | |

CULLEN, H. R. ET AL WELL #: 7 RRCID -> 209812 COMPL. DATE N/A TOTAL DEPTH 12506 PERF. 9323 - 9464

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2274 | N | 2274 | -0- | -0- | -0- | 188 | 1 | 2012 | 3 | Y | 67 | 7 | 1 | | | 85 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 07 | 2399 | N | 2399 | -0- | -0- | -0- | 205 | 1 | 2125 | 3 | Y | 63 | 117 | 1 | | | 31 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 08 | 2345 | N | 2345 | -0- | -0- | -0- | 195 | 1 | 2081 | 3 | Y | 63 | 23 | 1 | | | 71 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 2552 | N | 2552 | -0- | -0- | -0- | 269 | 1 | 2205 | 3 | Y | 71 | 99 | 1 | | | 43 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 2746 | N | 2746 | -0- | -0- | -0- | 348 | 1 | 2313 | 3 | Y | 77 | 22 | 1 | | | 98 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3032 | -0- | 32 | 32 | 405 | 1 | 2535 | 3 | Y | 84 | 108 | 1 | | | 74 |
| | | | | | | | 92 | 9 | | | | | | | | | |

CULLEN-HASTEDT WELL #: 10 RRCID -> 282321 COMPL. DATE 11/30/2023 TOTAL DEPTH 10500 PERF. 9385 - 9570

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 11191 | X | 11191 | -0- | -0- | -0- | 754 | 1 | 10090 | 3 | N | 315 | 399 | 1 | | | 114 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 07 | 19530 | X | 9056 | -0- | -10474 | -0- | 634 | 1 | 8144 | 3 | N | 253 | 203 | 1 | | | 164 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 08 | 19530 | X | 13024 | -0- | -6506 | -0- | 894 | 1 | 11772 | 3 | N | 325 | 220 | 1 | | | 269 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| 09 | 14640 | X | 10626 | -0- | -4014 | -0- | 981 | 1 | 9351 | 3 | N | 267 | 393 | 1 | | | 143 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 10 | 12400 | X | 9423 | -0- | -2977 | -0- | 1080 | 1 | 8080 | 3 | N | 239 | 211 | 1 | | | 171 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 11 | 12600 | X | 8079 | -0- | -4521 | -0- | 996 | 1 | 6833 | 3 | N | 227 | 215 | 1 | | | 183 |
| | | | | | | | 250 | 9 | | | | | | | | | |

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
CULLEN, H. R. ET AL WELL #: 11 RRCID -> 284589 COMPL. DATE 04/11/2018 TOTAL DEPTH 10500 PERF.10394 - 10405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 19620 | X | 18606 | -0- | -1014 | -0- | 1254 | 1 | 17067 | 3 | Y | 259 | 298 | 1 | | | 135 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 07 | 20274 | X | 19377 | -0- | -897 | -0- | 1352 | 1 | 17672 | 3 | Y | 321 | 306 | 1 | | | 150 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 08 | 18558 | X | 18558 | -0- | -0- | -0- | 1273 | 1 | 16922 | 3 | Y | 330 | 323 | 1 | | | 157 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 09 | 18600 | X | 17995 | -0- | -605 | -0- | 1658 | 1 | 16009 | 3 | Y | 298 | 336 | 1 | | | 119 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 10 | 19375 | X | 17686 | -0- | -1689 | -0- | 2026 | 1 | 15304 | 3 | Y | 324 | 321 | 1 | | | 122 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 11 | 18750 | X | 16534 | -0- | -2216 | -0- | 2041 | 1 | 14163 | 3 | Y | 300 | 336 | 1 | | | 86 |
| | | | | | | | 330 | 9 | | | | | | | | | |

MAREK WELL #: 1 RRCID -> 292694 COMPL. DATE 04/29/2022 TOTAL DEPTH 10600 PERF.10184 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 16549 | X | 16549 | -0- | -0- | -0- | 30 | 1 | 15902 | 3 | N | 561 | 560 | 1 | | | 300 |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 07 | 16523 | X | 15854 | -0- | -669 | -0- | 30 | 1 | 15241 | 3 | N | 530 | 556 | 1 | | | 274 |
| | | | | | | | 583 | 9 | | | | | | | | | |
| 08 | 14673 | X | 14673 | -0- | -0- | -0- | 31 | 1 | 14107 | 3 | N | 486 | 547 | 1 | | | 213 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| 09 | 16560 | X | 13056 | -0- | -3504 | -0- | 30 | 1 | 12535 | 3 | N | 446 | 540 | 1 | | | 119 |
| | | | | | | | 491 | 9 | | | | | | | | | |
| 10 | 17112 | X | 13379 | -0- | -3733 | -0- | 31 | 1 | 12868 | 3 | N | 436 | 356 | 1 | | | 199 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 11 | 16560 | X | 12597 | -0- | -3963 | -0- | 30 | 1 | 12107 | 3 | N | 418 | 363 | 1 | | | 254 |
| | | | | | | | 460 | 9 | | | | | | | | | |

HASTEDT 'A' WELL #: 5 RRCID -> 293649 COMPL. DATE 03/15/2023 TOTAL DEPTH 12654 PERF.12108 - 12120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 34200 | X | 15022 | -0- | -19178 | -0- | 63 | 1 | 13907 | 3 | N | 956 | 1100 | 1 | | | 307 |
| | | | | | | | 1052 | 9 | | | | | | | | | |
| 07 | 35340 | X | 20793 | -0- | -14547 | -0- | 70 | 1 | 19273 | 3 | N | 1318 | 1064 | 1 | | | 561 |
| | | | | | | | 1450 | 9 | | | | | | | | | |
| 08 | 32623 | X | 32623 | -0- | -0- | -0- | 109 | 1 | 30275 | 3 | N | 2035 | 2312 | 1 | | | 284 |
| | | | | | | | 2239 | 9 | | | | | | | | | |
| 09 | 30184 | X | 30184 | -0- | -0- | -0- | 105 | 1 | 27972 | 3 | N | 1915 | 1805 | 1 | | | 394 |
| | | | | | | | 2107 | 9 | | | | | | | | | |
| 10 | 30090 | X | 30090 | -0- | -0- | -0- | 186 | 1 | 27824 | 3 | N | 1891 | 1812 | 1 | | | 473 |
| | | | | | | | 2080 | 9 | | | | | | | | | |
| 11 | 31560 | X | 28030 | -0- | -3530 | -0- | 180 | 1 | 25888 | 3 | N | 1784 | 1834 | 1 | | | 423 |
| | | | | | | | 1962 | 9 | | | | | | | | | |

COLUMBUS, WEST (Z-18-A) 19844 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
RIDGELING WELL SALVAGE 711114
KEARNEY, C. W. WELL #: 1 RRCID -> 146799 COMPL. DATE 11/00/1982 TOTAL DEPTH 11010 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | N | NO RPT | | | | | -0- |

CONROE 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC 385847
CONROE FIELD UNIT WELL #: 3308 RRCID -> 005900 COMPL. DATE 05/12/1998 TOTAL DEPTH 5139 PERF. 4870 - 4924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 131 U RRCID -> 040171 COMPL. DATE 08/31/1966 TOTAL DEPTH 5165 PERF. 4760 - 4770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KROHN, P. G. WELL #: 2 RRCID -> 040752 COMPL. DATE 12/06/1966 TOTAL DEPTH 4956 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2916 RRCID -> 058797 COMPL. DATE 01/08/1998 TOTAL DEPTH 5127 PERF. 4828 - 4835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3513 RRCID -> 061090 COMPL. DATE N/A TOTAL DEPTH 5030 PERF. 4847 - 4892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 180 | N | 135 | -0- | -45 | -0- | 31<br>2 | 1<br>4 | 102 | 2 | Y | -0- | | | | | -0- |
| 07 | 217 | N | 165 | -0- | -52 | -0- | 48<br>4 | 1<br>4 | 113 | 2 | Y | -0- | | | | | -0- |
| 08 | 191 | N | 191 | -0- | -0- | -0- | 46 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 09 | 153 | N | 153 | -0- | -0- | -0- | 35 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 153 | -0- | -2 | -0- | 36<br>2 | 1<br>4 | 115 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1518 RRCID -> 064417 COMPL. DATE 12/01/1975 TOTAL DEPTH 5073 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

CONROE FIELD UNIT WELL #: 4104 RRCID -> 065268 COMPL. DATE 01/28/1976 TOTAL DEPTH 5109 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 4118 RRCID -> 068476 COMPL. DATE 07/30/1976 TOTAL DEPTH 5084 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 4015 RRCID -> 070465 COMPL. DATE 04/28/1975 TOTAL DEPTH 4950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 426 RRCID -> 079677 COMPL. DATE 10/02/1997 TOTAL DEPTH 5113 PERF. 4696 - 4750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3608 RRCID -> 088984 COMPL. DATE 11/20/1998 TOTAL DEPTH 5112 PERF. 4869 - 4876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2073 RRCID -> 143082 COMPL. DATE 07/22/1998 TOTAL DEPTH 5140 PERF. 4800 - 4860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1516 RRCID -> 159115 COMPL. DATE 07/19/2000 TOTAL DEPTH 5150 PERF. 4634 - 4640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
CONROE FIELD UNIT WELL #: 3505 RRCID -> 159118 COMPL. DATE 05/23/1996 TOTAL DEPTH 5251 PERF. 4777 - 4797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2215 RRCID -> 159471 COMPL. DATE 09/23/1999 TOTAL DEPTH 5100 PERF. 4880 - 4885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3702 RRCID -> 159511 COMPL. DATE 10/02/1998 TOTAL DEPTH 5085 PERF. 4746 - 4798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2205 RRCID -> 164257 COMPL. DATE 04/13/2000 TOTAL DEPTH 5149 PERF. 4656 - 4668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2202 RRCID -> 164259 COMPL. DATE 08/08/2000 TOTAL DEPTH 5139 PERF. 4595 - 4654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 27 | -0- | -3 | -0- | 6 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 12 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 08 | 80 | N | 80 | -0- | -0- | -0- | 19 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 15 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 15 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3504 RRCID -> 164262 COMPL. DATE 08/09/2000 TOTAL DEPTH 5100 PERF. 4572 - 4634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
CONROE FIELD UNIT WELL #: 3103 RRCID -> 164635 COMPL. DATE 05/18/1998 TOTAL DEPTH 5106 PERF. 4671 - 4679

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3602 RRCID -> 164636 COMPL. DATE 07/30/2001 TOTAL DEPTH 5085 PERF. 4592 - 4652

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3603 RRCID -> 164637 COMPL. DATE 12/28/1999 TOTAL DEPTH 5120 PERF. 4866 - 4874

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3531 RRCID -> 164638 COMPL. DATE 01/24/2000 TOTAL DEPTH 5350 PERF. 4815 - 4826

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2210 RRCID -> 164675 COMPL. DATE 01/28/1999 TOTAL DEPTH 5125 PERF. 4832 - 4836

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3613 RRCID -> 165114 COMPL. DATE 03/20/1998 TOTAL DEPTH 5132 PERF. 4695 - 4701

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2760 X | 2320 | -0- | -440 | -0- | 530<br>43 | 1<br>4 | 1747 | 2 | Y | -0- | | | | | -0- |
| 07 | 3348 X | 2384 | -0- | -964 | -0- | 701<br>53 | 1<br>4 | 1630 | 2 | Y | -0- | | | | | -0- |
| 08 | 3348 X | 1834 | -0- | -1514 | -0- | 446 | 1 | 1388 | 2 | Y | -0- | | | | | -0- |
| 09 | 3240 X | 1466 | -0- | -1774 | -0- | 339 | 1 | 1127 | 2 | Y | -0- | | | | | -0- |
| 10 | 3069 X | 1464 | -0- | -1605 | -0- | 342<br>18 | 1<br>4 | 1104 | 2 | Y | -0- | | | | | -0- |
| 11 | 2310 X | -0- | -0- | -2310 | -0- | | | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

CONROE FIELD UNIT WELL #: 219 RRCID -> 165350 COMPL. DATE 09/22/1997 TOTAL DEPTH 5276 PERF. 4944 - 4952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3713 RRCID -> 165353 COMPL. DATE 10/07/1997 TOTAL DEPTH 5175 PERF. 4656 - 4708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1410 | N | 1065 | -0- | -345 | -0- | 243<br>20 | 1<br>4 | 802 | 2 | Y | -0- | | | | | -0- |
| 07 | 1836 | N | 1836 | -0- | -0- | -0- | 540<br>41 | 1<br>4 | 1255 | 2 | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 3444 | -0- | 344 | 344 | 838 | 1 | 2606 | 2 | Y | -0- | | | | | -0- |
| 09 | 3098 | X | 2754 | -0- | -344 | -0- | 637 | 1 | 2117 | 2 | Y | -0- | | | | | -0- |
| 10 | 2749 | X | 2749 | -0- | -0- | -0- | 641<br>35 | 1<br>4 | 2073 | 2 | Y | -0- | | | | | -0- |
| 11 | 3330 | X | -0- | -0- | -3330 | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 415 RRCID -> 165354 COMPL. DATE 02/16/2000 TOTAL DEPTH 5233 PERF. 4631 - 4685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3816 RRCID -> 165358 COMPL. DATE 08/22/1997 TOTAL DEPTH 5160 PERF. 4904 - 4916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 706 RRCID -> 165436 COMPL. DATE 10/09/1997 TOTAL DEPTH 5191 PERF. 4832 - 4842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1704 RRCID -> 165438 COMPL. DATE 10/28/1997 TOTAL DEPTH 5080 PERF. 4724 - 4732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 705 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 705 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 705 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 705 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 705 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 705 | | | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

CONROE FIELD UNIT WELL #: 2717 RRCID -> 165607 COMPL. DATE 10/13/1997 TOTAL DEPTH 5110 PERF. 4749 - 4759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 214 RRCID -> 165753 COMPL. DATE 03/10/1998 TOTAL DEPTH 5144 PERF. 4711 - 4790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 404 RRCID -> 165780 COMPL. DATE 11/19/1997 TOTAL DEPTH 5182 PERF. 4686 - 4692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 413 RRCID -> 165782 COMPL. DATE 11/20/1997 TOTAL DEPTH 5112 PERF. 4692 - 4738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 421 RRCID -> 165783 COMPL. DATE 02/26/1999 TOTAL DEPTH 5129 PERF. 4672 - 4684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1010 RRCID -> 165784 COMPL. DATE 10/27/1997 TOTAL DEPTH 5110 PERF. 4858 - 4870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3622 RRCID -> 165789 COMPL. DATE 02/12/2013 TOTAL DEPTH 5200 PERF. 4738 - 4751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
CONROE FIELD UNIT WELL #: 3604 RRCID -> 165935 COMPL. DATE 10/19/1999 TOTAL DEPTH 5300 PERF. 4880 - 4885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2307 RRCID -> 166160 COMPL. DATE 10/01/1998 TOTAL DEPTH 5200 PERF. 4684 - 4740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 403 | N | 267 | -0- | -136 | -0- | 79 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 08 | 372 | N | 335 | -0- | -37 | -0- | 81 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 09 | 201 | N | 201 | -0- | -0- | -0- | 46 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 267 | -0- | -12 | -0- | 62 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 111 RRCID -> 166286 COMPL. DATE 06/19/1998 TOTAL DEPTH 5166 PERF. 4756 - 4958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2106 RRCID -> 166344 COMPL. DATE 12/09/1997 TOTAL DEPTH 5152 PERF. 4720 - 4772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1702 RRCID -> 166345 COMPL. DATE 12/10/1997 TOTAL DEPTH 5195 PERF. 4796 - 4808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2070 | X | 1354 | -0- | -716 | -0- | 309 | 1 | 1020 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 25 | 4 | | | | | | | | | |
| 07 | 2480 | X | 1617 | -0- | -863 | -0- | 476 | 1 | 1105 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 36 | 4 | | | | | | | | | |
| 08 | 2480 | X | 1113 | -0- | -1367 | -0- | 271 | 1 | 842 | 2 | Y | -0- | | | | | -0- |
| 09 | 1350 | N | 671 | -0- | -679 | -0- | 155 | 1 | 516 | 2 | Y | -0- | | | | | -0- |
| 10 | 1612 | N | 878 | -0- | -734 | -0- | 205 | 1 | 662 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 11 | 1080 | N | -0- | -0- | -1080 | -0- | | | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
CONROE FIELD UNIT WELL #: 1941 RRCID -> 166840 COMPL. DATE 10/04/2000 TOTAL DEPTH 5141 PERF. 4752 - 4798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1800 | X | 974 | -0- | -826 | -0- | 223 | 1 | 733 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 18 | 4 | | | | | | | | | |
| 07 | 1240 | X | 218 | -0- | -1022 | -0- | 64 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 08 | 1240 | X | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 1200 | X | -0- | -0- | -1200 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1209 | X | -0- | -0- | -1209 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 960 | X | -0- | -0- | -960 | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2924 RRCID -> 167207 COMPL. DATE 02/18/1998 TOTAL DEPTH 5131 PERF. 4726 - 4774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3750 | X | 1275 | -0- | -2475 | -0- | 291 | 1 | 961 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 23 | 4 | | | | | | | | | |
| 07 | 4154 | X | 3039 | -0- | -1115 | -0- | 894 | 1 | 2077 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 68 | 4 | | | | | | | | | |
| 08 | 5411 | X | 5411 | -0- | -0- | -0- | 1316 | 1 | 4095 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | 3720 | -0- | 3720 | 3720 | 860 | 1 | 2860 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 3590 | -0- | 3590 | 7310 | 838 | 1 | 2707 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 45 | 4 | | | | | | | | | |
| 11 | T. A. | | -0- | -0- | -0- | 7310 | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2708D RRCID -> 167255 COMPL. DATE 09/26/2022 TOTAL DEPTH 5128 PERF. 3635 - 4015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2069 RRCID -> 167257 COMPL. DATE 02/24/1998 TOTAL DEPTH 9255 PERF. 4808 - 4858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIG WELL #: 2802 RRCID -> 167258 COMPL. DATE 03/02/1998 TOTAL DEPTH 5127 PERF. 4796 - 4804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3911 RRCID -> 167444 COMPL. DATE 06/14/2023 TOTAL DEPTH 5220 PERF. 4924 - 4936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

CONROE FIELD UNIT WELL #: 2906 RRCID -> 167663 COMPL. DATE 02/03/1998 TOTAL DEPTH 5129 PERF. 4722 - 4820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3704 RRCID -> 167673 COMPL. DATE 10/30/2000 TOTAL DEPTH 5088 PERF. 4738 - 4770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3509 RRCID -> 167714 COMPL. DATE 09/16/1998 TOTAL DEPTH 5177 PERF. 4722 - 4734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3813 RRCID -> 167749 COMPL. DATE 03/30/1998 TOTAL DEPTH 5277 PERF. 4798 - 4844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3606 RRCID -> 167854 COMPL. DATE 08/05/1999 TOTAL DEPTH 5122 PERF. 4928 - 4933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2709A RRCID -> 168009 COMPL. DATE 03/06/1991 TOTAL DEPTH 12331 PERF. 4813 - 4824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3529 RRCID -> 168135 COMPL. DATE 08/16/1990 TOTAL DEPTH 5272 PERF. 4844 - 4860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

CONROE FIELD UNIT WELL #: 1201 RRCID -> 168249 COMPL. DATE 05/05/1998 TOTAL DEPTH 5152 PERF. 4890 - 4896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3502 RRCID -> 168336 COMPL. DATE 05/06/1998 TOTAL DEPTH 5100 PERF. 4612 - 4662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2209 RRCID -> 168337 COMPL. DATE 05/07/1998 TOTAL DEPTH 5113 PERF. 4638 - 4690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3270 | X | 2749 | -0- | -521 | -0- | 628 | 1 | 2070 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 51 | 4 | | | | | | | | | |
| 07 | 3968 | X | 2981 | -0- | -987 | -0- | 877 | 1 | 2037 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 67 | 4 | | | | | | | | | |
| 08 | 3968 | X | 2791 | -0- | -1177 | -0- | 679 | 1 | 2112 | 2 | Y | -0- | | | | | -0- |
| 09 | 3840 | X | 2525 | -0- | -1315 | -0- | 584 | 1 | 1941 | 2 | Y | -0- | | | | | -0- |
| 10 | 3627 | X | 2520 | -0- | -1107 | -0- | 588 | 1 | 1900 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 32 | 4 | | | | | | | | | |
| 11 | 2880 | X | -0- | -0- | -2880 | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 408 RRCID -> 168786 COMPL. DATE 02/08/2007 TOTAL DEPTH 5153 PERF. 5036 - 5040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3908 RRCID -> 168787 COMPL. DATE 06/11/1998 TOTAL DEPTH 5200 PERF. 4683 - 4727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4530 | X | 4273 | -0- | -257 | -0- | 976 | 1 | 3218 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 79 | 4 | | | | | | | | | |
| 07 | 5487 | X | 4091 | -0- | -1396 | -0- | 1203 | 1 | 2796 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 92 | 4 | | | | | | | | | |
| 08 | 5487 | X | 3795 | -0- | -1692 | -0- | 923 | 1 | 2872 | 2 | Y | -0- | | | | | -0- |
| 09 | 5310 | X | 3034 | -0- | -2276 | -0- | 702 | 1 | 2332 | 2 | Y | -0- | | | | | -0- |
| 10 | 5332 | X | 3030 | -0- | -2302 | -0- | 707 | 1 | 2285 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 38 | 4 | | | | | | | | | |
| 11 | 4260 | X | -0- | -0- | -4260 | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3614 RRCID -> 169152 COMPL. DATE 11/29/1999 TOTAL DEPTH 5117 PERF. 4819 - 4854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

CONROE FIELD UNIT WELL #: 2115 RRCID -> 169202 COMPL. DATE 12/16/2008 TOTAL DEPTH 5100 PERF. 4968 - 4974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3311 RRCID -> 169204 COMPL. DATE 07/01/1998 TOTAL DEPTH 5100 PERF. 4817 - 4828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1403 RRCID -> 169455 COMPL. DATE 07/02/1998 TOTAL DEPTH 5169 PERF. 4847 - 4856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3710 RRCID -> 169516 COMPL. DATE 06/26/1998 TOTAL DEPTH 5109 PERF. 4702 - 4760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3313 RRCID -> 169520 COMPL. DATE 07/09/1998 TOTAL DEPTH 5128 PERF. 4791 - 4837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1953 RRCID -> 169670 COMPL. DATE 10/14/2015 TOTAL DEPTH 5200 PERF. 4803 - 4857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3208 RRCID -> 169715 COMPL. DATE 07/28/1998 TOTAL DEPTH 5230 PERF. 4775 - 4784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

CONROE FIELD UNIT WELL #: 2925 RRCID -> 170102 COMPL. DATE 08/05/1998 TOTAL DEPTH 5150 PERF. 4806 - 4815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3002 RRCID -> 170103 COMPL. DATE 07/07/1998 TOTAL DEPTH 5151 PERF. 4777 - 4821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3616 RRCID -> 170147 COMPL. DATE 02/17/1999 TOTAL DEPTH 5114 PERF. 4646 - 4702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1133 | X | 229 | -0- | -904 | -0- | 52<br>4 | 1<br>4 | 173 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 316 | -0- | -25 | -0- | 93<br>7 | 1<br>4 | 216 | 2 | Y | -0- | | | | | -0- |
| 08 | 542 | N | 542 | -0- | -0- | -0- | 132 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| 09 | 434 | N | 434 | -0- | -0- | -0- | 100 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 10 | 433 | N | 433 | -0- | -0- | -0- | 101<br>5 | 1<br>4 | 327 | 2 | Y | -0- | | | | | -0- |
| 11 | 510 | N | -0- | -0- | -510 | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1306 RRCID -> 170294 COMPL. DATE 09/04/1998 TOTAL DEPTH 5148 PERF. 4836 - 4846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3619 RRCID -> 170782 COMPL. DATE 08/27/1998 TOTAL DEPTH 5100 PERF. 4738 - 4743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 110 RRCID -> 170783 COMPL. DATE 02/17/2016 TOTAL DEPTH 5219 PERF. 4954 - 4976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

CONROE FIELD UNIT WELL #: 3203 RRCID -> 170785 COMPL. DATE 10/05/1998 TOTAL DEPTH 5121 PERF. 4716 - 4774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2077 RRCID -> 170786 COMPL. DATE 10/12/1998 TOTAL DEPTH 5392 PERF. 4870 - 4929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2580 | X | 2468 | -0- | -112 | -0- | 564<br>46 | 1<br>4 | 1858 | 2 | Y | -0- | | | | | -0- |
| 07 | 3131 | X | 2354 | -0- | -777 | -0- | 692<br>53 | 1<br>4 | 1609 | 2 | Y | -0- | | | | | -0- |
| 08 | 3131 | X | 2248 | -0- | -883 | -0- | 547 | 1 | 1701 | 2 | Y | -0- | | | | | -0- |
| 09 | 3030 | X | 1798 | -0- | -1232 | -0- | 416 | 1 | 1382 | 2 | Y | -0- | | | | | -0- |
| 10 | 3069 | X | 1795 | -0- | -1274 | -0- | 419<br>23 | 1<br>4 | 1353 | 2 | Y | -0- | | | | | -0- |
| 11 | 2460 | X | -0- | -0- | -2460 | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2414 RRCID -> 170934 COMPL. DATE 10/27/1998 TOTAL DEPTH 5258 PERF. 4904 - 4910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 802 RRCID -> 171928 COMPL. DATE 11/02/1998 TOTAL DEPTH 5060 PERF. 4842 - 4862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3910 RRCID -> 171957 COMPL. DATE 12/08/1998 TOTAL DEPTH 5700 PERF. 4714 - 4770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3621 RRCID -> 172149 COMPL. DATE 02/09/2000 TOTAL DEPTH 5080 PERF. 4838 - 4846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

CONROE FIELD UNIT WELL #: 1915 RRCID -> 172520 COMPL. DATE 05/26/1999 TOTAL DEPTH 5150 PERF. 4690 - 4738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 221 RRCID -> 172564 COMPL. DATE 01/13/1999 TOTAL DEPTH 5090 PERF. 4788 - 4796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 512 RRCID -> 172695 COMPL. DATE 12/17/2010 TOTAL DEPTH 5170 PERF. 4978 - 4988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 914 RRCID -> 172806 COMPL. DATE 02/16/1999 TOTAL DEPTH 5135 PERF. 4886 - 4900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 424 RRCID -> 174644 COMPL. DATE 04/08/1999 TOTAL DEPTH 5115 PERF. 4652 - 4708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1116 RRCID -> 175123 COMPL. DATE 12/15/1995 TOTAL DEPTH 5109 PERF. 4976 - 4992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1111 RRCID -> 176320 COMPL. DATE 12/30/2020 TOTAL DEPTH 5731 PERF. 5622 - 5678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

CONROE FIELD UNIT WELL #: 3620 RRCID -> 177132 COMPL. DATE 02/14/2000 TOTAL DEPTH 5115 PERF. 4874 - 4884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 216 RRCID -> 177196 COMPL. DATE 02/10/2000 TOTAL DEPTH 5169 PERF. 4931 - 4936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 3207 RRCID -> 178259 COMPL. DATE 03/21/2000 TOTAL DEPTH 5160 PERF. 5002 - 5008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 516 RRCID -> 178260 COMPL. DATE 03/06/2001 TOTAL DEPTH 5136 PERF. 4712 - 4760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 2208 RRCID -> 182587 COMPL. DATE 03/05/2001 TOTAL DEPTH 5096 PERF. 4594 - 4604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 1637 RRCID -> 276469 COMPL. DATE 03/09/2015 TOTAL DEPTH 5402 PERF. 5076 - 5083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | 712 | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 712 | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | 712 | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 712 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 712 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 712 | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 4033 RRCID -> 276470 COMPL. DATE 02/05/2015 TOTAL DEPTH 5092 PERF. 4794 - 4849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
CONROE FIELD UNIT WELL #: 2304 RRCID -> 279618 COMPL. DATE 11/24/2014 TOTAL DEPTH 5157 PERF. 4914 - 4942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE FIELD UNIT WELL #: 223 RRCID -> 281167 COMPL. DATE 11/19/2015 TOTAL DEPTH 5231 PERF. 4830 - 4856

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHEELER OPERATING CORPORATION 914263
HOOPER, FANNIE WELL #: 3 RRCID -> 270422 COMPL. DATE 07/15/2020 TOTAL DEPTH 5019 PERF. 3086 - 3118

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONROE (CONS. L) 20211 085 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC 385847
MOODY #32 UNIT WELL #: 32 RRCID -> 176858 COMPL. DATE 12/21/1999 TOTAL DEPTH 4083 PERF. 2994 - 3028

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE, H. N. WELL #: 46 RRCID -> 184893 COMPL. DATE 03/19/2001 TOTAL DEPTH 5200 PERF. 3620 - 3750

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOBBINS, C. L. WELL #: 104P RRCID -> 195496 COMPL. DATE 04/03/2003 TOTAL DEPTH 3741 PERF. 3482 - 3572

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE (CONS. L) //CONT.// 20211 085 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MADELEY AA & DA WELL #: 111P RRCID -> 196187 COMPL. DATE 06/19/2003 TOTAL DEPTH 3734 PERF. 3578 - 3588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RHODES, W. S. WELL #: 16 RRCID -> 203229 COMPL. DATE 05/22/2004 TOTAL DEPTH 5131 PERF. 3475 - 3479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOBBINS, C. L. WELL #: 9 RRCID -> 214778 COMPL. DATE 04/23/2007 TOTAL DEPTH 4013 PERF. 2755 - 2759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PERRY HEIRS WELL #: 1 RRCID -> 226534 COMPL. DATE 06/19/2006 TOTAL DEPTH 5120 PERF. 2977 - 2980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WHEELER OPERATING CORPORATION 914263
DUNN "A" WELL #: 1 RRCID -> 205460 COMPL. DATE 07/28/2014 TOTAL DEPTH 5127 PERF. 3252 - 3262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 10 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 10 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 10 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 10 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 10 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 10 | | | | | N | NO RPT | | | | | -0- |

CONROE (CONS. U) 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC 385847
MOOREHEAD, A. WELL #: 2 RRCID -> 187924 COMPL. DATE 10/19/2001 TOTAL DEPTH 5157 PERF. 1404 - 1418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MADELEY, AA & DA WELL #: 32 RRCID -> 194602 COMPL. DATE N/A TOTAL DEPTH 5143 PERF. 1534 - 1568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 3770 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 3770 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 3770 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 3770 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 3770 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 3770 | | | | | Y | -0- | | | | | -0- |

MADELEY, AA & DA WELL #: 108P RRCID -> 195229 COMPL. DATE 03/13/2003 TOTAL DEPTH 1921 PERF. 1451 - 1457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MADELEY, AA & DA WELL #: 104P RRCID -> 195362 COMPL. DATE 04/22/2003 TOTAL DEPTH 1750 PERF. 1203 - 1490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MADELEY, AA & DA WELL #: 110P RRCID -> 195368 COMPL. DATE 03/15/2004 TOTAL DEPTH 1710 PERF. 913 - 1025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 240 | N | 43 | -0- | -197 | -0- | 10<br>1 | 1<br>4 | 32 | 2 | Y | -0- | | | | | -0- |
| 07 | 124 | N | 27 | -0- | -97 | -0- | 8<br>1 | 1<br>4 | 18 | 2 | Y | -0- | | | | | -0- |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 19 | -0- | -11 | -0- | 4 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 6 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MADELEY, AA & DA WELL #: 109P RRCID -> 195370 COMPL. DATE 06/06/2003 TOTAL DEPTH 2300 PERF. 1430 - 1751

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 102P RRCID -> 195388 COMPL. DATE 10/02/2003 TOTAL DEPTH 1550 PERF. 978 - 992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MADELEY, AA & DA WELL #: 114P RRCID -> 195503 COMPL. DATE 02/13/2003 TOTAL DEPTH 2045 PERF. 1816 - 1904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | 244 | -0- | 244 | 1162 | 56 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 07 | T. A. | | 266 | -0- | 266 | 1428 | 78 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 08 | T. A. | | 207 | -0- | 207 | 1635 | 50 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 09 | 1801 | N | 166 | -0- | -1635 | -0- | 38 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 165 | -0- | -114 | -0- | 39 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |

MADELEY , AA & DA WELL #: 103P RRCID -> 195814 COMPL. DATE 10/02/2003 TOTAL DEPTH 1820 PERF. 950 - 960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 104P RRCID -> 195818 COMPL. DATE 02/09/2015 TOTAL DEPTH 1820 PERF. 903 - 1440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

AMERICAN NAT'L BANK WELL #: 2 RRCID -> 195883 COMPL. DATE 03/20/2003 TOTAL DEPTH 5150 PERF. 1386 - 1398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SULLIVAN, E. B. STATE WELL #: 1 RRCID -> 196945 COMPL. DATE 03/15/2004 TOTAL DEPTH 5154 PERF. 978 - 1518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 157 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 157 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 157 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 157 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 157 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 157 | | | | | Y | -0- | | | | | -0- |

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

MOODY, E. WELL #: 34 RRCID -> 197037 COMPL. DATE 10/24/2005 TOTAL DEPTH 2800 PERF. 1213 - 1218

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

DOBBINS, C. L. WELL #: 4 RRCID -> 197853 COMPL. DATE 04/07/2003 TOTAL DEPTH 5139 PERF. 2912 - 2915

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

LEWIS, J. W. 'A' WELL #: 39 RRCID -> 197855 COMPL. DATE 01/15/2005 TOTAL DEPTH 4000 PERF. 905 - 911

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

DOBBINS, C. L. WELL #: 8 RRCID -> 198709 COMPL. DATE 04/25/2005 TOTAL DEPTH 4000 PERF. 926 - 934

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

MOODY, E. WELL #: 32 RRCID -> 203954 COMPL. DATE 10/29/2004 TOTAL DEPTH 4083 PERF. 524 - 679

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

MOODY, E. WELL #: 7 RRCID -> 214533 COMPL. DATE 11/23/2005 TOTAL DEPTH 5117 PERF. 1268 - 1272

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
DOBBINS, C. L. WELL #: 13 RRCID -> 288612 COMPL. DATE 01/26/2020 TOTAL DEPTH 5080 PERF. 2798 - 2812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WHEELER OPERATING CORPORATION 914263
HOOPER, FANNIE WELL #: 1 RRCID -> 182313 COMPL. DATE 01/15/2003 TOTAL DEPTH 5145 PERF. 4875 - 4883

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOOPER, FANNIE WELL #: 4 RRCID -> 184390 COMPL. DATE 07/15/2020 TOTAL DEPTH 5136 PERF. 4776 - 4786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOOPER, FANNIE "A" WELL #: 4 RRCID -> 194086 COMPL. DATE 09/18/2002 TOTAL DEPTH 5150 PERF. 1704 - 1720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUNN -A- WELL #: 1A RRCID -> 195314 COMPL. DATE 06/03/2003 TOTAL DEPTH 1670 PERF. 1443 - 1447

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUNN "B" WELL #: 5 RRCID -> 211960 COMPL. DATE 10/07/2005 TOTAL DEPTH 3483 PERF. 1186 - 1190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
WHEELER OPERATING CORPORATION //CONT.// 914263
DUNN "A" WELL #: 5 RRCID -> 215077 COMPL. DATE 03/14/2006 TOTAL DEPTH 1822 PERF. 1724 - 1728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |

DUNN "B" WELL #: 7 RRCID -> 215906 COMPL. DATE 04/04/2006 TOTAL DEPTH 1582 PERF. 1380 - 1384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONROE (MIDDLE WILCOX CONS.) 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
BALLARD EXPLORATION COMPANY,INC. 048169
KEYSTONE WELL #: 1 RRCID -> 265250 COMPL. DATE 10/20/2016 TOTAL DEPTH 12400 PERF. 9560 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7609 | X | 7609 | -0- | -0- | -0- | 300<br>28 | 1<br>9 | 7281 | 2 | N | 25 | | | | | 110 |
| 07 | 8184 | X | 6519 | -0- | -1665 | -0- | 310<br>24 | 1<br>9 | 6185 | 2 | N | 22 | | | | | 132 |
| 08 | 8370 | X | 7985 | -0- | -385 | -0- | 295<br>41 | 1<br>9 | 7649 | 2 | N | 37 | | | | | 169 |
| 09 | 8100 | X | 7198 | -0- | -902 | -0- | 300<br>29 | 1<br>9 | 6869 | 2 | N | 26 | | | | | 195 |
| 10 | 8246 | X | 7000 | -0- | -1246 | -0- | 301<br>188 | 1<br>9 | 6511 | 2 | N | 171 | 171 | 1 | | | 195 |
| 11 | 7620 | X | NO RPT | -0- | -7620 | -0- | | | | | N | NO RPT | | | | | 195 |

HIGHMARK ENERGY OPERATING, LLC 385847
KEYSTONE MILLS CO. WELL #: 43 RRCID -> 111707 COMPL. DATE 06/02/1984 TOTAL DEPTH 9730 PERF. 9596 - 9662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3510 | X | 2601 | -0- | -909 | -0- | 594<br>48 | 1<br>4 | 1959 | 2 | Y | -0- | | | | | -0- |
| 07 | 3813 | X | 1022 | -0- | -2791 | -0- | 301<br>23 | 1<br>4 | 698 | 2 | Y | -0- | | | | | -0- |
| 08 | 3813 | X | 2972 | -0- | -841 | -0- | 723 | 1 | 2249 | 2 | Y | -0- | | | | | -0- |
| 09 | 3690 | X | 2138 | -0- | -1552 | -0- | 494 | 1 | 1644 | 2 | Y | -0- | | | | | -0- |
| 10 | 2697 | X | 914 | -0- | -1783 | -0- | 213<br>11 | 1<br>4 | 690 | 2 | Y | -0- | | | | | -0- |
| 11 | 2880 | X | -0- | -0- | -2880 | -0- | | | | | Y | -0- | | | | | -0- |

MOORE, H. N. WELL #: 66 RRCID -> 118245 COMPL. DATE 07/11/1985 TOTAL DEPTH 9696 PERF. 9439 - 9472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CONROE (MIDDLE WILCOX CONS.) //CONT.// 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
KEYSTONE MILLS CO. WELL #: 46 RRCID -> 190753 COMPL. DATE N/A TOTAL DEPTH 10925 PERF.10020 - 10632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KEYSTONE MILLS WELL #: 47 RRCID -> 193632 COMPL. DATE 08/07/2003 TOTAL DEPTH 13750 PERF.10045 - 11800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1439 | N | 1439 | -0- | -0- | -0- | 329 | 1 | 1084 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 26 | 4 | | | | | | | | | |
| 07 | 2511 | N | 740 | -0- | -1771 | -0- | 218 | 1 | 505 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 17 | 4 | | | | | | | | | |
| 08 | 1098 | N | 1098 | -0- | -0- | -0- | 267 | 1 | 831 | 2 | Y | -0- | | | | | -0- |
| 09 | 2430 | X | 938 | -0- | -1492 | -0- | 217 | 1 | 721 | 2 | Y | -0- | | | | | -0- |
| 10 | 1488 | X | 540 | -0- | -948 | -0- | 126 | 1 | 407 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |
| 11 | 1440 | X | -0- | -0- | -1440 | -0- | | | | | Y | -0- | | | | | -0- |

MOORE, H. N. WELL #: 68 RRCID -> 197585 COMPL. DATE 05/28/2003 TOTAL DEPTH 13600 PERF.12038 - 12602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KEYSTONE MILLS CO. WELL #: 45 RRCID -> 203245 COMPL. DATE N/A TOTAL DEPTH 13194 PERF.10503 - 10872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1890 | X | 288 | -0- | -1602 | -0- | 66 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 07 | 248 | X | 210 | -0- | -38 | -0- | 62 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 08 | 155 | X | 114 | -0- | -41 | -0- | 28 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 52 | -0- | -248 | -0- | 12 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 24 | -0- | -193 | -0- | 6 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |

MOORE, H. N. WELL #: 67 RRCID -> 203608 COMPL. DATE N/A TOTAL DEPTH 15269 PERF.11858 - 11874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 11595 | | | | | Y | -0- | | | | | -0- |

CONROE (MIDDLE WILCOX CONS.) //CONT.// 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
MAGNUM PRODUCING, LP 521516
KEYSTONE MILLS WELL #: 3W RRCID -> 206045 COMPL. DATE 06/02/2004 TOTAL DEPTH 12859 PERF.10056 - 10709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4110 | X | 1079 | -0- | -3031 | -0- | 390 | 1 | 689 | 2 | N | -0- | | | | | 102 |
| 07 | 4061 | X | 3815 | -0- | -246 | -0- | 403 | 1 | 3403 | 2 | N | 8 | | | | | 110 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 5906 | X | 5906 | -0- | -0- | -0- | 403 | 1 | 5495 | 2 | N | 7 | | | | | 117 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 4548 | X | 4548 | -0- | -0- | -0- | 390 | 1 | 4152 | 2 | N | 5 | | | | | 122 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 3538 | X | 3538 | -0- | -0- | -0- | 390 | 1 | 3140 | 2 | N | 7 | | | | | 129 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3690 | X | NO RPT | -0- | -3690 | -0- | | | | | N | NO RPT | | | | | 129 |

TAHITI PTRS ENRGY SOLUTIONS CORP 834487
KEYSTONE MILLS CO. WELL #: 2 W RRCID -> 075213 COMPL. DATE 01/07/1977 TOTAL DEPTH 9870 PERF. 9632 - 9644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONROE, NORTH (9,250) 20213 498 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 1B RRCID -> 178320 COMPL. DATE 07/24/2000 TOTAL DEPTH 11340 PERF. 9562 - 9770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONROE, NORTH (10,600 WILCOX) 20213 664 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 2B RRCID -> 196459 COMPL. DATE 08/05/2003 TOTAL DEPTH 13550 PERF.10606 - 10612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONSTITUTION (WESTBURY) 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
APACHE GAS UNIT WELL #: 1 RRCID -> 179420 COMPL. DATE 02/24/2022 TOTAL DEPTH 14910 PERF.13920 - 13950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KOLANDER WELL #: 1 RRCID -> 184334 COMPL. DATE 03/30/2013 TOTAL DEPTH 14060 PERF.13860 - 13931

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/27/2024

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
PAGGI GAS UNIT WELL #: 2 RRCID -> 200276 COMPL. DATE 02/12/2004 TOTAL DEPTH 15239 PERF.14148 - 14283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PAGGI GAS UNIT WELL #: 3 RRCID -> 206205 COMPL. DATE 11/11/2011 TOTAL DEPTH 14591 PERF.13858 - 13860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTER CO. WELL #: 1 RRCID -> 260140 COMPL. DATE 01/06/2011 TOTAL DEPTH 15577 PERF.15102 - 15206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3417 | X | 3417 | -0- | -0- | -0- | 624<br>438 | 1<br>9 | 2355 | 2 | N | 398 | 261 | 1 | | | 278 |
| 07 | 3038 | X | 2680 | -0- | -358 | -0- | 590<br>360 | 1<br>9 | 1730 | 2 | N | 327 | 298 | 1 | | | 307 |
| 08 | 2852 | X | 2342 | -0- | -510 | -0- | 356<br>355 | 1<br>9 | 1631 | 2 | N | 323 | 358 | 1 | | | 272 |
| 09 | 3420 | X | 2726 | -0- | -694 | -0- | 711<br>359 | 1<br>9 | 1656 | 2 | N | 326 | 360 | 1 | | | 238 |
| 10 | 3534 | X | 2842 | -0- | -692 | -0- | 580<br>391 | 1<br>9 | 1871 | 2 | N | 355 | 364 | 1 | | | 229 |
| 11 | 3420 | X | 2848 | -0- | -572 | -0- | 600<br>420 | 1<br>9 | 1828 | 2 | N | 382 | 360 | 1 | | | 251 |

KOLANDER WELL #: 2 RRCID -> 264831 COMPL. DATE 12/06/2012 TOTAL DEPTH 14166 PERF.14083 - 14164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTER CO. WELL #: 2 RRCID -> 271201 COMPL. DATE 01/01/2019 TOTAL DEPTH 15248 PERF.14792 - 14806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WAGNER OIL COMPANY 891175
MANESS GU WELL #: 1 RRCID -> 195391 COMPL. DATE 06/24/2004 TOTAL DEPTH 14558 PERF.14380 - 14395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALL GAS UNIT WELL #: 1 RRCID -> 226540 COMPL. DATE 04/04/2007 TOTAL DEPTH 14325 PERF.14062 - 14082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |

MANESS GAS UNIT WELL #: 2 RRCID -> 235469 COMPL. DATE 02/15/2008 TOTAL DEPTH 14300 PERF.13976 - 13986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MANESS GAS UNIT WELL #: 3 RRCID -> 257758 COMPL. DATE 05/19/2010 TOTAL DEPTH 14172 PERF.14090 - 14100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1735 | N | 1735 | -0- | -0- | -0- | 750 | 1 | 652 | 3 | N | 303 | 366 | 1 | | | 116 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 07 | 1742 | N | 1742 | -0- | -0- | -0- | 769 | 1 | 621 | 3 | N | 320 | 357 | 1 | | | 79 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 08 | 1666 | N | 1666 | -0- | -0- | -0- | 775 | 1 | 539 | 3 | N | 320 | 181 | 1 | | | 218 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 09 | 1793 | N | 1793 | -0- | -0- | -0- | 709 | 1 | 791 | 3 | N | 266 | 355 | 1 | | | 129 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 10 | 1841 | N | 1841 | -0- | -0- | -0- | 770 | 1 | 709 | 3 | N | 329 | 364 | 1 | | | 94 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| 11 | 1802 | N | 1802 | -0- | -0- | -0- | 697 | 1 | 763 | 3 | N | 311 | 182 | 1 | | | 223 |
| | | | | | | | 342 | 9 | | | | | | | | | |

WALL UNIT WELL #: 2 RRCID -> 260040 COMPL. DATE 09/16/2010 TOTAL DEPTH 14145 PERF.14182 - 14190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MANESS GAS UNIT WELL #: 6 RRCID -> 262476 COMPL. DATE 05/25/2011 TOTAL DEPTH 14225 PERF.14010 - 14488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WAGNER OIL COMPANY //CONT.// 891175
MANESS GAS UNIT WELL #: 4 RRCID -> 262487 COMPL. DATE 03/14/2011 TOTAL DEPTH 14143 PERF.14052 - 14058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

CONSTITUTION (YEGUA) 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
GRAYROCK ENERGY II, LLC 101718
DU JAY, JOYCE WELL #: 1 RRCID -> 187477 COMPL. DATE 05/29/2002 TOTAL DEPTH 13506 PERF.13056 - 13176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |

HILCORP ENERGY COMPANY 386310
HARDER SWD WELL #: 1 RRCID -> 213244 COMPL. DATE 03/25/2011 TOTAL DEPTH 16961 PERF. 4440 - 4470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARDER BROUSSARD UNIT WELL #: 1 RRCID -> 287484 COMPL. DATE 04/24/2019 TOTAL DEPTH 15539 PERF.12374 - 12538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 32 | N | 32 | -0- | -0- | -0- | 7 | 1 | 25 | 2 | N | -0- | | | | | 62 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 29 | N | 29 | -0- | -0- | -0- | 5 | 1 | 24 | 2 | N | -0- | | | | | 62 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 62 |

HARDER BROUSSARD UNIT WELL #: 2 RRCID -> 288464 COMPL. DATE 09/05/2019 TOTAL DEPTH 15507 PERF.12592 - 12680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 54 | N | 54 | -0- | -0- | -0- | 11 | 1 | 43 | 2 | N | -0- | | | | | 80 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

CONSTITUTION, SOUTH (YEGUA) 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TURNER-BOGAN WELL #: 1ST RRCID -> 233770 COMPL. DATE 11/11/2014 TOTAL DEPTH 14762 PERF.15025 - 15037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2901 | X | 2901 | -0- | -0- | -0- | 297<br>262 | 1<br>9 | 2342 | 2 | Y | 238 | 355 | 1 | | | 130 |
| 07 | 2783 | X | 2783 | -0- | -0- | -0- | 310<br>251 | 1<br>9 | 2222 | 2 | Y | 228 | 178 | 1 | 1 | 8 | 179 |
| 08 | 2577 | X | 2577 | -0- | -0- | -0- | 301<br>226 | 1<br>9 | 2050 | 2 | Y | 205 | 178 | 1 | 1 | 8 | 205 |
| 09 | 2113 | X | 2113 | -0- | -0- | -0- | 300<br>196 | 1<br>9 | 1617 | 2 | Y | 178 | 178 | 1 | | | 205 |
| 10 | 1860 | X | 1550 | -0- | -310 | -0- | 233<br>119 | 1<br>9 | 1198 | 2 | Y | 108 | 179 | 1 | | | 134 |
| 11 | 1800 | X | NO RPT | -0- | -1800 | -0- | | | | | Y | NO RPT | | | | | 134 |

TURNER-BOGAN WELL #: 2 RRCID -> 262085 COMPL. DATE 01/29/2013 TOTAL DEPTH 15463 PERF.14896 - 15038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
DEAN WELL #: 1 RRCID -> 257676 COMPL. DATE 05/24/2010 TOTAL DEPTH 16055 PERF.15679 - 15731

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COOLEY (MEEK SAND) 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
FOSSIL OIL OPERATING, LLC 278838
HORELICA UNIT "A" WELL #: RRCID -> 176224 COMPL. DATE 12/16/2010 TOTAL DEPTH 12875 PERF.11470 - 11490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

PLUGGED AND ABANDONED_____ 01/28/2019

HORELICA UNIT "A" WELL #: RRCID -> 244805 COMPL. DATE 05/08/2007 TOTAL DEPTH 12944 PERF. 8467 - 8473

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

PLUGGED AND ABANDONED_____ 11/05/2019

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
AYLOR "A" WELL #: 1 RRCID -> 118957 COMPL. DATE 02/01/2023 TOTAL DEPTH 14281 PERF.13140 - 13560

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 45930 | X | 43023 | -0- | | -2907 | -0- | 2386<br>484 | 1<br>9 | 40153 | 2 | Y | 440 | 547 | 1 | | | 242 |
| 07 | 46500 | X | 39828 | -0- | | -6672 | -0- | 1902<br>483 | 1<br>9 | 37443 | 2 | Y | 439 | 387 | 1 | | | 294 |
| 08 | 46500 | X | 42917 | -0- | | -3583 | -0- | 2039<br>455 | 1<br>9 | 40423 | 2 | Y | 414 | 469 | 1 | | | 239 |
| 09 | 44766 | X | 44766 | -0- | | -0- | -0- | 2107<br>518 | 1<br>9 | 42141 | 2 | Y | 471 | 476 | 1 | | | 234 |
| 10 | 45262 | X | 45262 | -0- | | -0- | -0- | 3378<br>481 | 1<br>9 | 41403 | 2 | Y | 437 | 478 | 1 | | | 193 |
| 11 | 46028 | X | 46028 | -0- | | -0- | -0- | 3733<br>494 | 1<br>9 | 41801 | 2 | Y | 449 | 479 | 1 | | | 163 |

SANDERS, L. J. WELL #: 1 RRCID -> 123821 COMPL. DATE 03/24/1987 TOTAL DEPTH 14300 PERF.13144 - 13343

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 368 | X | 368 | -0- | | -0- | -0- | 20<br>6 | 1<br>9 | 342 | 2 | N | 5 | 11 | 1 | | | 212 |
| 07 | 358 | X | 358 | -0- | | -0- | -0- | 17<br>3 | 1<br>9 | 338 | 2 | N | 3 | 3 | 1 | | | 212 |
| 08 | 248 | X | 238 | -0- | | -10 | -0- | 11<br>1 | 1<br>9 | 226 | 2 | N | 1 | 2 | 1 | | | 211 |
| 09 | 240 | X | 69 | -0- | | -171 | -0- | 3<br>1 | 1<br>9 | 65 | 2 | N | 1 | 1 | 1 | | | 211 |
| 10 | 248 | X | 133 | -0- | | -115 | -0- | 10<br>1 | 1<br>9 | 122 | 2 | N | 1 | 1 | 1 | | | 211 |
| 11 | 240 | X | 175 | -0- | | -65 | -0- | 14<br>1 | 1<br>9 | 160 | 2 | N | 1 | 1 | 1 | | | 211 |

TOWNSITE WELL #: 1 RRCID -> 132837 COMPL. DATE 09/19/1989 TOTAL DEPTH 18248 PERF.13120 - 13756

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3210 | X | 326 | -0- | | -2884 | -0- | 18<br>3 | 1<br>9 | 305 | 2 | N | 3 | 17 | 1 | | | 95 |
| 07 | 3704 | X | 3704 | -0- | | -0- | -0- | 177<br>46 | 1<br>9 | 3481 | 2 | N | 42 | 26 | 1 | | | 111 |
| 08 | 8298 | X | 8298 | -0- | | -0- | -0- | 393<br>114 | 1<br>9 | 7791 | 2 | N | 104 | 54 | 1 | | | 161 |
| 09 | 4560 | X | 2840 | -0- | | -1720 | -0- | 132<br>59 | 1<br>9 | 2649 | 2 | N | 54 | 33 | 1 | | | 182 |
| 10 | 4712 | X | 3633 | -0- | | -1079 | -0- | 270<br>52 | 1<br>9 | 3311 | 2 | N | 47 | 152 | 1 | | | 77 |
| 11 | 4560 | X | 4266 | -0- | | -294 | -0- | 344<br>73 | 1<br>9 | 3849 | 2 | N | 66 | 34 | 1 | | | 109 |

EL FERROCARRIL LTD. WELL #: 1 RRCID -> 138475 COMPL. DATE 04/09/1991 TOTAL DEPTH 13750 PERF.13388 - 13518

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3840 | X | 2371 | -0- | | -1469 | -0- | 130<br>57 | 1<br>9 | 2184 | 2 | N | 52 | 26 | 1 | | | 149 |
| 07 | 3968 | X | 3039 | -0- | | -929 | -0- | 143<br>91 | 1<br>9 | 2805 | 2 | N | 83 | 27 | 1 | | | 205 |
| 08 | 3472 | X | 3265 | -0- | | -207 | -0- | 152<br>100 | 1<br>9 | 3013 | 2 | N | 91 | 26 | 1 | | | 270 |
| 09 | 3510 | X | 3510 | -0- | | -0- | -0- | 164<br>62 | 1<br>9 | 3284 | 2 | N | 56 | 187 | 1 | | | 139 |
| 10 | 3472 | X | 3387 | -0- | | -85 | -0- | 249<br>88 | 1<br>9 | 3050 | 2 | N | 80 | 29 | 1 | | | 190 |
| 11 | 3150 | X | 1466 | -0- | | -1684 | -0- | 117<br>42 | 1<br>9 | 1307 | 2 | N | 38 | 180 | 1 | | | 48 |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
DUSEK WELL #: 1 RRCID -> 146060 COMPL. DATE 06/03/1993 TOTAL DEPTH 14200 PERF.13047 - 13190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8223 | X | 8223 | -0- | -0- | -0- | 456 | 1 | 7667 | 2 | Y | 91 | 60 | 1 | | | 127 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 07 | 7037 | X | 4698 | -0- | -2339 | -0- | 221 | 1 | 4346 | 2 | Y | 119 | 147 | 1 | | | 99 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 08 | 4681 | X | 2519 | -0- | -2162 | -0- | 117 | 1 | 2313 | 2 | Y | 81 | 28 | 1 | | | 152 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 09 | 6810 | X | 6593 | -0- | -217 | -0- | 309 | 1 | 6177 | 2 | Y | 97 | 165 | 1 | | | 84 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 10 | 7419 | X | 7419 | -0- | -0- | -0- | 549 | 1 | 6731 | 2 | Y | 126 | 59 | 1 | | | 151 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 11 | 6810 | X | 6088 | -0- | -722 | -0- | 491 | 1 | 5498 | 2 | Y | 90 | 152 | 1 | | | 89 |
| | | | | | | | 99 | 9 | | | | | | | | | |

GALLIA WELL #: 1 RRCID -> 149672 COMPL. DATE 06/24/2020 TOTAL DEPTH 13304 PERF.12550 - 13027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3086 | X | 3086 | -0- | -0- | -0- | 171 | 1 | 2881 | 2 | Y | 31 | 21 | 1 | | | 173 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 1303 | N | 1303 | -0- | -0- | -0- | 62 | 1 | 1229 | 2 | Y | 11 | 17 | 1 | | | 167 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3160 | -0- | 60 | 60 | 151 | 1 | 2986 | 2 | Y | 21 | 20 | 1 | | | 168 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 5470 | X | 5410 | -0- | -60 | -0- | 255 | 1 | 5097 | 2 | Y | 53 | 38 | 1 | | | 183 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 7373 | X | 7373 | -0- | -0- | -0- | 551 | 1 | 6758 | 2 | Y | 58 | 55 | 1 | | | 186 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 5969 | X | 5969 | -0- | -0- | -0- | 485 | 1 | 5431 | 2 | Y | 48 | 55 | 1 | | | 179 |
| | | | | | | | 53 | 9 | | | | | | | | | |

EL FERROCARRIL LTD. WELL #: 2 RRCID -> 155701 COMPL. DATE 02/13/1998 TOTAL DEPTH 13700 PERF.12923 - 13399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DUSEK WELL #: 2 RRCID -> 157202 COMPL. DATE 08/26/2022 TOTAL DEPTH 13650 PERF.12823 - 13240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6660 | X | 6 | -0- | -6654 | -0- | 4 | 2 | 2 | 9 | Y | 2 | 44 | 1 | | | 8 |
| 07 | 8804 | X | -0- | -0- | -8804 | -0- | | | | | Y | -0- | 5 | 1 | | | 3 |
| 08 | 8804 | X | -0- | -0- | -8804 | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | 8520 | X | -0- | -0- | -8520 | -0- | | | | | Y | -0- | 1 | 1 | | | 2 |
| 10 | 10794 | X | 10794 | -0- | -0- | -0- | 794 | 1 | 9737 | 2 | Y | 239 | 76 | 1 | | | 165 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 11 | 7371 | X | 7371 | -0- | -0- | -0- | 593 | 1 | 6640 | 2 | Y | 125 | 187 | 1 | | | 103 |
| | | | | | | | 138 | 9 | | | | | | | | | |

GALLIA WELL #: 2 RRCID -> 157503 COMPL. DATE 02/15/2016 TOTAL DEPTH 12780 PERF. 6210 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
COLONY WELL #: 1 RRCID -> 161099 COMPL. DATE 07/12/1996 TOTAL DEPTH 13577 PERF.12954 - 13423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ENGELHOLM WELL #: 1 RRCID -> 163543 COMPL. DATE 03/11/1997 TOTAL DEPTH 13700 PERF.12798 - 13606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRIGAR WELL #: 2 RRCID -> 163987 COMPL. DATE 02/08/1997 TOTAL DEPTH 13700 PERF.13243 - 13389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLONY WELL #: 2 RRCID -> 166126 COMPL. DATE 11/20/2020 TOTAL DEPTH 13719 PERF.14078 - 14280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6650 | X | 6650 | -0- | -0- | -0- | 367<br>107 | 1<br>9 | 6176 | 2 | Y | 97 | 75 | 1 | | | 74 |
| 07 | 9207 | X | 3638 | -0- | -5569 | -0- | 173<br>64 | 1<br>9 | 3401 | 2 | Y | 58 | 70 | 1 | | | 62 |
| 08 | 9207 | X | 8060 | -0- | -1147 | -0- | 381<br>119 | 1<br>9 | 7560 | 2 | Y | 108 | 92 | 1 | | | 78 |
| 09 | 8910 | X | 8908 | -0- | -2 | -0- | 420<br>98 | 1<br>9 | 8390 | 2 | Y | 89 | 92 | 1 | | | 75 |
| 10 | 6882 | X | 3079 | -0- | -3803 | -0- | 227<br>64 | 1<br>9 | 2788 | 2 | Y | 58 | 67 | 1 | | | 66 |
| 11 | 7800 | X | 857 | -0- | -6943 | -0- | 69<br>20 | 1<br>9 | 768 | 2 | Y | 18 | 39 | 1 | | | 45 |

COLONY WELL #: 3 RRCID -> 166569 COMPL. DATE 10/10/1997 TOTAL DEPTH 14120 PERF.13774 - 13948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9205 | X | 9205 | -0- | -0- | -0- | 510<br>118 | 1<br>9 | 8577 | 2 | Y | 107 | 107 | 1 | | | 65 |
| 07 | DLQ G-10 | | 10421 | -0- | 10421 | 10421 | 497<br>151 | 1<br>9 | 9773 | 2 | Y | 137 | 115 | 1 | | | 87 |
| 08 | DLQ G-10 | | 6043 | -0- | 6043 | 16464 | 286<br>92 | 1<br>9 | 5665 | 2 | Y | 84 | 108 | 1 | | | 63 |
| 09 | DLQ G-10 | | 6855 | -0- | 6855 | 23319 | 323<br>78 | 1<br>9 | 6454 | 2 | Y | 71 | 72 | 1 | | | 62 |
| 10 | 32033 | X | 8714 | -0- | -23319 | -0- | 651<br>79 | 1<br>9 | 7984 | 2 | Y | 72 | 83 | 1 | | | 51 |
| 11 | 10323 | X | 10323 | -0- | -0- | -0- | 836<br>130 | 1<br>9 | 9357 | 2 | Y | 118 | 88 | 1 | | | 81 |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
EL FERROCARRIL LTD WELL #: 3 RRCID -> 167434 COMPL. DATE 04/29/1999 TOTAL DEPTH 14818 PERF.14260 - 14420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |

GALLIA WELL #: 3 RRCID -> 175901 COMPL. DATE 09/17/1999 TOTAL DEPTH 13600 PERF.12755 - 13276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 21606 | X | 21606 | -0- | -0- | -0- | 1183 | 1 | 19914 | 2 | Y | 463 | 547 | 1 | | | 234 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 07 | 21209 | X | 21209 | -0- | -0- | -0- | 1007 | 1 | 19825 | 2 | Y | 343 | 201 | 1 | | | 376 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 08 | 21034 | X | 21034 | -0- | -0- | -0- | 986 | 1 | 19541 | 2 | Y | 461 | 527 | 1 | | | 310 |
| | | | | | | | 507 | 9 | | | | | | | | | |
| 09 | 20831 | X | 20831 | -0- | -0- | -0- | 973 | 1 | 19455 | 2 | Y | 366 | 335 | 1 | | | 341 |
| | | | | | | | 403 | 9 | | | | | | | | | |
| 10 | 21748 | X | 21748 | -0- | -0- | -0- | 1611 | 1 | 19745 | 2 | Y | 356 | 495 | 1 | | | 202 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 11 | 21345 | X | 21345 | -0- | -0- | -0- | 1720 | 1 | 19261 | 2 | Y | 331 | 340 | 1 | | | 193 |
| | | | | | | | 364 | 9 | | | | | | | | | |

DUSEK WELL #: 4 RRCID -> 185821 COMPL. DATE 08/28/2001 TOTAL DEPTH 13972 PERF.13011 - 13458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 840 | N | 376 | -0- | -464 | -0- | 21 | 1 | 346 | 2 | Y | 8 | 5 | 1 | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 680 | -0- | 680 | 680 | 32 | 1 | 635 | 2 | Y | 12 | 16 | 1 | | | 10 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 739 | -0- | 739 | 1419 | 35 | 1 | 695 | 2 | Y | 8 | 6 | 1 | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 795 | -0- | 795 | 2214 | 37 | 1 | 741 | 2 | Y | 15 | 15 | 1 | | | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 3100 | N | 931 | -0- | -2169 | 45 | 69 | 1 | 842 | 2 | Y | 18 | 7 | 1 | | | 23 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1094 | N | 1049 | -0- | -45 | -0- | 84 | 1 | 940 | 2 | Y | 23 | 24 | 1 | | | 22 |
| | | | | | | | 25 | 9 | | | | | | | | | |

COLONY WELL #: 4 RRCID -> 188425 COMPL. DATE 04/04/2002 TOTAL DEPTH 13805 PERF.13414 - 13588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 497 | N | 497 | -0- | -0- | -0- | 27 | 1 | 460 | 2 | Y | 9 | 6 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 955 | N | 955 | -0- | -0- | -0- | 45 | 1 | 892 | 2 | Y | 16 | 12 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 857 | N | 857 | -0- | -0- | -0- | 40 | 1 | 800 | 2 | Y | 15 | 16 | 1 | | | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 914 | N | 914 | -0- | -0- | -0- | 43 | 1 | 860 | 2 | Y | 10 | 11 | 1 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 714 | N | 714 | -0- | -0- | -0- | 53 | 1 | 651 | 2 | Y | 9 | 10 | 1 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1284 | N | 1284 | -0- | -0- | -0- | 104 | 1 | 1165 | 2 | Y | 14 | 12 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
DUSEK WELL #: 5 RRCID -> 189099 COMPL. DATE 04/20/2002 TOTAL DEPTH 13750 PERF.13376 - 13548

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6240 | X | 3820 | -0- | -2420 | -0- | 212 | 1 | 3560 | 2 | Y | 44 | 39 | 1 | | | 101 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 6448 | X | 4813 | -0- | -1635 | -0- | 229 | 1 | 4501 | 2 | Y | 75 | 117 | 1 | | | 59 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 08 | 8448 | X | 8448 | -0- | -0- | -0- | 402 | 1 | 7962 | 2 | Y | 76 | 59 | 1 | | | 76 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 09 | 7602 | X | 7602 | -0- | -0- | -0- | 357 | 1 | 7135 | 2 | Y | 100 | 109 | 1 | | | 67 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 10 | 6848 | X | 6848 | -0- | -0- | -0- | 508 | 1 | 6230 | 2 | Y | 100 | 60 | 1 | | | 107 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 11 | 8190 | X | 6856 | -0- | -1334 | -0- | 554 | 1 | 6203 | 2 | Y | 90 | 122 | 1 | | | 75 |
| | | | | | | | 99 | 9 | | | | | | | | | |

EL FERROCARRIL LTD WELL #: 4 RRCID -> 190143 COMPL. DATE 07/23/2002 TOTAL DEPTH 14375 PERF.14010 - 14166

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2087 | N | 2087 | -0- | -0- | -0- | 116 | 1 | 1948 | 2 | Y | 21 | 20 | 1 | | | 85 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 1683 | -0- | 1683 | 1683 | 80 | 1 | 1584 | 2 | Y | 17 | 17 | 1 | | | 85 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 1681 | -0- | 1681 | 3364 | 80 | 1 | 1588 | 2 | Y | 12 | 14 | 1 | | | 83 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 720 | -0- | 720 | 4084 | 34 | 1 | 678 | 2 | Y | 7 | 8 | 1 | | | 82 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 6310 | X | 2226 | -0- | -4084 | -0- | 166 | 1 | 2040 | 2 | Y | 18 | 13 | 1 | | | 87 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2140 | X | 2140 | -0- | -0- | -0- | 174 | 1 | 1948 | 2 | Y | 16 | 18 | 1 | | | 85 |
| | | | | | | | 18 | 9 | | | | | | | | | |

KRISTYNIK WELL #: 1 RRCID -> 198805 COMPL. DATE 03/18/2013 TOTAL DEPTH 13900 PERF.13894 - 14039

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2476 | N | 2476 | -0- | -0- | -0- | 136 | 1 | 2297 | 2 | N | 39 | 24 | 1 | | | 207 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 2075 | N | 2075 | -0- | -0- | -0- | 99 | 1 | 1943 | 2 | N | 30 | 21 | 1 | | | 216 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 2573 | N | 2568 | -0- | -5 | -0- | 121 | 1 | 2408 | 2 | N | 35 | 20 | 1 | | | 231 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 2490 | N | 2476 | -0- | -14 | -0- | 116 | 1 | 2317 | 2 | N | 39 | 20 | 1 | | | 250 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 2579 | N | 2579 | -0- | -0- | -0- | 192 | 1 | 2350 | 2 | N | 34 | 197 | 1 | | | 87 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 2490 | N | 1929 | -0- | -561 | -0- | 155 | 1 | 1739 | 2 | N | 32 | 18 | 1 | | | 101 |
| | | | | | | | 35 | 9 | | | | | | | | | |

COLONY WELL #: 5 RRCID -> 203321 COMPL. DATE 09/07/2014 TOTAL DEPTH 13810 PERF.14200 - 14340

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 110 | N | 110 | -0- | -0- | -0- | 6 | 1 | 94 | 2 | Y | 9 | 1 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | | 88 | -0- | 88 | 88 | 4 | 1 | 81 | 2 | Y | 3 | 6 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | | 130 | -0- | 130 | 218 | 6 | 1 | 120 | 2 | Y | 4 | 5 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 153 | -0- | 153 | 371 | 7 | 1 | 145 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 445 | N | 74 | -0- | -371 | -0- | 5 | 1 | 66 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 120 | N | 82 | -0- | -38 | -0- | 6 | 1 | 65 | 2 | Y | 10 | 2 | 1 | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GALLIA WELL #: 5 RRCID -> 203322 COMPL. DATE 08/08/2011 TOTAL DEPTH 13521 PERF.12754 - 13226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8532 | X | 8532 | -0- | -0- | -0- | 474 | 1 | 7973 | 2 | Y | 77 | 97 | 1 | | | 9 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 07 | 8990 | X | 8163 | -0- | -827 | -0- | 389 | 1 | 7664 | 2 | Y | 100 | 79 | 1 | | | 30 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 08 | 8928 | X | 8316 | -0- | -612 | -0- | 396 | 1 | 7842 | 2 | Y | 71 | 74 | 1 | | | 27 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 09 | 8550 | X | 8501 | -0- | -49 | -0- | 399 | 1 | 7981 | 2 | Y | 110 | 73 | 1 | | | 64 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 10 | 8804 | X | 8498 | -0- | -306 | -0- | 634 | 1 | 7765 | 2 | Y | 90 | 109 | 1 | | | 45 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 11 | 8759 | X | 8759 | -0- | -0- | -0- | 706 | 1 | 7909 | 2 | Y | 131 | 100 | 1 | | | 76 |
| | | | | | | | 144 | 9 | | | | | | | | | |

COLONY WELL #: 6 RRCID -> 203324 COMPL. DATE 05/06/2020 TOTAL DEPTH 13930 PERF.13700 - 13909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10410 | X | 10085 | -0- | -325 | -0- | 551 | 1 | 9278 | 2 | Y | 233 | 251 | 1 | | | 350 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 07 | 10788 | X | 8603 | -0- | -2185 | -0- | 405 | 1 | 7979 | 2 | Y | 199 | 206 | 1 | | | 343 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 08 | 10887 | X | 10887 | -0- | -0- | -0- | 504 | 1 | 9985 | 2 | Y | 362 | 323 | 1 | | | 382 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 09 | 10440 | X | 10252 | -0- | -188 | -0- | 480 | 1 | 9608 | 2 | Y | 149 | 213 | 1 | | | 318 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 10 | 10807 | X | 10807 | -0- | -0- | -0- | 793 | 1 | 9717 | 2 | Y | 270 | 224 | 1 | | | 364 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 11 | 10440 | X | 10342 | -0- | -98 | -0- | 832 | 1 | 9315 | 2 | Y | 177 | 230 | 1 | | | 311 |
| | | | | | | | 195 | 9 | | | | | | | | | |

DUSEK WELL #: 6 RRCID -> 203777 COMPL. DATE 07/01/2004 TOTAL DEPTH 13736 PERF.13435 - 13570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10540 | X | 10540 | -0- | -0- | -0- | 577 | 1 | 9707 | 2 | Y | 233 | 249 | 1 | | | 205 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 07 | 10744 | X | 10744 | -0- | -0- | -0- | 511 | 1 | 10051 | 2 | Y | 165 | 244 | 1 | | | 126 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 08 | 9517 | X | 8719 | -0- | -798 | -0- | 410 | 1 | 8121 | 2 | Y | 171 | 80 | 1 | | | 217 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 09 | 9720 | X | 6108 | -0- | -3612 | -0- | 282 | 1 | 5647 | 2 | Y | 163 | 220 | 1 | | | 160 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 10 | 11828 | X | 11828 | -0- | -0- | -0- | 878 | 1 | 10762 | 2 | Y | 171 | 226 | 1 | | | 105 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 11 | 10057 | X | 10057 | -0- | -0- | -0- | 812 | 1 | 9094 | 2 | Y | 137 | 148 | 1 | | | 94 |
| | | | | | | | 151 | 9 | | | | | | | | | |

GRIGAR WELL #: 4 RRCID -> 220336 COMPL. DATE 09/15/2014 TOTAL DEPTH 13362 PERF.13481 - 13574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9640 | X | 9640 | -0- | -0- | -0- | 530 | 1 | 8923 | 2 | N | 170 | 93 | 1 | | | 288 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 07 | 9455 | X | 7419 | -0- | -2036 | -0- | 354 | 1 | 6960 | 2 | N | 95 | 76 | 1 | | | 307 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 08 | 9455 | X | 7874 | -0- | -1581 | -0- | 374 | 1 | 7421 | 2 | N | 72 | 237 | 1 | | | 142 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 09 | 9150 | X | 7615 | -0- | -1535 | -0- | 358 | 1 | 7158 | 2 | N | 90 | 61 | 1 | | | 171 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | 9478 | X | 9478 | -0- | -0- | -0- | 709 | 1 | 8688 | 2 | N | 74 | 73 | 1 | | | 172 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 9150 | X | 9014 | -0- | -136 | -0- | 731 | 1 | 8188 | 2 | N | 86 | 78 | 1 | | | 180 |
| | | | | | | | 95 | 9 | | | | | | | | | |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GRIGAR WELL #: 5 RRCID -> 223727 COMPL. DATE 06/27/2006 TOTAL DEPTH 13707 PERF.13472 - 13632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 221 | N | 221 | -0- | -0- | -0- | 12 | 1 | 209 | 2 | N | -0- | 2 | 1 | | 1 |
| 07 | 217 | N | 45 | -0- | -172 | -0- | 2 | 1 | 43 | 2 | N | -0- | 1 | 1 | | -0- |
| 08 | 217 | N | 97 | -0- | -120 | -0- | 5 | 1 | 91 | 2 | N | 1 | 1 | 1 | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | |
| 09 | 210 | N | 60 | -0- | -150 | -0- | 3 | 1 | 56 | 2 | N | 1 | 1 | 1 | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | |
| 10 | 89 | N | 89 | -0- | -0- | -0- | 7 | 1 | 81 | 2 | N | 1 | 1 | 1 | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | |
| 11 | 90 | N | 26 | -0- | -64 | -0- | 2 | 1 | 24 | 2 | N | -0- | | | | -0- |

GRIGAR WELL #: 6 RRCID -> 227941 COMPL. DATE 06/08/2006 TOTAL DEPTH 13867 PERF.13500 - 13645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1897 | X | 1897 | -0- | -0- | -0- | 105 | 1 | 1774 | 2 | N | 16 | 18 | 1 | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | |
| 07 | 1302 | X | 799 | -0- | -503 | -0- | 38 | 1 | 751 | 2 | N | 9 | 11 | 1 | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | |
| 08 | 1330 | X | 1330 | -0- | -0- | -0- | 63 | 1 | 1257 | 2 | N | 9 | 9 | 1 | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | |
| 09 | 1260 | X | 1062 | -0- | -198 | -0- | 50 | 1 | 1001 | 2 | N | 10 | 9 | 1 | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | |
| 10 | 806 | N | 680 | -0- | -126 | -0- | 51 | 1 | 623 | 2 | N | 5 | 7 | 1 | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | |
| 11 | 1260 | N | 1145 | -0- | -115 | -0- | 93 | 1 | 1042 | 2 | N | 9 | 8 | 1 | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | |

GALLIA WELL #: 6 RRCID -> 262674 COMPL. DATE 05/26/2011 TOTAL DEPTH 13090 PERF.12536 - 12930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6660 | X | 5263 | -0- | -1397 | -0- | 289 | 1 | 4863 | 2 | N | 101 | 56 | 1 | | 256 |
| | | | | | | | 111 | 9 | | | | | | | | |
| 07 | 7161 | X | 6761 | -0- | -400 | -0- | 323 | 1 | 6350 | 2 | N | 80 | 60 | 1 | | 276 |
| | | | | | | | 88 | 9 | | | | | | | | |
| 08 | 7161 | X | 4108 | -0- | -3053 | -0- | 196 | 1 | 3880 | 2 | N | 29 | 44 | 1 | | 261 |
| | | | | | | | 32 | 9 | | | | | | | | |
| 09 | 6997 | X | 6997 | -0- | -0- | -0- | 330 | 1 | 6591 | 2 | N | 69 | 50 | 1 | | 280 |
| | | | | | | | 76 | 9 | | | | | | | | |
| 10 | 6766 | X | 6766 | -0- | -0- | -0- | 506 | 1 | 6202 | 2 | N | 53 | 58 | 1 | | 275 |
| | | | | | | | 58 | 9 | | | | | | | | |
| 11 | 6540 | X | 6167 | -0- | -373 | -0- | 501 | 1 | 5612 | 2 | N | 49 | 54 | 1 | | 270 |
| | | | | | | | 54 | 9 | | | | | | | | |

DUSEK WELL #: 7 RRCID -> 264878 COMPL. DATE 10/01/2013 TOTAL DEPTH 13430 PERF.13112 - 13250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9960 | X | 9315 | -0- | -645 | -0- | 516 | 1 | 8675 | 2 | Y | 113 | 102 | 1 | | 64 |
| | | | | | | | 124 | 9 | | | | | | | | |
| 07 | 9772 | X | 9772 | -0- | -0- | -0- | 467 | 1 | 9194 | 2 | Y | 101 | 120 | 1 | | 45 |
| | | | | | | | 111 | 9 | | | | | | | | |
| 08 | 9517 | X | 9501 | -0- | -16 | -0- | 453 | 1 | 8971 | 2 | Y | 70 | 81 | 1 | | 34 |
| | | | | | | | 77 | 9 | | | | | | | | |
| 09 | 9210 | X | 8782 | -0- | -428 | -0- | 414 | 1 | 8270 | 2 | Y | 89 | 84 | 1 | | 39 |
| | | | | | | | 98 | 9 | | | | | | | | |
| 10 | 10792 | X | 10792 | -0- | -0- | -0- | 806 | 1 | 9884 | 2 | Y | 93 | 89 | 1 | | 43 |
| | | | | | | | 102 | 9 | | | | | | | | |
| 11 | 9418 | X | 9418 | -0- | -0- | -0- | 765 | 1 | 8565 | 2 | Y | 80 | 91 | 1 | | 32 |
| | | | | | | | 88 | 9 | | | | | | | | |

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
COLONY WELL #: 7H RRCID -> 273184 COMPL. DATE 02/16/2013 TOTAL DEPTH 13397 PERF.13975 - 14888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

SENORA RESOURCES, INC. 767312
HAJDIK-HAAS WELL #: 1A RRCID -> 241453 COMPL. DATE 12/27/2006 TOTAL DEPTH 14130 PERF.13566 - 13624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COOLEY (WILCOX, UPPER) 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
AYLOR -A- WELL #: 2 RRCID -> 126338 COMPL. DATE 08/23/2021 TOTAL DEPTH 13425 PERF.12226 - 12619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6459 | X | 6459 | -0- | -0- | -0- | 358 | 1 | 6022 | 2 | N | 72 | 53 | 1 | | | 143 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 7122 | X | 7122 | -0- | -0- | -0- | 335 | 1 | 6601 | 2 | N | 169 | 244 | 1 | | | 68 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 08 | 5624 | X | 5624 | -0- | -0- | -0- | 266 | 1 | 5281 | 2 | N | 70 | 52 | 1 | | | 86 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 09 | 6049 | X | 6049 | -0- | -0- | -0- | 282 | 1 | 5637 | 2 | N | 118 | 47 | 1 | | | 157 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 10 | 8178 | X | 8178 | -0- | -0- | -0- | 611 | 1 | 7493 | 2 | N | 67 | 60 | 1 | | | 164 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 9153 | X | 9153 | -0- | -0- | -0- | 739 | 1 | 8270 | 2 | N | 131 | 74 | 1 | | | 221 |
| | | | | | | | 144 | 9 | | | | | | | | | |

WINGATE WELL #: 1 RRCID -> 157039 COMPL. DATE 07/02/2020 TOTAL DEPTH 13200 PERF.12343 - 13064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1883 | X | 1883 | -0- | -0- | -0- | 103 | 1 | 1734 | 2 | Y | 42 | 45 | 1 | | | 23 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 1961 | X | 1961 | -0- | -0- | -0- | 93 | 1 | 1822 | 2 | Y | 42 | 42 | 1 | | | 23 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 2017 | X | 2017 | -0- | -0- | -0- | 95 | 1 | 1881 | 2 | Y | 37 | 17 | 1 | | | 43 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 2250 | X | 1966 | -0- | -284 | -0- | 90 | 1 | 1809 | 2 | Y | 61 | 46 | 1 | | | 58 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 2022 | X | 2022 | -0- | -0- | -0- | 149 | 1 | 1829 | 2 | Y | 40 | 55 | 1 | | | 43 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 2111 | X | 2111 | -0- | -0- | -0- | 170 | 1 | 1908 | 2 | Y | 30 | 41 | 1 | | | 32 |
| | | | | | | | 33 | 9 | | | | | | | | | |

COOLEY (WILCOX, UPPER) //CONT.// 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
WINGATE WELL #: 2 RRCID -> 160799 COMPL. DATE 08/26/1996 TOTAL DEPTH N/A PERF.13038 - 13958

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2913 | X | 2913 | -0- | -0- | -0- | 158 | 1 | 2655 | 2 | Y | 91 | 299 | 1 | 63 |
| | | | | | | | 100 | 9 | | | | | | | |
| 07 | 3003 | X | 3003 | -0- | -0- | -0- | 141 | 1 | 2774 | 2 | Y | 80 | 92 | 1 | 51 |
| | | | | | | | 88 | 9 | | | | | | | |
| 08 | 3736 | X | 3736 | -0- | -0- | -0- | 176 | 1 | 3482 | 2 | Y | 71 | 29 | 1 | 93 |
| | | | | | | | 78 | 9 | | | | | | | |
| 09 | 5070 | X | 3615 | -0- | -1455 | -0- | 165 | 1 | 3308 | 2 | Y | 129 | 93 | 1 | 129 |
| | | | | | | | 142 | 9 | | | | | | | |
| 10 | 5239 | X | 3498 | -0- | -1741 | -0- | 254 | 1 | 3108 | 2 | Y | 124 | 114 | 1 | 139 |
| | | | | | | | 136 | 9 | | | | | | | |
| 11 | 3630 | X | 2180 | -0- | -1450 | -0- | 170 | 1 | 1905 | 2 | Y | 95 | 113 | 1 | 121 |
| | | | | | | | 105 | 9 | | | | | | | |

WINGATE WELL #: 3 RRCID -> 169322 COMPL. DATE 12/16/1997 TOTAL DEPTH 13567 PERF.12672 - 13452

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 363 | X | 363 | -0- | -0- | -0- | 20 | 1 | 340 | 2 | Y | 3 | 2 | 1 | 1 |
| | | | | | | | 3 | 9 | | | | | | | |
| 07 | 744 | X | 401 | -0- | -343 | -0- | 19 | 1 | 378 | 2 | Y | 4 | 4 | 1 | 1 |
| | | | | | | | 4 | 9 | | | | | | | |
| 08 | 370 | N | 370 | -0- | -0- | -0- | 18 | 1 | 349 | 2 | Y | 3 | 3 | 1 | 1 |
| | | | | | | | 3 | 9 | | | | | | | |
| 09 | 461 | N | 461 | -0- | -0- | -0- | 22 | 1 | 431 | 2 | Y | 7 | 5 | 1 | 3 |
| | | | | | | | 8 | 9 | | | | | | | |
| 10 | 476 | N | 476 | -0- | -0- | -0- | 36 | 1 | 436 | 2 | Y | 4 | 5 | 1 | 2 |
| | | | | | | | 4 | 9 | | | | | | | |
| 11 | 424 | N | 424 | -0- | -0- | -0- | 35 | 1 | 386 | 2 | Y | 3 | 4 | 1 | 1 |
| | | | | | | | 3 | 9 | | | | | | | |

WINGATE WELL #: 4 RRCID -> 187465 COMPL. DATE 11/13/2015 TOTAL DEPTH 13158 PERF.13021 - 13762

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4460 | X | 4460 | -0- | -0- | -0- | 244 | 1 | 4099 | 2 | Y | 106 | 77 | 1 | 61 |
| | | | | | | | 117 | 9 | | | | | | | |
| 07 | 2857 | X | 2857 | -0- | -0- | -0- | 133 | 1 | 2625 | 2 | Y | 90 | 97 | 1 | 54 |
| | | | | | | | 99 | 9 | | | | | | | |
| 08 | 3168 | X | 3168 | -0- | -0- | -0- | 147 | 1 | 2921 | 2 | Y | 91 | 25 | 1 | 120 |
| | | | | | | | 100 | 9 | | | | | | | |
| 09 | 5010 | X | 2704 | -0- | -2306 | -0- | 123 | 1 | 2453 | 2 | Y | 116 | 135 | 1 | 101 |
| | | | | | | | 128 | 9 | | | | | | | |
| 10 | 4619 | X | 3018 | -0- | -1601 | -0- | 222 | 1 | 2719 | 2 | Y | 70 | 88 | 1 | 83 |
| | | | | | | | 77 | 9 | | | | | | | |
| 11 | 4470 | X | 1757 | -0- | -2713 | -0- | 140 | 1 | 1566 | 2 | Y | 46 | 65 | 1 | 64 |
| | | | | | | | 51 | 9 | | | | | | | |

SANDERS, L. J. WELL #: 2 RRCID -> 189817 COMPL. DATE 05/03/2002 TOTAL DEPTH 13407 PERF.12830 - 13243

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1735 | N | 1735 | -0- | -0- | -0- | 96 | 1 | 1620 | 2 | N | 17 | 18 | 1 | 195 |
| | | | | | | | 19 | 9 | | | | | | | |
| 07 | 1748 | N | 1748 | -0- | -0- | -0- | 82 | 1 | 1615 | 2 | N | 46 | 16 | 1 | 225 |
| | | | | | | | 51 | 9 | | | | | | | |
| 08 | 2113 | N | 2113 | -0- | -0- | -0- | 101 | 1 | 1994 | 2 | N | 16 | 192 | 1 | 49 |
| | | | | | | | 18 | 9 | | | | | | | |
| 09 | 1716 | N | 1716 | -0- | -0- | -0- | 81 | 1 | 1616 | 2 | N | 17 | 14 | 1 | 52 |
| | | | | | | | 19 | 9 | | | | | | | |
| 10 | 2356 | N | 2356 | -0- | -0- | -0- | 176 | 1 | 2160 | 2 | N | 18 | 17 | 1 | 53 |
| | | | | | | | 20 | 9 | | | | | | | |
| 11 | 2282 | N | 2282 | -0- | -0- | -0- | 185 | 1 | 2076 | 2 | N | 19 | 20 | 1 | 52 |
| | | | | | | | 21 | 9 | | | | | | | |

COOLEY (WILCOX, UPPER) //CONT.// 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
AYLOR 'A' WELL #: 3 RRCID -> 265025 COMPL. DATE 02/12/2012 TOTAL DEPTH 13008 PERF.12106 - 12846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14107 | X | 14107 | -0- | -0- | -0- | 781<br>177 | 1<br>9 | 13149 | 2 | Y | 161 | 192 | 1 | | | 108 |
| 07 | 9741 | X | 9741 | -0- | -0- | -0- | 465<br>120 | 1<br>9 | 9156 | 2 | Y | 109 | 105 | 1 | | | 112 |
| 08 | 11550 | X | 11550 | -0- | -0- | -0- | 548<br>135 | 1<br>9 | 10867 | 2 | Y | 123 | 151 | 1 | | | 84 |
| 09 | 14100 | X | 8854 | -0- | -5246 | -0- | 415<br>143 | 1<br>9 | 8296 | 2 | Y | 130 | 124 | 1 | | | 90 |
| 10 | 14570 | X | 11597 | -0- | -2973 | -0- | 862<br>173 | 1<br>9 | 10562 | 2 | Y | 157 | 173 | 1 | | | 74 |
| 11 | 14100 | X | 12227 | -0- | -1873 | -0- | 986<br>199 | 1<br>9 | 11042 | 2 | Y | 181 | 186 | 1 | | | 69 |

EL FERROCARRIL LTD WELL #: 5 RRCID -> 271749 COMPL. DATE 11/22/2013 TOTAL DEPTH 13800 PERF.12341 - 13098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WINGATE WELL #: 5 RRCID -> 279260 COMPL. DATE 02/20/2016 TOTAL DEPTH 13196 PERF.12535 - 13222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4756 | X | 4756 | -0- | -0- | -0- | 263<br>70 | 1<br>9 | 4423 | 2 | N | 64 | 65 | 1 | | | 29 |
| 07 | 4271 | X | 4271 | -0- | -0- | -0- | 203<br>72 | 1<br>9 | 3996 | 2 | N | 65 | 64 | 1 | | | 30 |
| 08 | 4857 | X | 4857 | -0- | -0- | -0- | 230<br>59 | 1<br>9 | 4568 | 2 | N | 54 | 39 | 1 | | | 45 |
| 09 | 4770 | X | 4719 | -0- | -51 | -0- | 220<br>106 | 1<br>9 | 4393 | 2 | N | 96 | 73 | 1 | | | 68 |
| 10 | 4929 | X | 4869 | -0- | -60 | -0- | 362<br>64 | 1<br>9 | 4443 | 2 | N | 58 | 79 | 1 | | | 47 |
| 11 | 4770 | X | 4349 | -0- | -421 | -0- | 352<br>56 | 1<br>9 | 3941 | 2 | N | 51 | 58 | 1 | | | 40 |

COPELAND CREEK (WILCOX A-3) 20510 250 NON-ASSOCIATED EXEMPT CNTY: POLK
ENPOWER RESOURCES INC. 252992
BERGMAN-ATCHLEY WELL #: 1 RRCID -> 233777 COMPL. DATE N/A TOTAL DEPTH 7126 PERF. 5195 - 5215

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPELAND CREEK, E. (MT. JACKSON) 20511 666 NON-ASSOCIATED EXEMPT CNTY: POLK
VANCO OIL & GAS CORP. 881484
BARNES WELL #: 1 RRCID -> 128477 COMPL. DATE 08/04/1988 TOTAL DEPTH 3005 PERF. 2803 - 2805

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORONADO (COOK MTN) 20702 075 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
WIRT, DAVIS WELL #: 1 RRCID -> 206439 COMPL. DATE 11/03/2004 TOTAL DEPTH 10040 PERF. 9770 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

COTTONMOUTH (WILCOX) 21012 475 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF, E. G. WELL #: 1 RRCID -> 196309 COMPL. DATE 06/25/2003 TOTAL DEPTH 13444 PERF.11702 - 13340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |

COTTONWOOD, N. (14,270) 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TITUS LIBERTY MULTI WELL 2, LLC 102553
SWILLEY UNIT WELL #: 2ST RRCID -> 215405 COMPL. DATE 01/13/2009 TOTAL DEPTH 14781 PERF.14505 - 14565

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2490 | X | 304 | -0- | -2186 | -0- | 47 | 1 | 199 | 3 | Y | 53 | | | | | 145 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 07 | 3286 | X | 2678 | -0- | -608 | -0- | 2 | 1 | 2389 | 3 | Y | 261 | 187 | 1 | | | 219 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 08 | 3399 | X | 3399 | -0- | -0- | -0- | 30 | 1 | 3075 | 3 | Y | 267 | 357 | 1 | | | 129 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 09 | 2572 | X | 2572 | -0- | -0- | -0- | 20 | 1 | 2386 | 3 | Y | 151 | 183 | 1 | | | 97 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 10 | 4092 | X | 4092 | -0- | -0- | -0- | 119 | 1 | 3642 | 3 | Y | 301 | 186 | 1 | | | 212 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 11 | 3300 | X | 1585 | -0- | -1715 | -0- | 208 | 1 | 1283 | 3 | Y | 85 | 173 | 1 | | | 124 |
| | | | | | | | 94 | 9 | | | | | | | | | |

E. SCHWARZ WELL #: 2 RRCID -> 258989 COMPL. DATE 08/11/2010 TOTAL DEPTH 15446 PERF.15072 - 15090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

E. SCHWARZ WELL #: 3 RRCID -> 266955 COMPL. DATE 12/30/2011 TOTAL DEPTH 14737 PERF.14509 - 14611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 171 |

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COSTA ENERGY, LLC 180534
KENT-SPRADLEY UNIT WELL #: 1ST RRCID -> 242993 COMPL. DATE 11/16/2013 TOTAL DEPTH 15191 PERF.14606 - 14624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/19/2024

HENDERSON, EDMOND SR. WELL #: 1 RRCID -> 244033 COMPL. DATE 10/01/2008 TOTAL DEPTH 14950 PERF.13916 - 14452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1110 | N | 724 | -0- | -386 | -0- | 691 | 2 | 33 | 9 | Y | 30 | | | | | 160 |
| 07 | 992 | N | 878 | -0- | -114 | -0- | 845 | 2 | 33 | 9 | Y | 30 | | | | | 190 |
| 08 | 961 | N | 829 | -0- | -132 | -0- | 772 | 2 | 57 | 9 | Y | 52 | 182 | 1 | | | 60 |
| 09 | 761 | N | 761 | -0- | -0- | -0- | 733 | 2 | 28 | 9 | Y | 25 | | | | | 85 |
| 10 | 868 | N | 831 | -0- | -37 | -0- | 792 | 2 | 39 | 9 | Y | 35 | | | | | 120 |
| 11 | 810 | N | 795 | -0- | -15 | -0- | 751 | 2 | 44 | 9 | Y | 40 | | | | | 160 |

KENT-SPRADLEY UNIT WELL #: 2ST RRCID -> 245433 COMPL. DATE 07/09/2011 TOTAL DEPTH 15000 PERF.14256 - 14320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 169 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 169 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 169 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 169 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 169 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 169 |

KENT - SPRADLEY UNIT WELL #: 3 RRCID -> 245436 COMPL. DATE 02/27/2013 TOTAL DEPTH 15212 PERF.14066 - 14116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 19590 | X | 17974 | -0- | -1616 | -0- | 17154 | 2 | 820 | 9 | Y | 745 | 535 | 1 | | | 275 |
| 07 | 20243 | X | 18743 | -0- | -1500 | -0- | 17894 | 2 | 849 | 9 | Y | 772 | 889 | 1 | | | 158 |
| 08 | 20243 | X | 16530 | -0- | -3713 | -0- | 15690 | 2 | 840 | 9 | Y | 764 | 734 | 1 | | | 188 |
| 09 | 19170 | X | 10589 | -0- | -8581 | -0- | 9996 | 2 | 593 | 9 | Y | 539 | 547 | 1 | | | 180 |
| 10 | 19375 | X | 14039 | -0- | -5336 | -0- | 13328 | 2 | 711 | 9 | Y | 646 | 725 | 1 | | | 101 |
| 11 | 18150 | X | 17873 | -0- | -277 | -0- | 17042 | 2 | 831 | 9 | Y | 755 | 741 | 1 | | | 115 |

ZELDA WELL #: 1 RRCID -> 250816 COMPL. DATE 06/14/2009 TOTAL DEPTH 15416 PERF.14134 - 14314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 119 |

WILLIS RANCH WELL #: 102ST RRCID -> 263577 COMPL. DATE 12/06/2018 TOTAL DEPTH 14466 PERF.14230 - 14482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 446 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 446 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 446 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 446 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 446 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 446 |

ZELDA WELL #: 1R RRCID -> 270074 COMPL. DATE 03/21/2013 TOTAL DEPTH 14354 PERF.14188 - 14296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COSTA ENERGY, LLC //CONT.// 180534
RAYMOND WELL #: 1 RRCID -> 272084 COMPL. DATE 08/03/2016 TOTAL DEPTH 15785 PERF.13786 - 13868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1020 | N | 904 | -0- | -116 | -0- | 891 | 2 | 13 | 9 | Y | 12 | | | | | 359 |
| 07 | 1054 | N | 1017 | -0- | -37 | -0- | 889 | 2 | 128 | 9 | Y | 116 | 367 | 1 | | | 108 |
| 08 | 1023 | N | 815 | -0- | -208 | -0- | 754 | 2 | 61 | 9 | Y | 55 | | | | | 163 |
| 09 | 900 | N | 645 | -0- | -255 | -0- | 623 | 2 | 22 | 9 | Y | 20 | | | | | 183 |
| 10 | 1023 | N | 888 | -0- | -135 | -0- | 811 | 2 | 77 | 9 | Y | 70 | | | | | 253 |
| 11 | 878 | N | 878 | -0- | -0- | -0- | 827 | 2 | 51 | 9 | Y | 46 | 178 | 1 | | | 121 |

WESTERN ENERGY GROUP, LLC 911874
SWILLEY UNIT WELL #: 1 RRCID -> 208111 COMPL. DATE 10/09/2004 TOTAL DEPTH 15759 PERF.14272 - 14523

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

COVE (MA ZONE) 21188 299 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 6 U RRCID -> 116062 COMPL. DATE 09/02/1984 TOTAL DEPTH 7894 PERF. 3091 - 3124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/28/2024

TEXAS GULF 57686 WELL #: 15-L RRCID -> 179923 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 3054 - 3069

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COVE (MB ZONE) 21188 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 6 L RRCID -> 116061 COMPL. DATE 09/11/1984 TOTAL DEPTH 7894 PERF. 4046 - 4110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | 12949 | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | 12949 | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | 12949 | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/28/2024

COVE (ME ZONE) 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 U RRCID -> 042350 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COVE (ME ZONE) //CONT.// 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161

TEXAS GULF 57686 WELL #: 5 RRCID -> 045562 COMPL. DATE 02/21/1969 TOTAL DEPTH 8600 PERF. 6559 - 7964

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/16/2024

TEXAS GULF 57686 WELL #: 7 RRCID -> 059010 COMPL. DATE 07/20/1999 TOTAL DEPTH 8382 PERF. 7602 - 7780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/16/2024

TEXAS GULF # 57686 WELL #: 8 RRCID -> 064597 COMPL. DATE 02/19/1985 TOTAL DEPTH 8236 PERF. 6985 - 7190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/16/2024

TEXAS GULF #57686 WELL #: 9 RRCID -> 122500 COMPL. DATE 09/16/1987 TOTAL DEPTH 9350 PERF. 8076 - 8263

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/16/2024

TEXAS GULF 57686 WELL #: 11 RRCID -> 124564 COMPL. DATE 07/19/2000 TOTAL DEPTH 8500 PERF. 6995 - 7005

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/28/2024

TEXAS GULF 57686 WELL #: 10-U RRCID -> 158190 COMPL. DATE 03/26/1996 TOTAL DEPTH 9920 PERF. 8112 - 8140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAS GULF 57686 WELL #: 12-U RRCID -> 161302 COMPL. DATE 07/18/1999 TOTAL DEPTH 8113 PERF. 6869 - 6914

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 1202 | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/16/2024

COVE MCPAC WELL #: 1-U RRCID -> 161720 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8033 - 8514

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COVE (ME ZONE) //CONT.// 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
TEXAS GULF #57686 WELL #: 1-U RRCID -> 179563 COMPL. DATE 06/26/2000 TOTAL DEPTH 7765 PERF. 6662 - 6920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXAS GULF 57686 WELL #: 16 RRCID -> 180122 COMPL. DATE 06/01/2000 TOTAL DEPTH 7723 PERF. 7050 - 7620

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXAS GULF 57686 WELL #: 2ST RRCID -> 251456 COMPL. DATE 12/06/2010 TOTAL DEPTH 7689 PERF. 6689 - 6695

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 10/28/2024

COVE (MF ZONE) 21188 666 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 L RRCID -> 042342 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXAS GULF 57686 WELL #: 10-L RRCID -> 123824 COMPL. DATE 01/26/1987 TOTAL DEPTH 9920 PERF. 8540 - 8678

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXAS GULF 57686 WELL #: 12-L RRCID -> 161307 COMPL. DATE 10/14/1996 TOTAL DEPTH 8113 PERF. 7537 - 7896

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 08/16/2024

COVE MCPAC WELL #: 1-L RRCID -> 161719 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8414 - 8514

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COVE (MF ZONE) //CONT.// 21188 666 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
TEXAS GULF #57686 WELL #: 1-L RRCID -> 179560 COMPL. DATE 04/26/2000 TOTAL DEPTH 7765 PERF. 7424 - 7518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COVE (50 SERIES MA) 21188 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 15-U RRCID -> 180367 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 2674 - 2680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CROSS CREEK (WILCOX) 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
REDBIRD OILFIELD SERVICES CORP. 696675
BAHR INTEREST ET AL WELL #: 1 RRCID -> 148210 COMPL. DATE 06/02/1997 TOTAL DEPTH 11525 PERF. 9732 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1830 | X | 2017 | -0- | 187 | -0- | 2017 | 2 | | | N | -0- | | | | | 59 |
| 07 | 2139 | X | 2109 | -0- | -30 | -0- | 2109 | 2 | | | N | -0- | | | | | 59 |
| 08 | 2088 | X | 2088 | -0- | -0- | -0- | 2088 | 2 | | | N | -0- | | | | | 59 |
| 09 | 1977 | X | 1977 | -0- | -0- | -0- | 1977 | 2 | | | N | -0- | | | | | 59 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 11 | 2040 | X | NO RPT | -0- | -2040 | -0- | | | | | N | NO RPT | | | | | 59 |

BAHR INTEREST ET AL WELL #: 2 RRCID -> 155124 COMPL. DATE 07/01/1995 TOTAL DEPTH 11380 PERF.10564 - 10779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | 486 | -0- | 486 | -0- | 486 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 480 | N | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | -0- |

BAHR INTEREST ET AL WELL #: 3 RRCID -> 157025 COMPL. DATE 10/18/1995 TOTAL DEPTH 16854 PERF.10582 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | 405 | -0- | 405 | -0- | 405 | 2 | | | Y | -0- | | | | | 11 |
| 07 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | Y | -0- | | | | | 11 |
| 08 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | Y | -0- | | | | | 11 |
| 09 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | Y | -0- | | | | | 11 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 11 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 11 |

BAHR INTEREST ET AL UNIT WELL #: 4 RRCID -> 160513 COMPL. DATE 08/06/2010 TOTAL DEPTH 10947 PERF.11077 - 11370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | 2138 | -0- | 2138 | -0- | 2098 | 2 | 40 | 9 | Y | 36 | 177 | 1 | | | 35 |
| 07 | 2356 | X | 2239 | -0- | -117 | -0- | 2194 | 2 | 45 | 9 | Y | 41 | | | | | 76 |
| 08 | 2239 | X | 2239 | -0- | -0- | -0- | 2172 | 2 | 67 | 9 | Y | 61 | 121 | 1 | | | 16 |
| 09 | 2102 | X | 2102 | -0- | -0- | -0- | 2056 | 2 | 46 | 9 | Y | 42 | | | | | 58 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 58 |
| 11 | 2160 | X | NO RPT | -0- | -2160 | -0- | | | | | Y | NO RPT | | | | | 58 |

CROSS CREEK (WILCOX) //CONT.// 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
REDBIRD OILFIELD SERVICES CORP. //CONT.// 696675
BAHR INTEREST ET AL WELL #: 7 RRCID -> 161314 COMPL. DATE 07/29/1996 TOTAL DEPTH 10800 PERF.10009 - 10559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAHR INTEREST ET AL WELL #: 6 RRCID -> 161466 COMPL. DATE 08/08/1996 TOTAL DEPTH 11440 PERF.11135 - 11138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | 170 | -0- | 170 | -0- | 170 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | Y | NO RPT | | | | | -0- |

CLEVELAND AGENTS UNIT WELL #: 1 RRCID -> 161522 COMPL. DATE 05/19/1996 TOTAL DEPTH 11822 PERF.10770 - 11040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 360 | N | 397 | -0- | 37 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 07 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 08 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 09 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | N | NO RPT | | | | | -0- |

BAHR INTEREST ET AL WELL #: 9 RRCID -> 165671 COMPL. DATE 06/11/1997 TOTAL DEPTH 10825 PERF.10000 - 10003

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | 405 | -0- | 405 | -0- | 405 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

CROSS CREEK (WILCOX C) 21840 477 NON-ASSOCIATED ONE WELL CNTY: HARRIS
REDBIRD OILFIELD SERVICES CORP. 696675
BAHR INTEREST ET AL WELL #: 2 RRCID -> 152367 COMPL. DATE 09/06/1994 TOTAL DEPTH 11380 PERF.11080 - 11186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAHR INTEREST ET AL WELL #: 7 RRCID -> 161313 COMPL. DATE 07/13/1996 TOTAL DEPTH 10800 PERF.10009 - 10012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2190 | # | 2122 | -0- | -68 | -0- | 2122 | 2 | | | Y | -0- | | | | | 28 |
| 07 | 2263 | # | 2220 | -0- | -43 | -0- | 2220 | 2 | | | Y | -0- | | | | | 28 |
| 08 | 2197 | R | 2197 | -0- | -0- | -0- | 2197 | 2 | | | Y | -0- | | | | | 28 |
| 09 | DLQ G-10 | | 2080 | -0- | 2080 | 2080 | 2080 | 2 | | | Y | -0- | | | | | 28 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 2080 | | | | | Y | NO RPT | | | | | 28 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 2080 | | | | | Y | NO RPT | | | | | 28 |

CYPRESS (COCKFIELD A) 22442 100 NON-ASSOCIATED ONE WELL CNTY: HARRIS
JOY RESOURCES, INC. 447952
JOSEY, L. M. "B" WELL #: 2 RRCID -> 212100 COMPL. DATE 02/06/2005 TOTAL DEPTH 7515 PERF. 6050 - 6060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/15/2024

CYPRESS, DEEP (WILCOX) 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 165123 COMPL. DATE 09/10/1997 TOTAL DEPTH 12870 PERF.10022 - 10184

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CYPRESS EAGLE (WILCOX) 22470 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDEL OPERATING COMPANY 747534
DUNCAN, F. B. WELL #: 1 RRCID -> 233223 COMPL. DATE 05/03/2012 TOTAL DEPTH 16030 PERF.11792 - 11822

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUNCAN, F. B. WELL #: 2ST RRCID -> 236221 COMPL. DATE 11/14/2012 TOTAL DEPTH 12150 PERF.11840 - 11860

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILBERT-FREEMAN WELL #: 1 RRCID -> 236240 COMPL. DATE 08/17/2011 TOTAL DEPTH 12205 PERF.11817 - 11832

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 76 |
| 07 | 552 | N | 552 | -0- | -0- | -0- | 549 | 2 | 3 | 9 | N | 3 | | | | 79 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 79 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 79 |
| 10 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | 79 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 79 |

DUNCAN, F. B. WELL #: 3 RRCID -> 239837 COMPL. DATE 04/12/2013 TOTAL DEPTH 12300 PERF.11796 - 11816

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 11220 | X | 7024 | -0- | -4196 | -0- | 6928 | 2 | 96 | 9 | N | 87 | 172 | 1 | | 142 |
| 07 | 11594 | X | 7782 | -0- | -3812 | -0- | 7685 | 2 | 97 | 9 | N | 88 | | | | 230 |
| 08 | 10757 | X | 8838 | -0- | -1919 | -0- | 8751 | 2 | 87 | 9 | N | 79 | 170 | 1 | | 139 |
| 09 | 10410 | X | 8531 | -0- | -1879 | -0- | 8396 | 2 | 135 | 9 | N | 123 | | | | 262 |
| 10 | 10075 | X | 9140 | -0- | -935 | -0- | 8996 | 2 | 144 | 9 | N | 131 | 178 | 1 | | 215 |
| *11 | 10818 | X | 10818 | -0- | -0- | -0- | 10684 | 2 | 134 | 9 | N | 122 | 180 | 1 | | 157 |

CYPRESS EAGLE (WILCOX) //CONT.// 22470 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANDEL OPERATING COMPANY //CONT.// 747534
GILBERT-FREEMAN WELL #: 2 RRCID -> 242402 COMPL. DATE 08/08/2012 TOTAL DEPTH 12200 PERF.11885 - 11940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8711 | X | 8711 | -0- | -0- | -0- | 8628 | 2 | 83 | 9 | N | 75 | | | | | 207 |
| 07 | 6820 | X | 5584 | -0- | -1236 | -0- | 5541 | 2 | 43 | 9 | N | 39 | 159 | 1 | | | 87 |
| 08 | 6820 | X | 5886 | -0- | -934 | -0- | 5818 | 2 | 68 | 9 | N | 62 | | | | | 149 |
| 09 | 8454 | X | 8454 | -0- | -0- | -0- | 8366 | 2 | 88 | 9 | N | 80 | | | | | 229 |
| 10 | 6820 | X | 5826 | -0- | -994 | -0- | 5757 | 2 | 69 | 9 | N | 63 | 178 | 1 | | | 114 |
| 11 | 6600 | X | 6464 | -0- | -136 | -0- | 6395 | 2 | 69 | 9 | N | 63 | | | | | 177 |

GILBERT-FREEMAN WELL #: 3 RRCID -> 244594 COMPL. DATE 05/09/2011 TOTAL DEPTH 12100 PERF.10185 - 10200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

GILBERT-FREEMAN UNIT WELL #: 5 RRCID -> 263493 COMPL. DATE 08/02/2012 TOTAL DEPTH 11985 PERF.11810 - 11830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4255 | X | 4255 | -0- | -0- | -0- | 4223 | 2 | 32 | 9 | N | 29 | | | | | 274 |
| 07 | 4991 | X | 3717 | -0- | -1274 | -0- | 3678 | 2 | 39 | 9 | N | 35 | | | | | 309 |
| 08 | 4991 | X | 4349 | -0- | -642 | -0- | 4307 | 2 | 42 | 9 | N | 38 | | | | | 347 |
| 09 | 4830 | X | 3661 | -0- | -1169 | -0- | 3625 | 2 | 36 | 9 | N | 33 | 183 | 1 | | | 197 |
| 10 | 4712 | X | 4166 | -0- | -546 | -0- | 4109 | 2 | 57 | 9 | N | 52 | | | | | 249 |
| 11 | 4260 | X | 3262 | -0- | -998 | -0- | 3237 | 2 | 25 | 9 | N | 23 | | | | | 272 |

CYPRESS RAVEN (WILCOX) 22472 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANDEL OPERATING COMPANY 747534
GARDNER DUNCAN WELL #: 1 RRCID -> 257155 COMPL. DATE 04/28/2010 TOTAL DEPTH 10436 PERF. 9838 - 9914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3240 | # | -0- | -0- | -3240 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 2294 | # | -0- | -0- | -2294 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 992 | # | -0- | -0- | -992 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CYPRESS POND (UPPER COOK MTN) 22474 385 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
STONE 'B' WELL #: 1 RRCID -> 262652 COMPL. DATE 05/12/2011 TOTAL DEPTH 11997 PERF.11236 - 11288

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 48300 | X | 44310 | -0- | -3990 | -0- | 300 498 | 1 9 | 43512 | 2 | N | 453 | 534 | 1 | | | | | | 144 |
| 07 | 48670 | X | 45525 | -0- | -3145 | -0- | 310 392 | 1 9 | 44823 | 2 | N | 356 | 360 | 1 | 1 | 8 | | | | 139 |
| 08 | 47957 | X | 44810 | -0- | -3147 | -0- | 310 616 | 1 9 | 43884 | 2 | N | 560 | 349 | 1 | 1 | 8 | | | | 349 |
| 09 | 46140 | X | 43520 | -0- | -2620 | -0- | 300 184 | 1 9 | 43036 | 2 | N | 167 | 167 | 1 | | | | | | 349 |
| 10 | 47678 | X | 44186 | -0- | -3492 | -0- | 310 491 | 1 9 | 43385 | 2 | N | 446 | 519 | 1 | | | | | | 276 |
| 11 | 44310 | X | NO RPT | -0- | -44310 | -0- | | | | | N | NO RPT | | | | | | | | 276 |

D.H.J. (YEGUA 4550) 22597 400 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
HARRIS & SMITH WELL #: 1 RRCID -> 087099 COMPL. DATE 01/20/1980 TOTAL DEPTH 5952 PERF. 4559 - 4563

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DABOVAL (FRIO #4 5500) 22688 228 ASSOCIATED CAPACITY CNTY: WHARTON
PALOMA OPERATING, LLC 100344
DABOVAL A WELL #: 9 RRCID -> 258259 COMPL. DATE 12/12/2009 TOTAL DEPTH 7355 PERF. 5556 - 5561

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DABOVAL (FRIO 14-7000) 22688 608 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PALOMA OPERATING, LLC 100344
LILIE WELL #: 3 RRCID -> 297898 COMPL. DATE 05/19/2024 TOTAL DEPTH 7400 PERF. 6979 - 6981

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14402 | 19889 | -0- | 5487 | 11723 | 19553 | 2 | 336 | 9 | N | 305 | 165 | 1 | | | 140 |
| 07 | 23498 | 26171 | -0- | 2673 | 14396 | 25463 | 2 | 708 | 9 | N | 644 | 671 | 1 | | | 113 |
| 08 | 23498 | 18463 | -0- | -5035 | 9361 | 18382 | 2 | 81 | 9 | N | 74 | | | | | 187 |
| 09 | 22740 | 13836 | -0- | -8904 | 457 | 12835 | 2 | 1001 | 9 | N | 910 | 939 | 1 | | | 158 |
| 10 | 23498 | 10276 | -0- | -13222 | -0- | 9194 | 2 | 1082 | 9 | N | 984 | 955 | 1 | | | 187 |
| 11 | 22740 | 8135 | -0- | -14605 | -0- | 7049 | 2 | 1086 | 9 | N | 987 | 1108 | 1 | | | 66 |

DABOVAL (FRIO 6800) 22688 684 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
REITZ G. U. WELL #: 1 RRCID -> 187706 COMPL. DATE 05/14/2016 TOTAL DEPTH 7210 PERF. 6386 - 6390

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

DABOVAL (6300) 22688 912 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PALOMA OPERATING, LLC 100344
DABOVAL WELL #: A 10 RRCID -> 287683 COMPL. DATE 07/14/2019 TOTAL DEPTH 7400 PERF. 5688 - 5694

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DABOVAL (7180) 22688 930 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PALOMA OPERATING, LLC 100344
DABOVAL, C.J. WELL #: A 5 RRCID -> 093125 COMPL. DATE 07/00/1980 TOTAL DEPTH 7325 PERF. 7178 - 7180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DALLARDSVILLE (WILCOX) 22821 500 ASSOCIATED 49B CNTY: POLK
FLETCHER OPERATING, LLC 273611
BLACK STONE MINERALS WELL #: 2 RRCID -> 261188 COMPL. DATE 01/11/2011 TOTAL DEPTH 7700 PERF. 7564 - 7571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 111 | 108 | 1 | | | 107 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 104 | 104 | 1 | | | 107 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 103 | 98 | 1 | | | 112 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 99 | 107 | 1 | | | 104 |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 80 | 82 | 1 | | | 102 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 97 | 97 | 1 | | | 102 |

DAMASCUS (CARTER) 22876 200 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
XTO ENERGY INC. 945936
CARTER BROTHERS GAS UNIT 2 WELL #: 3 RRCID -> 191849 COMPL. DATE 10/05/2002 TOTAL DEPTH 9006 PERF. 8883 - 8891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3009 | X | 3009 | -0- | -0- | -0- | 314<br>77 | 1<br>9 | 2618 | 2 | Y | 70 | | | | | 302 |
| 07 | 4041 | X | 4041 | -0- | -0- | -0- | 312 | 1 | 3729 | 2 | Y | -0- | 178 | 1 | | | 124 |
| 08 | 3644 | X | 3644 | -0- | -0- | -0- | 282 | 1 | 3362 | 2 | Y | -0- | | | | | 124 |
| 09 | 3663 | X | 3663 | -0- | -0- | -0- | 318 | 1 | 3345 | 2 | Y | -0- | | | | | 124 |
| 10 | 3787 | X | 3787 | -0- | -0- | -0- | 337<br>86 | 1<br>9 | 3364 | 2 | Y | 78 | 187 | 1 | | | 15 |
| 11 | 4153 | X | 4153 | -0- | -0- | -0- | 354 | 1 | 3799 | 2 | Y | -0- | | | | | 15 |

DAMASCUS (SEAMANS) 22876 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SM OPERATING COMPANY LLC 788993
SEAMANS, ELMER WELL #: 1 RRCID -> 086345 COMPL. DATE 11/18/1979 TOTAL DEPTH 9325 PERF. 9150 - 9170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 78 | N | 78 | -0- | -0- | -0- | 10 | 1 | 68 | 2 | N | -0- | | | | | 50 |
| 07 | 642 | N | 642 | -0- | -0- | -0- | 150 | 1 | 492 | 2 | N | -0- | | | | | 50 |
| 08 | 381 | N | 381 | -0- | -0- | -0- | 150 | 1 | 231 | 2 | N | -0- | | | | | 50 |
| 09 | 678 | N | 678 | -0- | -0- | -0- | 152 | 1 | 526 | 2 | N | -0- | | | | | 50 |
| *10 | 579 | N | 579 | -0- | -0- | -0- | 134 | 1 | 445 | 2 | N | -0- | | | | | 50 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

CARTER BROS. GAS UNIT NO. 5 WELL #: 5 RRCID -> 102341 COMPL. DATE 09/23/1982 TOTAL DEPTH 9230 PERF. 9092 - 9122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 825 | X | 825 | -0- | -0- | -0- | 104 | 1 | 721 | 2 | Y | -0- | | | | | -0- |
| 07 | 8345 | X | 8345 | -0- | -0- | -0- | 1950 | 1 | 6395 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 4952 | -0- | 4952 | 4952 | 1950 | 1 | 3002 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 9040 | -0- | 9040 | 13992 | 1981 | 1 | 7059 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 7406 | -0- | 7406 | 21398 | 1709 | 1 | 5697 | 2 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 21398 | | | | | Y | NO RPT | | | | | -0- |

DAMASCUS (WOODBINE) 22876 600 NON-ASSOCIATED ONE WELL CNTY: POLK
SM OPERATING COMPANY LLC 788993
DORRANCE UNIT WELL #: 7 RRCID -> 078511 COMPL. DATE 05/24/1978 TOTAL DEPTH 9498 PERF. 9409 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 165 | N | 165 | -0- | -0- | -0- | 21 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 07 | 1027 | N | 1027 | -0- | -0- | -0- | 240 | 1 | 787 | 2 | N | -0- | | | | | -0- |
| 08 | 610 | N | 610 | -0- | -0- | -0- | 240 | 1 | 370 | 2 | N | -0- | | | | | -0- |
| 09 | 342 | N | 342 | -0- | -0- | -0- | 244 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| *10 | 684 | N | 684 | -0- | -0- | -0- | 158 | 1 | 526 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAMASCUS (WOODBINE 9300) 22876 700 NON-ASSOCIATED ONE WELL CNTY: POLK
SM OPERATING COMPANY LLC 788993
BIRCH, R. E. WELL #: 1 RRCID -> 080716 COMPL. DATE 01/10/1979 TOTAL DEPTH 9460 PERF. 9296 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 56 | N | 56 | -0- | -0- | -0- | 7 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 07 | 385 | N | 385 | -0- | -0- | -0- | 90 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 08 | 229 | N | 229 | -0- | -0- | -0- | 90 | 1 | 139 | 2 | N | -0- | | | | | -0- |
| 09 | 156 | N | 156 | -0- | -0- | -0- | 91 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| *10 | 60 | N | 60 | -0- | -0- | -0- | 14 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAMASCUS (WOODBINE 9330) 22876 750 NON-ASSOCIATED CAPACITY CNTY: POLK
SM OPERATING COMPANY LLC 788993
ANICO UNIT WELL #: 3 RRCID -> 090403 COMPL. DATE 10/08/1980 TOTAL DEPTH 9303 PERF. 9170 - 9192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1645 | N | 175 | -0- | -1470 | -0- | 22 | 1 | 153 | 2 | Y | -0- | | | | | 11 |
| 07 | 1284 | N | 1284 | -0- | -0- | -0- | 300 | 1 | 984 | 2 | Y | -0- | | | | | 11 |
| 08 | 762 | N | 762 | -0- | -0- | -0- | 300 | 1 | 462 | 2 | Y | -0- | | | | | 11 |
| 09 | 812 | N | 812 | -0- | -0- | -0- | 305 | 1 | 507 | 2 | Y | -0- | | | | | 11 |
| *10 | 873 | N | 873 | -0- | -0- | -0- | 201 | 1 | 672 | 2 | Y | -0- | | | | | 11 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

CARTER BROS WELL #: 1 RRCID -> 090567 COMPL. DATE 10/23/1980 TOTAL DEPTH 9210 PERF. 9049 - 9061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 78 | N | 78 | -0- | -0- | -0- | 10 | 1 | 68 | 2 | Y | -0- | | | | | 15 |
| 07 | 1156 | N | 1156 | -0- | -0- | -0- | 270 | 1 | 886 | 2 | Y | -0- | | | | | 15 |
| 08 | 686 | N | 686 | -0- | -0- | -0- | 270 | 1 | 416 | 2 | Y | -0- | | | | | 15 |
| 09 | 1994 | N | 1994 | -0- | -0- | -0- | 274 | 1 | 1720 | 2 | Y | -0- | | | | | 15 |
| *10 | 1582 | N | 1582 | -0- | -0- | -0- | 365 | 1 | 1217 | 2 | Y | -0- | | | | | 15 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

CARTER BROS. GAS UNIT 6 WELL #: 6 RRCID -> 102051 COMPL. DATE 09/07/1982 TOTAL DEPTH 9100 PERF. 8945 - 8975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
ANICO UNIT WELL #: 4 RRCID -> 209493 COMPL. DATE 08/24/2004 TOTAL DEPTH 9260 PERF. 9103 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 360 | N | 180 | -0- | -180 | -0- | 136 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 236 | -0- | -136 | -0- | 140 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 282 | -0- | -90 | -0- | 110 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 09 | 545 | N | 545 | -0- | -0- | -0- | 145 | 1 | 400 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 1 | -0- | -247 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 241 | -0- | -29 | -0- | 168 | 1 | 73 | 2 | Y | -0- | | | | | -0- |

DAMON MOUND, EAST (FLT BLK 1) 22898 666 ASSOCIATED ONE WELL CNTY: BRAZORIA
DEGUELLO OPERATING LLC 210225
SMITH, T. L. WELL #: 18 RRCID -> 160281 COMPL. DATE 06/06/1996 TOTAL DEPTH 4787 PERF. 3360 - 3368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DANBURY (FRIO 7500) 22954 770 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
LINAN OIL & GAS, INC. 500806
HOLLAND, JOHN WELL #: 1 U RRCID -> 005949 COMPL. DATE 05/09/1962 TOTAL DEPTH 8540 PERF. 7518 - 7524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DANBURY (NODOSARIA) 22954 840 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HG OPERATING LLC 101422
KILROY-VRAZEL WELL #: 1 RRCID -> 124695 COMPL. DATE 06/04/1987 TOTAL DEPTH 10260 PERF. 8983 - 8998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 766 | N | 766 | -0- | -0- | -0- | 46 | 1 | 720 | 2 | N | -0- | | | | | -0- |
| 07 | 791 | N | 791 | -0- | -0- | -0- | 54 | 1 | 737 | 2 | N | -0- | | | | | -0- |
| 08 | 775 | N | 623 | -0- | -152 | -0- | 39 | 1 | 584 | 2 | N | -0- | | | | | -0- |
| 09 | 780 | N | 668 | -0- | -112 | -0- | 42 | 1 | 626 | 2 | N | -0- | | | | | -0- |
| 10 | 806 | N | 501 | -0- | -305 | -0- | 39 | 1 | 462 | 2 | N | -0- | | | | | -0- |
| 11 | 600 | N | NO RPT | -0- | -600 | -0- | | | | | N | NO RPT | | | | | -0- |

DANBURY DOME (5655 SAND) 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
STEALTH ONSITE SOLUTIONS LLC 100373
SCHMIDT WELL #: 1 RRCID -> 191427 COMPL. DATE 10/31/2001 TOTAL DEPTH 8928 PERF. 8694 - 8700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

HG OPERATING LLC 101422
BENNETT ESTATE WELL #: 1 RRCID -> 198252 COMPL. DATE 06/07/2011 TOTAL DEPTH 7587 PERF. 6582 - 6594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

WORKED OVER ANOTHER ZONE.. 10/01/2023

BENNETT ESTATE WELL #: 3 RRCID -> 206057 COMPL. DATE 02/03/2006 TOTAL DEPTH 9153 PERF. 8924 - 8982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DANBURY DOME (5655 SAND) //CONT.// 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
HG OPERATING LLC //CONT.// 101422
BENNETT ESTATE WELL #: 6 RRCID -> 212366 COMPL. DATE 09/05/2008 TOTAL DEPTH 8100 PERF. 7631 - 7935

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENNETT ESTATE WELL #: 7 RRCID -> 218348 COMPL. DATE 02/08/2007 TOTAL DEPTH 8861 PERF. 8243 - 8250

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 306 N | 306 | -0- | -0- | -0- | 306 | 1 | | | N | -0- | | | | | -0- |
| 07 | 322 N | 322 | -0- | -0- | -0- | 322 | 1 | | | N | -0- | | | | | -0- |
| 08 | 372 N | 294 | -0- | -78 | -0- | 294 | 1 | | | N | -0- | | | | | -0- |
| 09 | 300 N | 291 | -0- | -9 | -0- | 289 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| 10 | 365 N | 365 | -0- | -0- | -0- | 365 | 1 | | | N | -0- | | | | | -0- |
| 11 | 270 N | NO RPT | -0- | -270 | -0- | | | | | N | NO RPT | | | | | -0- |

MESSY OIL AND GAS, LLC 562067
RICE, I. P. UNIT WELL #: 2 RRCID -> 179049 COMPL. DATE 09/13/2000 TOTAL DEPTH 10053 PERF. 8124 - 8128

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCINANTE 722675
URBAN UNIT WELL #: 1 RRCID -> 229741 COMPL. DATE 07/25/2007 TOTAL DEPTH 9650 PERF. 8451 - 8491

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DARTEZ (HACKBERRY) 23195 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
OLIPDP II, LLC 100467
LONGLEY, H. B. WELL #: 1 RRCID -> 228413 COMPL. DATE 04/14/2007 TOTAL DEPTH 9935 PERF. 9744 - 9750

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

LONGLEY SWD WELL #: 1 RRCID -> 284569 COMPL. DATE 07/19/2018 TOTAL DEPTH 4619 PERF. 4476 - 4486

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAYTON, NORTH (MIOCENE 2400) 23604 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
BALDWIN, R. B., -C- O/A WELL #: 3 RRCID -> 005959 COMPL. DATE 12/18/1956 TOTAL DEPTH 3413 PERF. 2426 - 2442

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, J. D. -C- WELL #: 28 RRCID -> 155453 COMPL. DATE 06/21/1995 TOTAL DEPTH 3809 PERF. 3460 - 3661

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAYTON, NORTH (5000 SAND) 23604 800 ASSOCIATED 49B CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
WILLIAMS, J. D. 'B' WELL #: 23 RRCID -> 189093 COMPL. DATE N/A TOTAL DEPTH 4052 PERF. 3430 - 3450

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEAN LAKE (WILCOX 12950) 23745 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
ENPOWER RESOURCES INC. 252992
DEAN, LILLIAN WELL #: 1 RRCID -> 091342 COMPL. DATE 09/13/1980 TOTAL DEPTH 13000 PERF. 12922 - 12944

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |

BLAKE, T. W. WELL #: 1 RRCID -> 120941 COMPL. DATE 03/18/1986 TOTAL DEPTH 14218 PERF. 12970 - 13010

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

ROSIER, BARRIE DEAN WELL #: 1 RRCID -> 160045 COMPL. DATE 08/22/1996 TOTAL DEPTH 15200 PERF. 12962 - 13026

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 N | 60 | -0- | -0- | -0- | 40 | 1 | 20 | 2 | N | -0- | | | | | 102 |
| 07 | 60 N | 60 | -0- | -0- | -0- | 30 | 1 | 30 | 2 | N | -0- | | | | | 102 |
| 08 | 74 N | 74 | -0- | -0- | -0- | 60 | 1 | 14 | 2 | N | -0- | | | | | 102 |
| 09 | 40 N | 40 | -0- | -0- | -0- | 30 | 1 | 10 | 2 | N | -0- | | | | | 102 |
| 10 | 31 N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 102 |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |

DEAN LAKE (WILCOX 12950) //CONT.// 23745 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
ENPOWER RESOURCES INC. //CONT.// 252992
WOOD, VALDA WELL #: 1 RRCID -> 179461 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 12982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | -0- | -0- | -0- | 918 | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | 918 | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | 918 | | | | | N | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | 918 | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | 918 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 918 | | | | | N | NO RPT | | | | | -0- |

DEAN LAKE (WILCOX 13000 HERB) 23745 510 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
ENPOWER RESOURCES INC. 252992
BLAKE, T. W. WELL #: 2 RRCID -> 155737 COMPL. DATE 08/15/1995 TOTAL DEPTH 14200 PERF.13030 - 13055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |

DEAN LAKE (WILCOX 13300) 23745 700 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
ENPOWER RESOURCES INC. 252992
WOOD, VALDA WELL #: 1 RRCID -> 179457 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 13597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | 60 | -0- | -0- | -0- | 40 | 1 | 20 | 2 | N | -0- | | | | | 258 |
| 07 | 81 | N | 81 | -0- | -0- | -0- | 60 | 1 | 21 | 2 | N | -0- | | | | | 258 |
| 08 | 74 | N | 74 | -0- | -0- | -0- | 60 | 1 | 14 | 2 | N | -0- | | | | | 258 |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 30 | 1 | 15 | 2 | N | -0- | | | | | 258 |
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 258 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 258 |

GALLOWAY LONE STAR, L.L.C. 293245
MAGNOLIA WELL #: 1 RRCID -> 228947 COMPL. DATE 05/13/2020 TOTAL DEPTH 6008 PERF. 5752 - 5844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DECKERS PRAIRIE (WILCOX-GRAHAM) 23861 907 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
VELOCITY OIL AND GAS, LLC 884469
KEMPERS WELL #: 1 RRCID -> 138664 COMPL. DATE 03/01/1991 TOTAL DEPTH 12819 PERF.11536 - 11571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

DEEP PINES (WDBN AC) 23903 300 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
SMALL, R.P. CORP. 789221
HORIZON PROPERTIES WELL #: 1H RRCID -> 271807 COMPL. DATE 07/29/2012 TOTAL DEPTH 12562 PERF.12577 - 16948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 1064 | -0- | -1936 | 574 | 955 | 2 | 109 | 9 | Y | 99 | 101 | 1 | | | 156 |
| 07 | 1971 | N | 1397 | -0- | -574 | -0- | 1278 | 2 | 119 | 9 | Y | 108 | 166 | 1 | | | 98 |
| 08 | 1289 | N | 1289 | -0- | -0- | -0- | 1007 | 2 | 282 | 9 | Y | 256 | 183 | 1 | | | 171 |
| 09 | 1050 | N | -0- | -0- | -1050 | -0- | | | | | Y | 100 | 162 | 1 | | | 109 |
| 10 | 2328 | N | 2328 | -0- | -0- | -0- | 2066 | 2 | 262 | 9 | Y | 238 | 131 | 1 | | | 216 |
| 11 | 1386 | N | 1386 | -0- | -0- | -0- | 1188 | 2 | 198 | 9 | Y | 180 | 332 | 1 | | | 64 |

HORIZON PROPERTIES WELL #: 2H RRCID -> 273262 COMPL. DATE 03/28/2013 TOTAL DEPTH 12573 PERF.13366 - 16953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 1628 | -0- | -1372 | 3072 | 1475 | 2 | 153 | 9 | Y | 139 | 245 | 1 | | | 90 |
| 07 | 3100 | N | 1589 | -0- | -1511 | 1561 | 1424 | 2 | 165 | 9 | Y | 150 | | | | | 240 |
| 08 | 3005 | N | 1444 | -0- | -1561 | -0- | 1309 | 2 | 135 | 9 | Y | 123 | 166 | 1 | | | 197 |
| 09 | 1620 | N | -0- | -0- | -1620 | -0- | | | | | Y | 127 | 168 | 1 | | | 156 |
| 10 | 1581 | N | 595 | -0- | -986 | -0- | 526 | 2 | 69 | 9 | Y | 63 | 60 | 1 | | | 159 |
| 11 | 1743 | N | 1743 | -0- | -0- | -0- | 1593 | 2 | 150 | 9 | Y | 136 | 173 | 1 | | | 122 |

HOP UNIT WELL #: 1H RRCID -> 281509 COMPL. DATE 06/14/2017 TOTAL DEPTH 13072 PERF.18540 - 18896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 690 | N | 261 | -0- | -429 | -0- | 247 | 2 | 14 | 9 | N | 13 | | | | | 136 |
| 07 | 651 | N | 522 | -0- | -129 | -0- | 498 | 2 | 24 | 9 | N | 22 | | | | | 158 |
| 08 | 341 | N | 263 | -0- | -78 | -0- | 246 | 2 | 17 | 9 | N | 15 | | | | | 173 |
| 09 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | 23 | 161 | 1 | | | 35 |
| 10 | 527 | N | 345 | -0- | -182 | -0- | 317 | 2 | 28 | 9 | N | 25 | | | | | 60 |
| 11 | 554 | N | 554 | -0- | -0- | -0- | 515 | 2 | 39 | 9 | N | 35 | | | | | 95 |

DOC WELL #: 1H RRCID -> 281661 COMPL. DATE 07/23/2014 TOTAL DEPTH 13422 PERF.13640 - 16496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6680 | X | 6680 | -0- | -0- | -0- | 6421 | 2 | 259 | 9 | N | 235 | 330 | 1 | | | 175 |
| 07 | 6875 | X | 6875 | -0- | -0- | -0- | 6605 | 2 | 270 | 9 | N | 245 | 167 | 1 | | | 253 |
| 08 | 6572 | X | 6431 | -0- | -141 | -0- | 6200 | 2 | 231 | 9 | N | 210 | 183 | 1 | | | 280 |
| 09 | 6690 | X | -0- | -0- | -6690 | -0- | | | | | N | 235 | 185 | 1 | | | 330 |
| 10 | 6913 | X | 2536 | -0- | -4377 | -0- | 2378 | 2 | 158 | 9 | N | 144 | 346 | 1 | | | 128 |
| 11 | 6768 | X | 6768 | -0- | -0- | -0- | 6476 | 2 | 292 | 9 | N | 265 | 173 | 1 | | | 220 |

BEN UNIT WELL #: 1H RRCID -> 281670 COMPL. DATE 07/16/2014 TOTAL DEPTH 13143 PERF.13945 - 20111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14310 | X | 14310 | -0- | -0- | -0- | 13670 | 2 | 640 | 9 | N | 582 | 877 | 1 | | | 226 |
| 07 | 12427 | X | 12427 | -0- | -0- | -0- | 11962 | 2 | 465 | 9 | N | 423 | 514 | 1 | | | 135 |
| 08 | 8618 | X | 7205 | -0- | -1413 | -0- | 6906 | 2 | 299 | 9 | N | 272 | 184 | 1 | | | 223 |
| 09 | 10290 | X | -0- | -0- | -10290 | -0- | | | | | N | 265 | 356 | 1 | | | 132 |
| 10 | 10633 | X | 605 | -0- | -10028 | -0- | 587 | 2 | 18 | 9 | N | 16 | | | | | 148 |
| 11 | 10290 | X | 10009 | -0- | -281 | -0- | 9543 | 2 | 466 | 9 | N | 424 | 369 | 1 | | | 203 |

MATT DILLON STATE GU1 WELL #: 1H RRCID -> 281692 COMPL. DATE 02/14/2014 TOTAL DEPTH 12769 PERF.13550 - 18146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3930 | X | 3015 | -0- | -915 | -0- | 2904 | 2 | 111 | 9 | N | 101 | | | | | 163 |
| 07 | 4061 | X | 2996 | -0- | -1065 | -0- | 2900 | 2 | 96 | 9 | N | 87 | 180 | 1 | | | 70 |
| 08 | 4061 | X | 1133 | -0- | -2928 | -0- | 1003 | 2 | 130 | 9 | N | 118 | | | | | 188 |
| 09 | 3030 | X | -0- | -0- | -3030 | -0- | | | | | N | 129 | 184 | 1 | | | 133 |
| 10 | 3131 | X | 403 | -0- | -2728 | -0- | 317 | 2 | 86 | 9 | N | 78 | | | | | 211 |
| 11 | 3030 | X | 2099 | -0- | -931 | -0- | 2020 | 2 | 79 | 9 | N | 72 | 173 | 1 | | | 110 |

CHESTER WELL #: 1H RRCID -> 281693 COMPL. DATE 01/12/2015 TOTAL DEPTH 13924 PERF.13165 - 13177

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5212 | X | 5212 | -0- | -0- | -0- | 5150 | 2 | 62 | 9 | N | 56 | | | | | 143 |
| 07 | 4681 | X | 4122 | -0- | -559 | -0- | 4056 | 2 | 66 | 9 | N | 60 | 173 | 1 | | | 30 |
| 08 | 4681 | X | 4501 | -0- | -180 | -0- | 4428 | 2 | 73 | 9 | N | 66 | | | | | 96 |
| 09 | 5130 | X | -0- | -0- | -5130 | -0- | | | | | N | 58 | | | | | 154 |
| 10 | 5301 | X | 2085 | -0- | -3216 | -0- | 2049 | 2 | 36 | 9 | N | 33 | 161 | 1 | | | 26 |
| 11 | 5130 | X | 5101 | -0- | -29 | -0- | 5035 | 2 | 66 | 9 | N | 60 | | | | | 86 |

DEEP PINES (WDBN AC) //CONT.// 23903 300 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
SMALL, R.P. CORP. //CONT.// 789221
LITTLE JOE WELL #: 1H RRCID -> 281694 COMPL. DATE 03/26/2014 TOTAL DEPTH 12545 PERF.13367 - 18480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2460 | X | 1988 | -0- | -472 | -0- | 1850 | 2 | 138 | 9 | N | 125 | | | | | 180 |
| 07 | 2542 | X | 2201 | -0- | -341 | -0- | 2058 | 2 | 143 | 9 | N | 130 | 184 | 1 | | | 126 |
| 08 | 2542 | X | 1521 | -0- | -1021 | -0- | 1415 | 2 | 106 | 9 | N | 96 | 169 | 1 | | | 53 |
| 09 | 2010 | X | -0- | -0- | -2010 | -0- | | | | | N | 115 | | | | | 168 |
| 10 | 2201 | X | 1140 | -0- | -1061 | -0- | 1024 | 2 | 116 | 9 | N | 105 | 190 | 1 | | | 83 |
| 11 | 3363 | X | 3363 | -0- | -0- | -0- | 3151 | 2 | 212 | 9 | N | 193 | 174 | 1 | | | 102 |

HOSS UNIT WELL #: 1H RRCID -> 281695 COMPL. DATE 12/08/2014 TOTAL DEPTH 12518 PERF.12770 - 16190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DEEP ROCK RESOURCES (GLEN ROSE) 23918 210 NON-ASSOCIATED ONE WELL CNTY: GRIMES
ZINGARA GRIMES, LLC 950840
ZINGARA WELL #: 1 RRCID -> 200682 COMPL. DATE 02/10/2004 TOTAL DEPTH 10779 PERF.10848 - 16954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | 36 |
| 07 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | 36 |
| 08 | 1209 | N | 1192 | -0- | -17 | -0- | 1192 | 2 | | | N | -0- | | | | | 36 |
| 09 | 752 | N | 752 | -0- | -0- | -0- | 752 | 2 | | | N | -0- | | | | | 36 |
| 10 | 1085 | N | 1063 | -0- | -22 | -0- | 1063 | 2 | | | N | -0- | | | | | 36 |
| 11 | 1140 | N | 880 | -0- | -260 | -0- | 880 | 2 | | | N | -0- | | | | | 36 |

DEMPSEY CREEK (WILCOX) 24224 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
D AND J OPERATING, LLC 196231
LEVINE WELL #: 1 RRCID -> 177451 COMPL. DATE 06/02/2000 TOTAL DEPTH 12502 PERF.11657 - 11706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DENIKE-TOM PHILLIPS (9800 FRIO) 24243 750 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HCI ENERGY LLC 100146
HARRIS WELL #: 2 RRCID -> 290102 COMPL. DATE 05/11/2018 TOTAL DEPTH 10500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARRIS WELL #: 1 RRCID -> 290152 COMPL. DATE 06/08/2018 TOTAL DEPTH 10500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEUSSON ESTATE (COOK MNTN 2) 24423 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
DEUSSEN ESTATE WELL #: 1 RRCID -> 258272 COMPL. DATE 07/29/2015 TOTAL DEPTH 9681 PERF. 9964 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3612 | X | 3612 | -0- | -0- | -0- | 120 | 1 7 9 | 3485 | 2 | Y | 6 | | | | | 150 |
| 07 | 4371 | X | 2628 | -0- | -1743 | -0- | 90 | 1 2 9 | 2536 | 2 | Y | 2 | | | | | 152 |
| 08 | 3968 | X | 3291 | -0- | -677 | -0- | 121 | 1 2 9 | 3168 | 2 | Y | 2 | | | | | 154 |
| 09 | 3840 | X | 3293 | -0- | -547 | -0- | 48 | 1 7 9 | 3238 | 2 | Y | 6 | | | | | 160 |
| 10 | 3968 | X | 2706 | -0- | -1262 | -0- | 112 | 1 4 9 | 2590 | 2 | Y | 4 | | | | | 164 |
| 11 | 3600 | X | NO RPT | -0- | -3600 | -0- | | | | | Y | NO RPT | | | | | 164 |

DEUSSEN ESTATE A WELL #: 1 RRCID -> 263044 COMPL. DATE 10/12/2011 TOTAL DEPTH 9866 PERF. 9590 - 10236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DEUSSEN ESTATE WELL #: 2 RRCID -> 265007 COMPL. DATE 01/05/2011 TOTAL DEPTH 9792 PERF. 9464 - 10228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DEVERS, NW. (LOWER COOK MTN. 1) 24430 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
RAYWOOD INVESTMENTS WELL #: 1 RRCID -> 227054 COMPL. DATE 03/26/2006 TOTAL DEPTH 13915 PERF. 13052 - 13130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LADD WELL #: 1 RRCID -> 276611 COMPL. DATE 08/20/2015 TOTAL DEPTH 13350 PERF. 12805 - 12814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1852 | X | 1852 | -0- | -0- | -0- | 300 | 1 168 9 | 1384 | 2 | N | 153 | 177 | 1 | | | 100 |
| 07 | 2201 | X | 1867 | -0- | -334 | -0- | 310 | 1 142 9 | 1415 | 2 | N | 129 | | | | | 229 |
| 08 | 2170 | X | 2160 | -0- | -10 | -0- | 310 | 1 205 9 | 1645 | 2 | N | 186 | 173 | 1 | | | 242 |
| 09 | 2010 | X | 1887 | -0- | -123 | -0- | 300 | 1 171 9 | 1416 | 2 | N | 155 | 173 | 1 | 2 | 8 | 222 |
| 10 | 2046 | X | 1926 | -0- | -120 | -0- | 310 | 1 210 9 | 1406 | 2 | N | 191 | 184 | 1 | 2 | 8 | 227 |
| 11 | 1860 | X | NO RPT | -0- | -1860 | -0- | | | | | N | NO RPT | | | | | 227 |

DEVERS, SW (COOK MOUNTAIN) 24432 075 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "C" WELL #: 1ST RRCID -> 188558 COMPL. DATE 05/11/2008 TOTAL DEPTH 13825 PERF.13494 - 13526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RDH FARMS WELL #: 1 RRCID -> 231762 COMPL. DATE 08/30/2021 TOTAL DEPTH 13800 PERF.12664 - 12674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 33646 | X | 33646 | -0- | -0- | -0- | 300 982 | 1 9 | 32364 | 2 | N | 893 | 909 | 1 | 1 8 | | 386 |
| 07 | 23467 | X | 17079 | -0- | -6388 | -0- | 177 554 | 1 9 | 16348 | 2 | N | 504 | 717 | 1 | 1 8 | | 172 |
| 08 | 23467 | X | 1909 | -0- | -21558 | -0- | 119 224 | 1 9 | 1566 | 2 | N | 204 | | | | | 376 |
| 09 | 30619 | X | 30619 | -0- | -0- | -0- | 300 975 | 1 9 | 29344 | 2 | N | 886 | 886 | 1 | | | 376 |
| 10 | 28062 | X | 28062 | -0- | -0- | -0- | 307 1032 | 1 9 | 26723 | 2 | N | 938 | 1067 | 1 | | | 247 |
| 11 | 22710 | X | NO RPT | -0- | -22710 | -0- | | | | | N | NO RPT | | | | | 247 |

DEVILLIER (LOX B) 24433 225 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
HSR E. COOPER NO. 1 WELL #: 1 RRCID -> 171899 COMPL. DATE 10/17/1996 TOTAL DEPTH 11000 PERF.10699 - 10702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C #4 WELL #: 118 RRCID -> 265024 COMPL. DATE 04/25/2014 TOTAL DEPTH 11385 PERF.11013 - 11025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEVILLIER (VICKSBURG) 24433 500 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
DEVILLIER UNIT WELL #: 2 RRCID -> 061986 COMPL. DATE 02/21/1975 TOTAL DEPTH 11720 PERF.10708 - 10721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEVILLIER, O. C. WELL #: 3 D RRCID -> 063336 COMPL. DATE 11/30/1978 TOTAL DEPTH 10925 PERF. 3375 - 10518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEVILLIER (VICKSBURG) //CONT.// 24433 500 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. //CONT.// 247838
HSR E. COOPER WELL #: 2 RRCID -> 163152 COMPL. DATE 03/31/1997 TOTAL DEPTH 11000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DICKINSON (FRIO CONS.) 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
COLUMBUS ENERGY, LLC 169313
BAYOU DEVELOPMENT B WELL #: 6GU RRCID -> 065429 COMPL. DATE 01/14/1976 TOTAL DEPTH 9943 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 1 RRCID -> 112016 COMPL. DATE 04/26/1993 TOTAL DEPTH 10497 PERF. 6186 - 6202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 15 RRCID -> 151793 COMPL. DATE 09/01/2004 TOTAL DEPTH 9570 PERF. 9244 - 9347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 4OU RRCID -> 160237 COMPL. DATE 09/24/1996 TOTAL DEPTH 9731 PERF. 7947 - 7986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEWART, MACO A WELL #: 43 RRCID -> 161674 COMPL. DATE 04/06/2009 TOTAL DEPTH 9740 PERF. 8760 - 8764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
COLUMBUS ENERGY, LLC //CONT.// 169313
STEWART, MACO A WELL #: 36 RRCID -> 166095 COMPL. DATE 12/01/2006 TOTAL DEPTH 9750 PERF. 7415 - 7431

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEWART, MACO A WELL #: 2 RRCID -> 166648 COMPL. DATE 09/04/1997 TOTAL DEPTH 9710 PERF. 8090 - 8124

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 16 RRCID -> 171774 COMPL. DATE 11/07/1998 TOTAL DEPTH 9624 PERF. 7864 - 7893

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 3GU RRCID -> 172236 COMPL. DATE 04/15/2008 TOTAL DEPTH 9697 PERF. 7444 - 7537

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 5 RRCID -> 173201 COMPL. DATE 03/05/1999 TOTAL DEPTH 10500 PERF. 7834 - 7849

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 3OU RRCID -> 193911 COMPL. DATE 02/10/2003 TOTAL DEPTH 9750 PERF. 7336 - 7346

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 18 RRCID -> 198557 COMPL. DATE 11/02/2006 TOTAL DEPTH 9950 PERF. 8548 - 8559

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
COLUMBUS ENERGY, LLC //CONT.// 169313
STEWART, MACO A WELL #: 32S RRCID -> 203349 COMPL. DATE 07/13/2010 TOTAL DEPTH 11515 PERF. 9056 - 9061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 17 RRCID -> 204719 COMPL. DATE 08/15/2024 TOTAL DEPTH 8480 PERF. 8322 - 8469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MACO-STEWART WELL #: A 37 S RRCID -> 210108 COMPL. DATE 12/17/2009 TOTAL DEPTH 9675 PERF. 8362 - 8648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 19 RRCID -> 226570 COMPL. DATE 02/27/2009 TOTAL DEPTH 10162 PERF. 9128 - 9212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 3996 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 3996 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 3996 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 3996 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 3996 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 3996 | | | | | Y | NO RPT | | | | | -0- |

BAYOU DEVELOPMENT WELL #: 20 RRCID -> 242062 COMPL. DATE 09/23/2006 TOTAL DEPTH 9800 PERF. 8215 - 9125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEWART, MACO A WELL #: 41 RRCID -> 242404 COMPL. DATE 10/19/2007 TOTAL DEPTH 9840 PERF. 8804 - 8814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAYOU DEVELOPMENT B WELL #: 22 RRCID -> 247646 COMPL. DATE 09/23/2006 TOTAL DEPTH 9379 PERF. 8209 - 8344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DIME BOX (NAVARRO) 24833 300 ASSOCIATED 49B CNTY: LEE
LINDOW OIL & GAS, LLC 501267
BAGE WELL #: 1 RRCID -> 258055 COMPL. DATE 03/11/2009 TOTAL DEPTH 5127 PERF. 4912 - 4930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | R | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 2 | N | -0- | | | | | 108 |
| 07 | 112 | R | 112 | -0- | -0- | -0- | 10 | 1 | 102 | 2 | N | -0- | | | | | 108 |
| 08 | 85 | R | 85 | -0- | -0- | -0- | 11 | 1 | 74 | 2 | N | -0- | | | | | 108 |
| 09 | 82 | R | 82 | -0- | -0- | -0- | 11 | 1 | 71 | 2 | N | -0- | | | | | 108 |
| 10 | 86 | R | 86 | -0- | -0- | -0- | 8 | 1 | 78 | 2 | N | -0- | | | | | 108 |
| 11 | 81 | R | 81 | -0- | -0- | -0- | 6 | 1 | 75 | 2 | N | -0- | | | | | 108 |

DIXIE COURTIN' (CARRIZO B) 25018 100 NON-ASSOCIATED ONE WELL CNTY: TRINITY
DUAL PRODUCTION PARTNERS, LLC 229385
MCBRIDE WELL #: 1 RRCID -> 224680 COMPL. DATE 04/04/2001 TOTAL DEPTH 2204 PERF. 1987 - 1992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOBBIN (11740) 25058 400 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
HEINTZ, D.J. "A" WELL #: 1 RRCID -> 087462 COMPL. DATE 03/15/1980 TOTAL DEPTH 17456 PERF.11746 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 83 | N | 83 | -0- | -0- | -0- | 16 | 1 | 67 | 2 | N | -0- | | | | | 96 |
| 07 | 78 | N | 78 | -0- | -0- | -0- | 8 | 1 | 70 | 2 | N | -0- | | | | | 96 |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 8 | 1 | 23 | 2 | N | -0- | | | | | 96 |
| 09 | 90 | N | 68 | -0- | -22 | -0- | 8 | 1 | 60 | 2 | N | -0- | | | | | 96 |
| 10 | 18 | N | 18 | -0- | -0- | -0- | 8 | 1 | 10 | 2 | N | -0- | | | | | 96 |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | 96 |

DOCE PIEDRAS (YEGUA 7700) 25083 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FLETCHER OPERATING, LLC 273611
EARL ESTATE WELL #: 2 RRCID -> 255636 COMPL. DATE 03/01/2010 TOTAL DEPTH 8324 PERF. 7712 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOTY, SE (VICKSBURG) 25636 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
WILLIAMS, E. F. ET AL WELL #: 1 RRCID -> 127221 COMPL. DATE 04/10/2014 TOTAL DEPTH 9300 PERF. 8958 - 9014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7666 | | 7463 | -0- | -203 | -0- | 450<br>275 | 1<br>9 | 6738 | 2 | N | 250 | 181 | 1 | | | 167 |
| 07 | 7462 | R | 7462 | -0- | -0- | -0- | 465<br>267 | 1<br>9 | 6730 | 2 | N | 243 | 370 | 1 | | | 40 |
| 08 | 7502 | | 6381 | -0- | -1121 | -0- | 450<br>240 | 1<br>9 | 5691 | 2 | N | 218 | 186 | 1 | | | 72 |
| 09 | 7260 | | 5236 | -0- | -2024 | -0- | 427<br>228 | 1<br>9 | 4581 | 2 | N | 207 | 181 | 1 | | | 98 |
| 10 | 7502 | | 2189 | -0- | -5313 | -0- | 405<br>66 | 1<br>9 | 1718 | 2 | N | 60 | | | | | 158 |
| 11 | 7260 | | 1792 | -0- | -5468 | -0- | 435<br>57 | 1<br>9 | 1300 | 2 | N | 52 | | | | | 210 |

DOUBLE A WELLS (WOODBINE) 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
TROSTMAN, K. S. ET AL UNIT WELL #: 1 RRCID -> 116064 COMPL. DATE 03/12/1985 TOTAL DEPTH 15780 PERF.14350 - 14366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5447 | X | 5447 | -0- | -0- B | -0- | 5447 | 3 | | | N | -0- | | | | | 142 |
| 07 | 5590 | X | 5590 | -0- | -0- B | -0- | 5590 | 3 | | | N | -0- | | | | | 142 |
| 08 | 5399 | X | 5399 | -0- | -0- B | -0- | 5399 | 3 | | | N | -0- | | | | | 142 |
| 09 | 5625 | X | 5625 | -0- | -0- B | -0- | 5625 | 3 | | | N | -0- | | | | | 142 |
| 10 | 5332 | X | 5318 | -0- | -14 B | -0- | 5318 | 3 | | | N | -0- | | | | | 142 |
| 11 | 5762 | X | 5762 | -0- | -0- B | -0- | 5762 | 3 | | | N | -0- | | | | | 142 |

ALABAMA-COUSHATTA WELL #: 2 RRCID -> 131890 COMPL. DATE 07/03/1989 TOTAL DEPTH 14470 PERF.14165 - 14224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

ALABAMA-COUSHATTA WELL #: 3 RRCID -> 136015 COMPL. DATE 09/12/1990 TOTAL DEPTH 14690 PERF.14286 - 14316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2130 | N | 1567 | -0- | -563 B | -0- | 1528 | 3 | 39 | 9 | N | 35 | | | | | 193 |
| 07 | 1736 | N | 1551 | -0- | -185 B | -0- | 1547 | 3 | 4 | 9 | N | 4 | | | | | 197 |
| 08 | 1864 | N | 1864 | -0- | -0- B | -0- | 1840 | 3 | 24 | 9 | N | 22 | 192 | 1 | | | 27 |
| 09 | 1830 | N | 1830 | -0- | -0- B | -0- | 1818 | 3 | 12 | 9 | N | 11 | | | | | 38 |
| 10 | 1572 | N | 1572 | -0- | -0- B | -0- | 1555 | 3 | 17 | 9 | N | 15 | | | | | 53 |
| 11 | 1886 | N | 1886 | -0- | -0- B | -0- | 1864 | 3 | 22 | 9 | N | 20 | | | | | 73 |

CARTER, W. T. & BRO. UNIT '3' WELL #: 3 RRCID -> 138419 COMPL. DATE 04/22/1991 TOTAL DEPTH 14516 PERF.14231 - 14269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 0 | X | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |

CARTER, W. T. & BRO. B WELL #: 4 RRCID -> 142362 COMPL. DATE 08/02/1992 TOTAL DEPTH 14610 PERF.14414 - 14460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2700 | X | 1462 | -0- | -1238 B | -0- | 1386 | 3 | 76 | 9 | N | 69 | | | | | 139 |
| 07 | 2728 | N | 2411 | -0- | -317 B | -0- | 2306 | 3 | 105 | 9 | N | 95 | 174 | 1 | | | 60 |
| 08 | 2493 | N | 2493 | -0- | -0- B | -0- | 2387 | 3 | 106 | 9 | N | 96 | | | | | 156 |
| 09 | 1470 | N | 1224 | -0- | -246 B | -0- | 1144 | 3 | 80 | 9 | N | 73 | 174 | 1 | | | 55 |
| 10 | 2418 | N | 1057 | -0- | -1361 B | -0- | 1003 | 3 | 54 | 9 | N | 49 | | | | | 104 |
| 11 | 2400 | N | 1075 | -0- | -1325 B | -0- | 1029 | 3 | 46 | 9 | N | 42 | | | | | 146 |

ALABAMA-COUSHATTA WELL #: 4 RRCID -> 147134 COMPL. DATE 07/31/1993 TOTAL DEPTH 14600 PERF.14152 - 14266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- B | -23323 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- B | -23323 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- B | -23323 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- B | -23323 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- B | -23323 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- B | -23323 | | | | | N | -0- | | | | | -0- |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTER, W. T. & BRO. WELL #: 6 RRCID -> 148526 COMPL. DATE 02/10/1994 TOTAL DEPTH 14412 PERF.13988 - 14101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | B | -61551 | | | | | N | -0- | | | | | 45 |
| 07 | 0 | X | -0- | -0- | -0- | B | -61551 | | | | | N | -0- | | | | | 45 |
| 08 | 0 | X | -0- | -0- | -0- | B | -61551 | | | | | N | -0- | | | | | 45 |
| 09 | 0 | X | -0- | -0- | -0- | B | -61551 | | | | | N | -0- | | | | | 45 |
| 10 | 0 | X | -0- | -0- | -0- | B | -61551 | | | | | N | -0- | | | | | 45 |
| 11 | 0 | X | -0- | -0- | -0- | B | -61551 | | | | | N | -0- | | | | | 45 |

CARTER, W. T. & BRO. WELL #: 7 RRCID -> 152163 COMPL. DATE 07/29/1994 TOTAL DEPTH 14163 PERF.13937 - 14028

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 17810 | X | 17810 | -0- | -0- | B | -0- | 630 | 1 | 16348 | 3 | N | 756 | 683 | 1 | | | 177 |
| | | | | | | | | 832 | 9 | | | | | | | | | |
| 07 | 15664 | X | 15664 | -0- | -0- | B | -0- | 579 | 1 | 14326 | 3 | N | 690 | 720 | 1 | | | 147 |
| | | | | | | | | 759 | 9 | | | | | | | | | |
| 08 | 17637 | X | 17637 | -0- | -0- | B | -0- | 646 | 1 | 16074 | 3 | N | 834 | 879 | 1 | | | 102 |
| | | | | | | | | 917 | 9 | | | | | | | | | |
| 09 | 17600 | X | 17600 | -0- | -0- | B | -0- | 596 | 1 | 16135 | 3 | N | 790 | 710 | 1 | | | 182 |
| | | | | | | | | 869 | 9 | | | | | | | | | |
| 10 | 17911 | X | 17911 | -0- | -0- | B | -0- | 616 | 1 | 16385 | 3 | N | 827 | 705 | 1 | | | 304 |
| | | | | | | | | 910 | 9 | | | | | | | | | |
| 11 | 19073 | X | 19073 | -0- | -0- | B | -0- | 626 | 1 | 17513 | 3 | N | 849 | 897 | 1 | | | 256 |
| | | | | | | | | 934 | 9 | | | | | | | | | |

JACKSON, H. WELL #: 1 RRCID -> 152388 COMPL. DATE 09/26/1994 TOTAL DEPTH 13993 PERF.13870 - 13907

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 47 |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 47 |

CARTER, W. T. & BRO. UNIT 8 WELL #: 8 RRCID -> 153349 COMPL. DATE 07/30/1998 TOTAL DEPTH 14198 PERF.13922 - 14150

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -35229 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -35229 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -35229 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -35229 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -35229 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -35229 | | | | | N | -0- | | | | | -0- |

CARTER, W. T. & BRO. UNIT 8 WELL #: 9 RRCID -> 153825 COMPL. DATE 06/05/1999 TOTAL DEPTH 14180 PERF.13975 - 14059

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

CARTER, W. T. & BRO./BATTISE GU WELL #: 1 RRCID -> 154053 COMPL. DATE 06/12/1994 TOTAL DEPTH 14435 PERF.14028 - 14090

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 540 | N | 545 | -0- | 5 | B | -2624 | 33 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 518 | -0- | -71 | B | -2624 | 24 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 487 | -0- | -102 | B | -2624 | 3 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 472 | -0- | -68 | B | -2624 | 17 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 583 | -0- | 56 | B | -2568 | 21 | 1 | 562 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 508 | -0- | 28 | B | -2540 | 19 | 1 | 489 | 3 | N | -0- | | | | | -0- |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
ALABAMA-COUSHATTA UNIT 5 WELL #: 5 RRCID -> 154832 COMPL. DATE 05/02/1995 TOTAL DEPTH 14334 PERF.14114 - 14184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | | -0- | B | -141 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | B | -141 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | B | -141 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | B | -141 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | B | -141 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | B | -141 | | | | | N | -0- | | | | | -0- |

CARTER, W.T. & BRO./BATTISE GU WELL #: 2 RRCID -> 155122 COMPL. DATE 06/12/1995 TOTAL DEPTH 14184 PERF.13955 - 14002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

CARTER, W. T. & BRO. E WELL #: 11 RRCID -> 157327 COMPL. DATE 01/03/1996 TOTAL DEPTH 14227 PERF.13966 - 14064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 120 | N | 179 | -0- | | 59 | B | -1201 | 11 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 07 | 124 | N | 226 | -0- | | 102 | B | -1099 | 10 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 191 | -0- | | 5 | B | -1094 | 1 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 09 | 180 | N | 65 | -0- | | -115 | B | -1094 | 2 | 1 | 63 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 316 | -0- | | 99 | B | -995 | 11 | 1 | 305 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 87 | -0- | | -93 | B | -995 | 3 | 1 | 84 | 3 | N | -0- | | | | | -0- |

CHAMPION INT'L. C WELL #: 1 RRCID -> 157577 COMPL. DATE 12/29/1995 TOTAL DEPTH 14315 PERF.14064 - 14100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5700 | X | 4445 | -0- | | -1255 | B | -0- | 750 | 1 | 3564 | 3 | N | 119 | | | | | 359 |
| | | | | | | | | | 131 | 9 | | | | | | | | |
| 07 | 5921 | X | 3641 | -0- | | -2280 | B | -0- | 744 | 1 | 2813 | 3 | N | 76 | 174 | 1 | | | 261 |
| | | | | | | | | | 84 | 9 | | | | | | | | |
| 08 | 5921 | X | 4813 | -0- | | -1108 | B | -0- | 892 | 1 | 3816 | 3 | N | 95 | | | | | 356 |
| | | | | | | | | | 105 | 9 | | | | | | | | |
| 09 | 5730 | X | 3516 | -0- | | -2214 | B | -0- | 623 | 1 | 2868 | 3 | N | 23 | 168 | 1 | | | 211 |
| | | | | | | | | | 25 | 9 | | | | | | | | |
| 10 | 5577 | X | 5577 | -0- | | -0- | B | -0- | 854 | 1 | 4644 | 3 | N | 72 | | | | | 283 |
| | | | | | | | | | 79 | 9 | | | | | | | | |
| 11 | 4650 | X | 4602 | -0- | | -48 | B | -0- | 858 | 1 | 3653 | 3 | N | 83 | | | | | 366 |
| | | | | | | | | | 91 | 9 | | | | | | | | |

CHAMPION INT'L. C WELL #: 2 RRCID -> 159465 COMPL. DATE 05/11/1996 TOTAL DEPTH 14826 PERF.14592 - 14702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 76 | N | 76 | -0- | | -0- | B | -0- | 13 | 1 | 63 | 3 | N | -0- | | | | | 74 |
| 07 | 155 | N | -0- | -0- | | -155 | B | -0- | | | | | N | -0- | | | | | 74 |
| 08 | 31 | N | -0- | -0- | | -31 | B | -0- | | | | | N | -0- | | | | | 74 |
| 09 | 90 | N | -0- | -0- | | -90 | B | -0- | | | | | N | -0- | | | | | 74 |
| 10 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | 74 |
| 11 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | 74 |

CARTER, W. T. & BRO. A WELL #: 1 RRCID -> 160321 COMPL. DATE 09/13/1996 TOTAL DEPTH 14280 PERF.14070 - 14086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
ALABAMA-COUSHATTA WELL #: 7 RRCID -> 161469 COMPL. DATE 11/10/1996 TOTAL DEPTH 14751 PERF.14554 - 14660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 510 | N | -0- | -0- | -510 B | -0- | | | | | N | -0- | | | | | 101 |
| 07 | 217 | N | -0- | -0- | -217 B | -0- | | | | | N | -0- | | | | | 101 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 101 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 101 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 101 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 101 |

CARTER, W. T. & BRO. "D" WELL #: 2 RRCID -> 161596 COMPL. DATE 12/09/1996 TOTAL DEPTH 14207 PERF.14020 - 14058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1458 | N | 1458 | -0- | -0- B | -0- | 88 | 1 | 1340 | 3 | N | 27 | | | | | 371 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 1767 | N | 912 | -0- | -855 B | -0- | 41 | 1 | 857 | 3 | N | 13 | | | | | 384 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1147 | N | 1029 | -0- | -118 B | -0- | 6 | 1 | 1004 | 3 | N | 17 | | | | | 401 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1470 | N | 654 | -0- | -816 B | -0- | 23 | 1 | 631 | 3 | N | -0- | | | | | 401 |
| 10 | 1053 | N | 1053 | -0- | -0- B | -0- | 37 | 1 | 997 | 3 | N | 17 | | | | | 418 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1020 | N | 1020 | -0- | -0- B | -0- | 37 | 1 | 974 | 3 | N | 8 | | | | | 426 |
| | | | | | | | 9 | 9 | | | | | | | | | |

CARTER, W. T. & BRO. UNIT "B" WELL #: 3 RRCID -> 161870 COMPL. DATE 02/06/1997 TOTAL DEPTH 14228 PERF.14077 - 14111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- B | -596 | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- B | -596 | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- B | -596 | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- B | -596 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- B | -596 | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/25/2024

ALABAMA-COUSHATTA UNIT 6 WELL #: 8 RRCID -> 162363 COMPL. DATE 01/28/1997 TOTAL DEPTH 14651 PERF.14535 - 14596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

CARTER, W. T. & BRO. "H" UNIT WELL #: 17 RRCID -> 162661 COMPL. DATE 03/01/1997 TOTAL DEPTH 14299 PERF.14075 - 14132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 960 | N | 888 | -0- | -72 B | -0- | 654 | 3 | 234 | 9 | N | 213 | | | | | 612 |
| 07 | 930 | N | 814 | -0- | -116 B | -0- | 621 | 3 | 193 | 9 | N | 175 | | | | | 787 |
| 08 | 899 | N | 884 | -0- | -15 B | -0- | 690 | 3 | 194 | 9 | N | 176 | | | | | 963 |
| 09 | 956 | N | 956 | -0- | -0- B | -0- | 776 | 3 | 180 | 9 | N | 164 | 906 | 1 | | | 221 |
| 10 | 806 | N | 734 | -0- | -72 B | -0- | 545 | 3 | 189 | 9 | N | 172 | 180 | 1 | | | 213 |
| 11 | 870 | N | 779 | -0- | -91 B | -0- | 557 | 3 | 222 | 9 | N | 202 | 174 | 1 | | | 241 |

W. T. CARTER & BRO./ BATTISE GU WELL #: 3 RRCID -> 162895 COMPL. DATE 03/23/1997 TOTAL DEPTH 14220 PERF.13969 - 14021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 690 | N | 554 | -0- | -136 B | -3148 | 34 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 07 | 620 | N | 540 | -0- | -80 B | -3148 | 25 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 554 | -0- | -35 B | -3148 | 3 | 1 | 551 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | N | 611 | -0- | 71 B | -3077 | 22 | 1 | 589 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 449 | -0- | -78 B | -3077 | 16 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 390 | -0- | -150 B | -3077 | 14 | 1 | 376 | 3 | N | -0- | | | | | -0- |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CHAMPION INT'L. D WELL #: 1 RRCID -> 163214 COMPL. DATE 01/18/1997 TOTAL DEPTH 14714 PERF.14451 - 14513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2909 | X | 2909 | -0- | -0- B | -0- | 495 | 1 | 2350 | 3 | N | 58 | | | | | 217 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 07 | 2963 | X | 2963 | -0- | -0- B | -0- | 606 | 1 | 2293 | 3 | N | 58 | 174 | 1 | | | 101 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 08 | 2890 | N | 2890 | -0- | -0- B | -0- | 627 | 1 | 2208 | 3 | N | 50 | | | | | 151 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 09 | 1864 | N | 1864 | -0- | -0- B | -0- | 393 | 1 | 1428 | 3 | N | 39 | | | | | 190 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 1874 | N | 1874 | -0- | -0- B | -0- | 355 | 1 | 1469 | 3 | N | 45 | | | | | 235 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 2191 | N | 2191 | -0- | -0- B | -0- | 440 | 1 | 1649 | 3 | N | 93 | 177 | 1 | | | 151 |
| | | | | | | | 102 | 9 | | | | | | | | | |

CARTER, W. T. & BROS. "C" WELL #: 5 RRCID -> 164792 COMPL. DATE 07/18/1997 TOTAL DEPTH 14173 PERF.13928 - 13986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3426 | X | 3426 | -0- | -0- B | -0- | 205 | 1 | 3142 | 3 | N | 72 | 174 | 1 | | | 246 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 3131 | X | 2541 | -0- | -590 B | -0- | 113 | 1 | 2367 | 3 | N | 55 | 171 | 1 | | | 130 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 3534 | X | 1170 | -0- | -2364 B | -0- | 6 | 1 | 1125 | 3 | N | 35 | | | | | 165 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 4919 | X | 4919 | -0- | -0- B | -0- | 172 | 1 | 4617 | 3 | N | 118 | | | | | 283 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 10 | 3709 | X | 3709 | -0- | -0- B | -0- | 130 | 1 | 3487 | 3 | N | 84 | 182 | 1 | | | 185 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 11 | 4462 | X | 4462 | -0- | -0- B | -0- | 160 | 1 | 4178 | 3 | N | 113 | | | | | 298 |
| | | | | | | | 124 | 9 | | | | | | | | | |

CARTER, W. T. & BROS. E WELL #: 12 RRCID -> 165105 COMPL. DATE 07/25/1999 TOTAL DEPTH 15000 PERF.14599 - 14649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 80 | N | 80 | -0- | -0- B | -0- | 5 | 1 | 75 | 3 | N | -0- | | | | | 181 |
| 07 | 93 | N | 52 | -0- | -41 B | -0- | 2 | 1 | 50 | 3 | N | -0- | | | | | 181 |
| 08 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | 181 |
| 09 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | 181 |
| 10 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | 181 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 181 |

CARTER, W. T. & BRO. "I" WELL #: 19 RRCID -> 165297 COMPL. DATE 08/08/1997 TOTAL DEPTH 13994 PERF.13778 - 13808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 190 | N | 190 | -0- | -0- B | -0- | 126 | 3 | 64 | 9 | N | 58 | | | | | 253 |
| 07 | 167 | N | 167 | -0- | -0- B | -0- | 137 | 3 | 30 | 9 | N | 27 | | | | | 280 |
| 08 | 186 | N | 115 | -0- | -71 B | -0- | 68 | 3 | 47 | 9 | N | 43 | | | | | 323 |
| 09 | 209 | N | 209 | -0- | -0- B | -0- | 133 | 3 | 76 | 9 | N | 69 | 184 | 1 | | | 208 |
| 10 | 155 | N | 97 | -0- | -58 B | -0- | 78 | 3 | 19 | 9 | N | 17 | | | | | 225 |
| 11 | 128 | N | 128 | -0- | -0- B | -0- | 84 | 3 | 44 | 9 | N | 40 | | | | | 265 |

JACKSON, H. WELL #: 2 RRCID -> 165343 COMPL. DATE 10/17/1997 TOTAL DEPTH 14780 PERF.13852 - 13990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4620 | X | 4429 | -0- | -191 B | -0- | 265 | 1 | 4058 | 3 | N | 96 | | | | | 291 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 07 | 5358 | X | 5358 | -0- | -0- B | -0- | 240 | 1 | 5005 | 3 | N | 103 | 179 | 1 | | | 215 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 08 | 5805 | X | 5805 | -0- | -0- B | -0- | 32 | 1 | 5682 | 3 | N | 83 | | | | | 298 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 09 | 4620 | X | 3295 | -0- | -1325 B | -0- | 117 | 1 | 3143 | 3 | N | 32 | 179 | 1 | | | 151 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 4774 | X | 4669 | -0- | -105 B | -0- | 326 | 1 | 4249 | 3 | N | 85 | | | | | 236 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 11 | 4620 | X | 2450 | -0- | -2170 B | -0- | 175 | 1 | 2225 | 3 | N | 45 | 178 | 1 | | | 103 |
| | | | | | | | 50 | 9 | | | | | | | | | |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

CARTER, W. T. & BRO. "K" WELL #: 21 RRCID -> 165563 COMPL. DATE 10/08/1997 TOTAL DEPTH 14101 PERF.13950 - 13962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2520 | N | 2458 | -0- | -62 B | -0- | 2262 | 3 | 196 | 9 | N | 178 | 369 | 1 | | | 47 |
| 07 | 2604 | N | 2283 | -0- | -321 B | -0- | 2067 | 3 | 216 | 9 | N | 196 | | | | | 243 |
| 08 | 2604 | N | 2224 | -0- | -380 B | -0- | 2086 | 3 | 138 | 9 | N | 125 | 180 | 1 | | | 188 |
| 09 | 2460 | N | 1542 | -0- | -918 B | -0- | 1422 | 3 | 120 | 9 | N | 109 | 177 | 1 | | | 120 |
| 10 | 2294 | N | 1288 | -0- | -1006 B | -0- | 1100 | 3 | 188 | 9 | N | 171 | 181 | 1 | | | 110 |
| 11 | 2160 | N | 1225 | -0- | -935 B | -0- | 1089 | 3 | 136 | 9 | N | 124 | 177 | 1 | | | 57 |

CARTER, W. T. & BRO. "L" WELL #: 22 RRCID -> 166332 COMPL. DATE 12/17/1997 TOTAL DEPTH 14185 PERF.13994 - 14014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1595 | N | 1595 | -0- | -0- B | -0- | 1441 | 3 | 154 | 9 | N | 140 | 180 | 1 | | | 156 |
| 07 | 1736 | N | 1336 | -0- | -400 B | -0- | 1246 | 3 | 90 | 9 | N | 82 | | | | | 238 |
| 08 | 1457 | N | 1397 | -0- | -60 B | -0- | 1306 | 3 | 91 | 9 | N | 83 | 176 | 1 | | | 145 |
| 09 | 1590 | N | 1474 | -0- | -116 B | -0- | 1379 | 3 | 95 | 9 | N | 86 | 178 | 1 | | | 53 |
| 10 | 1622 | N | 1622 | -0- | -0- B | -0- | 1509 | 3 | 113 | 9 | N | 103 | | | | | 156 |
| 11 | 1520 | N | 1520 | -0- | -0- B | -0- | 1430 | 3 | 90 | 9 | N | 82 | | | | | 238 |

CARTER, W.T. & BRO. "I" WELL #: 23 RRCID -> 168896 COMPL. DATE 05/26/1998 TOTAL DEPTH 14273 PERF.14000 - 14044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2991 | N | 2991 | -0- | -0- B | -0- | 2719 | 3 | 272 | 9 | N | 247 | 179 | 1 | | | 167 |
| 07 | 2499 | N | 2499 | -0- | -0- B | -0- | 2287 | 3 | 212 | 9 | N | 193 | 181 | 1 | | | 179 |
| 08 | 2759 | N | 2174 | -0- | -585 B | -0- | 1972 | 3 | 202 | 9 | N | 184 | 181 | 1 | | | 182 |
| 09 | 2670 | N | 1855 | -0- | -815 B | -0- | 1680 | 3 | 175 | 9 | N | 159 | 181 | 1 | | | 160 |
| 10 | 2601 | N | 2601 | -0- | -0- B | -0- | 2359 | 3 | 242 | 9 | N | 220 | 178 | 1 | | | 202 |
| 11 | 2241 | N | 2241 | -0- | -0- B | -0- | 2031 | 3 | 210 | 9 | N | 191 | 173 | 1 | | | 220 |

CARTER, W. T. & BRO. "M" WELL #: 24 RRCID -> 170432 COMPL. DATE 09/15/1998 TOTAL DEPTH 14301 PERF.14114 - 14122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | 57 |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | 57 |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | 57 |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | 57 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | 57 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | 57 |

LUHRS, MOLLY S. ET AL UNIT WELL #: 3 RRCID -> 175001 COMPL. DATE 10/07/1999 TOTAL DEPTH 14980 PERF.14418 - 14462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | N | -0- | 20 |

CARTER, W. T. & BRO. UNIT 8 WELL #: 11 RRCID -> 175707 COMPL. DATE 11/19/1999 TOTAL DEPTH 14250 PERF.13966 - 14046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8340 | X | 7411 | -0- | -929 B | -0- | 444 | 1 | 6798 | 3 | N | 154 | 176 | 1 | | | 224 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 07 | 8618 | X | 8288 | -0- | -330 B | -0- | 371 | 1 | 7742 | 3 | N | 159 | 174 | 1 | | | 209 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 08 | 8618 | X | 7913 | -0- | -705 B | -0- | 43 | 1 | 7666 | 3 | N | 185 | | | | | 394 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 09 | 8340 | X | 8113 | -0- | -227 B | -0- | 284 | 1 | 7651 | 3 | N | 162 | 352 | 1 | | | 204 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 10 | 8618 | X | 7802 | -0- | -816 B | -0- | 273 | 1 | 7323 | 3 | N | 187 | 182 | 1 | | | 209 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 11 | 8111 | X | 8111 | -0- | -0- B | -0- | 291 | 1 | 7603 | 3 | N | 197 | 180 | 1 | | | 226 |
| | | | | | | | 217 | 9 | | | | | | | | | |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
LUHRS, MOLLY S. ET AL UNIT WELL #: 4 RRCID -> 176389 COMPL. DATE 01/08/2000 TOTAL DEPTH 15150 PERF.14628 - 14708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

CARTER, W. T. & BRO. WELL #: 12 RRCID -> 176429 COMPL. DATE 01/30/2000 TOTAL DEPTH 15382 PERF.14070 - 14190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -3995 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -3995 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -3995 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -3995 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -3995 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -3995 | | | | | N | -0- | | | | | -0- |

CARTER, W. T. & BRO. UNIT 8 WELL #: 14 RRCID -> 176592 COMPL. DATE 02/22/2000 TOTAL DEPTH 14180 PERF.13892 - 13944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1560 | N | 1303 | -0- | -257 | B | -0- | 79<br>22 | 1<br>9 | 1202 | 3 | N | 20 | | | | | 237 |
| 07 | 2883 | X | 1332 | -0- | -1551 | B | -0- | 60<br>28 | 1<br>9 | 1244 | 3 | N | 25 | | | | | 262 |
| 08 | 2883 | X | -0- | -0- | -2883 | B | -0- | | | | | N | -0- | | | | | 262 |
| 09 | 2790 | X | -0- | -0- | -2790 | B | -0- | | | | | N | -0- | | | | | 262 |
| 10 | 1860 | X | 211 | -0- | -1649 | B | -0- | 8 | 1 | 203 | 3 | N | -0- | | | | | 262 |
| 11 | 1290 | X | 254 | -0- | -1036 | B | -0- | 9 | 1 | 245 | 3 | N | -0- | | | | | 262 |

JACKSON, H. WELL #: 4 RRCID -> 177415 COMPL. DATE 04/04/2000 TOTAL DEPTH 14048 PERF.13816 - 13866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3060 | X | 2975 | -0- | -85 | B | -0- | 179<br>64 | 1<br>9 | 2732 | 3 | N | 58 | | | | | 275 |
| 07 | 3162 | X | 2033 | -0- | -1129 | B | -0- | 91<br>46 | 1<br>9 | 1896 | 3 | N | 42 | 180 | 1 | | | 137 |
| 08 | 3038 | X | 778 | -0- | -2260 | B | -0- | 4<br>18 | 1<br>9 | 756 | 3 | N | 16 | | | | | 153 |
| 09 | 2970 | X | 87 | -0- | -2883 | B | -0- | 21<br>2 | 1<br>9 | 64 | 3 | N | 2 | | | | | 155 |
| 10 | 3069 | X | -0- | -0- | -3069 | B | -0- | | | | | N | -0- | | | | | 155 |
| 11 | 2970 | X | 351 | -0- | -2619 | B | -0- | 13<br>11 | 1<br>9 | 327 | 3 | N | 10 | | | | | 165 |

CHAMPION INT'L "C" WELL #: 3 RRCID -> 177597 COMPL. DATE 05/26/2000 TOTAL DEPTH 14250 PERF.13994 - 14042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3390 | X | 2502 | -0- | -888 | B | -0- | 430<br>28 | 1<br>9 | 2044 | 3 | N | 25 | | | | | 168 |
| 07 | 3472 | X | 1375 | -0- | -2097 | B | -0- | 286<br>9 | 1<br>9 | 1080 | 3 | N | 8 | | | | | 176 |
| 08 | 3782 | X | 1823 | -0- | -1959 | B | -0- | 406<br>70 | 1<br>9 | 1347 | 3 | N | 64 | | | | | 240 |
| 09 | 4131 | X | 4131 | -0- | -0- | B | -0- | 848<br>79 | 1<br>9 | 3204 | 3 | N | 72 | 179 | 1 | | | 133 |
| 10 | 4141 | X | 4141 | -0- | -0- | B | -0- | 751<br>91 | 1<br>9 | 3299 | 3 | N | 83 | | | | | 216 |
| 11 | 2490 | X | 1406 | -0- | -1084 | B | -0- | 313<br>15 | 1<br>9 | 1078 | 3 | N | 14 | | | | | 230 |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
JACKSON, H. WELL #: 3 RRCID -> 178276 COMPL. DATE 07/20/2000 TOTAL DEPTH 14118 PERF.13832 - 13850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | B | -6753 | | | | | N | -0- | | | | | 5 |
| 07 | 0 | N | -0- | -0- | -0- | B | -6753 | | | | | N | -0- | | | | | 5 |
| 08 | 0 | N | -0- | -0- | -0- | B | -6753 | | | | | N | -0- | | | | | 5 |
| 09 | 0 | N | -0- | -0- | -0- | B | -6753 | | | | | N | -0- | | | | | 5 |
| 10 | 0 | N | -0- | -0- | -0- | B | -6753 | | | | | N | -0- | | | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | B | -6753 | | | | | N | -0- | | | | | 5 |

CHAMPION INT'L "C" WELL #: 4 RRCID -> 180001 COMPL. DATE 10/01/2000 TOTAL DEPTH 14325 PERF.14074 - 14200

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6330 | X | 2686 | -0- | -3644 | B | -0- | 207 | 1 | 2391 | 3 | N | 80 | | | | | 393 |
| | | | | | | | | 88 | 9 | | | | | | | | | |
| 07 | 5952 | X | 2203 | -0- | -3749 | B | -0- | 162 | 1 | 1969 | 3 | N | 65 | | | | | 458 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | 4433 | X | 2169 | -0- | -2264 | B | -0- | 168 | 1 | 1939 | 3 | N | 56 | 176 | 1 | | | 338 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 09 | 2700 | X | 2672 | -0- | -28 | B | -0- | 172 | 1 | 2420 | 3 | N | 73 | 184 | 1 | | | 227 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 10 | 8397 | X | 8397 | -0- | -0- | B | -0- | 454 | 1 | 7628 | 3 | N | 286 | 370 | 1 | | | 143 |
| | | | | | | | | 315 | 9 | | | | | | | | | |
| 11 | 6665 | X | 6665 | -0- | -0- | B | -0- | 372 | 1 | 6018 | 3 | N | 250 | | | | | 393 |
| | | | | | | | | 275 | 9 | | | | | | | | | |

CARTER, W. T. & BRO. "D" WELL #: 3 RRCID -> 180003 COMPL. DATE 09/01/2000 TOTAL DEPTH 14375 PERF.14203 - 14325

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 25 |

CARTER, W. T. & BRO./BATTISE GU WELL #: 4 RRCID -> 180618 COMPL. DATE 11/07/2000 TOTAL DEPTH 14200 PERF.13954 - 14006

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 124 | N | -0- | -0- | -124 | B | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |

CARTER, W. T. & BRO. WELL #: 10 RRCID -> 180709 COMPL. DATE 11/22/2000 TOTAL DEPTH 14250 PERF.14017 - 14143

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -4972 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -4972 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -4972 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -4972 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -4972 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -4972 | | | | | N | -0- | | | | | -0- |

CARTER, W. T. & BRO. UNIT '3' WELL #: 4 RRCID -> 182262 COMPL. DATE 03/09/2001 TOTAL DEPTH 14607 PERF.14361 - 14403

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -4419 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -4419 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -4419 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -4419 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -4419 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -4419 | | | | | N | -0- | | | | | -0- |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTER, W. T. & BRO./BATTISE GU WELL #: 5 RRCID -> 185161 COMPL. DATE 09/12/2001 TOTAL DEPTH 14306 PERF.14066 - 14104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 540 | N | 660 | -0- | 120 B | -1915 | 40 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 07 | 589 | N | 582 | -0- | -7 B | -1915 | 27 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 08 | 589 | N | 562 | -0- | -27 B | -1915 | 3 | 1 | 559 | 3 | N | -0- | | | | | -0- |
| 09 | 570 | N | 539 | -0- | -31 B | -1915 | 19 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 10 | 589 | N | 593 | -0- | 4 B | -1911 | 21 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 556 | -0- | 16 B | -1895 | 21 | 1 | 535 | 3 | N | -0- | | | | | -0- |

CARTER, W. T. & BRO. WELL #: 15 RRCID -> 190754 COMPL. DATE 06/19/2002 TOTAL DEPTH 14300 PERF.14116 - 14216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8392 | X | 8392 | -0- | -0- B | -0- | 733 | 1 | 7396 | 3 | N | 239 | 180 | 1 | | | 241 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 07 | 7967 | X | 7681 | -0- | -286 B | -0- | 656 | 1 | 6803 | 3 | N | 202 | | | | | 443 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 08 | 8422 | X | 8422 | -0- | -0- B | -0- | 753 | 1 | 7479 | 3 | N | 173 | 372 | 1 | | | 244 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 09 | 8400 | X | 8295 | -0- | -105 B | -0- | 699 | 1 | 7368 | 3 | N | 207 | 177 | 1 | | | 274 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 10 | 8680 | X | 8403 | -0- | -277 B | -0- | 749 | 1 | 7399 | 3 | N | 232 | 177 | 1 | | | 329 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 11 | 8400 | X | 8124 | -0- | -276 B | -0- | 705 | 1 | 7148 | 3 | N | 246 | 177 | 1 | | | 398 |
| | | | | | | | 271 | 9 | | | | | | | | | |

ALABAMA COUSHATTA UNIT 6 WELL #: 10 RRCID -> 232436 COMPL. DATE 09/28/2007 TOTAL DEPTH 14300 PERF.14046 - 14086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2820 | X | 2654 | -0- | -166 B | -0- | 2549 | 3 | 105 | 9 | N | 95 | | | | | 175 |
| 07 | 3379 | X | 2643 | -0- | -736 B | -0- | 2534 | 3 | 109 | 9 | N | 99 | 182 | 1 | | | 92 |
| 08 | 3379 | X | 2514 | -0- | -865 B | -0- | 2407 | 3 | 107 | 9 | N | 97 | | | | | 189 |
| 09 | 3270 | X | 2141 | -0- | -1129 B | -0- | 2067 | 3 | 74 | 9 | N | 67 | 176 | 1 | | | 80 |
| 10 | 3136 | X | 3136 | -0- | -0- B | -0- | 3007 | 3 | 129 | 9 | N | 117 | | | | | 197 |
| 11 | 2640 | X | 1793 | -0- | -847 B | -0- | 1740 | 3 | 53 | 9 | N | 48 | 178 | 1 | | | 67 |

ALABAMA COUSHATTA UNIT 5 WELL #: 9 RRCID -> 234340 COMPL. DATE 12/26/2007 TOTAL DEPTH 14392 PERF.14132 - 14236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

NECHES TRANSPORT INC. 601854
BLACKSTONE MINERALS UNIT 1 WELL #: 1 RRCID -> 282381 COMPL. DATE 10/17/2015 TOTAL DEPTH 14250 PERF.14075 - 14137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | 2 | | | | | 172 |
| 07 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | 2 | | | | | 174 |
| 08 | 12 | N | 12 | -0- | -0- B | -0- | 10 | 1 | 2 | 9 | N | 2 | | | | | 176 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 2 | | | | | 178 |
| 10 | 12 | N | 12 | -0- | -0- B | -0- | 10 | 1 | 2 | 9 | N | 2 | | | | | 180 |
| 11 | 12 | N | 12 | -0- | -0- B | -0- | 10 | 1 | 2 | 9 | N | 2 | | | | | 182 |

BLACKSTONE MINERALS 2 WELL #: 2H RRCID -> 282795 COMPL. DATE 01/30/2017 TOTAL DEPTH 14200 PERF.16229 - 16386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | 2 | | | | | 60 |
| 07 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | 2 | | | | | 62 |
| 08 | 12 | N | 12 | -0- | -0- B | -0- | 10 | 1 | 2 | 9 | N | 2 | | | | | 64 |
| 09 | 13 | N | 13 | -0- | -0- B | -0- | 10 | 1 | 3 | 9 | N | 3 | | | | | 67 |
| 10 | 13 | N | 13 | -0- | -0- B | -0- | 10 | 1 | 3 | 9 | N | 3 | | | | | 70 |
| 11 | 13 | N | 13 | -0- | -0- B | -0- | 10 | 1 | 3 | 9 | N | 3 | | | | | 73 |

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
BLACKSTONE MINERALS UNIT 3 WELL #: 3 RRCID -> 282804 COMPL. DATE 10/24/2016 TOTAL DEPTH 14307 PERF.14372 - 14428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | 3 | | | | | 65 |
| 07 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | 2 | | | | | 67 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 2 | | | | | 69 |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 3 | | | | | 72 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 2 | | | | | 74 |
| 11 | 12 | N | 12 | -0- | -0- B | -0- | 10 | 1 | 2 | 9 | N | 2 | | | | | 76 |

BLACKSTONE MINERALS WELL #: 5 RRCID -> 290461 COMPL. DATE 02/07/2018 TOTAL DEPTH 14164 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

DOUBLE A WELLS (YEGUA 3600) 25645 150 NON-ASSOCIATED ONE WELL CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
CHAMPION INT'L WELL #: 1Y RRCID -> 162727 COMPL. DATE 03/21/1997 TOTAL DEPTH 3830 PERF. 3609 - 3615

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

DOUBLE A WELLS, N (AUSTIN CHALK) 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
IRON RIDGE OPERATING, LLC 102406
BLACKSTONE MINERALS A-917 WELL #: 1H RRCID -> 239708 COMPL. DATE 03/02/2008 TOTAL DEPTH 12442 PERF.12172 - 18324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1440 | N | 1072 | -0- | -368 | -0- | 950 | 3 | 122 | 9 | N | 111 | 190 | 1 | | | 140 |
| 07 | 1501 | N | 1501 | -0- | -0- | -0- | 1215 | 3 | 286 | 9 | N | 260 | | | | | 400 |
| 08 | 1302 | N | 1169 | -0- | -133 | -0- | 815 | 3 | 354 | 9 | N | 322 | 538 | 1 | | | 184 |
| 09 | 1280 | N | 1280 | -0- | -0- | -0- | 961 | 3 | 319 | 9 | N | 290 | 183 | 1 | | | 291 |
| 10 | 1488 | N | 1315 | -0- | -173 | -0- | 923 | 3 | 392 | 9 | N | 356 | 537 | 1 | | | 110 |
| 11 | 1140 | N | NO RPT | -0- | -1140 | -0- | | | | | N | NO RPT | | | | | 110 |

WALTER OIL & GAS CORPORATION 895237
BEST-KENESSON WILLSOURCE UNIT WELL #: 1 RRCID -> 223308 COMPL. DATE 01/14/2006 TOTAL DEPTH 13499 PERF.13434 - 18012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

SIMMONS A-70 WELL #: 2H RRCID -> 229794 COMPL. DATE 03/16/2007 TOTAL DEPTH 13937 PERF.13739 - 20240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | 813 | -0- | 813 | 2033 | 7 | 1 | 806 | 3 | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 688 | -0- | 688 | 2721 | 6 | 1 | 682 | 3 | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 923 | -0- | 923 | 3644 | 8 | 1 | 915 | 3 | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 862 | -0- | -2138 | 1506 | 7 | 1 | 855 | 3 | Y | -0- | | | | | -0- |
| 10 | 2341 | N | 835 | -0- | -1506 | -0- | 7 | 1 | 828 | 3 | Y | -0- | | | | | -0- |
| 11 | 967 | N | 967 | -0- | -0- | -0- | 8 | 1 | 959 | 3 | Y | -0- | | | | | -0- |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WALTER OIL & GAS CORPORATION //CONT.// 895237
BP AMERICA DELTA WELL #: 1 RRCID -> 230207 COMPL. DATE 02/15/2007 TOTAL DEPTH 14474 PERF.14105 - 20000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2798 | N | 2798 | -0- | -0- | -0- | 2764 | 3 | 34 | 9 | N | 31 | | | | | 167 |
| 07 | 3484 | X | 3484 | -0- | -0- | -0- | 3372 | 3 | 112 | 9 | N | 102 | | | | | 269 |
| 08 | 3125 | X | 3125 | -0- | -0- | -0- | 3025 | 3 | 100 | 9 | N | 91 | 179 | 1 | | | 181 |
| 09 | 3384 | X | 3384 | -0- | -0- | -0- | 3333 | 3 | 51 | 9 | N | 46 | | | | | 227 |
| 10 | 2931 | X | 2931 | -0- | -0- | -0- | 2864 | 3 | 67 | 9 | N | 61 | 170 | 1 | | | 118 |
| 11 | 3260 | X | 3260 | -0- | -0- | -0- | 3209 | 3 | 51 | 9 | N | 46 | | | | | 164 |

DICKENS A-214 WELL #: 1H RRCID -> 233191 COMPL. DATE 08/07/2007 TOTAL DEPTH 13679 PERF.13674 - 19147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3240 | X | 3077 | -0- | -163 | -0- | 10 | 1 | 2606 | 3 | N | 419 | 545 | 1 | | | 193 |
| | | | | | | | 461 | 9 | | | | | | | | | |
| 07 | 3348 | X | 2903 | -0- | -445 | -0- | 10 | 1 | 2452 | 3 | N | 401 | 355 | 1 | | | 239 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 08 | 3662 | X | 3662 | -0- | -0- | -0- | 14 | 1 | 3186 | 3 | N | 420 | 357 | 1 | | | 302 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| 09 | 3090 | X | 2915 | -0- | -175 | -0- | 10 | 1 | 2517 | 3 | N | 353 | 357 | 1 | | | 298 |
| | | | | | | | 388 | 9 | | | | | | | | | |
| 10 | 3817 | X | 3817 | -0- | -0- | -0- | 13 | 1 | 3362 | 3 | N | 402 | 531 | 1 | | | 169 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 11 | 3540 | X | 3143 | -0- | -397 | -0- | 11 | 1 | 2702 | 3 | N | 391 | 369 | 1 | | | 191 |
| | | | | | | | 430 | 9 | | | | | | | | | |

WOODS A-82 WELL #: 1H RRCID -> 234640 COMPL. DATE 09/04/2007 TOTAL DEPTH 13893 PERF.14175 - 19800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 226 |

BAXTER A-141 WELL #: 1H RRCID -> 242366 COMPL. DATE 05/23/2008 TOTAL DEPTH 13103 PERF.14100 - 19893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5100 | X | 4486 | -0- | -614 | -0- | 25 | 1 | 3948 | 3 | N | 466 | 537 | 1 | | | 417 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 07 | 4929 | X | 4294 | -0- | -635 | -0- | 24 | 1 | 3757 | 3 | N | 466 | 555 | 1 | | | 328 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 08 | 5177 | X | 3146 | -0- | -2031 | -0- | 19 | 1 | 2615 | 3 | N | 465 | 357 | 1 | | | 436 |
| | | | | | | | 512 | 9 | | | | | | | | | |
| 09 | 5010 | X | 2805 | -0- | -2205 | -0- | 14 | 1 | 2312 | 3 | N | 435 | 542 | 1 | | | 329 |
| | | | | | | | 479 | 9 | | | | | | | | | |
| 10 | 5177 | X | 3549 | -0- | -1628 | -0- | 19 | 1 | 2980 | 3 | N | 500 | 515 | 1 | | | 314 |
| | | | | | | | 550 | 9 | | | | | | | | | |
| 11 | 4500 | X | 2221 | -0- | -2279 | -0- | 11 | 1 | 1696 | 3 | N | 467 | 360 | 1 | | | 421 |
| | | | | | | | 514 | 9 | | | | | | | | | |

BEST-KENESSON WILLSOURCE UNIT WELL #: 2H RRCID -> 243572 COMPL. DATE 02/08/2008 TOTAL DEPTH 14002 PERF.14225 - 21416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1650 | N | 72 | -0- | -1578 | -0- | 1 | 1 | 17 | 3 | N | 49 | 184 | 1 | | | 262 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 992 | N | 195 | -0- | -797 | -0- | 1 | 1 | 173 | 3 | N | 19 | | | | | 281 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 1567 | N | 1567 | -0- | -0- | -0- | 5 | 1 | 1357 | 3 | N | 186 | 179 | 1 | | | 288 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 09 | 2844 | N | 2844 | -0- | -0- | -0- | 10 | 1 | 2471 | 3 | N | 330 | 179 | 1 | | | 439 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 10 | 2344 | N | 2344 | -0- | -0- | -0- | 8 | 1 | 2022 | 3 | N | 285 | 361 | 1 | | | 363 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 11 | 1829 | N | 1829 | -0- | -0- | -0- | 6 | 1 | 1467 | 3 | N | 324 | 176 | 1 | | | 511 |
| | | | | | | | 356 | 9 | | | | | | | | | |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
WALTER OIL & GAS CORPORATION //CONT.// 895237
CARTER NORTH A-144 WELL #: 2H RRCID -> 246890 COMPL. DATE 01/06/2009 TOTAL DEPTH 13196 PERF.13842 - 19038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2041 | N | 2041 | -0- | -0- | -0- | 7 | 1 | 1868 | 3 | N | 151 | 360 | 1 | | | 372 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 07 | 2077 | N | 2006 | -0- | -71 | -0- | 7 | 1 | 1810 | 3 | N | 172 | 177 | 1 | | | 367 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 08 | 1880 | N | 1880 | -0- | -0- | -0- | 7 | 1 | 1704 | 3 | N | 154 | | | | | 521 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 09 | 2010 | N | 1901 | -0- | -109 | -0- | 7 | 1 | 1736 | 3 | N | 144 | 180 | 1 | | | 485 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 10 | 2015 | N | 1950 | -0- | -65 | -0- | 7 | 1 | 1787 | 3 | N | 142 | 179 | 1 | | | 448 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 11 | 1840 | N | 1840 | -0- | -0- | -0- | 7 | 1 | 1676 | 3 | N | 143 | 181 | 1 | | | 410 |
| | | | | | | | 157 | 9 | | | | | | | | | |

WOODS A-82 WELL #: 2H RRCID -> 295359 COMPL. DATE 03/12/2023 TOTAL DEPTH 14094 PERF.14362 - 20372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 24330 | X | 20102 | -0- | -4228 | -0- | 143 | 1 | 16858 | 3 | N | 2819 | 2614 | 1 | | | 676 |
| | | | | | | | 3101 | 9 | | | | | | | | | |
| 07 | 25110 | X | 19379 | -0- | -5731 | -0- | 139 | 1 | 16317 | 3 | N | 2657 | 2667 | 1 | | | 666 |
| | | | | | | | 2923 | 9 | | | | | | | | | |
| 08 | 23157 | X | 16494 | -0- | -6663 | -0- | 117 | 1 | 13769 | 3 | N | 2371 | 2646 | 1 | | | 391 |
| | | | | | | | 2608 | 9 | | | | | | | | | |
| 09 | 20490 | X | 17127 | -0- | -3363 | -0- | 123 | 1 | 14514 | 3 | N | 2264 | 2301 | 1 | | | 354 |
| | | | | | | | 2490 | 9 | | | | | | | | | |
| 10 | 20863 | X | 16617 | -0- | -4246 | -0- | 115 | 1 | 13550 | 3 | N | 2684 | 2617 | 1 | | | 421 |
| | | | | | | | 2952 | 9 | | | | | | | | | |
| 11 | 20100 | X | 14558 | -0- | -5542 | -0- | 105 | 1 | 12331 | 3 | N | 1929 | 1961 | 1 | | | 389 |
| | | | | | | | 2122 | 9 | | | | | | | | | |

SIMMONS A-70 WELL #: 3H RRCID -> 295515 COMPL. DATE 04/20/2023 TOTAL DEPTH 13696 PERF.13991 - 20597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 138240 | X | 112705 | -0- | -25535 | -0- | 896 | 1 | 105467 | 3 | Y | 5765 | 5720 | 1 | | | 2155 |
| | | | | | | | 6342 | 9 | | | | | | | | | |
| 07 | 142848 | X | 110553 | -0- | -32295 | -0- | 879 | 1 | 103448 | 3 | Y | 5660 | 6155 | 1 | | | 1660 |
| | | | | | | | 6226 | 9 | | | | | | | | | |
| 08 | 134912 | X | 109187 | -0- | -25725 | -0- | 868 | 1 | 102172 | 3 | Y | 5588 | 5381 | 1 | | | 1867 |
| | | | | | | | 6147 | 9 | | | | | | | | | |
| 09 | 123390 | X | 101037 | -0- | -22353 | -0- | 805 | 1 | 94759 | 3 | Y | 4975 | 5282 | 1 | | | 1560 |
| | | | | | | | 5473 | 9 | | | | | | | | | |
| 10 | 116467 | X | 100653 | -0- | -15814 | -0- | 800 | 1 | 94064 | 3 | Y | 5263 | 4976 | 1 | | | 1847 |
| | | | | | | | 5789 | 9 | | | | | | | | | |
| 11 | 112710 | X | 93196 | -0- | -19514 | -0- | 740 | 1 | 87009 | 3 | Y | 4952 | 4691 | 1 | | | 2108 |
| | | | | | | | 5447 | 9 | | | | | | | | | |

ZARVONA ENERGY LLC 950523
BLACK STONE SIMMONS A-70 WELL #: 1H RRCID -> 219261 COMPL. DATE 07/22/2006 TOTAL DEPTH 13566 PERF.13600 - 18473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1410 | N | 1216 | -0- | -194 | -0- | 1040 | 3 | 176 | 9 | N | 160 | 181 | 1 | | | 291 |
| 07 | 1705 | N | 1566 | -0- | -139 | -0- | 1382 | 3 | 184 | 9 | N | 167 | 177 | 1 | | | 281 |
| 08 | 1674 | N | 1504 | -0- | -170 | -0- | 1293 | 3 | 211 | 9 | N | 192 | 348 | 1 | | | 125 |
| 09 | 1769 | N | 1769 | -0- | -0- | -0- | 1592 | 3 | 177 | 9 | N | 161 | | | | | 286 |
| *10 | 1619 | N | 1619 | -0- | -0- | -0- | 1461 | 3 | 158 | 9 | N | 144 | 174 | 1 | | | 256 |
| *11 | 1655 | N | 1655 | -0- | -0- | -0- | 1461 | 3 | 194 | 9 | N | 176 | 178 | 1 | | | 254 |

BLACK STONE-BATSON UNIT WELL #: 1 RRCID -> 231191 COMPL. DATE 04/06/2007 TOTAL DEPTH 12998 PERF.13075 - 19400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 25 | | | | | 301 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 312 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 75 | 170 | 1 | | | 217 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 232 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 62 | 174 | 1 | | | 120 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 24 | | | | | 144 |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
BLACK STONE-ALLEN A-1 WELL #: 1 RRCID -> 231401 COMPL. DATE 10/20/2006 TOTAL DEPTH 13461 PERF.13140 - 19743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1030 | N | 1030 | -0- | -0- | -0- | 762 | 3 | 268 | 9 | N | 244 | 177 | 1 | | | 351 |
| 07 | 1089 | N | 1089 | -0- | -0- | -0- | 810 | 3 | 279 | 9 | N | 254 | 351 | 1 | | | 254 |
| 08 | 876 | N | 876 | -0- | -0- | -0- | 643 | 3 | 233 | 9 | N | 212 | 175 | 1 | | | 291 |
| 09 | 1020 | N | 523 | -0- | -497 | -0- | 278 | 3 | 245 | 9 | N | 223 | 178 | 1 | | | 336 |
| *10 | 1126 | N | 1126 | -0- | -0- | -0- | 887 | 3 | 239 | 9 | N | 217 | 341 | 1 | | | 212 |
| 11 | 1138 | N | 1138 | -0- | -0- | -0- | 887 | 3 | 251 | 9 | N | 228 | 179 | 1 | | | 261 |

BLACK STONE MINERALS WELL #: 4 RRCID -> 233339 COMPL. DATE 08/28/2007 TOTAL DEPTH 13559 PERF.13667 - 18380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 270 | N | 114 | -0- | -156 | -0- | 114 | 3 | | | N | -0- | | | | | 186 |
| 07 | 385 | N | 385 | -0- | -0- | -0- | 341 | 3 | 44 | 9 | N | 40 | | | | | 226 |
| 08 | 599 | N | 599 | -0- | -0- | -0- | 530 | 3 | 69 | 9 | N | 63 | 158 | 1 | | | 131 |
| 09 | 769 | N | 769 | -0- | -0- | -0- | 679 | 3 | 90 | 9 | N | 82 | | | | | 213 |
| 10 | 372 | N | 336 | -0- | -36 | -0- | 286 | 3 | 50 | 9 | N | 45 | 165 | 1 | | | 93 |
| 11 | 420 | N | 311 | -0- | -109 | -0- | 286 | 3 | 25 | 9 | N | 23 | | | | | 116 |

BLACK STONE GILLELAND UNIT WELL #: 1 RRCID -> 234684 COMPL. DATE 11/10/2007 TOTAL DEPTH 13482 PERF.13394 - 20880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 356 | N | 356 | -0- | -0- | -0- | 287 | 3 | 69 | 9 | N | 63 | | | | | 324 |
| 07 | 372 | N | 334 | -0- | -38 | -0- | 270 | 3 | 64 | 9 | N | 58 | 180 | 1 | | | 202 |
| 08 | 321 | N | 321 | -0- | -0- | -0- | 264 | 3 | 57 | 9 | N | 52 | | | | | 254 |
| 09 | 360 | N | 176 | -0- | -184 | -0- | 114 | 3 | 62 | 9 | N | 56 | 175 | 1 | | | 135 |
| *10 | 588 | N | 588 | -0- | -0- | -0- | 454 | 3 | 134 | 9 | N | 122 | | | | | 257 |
| *11 | 584 | N | 584 | -0- | -0- | -0- | 454 | 3 | 130 | 9 | N | 118 | 178 | 1 | | | 197 |

BLACK STONE-CARTER WELL #: 1 RRCID -> 235778 COMPL. DATE 08/19/2007 TOTAL DEPTH 13539 PERF.13446 - 21600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 497 | N | 497 | -0- | -0- | -0- | 398 | 3 | 99 | 9 | N | 90 | | | | | 356 |
| 07 | 806 | N | 671 | -0- | -135 | -0- | 519 | 3 | 152 | 9 | N | 138 | | | | | 494 |
| 08 | 1309 | N | 1309 | -0- | -0- | -0- | 970 | 3 | 339 | 9 | N | 308 | 530 | 1 | | | 272 |
| 09 | 510 | N | 496 | -0- | -14 | -0- | 420 | 3 | 76 | 9 | N | 69 | | | | | 341 |
| 10 | 1224 | N | 1224 | -0- | -0- | -0- | 1015 | 3 | 209 | 9 | N | 190 | | | | | 531 |
| 11 | 1323 | N | 1323 | -0- | -0- | -0- | 1015 | 3 | 308 | 9 | N | 280 | 342 | 1 | | | 469 |

BEAR CREEK NORTH UNIT WELL #: 1H RRCID -> 236463 COMPL. DATE 11/04/2007 TOTAL DEPTH 13134 PERF.12490 - 17830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3030 | X | 1047 | -0- | -1983 | -0- | 936 | 3 | 111 | 9 | N | 101 | 517 | 1 | | | 190 |
| 07 | 2883 | X | 2211 | -0- | -672 | -0- | 715 | 3 | 1496 | 9 | N | 1360 | 520 | 1 | | | 1030 |
| 08 | 1860 | X | 639 | -0- | -1221 | -0- | 639 | 3 | | | N | -0- | | | | | 1030 |
| 09 | 1800 | X | 723 | -0- | -1077 | -0- | 353 | 3 | 370 | 9 | N | 336 | 336 | 1 | | | 1030 |
| 10 | 2201 | X | 948 | -0- | -1253 | -0- | 948 | 3 | | | N | -0- | | | | | 1030 |
| 11 | 2130 | X | 1328 | -0- | -802 | -0- | 948 | 3 | 380 | 9 | N | 345 | 345 | 1 | | | 1030 |

BLACK STONE MCDONNOLD WELL #: 1H RRCID -> 240844 COMPL. DATE 07/23/2007 TOTAL DEPTH 13599 PERF.13282 - 17190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1017 | N | 1017 | -0- | -0- | -0- | 828 | 3 | 189 | 9 | N | 172 | 178 | 1 | | | 222 |
| 07 | 1195 | N | 1195 | -0- | -0- | -0- | 934 | 3 | 261 | 9 | N | 237 | 352 | 1 | | | 107 |
| 08 | 1178 | N | 1178 | -0- | -0- | -0- | 917 | 3 | 261 | 9 | N | 237 | 170 | 1 | | | 174 |
| 09 | 1151 | N | 1151 | -0- | -0- | -0- | 920 | 3 | 231 | 9 | N | 210 | 172 | 1 | | | 212 |
| *10 | 1132 | N | 1132 | -0- | -0- | -0- | 894 | 3 | 238 | 9 | N | 216 | 363 | 1 | | | 65 |
| *11 | 1069 | N | 1069 | -0- | -0- | -0- | 894 | 3 | 175 | 9 | N | 159 | | | | | 224 |

BEAR CREEK SOUTHWEST UNIT WELL #: 1H RRCID -> 247735 COMPL. DATE 06/03/2008 TOTAL DEPTH 13879 PERF.13219 - 19394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2807 | X | 2807 | -0- | -0- | -0- | 2484 | 3 | 323 | 9 | N | 294 | 351 | 1 | | | 319 |
| 07 | 2480 | X | 2331 | -0- | -149 | -0- | 1769 | 3 | 562 | 9 | N | 511 | 351 | 1 | | | 479 |
| 08 | 2480 | X | 1076 | -0- | -1404 | -0- | 689 | 3 | 387 | 9 | N | 352 | 348 | 1 | | | 483 |
| 09 | 2400 | X | 1227 | -0- | -1173 | -0- | 824 | 3 | 403 | 9 | N | 366 | 353 | 1 | | | 496 |
| 10 | 2480 | X | 1416 | -0- | -1064 | -0- | 963 | 3 | 453 | 9 | N | 412 | 529 | 1 | | | 379 |
| 11 | 2400 | X | 1336 | -0- | -1064 | -0- | 963 | 3 | 373 | 9 | N | 339 | 352 | 1 | | | 366 |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
BLACK STONE MINERALS WELL #: 2 RRCID -> 250211 COMPL. DATE 10/10/2007 TOTAL DEPTH 17768 PERF.12650 - 16042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 194 |

BLACK STONE MINERALS A-507 WELL #: 1 RRCID -> 250532 COMPL. DATE 08/09/2008 TOTAL DEPTH 13059 PERF.12908 - 18683

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 292 | N | 292 | -0- | -0- | -0- | 202 | 3 | 90 | 9 | Y | 82 | 179 | 1 | | | 135 |
| 07 | 341 | N | 242 | -0- | -99 | -0- | 154 | 3 | 88 | 9 | Y | 80 | | | | | 215 |
| 08 | 341 | N | 235 | -0- | -106 | -0- | 155 | 3 | 80 | 9 | Y | 73 | 169 | 1 | | | 119 |
| 09 | 300 | N | 204 | -0- | -96 | -0- | 116 | 3 | 88 | 9 | Y | 80 | | | | | 199 |
| *10 | 296 | N | 296 | -0- | -0- | -0- | 196 | 3 | 100 | 9 | Y | 91 | 155 | 1 | | | 135 |
| *11 | 286 | N | 286 | -0- | -0- | -0- | 196 | 3 | 90 | 9 | Y | 82 | | | | | 217 |

BLACK STONE MINERALS WELL #: 5 RRCID -> 251247 COMPL. DATE 03/07/2008 TOTAL DEPTH 13697 PERF.13500 - 18628

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 1564 | -0- | -1436 | 630 | 1473 | 3 | 91 | 9 | N | 83 | 185 | 1 | | | 175 |
| 07 | 2301 | X | 1671 | -0- | -630 | -0- | 1553 | 3 | 118 | 9 | N | 107 | | | | | 282 |
| 08 | 1971 | X | 1971 | -0- | -0- | -0- | 1903 | 3 | 68 | 9 | N | 62 | 157 | 1 | | | 187 |
| 09 | 1795 | X | 1795 | -0- | -0- | -0- | 1687 | 3 | 108 | 9 | N | 98 | 178 | 1 | | | 107 |
| *10 | 1282 | X | 1282 | -0- | -0- | -0- | 1166 | 3 | 116 | 9 | N | 105 | | | | | 212 |
| *11 | 1247 | X | 1247 | -0- | -0- | -0- | 1166 | 3 | 81 | 9 | N | 74 | | | | | 286 |

BLACK STONE MINERALS A-507 WELL #: 2 RRCID -> 251256 COMPL. DATE 12/14/2008 TOTAL DEPTH 13095 PERF.13047 - 18639

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 771 | N | 771 | -0- | -0- | -0- | 598 | 3 | 173 | 9 | Y | 157 | 154 | 1 | | | 136 |
| 07 | 947 | N | 947 | -0- | -0- | -0- | 720 | 3 | 227 | 9 | Y | 206 | 177 | 1 | | | 165 |
| 08 | 843 | N | 843 | -0- | -0- | -0- | 659 | 3 | 184 | 9 | Y | 167 | 162 | 1 | | | 170 |
| 09 | 780 | N | 548 | -0- | -232 | -0- | 407 | 3 | 141 | 9 | Y | 128 | 176 | 1 | | | 122 |
| 10 | 961 | N | 820 | -0- | -141 | -0- | 601 | 3 | 219 | 9 | Y | 199 | 167 | 1 | | | 154 |
| 11 | 810 | N | 756 | -0- | -54 | -0- | 601 | 3 | 155 | 9 | Y | 141 | 176 | 1 | | | 119 |

BEAR CREEK SOUTHEAST UNIT WELL #: 1H RRCID -> 251937 COMPL. DATE 02/12/2008 TOTAL DEPTH 13500 PERF.13100 - 17646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |

DAVIS A-39 WELL #: 1 RRCID -> 254823 COMPL. DATE 04/20/2009 TOTAL DEPTH 12165 PERF.11834 - 17648

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4122 | X | 4122 | -0- | -0- | -0- | 3922 | 3 | 200 | 9 | N | 182 | 180 | 1 | | | 396 |
| 07 | 4761 | X | 4761 | -0- | -0- | -0- | 4516 | 3 | 245 | 9 | N | 223 | 340 | 1 | | | 279 |
| 08 | 4667 | X | 4667 | -0- | -0- | -0- | 4516 | 3 | 151 | 9 | N | 137 | 179 | 1 | | | 237 |
| 09 | 4121 | X | 4121 | -0- | -0- | -0- | 3971 | 3 | 150 | 9 | N | 136 | 166 | 1 | | | 207 |
| 10 | 3720 | X | 3539 | -0- | -181 | -0- | 3258 | 3 | 281 | 9 | N | 255 | 168 | 1 | | | 294 |
| 11 | 3600 | X | 3419 | -0- | -181 | -0- | 3258 | 3 | 161 | 9 | N | 146 | 178 | 1 | | | 262 |

BLACK STONE MINERALS A-278 WELL #: 1 RRCID -> 255629 COMPL. DATE 03/31/2009 TOTAL DEPTH 12676 PERF.12688 - 17077

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | 7 | | | | | 256 |
| 07 | 31 | N | 25 | -0- | -6 | -0- | 18 | 3 | 7 | 9 | N | 6 | | | | | 262 |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 23 | 3 | 11 | 9 | N | 10 | 165 | 1 | | | 107 |
| 09 | 20 | N | 20 | -0- | -0- | -0- | 14 | 3 | 6 | 9 | N | 5 | | | | | 112 |
| *10 | 38 | N | 38 | -0- | -0- | -0- | 30 | 3 | 8 | 9 | N | 7 | | | | | 119 |
| *11 | 37 | N | 37 | -0- | -0- | -0- | 30 | 3 | 7 | 9 | N | 6 | | | | | 125 |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
BEAR CREEK SOUTHWEST UNIT WELL #: 2H RRCID -> 255659 COMPL. DATE 11/02/2008 TOTAL DEPTH 13754 PERF.12919 - 19144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4110 | X | 3592 | -0- | -518 | -0- | 3437 | 3 | 155 | 9 | N | 141 | 174 | 1 | | | 144 |
| 07 | 3658 | X | 3151 | -0- | -507 | -0- | 2990 | 3 | 161 | 9 | N | 146 | 176 | 1 | | | 114 |
| 08 | 3441 | X | 2703 | -0- | -738 | -0- | 2554 | 3 | 149 | 9 | N | 135 | 172 | 1 | | | 77 |
| 09 | 3600 | X | 2832 | -0- | -768 | -0- | 2680 | 3 | 152 | 9 | N | 138 | | | | | 215 |
| 10 | 3720 | X | 2429 | -0- | -1291 | -0- | 2268 | 3 | 161 | 9 | N | 146 | 179 | 1 | | | 182 |
| 11 | 3600 | X | 2415 | -0- | -1185 | -0- | 2268 | 3 | 147 | 9 | N | 134 | 167 | 1 | | | 149 |

FREEMAN WELL #: 1 RRCID -> 255668 COMPL. DATE 04/21/2008 TOTAL DEPTH 13105 PERF.12994 - 18150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |

DAVIS A-388 WELL #: 1 RRCID -> 255670 COMPL. DATE 08/09/2008 TOTAL DEPTH 12889 PERF.12672 - 18977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |

LEARY, KATHERINE WELL #: 1 RRCID -> 255686 COMPL. DATE 05/10/2007 TOTAL DEPTH 13509 PERF.13500 - 18848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2667 | N | 2667 | -0- | -0- | -0- | 2529 | 3 | 138 | 9 | N | 125 | 171 | 1 | | | 53 |
| 07 | 2512 | N | 2512 | -0- | -0- | -0- | 2339 | 3 | 173 | 9 | N | 157 | | | | | 210 |
| 08 | 2697 | N | 2278 | -0- | -419 | -0- | 2124 | 3 | 154 | 9 | N | 140 | 176 | 1 | | | 174 |
| 09 | 2707 | N | 2707 | -0- | -0- | -0- | 2567 | 3 | 140 | 9 | N | 127 | 176 | 1 | | | 125 |
| 10 | 2526 | N | 2526 | -0- | -0- | -0- | 2346 | 3 | 180 | 9 | N | 164 | 164 | 1 | | | 125 |
| *11 | 2437 | N | 2437 | -0- | -0- | -0- | 2346 | 3 | 91 | 9 | N | 83 | 178 | 1 | | | 30 |

BLACK STONE A-319 UNIT WELL #: 1H RRCID -> 255749 COMPL. DATE 01/10/2009 TOTAL DEPTH 13519 PERF.13129 - 18625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 3543 | -0- | 543 | 3237 | 3152 | 3 | 391 | 9 | N | 355 | 322 | 1 | | | 204 |
| 07 | 7287 | X | 4050 | -0- | -3237 | -0- | 3544 | 3 | 506 | 9 | N | 460 | 350 | 1 | | | 314 |
| 08 | 3441 | X | 3441 | -0- | -0- | -0- | 3099 | 3 | 342 | 9 | N | 311 | 349 | 1 | | | 276 |
| 09 | 4075 | X | 4075 | -0- | -0- | -0- | 3670 | 3 | 405 | 9 | N | 368 | 350 | 1 | | | 294 |
| *10 | 3904 | X | 3904 | -0- | -0- | -0- | 3447 | 3 | 457 | 9 | N | 415 | 350 | 1 | | | 359 |
| *11 | 3814 | X | 3814 | -0- | -0- | -0- | 3447 | 3 | 367 | 9 | N | 334 | 354 | 1 | | | 339 |

BLACK STONE BROWN BEAR UNIT WELL #: 1H RRCID -> 257937 COMPL. DATE 08/16/2009 TOTAL DEPTH 13857 PERF.13907 - 17291

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5237 | X | 5237 | -0- | -0- | -0- | 4793 | 3 | 444 | 9 | N | 404 | 177 | 1 | | | 486 |
| 07 | 4368 | X | 4368 | -0- | -0- | -0- | 4244 | 3 | 124 | 9 | N | 113 | 355 | 1 | | | 244 |
| 08 | 5099 | X | 5099 | -0- | -0- | -0- | 4666 | 3 | 433 | 9 | N | 394 | 175 | 1 | | | 463 |
| 09 | 5139 | X | 5139 | -0- | -0- | -0- | 4791 | 3 | 348 | 9 | N | 316 | 174 | 1 | | | 605 |
| *10 | 4576 | X | 4576 | -0- | -0- | -0- | 4256 | 3 | 320 | 9 | N | 291 | 532 | 1 | | | 364 |
| *11 | 4561 | X | 4561 | -0- | -0- | -0- | 4256 | 3 | 305 | 9 | N | 277 | 178 | 1 | | | 463 |

BEAR CREEK SOUTHEAST UNIT WELL #: 2H RRCID -> 257967 COMPL. DATE 09/10/2008 TOTAL DEPTH 13847 PERF.13103 - 19037

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2973 | X | 2973 | -0- | -0- | -0- | 2535 | 3 | 438 | 9 | N | 398 | 353 | 1 | | | 369 |
| 07 | 3083 | X | 3083 | -0- | -0- | -0- | 2635 | 3 | 448 | 9 | N | 407 | 529 | 1 | | | 247 |
| 08 | 3236 | X | 3236 | -0- | -0- | -0- | 2746 | 3 | 490 | 9 | N | 445 | 358 | 1 | | | 334 |
| 09 | 3381 | X | 3381 | -0- | -0- | -0- | 3012 | 3 | 369 | 9 | N | 335 | 353 | 1 | | | 316 |
| *10 | 3346 | X | 3346 | -0- | -0- | -0- | 2867 | 3 | 479 | 9 | N | 435 | 534 | 1 | | | 217 |
| *11 | 3237 | X | 3237 | -0- | -0- | -0- | 2867 | 3 | 370 | 9 | N | 336 | 174 | 1 | | | 379 |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
DAVIS A-388 UNIT NO. 2 WELL #: 1H RRCID -> 263192 COMPL. DATE 09/10/2010 TOTAL DEPTH 12910 PERF.12340 - 17682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2046 | N | 2046 | -0- | -0- | -0- | 1701 | 3 | 345 | 9 | N | 314 | 177 | 1 | | | 307 |
| 07 | 1814 | N | 1814 | -0- | -0- | -0- | 1398 | 3 | 416 | 9 | N | 378 | 354 | 1 | | | 331 |
| 08 | 1246 | N | 1246 | -0- | -0- | -0- | 822 | 3 | 424 | 9 | N | 385 | 521 | 1 | | | 195 |
| 09 | 1815 | N | 1815 | -0- | -0- | -0- | 1433 | 3 | 382 | 9 | N | 347 | 342 | 1 | | | 200 |
| 10 | 2981 | N | 2981 | -0- | -0- | -0- | 2708 | 3 | 273 | 9 | N | 248 | 333 | 1 | | | 115 |
| 11 | 2712 | N | 2712 | -0- | -0- | -0- | 2708 | 3 | 4 | 9 | N | 4 | | | | | 119 |

JOHNS-WILBURN UNIT WELL #: 1H RRCID -> 263343 COMPL. DATE 01/12/2011 TOTAL DEPTH 12659 PERF.11943 - 18911

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1254 | N | 1254 | -0- | -0- | -0- | 1130 | 3 | 124 | 9 | N | 113 | 160 | 1 | | | 168 |
| 07 | 1188 | N | 1188 | -0- | -0- | -0- | 1026 | 3 | 162 | 9 | N | 147 | 160 | 1 | | | 155 |
| 08 | 1271 | N | 1192 | -0- | -79 | -0- | 1026 | 3 | 166 | 9 | N | 151 | | | | | 306 |
| 09 | 1260 | N | 979 | -0- | -281 | -0- | 860 | 3 | 119 | 9 | N | 108 | 184 | 1 | | | 230 |
| 10 | 1178 | N | 1031 | -0- | -147 | -0- | 921 | 3 | 110 | 9 | N | 100 | 165 | 1 | | | 165 |
| 11 | 1140 | N | 1004 | -0- | -136 | -0- | 921 | 3 | 83 | 9 | N | 75 | | | | | 240 |

SANSOM UNIT WELL #: 1H RRCID -> 263766 COMPL. DATE 12/10/2010 TOTAL DEPTH 13033 PERF.12390 - 20105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2820 | X | 2055 | -0- | -765 | -0- | 1925 | 3 | 130 | 9 | N | 118 | | | | | 201 |
| 07 | 2139 | X | 2135 | -0- | -4 | -0- | 1928 | 3 | 207 | 9 | N | 188 | 180 | 1 | | | 209 |
| 08 | 2108 | X | 1321 | -0- | -787 | -0- | 1133 | 3 | 188 | 9 | N | 171 | 171 | 1 | | | 209 |
| 09 | 2070 | X | 892 | -0- | -1178 | -0- | 892 | 3 | | | N | -0- | | | | | 209 |
| 10 | 3100 | N | 3143 | -0- | 43 | 43 | 2965 | 3 | 178 | 9 | N | 162 | 162 | 1 | | | 209 |
| *11 | 3000 | N | 2965 | -0- | -35 | 8 | 2965 | 3 | | | N | -0- | | | | | 209 |

SANSOM UNIT WELL #: 2H RRCID -> 264526 COMPL. DATE 05/29/2011 TOTAL DEPTH 12755 PERF.12608 - 18841

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 420 | N | 351 | -0- | -69 | -0- | 238 | 3 | 113 | 9 | N | 103 | | | | | 177 |
| 07 | 527 | N | 433 | -0- | -94 | -0- | 260 | 3 | 173 | 9 | N | 157 | 180 | 1 | | | 154 |
| 08 | 372 | N | 265 | -0- | -107 | -0- | 153 | 3 | 112 | 9 | N | 102 | 152 | 1 | | | 104 |
| 09 | 543 | N | 543 | -0- | -0- | -0- | 277 | 3 | 266 | 9 | N | 242 | 174 | 1 | | | 172 |
| 10 | 473 | N | 473 | -0- | -0- | -0- | 349 | 3 | 124 | 9 | N | 113 | 161 | 1 | | | 124 |
| 11 | 369 | N | 369 | -0- | -0- | -0- | 349 | 3 | 20 | 9 | N | 18 | | | | | 142 |

DAVIS-FERLAND WELL #: 1H RRCID -> 264701 COMPL. DATE 11/05/2010 TOTAL DEPTH 12482 PERF.12478 - 18610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4305 | X | 4305 | -0- | -0- | -0- | 3947 | 3 | 358 | 9 | N | 325 | 353 | 1 | | | 124 |
| 07 | 4318 | X | 4318 | -0- | -0- | -0- | 3966 | 3 | 352 | 9 | N | 320 | 182 | 1 | | | 262 |
| 08 | 4317 | X | 4317 | -0- | -0- | -0- | 3966 | 3 | 351 | 9 | N | 319 | 349 | 1 | | | 232 |
| 09 | 3860 | X | 3860 | -0- | -0- | -0- | 3552 | 3 | 308 | 9 | N | 280 | 358 | 1 | | | 154 |
| 10 | 4521 | X | 4521 | -0- | -0- | -0- | 4138 | 3 | 383 | 9 | N | 348 | 178 | 1 | | | 324 |
| 11 | 4423 | X | 4423 | -0- | -0- | -0- | 4138 | 3 | 285 | 9 | N | 259 | 356 | 1 | | | 227 |

OATES UNIT WELL #: 1H RRCID -> 264907 COMPL. DATE 09/25/2011 TOTAL DEPTH 12492 PERF.12245 - 17907

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9704 | X | 9704 | -0- | -0- | -0- | 9257 | 3 | 447 | 9 | N | 406 | 344 | 1 | | | 204 |
| 07 | 11978 | X | 11978 | -0- | -0- | -0- | 11461 | 3 | 517 | 9 | N | 470 | 535 | 1 | | | 139 |
| 08 | 7036 | X | 7036 | -0- | -0- | -0- | 6737 | 3 | 299 | 9 | N | 272 | 176 | 1 | | | 235 |
| 09 | 7925 | X | 7925 | -0- | -0- | -0- | 7582 | 3 | 343 | 9 | N | 312 | 350 | 1 | | | 197 |
| 10 | 8084 | X | 8084 | -0- | -0- | -0- | 7828 | 3 | 256 | 9 | N | 233 | 350 | 1 | | | 80 |
| *11 | 7882 | X | 7882 | -0- | -0- | -0- | 7828 | 3 | 54 | 9 | N | 49 | | | | | 129 |

SWAMP BEAR UNIT WELL #: 1H RRCID -> 264909 COMPL. DATE 08/09/2011 TOTAL DEPTH 13582 PERF.12825 - 20414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 180 | N | 142 | -0- | -38 | -0- | 62 | 3 | 80 | 9 | N | 73 | | | | | 564 |
| 07 | 341 | N | 152 | -0- | -189 | -0- | 25 | 3 | 127 | 9 | N | 115 | 355 | 1 | | | 324 |
| 08 | 150 | N | 150 | -0- | -0- | -0- | 53 | 3 | 97 | 9 | N | 88 | | | | | 412 |
| 09 | 477 | N | 477 | -0- | -0- | -0- | 191 | 3 | 286 | 9 | N | 260 | 176 | 1 | | | 496 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | 79 | 356 | 1 | | | 219 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | 105 | | | | | 324 |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
SUTTON A-574 WELL #: 1 RRCID -> 265201 COMPL. DATE 11/30/2008 TOTAL DEPTH 12735 PERF.12454 - 18587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 3453 | -0- | 453 | 1115 | 3036 | 3 | 417 | 9 | N | 379 | 350 | 1 | | | 205 |
| 07 | 4583 | X | 3468 | -0- | -1115 | -0- | 3055 | 3 | 413 | 9 | N | 375 | 177 | 1 | | | 403 |
| 08 | 3437 | X | 3437 | -0- | -0- | -0- | 3046 | 3 | 391 | 9 | N | 355 | 515 | 1 | | | 243 |
| 09 | 2700 | X | 2203 | -0- | -497 | -0- | 1800 | 3 | 403 | 9 | N | 366 | 177 | 1 | | | 432 |
| 10 | 2790 | X | 2721 | -0- | -69 | -0- | 2472 | 3 | 249 | 9 | N | 226 | 355 | 1 | | | 303 |
| 11 | 2973 | X | 2973 | -0- | -0- | -0- | 2472 | 3 | 501 | 9 | N | 455 | 333 | 1 | | | 425 |
| BLACK STONE DEVORE A-225 UNIT WELL #: 1H RRCID -> 266489 COMPL. DATE 03/10/2011 TOTAL DEPTH 13568 PERF.12700 - 19943 | | | | | | | | | | | | | | | | | |
| 06 | 750 | N | 596 | -0- | -154 | -0- | 473 | 3 | 123 | 9 | N | 112 | 559 | 1 | | | 77 |
| 07 | 1488 | N | 1488 | -0- | -0- | -0- | 1007 | 3 | 481 | 9 | N | 437 | | | | | 514 |
| 08 | 920 | N | 920 | -0- | -0- | -0- | 657 | 3 | 263 | 9 | N | 239 | 523 | 1 | | | 230 |
| 09 | 600 | N | 584 | -0- | -16 | -0- | 284 | 3 | 300 | 9 | N | 273 | 177 | 1 | | | 326 |
| 10 | 775 | N | 608 | -0- | -167 | -0- | 572 | 3 | 36 | 9 | N | 33 | 175 | 1 | | | 184 |
| *11 | 822 | N | 822 | -0- | -0- | -0- | 572 | 3 | 250 | 9 | N | 227 | 359 | 1 | | | 52 |
| OATES UNIT #2 WELL #: 1H RRCID -> 268764 COMPL. DATE 04/17/2012 TOTAL DEPTH 12898 PERF.12250 - 18072 | | | | | | | | | | | | | | | | | |
| 06 | 240 | N | 176 | -0- | -64 | -0- | 165 | 3 | 11 | 9 | N | 10 | | | | | 220 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 14 | | | | | 234 |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | 11 | | | | | 245 |
| 09 | 780 | N | 780 | -0- | -0- | -0- | 774 | 3 | 6 | 9 | N | 5 | 153 | 1 | | | 97 |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 83 | 3 | 13 | 9 | N | 12 | | | | | 109 |
| *11 | 84 | N | 84 | -0- | -0- | -0- | 83 | 3 | 1 | 9 | N | 1 | | | | | 110 |
| DAVIS-FERLAND UNIT #2 WELL #: 1H RRCID -> 275832 COMPL. DATE 07/09/2012 TOTAL DEPTH 12187 PERF.11925 - 18850 | | | | | | | | | | | | | | | | | |
| 06 | 5884 | X | 5884 | -0- | -0- | -0- | 5628 | 3 | 256 | 9 | N | 233 | 176 | 1 | | | 232 |
| 07 | 5828 | X | 4662 | -0- | -1166 | -0- | 4436 | 3 | 226 | 9 | N | 205 | 176 | 1 | | | 261 |
| 08 | 5890 | X | 4693 | -0- | -1197 | -0- | 4436 | 3 | 257 | 9 | N | 234 | 360 | 1 | | | 135 |
| 09 | 5880 | X | 2860 | -0- | -3020 | -0- | 2600 | 3 | 260 | 9 | N | 236 | 176 | 1 | | | 195 |
| 10 | 6076 | X | 4582 | -0- | -1494 | -0- | 4372 | 3 | 210 | 9 | N | 191 | 177 | 1 | | | 209 |
| 11 | 5880 | X | 4655 | -0- | -1225 | -0- | 4372 | 3 | 283 | 9 | N | 257 | 180 | 1 | | | 286 |
| JAY V. SNOOK UNIT WELL #: 1H RRCID -> 280824 COMPL. DATE 07/02/2013 TOTAL DEPTH 12861 PERF.12477 - 18260 | | | | | | | | | | | | | | | | | |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | 192 | 192 | 1 | | | 273 |
| 07 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | 273 |
| 08 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | 273 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 273 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 273 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 273 |
| YOGI BEAR UNIT WELL #: 1H RRCID -> 280834 COMPL. DATE 10/01/2012 TOTAL DEPTH 13300 PERF.12796 - 20080 | | | | | | | | | | | | | | | | | |
| 06 | 3990 | X | 2703 | -0- | -1287 | -0- | 2617 | 3 | 86 | 9 | N | 78 | 176 | 1 | | | 204 |
| 07 | 5518 | X | 5518 | -0- | -0- | -0- | 5416 | 3 | 102 | 9 | N | 93 | | | | | 297 |
| 08 | 5428 | X | 5428 | -0- | -0- | -0- | 5293 | 3 | 135 | 9 | N | 123 | 175 | 1 | | | 245 |
| 09 | 5509 | X | 5509 | -0- | -0- | -0- | 5420 | 3 | 89 | 9 | N | 81 | | | | | 326 |
| 10 | 5791 | X | 5791 | -0- | -0- | -0- | 5669 | 3 | 122 | 9 | N | 111 | 175 | 1 | | | 262 |
| 11 | 5763 | X | 5763 | -0- | -0- | -0- | 5669 | 3 | 94 | 9 | N | 85 | | | | | 347 |
| GRIZZLY BEAR UNIT WELL #: 1H RRCID -> 280835 COMPL. DATE 04/12/2013 TOTAL DEPTH 13612 PERF.13079 - 18984 | | | | | | | | | | | | | | | | | |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
KODIAK UNIT WELL #: 1H RRCID -> 280845 COMPL. DATE 02/07/2014 TOTAL DEPTH 13527 PERF.13062 - 19219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6420 | X | 2623 | -0- | -3797 | -0- | 2357 | 3 | 266 | 9 | N | 242 | 177 | 1 | | | 114 |
| 07 | 5795 | X | 5795 | -0- | -0- | -0- | 5541 | 3 | 254 | 9 | N | 231 | 176 | 1 | | | 169 |
| 08 | 5581 | X | 5581 | -0- | -0- | -0- | 5388 | 3 | 193 | 9 | N | 175 | 177 | 1 | | | 167 |
| 09 | 5847 | X | 5847 | -0- | -0- | -0- | 5636 | 3 | 211 | 9 | N | 192 | 175 | 1 | | | 184 |
| 10 | 5797 | X | 5349 | -0- | -448 | -0- | 5144 | 3 | 205 | 9 | N | 186 | 178 | 1 | | | 192 |
| 11 | 5610 | X | 5374 | -0- | -236 | -0- | 5144 | 3 | 230 | 9 | N | 209 | 177 | 1 | | | 224 |

BRYAN-HARPER UNIT WELL #: 1H RRCID -> 281037 COMPL. DATE 02/13/2013 TOTAL DEPTH 12504 PERF.12658 - 20300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 89 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |

DOUBLE A WELLS, W. (WOODBINE) 25647 475 NON-ASSOCIATED ONE WELL CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
CHAMPION INT'L B WELL #: 5 RRCID -> 164639 COMPL. DATE 05/27/1997 TOTAL DEPTH 14154 PERF.13939 - 13990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 93 | | | | | 128 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 72 | 175 | 1 | | | 25 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 110 | | | | | 135 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 60 | | | | | 195 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 79 | 172 | 1 | | | 102 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 73 | | | | | 175 |

DOUBLE A WELLS, W. (WOODBINE, L) 25647 476 NON-ASSOCIATED ONE WELL CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
RINEHART, M. C. WELL #: 1 RRCID -> 171193 COMPL. DATE 05/19/1998 TOTAL DEPTH 14189 PERF.14070 - 14080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOUBLE BAYOU (FRIO 9) 25651 329 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
S & S OPERATING COMPANY, INC. 741047
DOUBLE BAYOU CGU 1 WELL #: 6D RRCID -> 285027 COMPL. DATE 05/17/2012 TOTAL DEPTH 9080 PERF. 6270 - 6300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRAKES BRANCH (COCKFIELD) 26058 780 ASSOCIATED ONE WELL CNTY: TYLER
NECHES TRANSPORT INC. 601854
AR&S DRAKES BRANCH FEE WELL #: 2 RRCID -> 057026 COMPL. DATE 04/17/1998 TOTAL DEPTH 6463 PERF. 4990 - 5100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | 56 | -0- | -4 | -0- | 50 | 1 | 6 | 9 | N | 5 | | | | | 105 |
| 07 | 62 | N | 56 | -0- | -6 | -0- | 50 | 1 | 6 | 9 | N | 5 | | | | | 110 |
| 08 | 62 | N | 56 | -0- | -6 | -0- | 50 | 2 | 6 | 9 | N | 5 | | | | | 115 |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 50 | 1 | 11 | 9 | N | 10 | | | | | 125 |
| 10 | 62 | N | 61 | -0- | -1 | -0- | 50 | 1 | 11 | 9 | N | 10 | | | | | 135 |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 50 | 1 | 3 | 9 | N | 3 | 100 | 1 | | | 38 |

DRAKES BRANCH, N. (VICKSBURG) 26060 300 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP EAST SKILLERN WELL #: RRCID -> 278630 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11656 - 11682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

DREWS LANDING (WILCOX CONS) 26099 400 NON-ASSOCIATED PRORATED CNTY: SAN JACINTO
UPLAND OPERATING, LLC 878942
MORIAN WELL #: 1 RRCID -> 167128 COMPL. DATE 01/22/1998 TOTAL DEPTH 11202 PERF.10608 - 16038

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 81 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 81 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 81 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 81 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 81 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 81 |

HERMANN HOSPITAL ESTATE WELL #: 1D RRCID -> 174850 COMPL. DATE 08/09/1999 TOTAL DEPTH 10964 PERF. 2070 - 2080

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

MORIAN WELL #: 4 RRCID -> 225870 COMPL. DATE 02/18/2007 TOTAL DEPTH 11508 PERF.10298 - 10344

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 736 | N | 736 | -0- | -0- | B | -0- | 247 | 1 | 489 | 2 | N | -0- | | | | | 99 |
| 07 | 745 | N | 745 | -0- | -0- | B | -0- | 231 | 1 | 514 | 2 | N | -0- | | | | | 99 |
| 08 | 961 | N | 772 | -0- | -189 | B | -0- | 424 | 1 | 348 | 2 | N | -0- | | | | | 99 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 777 | N | 777 | -0- | -0- | B | -0- | 403 | 1 | 374 | 2 | N | -0- | | | | | 99 |
| 10 | 975 | N | 975 | -0- | -0- | B | -0- | 468 | 1 | 506 | 2 | N | 1 | | | | | 100 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 974 | N | 974 | -0- | -0- | B | -0- | 387 | 1 | 587 | 2 | N | -0- | | | | | 100 |

MORIAN WELL #: 3 RRCID -> 229931 COMPL. DATE 05/05/2007 TOTAL DEPTH 13500 PERF.12014 - 12054

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | N | 150 | -0- | -0- | B | -0- | 50 | 1 | 100 | 2 | N | -0- | | | | | 125 |
| 07 | 155 | N | 155 | -0- | -0- | B | -0- | 48 | 1 | 107 | 2 | N | -0- | | | | | 125 |
| 08 | 155 | N | 155 | -0- | -0- | B | -0- | 85 | 1 | 70 | 2 | N | -0- | | | | | 125 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 150 | -0- | -0- | B | -0- | 78 | 1 | 72 | 2 | N | -0- | | | | | 125 |
| 10 | 155 | N | 155 | -0- | -0- | B | -0- | 74 | 1 | 81 | 2 | N | -0- | | | | | 125 |
| 11 | 150 | N | 150 | -0- | -0- | B | -0- | 60 | 1 | 90 | 2 | N | -0- | | | | | 125 |

MORIAN WELL #: 6 RRCID -> 232614 COMPL. DATE 09/11/2007 TOTAL DEPTH 12228 PERF.10644 - 10699

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 450 | N | 312 | -0- | -138 | B | -0- | 105 | 1 | 207 | 2 | N | -0- | | | | | 109 |
| 07 | 341 | N | 294 | -0- | -47 | B | -0- | 91 | 1 | 203 | 2 | N | -0- | | | | | 109 |
| 08 | 372 | N | 340 | -0- | -32 | B | -0- | 187 | 1 | 153 | 2 | N | -0- | | | | | 109 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 373 | N | 373 | -0- | -0- | B | -0- | 194 | 1 | 179 | 2 | N | -0- | | | | | 109 |
| 10 | 413 | N | 413 | -0- | -0- | B | -0- | 198 | 1 | 215 | 2 | N | -0- | | | | | 109 |
| 11 | 376 | N | 376 | -0- | -0- | B | -0- | 149 | 1 | 227 | 2 | N | -0- | | | | | 109 |

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED PRORATED CNTY: SAN JACINTO
UPLAND OPERATING, LLC //CONT.// 878942
MORIAN WELL #: 7 RRCID -> 233276 COMPL. DATE 12/03/2007 TOTAL DEPTH 11900 PERF. 9998 - 10863

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1500 | N | 1233 | -0- | -267 B | -0- | 356 | 1 | 704 | 2 | N | 157 | 172 | 1 | | | 244 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 07 | 1364 | N | 1306 | -0- | -58 B | -0- | 346 | 1 | 769 | 2 | N | 174 | 166 | 1 | | | 252 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 08 | 1333 | N | 1230 | -0- | -103 B | -0- | 571 | 1 | 468 | 2 | N | 174 | 169 | 1 | | | 257 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1230 | N | 1217 | -0- | -13 B | -0- | 538 | 1 | 499 | 2 | N | 164 | 170 | 1 | | | 251 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1172 | -0- | -130 B | -0- | 482 | 1 | 521 | 2 | N | 154 | 173 | 1 | | | 232 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1180 | -0- | -20 B | -0- | 395 | 1 | 599 | 2 | N | 169 | 172 | 1 | | | 229 |
| | | | | | | | 186 | 9 | | | | | | | | | |

MORIAN WELL #: 5 RRCID -> 234041 COMPL. DATE 10/30/2007 TOTAL DEPTH 12450 PERF.10298 - 10318

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |

MORIAN WELL #: 8 RRCID -> 235136 COMPL. DATE 02/06/2008 TOTAL DEPTH 12300 PERF.10162 - 12232

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 145 | N | 145 | -0- | -0- B | -0- | 49 | 1 | 96 | 2 | N | -0- | | | | | 47 |
| 07 | 155 | N | 155 | -0- | -0- B | -0- | 48 | 1 | 107 | 2 | N | -0- | | | | | 47 |
| 08 | 155 | N | 155 | -0- | -0- B | -0- | 85 | 1 | 70 | 2 | N | -0- | | | | | 47 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 150 | -0- | -0- B | -0- | 78 | 1 | 72 | 2 | N | -0- | | | | | 47 |
| 10 | 155 | N | 155 | -0- | -0- B | -0- | 74 | 1 | 81 | 2 | N | -0- | | | | | 47 |
| 11 | 150 | N | 150 | -0- | -0- B | -0- | 60 | 1 | 90 | 2 | N | -0- | | | | | 47 |

MORIAN WELL #: 9 RRCID -> 236060 COMPL. DATE 04/15/2008 TOTAL DEPTH 11670 PERF. 9776 - 11225

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | N | 150 | -0- | -0- B | -0- | 50 | 1 | 100 | 2 | N | -0- | | | | | 104 |
| 07 | 155 | N | 155 | -0- | -0- B | -0- | 48 | 1 | 107 | 2 | N | -0- | | | | | 104 |
| 08 | 155 | N | 155 | -0- | -0- B | -0- | 85 | 1 | 70 | 2 | N | -0- | | | | | 104 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 150 | -0- | -0- B | -0- | 78 | 1 | 72 | 2 | N | -0- | | | | | 104 |
| 10 | 155 | N | 155 | -0- | -0- B | -0- | 74 | 1 | 81 | 2 | N | -0- | | | | | 104 |
| 11 | 150 | N | 150 | -0- | -0- B | -0- | 60 | 1 | 90 | 2 | N | -0- | | | | | 104 |

MORIAN WELL #: 10 RRCID -> 244395 COMPL. DATE 11/21/2008 TOTAL DEPTH 11836 PERF.10245 - 10388

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1230 | N | 515 | -0- | -715 B | -0- | 170 | 1 | 336 | 2 | N | 8 | | | | | 55 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1023 | N | 991 | -0- | -32 B | -0- | 304 | 1 | 678 | 2 | N | 8 | | | | | 63 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1066 | N | 1066 | -0- | -0- B | -0- | 581 | 1 | 475 | 2 | N | 9 | | | | | 72 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 964 | N | 964 | -0- | -0- B | -0- | 494 | 1 | 457 | 2 | N | 12 | | | | | 84 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 992 | N | 884 | -0- | -108 B | -0- | 419 | 1 | 453 | 2 | N | 11 | | | | | 95 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1020 | N | 954 | -0- | -66 B | -0- | 377 | 1 | 573 | 2 | N | 4 | | | | | 99 |
| | | | | | | | 4 | 9 | | | | | | | | | |

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED PRORATED CNTY: SAN JACINTO
UPLAND OPERATING, LLC //CONT.// 878942
LAZY M WELL #: 1 RRCID -> 247935 COMPL. DATE 02/01/2009 TOTAL DEPTH 11800 PERF.11310 - 11421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 15 | -0- | -15 B | -0- | 5 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 07 | 31 | N | 25 | -0- | -6 B | -0- | 8 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 08 | 31 | N | 15 | -0- | -16 B | -0- | 8 | 1 | 7 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 25 | -0- | -5 B | -0- | 13 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- B | -0- | 17 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- B | -0- | 12 | 1 | 18 | 2 | N | -0- | | | | | -0- |

LAZY M WELL #: 2 RRCID -> 248043 COMPL. DATE 04/09/2009 TOTAL DEPTH 12260 PERF.10532 - 10562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5857 | N | 5857 | -0- | -0- B | -0- | 1933 | 1 | 3817 | 2 | N | 97 | | | | | 175 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 07 | 5946 | N | 5946 | -0- | -0- B | -0- | 1842 | 1 | 4098 | 2 | N | 5 | | | | | 180 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 6093 | N | 6093 | -0- | -0- B | -0- | 3301 | 1 | 2704 | 2 | N | 80 | 180 | 1 | | | 80 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 5845 | N | 5684 | -0- | -161 B | -0- | 2923 | 1 | 2707 | 2 | N | 49 | | | | | 129 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 5952 | N | 5371 | -0- | -581 B | -0- | 2552 | 1 | 2763 | 2 | N | 51 | | | | | 180 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 5905 | N | 5583 | -0- | -322 B | -0- | 2187 | 1 | 3321 | 2 | N | 68 | 176 | 1 | | | 72 |
| | | | | | | | 75 | 9 | | | | | | | | | |

DRY CREEK (6640) 26204 810 NON-ASSOCIATED ONE WELL CNTY: HARDIN
NECHES TRANSPORT INC. 601854
BP VICKERS C WELL #: 1 RRCID -> 292764 COMPL. DATE 03/17/2022 TOTAL DEPTH 7805 PERF. 6507 - 6512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 77 |
| 07 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 77 |
| 08 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 77 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 50 | R | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 77 |

DUBINA, W. (OAKVILLE 500) 26230 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
EASTEX INJECTION, INC. 239237
POKLUDA WELL #: 1 RRCID -> 113093 COMPL. DATE 06/21/1984 TOTAL DEPTH 725 PERF. 603 - 610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAINOSEK WELL #: 1 RRCID -> 113095 COMPL. DATE 06/15/1984 TOTAL DEPTH 681 PERF. 601 - 614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUFFY (FRIO 5550) 26334 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY WELL #: 24 RRCID -> 084966 COMPL. DATE 10/26/1979 TOTAL DEPTH 5812 PERF. 5425 - 5430

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DUFFY (5370) 26334 320 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 1 RRCID -> 113724 COMPL. DATE 11/12/1984 TOTAL DEPTH 5660 PERF. 5396 - 5400

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DUFFY, G. A. WELL #: 28 RRCID -> 202776 COMPL. DATE 06/26/2004 TOTAL DEPTH 5790 PERF. 5380 - 5384

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DUFFY, G. A. WELL #: 12 RRCID -> 215628 COMPL. DATE 03/21/2006 TOTAL DEPTH 5680 PERF. 5372 - 5404

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DUKE (6200) 26401 666 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATLAS OPERATING LLC 036587
SWANSON WELL #: 1 RRCID -> 283644 COMPL. DATE 11/02/2016 TOTAL DEPTH 6310 PERF. 5976 - 5979

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 88 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 88 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 88 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 88 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 88 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 88 |

DUNCAN, S. (YEGUA 6500) 26495 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
M & S EXPLORATION 518896
WADDELL "A" WELL #: RRCID -> 148472 COMPL. DATE 02/25/1994 TOTAL DEPTH 7412 PERF. 6553 - 6556

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 432 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 432 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 432 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 432 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 432 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 432 |

PLUGGED AND ABANDONED_____ 06/11/2019

DUNCAN SLOUGH (FRIO CONS.) 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
RUNNELLS GAS UNIT WELL #: 8 RRCID -> 201102 COMPL. DATE 11/14/2003 TOTAL DEPTH 15094 PERF.11578 - 11597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6420 | X | 5415 | -0- | -1005 | -0- | 5384 | 2 | 31 | 9 | N | 28 | | | | | 215 |
| 07 | 6634 | X | 6282 | -0- | -352 | -0- | 6257 | 2 | 25 | 9 | N | 23 | 181 | 1 | | | 57 |
| 08 | 6634 | X | 5578 | -0- | -1056 | -0- | 5559 | 2 | 19 | 9 | N | 17 | | | | | 74 |
| 09 | 6947 | X | 6947 | -0- | -0- | -0- | 6926 | 2 | 21 | 9 | N | 19 | | | | | 93 |
| 10 | 6293 | X | 4983 | -0- | -1310 | -0- | 4959 | 2 | 24 | 9 | N | 22 | | | | | 115 |
| 11 | 6090 | X | 6077 | -0- | -13 | -0- | 6055 | 2 | 22 | 9 | N | 20 | | | | | 135 |

RUNNELLS GAS UNIT 1 WELL #: 9 RRCID -> 253410 COMPL. DATE 08/02/2009 TOTAL DEPTH 14700 PERF.11458 - 11469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |

ATLAS OPERATING LLC 036587
STODDARD -A- WELL #: 1 L RRCID -> 006036 COMPL. DATE 02/23/1962 TOTAL DEPTH 11659 PERF.10193 - 10214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STODDARD-LEWIS UNIT WELL #: 2 RRCID -> 147005 COMPL. DATE 05/24/1993 TOTAL DEPTH 11500 PERF.10194 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

LEWIS, J. C. WELL #: 2 RRCID -> 160251 COMPL. DATE 11/05/2006 TOTAL DEPTH 11687 PERF.10384 - 10540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 222 | N | 222 | -0- | -0- | -0- | 221 | 2 | 1 | 9 | Y | 1 | | | | | 67 |
| 07 | 471 | N | 471 | -0- | -0- | -0- | 421 | 2 | 50 | 9 | Y | 45 | 32 | 1 | | | 80 |
| 08 | 496 | N | 384 | -0- | -112 | -0- | 352 | 2 | 32 | 9 | Y | 29 | 32 | 1 | | | 77 |
| 09 | DLQ G-10 | | 420 | -0- | 420 | 420 | 374 | 2 | 46 | 9 | Y | 42 | 38 | 1 | | | 81 |
| 10 | DLQ G-10 | | 38 | -0- | 38 | 458 | 4 | 2 | 34 | 9 | Y | 31 | 36 | 1 | | | 76 |
| 11 | DLQ G-10 | | 725 | -0- | 725 | 1183 | 710 | 2 | 15 | 9 | Y | 14 | 30 | 1 | | | 60 |

SANTOS-LEWIS GU WELL #: 1 RRCID -> 188995 COMPL. DATE 05/06/2009 TOTAL DEPTH 11800 PERF.10528 - 10593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 738 | X | 738 | -0- | -0- | -0- | 727 | 2 | 11 | 9 | N | 10 | | | | | 143 |
| 07 | 963 | X | 963 | -0- | -0- | -0- | 919 | 2 | 44 | 9 | N | 40 | | | | | 183 |
| 08 | 1657 | X | 1657 | -0- | -0- | -0- | 1582 | 2 | 75 | 9 | N | 68 | | | | | 251 |
| 09 | 1194 | X | 1194 | -0- | -0- | -0- | 1141 | 2 | 53 | 9 | N | 48 | | | | | 299 |
| 10 | 932 | X | 932 | -0- | -0- | -0- | 895 | 2 | 37 | 9 | N | 34 | 176 | 1 | | | 157 |
| 11 | 492 | X | 492 | -0- | -0- | -0- | 490 | 2 | 2 | 9 | N | 2 | | | | | 159 |

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC //CONT.// 036587
LEWIS, J. C. WELL #: 6 RRCID -> 212981 COMPL. DATE 06/26/2007 TOTAL DEPTH 11480 PERF.10362 - 10426

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEWIS, J. C. WELL #: 3 RRCID -> 214657 COMPL. DATE 01/01/2007 TOTAL DEPTH 11533 PERF.11303 - 11307

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 182 N | 182 | -0- | -0- | -0- | 181 | 2 | 1 | 9 | Y | 1 | | | | | 119 |
| 07 | 303 N | 303 | -0- | -0- | -0- | 271 | 2 | 32 | 9 | Y | 29 | 21 | 1 | | | 127 |
| 08 | 403 N | 326 | -0- | -77 | -0- | 300 | 2 | 26 | 9 | Y | 24 | 27 | 1 | | | 124 |
| 09 | DLQ G-10 | 299 | -0- | 299 | 299 | 266 | 2 | 33 | 9 | Y | 30 | 27 | 1 | | | 127 |
| 10 | DLQ G-10 | 27 | -0- | 27 | 326 | 3 | 2 | 24 | 9 | Y | 22 | 25 | 1 | | | 124 |
| 11 | DLQ G-10 | 525 | -0- | 525 | 851 | 514 | 2 | 11 | 9 | Y | 10 | 22 | 1 | | | 112 |

LEWIS, J. C. "C" WELL #: 1 RRCID -> 217099 COMPL. DATE 03/13/2006 TOTAL DEPTH 11903 PERF.10506 - 10564

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 854 N | 854 | -0- | -0- | -0- | 851 | 2 | 3 | 9 | Y | 3 | | | | | 206 |
| 07 | 1528 N | 1528 | -0- | -0- | -0- | 1366 | 2 | 162 | 9 | Y | 147 | 104 | 1 | | | 249 |
| 08 | 1736 N | 1107 | -0- | -629 | -0- | 1013 | 2 | 94 | 9 | Y | 85 | 94 | 1 | | | 240 |
| 09 | DLQ G-10 | 985 | -0- | 985 | 985 | 876 | 2 | 109 | 9 | Y | 99 | 88 | 1 | | | 251 |
| 10 | DLQ G-10 | 99 | -0- | 99 | 1084 | 11 | 2 | 88 | 9 | Y | 80 | 91 | 1 | | | 240 |
| 11 | DLQ G-10 | 2516 | -0- | 2516 | 3600 | 2462 | 2 | 54 | 9 | Y | 49 | 106 | 1 | | | 183 |

J.C. LEWIS WELL #: 5 RRCID -> 249828 COMPL. DATE 03/13/2009 TOTAL DEPTH 11481 PERF.11372 - 11380

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GAITHER PETROLEUM CORPORATION 292850
SANTOS-LEWIS GU WELL #: 2 RRCID -> 188108 COMPL. DATE 09/22/2001 TOTAL DEPTH 11578 PERF.11242 - 11280

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 258 |

TRI-C RESOURCES, LLC 868622
BUCKEYE RANCH UNIT WELL #: 1H RRCID -> 271146 COMPL. DATE 10/25/2013 TOTAL DEPTH 10438 PERF.11486 - 14330

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |

DUNCAN SLOUGH, S. (FRIO, LO.) 26510 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PIERCE EST. OIL & GAS INTS. WELL #: 1 RRCID -> 048189 COMPL. DATE 03/31/1970 TOTAL DEPTH 11478 PERF.11326 - 11336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8478 | | 5694 | -0- | -2784 | -0- | 5666 | 2 | 28 | 9 | N | 25 | | | | | 85 |
| 07 | 6109 | | 4558 | -0- | -1551 | -0- | 4526 | 2 | 32 | 9 | N | 29 | | | | | 114 |
| 08 | 11729 | | 7368 | -0- | -4361 | -0- | 7339 | 2 | 29 | 9 | N | 26 | | | | | 140 |
| 09 | 8912 | | 5911 | -0- | -3001 | -0- | 5877 | 2 | 34 | 9 | N | 31 | | | | | 171 |
| 10 | 3007 | | 2286 | -0- | -721 | -0- | 2227 | 2 | 59 | 9 | N | 54 | 187 | 1 | | | 38 |
| 11 | 2910 | | 2538 | -0- | -372 | -0- | 2508 | 2 | 30 | 9 | N | 27 | | | | | 65 |

DUNCAN SLOUGH, SE. (FRIO LO.) 26510 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BUSHMASTER PRODUCTION COMP, LLC 101153
PIERCE ESTATES WELL #: 1 RRCID -> 051155 COMPL. DATE 09/03/1971 TOTAL DEPTH 11500 PERF.11106 - 11116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10500 | | 2533 | -0- | -7967 | 4845 | 2512 | 2 | 21 | 9 | N | 19 | | | | | 132 |
| 07 | 7047 | R | 2202 | -0- | -4845 | -0- | 2184 | 2 | 18 | 9 | N | 16 | | | | | 148 |
| 08 | 4867 | # | 4398 | -0- | -469 | -0- | 4363 | 2 | 35 | 9 | N | 32 | | | | | 180 |
| 09 | 4710 | # | 3817 | -0- | -893 | -0- | 3794 | 2 | 23 | 9 | N | 21 | 125 | 1 | | | 76 |
| 10 | 2604 | # | NO RPT | -0- | -2604 | -0- | | | | | N | NO RPT | | | | | 76 |
| 11 | 2520 | # | NO RPT | -0- | -2520 | -0- | | | | | N | NO RPT | | | | | 76 |

DUNCAN SLOUGH, SW (FRIO 7) 26512 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LEXINGTON EXPLORATION LLC 500221
STEELE, L. M. TRUST WELL #: 1 RRCID -> 130044 COMPL. DATE 01/25/1989 TOTAL DEPTH 16500 PERF.11302 - 11321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUNCAN SLOUGH, W. (FRIO, LO.) 26513 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PLANTATION OPERATING CO., INC. 667907
TERRY, P.P. WELL #: RRCID -> 098410 COMPL. DATE 10/28/1981 TOTAL DEPTH 11082 PERF.10862 - 10867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |

PLUGGED AND ABANDONED_____ 11/02/2000

DURKEE (DY SAND) 26754 040 ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
PIZZITOLA UNIT WELL #: 2 RRCID -> 142147 COMPL. DATE 01/15/1991 TOTAL DEPTH 7145 PERF. 6896 - 6902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

BASH UNIT WELL #: A 6 RRCID -> 173467 COMPL. DATE 12/17/1997 TOTAL DEPTH 8257 PERF. 7006 - 7014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 377 | | | | | N | NO RPT | | | | | -0- |

DYERSDALE (WILCOX 12100) 26876 700 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
WALKER WELL #: 1R RRCID -> 182406 COMPL. DATE 01/24/2003 TOTAL DEPTH 13770 PERF.12497 - 12501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WALKER WELL #: 2D RRCID -> 208410 COMPL. DATE 12/15/2005 TOTAL DEPTH 14764 PERF. 5776 - 5844

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DYERSDALE, N. (CM-2) 26878 241 NON-ASSOCIATED ONE WELL CNTY: HARRIS
WRD OPERATING LLC 100758
GEORGE KOSTAS WELL #: 2 C RRCID -> 064772 COMPL. DATE 12/17/1975 TOTAL DEPTH 9325 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DYERSDALE, N. (CM-3) 26878 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
WRD OPERATING LLC 100758
GEORGE KOSTAS WELL #: 2 T RRCID -> 062707 COMPL. DATE 06/02/1975 TOTAL DEPTH 9325 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARSHALL, A. B. FEE WELL #: 30 RRCID -> 156112 COMPL. DATE 10/21/1995 TOTAL DEPTH 12400 PERF. 9050 - 9130

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 86 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 86 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 86 |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 86 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 86 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 86 |

RJS UNIT WELL #: 3 RRCID -> 272057 COMPL. DATE 07/07/2011 TOTAL DEPTH 9300 PERF. 9054 - 9079

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |

DYERSDALE, N. (8100) 26878 850 ASSOCIATED ONE WELL CNTY: HARRIS
WRD OPERATING LLC 100758
BROOK, M. I. WELL #: 2 RRCID -> 201402 COMPL. DATE 05/09/2003 TOTAL DEPTH 9350 PERF. 8040 - 8046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | 6747 | | | | | N | NO RPT | | | | | 150 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 6747 | | | | | N | NO RPT | | | | | 150 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 6747 | | | | | N | NO RPT | | | | | 150 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 6747 | | | | | N | NO RPT | | | | | 150 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 6747 | | | | | N | NO RPT | | | | | 150 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 6747 | | | | | N | NO RPT | | | | | 150 |

DYNAMIC (FRIO 3700) 26909 190 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KALLAS UNIT WELL #: 1 RRCID -> 179413 COMPL. DATE 05/07/2011 TOTAL DEPTH 7715 PERF. 3640 - 3850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DYNAMIC (WILCOX 12,500) 26909 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 3 RRCID -> 182405 COMPL. DATE 02/16/2001 TOTAL DEPTH 13873 PERF.12556 - 12811

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 960 | N | 801 | -0- | -159 | -0- | 75 14 | 1 9 | 712 | 2 | N | 13 | | | | | 80 |
| 07 | 1178 | N | 807 | -0- | -371 | -0- | 75 15 | 1 9 | 717 | 2 | N | 14 | | | | | 94 |
| 08 | 1209 | N | 1023 | -0- | -186 | -0- | 75 20 | 1 9 | 928 | 2 | N | 18 | | | | | 112 |
| 09 | 1272 | N | 1272 | -0- | -0- | -0- | 75 22 | 1 9 | 1175 | 2 | N | 20 | | | | | 132 |
| 10 | 1239 | N | 1239 | -0- | -0- | -0- | 75 19 | 1 9 | 1145 | 2 | N | 17 | | | | | 149 |
| 11 | 1196 | N | 1196 | -0- | -0- | -0- | 75 28 | 1 9 | 1093 | 2 | N | 25 | | | | | 174 |

DYNAMIC (WILCOX 15,150) 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
EVANS, S. LAVON JR. OPER. CO. 255456
LLSE MILLER WELL #: 1 RRCID -> 254918 COMPL. DATE 04/03/2007 TOTAL DEPTH 17030 PERF.16758 - 16784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
PEACH CREEK GAS UNIT WELL #: 1 RRCID -> 185829 COMPL. DATE 06/17/2001 TOTAL DEPTH 16265 PERF.15824 - 15854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2370 | X | 2186 | -0- | -184 | -0- | 243 2 | 1 9 | 1941 | 2 | Y | 2 | | | | | 6 |
| 07 | 2418 | X | 2157 | -0- | -261 | -0- | 244 2 | 1 9 | 1911 | 2 | Y | 2 | | | | | 8 |
| 08 | 2387 | X | 2247 | -0- | -140 | -0- | 248 4 | 1 9 | 1995 | 2 | Y | 4 | | | | | 12 |
| 09 | 2200 | N | 2200 | -0- | -0- | -0- | 239 6 | 1 9 | 1955 | 2 | Y | 5 | 11 | 1 | | | 6 |
| 10 | 2260 | N | 2260 | -0- | -0- | -0- | 252 4 | 1 9 | 2004 | 2 | Y | 4 | | | | | 10 |
| 11 | 2186 | N | 2186 | -0- | -0- | -0- | 257 8 | 1 9 | 1921 | 2 | Y | 7 | | | | | 17 |

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
FORGASON DEEP GAS UNIT WELL #: 1 RRCID -> 185831 COMPL. DATE 02/05/2001 TOTAL DEPTH 16018 PERF.15149 - 15507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FORGASON DEEP G.U. WELL #: 2 RRCID -> 191841 COMPL. DATE 08/31/2002 TOTAL DEPTH 16146 PERF.15630 - 15670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 12198 | X | 12198 | -0- | -0- | -0- | 1355 | 1 | 10807 | 2 | Y | 33 | | | | | 109 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 12445 | X | 12445 | -0- | -0- | -0- | 1403 | 1 | 10994 | 2 | Y | 44 | | | | | 153 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 08 | 12184 | X | 12184 | -0- | -0- | -0- | 1346 | 1 | 10825 | 2 | Y | 12 | 129 | 1 | | | 36 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 13204 | X | 13204 | -0- | -0- | -0- | 1438 | 1 | 11754 | 2 | Y | 11 | | | | | 47 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 13457 | X | 13457 | -0- | -0- | -0- | 1499 | 1 | 11936 | 2 | Y | 20 | | | | | 67 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 12539 | X | 12539 | -0- | -0- | -0- | 1479 | 1 | 11042 | 2 | Y | 16 | | | | | 83 |
| | | | | | | | 18 | 9 | | | | | | | | | |

PEACH CREEK GAS UNIT WELL #: 2 RRCID -> 195513 COMPL. DATE 04/29/2003 TOTAL DEPTH 16150 PERF.15700 - 15770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | 3204 | -0- | 3204 | 9873 | 357 | 1 | 2843 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | T. A. | | 3181 | -0- | 3181 | 13054 | 360 | 1 | 2819 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | T. A. | | 2846 | -0- | 2846 | 15900 | 314 | 1 | 2524 | 2 | Y | 7 | | | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | T. A. | | 3111 | -0- | 3111 | 19011 | 339 | 1 | 2768 | 2 | Y | 4 | 13 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 22336 | X | 3325 | -0- | -19011 | -0- | 371 | 1 | 2952 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3210 | X | 3042 | -0- | -168 | -0- | 359 | 1 | 2680 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |

FORGASON DEEP UNIT WELL #: 4 RRCID -> 196147 COMPL. DATE 05/16/2003 TOTAL DEPTH 15824 PERF.15090 - 15550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1800 | N | 1621 | -0- | -179 | -0- | 180 | 1 | 1432 | 2 | Y | 8 | | | | | 42 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1860 | N | 1656 | -0- | -204 | -0- | 185 | 1 | 1451 | 2 | Y | 18 | | | | | 60 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1736 | N | 1646 | -0- | -90 | -0- | 181 | 1 | 1457 | 2 | Y | 7 | 51 | 1 | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1680 | -0- | -0- | -0- | 183 | 1 | 1493 | 2 | Y | 4 | | | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1778 | N | 1778 | -0- | -0- | -0- | 197 | 1 | 1570 | 2 | Y | 10 | | | | | 30 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1765 | N | 1765 | -0- | -0- | -0- | 207 | 1 | 1547 | 2 | Y | 10 | | | | | 40 |
| | | | | | | | 11 | 9 | | | | | | | | | |

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
PEACH CREEK GAS UNIT WELL #: 3 RRCID -> 197492 COMPL. DATE 07/26/2003 TOTAL DEPTH 16269 PERF.15420 - 15960

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2010 | N | 1985 | -0- | | -25 | -0- | 220 | 1 8 9 | 1757 | 2 | Y | 7 | | | | | 12 |
| 07 | 2077 | N | 2007 | -0- | | -70 | -0- | 226 | 1 6 9 | 1775 | 2 | Y | 5 | | | | | 17 |
| 08 | 2214 | N | 2214 | -0- | | -0- | -0- | 244 | 1 7 9 | 1963 | 2 | Y | 6 | | | | | 23 |
| 09 | 2077 | N | 2077 | -0- | | -0- | -0- | 226 | 1 4 9 | 1847 | 2 | Y | 4 | 21 | 1 | | | 6 |
| 10 | 2037 | N | 2037 | -0- | | -0- | -0- | 227 | 1 3 9 | 1807 | 2 | Y | 3 | | | | | 9 |
| 11 | 2130 | N | 1876 | -0- | | -254 | -0- | 221 | 1 8 9 | 1647 | 2 | Y | 7 | | | | | 16 |

PEACH CREEK GAS UNIT WELL #: 5 RRCID -> 200830 COMPL. DATE 12/30/2003 TOTAL DEPTH 16250 PERF.15368 - 15930

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1500 | N | 1397 | -0- | | -103 | -0- | 155 | 1 4 9 | 1238 | 2 | Y | 4 | | | | | 6 |
| 07 | 1461 | N | 1461 | -0- | | -0- | -0- | 165 | 1 6 9 | 1290 | 2 | Y | 5 | | | | | 11 |
| 08 | 1457 | N | 1386 | -0- | | -71 | -0- | 152 | 1 9 9 | 1225 | 2 | Y | 8 | | | | | 19 |
| 09 | 1427 | N | 1427 | -0- | | -0- | -0- | 155 | 1 7 9 | 1265 | 2 | Y | 6 | 18 | 1 | | | 7 |
| 10 | 1459 | N | 1459 | -0- | | -0- | -0- | 163 | 1 2 9 | 1294 | 2 | Y | 2 | | | | | 9 |
| 11 | 1385 | N | 1385 | -0- | | -0- | -0- | 163 | 1 3 9 | 1219 | 2 | Y | 3 | | | | | 12 |

PEACH CREEK GAS UNIT WELL #: 6 RRCID -> 203438 COMPL. DATE 05/27/2004 TOTAL DEPTH 16095 PERF.15707 - 15787

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7560 | X | 7162 | -0- | | -398 | -0- | 797 | 1 7 9 | 6358 | 2 | Y | 6 | | | | | 23 |
| 07 | 7812 | X | 7467 | -0- | | -345 | -0- | 845 | 1 2 9 | 6620 | 2 | Y | 2 | | | | | 25 |
| 08 | 7812 | X | 7187 | -0- | | -625 | -0- | 793 | 1 14 9 | 6380 | 2 | Y | 13 | | | | | 38 |
| 09 | 7560 | X | 7299 | -0- | | -261 | -0- | 795 | 1 8 9 | 6496 | 2 | Y | 7 | 35 | 1 | | | 10 |
| 10 | 7595 | X | 7419 | -0- | | -176 | -0- | 827 | 1 7 9 | 6585 | 2 | Y | 6 | | | | | 16 |
| 11 | 7230 | X | 7021 | -0- | | -209 | -0- | 829 | 1 7 9 | 6185 | 2 | Y | 6 | | | | | 22 |

PEACH CREEK GAS UNIT WELL #: 8 RRCID -> 209214 COMPL. DATE 04/18/2005 TOTAL DEPTH 16050 PERF.15660 - 15768

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8352 | X | 8352 | -0- | | -0- | -0- | 929 | 1 13 9 | 7410 | 2 | Y | 12 | | | | | 22 |
| 07 | 8451 | X | 8451 | -0- | | -0- | -0- | 955 | 1 14 9 | 7482 | 2 | Y | 13 | | | | | 35 |
| 08 | 8352 | X | 8352 | -0- | | -0- | -0- | 922 | 1 13 9 | 7417 | 2 | Y | 12 | | | | | 47 |
| 09 | 8610 | X | 8387 | -0- | | -223 | -0- | 914 | 1 9 9 | 7464 | 2 | Y | 8 | 43 | 1 | | | 12 |
| 10 | 8618 | X | 8196 | -0- | | -422 | -0- | 914 | 1 8 9 | 7274 | 2 | Y | 7 | | | | | 19 |
| 11 | 8340 | X | 8330 | -0- | | -10 | -0- | 984 | 1 | 7346 | 2 | Y | -0- | | | | | 19 |

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
PEACH CREEK GAS UNIT WELL #: 10R RRCID -> 209797 COMPL. DATE 12/15/2004 TOTAL DEPTH 16200 PERF.15420 - 15960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2490 | X | 2401 | -0- | -89 | -0- | 267 | 1 | 2130 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2573 | X | 2434 | -0- | -139 | -0- | 275 | 1 | 2157 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 2542 | X | 2269 | -0- | -273 | -0- | 250 | 1 | 2013 | 2 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 2400 | N | 2226 | -0- | -174 | -0- | 242 | 1 | 1981 | 2 | Y | 3 | 18 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2449 | N | 2349 | -0- | -100 | -0- | 262 | 1 | 2084 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2276 | N | 2276 | -0- | -0- | -0- | 268 | 1 | 2001 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |

FORGASON DEEP GAS UNIT WELL #: 5 RRCID -> 213823 COMPL. DATE 07/25/2005 TOTAL DEPTH 15706 PERF.15257 - 15710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

PEACH CREEK GAS UNIT WELL #: 4 RRCID -> 223715 COMPL. DATE 08/22/2006 TOTAL DEPTH 16338 PERF.15425 - 16010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1554 | N | 1554 | -0- | -0- | -0- | 173 | 1 | 1379 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1780 | N | 1780 | -0- | -0- | -0- | 201 | 1 | 1576 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1664 | N | 1664 | -0- | -0- | -0- | 183 | 1 | 1475 | 2 | Y | 5 | | | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1727 | N | 1727 | -0- | -0- | -0- | 188 | 1 | 1535 | 2 | Y | 4 | 14 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1658 | -0- | -109 | -0- | 185 | 1 | 1469 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1485 | -0- | -135 | -0- | 175 | 1 | 1303 | 2 | Y | 6 | | | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |

DYNAMIC (YEGUA 7250) 26909 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 1 RRCID -> 282567 COMPL. DATE 09/22/2014 TOTAL DEPTH 17070 PERF. 7036 - 7125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

EAGLE BAY (VICKSBURG) 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
FIELDWOOD ONSHORE LLC 267774
EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186891 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.16260 - 17110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

EAGLE BAY (VICKSBURG) //CONT.// 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
FIELDWOOD ONSHORE LLC //CONT.// 267774
STATE TRACT 331 WELL #: 7 RRCID -> 188921 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.16146 - 16159

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

STATE TRACT 331 WELL #: 9 RRCID -> 191681 COMPL. DATE 09/22/2003 TOTAL DEPTH 16700 PERF.15899 - 15991

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SAN LEON GAS UNIT B WELL #: 1 RRCID -> 255675 COMPL. DATE 07/29/2008 TOTAL DEPTH 17150 PERF.16885 - 16895

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

STATE TRACT 330 WELL #: 3 RRCID -> 269151 COMPL. DATE 06/09/2012 TOTAL DEPTH 16000 PERF.16220 - 16648

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EAGLE BAY (VICKSBURG 15750) 27068 520 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
FIELDWOOD ONSHORE LLC 267774
EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186892 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.17006 - 17110

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

STATE TRACT 331 WELL #: 7 RRCID -> 188919 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.15421 - 15248

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EAGLE LAKE (WILCOX A-2) 27094 333 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WANDOO ENERGY, LLC 895737
EAGLE LAKE GAS UNIT #1 WELL #: 1 RRCID -> 279146 COMPL. DATE 07/13/2015 TOTAL DEPTH 9962 PERF. 9609 - 9629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EAGLE LAKE (WILCOX A-3) 27094 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WANDOO ENERGY, LLC 895737
EAGLE LAKE GAS UNIT #2 WELL #: 1 RRCID -> 283201 COMPL. DATE 05/24/2017 TOTAL DEPTH 9679 PERF. 9661 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EASTER (15120) 27316 970 NON-ASSOCIATED CAPACITY CNTY: COLORADO
VIPER S.W.D., LLC 886209
LEHRER WELL #: 2 RRCID -> 199076 COMPL. DATE 12/22/2003 TOTAL DEPTH 16650 PERF.14798 - 14818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3968 | X | -0- | -0- | -3968 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 3968 | X | -0- | -0- | -3968 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTER, S. (HEARTBREAK) 27326 220 NON-ASSOCIATED EXEMPT CNTY: COLORADO
VIPER S.W.D., LLC 886209
LEHRER "D" WELL #: 4 RRCID -> 186461 COMPL. DATE 05/20/2001 TOTAL DEPTH 15020 PERF.13664 - 13766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |

EATON (MIOCENE 2000 ) 27372 470 NON-ASSOCIATED EXEMPT CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 4 RRCID -> 088466 COMPL. DATE 05/29/1980 TOTAL DEPTH 2375 PERF. 1987 - 2000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 317 | N | 317 | -0- | -0- | -0- | 35 | 1 | 282 | 2 | N | -0- | | | | | -0- |
| 07 | 279 | N | 274 | -0- | -5 | -0- | 43 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 08 | 335 | N | 335 | -0- | -0- | -0- | 35 | 1 | 300 | 2 | N | -0- | | | | | -0- |
| 09 | 296 | N | 296 | -0- | -0- | -0- | 36 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 10 | 251 | N | 251 | -0- | -0- | -0- | 29 | 1 | 222 | 2 | N | -0- | | | | | -0- |
| 11 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | N | NO RPT | | | | | -0- |

EATON (MIOCENE 2100) 27372 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 2 RRCID -> 085671 COMPL. DATE 10/28/1979 TOTAL DEPTH 2610 PERF. 2148 - 2400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDNY DUKE (WILCOX 9000) 27700 600 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
DUKE WELL #: 1 A RRCID -> 087277 COMPL. DATE 04/28/1999 TOTAL DEPTH 9132 PERF. 3400 - 3500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BAR M RANCH WELL #: 1 RRCID -> 171900 COMPL. DATE 01/02/1999 TOTAL DEPTH 10770 PERF. 8928 - 8936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 07 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 08 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 09 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 10 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 11 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |

EDNY DUKE (WILCOX 10,500) 27700 700 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
BAR M RANCH WELL #: 2 RRCID -> 177905 COMPL. DATE 05/27/2000 TOTAL DEPTH 11400 PERF.10540 - 10568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EGYPT (COOK MTN) 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOME PETROLEUM CORP. 396852
NORTHINGTON WELL #: 1 RRCID -> 162017 COMPL. DATE 12/08/1996 TOTAL DEPTH 12975 PERF. 8495 - 8532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 764 | X | 764 | -0- | -0- | -0- | 764 | 2 | | | Y | -0- | | | | | 9 |
| 07 | 656 | X | 656 | -0- | -0- | -0- | 656 | 2 | | | Y | -0- | | | | | 9 |
| 08 | 1240 | X | 550 | -0- | -690 | -0- | 550 | 2 | | | Y | -0- | | | | | 9 |
| 09 | 1200 | X | 500 | -0- | -700 | -0- | 500 | 2 | | | Y | -0- | | | | | 9 |
| 10 | 775 | X | 53 | -0- | -722 | -0- | 53 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 750 | X | 388 | -0- | -362 | -0- | 388 | 2 | | | Y | -0- | | | | | 9 |

HANCOCK WELL #: 1 RRCID -> 170803 COMPL. DATE 02/22/1998 TOTAL DEPTH 8647 PERF. 8608 - 8618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 330 | N | 46 | -0- | -284 | -0- | 46 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 465 | N | 76 | -0- | -389 | -0- | 76 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 60 | N | 39 | -0- | -21 | -0- | 39 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | 3 |

EGYPT (COOK MTN) //CONT.// 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
NORTHINGTON-SHWAB WELL #: 1 RRCID -> 298428 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRANSPACIFIC ENERGY, LLC 864566
EVANGELINE WELL #: 1 RRCID -> 281708 COMPL. DATE 03/03/2016 TOTAL DEPTH 7936 PERF. 7824 - 7868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1076 | N | 1076 | -0- | -0- | -0- | 186<br>3 | 1<br>9 | 887 | 2 | N | 3 | | | | | 335 |
| 07 | 1767 | N | 1167 | -0- | -600 | -0- | 278 | 1 | 889 | 2 | N | -0- | 159 | 1 | | | 176 |
| 08 | 1085 | N | 564 | -0- | -521 | -0- | 182<br>1 | 1<br>9 | 381 | 2 | N | 1 | | | | | 177 |
| 09 | 1080 | N | 627 | -0- | -453 | -0- | 153 | 1 | 474 | 2 | N | -0- | | | | | 177 |
| 10 | 3100 | N | 3131 | -0- | 31 | 31 | 565 | 1 | 2566 | 2 | N | -0- | | | | | 177 |
| 11 | 3000 | N | 10376 | -0- | 7376 | 7407 | 2041 | 1 | 8335 | 2 | N | -0- | | | | | 177 |

EVANGELINE WELL #: 2 RRCID -> 286175 COMPL. DATE 09/27/2018 TOTAL DEPTH 7986 PERF. 7818 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5340 | X | 4447 | -0- | -893 | -0- | 774 | 1 | 3673 | 2 | N | -0- | | | | | 109 |
| 07 | 6262 | X | 4583 | -0- | -1679 | -0- | 1094 | 1 | 3489 | 2 | N | -0- | | | | | 109 |
| 08 | 6262 | X | 1973 | -0- | -4289 | -0- | 638 | 1 | 1335 | 2 | N | -0- | | | | | 109 |
| 09 | 6060 | X | 2878 | -0- | -3182 | -0- | 703 | 1 | 2175 | 2 | N | -0- | | | | | 109 |
| 10 | 4743 | X | 1989 | -0- | -2754 | -0- | 358 | 1 | 1631 | 2 | N | -0- | | | | | 109 |
| 11 | 4440 | X | 1200 | -0- | -3240 | -0- | 235 | 1 | 965 | 2 | N | -0- | | | | | 109 |

EGYPT (FRIO 4700) 27807 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
DUNCAN "B" WELL #: 5 RRCID -> 175534 COMPL. DATE 12/01/1999 TOTAL DEPTH 7481 PERF. 4578 - 4584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EGYPT (2800) 27807 498 NON-ASSOCIATED EXEMPT CNTY: WHARTON
NUPOWER ENERGY, LLC 616818
SAND RIDGE BAPTIST CHURCH UNIT WELL #: 1 RRCID -> 258539 COMPL. DATE 08/07/2010 TOTAL DEPTH 7806 PERF. 2650 - 2670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 162 | N | 162 | -0- | -0- | -0- | 16 | 1 | 146 | 2 | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 174 | -0- | 174 | 174 | 20 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 101 | -0- | 101 | 275 | 14 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 70 | -0- | 70 | 345 | 12 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 82 | -0- | 82 | 427 | 8 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 161 | -0- | 161 | 588 | 18 | 1 | 143 | 2 | N | -0- | | | | | -0- |

EGYPT, NW. (MIOCENE 2760) 27809 400 NON-ASSOCIATED EXEMPT CNTY: WHARTON
NUPOWER ENERGY, LLC 616818
ANDERSON WELL #: 7 RRCID -> 198178 COMPL. DATE 10/30/2003 TOTAL DEPTH 4865 PERF. 2634 - 2653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1830 | N | 1830 | -0- | -0- | -0- | 185 | 1 | 1645 | 2 | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 1802 | -0- | 1802 | 1802 | 205 | 1 | 1597 | 2 | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 989 | -0- | 989 | 2791 | 134 | 1 | 855 | 2 | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | 635 | -0- | 635 | 3426 | 111 | 1 | 524 | 2 | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 773 | -0- | 773 | 4199 | 74 | 1 | 699 | 2 | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 1401 | -0- | 1401 | 5600 | 158 | 1 | 1243 | 2 | N | -0- | | | | | -0- |

ANDERSON WELL #: 2 RRCID -> 216877 COMPL. DATE 02/03/2006 TOTAL DEPTH 7998 PERF. 2642 - 2664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1830 | N | 1830 | -0- | -0- | -0- | 185 | 1 | 1645 | 2 | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 1790 | -0- | 1790 | 1790 | 203 | 1 | 1587 | 2 | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 989 | -0- | 989 | 2779 | 134 | 1 | 855 | 2 | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | 635 | -0- | 635 | 3414 | 111 | 1 | 524 | 2 | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 773 | -0- | 773 | 4187 | 74 | 1 | 699 | 2 | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 1401 | -0- | 1401 | 5588 | 158 | 1 | 1243 | 2 | N | -0- | | | | | -0- |

ANDERSON WELL #: 9 RRCID -> 222832 COMPL. DATE 06/30/2006 TOTAL DEPTH 4814 PERF. 2629 - 2675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | 2234 | -0- | 2234 | 2234 | 226 | 1 | 2008 | 2 | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 1998 | -0- | 1998 | 4232 | 227 | 1 | 1771 | 2 | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 1032 | -0- | 1032 | 5264 | 140 | 1 | 892 | 2 | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | 593 | -0- | 593 | 5857 | 104 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 1080 | -0- | 1080 | 6937 | 103 | 1 | 977 | 2 | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 2416 | -0- | 2416 | 9353 | 272 | 1 | 2144 | 2 | N | -0- | | | | | -0- |

EL CAMPO (KOTLAR 1ST. E.Y.) 27923 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VI-WOLF, LLC 884907
KOTLAR, FRANK JR. GAS UNIT WELL #: 2 RRCID -> 160177 COMPL. DATE 04/14/2015 TOTAL DEPTH 11000 PERF. 5404 - 5414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVRAN WELL #: 1 RRCID -> 283627 COMPL. DATE 11/24/2017 TOTAL DEPTH 6060 PERF. 5968 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL CAMPO (YEGUA) 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GRAND RESOURCES, INC. 324750
ZALMAN WELL #: 1 RRCID -> 124325 COMPL. DATE 06/11/2021 TOTAL DEPTH 19225 PERF. 9446 - 10097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1229 | N | 1229 | -0- | -0- | -0- | 1017 | 2 | 212 | 9 | N | 193 | 177 | 1 | | | 157 |
| 07 | 1789 | N | 1789 | -0- | -0- | -0- | 1435 | 2 | 354 | 9 | N | 322 | 177 | 1 | | | 302 |
| 08 | 1512 | N | 1512 | -0- | -0- | -0- | 1275 | 2 | 237 | 9 | N | 215 | 354 | 1 | | | 163 |
| 09 | 1532 | N | 1532 | -0- | -0- | -0- | 1233 | 2 | 299 | 9 | N | 272 | 172 | 1 | | | 263 |
| 10 | 1694 | N | 1694 | -0- | -0- | -0- | 1422 | 2 | 272 | 9 | N | 247 | 346 | 1 | | | 164 |
| 11 | 1563 | N | 1563 | -0- | -0- | -0- | 1256 | 2 | 307 | 9 | N | 279 | 178 | 1 | | | 265 |

EL CAMPO (YEGUA) //CONT.// 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KUEHNLE WELL #: 2 RRCID -> 146633 COMPL. DATE 08/27/1993 TOTAL DEPTH 10280 PERF. 9770 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KUEHNLE WELL #: 4 RRCID -> 196721 COMPL. DATE 07/26/2003 TOTAL DEPTH 10300 PERF. 9840 - 10170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1770 | N | 1523 | -0- | -247 | -0- | 1394 | 2 | 129 | 9 | N | 117 | | | | | 261 |
| 07 | 2325 | N | 1945 | -0- | -380 | -0- | 1788 | 2 | 157 | 9 | N | 143 | 178 | 1 | | | 226 |
| 08 | 2201 | N | 1813 | -0- | -388 | -0- | 1655 | 2 | 158 | 9 | N | 144 | 178 | 1 | | | 192 |
| 09 | 1847 | N | 1847 | -0- | -0- | -0- | 1686 | 2 | 161 | 9 | N | 146 | 176 | 1 | | | 162 |
| 10 | 2139 | N | 2139 | -0- | -0- | -0- | 1939 | 2 | 200 | 9 | N | 182 | 178 | 1 | | | 166 |
| 11 | 2037 | N | 2037 | -0- | -0- | -0- | 1846 | 2 | 191 | 9 | N | 174 | 179 | 1 | | | 161 |

KUEHNLE WELL #: 5 RRCID -> 207005 COMPL. DATE 01/13/2005 TOTAL DEPTH 10292 PERF. 9836 - 10092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | 53 | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | 53 | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | 53 | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | 53 | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | 53 | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | 53 | | | | | N | -0- | | | | | -0- |

TRANSPACIFIC ENERGY, LLC 864566
KUBELA WELL #: 2 RRCID -> 278941 COMPL. DATE 07/06/2014 TOTAL DEPTH 10390 PERF.10323 - 10365

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 88 |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 8 | 1 | 57 | 2 | N | -0- | | | | | 88 |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 1 | 1 | 59 | 2 | N | -0- | | | | | 88 |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 3 | 1 | 67 | 2 | N | -0- | | | | | 88 |
| 10 | 84 | N | 84 | -0- | -0- | -0- | 18 | 1 | 66 | 2 | N | -0- | | | | | 88 |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 4 | 1 | 69 | 2 | N | -0- | | | | | 88 |

DLCC WELL #: 2 RRCID -> 281408 COMPL. DATE 11/11/2015 TOTAL DEPTH 9955 PERF. 9775 - 9870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 240 | N | 56 | -0- | -184 | -0- | 56 | 2 | | | N | -0- | | | | | 332 |
| 07 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 332 |
| 08 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | 332 |
| 09 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 332 |
| 10 | 62 | N | 40 | -0- | -22 | -0- | 40 | 1 | | | N | -0- | | | | | 332 |
| 11 | 90 | N | 20 | -0- | -70 | -0- | 19 | 1 | 1 | 2 | N | -0- | | | | | 332 |

EL CAMPO, NE (YEGUA) 27927 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
AQUINAS OIL & GAS, LLC 028698
SUZANNE WELL #: 1 RRCID -> 261973 COMPL. DATE 03/30/2011 TOTAL DEPTH 10300 PERF. 9976 - 10222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 07 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 08 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 10 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |

EL CAMPO, NE (YEGUA) //CONT.// 27927 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
WATZ WELL #: 1 RRCID -> 122259 COMPL. DATE 09/12/1986 TOTAL DEPTH 10800 PERF.10025 - 10282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |

EL CAMPO, WEST (5200) 27931 871 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
MERTA-FUCIK WELL #: 1 RRCID -> 187778 COMPL. DATE 01/12/2002 TOTAL DEPTH 5500 PERF. 5194 - 5152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EL GORDO (MIOCENE) 27964 255 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L, SW/4 WELL #: 1 RRCID -> 069709 COMPL. DATE 06/14/1976 TOTAL DEPTH 12900 PERF.11800 - 11832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NW/4 WELL #: 6 RRCID -> 069259 COMPL. DATE 02/20/1976 TOTAL DEPTH 11155 PERF.10820 - 10970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 520-L, NW/4 WELL #: 12 RRCID -> 070867 COMPL. DATE 12/20/1976 TOTAL DEPTH 13331 PERF.12130 - 12162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 520-L, NW/4 WELL #: 8 RRCID -> 070868 COMPL. DATE 10/15/1976 TOTAL DEPTH 12088 PERF.11006 - 11118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EL GORDO (MIOCENE) //CONT.// 27964 255 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TR OFFSHORE, LLC //CONT.// 863725
STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 127042 COMPL. DATE 02/15/1988 TOTAL DEPTH 13092 PERF.11430 - 11470

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

STATE TRACT 520L NW/4 WELL #: 4 RRCID -> 202761 COMPL. DATE N/A TOTAL DEPTH 12801 PERF.11166 - 11238

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

EL GORDO (11800) 27964 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NW/4 WELL #: 9 RRCID -> 071459 COMPL. DATE 02/22/1977 TOTAL DEPTH 12980 PERF.11796 - 11828

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

EL GORDO (12100) 27964 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
ST. TR. 520-L, NW/4 WELL #: 16 RRCID -> 075774 COMPL. DATE 07/11/2005 TOTAL DEPTH 12535 PERF.12058 - 12186

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EL GORDO (12300) 27964 730 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 075924 COMPL. DATE 12/16/1977 TOTAL DEPTH 13092 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EL MATON (FRIO F-1) 28033 380 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PECAN UNIT WELL #: 1 RRCID -> 278352 COMPL. DATE 01/05/2015 TOTAL DEPTH 12950 PERF.11130 - 11140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 852 | N | 852 | -0- | -0- | -0- | 210 | 1 | 602 | 2 | N | 36 | | | | | 250 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 826 | N | 826 | -0- | -0- | -0- | 210 | 1 | 592 | 2 | N | 22 | | | | | 272 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1085 | N | 828 | -0- | -257 | -0- | 168 | 1 | 631 | 2 | N | 26 | | | | | 298 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 840 | N | 779 | -0- | -61 | -0- | 108 | 1 | 649 | 2 | N | 20 | | | | | 318 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 891 | N | 891 | -0- | -0- | -0- | 192 | 1 | 666 | 2 | N | 30 | | | | | 348 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 810 | N | 314 | -0- | -496 | -0- | 84 | 1 | 219 | 2 | N | 10 | | | | | 358 |
| | | | | | | | 11 | 9 | | | | | | | | | |

EL MATON (FRIO F-2) 28033 456 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PECAN UNIT WELL #: 2 RRCID -> 279574 COMPL. DATE 01/07/2015 TOTAL DEPTH 12950 PERF.11730 - 11737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1445 | N | 1445 | -0- | -0- | -0- | 390 | 1 | 1020 | 2 | N | 32 | | | | | 314 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 1567 | N | 1567 | -0- | -0- | -0- | 403 | 1 | 1150 | 2 | N | 13 | | | | | 327 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1893 | N | 1893 | -0- | -0- | -0- | 434 | 1 | 1425 | 2 | N | 31 | | | | | 358 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 2065 | N | 2065 | -0- | -0- | -0- | 406 | 1 | 1630 | 2 | N | 26 | 186 | 1 | | | 198 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1399 | -0- | -182 | -0- | 324 | 1 | 1045 | 2 | N | 27 | | | | | 225 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1830 | N | 776 | -0- | -1054 | -0- | 280 | 1 | 488 | 2 | N | 7 | | | | | 232 |
| | | | | | | | 8 | 9 | | | | | | | | | |

ELIJAH GREEN (WILCOX 6) 28360 400 NON-ASSOCIATED CAPACITY CNTY: TYLER
MAGNUM PRODUCING, LP 521516
BLACK STONE MINERALS WELL #: 2C RRCID -> 282350 COMPL. DATE 02/02/2017 TOTAL DEPTH 9975 PERF. 9318 - 9332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 940 | N | 940 | -0- | -0- | -0- | 60 | 1 | 606 | 2 | N | 249 | 215 | 1 | | | 146 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 07 | 756 | N | 756 | -0- | -0- | -0- | 62 | 1 | 334 | 2 | N | 327 | 388 | 1 | | | 85 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 08 | 193 | N | 193 | -0- | -0- | -0- | 26 | 1 | 82 | 2 | N | 77 | 99 | 1 | | | 63 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 570 | N | 113 | -0- | -457 | -0- | 36 | 1 | 52 | 2 | N | 23 | 48 | 1 | | | 38 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 160 | 123 | 1 | | | 75 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |

ELIJAH GREEN (WILCOX 13) 28360 600 NON-ASSOCIATED ONE WELL CNTY: TYLER
MAGNUM PRODUCING, LP 521516
BLACK STONE MINERALS WELL #: 6 RRCID -> 292111 COMPL. DATE 11/11/2021 TOTAL DEPTH 10300 PERF.10082 - 10111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2850 | # | -0- | -0- | -2850 | -0- | | | | | N | -0- | | | | | 142 |
| 07 | 2883 | # | -0- | -0- | -2883 | -0- | | | | | N | -0- | | | | | 142 |
| *08 | 0 | W | 815 | -0- | 815 | 815 | 599 | 2 | 216 | 9 | N | 196 | | | | | 338 |
| *09 | 0 | W | 4280 | -0- | 4280 | 5095 | 3669 | 2 | 611 | 9 | N | 555 | 711 | 1 | | | 182 |
| 10 | 0 | W | 5206 | -0- | 5206 | 10301 | 3862 | 2 | 1344 | 9 | N | 1222 | 1071 | 1 | | | 333 |
| 11 | 0 | W | NO RPT | -0- | -0- | 10301 | | | | | N | NO RPT | | | | | 333 |

ELLIOTT (YEGUA STRAY U) 28449 284 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MOSBACHER ENERGY COMPANY 589984
ELLIOTT, B. P. WELL #: 2 RRCID -> 265561 COMPL. DATE 12/19/2011 TOTAL DEPTH 8231 PERF. 7252 - 7257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 300 | N | 222 | -0- | -78 | -0- | 99 | 1 | 123 | 2 | N | -0- | | | | | 62 |
| 07 | 465 | N | 247 | -0- | -218 | -0- | 90 | 1 | 157 | 2 | N | -0- | | | | | 62 |
| 08 | 440 | N | 440 | -0- | -0- | -0- | 171 | 1 | 269 | 2 | N | -0- | | | | | 62 |
| 09 | 231 | N | 231 | -0- | -0- | -0- | 90 | 1 | 141 | 2 | N | -0- | | | | | 62 |
| 10 | 248 | N | 204 | -0- | -44 | -0- | 108 | 1 | 96 | 2 | N | -0- | | | | | 62 |
| 11 | 420 | N | 133 | -0- | -287 | -0- | 63 | 1 | 70 | 2 | N | -0- | | | | | 62 |

ELM GROVE (COCKRILL, FIRST) 28598 400 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
MCA PETROLEUM CORPORATION 537160
ARNIM-WARREN WELL #: 3 RRCID -> 294509 COMPL. DATE 11/01/2022 TOTAL DEPTH 1850 PERF. 1740 - 1762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ENDURANCE (MID-WILCOX) 29075 250 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
MEADOWBROOK FARMS WELL #: 1 RRCID -> 184966 COMPL. DATE 08/11/2001 TOTAL DEPTH 15680 PERF. 15354 - 15374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/01/2024

ENDURANCE (THIRD MEEK SAND) 29075 380 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
DALIO WELL #: 1 RRCID -> 189847 COMPL. DATE 05/09/2002 TOTAL DEPTH 17210 PERF. 13242 - 13356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/02/2024

ENGLEHART (F2) 29110 145 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
SCHILLER GAS UNIT WELL #: 1 RRCID -> 187435 COMPL. DATE 11/04/2001 TOTAL DEPTH 12222 PERF. 3191 - 3194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENGLEHART (WILCOX 8800) 29110 380 NON-ASSOCIATED ONE WELL CNTY: COLORADO
TMR EXPLORATION, INC. 834097
JOHNSON -E- GAS UNIT WELL #: 2 RRCID -> 078901 COMPL. DATE 09/28/1978 TOTAL DEPTH 9112 PERF. 8695 - 8776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1560 | N | 1386 | -0- | -174 | -0- | 1372 | 2 | 14 | 9 | N | 13 | | | | | 177 |
| 07 | 1612 | N | 1353 | -0- | -259 | -0- | 1350 | 2 | 3 | 9 | N | 3 | | | | | 180 |
| 08 | 1519 | N | 1147 | -0- | -372 | -0- | 1147 | 2 | | | N | -0- | | | | | 180 |
| 09 | 1380 | N | 1215 | -0- | -165 | -0- | 1213 | 2 | 2 | 9 | N | 2 | | | | | 182 |
| 10 | 1466 | N | 1466 | -0- | -0- | -0- | 1448 | 2 | 18 | 9 | N | 16 | 180 | 1 | | | 18 |
| 11 | 1110 | N | 708 | -0- | -402 | -0- | 702 | 2 | 6 | 9 | N | 5 | | | | | 23 |

ENGLEHART (WILCOX 8950) 29110 423 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FLETCHER OPERATING, LLC 273611
HEIMAN-LEHRER WELL #: 1 RRCID -> 188246 COMPL. DATE 02/28/2001 TOTAL DEPTH 12986 PERF. 8938 - 9028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2566 | N | 2566 | -0- | -0- | -0- | 532 | 1 | 1953 | 3 | N | 74 | | | | | 150 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 07 | 1413 | N | 1413 | -0- | -0- | -0- | 532 | 1 | 872 | 3 | N | 8 | | | | | 158 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 2449 | N | 2449 | -0- | -0- | -0- | 532 | 1 | 1884 | 3 | N | 30 | 188 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 2580 | N | 2476 | -0- | -104 | -0- | 532 | 1 | 1944 | 3 | N | -0- | | | | | -0- |
| *10 | 1479 | N | 1479 | -0- | -0- | -0- | 532 | 1 | 947 | 3 | N | -0- | | | | | -0- |
| 11 | 2370 | N | 1500 | -0- | -870 | -0- | 532 | 1 | 968 | 3 | N | -0- | | | | | -0- |

ENGLEHART, S. (6200) 29115 700 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CPML LLC 120802
LABAY, JOE WELL #: 1 RRCID -> 226911 COMPL. DATE 04/10/2007 TOTAL DEPTH 7053 PERF. 6016 - 6024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

POWELL-MCCARROLL PARTNERSHIP 674803
HUVAR, SANDRA WELL #: RRCID -> 212154 COMPL. DATE 09/09/2005 TOTAL DEPTH 10300 PERF. 6112 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 153 |
| 07 | P&A COND | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 153 |
| 08 | P&A COND | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 153 |
| 09 | P&A COND | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 153 |
| 10 | P&A COND | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 153 |
| 11 | P&A COND | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 153 |

PLUGGED AND ABANDONED_____ 03/12/2019

ESPERSON DOME 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOMAS E. ESTATE WELL #: 23 RRCID -> 105294 COMPL. DATE 02/25/1941 TOTAL DEPTH 8213 PERF. 7740 - 7953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS, THOMAS E. ESTATE WELL #: 29 RRCID -> 105295 COMPL. DATE 12/30/1941 TOTAL DEPTH 8859 PERF. 7750 - 7780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1440 | N | 413 | -0- | -1027 | -0- | 208 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 07 | 403 | N | 233 | -0- | -170 | -0- | 108 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 08 | 349 | N | 349 | -0- | -0- | -0- | 125 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 09 | 390 | N | 304 | -0- | -86 | -0- | 142 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 10 | 331 | N | 331 | -0- | -0- | -0- | 156 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 313 | -0- | -17 | -0- | 139 | 1 | 174 | 2 | Y | -0- | | | | | -0- |

DAVIS, THOMAS E. ESTATE WELL #: 37 RRCID -> 105296 COMPL. DATE 10/03/1949 TOTAL DEPTH 9583 PERF. 8760 - 8776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
DAVIS, THOMAS E. ESTATE WELL #: 28 RRCID -> 105297 COMPL. DATE 10/01/1941 TOTAL DEPTH 8406 PERF. 8124 - 8142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, THOMAS E. ESTATE WELL #: 26 RRCID -> 105298 COMPL. DATE 07/28/1995 TOTAL DEPTH 8722 PERF. 7700 - 8050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ESPERSON MOORES BLUFF WELL #: X 92 RRCID -> 136867 COMPL. DATE 12/03/1990 TOTAL DEPTH 6000 PERF. 1829 - 1839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESPERSON MOORES BLUFF WELL #: A 46 RRCID -> 146865 COMPL. DATE 06/27/1993 TOTAL DEPTH 8693 PERF. 8200 - 8510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 651 | N | 147 | -0- | -504 | -0- | 74 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 07 | 155 | N | 102 | -0- | -53 | -0- | 47 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 123 | -0- | -63 | -0- | 44 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 09 | 150 | N | 128 | -0- | -22 | -0- | 60 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 10 | 182 | N | 182 | -0- | -0- | -0- | 86 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 101 | -0- | -19 | -0- | 45 | 1 | 56 | 2 | Y | -0- | | | | | -0- |

ESPERSON MOORES BLUFF WELL #: A 58 RRCID -> 147073 COMPL. DATE 02/03/1995 TOTAL DEPTH 8677 PERF. 7878 - 8542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 958 | N | 248 | -0- | -710 | -0- | 125 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 179 | -0- | -7 | -0- | 83 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 08 | 310 | N | 236 | -0- | -74 | -0- | 84 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 197 | -0- | -43 | -0- | 92 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 10 | 270 | N | 270 | -0- | -0- | -0- | 127 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 163 | -0- | -77 | -0- | 72 | 1 | 91 | 2 | Y | -0- | | | | | -0- |

STANOLIND-SUN FEE WELL #: 3 RRCID -> 150796 COMPL. DATE 07/19/1994 TOTAL DEPTH 8281 PERF. 7239 - 7247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |

SOUTH ESPERSON UNIT WELL #: H 5 RRCID -> 154197 COMPL. DATE 05/04/1995 TOTAL DEPTH 6249 PERF. 5768 - 5778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
HLAVATY WELL #: S 19 RRCID -> 174331 COMPL. DATE 08/25/1999 TOTAL DEPTH 3000 PERF. 2261 - 2264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESPERSON MOORES BLUFF WELL #: S 28 RRCID -> 180653 COMPL. DATE 12/07/2000 TOTAL DEPTH 7400 PERF. 6331 - 6580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1280 | N | 240 | -0- | -1040 | -0- | 121 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 237 | -0- | -135 | -0- | 110 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 08 | 323 | N | 323 | -0- | -0- | -0- | 115 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 09 | 265 | N | 265 | -0- | -0- | -0- | 124 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 10 | 397 | N | 397 | -0- | -0- | -0- | 187 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 11 | 403 | N | 403 | -0- | -0- | -0- | 179 | 1 | 224 | 2 | Y | -0- | | | | | -0- |

ESPERSON MOORES BLUFF WELL #: X185 RRCID -> 180708 COMPL. DATE 01/04/2001 TOTAL DEPTH 2700 PERF. 1340 - 1343

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESPERSON MOORES BLUFF WELL #: S 29 RRCID -> 180732 COMPL. DATE 01/12/2001 TOTAL DEPTH 7718 PERF. 7252 - 7289

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1744 | N | 413 | -0- | -1331 | -0- | 208 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 07 | 551 | N | 551 | -0- | -0- | -0- | 255 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 08 | 710 | N | 710 | -0- | -0- | -0- | 254 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 377 | -0- | -43 | -0- | 176 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| 10 | 859 | N | 859 | -0- | -0- | -0- | 405 | 1 | 454 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 282 | -0- | -258 | -0- | 125 | 1 | 157 | 2 | Y | -0- | | | | | -0- |

PURE OIL COMPANY FEE WELL #: 1 T RRCID -> 292712 COMPL. DATE 03/26/1942 TOTAL DEPTH 9495 PERF. 8663 - 8915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 72 | N | 72 | -0- | -0- | -0- | 36 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 07 | 88 | N | 88 | -0- | -0- | -0- | 41 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 08 | 93 | N | 77 | -0- | -16 | -0- | 28 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 09 | 60 | N | 58 | -0- | -2 | -0- | 27 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | 77 | -0- | -16 | -0- | 36 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 29 | 1 | 36 | 2 | N | -0- | | | | | -0- |

CITY INVESTMENT CO. WELL #: 1 RRCID -> 292734 COMPL. DATE 08/29/1942 TOTAL DEPTH 8923 PERF. 8440 - 8480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 101 | N | 101 | -0- | -0- | -0- | 51 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 07 | 84 | N | 84 | -0- | -0- | -0- | 39 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 08 | 93 | N | 72 | -0- | -21 | -0- | 26 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 09 | 90 | N | 55 | -0- | -35 | -0- | 26 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | 83 | -0- | -10 | -0- | 39 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 58 | -0- | -2 | -0- | 26 | 1 | 32 | 2 | N | -0- | | | | | -0- |

ESPERSON DOME* 29375 014 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON MOORES BLUFF WELL #: A207 RRCID -> 055902 COMPL. DATE 04/20/1973 TOTAL DEPTH 8405 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ESPERSON DOME (VICKSBURG) 29375 400 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCCOY WELL #: S 24 RRCID -> 175843 COMPL. DATE 12/09/1999 TOTAL DEPTH 9800 PERF. 9530 - 9561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 912 | N | 227 | -0- | -685 | -0- | 114 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 186 | -0- | -0- | -0- | 86 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 215 | -0- | -64 | -0- | 77 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 09 | 240 | N | 195 | -0- | -45 | -0- | 91 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 120 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 173 | -0- | -37 | -0- | 77 | 1 | 96 | 2 | Y | -0- | | | | | -0- |

ESPERSON MOORES BLUFF WELL #: S 22 RRCID -> 177418 COMPL. DATE 05/16/2000 TOTAL DEPTH 5980 PERF. 5845 - 5849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAVIS, THOS. E. WELL #: S 23 RRCID -> 180386 COMPL. DATE 11/27/2000 TOTAL DEPTH 9593 PERF. 9290 - 9366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1042 | N | 296 | -0- | -746 | -0- | 149 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 07 | 251 | N | 251 | -0- | -0- | -0- | 116 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 08 | 310 | N | 187 | -0- | -123 | -0- | 67 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 09 | 300 | N | 244 | -0- | -56 | -0- | 114 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 10 | 438 | N | 438 | -0- | -0- | -0- | 207 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 111 | 1 | 139 | 2 | Y | -0- | | | | | -0- |

HLAVATY WELL #: S 26 RRCID -> 292975 COMPL. DATE 03/22/2000 TOTAL DEPTH 5718 PERF. 5612 - 5614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 131 | N | 131 | -0- | -0- | -0- | 56<br>20 | 1<br>9 | 55 | 2 | N | 18 | | | | | 30 |
| 07 | 174 | N | 174 | -0- | -0- | -0- | 78<br>6 | 1<br>9 | 90 | 2 | N | 5 | | | | | 35 |
| 08 | 178 | N | 178 | -0- | -0- | -0- | 62<br>4 | 1<br>9 | 112 | 2 | N | 4 | | | | | 39 |
| 09 | 187 | N | 187 | -0- | -0- | -0- | 71<br>34 | 1<br>9 | 82 | 2 | N | 31 | 41 | 1 | | | 29 |
| 10 | 238 | N | 238 | -0- | -0- | -0- | 105<br>17 | 1<br>9 | 116 | 2 | N | 15 | | | | | 44 |
| 11 | 139 | N | 139 | -0- | -0- | -0- | 58<br>9 | 1<br>9 | 72 | 2 | N | 8 | | | | | 52 |

ESPERSON DOME (YEGUA) 29375 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON-MOORES BLUFF WELL #: A 45 RRCID -> 042772 COMPL. DATE 01/14/1995 TOTAL DEPTH 8312 PERF. 7108 - 7276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ESPERSON MOORES BLUFF WELL #: S 5R RRCID -> 166758 COMPL. DATE 01/15/1998 TOTAL DEPTH 6866 PERF. 6605 - 6632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1416 | N | 385 | -0- | -1031 | -0- | 194 | 1 | 191 | 2 | Y | -0- | | | | | 15 |
| 07 | 289 | N | 289 | -0- | -0- | -0- | 134 | 1 | 155 | 2 | Y | -0- | | | | | 15 |
| 08 | 372 | N | 361 | -0- | -11 | -0- | 129 | 1 | 232 | 2 | Y | -0- | | | | | 15 |
| 09 | 360 | N | 301 | -0- | -59 | -0- | 141 | 1 | 160 | 2 | Y | -0- | | | | | 15 |
| 10 | 362 | N | 362 | -0- | -0- | -0- | 171 | 1 | 191 | 2 | Y | -0- | | | | | 15 |
| 11 | 360 | N | 231 | -0- | -129 | -0- | 102 | 1 | 129 | 2 | Y | -0- | | | | | 15 |

ESPERSON MOORES BLUFF WELL #: S 11 RRCID -> 166790 COMPL. DATE 01/21/1998 TOTAL DEPTH 6830 PERF. 6550 - 6620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1038 | N | 188 | -0- | -850 | -0- | 95 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 196 | -0- | -83 | -0- | 91 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 3282 | -0- | 182 | 182 | 1172 | 1 | 2110 | 2 | Y | -0- | | | | | -0- |
| 09 | 414 | N | 232 | -0- | -182 | -0- | 108 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 420 | X | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

ESPERSON MOORES BLUFF WELL #: S 15 RRCID -> 168407 COMPL. DATE 05/07/1998 TOTAL DEPTH 6890 PERF. 6618 - 6656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1173 | N | 219 | -0- | -954 | -0- | 110 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 330 | -0- | -11 | -0- | 153 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 08 | 352 | N | 352 | -0- | -0- | -0- | 126 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 09 | 289 | N | 289 | -0- | -0- | -0- | 135 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 10 | 352 | N | 352 | -0- | -0- | -0- | 166 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 11 | 352 | N | 352 | -0- | -0- | -0- | 156 | 1 | 196 | 2 | Y | -0- | | | | | -0- |

ESPERSON DOME (YEGUA 7100) 29375 650 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON /MOORES BLUFF/ WELL #: A 43 RRCID -> 006109 COMPL. DATE 08/01/1941 TOTAL DEPTH N/A PERF. 7150 - 7175

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 993 | N | 271 | -0- | -722 | -0- | 137 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | 183 | -0- | -3 | -0- | 85 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 08 | 310 | N | 226 | -0- | -84 | -0- | 81 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 09 | 270 | N | 210 | -0- | -60 | -0- | 98 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 10 | 276 | N | 276 | -0- | -0- | -0- | 130 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 175 | -0- | -35 | -0- | 78 | 1 | 97 | 2 | Y | -0- | | | | | -0- |

ESPERSON DOME (YEGUA 7800 UPPER) 29375 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
VAJDAK, J. WELL #: A 2 RRCID -> 006111 COMPL. DATE 07/31/1953 TOTAL DEPTH N/A PERF. 7780 - 7806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ESPERSON DOME (YEGUA 7800 UPPER)//CONT.// 29375 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ESPERSON-MOORES BLUFF WELL #: A 47 RRCID -> 041920 COMPL. DATE 12/09/1994 TOTAL DEPTH 8693 PERF. 7558 - 7573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1600 | N | 423 | -0- | -1177 | -0- | 213 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 07 | 310 | N | 263 | -0- | -47 | -0- | 122 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 08 | 527 | N | 318 | -0- | -209 | -0- | 114 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 09 | 420 | N | 274 | -0- | -146 | -0- | 128 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 10 | 419 | N | 419 | -0- | -0- | -0- | 198 | 1 | 221 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 289 | -0- | -11 | -0- | 128 | 1 | 161 | 2 | Y | -0- | | | | | -0- |

ESPERSON DOME (YEGUA 8500) 29375 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOS. E. WELL #: 36 RRCID -> 006112 COMPL. DATE 10/09/1989 TOTAL DEPTH 9262 PERF. 8466 - 8594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1059 | N | 215 | -0- | -844 | -0- | 108 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 263 | -0- | -16 | -0- | 122 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 205 | -0- | -74 | -0- | 73 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 191 | -0- | -19 | -0- | 89 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 10 | 320 | N | 320 | -0- | -0- | -0- | 151 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS, THOS. E. WELL #: 45 RRCID -> 006113 COMPL. DATE 07/30/1958 TOTAL DEPTH 9074 PERF. 8463 - 8473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAJDAK, J. WELL #: A 6 RRCID -> 006116 COMPL. DATE 09/26/1958 TOTAL DEPTH 8910 PERF. 8370 - 8380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 458 | N | 111 | -0- | -347 | -0- | 38<br>35 | 1<br>9 | 38 | 2 | Y | 32 | 93 | 1 | | | 45 |
| 07 | 133 | N | 133 | -0- | -0- | -0- | 37<br>53 | 1<br>9 | 43 | 2 | Y | 48 | | | | | 93 |
| 08 | 123 | N | 123 | -0- | -0- | -0- | 30<br>39 | 1<br>9 | 54 | 2 | Y | 35 | | | | | 128 |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 30<br>21 | 1<br>9 | 35 | 2 | Y | 19 | 81 | 1 | | | 66 |
| 10 | 123 | N | 123 | -0- | -0- | -0- | 45<br>29 | 1<br>9 | 49 | 2 | Y | 26 | | | | | 92 |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 42<br>36 | 1<br>9 | 53 | 2 | Y | 33 | | | | | 125 |

ESPERSON DOME, WEST 29382 001 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HRB OPERATING COMPANY, INC. 407764
COHN, A. B. WELL #: 1 RRCID -> 111211 COMPL. DATE 06/18/1984 TOTAL DEPTH 9039 PERF. 7928 - 7971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EVADALE, NE. (YEGUA) 29640 490 NON-ASSOCIATED ONE WELL CNTY: JASPER
S & S OPERATING COMPANY, INC. 741047
BP AMERICAN A-392 WELL #: 1 RRCID -> 201704 COMPL. DATE 12/24/2003 TOTAL DEPTH 8693 PERF. 8572 - 8578

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 217 |
| 07 | P&A COND | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 217 |
| 08 | P&A COND | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 217 |
| 09 | P&A COND | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 217 |
| 10 | P&A COND | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 217 |
| 11 | P&A COND | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 217 |

RECLASSIFIED TO OIL DIST. 03 LEASE 28172 06/10/2024

EVERGREEN 29725 001 ASSOCIATED EXEMPT CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
HOUGHTON WELL #: 3 RRCID -> 264042 COMPL. DATE 11/25/2011 TOTAL DEPTH 4805 PERF. 4671 - 4675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -9141 | | | | | Y | -0- | | | | | 50 |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -9141 | | | | | Y | -0- | | | | | 50 |
| *08 | 14B DENY | -0- | -0- | -0- | B | -9141 | | | | | Y | -0- | | | | | 50 |
| 09 | 14B DENY | -0- | -0- | -0- | B | -9141 | | | | | Y | -0- | | | | | 50 |
| 10 | 14B DENY | -0- | -0- | -0- | B | -9141 | | | | | Y | -0- | | | | | 50 |
| 11 | 14B DENY | -0- | -0- | -0- | B | -9141 | | | | | Y | -0- | | | | | 50 |

GIBBS WELL #: 2 RRCID -> 269189 COMPL. DATE 09/25/2012 TOTAL DEPTH 4700 PERF. 4538 - 4556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -1134 | | | | | N | -0- | | | | | 40 |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -1134 | | | | | N | -0- | | | | | 40 |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -1134 | | | | | N | -0- | | | | | 40 |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -1134 | | | | | N | -0- | | | | | 40 |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -1134 | | | | | N | -0- | | | | | 40 |
| 11 | 14B DENY | -0- | -0- | -0- | B | -1134 | | | | | N | -0- | | | | | 40 |

FANNETT 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
FORT APACHE ENERGY, INC. 277908
JUNKER SPENCER WELL #: 55 RRCID -> 063968 COMPL. DATE 04/19/1971 TOTAL DEPTH 6717 PERF. 6184 - 6233

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 A | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/17/2024 - WELL PLUGGED 06/17/24

HILCORP ENERGY COMPANY 386310
THOMAS, E. ET AL WELL #: 42 RRCID -> 161538 COMPL. DATE 02/07/2014 TOTAL DEPTH 8173 PERF. 6398 - 7660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

AUBEY, VICTOR WELL #: 12 RRCID -> 223031 COMPL. DATE 10/01/2006 TOTAL DEPTH 7175 PERF. 6794 - 6808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

FANNETT //CONT.// 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
P. BORDAGE EST. WELL #: 17 RRCID -> 246622 COMPL. DATE 01/24/2009 TOTAL DEPTH 8367 PERF. 7358 - 7682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 270 | # | 258 | -0- | -12 | -0- | 101 | 1 | 156 | 2 | N | -0- | | | | | 6 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 07 | 279 | # | 215 | -0- | -64 | -0- | 81 | 1 | 134 | 2 | N | -0- | 5 | 1 | | | 1 |
| 08 | 248 | # | 185 | -0- | -63 | -0- | 75 | 1 | 110 | 2 | N | -0- | | | | | 1 |
| 09 | 270 | # | 206 | -0- | -64 | -0- | 84 | 1 | 83 | 2 | N | 35 | | | | | 36 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 279 | # | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 270 | # | 177 | -0- | -93 | -0- | 75 | 1 | 102 | 2 | N | -0- | | | | | 36 |

JUNKER SPENCER WELL #: 52 RRCID -> 262369 COMPL. DATE 06/24/1969 TOTAL DEPTH 6715 PERF. 6287 - 6294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FANNETT * 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
BORDAGES, P., ESTATE, ET AL WELL #: 4 RRCID -> 045886 COMPL. DATE 12/07/1994 TOTAL DEPTH 8238 PERF. 7908 - 8017

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCLEAN, MARRS "E" ET AL WELL #: 15 RRCID -> 084088 COMPL. DATE 01/19/1994 TOTAL DEPTH 11009 PERF. 7432 - 7726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BORDAGES, I.R. ET AL "A" WELL #: 31 RRCID -> 086687 COMPL. DATE 12/07/1991 TOTAL DEPTH 6188 PERF. 5286 - 5428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURRELL, C.W. WELL #: 34 RRCID -> 097224 COMPL. DATE 11/01/1992 TOTAL DEPTH 6712 PERF. 6222 - 6262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FANNETT * //CONT.// 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310

BURRELL, C.W. ET AL WELL #: 37 RRCID -> 097269 COMPL. DATE 06/01/1972 TOTAL DEPTH 6831 PERF. 6282 - 6290

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MCLEAN, MARRS -E- WELL #: 10 RRCID -> 124544 COMPL. DATE 06/05/1995 TOTAL DEPTH 8450 PERF. 7520 - 7528

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

THOMAS, E. ET AL WELL #: 28 RRCID -> 145823 COMPL. DATE 09/28/2012 TOTAL DEPTH 6001 PERF. 2215 - 2348

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

THOMAS, E. ET AL WELL #: 31 RRCID -> 149418 COMPL. DATE 04/29/1994 TOTAL DEPTH 8050 PERF. 7301 - 7312

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BORDAGES, P. EST ET AL WELL #: 22 RRCID -> 150963 COMPL. DATE 09/17/1994 TOTAL DEPTH 8791 PERF. 7704 - 7708

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

THOMAS, E. ET AL WELL #: 58 RRCID -> 152665 COMPL. DATE 12/15/1994 TOTAL DEPTH 7999 PERF. 7669 - 7683

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

THOMAS, E. ET AL WELL #: 52R RRCID -> 271050 COMPL. DATE 07/30/2011 TOTAL DEPTH 7526 PERF. 7075 - 7254

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

FANNETT, SW (NOD 2) 30159 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LASES COMPANY, INC. 487440
WHITE, J. T. WELL #: 1A RRCID -> 253646 COMPL. DATE 11/24/2009 TOTAL DEPTH 3000 PERF. 2175 - 2185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FAURE (WILCOX) 30403 475 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
BADGER ENERGY, INC. 042410
MITCHELL, GEORGE WELL #: RRCID -> 139960 COMPL. DATE 09/09/1991 TOTAL DEPTH 14245 PERF.13655 - 13725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |

PLUGGED AND ABANDONED_____ 12/22/1993

FAYETTEVILLE, NE. (OAKVILLE) 30442 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
SCHMIDT, WAYNE W. 754167
SCHMIDT, WALLIE A. WELL #: 2 RRCID -> 006203 COMPL. DATE 02/05/1958 TOTAL DEPTH N/A PERF. 138 - 149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FELICIA (YEGUA) 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TITUS LIBERTY MULTI WELL 2, LLC 102553
HENDERSON WELL #: 5 RRCID -> 249955 COMPL. DATE 04/25/2008 TOTAL DEPTH 11600 PERF.11196 - 11208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 600 | N | 224 | -0- | -376 | -0- | 35<br>39 | 1<br>9 | 150 | 3 | Y | 35 | 179 | 1 | | | 113 |
| 07 | 465 | N | 307 | -0- | -158 | -0- | 250 | 3 | 57 | 9 | Y | 52 | | | | | 165 |
| 08 | 372 | N | 354 | -0- | -18 | -0- | 271 | 3 | 83 | 9 | Y | 75 | | | | | 240 |
| 09 | 447 | N | 447 | -0- | -0- | -0- | 3<br>75 | 1<br>9 | 369 | 3 | Y | 68 | 178 | 1 | | | 130 |
| 10 | 457 | N | 457 | -0- | -0- | -0- | 12<br>69 | 1<br>9 | 376 | 3 | Y | 63 | | | | | 193 |
| 11 | 345 | N | 345 | -0- | -0- | -0- | 291 | 3 | 54 | 9 | Y | 49 | 186 | 1 | | | 56 |

SMITH PRODUCTION INC. 789662
HUDSON, JOE WELL #: 1 RRCID -> 248256 COMPL. DATE 01/09/2009 TOTAL DEPTH 11500 PERF.10412 - 10888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
URBAN OIL & GAS GROUP, LLC 879035
WILLIS ESTATE WELL #: 1 RRCID -> 202098 COMPL. DATE 04/30/2004 TOTAL DEPTH 10950 PERF.10633 - 10813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 636 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 636 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 636 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 636 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 636 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 636 |

PLUGGED AND ABANDONED_____ 03/21/2023 - WELL PLUGGED 3/21/2023

WILLIS ESTATE WELL #: 2 RRCID -> 202957 COMPL. DATE 05/24/2004 TOTAL DEPTH 10950 PERF.10612 - 10798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

PLUGGED AND ABANDONED_____ 05/15/2023

WILLIS ESTATE WELL #: 4 RRCID -> 204035 COMPL. DATE 08/21/2004 TOTAL DEPTH 11020 PERF.10682 - 10894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |

PLUGGED AND ABANDONED_____ 04/21/2023

WAGNER OIL COMPANY 891175
HENDERSON WELL #: 2 RRCID -> 202077 COMPL. DATE 03/30/2004 TOTAL DEPTH 12000 PERF.10520 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HENDERSON WELL #: 1 RRCID -> 202462 COMPL. DATE 11/18/2003 TOTAL DEPTH 11000 PERF.10604 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HENDERSON WELL #: 3 RRCID -> 206474 COMPL. DATE 09/25/2004 TOTAL DEPTH 11017 PERF.10464 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2196 | N | 2196 | -0- | -0- | -0- | 174 41 | 1 9 | 1981 | 3 | N | 37 | 180 | 1 | | | 39 |
| 07 | 2263 | N | 1368 | -0- | -895 | -0- | 172 18 | 1 9 | 1178 | 3 | N | 16 | | | | | 55 |
| 08 | 2173 | N | 2173 | -0- | -0- | -0- | 278 26 | 1 9 | 1869 | 3 | N | 24 | | | | | 79 |
| 09 | 2193 | N | 2193 | -0- | -0- | -0- | 279 28 | 1 9 | 1886 | 3 | N | 25 | | | | | 104 |
| 10 | 2101 | N | 2101 | -0- | -0- | -0- | 283 53 | 1 9 | 1765 | 3 | N | 48 | | | | | 152 |
| 11 | 2154 | N | 2154 | -0- | -0- | -0- | 289 33 | 1 9 | 1832 | 3 | N | 30 | | | | | 182 |

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WAGNER OIL COMPANY //CONT.// 891175
PIC REALTY CORP WELL #: 1 RRCID -> 235472 COMPL. DATE 06/22/2008 TOTAL DEPTH 11600 PERF.10909 - 11127

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLIS ESTATE WELL #: 5 RRCID -> 241263 COMPL. DATE 11/08/2007 TOTAL DEPTH 11500 PERF.11092 - 11134

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUNAGAN WELL #: 1 RRCID -> 241925 COMPL. DATE 10/10/2018 TOTAL DEPTH 11496 PERF.11201 - 11208

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WESTERN ENERGY GROUP, LLC 911874
HENDERSON WELL #: 11 RRCID -> 250063 COMPL. DATE 10/09/2008 TOTAL DEPTH 11600 PERF.10680 - 10700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HENDERSON WELL #: 8 RRCID -> 250216 COMPL. DATE 10/11/2008 TOTAL DEPTH 11420 PERF.11217 - 11242

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HENDERSON WELL #: 6 RRCID -> 251332 COMPL. DATE 03/18/2008 TOTAL DEPTH 11510 PERF.11020 - 11188

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC //CONT.// 911874
HENDERSON WELL #: 7 RRCID -> 253327 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10874 - 10986

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

FELICIA, S. (YEGUA 11160) 30542 500 ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
HENDERSON WELL #: 1 RRCID -> 186908 COMPL. DATE 10/25/2001 TOTAL DEPTH 11600 PERF.11001 - 11107

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HENDERSON NO. 2 UNIT WELL #: 2 RRCID -> 187636 COMPL. DATE 01/29/2002 TOTAL DEPTH 11600 PERF.11133 - 11214

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HENDERSON WELL #: 4 RRCID -> 216019 COMPL. DATE 02/03/2006 TOTAL DEPTH 11146 PERF.11104 - 11112

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

FIG ACRES (YEGUA) 30815 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TYRRELL-COMBEST 'A' WELL #: 1ST RRCID -> 263245 COMPL. DATE 01/13/2011 TOTAL DEPTH 15063 PERF.14895 - 15330

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 154 |

FIG RIDGE (FRIO SECOND) 30822 464 ASSOCIATED ONE WELL CNTY: CHAMBERS
PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 13 RRCID -> 114173 COMPL. DATE 07/11/1984 TOTAL DEPTH 8601 PERF. 8313 - 8323

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIG RIDGE (MARGINULINA) 30822 696 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 3 U RRCID -> 033238 COMPL. DATE 11/02/1984 TOTAL DEPTH 8609 PERF. 7921 - 7946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROUSSARD TRUST WELL #: 10 RRCID -> 107151 COMPL. DATE 07/28/1983 TOTAL DEPTH 8594 PERF. 7941 - 7948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIG RIDGE (UVIG UPPER SAND) 30822 885 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
MCGOWN, ANNA MAE GU WELL #: 1 RRCID -> 274662 COMPL. DATE 01/18/2014 TOTAL DEPTH 14510 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FIG RIDGE (UVIGERINA SAND) 30822 890 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
FROST, J. M. UNIT WELL #: 1ST RRCID -> 209611 COMPL. DATE 06/02/2005 TOTAL DEPTH 12700 PERF.11924 - 11927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FISHERS REEF (FB C 9800) 31028 048 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 1-4A UNIT WELL #: 1 RRCID -> 183428 COMPL. DATE 10/20/2000 TOTAL DEPTH 10960 PERF.10190 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | 25897 | | | | | N | NO RPT | | | | | 4403 |
| 07 | P&A | COND | NO RPT | -0- | -0- | 25897 | | | | | N | NO RPT | | | | | 4403 |
| 08 | P&A | COND | NO RPT | -0- | -0- | 25897 | | | | | N | NO RPT | | | | | 4403 |
| 09 | P&A | COND | NO RPT | -0- | -0- | 25897 | | | | | N | NO RPT | | | | | 4403 |
| 10 | P&A | COND | NO RPT | -0- | -0- | 25897 | | | | | N | NO RPT | | | | | 4403 |
| 11 | P&A | COND | NO RPT | -0- | -0- | 25897 | | | | | N | NO RPT | | | | | 4403 |

PLUGGED AND ABANDONED_____ 11/15/2023

FISHERS REEF (FRIO B 9800) 31028 112 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT NO. 46 WELL #: 1 RRCID -> 182398 COMPL. DATE 05/24/2000 TOTAL DEPTH 10300 PERF. 9866 - 9791

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

FISHERS REEF (FRIO 1-A) 31028 128 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FR TRACT 1-4B WELL #: 70 F RRCID -> 050279 COMPL. DATE 11/10/1967 TOTAL DEPTH 8870 PERF. 7531 - 7532

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FISHERS REEF (FRIO 5-A) 31028 288 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FR TRACT 1-4B WELL #: 67 F RRCID -> 119788 COMPL. DATE 11/23/1985 TOTAL DEPTH 9260 PERF. 8223 - 8255

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FISHERS REEF (FRIO 5, NE) 31028 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FR TRACT 9-12B WELL #: 110 U RRCID -> 114356 COMPL. DATE 08/22/1984 TOTAL DEPTH 8510 PERF. 8203 - 8248

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

FISHERS REEF (FRIO 6) 31028 320 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FR TRACT 1-4B WELL #: 68 H RRCID -> 093112 COMPL. DATE 01/09/1981 TOTAL DEPTH 9051 PERF. 8319 - 8339

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FR TRACT 46 WELL #: 51 RRCID -> 100236 COMPL. DATE 04/26/1982 TOTAL DEPTH 9054 PERF. 8336 - 8353

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

FISHERS REEF (FRIO 6) //CONT.// 31028 320 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC //CONT.// 293375
FR TRACT 46 WELL #: 59 F RRCID -> 100577 COMPL. DATE 05/22/1982 TOTAL DEPTH 9017 PERF. 8339 - 8364

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FR TRACT 1-4B WELL #: 70 H RRCID -> 103759 COMPL. DATE 12/15/1982 TOTAL DEPTH 8870 PERF. 8318 - 8334

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FISHERS REEF (FRIO 6, N) 31028 325 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FISHERS REEF TRACT 5-8B WELL #: 104 RRCID -> 168709 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 8342 - 8360

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FISHERS REEF (FRIO 17) 31028 704 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 5-8A WELL #: 1 RRCID -> 230143 COMPL. DATE 08/02/2006 TOTAL DEPTH 10200 PERF.10148 - 10194

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

FISHERS REEF (FRIO 8200) 31028 832 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FISHERS REEF FIELD UNIT NO. 2 WELL #: 67 H RRCID -> 107193 COMPL. DATE 08/03/1983 TOTAL DEPTH 9260 PERF. 8082 - 8086

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FISHERS REEF FIELD UNIT NO. 2 WELL #: 68 F RRCID -> 109760 COMPL. DATE 01/19/1984 TOTAL DEPTH 9051 PERF. 8084 - 8088

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FISHERS REEF (9800 FB D) 31028 984 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 9-12B WELL #: 1 RRCID -> 186583 COMPL. DATE 12/07/2000 TOTAL DEPTH 10551 PERF. 9684 - 9714

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 8305 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 8305 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 8305 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 8305 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 8305 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 8305 | | | | | Y | NO RPT | | | | | -0- |

FISHERS REEF, N. (9300) 31030 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FISHERS REEF STATE TRACT 9-12A WELL #: 1 RRCID -> 154821 COMPL. DATE 04/09/1995 TOTAL DEPTH 9800 PERF. 9297 - 9338

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLAGPOND (FRIO LOWER) 31194 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAKOMA E & P, LLC 844133
FLAG POND WELL #: 1 RRCID -> 261670 COMPL. DATE 03/28/2019 TOTAL DEPTH 10811 PERF.10051 - 10059

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4020 X | 2985 | -0- | -1035 | -0- | 2974 | 3 | 11 | 9 | N | 10 | | | | | 297 |
| 07 | 5456 X | 2987 | -0- | -2469 | -0- | 2987 | 3 | | | N | -0- | | | | | 297 |
| 08 | 5252 X | 2734 | -0- | -2518 | -0- | 2734 | 3 | | | N | -0- | | | | | 297 |
| 09 | 5040 X | 2492 | -0- | -2548 | -0- | 2481 | 3 | 11 | 9 | N | 10 | | | | | 307 |
| 10 | 4929 X | 3053 | -0- | -1876 | -0- | 3053 | 3 | | | N | -0- | | | | | 307 |
| 11 | 3464 X | 3464 | -0- | -0- | -0- | 3439 | 3 | 25 | 9 | N | 23 | | | | | 330 |

FLAG POND WELL #: 2 RRCID -> 271077 COMPL. DATE 05/03/2012 TOTAL DEPTH 10936 PERF.10738 - 10804

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3974 X | 3974 | -0- | -0- | -0- | 3927 | 3 | 47 | 9 | N | 43 | | | | | 248 |
| 07 | 3662 X | 3662 | -0- | -0- | -0- | 3298 | 3 | 364 | 9 | N | 331 | 187 | 1 | | | 392 |
| 08 | 3317 X | 3311 | -0- | -6 | -0- | 3242 | 3 | 69 | 9 | N | 63 | | | | | 455 |
| 09 | 3960 X | 3215 | -0- | -745 | -0- | 3179 | 3 | 36 | 9 | N | 33 | | | | | 488 |
| 10 | 4092 X | 3186 | -0- | -906 | -0- | 3172 | 3 | 14 | 9 | N | 13 | 174 | 1 | | | 327 |
| 11 | 3960 X | 2581 | -0- | -1379 | -0- | 2537 | 3 | 44 | 9 | N | 40 | | | | | 367 |

FLAG POND WELL #: 4 RRCID -> 287863 COMPL. DATE 08/22/2018 TOTAL DEPTH 11100 PERF.10832 - 10922

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10140 X | 4348 | -0- | -5792 | -0- | 4226 | 3 | 122 | 9 | N | 111 | 353 | 1 | | | 35 |
| 07 | 13392 X | 13392 | -0- | -0- | -0- | 13260 | 3 | 132 | 9 | N | 120 | | | | | 155 |
| 08 | 10478 X | 7070 | -0- | -3408 | -0- | 7026 | 3 | 44 | 9 | N | 40 | | | | | 195 |
| 09 | 4350 X | 2389 | -0- | -1961 | -0- | 2389 | 3 | | | N | -0- | | | | | 195 |
| 10 | 13392 X | 3322 | -0- | -10070 | -0- | 3300 | 3 | 22 | 9 | N | 20 | | | | | 215 |
| 11 | 12960 X | 4056 | -0- | -8904 | -0- | 4001 | 3 | 55 | 9 | N | 50 | | | | | 265 |

FLAG POND WELL #: 5 RRCID -> 288918 COMPL. DATE 09/18/2019 TOTAL DEPTH 11083 PERF.10219 - 10421

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2266 X | 2266 | -0- | -0- | -0- | 2266 | 3 | | | N | -0- | 147 | 1 | | | 68 |
| 07 | 1767 X | 94 | -0- | -1673 | -0- | 94 | 3 | | | N | -0- | 36 | 7 | | | 32 |
| 08 | 1767 X | 431 | -0- | -1336 | -0- | 431 | 3 | | | N | -0- | | | | | 32 |
| 09 | 2280 X | 364 | -0- | -1916 | -0- | 364 | 3 | | | N | -0- | | | | | 32 |
| 10 | 2356 X | 669 | -0- | -1687 | -0- | 663 | 3 | 6 | 9 | N | 5 | | | | | 37 |
| 11 | 2280 X | 331 | -0- | -1949 | -0- | 324 | 3 | 7 | 9 | N | 6 | | | | | 43 |

FLORES (WX CONSOLIDATED-3) 31532 200 NON-ASSOCIATED SALVAGE CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
GOLDEN WELL #: 3SW RRCID -> 209872 COMPL. DATE 05/31/2005 TOTAL DEPTH 4520 PERF. 4346 - 4366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD (DEXTER) 32156 111 ASSOCIATED PRORATED CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC 923444
KETCHUM WELL #: 1 RRCID -> 284388 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 125 |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 125 |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 125 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 125 |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 125 |
| 11 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 125 |

FORT TRINIDAD (GLEN ROSE) 32156 497 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
GERALD WAKEFIELD GAS UNIT WELL #: 1 RRCID -> 247649 COMPL. DATE 06/10/2008 TOTAL DEPTH 11590 PERF.10871 - 11519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

EOG RESOURCES, INC. 253162
LAURA-MANNING (ALLOC) UNIT WELL #: 1H RRCID -> 278186 COMPL. DATE 11/27/2014 TOTAL DEPTH 11662 PERF.12104 - 16330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 66 |
| 07 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 66 |
| 08 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 66 |
| 09 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 66 |
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 66 |
| 11 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 66 |

SEM OPERATING COMPANY LLC 766370
EASTHAM STATE PRISON FARM 7 WELL #: 1 RRCID -> 246227 COMPL. DATE 10/31/2008 TOTAL DEPTH 9590 PERF.11252 - 11685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD (GLEN ROSE -D-) 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
LITTLE, T. A.GAS UNIT WELL #: 1 RRCID -> 137794 COMPL. DATE 12/20/1990 TOTAL DEPTH 11638 PERF.11302 - 11446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1860 | N | 1682 | -0- | -178 | -0- | 300 | 1 | 1257 | 2 | N | 114 | 192 | 1 | | | 94 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 07 | 1984 | N | 1677 | -0- | -307 | -0- | 309 | 1 | 1271 | 2 | N | 88 | | | | | 182 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 08 | 1842 | N | 1842 | -0- | -0- | -0- | 479 | 1 | 1241 | 2 | N | 111 | 186 | 1 | | | 107 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 09 | 1680 | N | 572 | -0- | -1108 | -0- | 306 | 1 | 175 | 2 | N | 83 | | | | | 190 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 10 | 1674 | N | 237 | -0- | -1437 | -0- | 124 | 1 | 113 | 9 | N | 103 | 188 | 1 | | | 105 |
| *11 | 1770 | N | 1369 | -0- | -401 | -0- | 268 | 1 | 991 | 2 | N | 100 | | | | | 205 |
| | | | | | | | 110 | 9 | | | | | | | | | |

SEVEN J STOCK FARM, INC WELL #: 24 RRCID -> 233285 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10498 - 10504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5520 | X | 5362 | -0- | -158 | -0- | 417 | 1 | 4853 | 2 | N | 84 | 187 | 1 | | | 77 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 07 | 5704 | X | 5278 | -0- | -426 | -0- | 443 | 1 | 4711 | 2 | N | 113 | | | | | 190 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 08 | 5704 | X | 5569 | -0- | -135 | -0- | 444 | 1 | 5014 | 2 | N | 101 | 157 | 1 | | | 134 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 09 | 5370 | X | 2941 | -0- | -2429 | -0- | 236 | 1 | 2642 | 2 | N | 57 | | | | | 191 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *10 | 5549 | X | -0- | -0- | -5549 | -0- | | | | | N | -0- | 148 | 1 | | | 43 |
| 11 | 5400 | X | 1414 | -0- | -3986 | -0- | 105 | 1 | 1309 | 2 | N | -0- | | | | | 43 |

NRL WELL #: 1H RRCID -> 274778 COMPL. DATE 01/10/2014 TOTAL DEPTH 10525 PERF.10951 - 16009

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
BROMBERG, ET AL WELL #: 1 RRCID -> 093236 COMPL. DATE 11/19/1980 TOTAL DEPTH 10500 PERF. 9844 - 10385

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | 35 | -0- | 35 | 340 | 35 | 1 | | | N | -0- | | | | | 226 |
| 07 | 14B2 EXT | | 30 | -0- | 30 | 370 | 30 | 1 | | | N | -0- | | | | | 226 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 370 | | | | | N | -0- | | | | | 226 |
| 09 | 370 | X | -0- | -0- | -370 | -0- | | | | | N | -0- | | | | | 226 |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

SANDEL OPERATING COMPANY 747534
ACKLEY, DAN WELL #: 1 RRCID -> 097053 COMPL. DATE 10/02/2012 TOTAL DEPTH 10605 PERF.10285 - 10419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/19/2024 - WELL PUGGED 07/19/24

ST. REGIS PAPER CO. "C" WELL #: 1 RRCID -> 097997 COMPL. DATE 06/17/2013 TOTAL DEPTH 10613 PERF.10342 - 10450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3402 | X | 3402 | -0- | -0- | -0- | 3341 | 2 | 61 | 9 | N | 55 | | | | | 120 |
| 07 | 3100 | X | 2755 | -0- | -345 | -0- | 2601 | 2 | 154 | 9 | N | 140 | 92 | 1 | | | 168 |
| 08 | 3806 | X | 3806 | -0- | -0- | -0- | 3734 | 2 | 72 | 9 | N | 65 | 191 | 1 | | | 42 |
| 09 | 3000 | X | 2154 | -0- | -846 | -0- | 2118 | 2 | 36 | 9 | N | 33 | | | | | 75 |
| 10 | 3100 | X | 2790 | -0- | -310 | -0- | 2705 | 2 | 85 | 9 | N | 77 | | | | | 152 |
| *11 | 3085 | X | 3085 | -0- | -0- | -0- | 3017 | 2 | 68 | 9 | N | 62 | | | | | 214 |

FORT TRINIDAD (GLEN ROSE -D-) //CONT.// 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
SANDEL OPERATING COMPANY //CONT.// 747534
DAN ACKLEY B WELL #: 2 RRCID -> 271053 COMPL. DATE 08/16/2012 TOTAL DEPTH 10700 PERF.10350 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2190 | N | 2189 | -0- | -1 | -0- | 2153 | 2 | 36 | 9 | N | 33 | | | | | 120 |
| 07 | 2713 | N | 2713 | -0- | -0- | -0- | 2501 | 2 | 212 | 9 | N | 193 | 89 | 1 | | | 224 |
| 08 | 2477 | N | 2477 | -0- | -0- | -0- | 2444 | 2 | 33 | 9 | N | 30 | 181 | 1 | | | 73 |
| 09 | 2190 | N | 2149 | -0- | -41 | -0- | 2116 | 2 | 33 | 9 | N | 30 | | | | | 103 |
| 10 | 2739 | N | 2739 | -0- | -0- | -0- | 2702 | 2 | 37 | 9 | N | 34 | | | | | 137 |
| 11 | 2400 | N | 1874 | -0- | -526 | -0- | 1844 | 2 | 30 | 9 | N | 27 | | | | | 164 |

FORT TRINIDAD (GLEN ROSE -E-) 32156 781 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC 100365
FORREST, W. M., JR. A/C #1 WELL #: 1 L RRCID -> 006237 COMPL. DATE 02/16/1962 TOTAL DEPTH N/A PERF.10841 - 10882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 136 | X | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 118 |
| 07 | 75 | X | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 118 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |

ALLIANCE TRUST CO. -A- WELL #: 1 L RRCID -> 031531 COMPL. DATE 06/10/1962 TOTAL DEPTH 11125 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3318 | X | 3318 | -0- | -0- | -0- | 3282 | 2 | 36 | 9 | Y | 33 | 40 | 1 | | | 97 |
| 07 | 4836 | X | 4746 | -0- | -90 | -0- | 4692 | 2 | 54 | 9 | Y | 49 | 123 | 1 | | | 23 |
| 08 | 4619 | X | 3901 | -0- | -718 | -0- | 3802 | 2 | 99 | 9 | Y | 90 | 71 | 1 | | | 42 |
| 09 | 3630 | X | 2128 | -0- | -1502 | -0- | 2098 | 2 | 30 | 9 | Y | 27 | 48 | 1 | | | 21 |
| 10 | 4743 | X | -0- | -0- | -4743 | -0- | | | | | Y | -0- | | | | | 21 |
| 11 | 4590 | X | 2850 | -0- | -1740 | -0- | 2815 | 2 | 35 | 9 | Y | 32 | | | | | 53 |

FORREST, W. M., JR. -B- WELL #: 1 F RRCID -> 032717 COMPL. DATE 07/14/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |

PLUGGED AND ABANDONED_____ 02/15/2022 - WELL PLUGGED 2/15/2022

FORT TRINIDAD (GLEN ROSE, UPPER) 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC 100365
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 11 F RRCID -> 032362 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF.10598 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 12 F RRCID -> 032363 COMPL. DATE 03/02/1962 TOTAL DEPTH N/A PERF.10643 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC //CONT.// 100365
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 71 U RRCID -> 032367 COMPL. DATE 08/22/1961 TOTAL DEPTH 11125 PERF.10590 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7380 | X | 4650 | -0- | -2730 | -0- | 4549 | 2 | 101 | 9 | Y | 92 | 151 | 1 | | | 114 |
| 07 | 7679 | X | 7679 | -0- | -0- | -0- | 7488 | 2 | 191 | 9 | Y | 174 | 202 | 1 | | | 86 |
| 08 | 7595 | X | 7110 | -0- | -485 | -0- | 6927 | 2 | 183 | 9 | Y | 166 | 117 | 1 | | | 135 |
| 09 | DLQ G-10 | | 3713 | -0- | 3713 | 3713 | 3600 | 2 | 113 | 9 | Y | 103 | 143 | 1 | | | 95 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 3713 | | | | | Y | -0- | | | | | 95 |
| 11 | 7000 | X | 3287 | -0- | -3713 | -0- | 3177 | 2 | 110 | 9 | Y | 100 | | | | | 195 |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 1712 RRCID -> 032373 COMPL. DATE 01/07/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 18776 | X | 18776 | -0- | -0- | -0- | 18648 | 2 | 128 | 9 | Y | 116 | 371 | 1 | | | 85 |
| 07 | 18891 | X | 18891 | -0- | -0- | -0- | 18597 | 2 | 294 | 9 | Y | 267 | 189 | 1 | | | 163 |
| 08 | 18724 | X | 17554 | -0- | -1170 | -0- | 17286 | 2 | 268 | 9 | Y | 244 | 184 | 1 | | | 223 |
| 09 | DLQ G-10 | | 9119 | -0- | 9119 | 9119 | 8972 | 2 | 147 | 9 | Y | 134 | 190 | 1 | | | 167 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 9119 | | | | | Y | -0- | | | | | 167 |
| 11 | 17371 | X | 8252 | -0- | -9119 | -0- | 8125 | 2 | 127 | 9 | Y | 115 | 190 | 1 | | | 92 |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 201 L RRCID -> 032374 COMPL. DATE 10/03/1963 TOTAL DEPTH 11350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 211 L RRCID -> 032375 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 291 RRCID -> 032376 COMPL. DATE 09/01/1962 TOTAL DEPTH 11320 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 681 L RRCID -> 032387 COMPL. DATE 12/09/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 69 | -0- | 69 | 69 | 69 | 2 | | | Y | -0- | | | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 702 L RRCID -> 032388 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF.10746 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC //CONT.// 100365
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 717 U RRCID -> 032389 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 791 D RRCID -> 032391 COMPL. DATE 04/02/1963 TOTAL DEPTH 10931 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TRAILBLAZER ENERGY RESOURCES,LLC 100797
VON ROSENBERG WELL #: 1 RRCID -> 257537 COMPL. DATE 02/19/2010 TOTAL DEPTH 11700 PERF. 9802 - 11423

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLER WELL #: 1 RRCID -> 262234 COMPL. DATE 05/16/2010 TOTAL DEPTH 11858 PERF. 9840 - 11444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0801 RRCID -> 270791 COMPL. DATE 06/22/2011 TOTAL DEPTH 15585 PERF.11700 - 12012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |

REED EXPLORATION LLC 102257
CANNON WELL #: 1 RRCID -> 272989 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 7 | | | 102 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
REED EXPLORATION LLC //CONT.// 102257
SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276756 COMPL. DATE 03/06/2014 TOTAL DEPTH 11998 PERF.10175 - 11848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 119 | 7 | | | 33 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

CHAMBLESS WELL #: 1 RRCID -> 279369 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 70 | 7 | | | 102 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 110 |

SAVELL WELL #: 1 RRCID -> 280182 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 187 | 7 | | | 18 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 26 |

BURK ROYALTY CO., LTD. 108799
TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 266537 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF.10671 - 11090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HARGRAVE WELL #: RRCID -> 274601 COMPL. DATE 08/24/2013 TOTAL DEPTH 11750 PERF. 9805 - 11582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 78 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 78 |

PLUGGED AND ABANDONED_____ 08/13/2021

CONTRAST ENERGY, LLC 173799
BROXSON WELL #: 1 RRCID -> 263573 COMPL. DATE 09/01/2011 TOTAL DEPTH 11935 PERF.10484 - 11826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | 30 | | | | | | N | -0- | | | | | 117 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 30 | | | | | | N | -0- | | | | | 117 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 30 | | | | | | N | -0- | | | | | 117 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 30 | | | | | | N | -0- | | | | | 117 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 30 | | | | | | N | -0- | | | | | 117 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 30 | | | | | | N | -0- | | | | | 117 |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC 238475
ROBERTSON WELL #: 1 RRCID -> 258148 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 140 | 192 | 1 | | | 23 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 114 | | | | | 137 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 92 | 169 | 1 | | | 60 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 92 | 169 | 1 | | | 60 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 53 | | | | | 157 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 157 |

POSTEL WELL #: 1 RRCID -> 264532 COMPL. DATE 01/10/2012 TOTAL DEPTH 12350 PERF.10176 - 12226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 75 |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 75 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |

STERLING T. HARRISON ET AL WELL #: 1 RRCID -> 265273 COMPL. DATE 06/02/2012 TOTAL DEPTH 11640 PERF.10877 - 11635

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMUEL GAS UNIT WELL #: 1H RRCID -> 269655 COMPL. DATE 05/16/2012 TOTAL DEPTH 10150 PERF.11210 - 14185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRASSELL WELL #: 1 RRCID -> 271284 COMPL. DATE 03/20/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 201 | 177 | 1 | | | 185 |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | 186 | 205 | 1 | | | 166 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 139 | 178 | 1 | | | 127 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 139 | 178 | 1 | | | 127 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 174 | | | | | 302 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 302 |

TURNER WELL #: 1 RRCID -> 271286 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 158 | 106 | 1 | | | 177 |
| 07 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | 238 | 281 | 1 | | | 134 |
| 08 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | 225 | 182 | 1 | | | 177 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 225 | 182 | 1 | | | 177 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 213 | | | | | 387 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 387 |

MANNING WELL #: 1 RRCID -> 273058 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 334 | 286 | 1 | | | 245 |
| 07 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | 358 | 369 | 1 | | | 234 |
| 08 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | 499 | 536 | 1 | | | 197 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 499 | 536 | 1 | | | 197 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 412 | 448 | 1 | | | 209 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 209 |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
GREENE WELL #: 1 RRCID -> 273662 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 13 | | | | | 95 |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | 17 | | | | | 112 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 12 | | | | | 124 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 12 | | | | | 124 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 145 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |

VIVIENNE WELL #: 1 RRCID -> 274572 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

TINSLEY WELL #: 1 RRCID -> 276850 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 55 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 8 | | | | | 63 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 63 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |

STIVER WELL #: 1 RRCID -> 276853 COMPL. DATE 09/19/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 34 | 79 | 1 | | | 88 |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | 42 | | | | | 130 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 214 | 167 | 1 | | | 177 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 214 | 167 | 1 | | | 177 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 134 | 129 | 1 | | | 132 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |

WORD WELL #: 1 RRCID -> 278412 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |

HENRY WELL #: 1 RRCID -> 278443 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 20 | 20 | 1 | | | 165 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 256 | 232 | 1 | | | 189 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 106 | 178 | 1 | | | 117 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 106 | 178 | 1 | | | 117 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 97 | 88 | 1 | | | 159 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 159 |

TRICHEL WELL #: 1 RRCID -> 278444 COMPL. DATE 03/10/2014 TOTAL DEPTH 10850 PERF. 9618 - 10723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 13 | | | | | 32 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 37 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 37 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 40 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
BELL WELL #: 1 RRCID -> 278446 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

HARDY WELL #: 1 RRCID -> 278455 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10432 - 12110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 125 |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | 45 | 88 | 1 | | | 82 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 40 | | | | | 122 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 40 | | | | | 122 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 107 | 125 | 1 | | | 124 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 124 |

BARR WELL #: 1 RRCID -> 278702 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 50 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 15 | | | | | 65 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 15 | | | | | 80 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 80 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 23 | | | | | 115 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

GIBBS BROS WELL #: 1 RRCID -> 279355 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 60 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 15 | | | | | 75 |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | 24 | | | | | 99 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 24 | | | | | 99 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 34 | | | | | 154 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 154 |

CANANT WELL #: 1 RRCID -> 279365 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

BOYD WELL #: 1 RRCID -> 279366 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 34 | | | | | 77 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 30 | | | | | 107 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 28 | 112 | 1 | | | 23 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

KNIGHT WELL #: 1 RRCID -> 280168 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 93 | 108 | 1 | | | 124 |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | 103 | 118 | 1 | | | 109 |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | 80 | | | | | 189 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 80 | | | | | 189 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 74 | | | | | 199 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 199 |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

BANKHEAD WELL #: 1 RRCID -> 280178 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 44 | 117 | 1 | | | 97 |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | 58 | 75 | 1 | | | 80 |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | 5 | | | | | 85 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 85 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

JETT WELL #: 1 RRCID -> 281296 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 40 | 80 | 1 | | | 32 |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | 46 | | | | | 78 |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | 26 | | | | | 104 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 26 | | | | | 104 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 23 | | | | | 127 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 127 |

MARCELLA WELL #: 1 RRCID -> 281298 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 57 | | | | | 139 |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | 29 | 95 | 1 | | | 73 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 9 | | | | | 82 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 9 | | | | | 82 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 27 | 89 | 1 | | | 57 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

THORNBERRY WELL #: 1 RRCID -> 281300 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 20 | 40 | 1 | | | 132 |
| 07 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | 68 | 116 | 1 | | | 84 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 16 | | | | | 100 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 16 | | | | | 100 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 6 | 77 | 1 | | | 73 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

MCADAMS WELL #: 1 RRCID -> 281301 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 90 | | | | | 125 |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | 75 | 147 | 1 | | | 53 |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | 61 | | | | | 114 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 61 | | | | | 114 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 45 | | | | | 110 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |

SMITH WELL #: 1 RRCID -> 281309 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |

RADER WELL #: 1 RRCID -> 281343 COMPL. DATE 10/07/2015 TOTAL DEPTH 11455 PERF. 9333 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 31 | 132 | 1 | | | 58 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 26 | | | | | 84 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 31 | | | | | 115 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 31 | | | | | 115 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 29 | 116 | 1 | | | 43 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
LEGGETT WELL #: 1 RRCID -> 281495 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 55 | 44 | 1 | | | 105 |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | 102 | | | | | 207 |
| 08 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | 73 | 168 | 1 | | | 112 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 73 | 168 | 1 | | | 112 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 82 | 83 | 1 | | | 76 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |

SHELTON WELL #: 1 RRCID -> 281499 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 96 | 83 | 1 | | | 60 |
| 07 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | 92 | | | | | 152 |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | 102 | 181 | 1 | | | 73 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 102 | 181 | 1 | | | 73 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 92 | 75 | 1 | | | 104 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |

MOSSER WELL #: 1 RRCID -> 281525 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 120 | | | | | 185 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 98 | 176 | 1 | | | 107 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 98 | 176 | 1 | | | 107 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 135 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |

JOHNSTON WELL #: 1 RRCID -> 281621 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | 120 | 1 | | | 53 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 71 | | | | | 124 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 109 | 176 | 1 | | | 57 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 109 | 176 | 1 | | | 57 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 112 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |

MORGAN WELL #: 1 RRCID -> 282311 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 122 | | | | | 209 |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | 195 | 179 | 1 | | | 225 |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | 151 | 182 | 1 | | | 194 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 151 | 182 | 1 | | | 194 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 146 | 97 | 1 | | | 124 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 124 |

PROLINE ENERGY RESOURCES INC 681327
KEDDIE WELL #: 1 RRCID -> 273620 COMPL. DATE 06/08/2013 TOTAL DEPTH 12547 PERF. 9974 - 10473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | 377 | | | | | N | 34 | | | | | 455 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 377 | | | | | N | -0- | | | | | 455 |
| 08 | 377 | X | -0- | -0- | -377 | -0- | | | | | N | -0- | | | | | 455 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 455 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 455 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 455 |

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
STARNS WELL #: 1 RRCID -> 274151 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 87 | N | 87 | -0- | -0- | -0- | 80 | 1 | 7 | 9 | N | 6 | | | | | 140 |
| 07 | 79 | N | 79 | -0- | -0- | -0- | 79 | 1 | | | N | -0- | | | | | 140 |
| 08 | 73 | N | 73 | -0- | -0- | -0- | 73 | 1 | | | N | -0- | | | | | 140 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 140 |

SMITH, FRANK WELL #: 1 RRCID -> 278074 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | 398 | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 398 | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 398 | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 398 | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 398 | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 398 | | | | | | N | NO RPT | | | | | -0- |

KNIGHT WELL #: 1 RRCID -> 278932 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SANDEL OPERATING COMPANY 747534
DAN ACKLEY WELL #: 1 RRCID -> 278885 COMPL. DATE 08/02/2014 TOTAL DEPTH 10605 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 A | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/19/2024 - WELL PLUGGED 07/19/24

WILDFIRE ENERGY OPERATING LLC 923444
KETCHUM WELL #: 1 RRCID -> 284586 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (BUDA) 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC 100365
JEANETTE WELL #: 101 RRCID -> 291710 COMPL. DATE 08/25/2021 TOTAL DEPTH 10353 PERF. 9137 - 10068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC //CONT.// 100365
JEANETTE WELL #: 102 RRCID -> 291848 COMPL. DATE 11/14/2014 TOTAL DEPTH 10255 PERF. 9306 - 10231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FORREST C WELL #: 6 RRCID -> 293629 COMPL. DATE 06/29/2013 TOTAL DEPTH 11415 PERF. 9460 - 11185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | 2 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 3000 | N | 3255 | -0- | 255 | 255 | 3255 | 2 | | | N | -0- | | | | | 2 |

KMAC WELL #: A 1 RRCID -> 293681 COMPL. DATE 11/24/2014 TOTAL DEPTH 11313 PERF. 9680 - 11022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAILBLAZER ENERGY RESOURCES,LLC 100797
LITTLE WELL #: 1 RRCID -> 267604 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271453 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271474 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797

HYDE WELL #: 1 RRCID -> 271475 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILES TIMBER WELL #: 1 RRCID -> 271476 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLAIR A WELL #: 1 RRCID -> 271480 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARRISON WELL #: 1 RRCID -> 271482 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERGUSON PRISON UNIT WELL #: 201 RRCID -> 272229 COMPL. DATE 07/04/2011 TOTAL DEPTH 12100 PERF.10030 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0101 RRCID -> 273489 COMPL. DATE 08/10/2012 TOTAL DEPTH 11880 PERF. 9819 - 11531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0103 RRCID -> 273599 COMPL. DATE 09/07/2013 TOTAL DEPTH 11935 PERF.10064 - 11671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: 0602 RRCID -> 273602 COMPL. DATE 10/10/2013 TOTAL DEPTH 11735 PERF. 9902 - 11510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 273642 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 601 RRCID -> 273666 COMPL. DATE 03/23/2014 TOTAL DEPTH 12045 PERF.10297 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 273808 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 273810 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF. 9731 - 9827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: C 01 RRCID -> 274483 COMPL. DATE 05/05/2013 TOTAL DEPTH 12112 PERF.10306 - 11552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRESPI WELL #: 1 RRCID -> 274543 COMPL. DATE 02/18/2012 TOTAL DEPTH 11801 PERF. 9964 - 10054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: 0604 RRCID -> 274725 COMPL. DATE 02/13/2013 TOTAL DEPTH 11782 PERF. 9978 - 11604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIOTT WELL #: 1 RRCID -> 274755 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: C 02 RRCID -> 274931 COMPL. DATE 03/16/2013 TOTAL DEPTH 11708 PERF.10004 - 11536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 1001 RRCID -> 275032 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.10766 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHANDLER WELL #: 1 RRCID -> 275548 COMPL. DATE 05/15/2014 TOTAL DEPTH 11515 PERF. 9585 - 11220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0102 RRCID -> 275573 COMPL. DATE 11/25/2013 TOTAL DEPTH 11695 PERF. 9713 - 11376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 275648 COMPL. DATE 06/26/2011 TOTAL DEPTH 12200 PERF.10273 - 11944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: 702 RRCID -> 275666 COMPL. DATE 01/16/2014 TOTAL DEPTH 11793 PERF. 9925 - 11563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0206 RRCID -> 275709 COMPL. DATE 08/16/2014 TOTAL DEPTH 11718 PERF. 9879 - 11555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0510 RRCID -> 275741 COMPL. DATE 11/13/2013 TOTAL DEPTH 11820 PERF. 9808 - 9985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ADAMS, CHESTER WELL #: 2 RRCID -> 275823 COMPL. DATE 06/13/2014 TOTAL DEPTH 12020 PERF.10054 - 11688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 275834 COMPL. DATE 06/13/2010 TOTAL DEPTH 9590 PERF.10090 - 11390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 275974 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0204 RRCID -> 276074 COMPL. DATE 12/08/2012 TOTAL DEPTH 10842 PERF. 9620 - 9754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
HYDE, MARTY WELL #: 4 RRCID -> 276077 COMPL. DATE 09/02/2014 TOTAL DEPTH 12005 PERF.10002 - 11663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERGUSON PRISON UNIT WELL #: 0802 RRCID -> 276138 COMPL. DATE 09/07/2012 TOTAL DEPTH 11302 PERF.10087 - 11302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES WELL #: 2 RRCID -> 276444 COMPL. DATE 10/05/2014 TOTAL DEPTH 11925 PERF. 9987 - 11603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHESTER ADAMS WELL #: 1 RRCID -> 276570 COMPL. DATE 06/01/2010 TOTAL DEPTH 11700 PERF. 9902 - 11533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERGUSON PRISON UNIT WELL #: 801 RRCID -> 278332 COMPL. DATE 09/21/2011 TOTAL DEPTH 11090 PERF.10124 - 15384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTY HYDE WELL #: 3 RRCID -> 278390 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0402 RRCID -> 278623 COMPL. DATE 05/03/2014 TOTAL DEPTH 12236 PERF.10379 - 11999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797

FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 279340 COMPL. DATE 01/10/2012 TOTAL DEPTH 11501 PERF.10422 - 16076

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

VON ROSENBERG WELL #: 2 RRCID -> 279569 COMPL. DATE 11/01/2013 TOTAL DEPTH 11717 PERF. 9710 - 11387

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BARRETT WELL #: 1 RRCID -> 279570 COMPL. DATE 01/23/2015 TOTAL DEPTH 12240 PERF.10279 - 11935

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ADAMS, R. C. WELL #: 1 RRCID -> 279862 COMPL. DATE 09/01/2014 TOTAL DEPTH 12225 PERF.10422 - 12068

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 279874 COMPL. DATE 03/07/2011 TOTAL DEPTH 12300 PERF.10114 - 11765

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HANLEY WELL #: 1 RRCID -> 279891 COMPL. DATE 02/26/2011 TOTAL DEPTH 12400 PERF.10210 - 12350

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0606 RRCID -> 280266 COMPL. DATE 11/10/2012 TOTAL DEPTH 11670 PERF. 9811 - 11456

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
FERGUSON PRISON UNIT WELL #: 0402 RRCID -> 280806 COMPL. DATE 03/22/2015 TOTAL DEPTH 11819 PERF.10166 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EASTHAM STATE PRISON FARM A WELL #: 1 RRCID -> 281115 COMPL. DATE 01/03/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROY JACKSON ENERGY OPERATING, LL 101653
RUFFINO WELL #: 1 RRCID -> 280135 COMPL. DATE 03/07/2015 TOTAL DEPTH 11200 PERF. 9221 - 10867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DAVID WELL #: 1 RRCID -> 280189 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REED EXPLORATION LLC 102257
CANNON WELL #: 1 RRCID -> 274415 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FLORENCE WELL #: 1 RRCID -> 274743 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | 20 | 7 | 65 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
REED EXPLORATION LLC //CONT.// 102257
SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276826 COMPL. DATE 08/26/2013 TOTAL DEPTH 11998 PERF.10175 - 11848

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAMBLESS WELL #: 1 RRCID -> 279388 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAVELL WELL #: 1 RRCID -> 280215 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259648 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YORK WELL #: 1 RRCID -> 271501 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORD WELL #: 1 RRCID -> 278452 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
BOYD WELL #: 1 RRCID -> 279387 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMAS WELL #: 1 RRCID -> 280183 COMPL. DATE 02/05/2015 TOTAL DEPTH 11350 PERF. 9258 - 11122

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOSSER WELL #: 1 RRCID -> 281529 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

E2 OPERATING LLC 238475
TURNER WELL #: 1 RRCID -> 272059 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MANNING WELL #: 1 RRCID -> 273637 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREENE WELL #: 1 RRCID -> 274602 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

VIVIENNE WELL #: 1 RRCID -> 274746 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TINSLEY WELL #: 1 RRCID -> 276860 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STIVER WELL #: 1 RRCID -> 276869 COMPL. DATE 08/05/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRASSELL WELL #: 1 RRCID -> 277992 COMPL. DATE 03/20/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRICHEL WELL #: 1 RRCID -> 278449 COMPL. DATE 09/29/2013 TOTAL DEPTH 10850 PERF. 9618 - 10723

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARR WELL #: 1 RRCID -> 278753 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANANT WELL #: 1 RRCID -> 279386 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
GIBBS BROS WELL #: 1 RRCID -> 279389 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HENRY WELL #: 1 RRCID -> 279474 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HARDY WELL #: 1 RRCID -> 279545 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10423 - 12100

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BELL WELL #: 1 RRCID -> 279593 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

THOMPSON WELL #: 1 RRCID -> 279695 COMPL. DATE 07/13/2014 TOTAL DEPTH 11400 PERF. 9398 - 10352

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 63 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 14 | | | 77 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | 14 | | | 77 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 77 |

BANKHEAD WELL #: 1 RRCID -> 280199 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KNIGHT WELL #: 1 RRCID -> 280937 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
MARCELLA WELL #: 1 RRCID -> 281338 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JETT WELL #: 1 RRCID -> 281342 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THORNBERRY WELL #: 1 RRCID -> 281344 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH WELL #: 1 RRCID -> 281345 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCADAMS WELL #: 1 RRCID -> 281349 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEGGETT WELL #: 1 RRCID -> 281524 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHELTON WELL #: 1 RRCID -> 281595 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

JOHNSTON WELL #: 1 RRCID -> 281634 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORGAN WELL #: 1 RRCID -> 282325 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RADER WELL #: 2 RRCID -> 282781 COMPL. DATE 06/10/2017 TOTAL DEPTH 11206 PERF. 9333 - 11200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GERALD WAKEFIELD WELL #: 2 RRCID -> 282802 COMPL. DATE 09/01/2017 TOTAL DEPTH 11270 PERF. 9240 - 11154

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCR WELL #: 2 RRCID -> 282815 COMPL. DATE 05/20/2017 TOTAL DEPTH 9768 PERF. 9760 - 9765

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

FORREST WELL #: 2 RRCID -> 283790 COMPL. DATE 09/09/2017 TOTAL DEPTH 11250 PERF. 9265 - 11056

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEWART WELL #: 1 RRCID -> 284266 COMPL. DATE 09/30/2017 TOTAL DEPTH 11300 PERF. 9392 - 11102

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
PROLINE ENERGY RESOURCES INC 681327
STARNS WELL #: 1 RRCID -> 274574 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KNIGHT WELL #: 1 RRCID -> 278095 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 73 | N | 73 | -0- | -0- | -0- | 73 | 1 | | | N | -0- | | | | | 117 |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 69 | 1 | | | N | -0- | | | | | 117 |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 65 | 1 | | | N | -0- | | | | | 117 |
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 1 | | | N | -0- | | | | | 117 |
| *10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 1 | | | N | -0- | | | | | 117 |
| 11 | 30 | N | 8 | -0- | -22 | -0- | 8 | 1 | | | N | -0- | | | | | 117 |

WILDFIRE ENERGY OPERATING LLC 923444
KETCHUM WELL #: 1 RRCID -> 284604 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FT. TRINIDAD, E. (EDWARDS) 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC 100797
LITTLE WELL #: 1 RRCID -> 267576 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271473 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271498 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
BLAIR A WELL #: 1 RRCID -> 271499 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FERGUSON PRISON UNIT WELL #: 201 RRCID -> 272244 COMPL. DATE 07/04/2011 TOTAL DEPTH 12100 PERF.10686 - 10922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HYDE WELL #: 1 RRCID -> 273053 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0103 RRCID -> 273077 COMPL. DATE 09/07/2013 TOTAL DEPTH 11935 PERF.10064 - 11942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0602 RRCID -> 273575 COMPL. DATE 10/10/2013 TOTAL DEPTH 11735 PERF. 9902 - 11510

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 273661 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF.10434 - 10637

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 273663 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: 0102 RRCID -> 273664 COMPL. DATE 11/25/2013 TOTAL DEPTH 11695 PERF.10412 - 10620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 273696 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 11820

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 601 RRCID -> 273697 COMPL. DATE 03/23/2013 TOTAL DEPTH 12045 PERF.10834 - 11160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: C 01 RRCID -> 274530 COMPL. DATE 05/05/2013 TOTAL DEPTH 12112 PERF.10306 - 11552

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0510 RRCID -> 274575 COMPL. DATE 11/13/2013 TOTAL DEPTH 11820 PERF. 9808 - 11542

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIOTT WELL #: 1 RRCID -> 274721 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0604 RRCID -> 274760 COMPL. DATE 02/13/2013 TOTAL DEPTH 11782 PERF. 9978 - 11604

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
FERGUSON PRISON UNIT WELL #: 0802 RRCID -> 274909 COMPL. DATE 09/07/2012 TOTAL DEPTH 11302 PERF.10087 - 11302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: C 02 RRCID -> 274925 COMPL. DATE 03/16/2013 TOTAL DEPTH 11708 PERF.10004 - 11536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0101 RRCID -> 274926 COMPL. DATE 08/10/2012 TOTAL DEPTH 11880 PERF. 9819 - 11531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0503 RRCID -> 274944 COMPL. DATE 01/16/2014 TOTAL DEPTH 11900 PERF.10584 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 1001 RRCID -> 274992 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.11307 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHANDLER WELL #: 1 RRCID -> 275560 COMPL. DATE 05/15/2014 TOTAL DEPTH 11515 PERF. 9585 - 11220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 702 RRCID -> 275614 COMPL. DATE 01/16/2014 TOTAL DEPTH 11793 PERF. 9925 - 11563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM WELL #: 206 RRCID -> 275676 COMPL. DATE 08/16/2014 TOTAL DEPTH 11718 PERF. 9879 - 11555

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 276366 COMPL. DATE 06/13/2010 TOTAL DEPTH 9590 PERF.10090 - 11390

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CHESTER ADAMS WELL #: 1 RRCID -> 276445 COMPL. DATE 06/01/2010 TOTAL DEPTH 11700 PERF. 9902 - 11533

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CRESPI WELL #: 1 RRCID -> 276547 COMPL. DATE 02/18/2012 TOTAL DEPTH 11801 PERF.10823 - 10936

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HYDE, MARTY WELL #: 4 RRCID -> 276575 COMPL. DATE 09/02/2014 TOTAL DEPTH 12005 PERF.10002 - 11663

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 276576 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ADAMS, CHESTER WELL #: 2 RRCID -> 276820 COMPL. DATE 06/13/2014 TOTAL DEPTH 12020 PERF.10054 - 11688

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
GARRISON WELL #: 1 RRCID -> 277958 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12406

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0204 RRCID -> 278091 COMPL. DATE 12/08/2012 TOTAL DEPTH 10842 PERF. 9620 - 10837

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0402 RRCID -> 278126 COMPL. DATE 05/03/2014 TOTAL DEPTH 12236 PERF.10379 - 11999

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HANLEY WELL #: 1 RRCID -> 278389 COMPL. DATE 02/26/2011 TOTAL DEPTH 12400 PERF.10210 - 12350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

VON ROSENBERG WELL #: 2 RRCID -> 279466 COMPL. DATE 11/01/2013 TOTAL DEPTH 11717 PERF. 9710 - 11387

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 279479 COMPL. DATE 01/10/2012 TOTAL DEPTH 11501 PERF.10422 - 16076

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MILLER WELL #: 2 RRCID -> 279480 COMPL. DATE 01/25/2015 TOTAL DEPTH 11700 PERF.10288 - 11397

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797

ADAMS, R. C. WELL #: 1 RRCID -> 279756 COMPL. DATE 09/01/2014 TOTAL DEPTH 12225 PERF.10422 - 12068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARRETT WELL #: 1 RRCID -> 279775 COMPL. DATE 01/23/2015 TOTAL DEPTH 12240 PERF.10279 - 11935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 279882 COMPL. DATE 03/01/2011 TOTAL DEPTH 12300 PERF.10114 - 11765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTY HYDE WELL #: 3 RRCID -> 280174 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0606 RRCID -> 280321 COMPL. DATE 11/10/2012 TOTAL DEPTH 11670 PERF. 9811 - 11456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES WELL #: 2 RRCID -> 280709 COMPL. DATE 10/05/2014 TOTAL DEPTH 11925 PERF. 9987 - 11603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERGUSON PRISON UNIT WELL #: 0402 RRCID -> 280838 COMPL. DATE 03/22/2015 TOTAL DEPTH 11819 PERF.10166 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM A WELL #: 1 RRCID -> 281117 COMPL. DATE 01/03/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROY JACKSON ENERGY OPERATING, LL 101653
RUFFINO WELL #: 1 RRCID -> 280134 COMPL. DATE 03/07/2015 TOTAL DEPTH 11200 PERF. 9221 - 10867

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DAVID WELL #: 1 RRCID -> 280213 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259647 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270411 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

THOMAS WELL #: 1 RRCID -> 280217 COMPL. DATE 02/05/2015 TOTAL DEPTH 11350 PERF. 9258 - 11122

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
E2 OPERATING LLC 238475
FORREST WELL #: 2 RRCID -> 283905 COMPL. DATE 09/09/2017 TOTAL DEPTH 11250 PERF. 9265 - 11056

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
STARNS WELL #: 1 RRCID -> 274164 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KNIGHT WELL #: 1 RRCID -> 278892 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FT TRINIDAD, E. (EDWARDS -A-) 32157 525 ASSOCIATED 49B CNTY: MADISON
REED EXPLORATION LLC 102257
CANNON WELL #: 1 RRCID -> 274367 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FLORENCE WELL #: 1 RRCID -> 274882 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276852 COMPL. DATE 08/26/2013 TOTAL DEPTH 11998 PERF.10175 - 11848

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
REED EXPLORATION LLC //CONT.// 102257
CHAMBLESS WELL #: 1 RRCID -> 279417 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SAVELL WELL #: 1 RRCID -> 280272 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259652 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270479 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

YORK WELL #: 1 RRCID -> 271490 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WORD WELL #: 1 RRCID -> 278445 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
BOYD WELL #: 1 RRCID -> 279416 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOSSER WELL #: 1 RRCID -> 281596 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

E2 OPERATING LLC 238475
BRASSELL WELL #: 1 RRCID -> 272045 COMPL. DATE 02/19/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TURNER WELL #: 1 RRCID -> 272046 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GREENE WELL #: 1 RRCID -> 273865 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MANNING WELL #: 1 RRCID -> 274570 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

VIVIENNE WELL #: 1 RRCID -> 274730 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9865 - 11603

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TINSLEY WELL #: 1 RRCID -> 276907 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BELL WELL #: 1 RRCID -> 278453 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BARR WELL #: 1 RRCID -> 278826 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GIBBS BROS WELL #: 1 RRCID -> 279384 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CANANT WELL #: 1 RRCID -> 279415 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TRICHEL WELL #: 1 RRCID -> 279473 COMPL. DATE 09/29/2013 TOTAL DEPTH 10850 PERF. 9618 - 10723

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
STIVER WELL #: 1 RRCID -> 279546 COMPL. DATE 08/05/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HENRY WELL #: 1 RRCID -> 279547 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HARDY WELL #: 1 RRCID -> 279598 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10423 - 12110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

THOMPSON WELL #: 1 RRCID -> 279974 COMPL. DATE 07/13/2014 TOTAL DEPTH 11400 PERF. 9398 - 10352

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BANKHEAD WELL #: 1 RRCID -> 280214 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KNIGHT WELL #: 1 RRCID -> 281027 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

THORNBERRY WELL #: 1 RRCID -> 281401 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

MCADAMS WELL #: 1 RRCID -> 281402 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

JETT WELL #: 1 RRCID -> 281404 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SMITH WELL #: 1 RRCID -> 281435 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MARCELLA WELL #: 1 RRCID -> 281436 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LEGGETT WELL #: 1 RRCID -> 281535 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

JOHNSTON WELL #: 1 RRCID -> 281653 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SHELTON WELL #: 1 RRCID -> 281689 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
MORGAN WELL #: 1 RRCID -> 282320 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RADER WELL #: 2 RRCID -> 282798 COMPL. DATE 06/10/2017 TOTAL DEPTH 11206 PERF. 9333 - 11200

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GERALD WAKEFIELD WELL #: 2 RRCID -> 282855 COMPL. DATE 09/01/2017 TOTAL DEPTH 11270 PERF. 9240 - 11154

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STEWART WELL #: 1 RRCID -> 284275 COMPL. DATE 09/30/2017 TOTAL DEPTH 11300 PERF. 9392 - 11102

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BARR WELL #: 2 RRCID -> 284488 COMPL. DATE 07/21/2017 TOTAL DEPTH 11510 PERF.10154 - 11277

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FORT TRINIDAD, EAST (GEORGETOWN) 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC 100797
HYDE WELL #: 1 RRCID -> 271038 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797

MILES TIMBER WELL #: 1 RRCID -> 271039 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLAIR A WELL #: 1 RRCID -> 271226 COMPL. DATE 05/28/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARRISON WELL #: 1 RRCID -> 271326 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERGUSON PRISON UNIT WELL #: 201 RRCID -> 274527 COMPL. DATE 07/27/2011 TOTAL DEPTH 12100 PERF.10104 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 274723 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIOTT WELL #: 1 RRCID -> 274747 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 274913 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
EASTHAM STATE PRISON FARM 10 WELL #: 1 RRCID -> 274937 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.10766 - 12693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 275665 COMPL. DATE 06/26/2011 TOTAL DEPTH 12200 PERF.10273 - 11944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 275852 COMPL. DATE 06/13/2010 TOTAL DEPTH 9590 PERF.10090 - 11390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 276073 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHESTER ADAMS WELL #: 1 RRCID -> 276154 COMPL. DATE 06/01/2010 TOTAL DEPTH 11700 PERF. 9902 - 11533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 279557 COMPL. DATE 01/10/2012 TOTAL DEPTH 11501 PERF.10422 - 16076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 279971 COMPL. DATE 03/07/2011 TOTAL DEPTH 12300 PERF.10114 - 11765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC//CONT.// 100797
HYDE, MARTY WELL #: 3 RRCID -> 280379 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HANLEY WELL #: 1 RRCID -> 280397 COMPL. DATE 02/26/2011 TOTAL DEPTH 12400 PERF.10210 - 12350

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EASTHAM STATE PRISON FARM A WELL #: 1 RRCID -> 281038 COMPL. DATE 01/03/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROY JACKSON ENERGY OPERATING, LL 101653
RUFFINO WELL #: 1 RRCID -> 280170 COMPL. DATE 03/07/2015 TOTAL DEPTH 11200 PERF. 9221 - 10867

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DAVID WELL #: 1 RRCID -> 280216 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REED EXPLORATION LLC 102257
CANNON WELL #: 1 RRCID -> 274544 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
REED EXPLORATION LLC //CONT.// 102257
FLORENCE WELL #: 1 RRCID -> 274756 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276819 COMPL. DATE 08/26/2013 TOTAL DEPTH 11998 PERF.10175 - 11848

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAMBLESS WELL #: 1 RRCID -> 279393 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAVELL WELL #: 1 RRCID -> 280219 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259649 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270347 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
YORK WELL #: 1 RRCID -> 271460 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BOYD WELL #: 1 RRCID -> 279392 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WORD WELL #: 1 RRCID -> 279550 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

THOMAS WELL #: 1 RRCID -> 280212 COMPL. DATE 02/05/2015 TOTAL DEPTH 11350 PERF. 9258 - 11122

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOSSER WELL #: 1 RRCID -> 281534 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

E2 OPERATING LLC 238475
BRASSELL WELL #: 1 RRCID -> 272012 COMPL. DATE 02/19/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
TURNER WELL #: 1 RRCID -> 272017 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GREENE WELL #: 1 RRCID -> 273695 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MANNING WELL #: 1 RRCID -> 273959 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

VIVIENNE WELL #: 1 RRCID -> 274635 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

STIVER WELL #: 1 RRCID -> 276859 COMPL. DATE 08/05/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TINSLEY WELL #: 1 RRCID -> 276864 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HENRY WELL #: 1 RRCID -> 278456 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
BARR WELL #: 1 RRCID -> 278759 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANANT WELL #: 1 RRCID -> 279391 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIBBS BROS WELL #: 1 RRCID -> 279413 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRICHEL WELL #: 1 RRCID -> 279478 COMPL. DATE 09/29/2013 TOTAL DEPTH 10850 PERF. 9618 - 10723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BELL WELL #: 1 RRCID -> 279571 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARDY WELL #: 1 RRCID -> 279575 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10423 - 12110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSON WELL #: 1 RRCID -> 279751 COMPL. DATE 07/13/2014 TOTAL DEPTH 11400 PERF. 9398 - 10352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

BANKHEAD WELL #: 1 RRCID -> 280218 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KNIGHT WELL #: 1 RRCID -> 280945 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

JETT WELL #: 1 RRCID -> 281368 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MCADAMS WELL #: 1 RRCID -> 281370 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

THORNBERRY WELL #: 1 RRCID -> 281372 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SMITH WELL #: 1 RRCID -> 281373 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MARCELLA WELL #: 1 RRCID -> 281375 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475

LEGGETT WELL #: 1 RRCID -> 281528 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SHELTON WELL #: 1 RRCID -> 281601 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

JOHNSTON WELL #: 1 RRCID -> 281652 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MORGAN WELL #: 1 RRCID -> 282316 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RADER WELL #: 2 RRCID -> 282791 COMPL. DATE 06/10/2017 TOTAL DEPTH 11206 PERF. 9333 - 11200

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GERALD WAKEFIELD WELL #: 2 RRCID -> 282848 COMPL. DATE 09/01/2017 TOTAL DEPTH 11270 PERF. 9240 - 11154

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FORREST WELL #: 2 RRCID -> 283785 COMPL. DATE 09/09/2017 TOTAL DEPTH 11250 PERF. 9265 - 11056

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
E2 OPERATING LLC //CONT.// 238475
STEWART WELL #: 1 RRCID -> 284316 COMPL. DATE 09/30/2017 TOTAL DEPTH 11300 PERF. 9392 - 11102

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
STARNS WELL #: 1 RRCID -> 274213 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KNIGHT WELL #: 1 RRCID -> 278151 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDFIRE ENERGY OPERATING LLC 923444
KETCHUM WELL #: 1 RRCID -> 284628 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FT. TRINIDAD, E. (GLEN ROSE D) 32157 781 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC 100365
BRUTON 7 UNIT WELL #: 7 L RRCID -> 226891 COMPL. DATE 07/11/2005 TOTAL DEPTH 10975 PERF.10716 - 10730

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3072 X | 3072 | -0- | -0- | -0- | 3061 | 2 | 11 | 9 | N | 10 | | | | | 126 |
| 07 | 3607 X | 3607 | -0- | -0- | -0- | 3587 | 2 | 20 | 9 | N | 18 | | | | | 144 |
| 08 | 3176 X | 3176 | -0- | -0- | -0- | 3163 | 2 | 13 | 9 | N | 12 | | | | | 156 |
| 09 | 2063 X | 2063 | -0- | -0- | -0- | 2045 | 2 | 18 | 9 | N | 16 | | | | | 172 |
| 10 | 527 X | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 172 |
| 11 | 1760 X | 1760 | -0- | -0- | -0- | 1745 | 2 | 15 | 9 | N | 14 | | | | | 186 |

FT. TRINIDAD, E. (GLEN ROSE D) //CONT.// 32157 781 ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
MORRIS, THELMA WELL #: 1 RRCID -> 125472 COMPL. DATE 08/13/1987 TOTAL DEPTH 10842 PERF.10598 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4140 | X | 2874 | -0- | -1266 | -0- | 118 | 1 | 2717 | 2 | N | 35 | | | | | 162 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 4278 | X | 2345 | -0- | -1933 | -0- | 88 | 1 | 2217 | 2 | N | 36 | | | | | 198 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 4278 | X | 3522 | -0- | -756 | -0- | 112 | 1 | 3354 | 2 | N | 51 | 186 | 1 | | | 63 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 2970 | X | 1350 | -0- | -1620 | -0- | 60 | 1 | 1259 | 2 | N | 28 | | | | | 91 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 2976 | X | -0- | -0- | -2976 | -0- | | | | | N | -0- | | | | | 91 |
| 11 | 3420 | X | 1361 | -0- | -2059 | -0- | 42 | 1 | 1306 | 2 | N | 12 | | | | | 103 |
| | | | | | | | 13 | 9 | | | | | | | | | |

PROLINE ENERGY RESOURCES INC 681327
FRANK SMITH WELL #: 1 RRCID -> 279460 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

FT. TRINIDAD, E. (GLEN ROSE E) 32157 852 NON-ASSOCIATED ONE WELL CNTY: MADISON
EMPIRE TEXAS OPERATING LLC 100365
BRUTON 7 UNIT WELL #: 7 L RRCID -> 032718 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | Y | NO RPT | | -0- |

PROLINE ENERGY RESOURCES INC 681327
FRANK SMITH WELL #: 1 RRCID -> 279608 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

FT. TRINIDAD, SE. (EDWARDS) 32176 400 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259653 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

FT. TRINIDAD, SE. (EDWARDS) //CONT.// 32176 400 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270401 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FORT TRINIDAD, W. (GLEN ROSE B) 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
BARCO OIL & GAS CO. 049170
THOMPSON, J. O. WELL #: RRCID -> 034517 COMPL. DATE 10/29/1964 TOTAL DEPTH 11374 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 4 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 4 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 4 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 4 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 4 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 4 |

PLUGGED AND ABANDONED_____ 02/01/2011

EMPIRE TEXAS OPERATING LLC 100365
HYDE, J. H. WELL #: 1 U RRCID -> 031528 COMPL. DATE 10/16/1963 TOTAL DEPTH 11350 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FORREST, W. M., JR. A/C #1 WELL #: 2 U RRCID -> 032719 COMPL. DATE 06/22/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FT. TRINIDAD GAS UNIT NO. 2 WELL #: 1 F RRCID -> 032736 COMPL. DATE 04/08/1963 TOTAL DEPTH 10931 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CARTER, ELIJAH L., UNIT -B- WELL #: 1 U RRCID -> 032737 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF.10586 - 10618

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FORT TRINIDAD, W. (GLEN ROSE B) //CONT.// 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC //CONT.// 100365
FORREST-STATE UNIT WELL #: 2 U RRCID -> 032739 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

E2 OPERATING LLC 238475
WALSH ESTATE WELL #: 1 RRCID -> 291317 COMPL. DATE 05/04/2021 TOTAL DEPTH 11600 PERF.10556 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

SNOWDEN OPERATING CO. 799350
ADAMS, W. H. WELL #: 1 U RRCID -> 032911 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD, W. (GLEN ROSE,UP) 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
MYRA GOULD GU WELL #: 1 RRCID -> 105078 COMPL. DATE 03/16/1983 TOTAL DEPTH 11750 PERF.10264 - 11043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 360 | N | 157 | -0- | -203 | -0- | 17 | 1 | 140 | 2 | N | -0- | | | | | 24 |
| 07 | 645 | N | 645 | -0- | -0- | -0- | 64 | 1 | 581 | 2 | N | -0- | | | | | 24 |
| 08 | 1034 | N | 1034 | -0- | -0- | -0- | 92 | 1 | 942 | 2 | N | -0- | | | | | 24 |
| 09 | 1335 | N | 1335 | -0- | -0- | -0- | 110 | 1 | 1207 | 2 | N | 16 | | | | | 40 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1421 | N | 1421 | -0- | -0- | -0- | 118 | 1 | 1281 | 2 | N | 20 | | | | | 60 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1402 | N | 1402 | -0- | -0- | -0- | 110 | 1 | 1259 | 2 | N | 30 | | | | | 90 |
| | | | | | | | 33 | 9 | | | | | | | | | |

SEVEN J STOCK FARM, INC. WELL #: 37 RRCID -> 106803 COMPL. DATE 04/18/1983 TOTAL DEPTH 21892 PERF.10228 - 11005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FORT TRINIDAD, W. (GLEN ROSE,UP)//CONT.// 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. //CONT.// 642718
FARMERS OIL COMPANY WELL #: 3 RRCID -> 108666 COMPL. DATE 12/06/1983 TOTAL DEPTH 11200 PERF.10119 - 10884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2401 | N | 2401 | -0- | -0- | -0- | 173 | 1 | 2167 | 2 | N | 55 | 186 | 1 | | | 54 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 2418 | N | 2263 | -0- | -155 | -0- | 180 | 1 | 2049 | 2 | N | 31 | | | | | 85 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 2594 | N | 2594 | -0- | -0- | -0- | 188 | 1 | 2277 | 2 | N | 117 | | | | | 202 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 09 | 2400 | N | 1359 | -0- | -1041 | -0- | 102 | 1 | 1222 | 2 | N | 32 | | | | | 234 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *10 | 2263 | N | -0- | -0- | -2263 | -0- | | | | | N | 2 | 122 | 1 | | | 114 |
| 11 | 2520 | N | 1022 | -0- | -1498 | -0- | 69 | 1 | 953 | 2 | N | -0- | | | | | 114 |

FARMERS OIL COMPANY WELL #: 2 RRCID -> 108667 COMPL. DATE 11/16/1983 TOTAL DEPTH 11200 PERF.10155 - 10922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1109 | N | 1109 | -0- | -0- | -0- | 93 | 1 | 1007 | 2 | N | 8 | | | | | 210 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 899 | N | 817 | -0- | -82 | -0- | 66 | 1 | 725 | 2 | N | 24 | | | | | 234 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 08 | 994 | N | 994 | -0- | -0- | -0- | 78 | 1 | 894 | 2 | N | 20 | 187 | 1 | | | 67 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 930 | N | 523 | -0- | -407 | -0- | 41 | 1 | 476 | 2 | N | 5 | | | | | 72 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 2207 | N | 2207 | -0- | -0- | -0- | 139 | 1 | 2066 | 2 | N | 2 | | | | | 74 |
| | | | | | | | 2 | 9 | | | | | | | | | |

IVEY-RICHARDSON WELL #: 1 RRCID -> 112105 COMPL. DATE 07/11/1984 TOTAL DEPTH 11200 PERF.10334 - 11116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1290 | N | 1101 | -0- | -189 | -0- | 113 | 1 | 985 | 2 | N | 3 | | | | | 205 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1019 | -0- | -531 | -0- | 99 | 1 | 908 | 2 | N | 11 | 183 | 1 | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 2459 | N | 2459 | -0- | -0- | -0- | 205 | 1 | 2221 | 2 | N | 30 | | | | | 63 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 09 | 2342 | N | 2342 | -0- | -0- | -0- | 193 | 1 | 2149 | 2 | N | -0- | | | | | 63 |
| 10 | 2087 | N | 2087 | -0- | -0- | -0- | 171 | 1 | 1848 | 2 | N | 62 | | | | | 125 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 2220 | N | 1781 | -0- | -439 | -0- | 149 | 1 | 1632 | 2 | N | -0- | | | | | 125 |

L. A. WAKEFIELD GU NO. 3 WELL #: 1 RRCID -> 113253 COMPL. DATE 09/14/1984 TOTAL DEPTH 11200 PERF.10278 - 11050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 664 | N | 664 | -0- | -0- | -0- | 65 | 1 | 599 | 2 | N | -0- | | | | | 189 |
| 07 | 124 | N | 44 | -0- | -80 | -0- | 5 | 1 | 39 | 2 | N | -0- | | | | | 189 |
| 08 | 1555 | N | 1555 | -0- | -0- | -0- | 132 | 1 | 1423 | 2 | N | -0- | 128 | 1 | | | 61 |
| 09 | 1457 | N | 1457 | -0- | -0- | -0- | 118 | 1 | 1318 | 2 | N | 19 | | | | | 80 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1202 | N | 1202 | -0- | -0- | -0- | 102 | 1 | 1100 | 2 | N | -0- | | | | | 80 |
| 11 | 1500 | N | 1078 | -0- | -422 | -0- | 92 | 1 | 986 | 2 | N | -0- | | | | | 80 |

ROSCOE BAYLESS UNIT 1 WELL #: 1 RRCID -> 114983 COMPL. DATE 01/11/1985 TOTAL DEPTH 11240 PERF.10362 - 11142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5652 | X | 5652 | -0- | -0- | -0- | 587 | 1 | 5012 | 2 | N | 48 | | | | | 235 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 6668 | X | 6668 | -0- | -0- | -0- | 672 | 1 | 5946 | 2 | N | 45 | 180 | 1 | | | 100 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 7120 | X | 7120 | -0- | -0- | -0- | 962 | 1 | 6081 | 2 | N | 70 | 53 | 1 | | | 117 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 09 | 7208 | X | 7208 | -0- | -0- | -0- | 606 | 1 | 6573 | 2 | N | 26 | | | | | 143 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 7477 | X | 7477 | -0- | -0- | -0- | 636 | 1 | 6789 | 2 | N | 47 | | | | | 190 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 7068 | X | 7068 | -0- | -0- | -0- | 598 | 1 | 6468 | 2 | N | 2 | | | | | 192 |
| | | | | | | | 2 | 9 | | | | | | | | | |

FORT TRINIDAD, W. (GLEN ROSE,UP)//CONT.// 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. //CONT.// 642718
DORRELL, ESTHER WELL #: 3 RRCID -> 137820 COMPL. DATE 03/20/1991 TOTAL DEPTH 11006 PERF.10436 - 10580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2713 | X | 2713 | -0- | -0- | -0- | 206 | 1 | 2434 | 2 | N | 66 | | | | | 190 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 07 | 2790 | X | 2587 | -0- | -203 | -0- | 217 | 1 | 2315 | 2 | N | 50 | 181 | 1 | | | 59 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 08 | 2875 | X | 2875 | -0- | -0- | -0- | 233 | 1 | 2559 | 2 | N | 75 | | | | | 134 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 09 | 2700 | X | 720 | -0- | -1980 | -0- | 58 | 1 | 648 | 2 | N | 13 | | | | | 147 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2790 | X | -0- | -0- | -2790 | -0- | | | | | N | -0- | | | | | 147 |
| 11 | 2790 | X | 952 | -0- | -1838 | -0- | 73 | 1 | 860 | 2 | N | 17 | | | | | 164 |
| | | | | | | | 19 | 9 | | | | | | | | | |

FOUND FORK (FRIO) 32331 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
J.W. WELL #: 1 RRCID -> 152378 COMPL. DATE 11/16/1994 TOTAL DEPTH 5012 PERF. 4700 - 4701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 07 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 1 | -0- | -119 | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |

FOUR CORNERS (FRIO F-23) 32346 445 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLUESTEM NATURAL GAS LLC 076906
O'LEARY UNIT WELL #: 1 RRCID -> 197615 COMPL. DATE 08/20/2003 TOTAL DEPTH 15559 PERF.13052 - 13410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOUR CORNERS (FRIO F-28) 32346 450 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
BLUESTEM NATURAL GAS LLC 076906
RAYNOR WELL #: 2 RRCID -> 215086 COMPL. DATE 05/18/2005 TOTAL DEPTH 13758 PERF.13610 - 13622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

SMITH HEIRS UNIT WELL #: 1 RRCID -> 232250 COMPL. DATE 05/18/2007 TOTAL DEPTH 13145 PERF.12725 - 12794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 3 | | | N | -0- | | | | | 536 |
| 06 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 3 | | | N | -0- | | | | | 536 |
| 07 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 3 | | | N | -0- | | | | | 536 |
| 08 | 56 | N | 56 | -0- | -0- B | -0- | 56 | 3 | | | N | -0- | | | | | 536 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 194 | N | 194 | -0- | -0- B | -0- | 185 | 3 | 9 | 9 | N | 8 | 180 | 1 | | | 364 |
| 10 | 230 | N | 230 | -0- | -0- B | -0- | 230 | 3 | | | N | -0- | | | | | 364 |
| 11 | 107 | N | 107 | -0- | -0- B | -0- | 107 | 3 | | | N | -0- | | | | | 364 |

FOUR CORNERS (FRIO F-28) //CONT.// 32346 450 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
BLUESTEM NATURAL GAS LLC //CONT.// 076906
RAYNOR WELL #: 1 RRCID -> 290381 COMPL. DATE 11/14/2020 TOTAL DEPTH 13168 PERF.12338 - 12348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 8897 | | 5790 | -0- | -3107 B | 34822 | 5762 | 3 | 28 | 9 | N | 25 | | | | | 85 |
| 06 | 0 | | 7173 | -0- | 7173 B | 41995 | 7138 | 3 | 35 | 9 | N | 32 | | | | | 117 |
| 07 | 11377 | | 7461 | -0- | -3916 B | 38079 | 7442 | 3 | 19 | 9 | N | 17 | | | | | 134 |
| 08 | 0 | | 8010 | -0- | 8010 B | 46089 | 7996 | 3 | 14 | 9 | N | 13 | | | | | 147 |
| 09/01 BALANCING DATE STATUS -> 46089 | | | | | | | | | | | | | | | | | |
| 09 | 0 | | 7223 | -0- | 7223 B | 53312 | 7193 | 3 | 30 | 9 | N | 27 | | | | | 174 |
| 10 | 0 | N | 7165 | -0- | 7165 B | 60477 | 7143 | 3 | 22 | 9 | N | 20 | | | | | 194 |
| 11 | 0 | N | 6084 | -0- | 6084 B | 66561 | 6062 | 3 | 22 | 9 | N | 20 | | | | | 214 |

FOUR CORNERS (HELMUTH A) 32346 525 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLUESTEM NATURAL GAS LLC 076906
DAVIS, CLEVELAND ET AL WELL #: 1SW RRCID -> 136069 COMPL. DATE 08/15/2011 TOTAL DEPTH 14674 PERF. 3970 - 3990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

O'LEARY UNIT WELL #: 1 RRCID -> 210096 COMPL. DATE 04/15/2004 TOTAL DEPTH 15559 PERF.13136 - 13420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 126 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 126 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 126 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 126 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 126 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 126 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 126 |

FOUR CORNERS (13000) 32346 700 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
BLUESTEM NATURAL GAS LLC 076906
RAYNOR WELL #: RRCID -> 201507 COMPL. DATE 02/15/2004 TOTAL DEPTH 13168 PERF.12688 - 12720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| WORKED OVER ANOTHER ZONE.. 11/14/2020 | | | | | | | | | | | | | | | | | |

DEVON FEE WELL #: 1 RRCID -> 201831 COMPL. DATE 04/18/2018 TOTAL DEPTH 13150 PERF.12498 - 12588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 2201 | X | -0- | -0- | -2201 | -0- | | | | | N | -0- | | | | | 288 |
| 06 | 2130 | X | -0- | -0- | -2130 | -0- | | | | | N | -0- | | | | | 288 |
| 07 | 1519 | X | -0- | -0- | -1519 | -0- | | | | | N | -0- | | | | | 288 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 288 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 288 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 288 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 288 |

FOUR CORNERS (13000) //CONT.// 32346 700 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
BLUESTEM NATURAL GAS LLC //CONT.// 076906
WINSCOTT UNIT WELL #: 1A RRCID -> 291969 COMPL. DATE 08/27/2021 TOTAL DEPTH 14722 PERF.12885 - 12910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 5701 | X | 5701 | -0- | -0- | -0- | 5677 | 3 | 24 | 9 | N | 22 | | | | | 201 |
| 06 | 4560 | X | 490 | -0- | -4070 | -0- | 490 | 3 | | | N | -0- | | | | | 201 |
| 07 | 4185 | X | -0- | -0- | -4185 | -0- | | | | | N | -0- | | | | | 201 |
| 08 | 4185 | X | 135 | -0- | -4050 | -0- | 135 | 3 | | | N | -0- | | | | | 201 |
| 09 | 4050 | X | 109 | -0- | -3941 | -0- | 109 | 3 | | | N | -0- | | | | | 201 |
| 10 | 132 | X | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | 201 |
| 11 | 116 | X | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | 201 |

FRANKS (ALIBEL) 32688 052 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOUSTON OIL PROD ENTERPRISES,INC 404106
CAMP WALLACE WELL #: 2 RRCID -> 278555 COMPL. DATE 10/16/2015 TOTAL DEPTH 11970 PERF. 5686 - 5726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

FRANKS (FRIO 10,000) 32688 416 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
FEDERAL DELANGE GAS UNIT WELL #: 3ST RRCID -> 209602 COMPL. DATE 06/12/2004 TOTAL DEPTH 11200 PERF.10330 - 10336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

FRANKS (RYCADE) 32688 470 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
GHINAUDO, M. ET AL GU WELL #: 4 U RRCID -> 197494 COMPL. DATE 10/01/2003 TOTAL DEPTH 12060 PERF.10908 - 10977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

GORDON WELL #: 1 RRCID -> 222747 COMPL. DATE 11/07/2006 TOTAL DEPTH 12140 PERF.10862 - 10868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

FRANKS (SCHENCK SAND) 32688 676 ASSOCIATED 49B CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
GHINAUDO, M., ET AL WELL #: 3 RRCID -> 217935 COMPL. DATE 05/07/2014 TOTAL DEPTH 11497 PERF.10878 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/28/2024

FRANKS (SCHENCK UPPER) 32688 728 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
FEDERAL DELANGE GAS UNIT WELL #: 2 RRCID -> 274735 COMPL. DATE 12/22/2013 TOTAL DEPTH 11785 PERF.11285 - 11332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FRANKS (WEITING, CONSOLIDATED) 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
FRANKS, C. E. GAS UNIT 1 WELL #: 2 RRCID -> 082755 COMPL. DATE 05/08/1979 TOTAL DEPTH 11650 PERF.11172 - 11264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRANKS, C. E. GAS UNIT WELL #: 3 RRCID -> 174007 COMPL. DATE 10/01/2002 TOTAL DEPTH 11500 PERF.11083 - 11407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GHINAUDO, M. ET AL GU WELL #: 4 L RRCID -> 194695 COMPL. DATE 03/01/2004 TOTAL DEPTH 12060 PERF.10908 - 11910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |

FRANKS, C. E. GAS UNIT WELL #: 6 L RRCID -> 196627 COMPL. DATE 07/28/2003 TOTAL DEPTH 12622 PERF.12082 - 12502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FRANKS (WEITING, CONSOLIDATED) //CONT.// 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY //CONT.// 386310
GORDON WELL #: 4 RRCID -> 196894 COMPL. DATE 03/09/2004 TOTAL DEPTH 11841 PERF.11264 - 11541

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 2 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 3 | 2 | 1 | | | 3 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

FRANKS, C. E. GAS UNIT WELL #: 7 RRCID -> 198585 COMPL. DATE 09/25/2014 TOTAL DEPTH 11863 PERF.11507 - 11836

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GILBY, M. ET AL G. U. WELL #: 3 RRCID -> 198608 COMPL. DATE 12/16/2003 TOTAL DEPTH 12555 PERF.11970 - 12310

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 70 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |

FRANKS (8900 SAND) 32688 936 ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
GORDON WELL #: 5 RRCID -> 284306 COMPL. DATE 01/12/2018 TOTAL DEPTH 11098 PERF. 8937 - 8949

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 50 | | | | | 50 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 50 | 1 | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FRELSBURG (Z-15-D) 32978 672 ASSOCIATED ONE WELL CNTY: COLORADO
BONEY ENTERPRISES PROD. CO. 082442
NOSKA, J. EST. WELL #: RRCID -> 137814 COMPL. DATE 03/28/1991 TOTAL DEPTH 10715 PERF. 9287 - 9295

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

PLUGGED AND ABANDONED_____ 02/01/2002

FRIENDSWOOD (WILCOX, LOWER) 33032 440 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
KONANTZ, RONALD J. INC. 474900
FRIENDSWOOD WELL #: RRCID -> 197856 COMPL. DATE 03/03/2004 TOTAL DEPTH 11100 PERF.10412 - 10670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 16 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 16 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 16 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 16 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 16 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 16 |

PLUGGED AND ABANDONED_____ 12/05/2017

FULSHEAR (HILLEBRENNER) 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP 253361
REED, HATTIE BLACK G.U. WELL #: 1 RRCID -> 105897 COMPL. DATE 10/02/2012 TOTAL DEPTH 8260 PERF. 7030 - 7050

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KST KATY WELL #: 1 RRCID -> 141075 COMPL. DATE N/A TOTAL DEPTH 6952 PERF. 6857 - 6922

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FEENEY, ELIZABETH I. WELL #: 2 RRCID -> 145737 COMPL. DATE 12/18/2013 TOTAL DEPTH 7310 PERF. 6764 - 6825

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FEENEY WELL #: 1 RRCID -> 145738 COMPL. DATE 05/07/1993 TOTAL DEPTH 7524 PERF. 7034 - 7040

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ROESNER, EARL H. WELL #: 3 RRCID -> 145740 COMPL. DATE 05/20/1993 TOTAL DEPTH 7510 PERF. 6936 - 6947

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361

KST KATY WELL #: 5 RRCID -> 146181 COMPL. DATE 07/20/2001 TOTAL DEPTH 7022 PERF. 6937 - 6989

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KST KATY WELL #: 9 RRCID -> 146671 COMPL. DATE 06/19/1993 TOTAL DEPTH 7199 PERF. 7090 - 7174

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KST KATY WELL #: 2 RRCID -> 146673 COMPL. DATE 01/24/2003 TOTAL DEPTH 7123 PERF. 7551 - 7735

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KST KATY WELL #: 3 RRCID -> 146809 COMPL. DATE 03/27/2020 TOTAL DEPTH 6948 PERF. 7205 - 7321

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FEENEY WELL #: 3 RRCID -> 147084 COMPL. DATE 08/04/1993 TOTAL DEPTH 8015 PERF. 6899 - 6907

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KST KATY WELL #: 4 RRCID -> 147151 COMPL. DATE 12/15/2012 TOTAL DEPTH N/A PERF. 6860 - 6930

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KST KATY WELL #: 6 RRCID -> 147152 COMPL. DATE 06/11/1994 TOTAL DEPTH 7550 PERF. 7458 - 7508

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361

KST KATY WELL #: 8A RRCID -> 147671 COMPL. DATE 08/30/2001 TOTAL DEPTH 6903 PERF. 6872 - 6942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COMPOSITE STORAGE WELL WELL #: 1 RRCID -> 147904 COMPL. DATE 02/08/1994 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

KST KATY WELL #: 8 RRCID -> 149967 COMPL. DATE 07/12/1993 TOTAL DEPTH 7367 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KST KATY WELL #: 7 RRCID -> 150815 COMPL. DATE 09/06/2000 TOTAL DEPTH 7017 PERF. 6853 - 6918

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KST KATY WELL #: 1A RRCID -> 165825 COMPL. DATE 11/19/1996 TOTAL DEPTH 7187 PERF. 7088 - 7148

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KST KATY WELL #: 11 RRCID -> 190695 COMPL. DATE 01/31/2002 TOTAL DEPTH 7220 PERF. 7071 - 7190

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KST KATY WELL #: 12 RRCID -> 190696 COMPL. DATE 10/19/2018 TOTAL DEPTH 6898 PERF. 7249 - 7699

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FULSHEAR, S. (CONS.) 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
IMPARATO WELL #: 1 RRCID -> 201259 COMPL. DATE 04/12/2019 TOTAL DEPTH 15900 PERF.13476 - 13734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3923 | X | 3923 | -0- | -0- | -0- | 391 | 1 | 3525 | 2 | Y | 6 | 159 | 1 | | | 88 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 3853 | X | 3853 | -0- | -0- | -0- | 436 | 1 | 3403 | 2 | Y | 13 | | | | | 101 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 3843 | X | 3843 | -0- | -0- | -0- | 458 | 1 | 3371 | 2 | Y | 13 | | | | | 114 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 3810 | X | 3523 | -0- | -287 | -0- | 372 | 1 | 3142 | 2 | Y | 8 | | | | | 122 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3937 | X | 3541 | -0- | -396 | -0- | 326 | 1 | 3115 | 2 | Y | 91 | 107 | 1 | 8 | 8 | 98 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 3810 | X | 405 | -0- | -3405 | -0- | 365 | 1 | 40 | 9 | Y | 36 | | | | | 134 |

MCMILLIAN WELL #: 1 RRCID -> 211387 COMPL. DATE 04/07/2019 TOTAL DEPTH 15799 PERF.14300 - 14704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 4244 | X | 4244 | -0- | -0- | -0- | 397 | 1 | 3579 | 2 | Y | 244 | 251 | 1 | 24 | 8 | 116 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| *07 | 4216 | X | 4122 | -0- | -94 | -0- | 411 | 1 | 3208 | 2 | Y | 457 | 271 | 1 | | | 302 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| *08 | 4216 | X | 3878 | -0- | -338 | -0- | 438 | 1 | 3227 | 2 | Y | 194 | 289 | 1 | | | 207 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| *09 | 4020 | X | 3614 | -0- | -406 | -0- | 357 | 1 | 3014 | 2 | Y | 221 | 156 | 1 | | | 272 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| *10 | 4154 | X | 3297 | -0- | -857 | -0- | 287 | 1 | 2749 | 2 | Y | 237 | 309 | 1 | 28 | 8 | 172 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 11 | 4020 | X | 556 | -0- | -3464 | -0- | 348 | 1 | 208 | 9 | Y | 189 | 151 | 1 | | | 210 |

MCMILLIAN WELL #: 2 RRCID -> 211909 COMPL. DATE 11/16/2004 TOTAL DEPTH 14061 PERF.13900 - 13940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3060 | X | 451 | -0- | -2609 | -0- | 45 | 1 | 405 | 2 | Y | 1 | 11 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3162 | X | 1218 | -0- | -1944 | -0- | 138 | 1 | 1077 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1798 | X | -0- | -0- | -1798 | -0- | | | | | Y | -0- | | | | | 4 |
| 09 | 1740 | X | -0- | -0- | -1740 | -0- | | | | | Y | -0- | | | | | 4 |
| *10 | 1798 | X | 827 | -0- | -971 | -0- | 78 | 1 | 748 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1170 | X | -0- | -0- | -1170 | -0- | | | | | Y | -0- | | | | | 1 |

FOSTER FARMS WELL #: 2 RRCID -> 212010 COMPL. DATE 08/25/2005 TOTAL DEPTH 14281 PERF.13914 - 13924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 141 | N | 141 | -0- | -0- | -0- | 14 | 1 | 123 | 2 | Y | 4 | 2 | 8 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 279 | N | 51 | -0- | -228 | -0- | 6 | 1 | 44 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 9 |
| 09 | 353 | N | 353 | -0- | -0- | -0- | 37 | 1 | 315 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 283 | N | 283 | -0- | -0- | -0- | 26 | 1 | 253 | 2 | Y | 4 | 2 | 8 | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 13 | N | 13 | -0- | -0- | -0- | 11 | 1 | 2 | 9 | Y | 2 | | | | | 14 |

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
MCMILLIAN WELL #: 4 RRCID -> 212016 COMPL. DATE 06/07/2019 TOTAL DEPTH 15778 PERF.14130 - 14560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 5232 | X | 5232 | -0- | -0- | -0- | 517 | 1 | 4662 | 2 | Y | 48 | 50 | 1 | 34 | 8 | 20 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *07 | 4918 | X | 4918 | -0- | -0- | -0- | 551 | 1 | 4303 | 2 | Y | 58 | 37 | 1 | | | 41 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| *08 | 5081 | X | 5081 | -0- | -0- | -0- | 605 | 1 | 4459 | 2 | Y | 15 | 34 | 1 | | | 22 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *09 | 7020 | X | 4620 | -0- | -2400 | -0- | 487 | 1 | 4110 | 2 | Y | 21 | 14 | 1 | | | 29 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *10 | 6386 | X | 4455 | -0- | -1931 | -0- | 419 | 1 | 4007 | 2 | Y | 26 | 30 | 1 | 6 | 8 | 19 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 5220 | X | 473 | -0- | -4747 | -0- | 450 | 1 | 23 | 9 | Y | 21 | 16 | 1 | | | 24 |

IMPARATO WELL #: 3 RRCID -> 213337 COMPL. DATE 04/04/2019 TOTAL DEPTH 13842 PERF.13078 - 14230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 420 | X | 251 | -0- | -169 | -0- | 22 | 1 | 198 | 2 | Y | 28 | 40 | 1 | 4 | 8 | 51 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 294 | X | 294 | -0- | -0- | -0- | 32 | 1 | 248 | 2 | Y | 13 | | | | | 64 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 445 | X | 445 | -0- | -0- | -0- | 51 | 1 | 377 | 2 | Y | 15 | | | | | 79 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 528 | N | 528 | -0- | -0- | -0- | 55 | 1 | 464 | 2 | Y | 8 | | | | | 87 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 696 | N | 696 | -0- | -0- | -0- | 56 | 1 | 538 | 2 | Y | 93 | 70 | 1 | 11 | 8 | 99 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 420 | N | 76 | -0- | -344 | -0- | 34 | 1 | 42 | 9 | Y | 38 | | | | | 137 |

MCMILLIAN WELL #: 5 RRCID -> 213780 COMPL. DATE 01/17/2019 TOTAL DEPTH 14058 PERF.12820 - 13739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4050 | X | 3751 | -0- | -299 | -0- | 366 | 1 | 3295 | 2 | N | 82 | 11 | 8 | | | 148 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 07 | 4371 | X | 3703 | -0- | -668 | -0- | 411 | 1 | 3212 | 2 | N | 73 | 173 | 1 | | | 48 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 4371 | X | 3634 | -0- | -737 | -0- | 424 | 1 | 3126 | 2 | N | 76 | | | | | 124 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 09 | 4230 | X | 3569 | -0- | -661 | -0- | 371 | 1 | 3126 | 2 | N | 65 | | | | | 189 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 4193 | X | 4193 | -0- | -0- | -0- | 387 | 1 | 3704 | 2 | N | 93 | 178 | 1 | 23 | 8 | 81 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 3750 | X | 507 | -0- | -3243 | -0- | 427 | 1 | 80 | 9 | N | 73 | | | | | 154 |

IMPARATO WELL #: 5 RRCID -> 215402 COMPL. DATE 09/05/2005 TOTAL DEPTH 14075 PERF.14334 - 14344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER FARMS WELL #: 1 RRCID -> 215692 COMPL. DATE 02/21/2019 TOTAL DEPTH 14022 PERF.13431 - 13675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3150 | X | 2679 | -0- | -471 | -0- | 264 | 1 | 2381 | 2 | Y | 31 | 24 | 8 | | | 110 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 3069 | X | 2749 | -0- | -320 | -0- | 311 | 1 | 2429 | 2 | Y | 8 | | | | | 118 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 3069 | X | 2857 | -0- | -212 | -0- | 339 | 1 | 2495 | 2 | Y | 21 | | | | | 139 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 2670 | X | 2639 | -0- | -31 | -0- | 278 | 1 | 2349 | 2 | Y | 11 | | | | | 150 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 2759 | X | 1278 | -0- | -1481 | -0- | 119 | 1 | 1135 | 2 | Y | 22 | 38 | 1 | | | 134 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2760 | X | 297 | -0- | -2463 | -0- | 287 | 1 | 10 | 9 | Y | 9 | | | | | 143 |

FOSTER CREEK ESTATES WELL #: 1 RRCID -> 216635 COMPL. DATE 06/18/2009 TOTAL DEPTH 15801 PERF.13803 - 18546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 87 |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | 87 |
| 08 | 31 | N | 13 | -0- | -18 | -0- | 2 | 1 | 11 | 2 | N | -0- | | | | | 87 |
| 09 | 14 | N | 12 | -0- | -2 | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | 87 |
| 10 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 13 | N | 1 | -0- | -12 | -0- | 1 | 1 | | | N | -0- | | | | | 87 |

GLESS WELL #: 1 RRCID -> 224103 COMPL. DATE 03/27/2006 TOTAL DEPTH 15669 PERF.13905 - 13925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1590 | X | 785 | -0- | -805 | -0- | 74 | 1 | 669 | 2 | N | 38 | 175 | 1 | 18 | 8 | 41 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 07 | 1333 | X | 1002 | -0- | -331 | -0- | 112 | 1 | 876 | 2 | N | 13 | | | | | 54 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1462 | X | 1462 | -0- | -0- | -0- | 171 | 1 | 1262 | 2 | N | 26 | | | | | 80 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 1110 | X | 1069 | -0- | -41 | -0- | 110 | 1 | 928 | 2 | N | 28 | | | | | 108 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *10 | 1147 | X | 963 | -0- | -184 | -0- | 89 | 1 | 853 | 2 | N | 19 | 29 | 1 | | | 98 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1410 | X | 162 | -0- | -1248 | -0- | 99 | 1 | 63 | 9 | N | 57 | | | | | 155 |

HARRISON WELL #: 1 RRCID -> 246823 COMPL. DATE 06/20/2007 TOTAL DEPTH 16503 PERF.14210 - 14287

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3330 | X | 2966 | -0- | -364 | -0- | 289 | 1 | 2603 | 2 | N | 67 | 11 | 8 | | | 133 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 07 | 3689 | X | 2910 | -0- | -779 | -0- | 324 | 1 | 2529 | 2 | N | 52 | | | | | 185 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *08 | 3689 | X | 2825 | -0- | -864 | -0- | 332 | 1 | 2447 | 2 | N | 42 | 176 | 1 | | | 51 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *09 | 3570 | X | 2732 | -0- | -838 | -0- | 285 | 1 | 2401 | 2 | N | 42 | | | | | 93 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *10 | 3184 | X | 3184 | -0- | -0- | -0- | 297 | 1 | 2840 | 2 | N | 43 | 23 | 8 | | | 113 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *11 | 2970 | X | 393 | -0- | -2577 | -0- | 325 | 1 | 68 | 9 | N | 62 | | | | | 175 |

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
MCMILLIAN WELL #: 3 RRCID -> 250476 COMPL. DATE 03/20/2019 TOTAL DEPTH 15801 PERF.14110 - 16315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 1560 | N | 1472 | -0- | -88 | -0- | 142 | 1 | 1284 | 2 | Y | 42 | 42 | 1 | 8 | 8 | 19 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *07 | 1488 | N | 1033 | -0- | -455 | -0- | 110 | 1 | 862 | 2 | Y | 55 | 37 | 1 | | | 37 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *08 | 1581 | N | 1288 | -0- | -293 | -0- | 152 | 1 | 1123 | 2 | Y | 12 | 35 | 1 | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *09 | 1523 | N | 1523 | -0- | -0- | -0- | 160 | 1 | 1350 | 2 | Y | 12 | 8 | 1 | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *10 | 1590 | N | 1590 | -0- | -0- | -0- | 149 | 1 | 1421 | 2 | Y | 18 | 15 | 1 | 6 | 8 | 15 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1260 | N | 164 | -0- | -1096 | -0- | 150 | 1 | 14 | 9 | Y | 13 | 8 | 1 | | | 20 |

PROLINE ENERGY RESOURCES INC 681327
FOSTER FARMS DEEP WELL #: 1 RRCID -> 196848 COMPL. DATE 06/20/2003 TOTAL DEPTH 17334 PERF.15631 - 15654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3360 | X | -0- | -0- | -3360 | -0- | | | | | N | 73 | 83 | 1 | | | 310 |
| 07 | 1705 | X | -0- | -0- | -1705 | -0- | | | | | N | 19 | | | | | 329 |
| 08 | 2728 | X | -0- | -0- | -2728 | -0- | | | | | N | 174 | 164 | 1 | | | 339 |
| 09 | 2640 | X | -0- | -0- | -2640 | -0- | | | | | N | -0- | | | | | 339 |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 341 |
| 11 | 21 | X | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 339 |

F.A.S.H. DEEP "A" WELL #: 2 RRCID -> 214656 COMPL. DATE 01/01/2006 TOTAL DEPTH 16300 PERF.16000 - 16170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

F.A.S.H. DEEP WELL #: 1 RRCID -> 215318 COMPL. DATE 01/25/2006 TOTAL DEPTH 16010 PERF.13574 - 13589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 180 | N | 67 | -0- | -113 | -0- | 67 | 2 | | | N | -0- | | | | | 2 |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 2 |

FOSTER FARMS DEEP WELL #: 1H RRCID -> 226909 COMPL. DATE 02/20/2007 TOTAL DEPTH 15800 PERF.16400 - 18474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3900 | X | -0- | -0- | -3900 | -0- | | | | | N | 105 | 76 | 1 | | | 85 |
| 07 | 1891 | X | -0- | -0- | -1891 | -0- | | | | | N | 256 | | | | | 341 |
| 08 | 1891 | X | -0- | -0- | -1891 | -0- | | | | | N | 4 | | | | | 345 |
| 09 | 1770 | X | -0- | -0- | -1770 | -0- | | | | | N | -0- | | | | | 345 |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 346 |
| 11 | 24 | X | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | 345 |

MOORE DEEP WELL #: 1H RRCID -> 236352 COMPL. DATE 02/25/2008 TOTAL DEPTH 15708 PERF.15607 - 17854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 22 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 30 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 35 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 41 |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
PROLINE ENERGY RESOURCES INC //CONT.// 681327
FASH DEEP WELL #: 1H RRCID -> 247835 COMPL. DATE 12/11/2008 TOTAL DEPTH 15776 PERF.17930 - 19125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 180 | N | 67 | -0- | -113 | -0- | 67 | 2 | | | N | -0- | | | | | 168 |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 168 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 168 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 168 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 168 |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 168 |

VAQUERO OPERATING 882776
FOSTER FARMS, INC WELL #: 1 RRCID -> 208026 COMPL. DATE 02/11/2005 TOTAL DEPTH 15856 PERF.13370 - 13400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FUQUA (AUSTIN CHALK) 33328 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
DIVERSIFIED O&G PROD. CO., INC. 220889
FUQUA, L. R. ET VIR WELL #: 1 RRCID -> 103285 COMPL. DATE 02/09/1982 TOTAL DEPTH 13120 PERF.12730 - 12765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEEXUS OIL LLC 495350
FRAZIER UNIT WELL #: 1 RRCID -> 154128 COMPL. DATE 01/13/1995 TOTAL DEPTH 15240 PERF.13032 - 15230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 185 | N | 185 | -0- | -0- | -0- | 37 | 1 | 148 | 2 | N | -0- | | | | | 97 |
| 07 | 568 | N | 568 | -0- | -0- | -0- | 112 | 1 | 456 | 2 | N | -0- | | | | | 97 |
| 08 | 568 | N | 568 | -0- | -0- | -0- | 112 | 1 | 456 | 2 | N | -0- | | | | | 97 |
| 09 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | 97 |
| 10 | 503 | N | 503 | -0- | -0- | -0- | 9 | 1 | 494 | 2 | N | -0- | | | | | 97 |
| 11 | 51 | N | 51 | -0- | -0- | -0- | 41 | 1 | 10 | 2 | N | -0- | | | | | 97 |

GALVESTON 220-L (5790) 33839 500 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
EMERALD GATHER AND TRANS, LLC 250967
GALVESTON 215 WELL #: 1 RRCID -> 208232 COMPL. DATE 07/12/2004 TOTAL DEPTH 8432 PERF. 8170 - 8210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3730 | 3730 | -0- | -0- | -0- | 2128 | 1 | 12 | 2 | N | 1445 | 1385 | 1 | | | | 137 |
| | | | | | | 1590 | 9 | | | | | | | | | | |
| 07 | 3689 | 3446 | -0- | -243 | -0- | 1649 | 1 | 1797 | 9 | N | 1634 | 1675 | 1 | | | | 96 |
| 08 | 4163 | 4163 | -0- | -0- | -0- | 2321 | 1 | 58 | 2 | N | 1622 | 1665 | 1 | | | | 53 |
| | | | | | | 1784 | 9 | | | | | | | | | | |
| 09 | 3971 | 3971 | -0- | -0- | -0- | 1821 | 1 | 760 | 2 | N | 1264 | 1290 | 1 | | | | 27 |
| | | | | | | 1390 | 9 | | | | | | | | | | |
| 10 | 3689 | 2963 | -0- | -726 | -0- | 1337 | 1 | 755 | 2 | N | 792 | 774 | 1 | | | | 45 |
| | | | | | | 871 | 9 | | | | | | | | | | |
| 11 | 3846 | 3846 | -0- | -0- | -0- | 2031 | 1 | 357 | 2 | N | 1325 | 1296 | 1 | | | | 74 |
| | | | | | | 1458 | 9 | | | | | | | | | | |

GALVESTON 220-L (5790) //CONT.// 33839 500 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
EMERALD GATHER AND TRANS, LLC //CONT.// 250967
S.T. 214-L S/2 NW/4 WELL #: 3 RRCID -> 283659 COMPL. DATE 04/27/2017 TOTAL DEPTH 6090 PERF. 6169 - 6188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4890 | | 4890 | -0- | -0- | -0- | 2261 | 1 | 26 | 2 | N | 2366 | 2273 | 1 | | | 225 |
| | | | | | | | 2603 | 9 | | | | | | | | | |
| 07 | 5215 | | 5215 | -0- | -0- | -0- | 2555 | 1 | 83 | 2 | N | 2343 | 2429 | 1 | | | 139 |
| | | | | | | | 2577 | 9 | | | | | | | | | |
| 08 | 5288 | | 5288 | -0- | -0- | -0- | 2353 | 1 | 69 | 2 | N | 2605 | 2659 | 1 | | | 85 |
| | | | | | | | 2866 | 9 | | | | | | | | | |
| 09 | 5571 | | 5571 | -0- | -0- | -0- | 2001 | 1 | 878 | 2 | N | 2447 | 2480 | 1 | | | 52 |
| | | | | | | | 2692 | 9 | | | | | | | | | |
| 10 | 4902 | | 4902 | -0- | -0- | -0- | 1454 | 1 | 863 | 2 | N | 2350 | 2270 | 1 | | | 132 |
| | | | | | | | 2585 | 9 | | | | | | | | | |
| 11 | 5678 | | 5678 | -0- | -0- | -0- | 2367 | 1 | 463 | 2 | N | 2589 | 2575 | 1 | | | 146 |
| | | | | | | | 2848 | 9 | | | | | | | | | |

GALVESTON 307-L (7000 SAND) 33840 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 1 RRCID -> 255491 COMPL. DATE 04/17/2009 TOTAL DEPTH 7128 PERF. 9440 - 9468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/06/2024

GALVESTON 307-L (LOWER CRIS 54) 33840 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 NW/4 WELL #: 1 RRCID -> 255489 COMPL. DATE 04/30/2009 TOTAL DEPTH 7282 PERF. 7877 - 7884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/06/2024

GALVESTON 307-L (UPPER CRIS 54) 33840 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 2 RRCID -> 255492 COMPL. DATE 04/24/2009 TOTAL DEPTH 7200 PERF. 7919 - 7932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/06/2024

GARDEN VILLAS (YEGUA) 34003 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
GARDEN VILLAS WELL #: 1 RRCID -> 265023 COMPL. DATE 03/14/2012 TOTAL DEPTH 15968 PERF.15368 - 16744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1748 | N | 1748 | -0- | -0- | -0- | 300 | 1 | 1308 | 2 | N | 127 | 177 | 1 | | | 60 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 07 | 1661 | N | 1661 | -0- | -0- | -0- | 229 | 1 | 1307 | 2 | N | 114 | | | | | 174 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 08 | 1922 | N | 1690 | -0- | -232 | -0- | 310 | 1 | 1238 | 2 | N | 129 | 176 | 1 | | | 127 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 09 | 1889 | N | 1889 | -0- | -0- | -0- | 300 | 1 | 1260 | 2 | N | 299 | 175 | 1 | | | 251 |
| | | | | | | | 329 | 9 | | | | | | | | | |
| 10 | 1499 | N | 1499 | -0- | -0- | -0- | 310 | 1 | 1189 | 2 | N | -0- | | | | | 251 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 251 |

GARWOOD (MIOCENE 1300) 34090 260 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 C RRCID -> 061791 COMPL. DATE 08/11/1973 TOTAL DEPTH 4000 PERF. 1299 - 1308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARWOOD (MIOCENE 2100) 34090 330 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 T RRCID -> 061516 COMPL. DATE 10/22/2012 TOTAL DEPTH 4000 PERF. 2098 - 2104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 105 | N | 105 | -0- | -0- | -0- | 105 | 1 | | | N | -0- | | | | | -0- |
| 07 | 107 | N | 107 | -0- | -0- | -0- | 107 | 1 | | | N | -0- | | | | | -0- |
| 08 | 107 | N | 107 | -0- | -0- | -0- | 107 | 1 | | | N | -0- | | | | | -0- |
| 09 | 102 | N | 102 | -0- | -0- | -0- | 102 | 1 | | | N | -0- | | | | | -0- |
| 10 | 105 | N | 105 | -0- | -0- | -0- | 105 | 1 | | | N | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 1 | | | N | -0- | | | | | -0- |

GARWOOD (WILCOX 8500) 34090 594 NON-ASSOCIATED ONE WELL CNTY: COLORADO
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 5 RRCID -> 087146 COMPL. DATE 01/25/1980 TOTAL DEPTH 9917 PERF. 8624 - 8636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 900 | N | 804 | -0- | -96 | -0- | 70 | 1 | 720 | 2 | N | 13 | | | | | 128 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | 128 |
| 08 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 128 |
| 09 | 810 | N | 725 | -0- | -85 | -0- | 57 | 1 | 668 | 2 | N | -0- | | | | | 128 |
| 10 | 1048 | N | 1048 | -0- | -0- | -0- | 75 | 1 | 955 | 2 | N | 16 | | | | | 144 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 820 | N | 820 | -0- | -0- | -0- | 62 | 1 | 732 | 2 | N | 24 | | | | | 168 |
| | | | | | | | 26 | 9 | | | | | | | | | |

GARWOOD (WILCOX 8600) 34090 660 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FINLEY RESOURCES, INC. 268602
COCHRAN, JOE WELL #: 1 RRCID -> 187127 COMPL. DATE 09/21/2001 TOTAL DEPTH 8857 PERF. 8584 - 8600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARWOOD, NORTH (MIOCENE 2200) 34092 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 5 RRCID -> 200370 COMPL. DATE 11/21/2003 TOTAL DEPTH 2500 PERF. 2100 - 2102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARWOOD, NORTH (3050) 34092 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
RAU WELL #: 2 RRCID -> 294037 COMPL. DATE 10/25/2022 TOTAL DEPTH 6400 PERF. 2918 - 2925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4620 | # | 4176 | -0- | -444 | -0- | 4176 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4712 | # | 3973 | -0- | -739 | -0- | 3973 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4557 | # | 3543 | -0- | -1014 | -0- | 3543 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4410 | # | 3441 | -0- | -969 | -0- | 3441 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4557 | # | 3981 | -0- | -576 | -0- | 3981 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4170 | # | 3943 | -0- | -227 | -0- | 3943 | 2 | | | N | -0- | | | | | -0- |

GARWOOD, S.E. (F-3400) 34096 300 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
STAFF WELL #: 1 RRCID -> 248269 COMPL. DATE 04/22/2009 TOTAL DEPTH 6450 PERF. 3342 - 3343

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARWOOD, S.W. (LOWER WILCOX) 34097 250 NON-ASSOCIATED EXEMPT CNTY: COLORADO
TEXAS GULF PRODUCTION CO. LLC 846255
GARRETT, W. D. GU WELL #: 2 RRCID -> 229903 COMPL. DATE 07/27/2006 TOTAL DEPTH 17093 PERF.15316 - 15334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARWOOD, SW (MIDDLE WILCOX) 34097 260 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ENERGY RESOURCES, INC. 722819
KALLINA WELL #: 4601 RRCID -> 234171 COMPL. DATE 11/20/2007 TOTAL DEPTH 16230 PERF.12135 - 12185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 07 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 08 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 09 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 10 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 11 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

GARWOOD, SW (UPPER WILCOX) 34097 270 NON-ASSOCIATED ONE WELL CNTY: COLORADO
BRITNIC OIL & GAS, INC. 093621
PINTAIL WELL #: 1 RRCID -> 205360 COMPL. DATE 11/17/2006 TOTAL DEPTH 10500 PERF. 9440 - 9738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | | -0- | -0- | 299 | | | | | N | NO RPT | | | | | 22 |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | 299 | | | | | N | NO RPT | | | | | 22 |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | 299 | | | | | N | NO RPT | | | | | 22 |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | 299 | | | | | N | NO RPT | | | | | 22 |
| 10 | 14B DENY | NO RPT | | -0- | -0- | 299 | | | | | N | NO RPT | | | | | 22 |
| 11 | 14B DENY | NO RPT | | -0- | -0- | 299 | | | | | N | NO RPT | | | | | 22 |

PROLINE ENERGY RESOURCES INC 681327
COCHRAN GAS UNIT WELL #: 1 RRCID -> 175621 COMPL. DATE 12/28/1999 TOTAL DEPTH 11100 PERF.10090 - 10100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIBBS BROS. (BUDA) 34671 200 NON-ASSOCIATED EXEMPT CNTY: WALKER
ZAZA ENERGY, LLC 950545
STINGRAY WELL #: A 1RE RRCID -> 273567 COMPL. DATE 04/24/2013 TOTAL DEPTH 13332 PERF.12129 - 13078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK-3) 34733 500 ASSOCIATED 49B CNTY: LEE
E2 OPERATING LLC 238475
RIVERSIDE CAMPUS WELL #: 1 RRCID -> 293088 COMPL. DATE 07/13/1991 TOTAL DEPTH 7802 PERF. 7590 - 11060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | # | 102 | -0- | -48 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | # | 140 | -0- | -15 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | # | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | # | 132 | -0- | -18 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | # | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 150 | # | NO RPT | -0- | -150 | -0- | | | | | N | NO RPT | | | | | -0- |

INEOS USA OIL & GAS LLC 424176
TARGET UNIT WELL #: 1RE RRCID -> 294216 COMPL. DATE 06/13/2004 TOTAL DEPTH 10597 PERF.10337 - 12549

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5 | # | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 10 | R | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 13 | # | 10 | -0- | -3 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13 | # | 12 | -0- | -1 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13 | # | 9 | -0- | -4 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| *11 | 11 | R | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |

MAGNOLIA OIL & GAS OPERATING LLC 521544
BREDTHAUER UNIT WELL #: RRCID -> 296227 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9040 - 9050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAUSMANN WELL #: RRCID -> 296228 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9040 - 9050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRUMP FAMILY TRUST WELL #: RRCID -> 296229 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9040 - 9050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK-3) //CONT.// 34733 500 ASSOCIATED 49B CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
OLEY UNIT WELL #: RRCID -> 296230 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9040 - 9050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALEO OIL COMPANY LLC 635131
SWEDISH CHEF WELL #: 4H RRCID -> 292185 COMPL. DATE 11/02/2021 TOTAL DEPTH 10271 PERF.10740 - 15040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | 8514 | -0- | 8514 | 30490 | 6671 | 1 | 1843 | 9 | Y | 1675 | 1644 | 1 | | | 259 |
| 07 | DLQ G-10 | 7915 | -0- | 7915 | 38405 | 6441 | 3 | 1474 | 9 | Y | 1340 | 1389 | 1 | | | 210 |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | 38405 | | | | | Y | NO RPT | | | | | 210 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | 38405 | | | | | Y | NO RPT | | | | | 210 |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | 38405 | | | | | Y | NO RPT | | | | | 210 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 38405 | | | | | Y | NO RPT | | | | | 210 |

GIDDINGS (BUDA) 34733 600 ASSOCIATED 49B CNTY: BRAZOS
ALLIED OPERATING TEXAS, LLC 014471
HOWARD WELL #: 1H RRCID -> 262163 COMPL. DATE 05/06/2010 TOTAL DEPTH 11655 PERF.11254 - 15140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |

HOWARD WELL #: 2H RRCID -> 262672 COMPL. DATE 03/12/2011 TOTAL DEPTH 12043 PERF.11381 - 18217

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |

KOUATLI, AIMAN M. 476360
WALTMAN WELL #: 1 RRCID -> 232226 COMPL. DATE N/A TOTAL DEPTH 11434 PERF. 9900 - 10953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 59 | R | 59 | -0- | -0- | -0- | 58 | 2 | 1 | 9 | N | 1 | | | | | 192 |
| 07 | 37 | R | 37 | -0- | -0- | -0- | 35 | 2 | 2 | 9 | N | 2 | | | | | 194 |
| 08 | 0 | # | 97 | -0- | 97 | -0- | 96 | 2 | 1 | 9 | N | 1 | | | | | 195 |
| 09 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | 1 | | | | | 196 |
| *10 | 31 | # | 10 | -0- | -21 | -0- | 9 | 2 | 1 | 9 | N | 1 | | | | | 197 |
| 11 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | 197 |

MAGNOLIA OIL & GAS OPERATING LLC 521544
CANNON-CHANCE UNIT WELL #: 1RE RRCID -> 187097 COMPL. DATE 01/08/2002 TOTAL DEPTH 14584 PERF.10514 - 17024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 720 | # | 619 | -0- | -101 | -0- | 619 | 2 | | | N | -0- | | | | | 8 |
| 07 | 744 | # | 627 | -0- | -117 | -0- | 627 | 2 | | | N | -0- | | | | | 8 |
| 08 | 744 | # | 625 | -0- | -119 | -0- | 625 | 2 | | | N | -0- | | | | | 8 |
| 09 | 690 | # | 581 | -0- | -109 | -0- | 581 | 2 | | | N | -0- | | | | | 8 |
| 10 | 651 | # | 613 | -0- | -38 | -0- | 613 | 2 | | | N | -0- | | | | | 8 |
| 11 | 676 | R | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | 8 |

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
HULLABALOO WELL #: 1RE RRCID -> 190267 COMPL. DATE 08/22/2001 TOTAL DEPTH 12420 PERF. 9667 - 12735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1410 | # | 1408 | -0- | -2 | -0- | 1330 | 2 | 78 | 9 | N | 71 | | | | | 143 |
| 07 | 1457 | # | 1455 | -0- | -2 | -0- | 1363 | 2 | 92 | 9 | N | 84 | | | | | 227 |
| 08 | 1457 | # | 1376 | -0- | -81 | -0- | 1296 | 2 | 80 | 9 | N | 73 | 167 | 1 | | | 133 |
| 09 | 1410 | # | 1211 | -0- | -199 | -0- | 1147 | 2 | 64 | 9 | N | 58 | | | | | 191 |
| 10 | 1457 | # | 1233 | -0- | -224 | -0- | 1148 | 2 | 85 | 9 | N | 77 | 187 | 1 | 1 | 8 | 80 |
| 11 | 2346 | R | 2346 | -0- | -0- | -0- | 2213 | 2 | 133 | 9 | N | 121 | | | | | 201 |

DODD WELL #: 1H RRCID -> 262773 COMPL. DATE 04/03/2011 TOTAL DEPTH 10812 PERF.10636 - 14276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |

VERDUN OIL & GAS LLC 884566
BALKE, I. WELL #: 1 RRCID -> 242994 COMPL. DATE 09/08/2008 TOTAL DEPTH 10417 PERF.10350 - 10413

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 130 |
| 07 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 130 |
| 08 | 3 | # | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 130 |
| 09 | 3 | # | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | 130 |
| 10 | 3 | # | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 130 |
| 11 | 3 | # | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 130 |

WILDFIRE ENERGY OPERATING LLC 923444
PATTERSON-CLARK UNIT WELL #: 1DL RRCID -> 186375 COMPL. DATE 02/13/2002 TOTAL DEPTH 14207 PERF.10776 - 15242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 90 | # | 27 | -0- | -63 | -0- | 27 | 2 | | | N | -0- | | | | | 53 |
| 07 | 128 | R | 128 | -0- | -0- | -0- | 9 | 1 | 56 | 2 | N | 57 | 53 | 7 | | | 57 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 106 | R | 106 | -0- | -0- | -0- | 15 | 1 | 91 | 2 | N | -0- | | | | | 57 |
| 09 | 60 | # | 42 | -0- | -18 | -0- | 6 | 1 | 36 | 2 | N | -0- | | | | | 57 |
| 10 | 124 | # | 50 | -0- | -74 | -0- | 7 | 1 | 43 | 2 | N | -0- | | | | | 57 |
| 11 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | 57 |

PORTER, E. B. WELL #: 7 RRCID -> 219043 COMPL. DATE N/A TOTAL DEPTH 12127 PERF. 9085 - 11800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 570 | # | 396 | -0- | -174 | -0- | 240 | 2 | 156 | 9 | N | 142 | | | | | 262 |
| 07 | 589 | # | 217 | -0- | -372 | -0- | 127 | 2 | 90 | 9 | N | 82 | 188 | 1 | | | 156 |
| 08 | 496 | # | 322 | -0- | -174 | -0- | 170 | 2 | 152 | 9 | N | 138 | | | | | 294 |
| 09 | 480 | # | 463 | -0- | -17 | -0- | 276 | 2 | 187 | 9 | N | 170 | 180 | 1 | | | 284 |
| 10 | 403 | # | 117 | -0- | -286 | -0- | 87 | 2 | 30 | 9 | N | 27 | 177 | 1 | | | 134 |
| 11 | 390 | # | NO RPT | -0- | -390 | -0- | | | | | N | NO RPT | | | | | 134 |

DALBOSCO WELL #: E 1 RRCID -> 247094 COMPL. DATE 12/14/2009 TOTAL DEPTH 15325 PERF.11800 - 15325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
WELLS E WELL #: 1H RRCID -> 253389 COMPL. DATE 06/13/2009 TOTAL DEPTH 12559 PERF.12318 - 17000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3930 | # | 32 | -0- | -3898 | -0- | 32 | 2 | | | N | -0- | | | | | 33 |
| 07 | 5022 | # | -0- | -0- | -5022 | -0- | | | | | N | 73 | 33 | 7 | | | 73 |
| 08 | 5022 | # | 212 | -0- | -4810 | -0- | 19 | 1 | 193 | 2 | N | -0- | | | | | 73 |
| 09 | 150 | # | 52 | -0- | -98 | -0- | 5 | 1 | 46 | 2 | N | 1 | | | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 69 |
| 11 | 210 | # | NO RPT | -0- | -210 | -0- | | | | | N | NO RPT | | | | | 69 |

DOUG WELL #: 1H RRCID -> 283152 COMPL. DATE 06/23/2015 TOTAL DEPTH 10354 PERF.10485 - 15249

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

CHARLI WELL #: RRCID -> 284265 COMPL. DATE 10/12/2006 TOTAL DEPTH 9072 PERF. 8933 - 11940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 114 |

PLUGGED AND ABANDONED_____ 08/11/2022

LEONE UNIT WELL #: 1 RRCID -> 291028 COMPL. DATE 07/31/2001 TOTAL DEPTH 10292 PERF.10519 - 15625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | # | 28 | -0- | -2 | -0- | 7 | 1 | 21 | 9 | N | 19 | | | | | 137 |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | 137 | 7 | | | -0- |
| 08 | 31 | # | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |

JOYCE WELL #: 1 RRCID -> 294031 COMPL. DATE 10/03/2009 TOTAL DEPTH 10463 PERF.10611 - 13999

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 34 | R | 34 | -0- | -0- | -0- | 1 | 1 | 33 | 2 | N | -0- | | | | | 66 |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 66 |
| 08 | 31 | # | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | 66 |
| 09 | 30 | # | 13 | -0- | -17 | -0- | 13 | 2 | | | N | -0- | | | | | 66 |
| 10 | 177 | R | 177 | -0- | -0- | -0- | 5 | 1 | 137 | 2 | N | 32 | | | | | 98 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | 98 |

WARREN THOMAS UNIT WELL #: 1 RRCID -> 296658 COMPL. DATE 07/02/1993 TOTAL DEPTH 8349 PERF. 7900 - 8038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | | -0- | -0- | -0- | 9 | | | | | N | 185 | | | | | 185 |
| *05 | 0 | | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | 185 |
| *06 | 0 | | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | 185 |
| 07 | 0 | | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | 9 | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (EAGLEFORD) 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
MAGNOLIA OIL & GAS OPERATING LLC 521544
DODD WELL #: 1H RRCID -> 264827 COMPL. DATE 04/04/2011 TOTAL DEPTH 10812 PERF.10616 - 14276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VERDUN OIL & GAS LLC 884566
BOULDEN, F. WELL #: 1 RRCID -> 242983 COMPL. DATE 09/21/2008 TOTAL DEPTH 10180 PERF. 9940 - 10006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 200 |
| 07 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 200 |
| 08 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 200 |
| 09 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | 200 |
| *10 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 200 |
| 11 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 79 |

WILDFIRE ENERGY OPERATING LLC 923444
LEWIS 'A' WELL #: 1H RRCID -> 277236 COMPL. DATE 01/20/2015 TOTAL DEPTH 10720 PERF.11413 - 18929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3960 | X | 2733 | -0- | -1227 | -0- | 100<br>66 | 1<br>9 | 2567 | 2 | N | 60 | | | | | 175 |
| 07 | 3596 | X | 2996 | -0- | -600 | -0- | 113<br>83 | 1<br>9 | 2800 | 2 | N | 75 | 172 | 1 | | | 78 |
| 08 | 3596 | X | 2738 | -0- | -858 | -0- | 103<br>65 | 1<br>9 | 2570 | 2 | N | 59 | | | | | 137 |
| 09 | 2790 | X | 2718 | -0- | -72 | -0- | 99<br>72 | 1<br>9 | 2547 | 2 | N | 65 | | | | | 202 |
| 10 | 3007 | X | 2654 | -0- | -353 | -0- | 86<br>68 | 1<br>9 | 2500 | 2 | N | 62 | 179 | 1 | | | 85 |
| 11 | 2910 | X | NO RPT | -0- | -2910 | -0- | | | | | N | NO RPT | | | | | 85 |

MARGARITA E UNIT WELL #: 1 RRCID -> 277823 COMPL. DATE 08/29/2013 TOTAL DEPTH 18280 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROLLIER WELL #: 1H RRCID -> 278580 COMPL. DATE 10/28/2013 TOTAL DEPTH 12309 PERF.13159 - 17516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4467 | X | 4467 | -0- | -0- | -0- | 246<br>1 | 1<br>9 | 4220 | 2 | N | 1 | | | | | 148 |
| 07 | 4059 | X | 4059 | -0- | -0- | -0- | 222<br>24 | 1<br>9 | 3813 | 2 | N | 22 | | | | | 170 |
| 08 | 4133 | X | 4133 | -0- | -0- | -0- | 227 | 1 | 3906 | 2 | N | -0- | | | | | 170 |
| 09 | 2522 | X | 2522 | -0- | -0- | -0- | 139 | 1 | 2383 | 2 | N | -0- | | | | | 170 |
| 10 | 2334 | X | 2334 | -0- | -0- | -0- | 128 | 1 | 2206 | 2 | N | -0- | | | | | 170 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 170 |

GIDDINGS (EAGLEFORD) //CONT.// 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
RODGERS WELL #: 1H RRCID -> 280611 COMPL. DATE 08/14/2015 TOTAL DEPTH 11370 PERF.11198 - 18743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2798 | X | 2798 | -0- | -0- | -0- | 1055 | 1 | 1630 | 2 | Y | 103 | 108 | 1 | | | 40 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 07 | 1891 | X | 1043 | -0- | -848 | -0- | 34 | 1 | 912 | 2 | Y | 86 | 103 | 1 | | | 23 |
| | | | | | | | 2 | 4 | 95 | 9 | | | | | | | |
| 08 | 1612 | X | 1380 | -0- | -232 | -0- | 38 | 1 | 1023 | 2 | Y | 290 | 259 | 1 | | | 54 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 1191 | -0- | 1191 | 1191 | 34 | 1 | 935 | 2 | Y | 176 | 193 | 1 | 4 | 6 | 33 |
| | | | | | | | 28 | 4 | 194 | 9 | | | | | | | |
| 10 | 2380 | N | 1189 | -0- | -1191 | -0- | 37 | 1 | 1010 | 2 | Y | 106 | 108 | 1 | | | 31 |
| | | | | | | | 25 | 4 | 117 | 9 | | | | | | | |
| 11 | 1350 | N | NO RPT | -0- | -1350 | -0- | | | | | Y | NO RPT | | | | | 31 |

MCCULLOUGH-WINEMAN EF WELL #: 3H RRCID -> 280858 COMPL. DATE 01/08/2015 TOTAL DEPTH 11176 PERF.11608 - 19198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2340 | N | 2063 | -0- | -277 | -0- | 73 | 1 | 1751 | 2 | Y | 217 | 253 | 1 | | | 84 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 07 | 2294 | N | 1890 | -0- | -404 | -0- | 209 | 1 | 1339 | 2 | Y | 311 | 332 | 1 | | | 63 |
| | | | | | | | 342 | 9 | | | | | | | | | |
| 08 | 2112 | N | 2112 | -0- | -0- | -0- | 242 | 1 | 1571 | 2 | Y | 219 | 157 | 1 | | | 125 |
| | | | | | | | 58 | 4 | 241 | 9 | | | | | | | |
| 09 | 1300 | N | 1873 | -0- | 573 | 573 | 183 | 1 | 1276 | 2 | Y | 302 | 404 | 1 | | | 23 |
| | | | | | | | 82 | 4 | 332 | 9 | | | | | | | |
| 10 | 2430 | N | 1857 | -0- | -573 | -0- | 185 | 1 | 1331 | 2 | Y | 264 | 233 | 1 | | | 54 |
| | | | | | | | 51 | 4 | 290 | 9 | | | | | | | |
| 11 | 2040 | N | NO RPT | -0- | -2040 | -0- | | | | | Y | NO RPT | | | | | 54 |

MILES UNIT WELL #: 1H RRCID -> 281287 COMPL. DATE 02/26/2016 TOTAL DEPTH 11462 PERF.11572 - 18383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2010 | X | 827 | -0- | -1183 | -0- | 728 | 1 | 99 | 9 | Y | 90 | 98 | 1 | | | 35 |
| 07 | 1767 | X | 623 | -0- | -1144 | -0- | 17 | 1 | 460 | 2 | Y | 132 | 124 | 1 | | | 43 |
| | | | | | | | 1 | 4 | 145 | 9 | | | | | | | |
| 08 | 1519 | X | 567 | -0- | -952 | -0- | 10 | 1 | 264 | 2 | Y | 266 | 259 | 1 | | | 50 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 453 | -0- | 453 | 453 | 10 | 1 | 269 | 2 | Y | 151 | 170 | 1 | 3 | 6 | 28 |
| | | | | | | | 8 | 4 | 166 | 9 | | | | | | | |
| 10 | 863 | N | 410 | -0- | -453 | -0- | 11 | 1 | 285 | 2 | Y | 97 | 97 | 1 | | | 28 |
| | | | | | | | 7 | 4 | 107 | 9 | | | | | | | |
| 11 | 540 | N | NO RPT | -0- | -540 | -0- | | | | | Y | NO RPT | | | | | 28 |

RODGERS WELL #: 3H RRCID -> 281323 COMPL. DATE 08/23/2015 TOTAL DEPTH 11394 PERF.11581 - 19173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1790 | N | 1790 | -0- | -0- | -0- | 793 | 1 | 863 | 2 | Y | 122 | 130 | 1 | | | 48 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 07 | 1829 | N | 651 | -0- | -1178 | -0- | 20 | 1 | 536 | 2 | Y | 85 | 109 | 1 | | | 24 |
| | | | | | | | 1 | 4 | 94 | 9 | | | | | | | |
| 08 | 1243 | N | 1243 | -0- | -0- | -0- | 31 | 1 | 838 | 2 | Y | 340 | 300 | 1 | | | 64 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 823 | -0- | 823 | 823 | 23 | 1 | 629 | 2 | Y | 138 | 173 | 1 | 3 | 6 | 26 |
| | | | | | | | 19 | 4 | 152 | 9 | | | | | | | |
| 10 | 1818 | N | 995 | -0- | -823 | -0- | 28 | 1 | 749 | 2 | Y | 182 | 155 | 1 | | | 53 |
| | | | | | | | 18 | 4 | 200 | 9 | | | | | | | |
| 11 | 1200 | N | NO RPT | -0- | -1200 | -0- | | | | | Y | NO RPT | | | | | 53 |

GIDDINGS (EAGLEFORD) //CONT.// 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
GOEN FAMILY WELL #: 2H RRCID -> 281657 COMPL. DATE 09/09/2015 TOTAL DEPTH 10545 PERF.11379 - 19931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1957 | X | 1957 | -0- | -0- | -0- | 834 | 1 | 1012 | 2 | Y | 101 | 85 | 1 | | | 35 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 07 | 2046 | X | 1258 | -0- | -788 | -0- | 37 | 1 | 984 | 2 | Y | 214 | 178 | 1 | | | 71 |
| | | | | | | | 2 | 4 | 235 | 9 | | | | | | | |
| 08 | 2046 | X | 1496 | -0- | -550 | -0- | 42 | 1 | 1121 | 2 | Y | 303 | 317 | 1 | | | 57 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 09 | 1123 | X | 1123 | -0- | -0- | -0- | 32 | 1 | 865 | 2 | Y | 182 | 201 | 1 | 4 | 6 | 34 |
| | | | | | | | 26 | 4 | 200 | 9 | | | | | | | |
| 10 | 939 | X | 939 | -0- | -0- | -0- | 28 | 1 | 764 | 2 | Y | 116 | 116 | 1 | | | 34 |
| | | | | | | | 19 | 4 | 128 | 9 | | | | | | | |
| 11 | 2670 | X | NO RPT | -0- | -2670 | -0- | | | | | Y | NO RPT | | | | | 34 |

MILES UNIT WELL #: 2H RRCID -> 281724 COMPL. DATE 02/26/2016 TOTAL DEPTH 11482 PERF.11388 - 18854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1950 | X | 1194 | -0- | -756 | -0- | 754 | 1 | 286 | 2 | Y | 140 | 96 | 1 | 42 | 7 | 41 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 07 | 1271 | X | 903 | -0- | -368 | -0- | 28 | 1 | 740 | 2 | Y | 122 | 123 | 1 | | | 40 |
| | | | | | | | 1 | 4 | 134 | 9 | | | | | | | |
| 08 | 1271 | X | 974 | -0- | -297 | -0- | 26 | 1 | 702 | 2 | Y | 224 | 222 | 1 | | | 42 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 642 | -0- | 642 | 642 | 15 | 1 | 419 | 2 | Y | 177 | 182 | 1 | 4 | 6 | 33 |
| | | | | | | | 13 | 4 | 195 | 9 | | | | | | | |
| 10 | 1276 | N | 634 | -0- | -642 | -0- | 14 | 1 | 378 | 2 | Y | 212 | 183 | 1 | | | 62 |
| | | | | | | | 9 | 4 | 233 | 9 | | | | | | | |
| 11 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | 62 |

GOEN FAMILY WELL #: 3H RRCID -> 281739 COMPL. DATE 09/22/2015 TOTAL DEPTH 11377 PERF.11445 - 19849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2424 | X | 2424 | -0- | -0- | -0- | 881 | 1 | 1124 | 2 | Y | 381 | 270 | 1 | 61 | 7 | 111 |
| | | | | | | | 419 | 9 | | | | | | | | | |
| 07 | 2418 | X | 1563 | -0- | -855 | -0- | 44 | 1 | 1180 | 2 | Y | 306 | 316 | 1 | | | 101 |
| | | | | | | | 2 | 4 | 337 | 9 | | | | | | | |
| 08 | 2418 | X | 1981 | -0- | -437 | -0- | 56 | 1 | 1504 | 2 | Y | 383 | 412 | 1 | | | 72 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 09 | 1300 | N | 1624 | -0- | 324 | 324 | 42 | 1 | 1145 | 2 | Y | 365 | 361 | 1 | 8 | 6 | 68 |
| | | | | | | | 35 | 4 | 402 | 9 | | | | | | | |
| 10 | 1726 | N | 1402 | -0- | -324 | -0- | 36 | 1 | 979 | 2 | Y | 330 | 302 | 1 | | | 96 |
| | | | | | | | 24 | 4 | 363 | 9 | | | | | | | |
| 11 | 1890 | N | NO RPT | -0- | -1890 | -0- | | | | | Y | NO RPT | | | | | 96 |

EWERT WELL #: 1H RRCID -> 282093 COMPL. DATE 11/22/2014 TOTAL DEPTH 11440 PERF.11422 - 19477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3750 | X | 3621 | -0- | -129 | -0- | 1212 | 1 | 2187 | 2 | Y | 202 | 143 | 1 | 31 | 7 | 59 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 07 | 4123 | X | 1464 | -0- | -2659 | -0- | 47 | 1 | 1264 | 2 | Y | 137 | 151 | 1 | | | 45 |
| | | | | | | | 2 | 4 | 151 | 9 | | | | | | | |
| 08 | 4123 | X | 1947 | -0- | -2176 | -0- | 62 | 1 | 1674 | 2 | Y | 192 | 201 | 1 | | | 36 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 09 | 1664 | X | 1664 | -0- | -0- | -0- | 50 | 1 | 1363 | 2 | Y | 191 | 187 | 1 | 4 | 6 | 36 |
| | | | | | | | 41 | 4 | 210 | 9 | | | | | | | |
| 10 | 1297 | X | 1297 | -0- | -0- | -0- | 42 | 1 | 1123 | 2 | Y | 95 | 103 | 1 | | | 28 |
| | | | | | | | 27 | 4 | 105 | 9 | | | | | | | |
| 11 | 3270 | X | NO RPT | -0- | -3270 | -0- | | | | | Y | NO RPT | | | | | 28 |

GIDDINGS (EAGLEFORD) //CONT.// 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
EWERT WELL #: 3H RRCID -> 282341 COMPL. DATE 09/10/2015 TOTAL DEPTH 11422 PERF.11423 - 19234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1914 | X | 1914 | -0- | -0- | -0- | 775 | 1 | 979 | 2 | Y | 145 | 103 | 1 | 21 | 7 | 42 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 07 | 1984 | X | 1224 | -0- | -760 | -0- | 39 | 1 | 1039 | 2 | Y | 131 | 130 | 1 | | | 43 |
| | | | | | | | 2 | 4 | 144 | 9 | | | | | | | |
| 08 | 1984 | X | 1287 | -0- | -697 | -0- | 35 | 1 | 945 | 2 | Y | 279 | 270 | 1 | | | 52 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 09 | 1300 | N | 1314 | -0- | 14 | 14 | 36 | 1 | 989 | 2 | Y | 235 | 238 | 1 | 5 | 6 | 44 |
| | | | | | | | 30 | 4 | 259 | 9 | | | | | | | |
| 10 | 833 | N | 819 | -0- | -14 | -0- | 25 | 1 | 662 | 2 | Y | 105 | 118 | 1 | | | 31 |
| | | | | | | | 16 | 4 | 116 | 9 | | | | | | | |
| 11 | 1260 | N | NO RPT | -0- | -1260 | -0- | | | | | Y | NO RPT | | | | | 31 |

GOEN FAMILY WELL #: 1H RRCID -> 282346 COMPL. DATE 12/13/2014 TOTAL DEPTH 11174 PERF.11005 - 15143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RAE WELL #: 4H RRCID -> 282523 COMPL. DATE 04/08/2015 TOTAL DEPTH 11180 PERF.11097 - 16591

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1380 | X | 1095 | -0- | -285 | -0- | 815 | 1 | 117 | 2 | N | 148 | 109 | 1 | | | 121 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 07 | 1426 | X | -0- | -0- | -1426 | -0- | | | | | N | 168 | 109 | 1 | | | 180 |
| 08 | 1178 | X | 879 | -0- | -299 | -0- | 25 | 1 | 682 | 2 | N | 156 | 210 | 1 | | | 126 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 09 | 1440 | X | 760 | -0- | -680 | -0- | 20 | 1 | 559 | 2 | N | 149 | 82 | 1 | | | 193 |
| | | | | | | | 17 | 4 | 164 | 9 | | | | | | | |
| 10 | 1488 | X | 679 | -0- | -809 | -0- | 19 | 1 | 513 | 2 | N | 122 | 195 | 1 | | | 120 |
| | | | | | | | 13 | 4 | 134 | 9 | | | | | | | |
| 11 | 1110 | X | NO RPT | -0- | -1110 | -0- | | | | | N | NO RPT | | | | | 120 |

RAE WELL #: 3H RRCID -> 282586 COMPL. DATE 04/08/2015 TOTAL DEPTH 11200 PERF.11655 - 16966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2010 | X | 1395 | -0- | -615 | -0- | 712 | 1 | 582 | 2 | N | 92 | 75 | 1 | | | 75 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 07 | 1860 | X | -0- | -0- | -1860 | -0- | | | | | N | 138 | 78 | 1 | | | 135 |
| 08 | 1674 | X | 920 | -0- | -754 | -0- | 27 | 1 | 725 | 2 | N | 153 | 164 | 1 | | | 124 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 09 | 1500 | X | 892 | -0- | -608 | -0- | 26 | 1 | 713 | 2 | N | 119 | 81 | 1 | | | 162 |
| | | | | | | | 22 | 4 | 131 | 9 | | | | | | | |
| 10 | 1550 | X | 633 | -0- | -917 | -0- | 18 | 1 | 475 | 2 | N | 116 | 164 | 1 | | | 114 |
| | | | | | | | 12 | 4 | 128 | 9 | | | | | | | |
| 11 | 1410 | X | NO RPT | -0- | -1410 | -0- | | | | | N | NO RPT | | | | | 114 |

KOVAR 'A' WELL #: 1H RRCID -> 290535 COMPL. DATE 02/21/2018 TOTAL DEPTH 10219 PERF.10775 - 15480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1616 | N | 1616 | -0- | -0- | -0- | 54 | 1 | 1347 | 2 | N | 195 | 540 | 1 | | | 109 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 07 | 1238 | N | 1238 | -0- | -0- | -0- | 43 | 1 | 1019 | 2 | N | 160 | | | | | 269 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 08 | 1829 | N | 879 | -0- | -950 | -0- | 30 | 1 | 726 | 2 | N | 112 | 184 | 1 | | | 197 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 09 | 1620 | N | -0- | -0- | -1620 | -0- | | | | | N | -0- | | | | | 197 |
| 10 | 2483 | N | 2483 | -0- | -0- | -0- | 78 | 1 | 2177 | 2 | N | 207 | 184 | 1 | | | 220 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 11 | 840 | N | NO RPT | -0- | -840 | -0- | | | | | N | NO RPT | | | | | 220 |

GIDDINGS (EAGLEFORD) //CONT.// 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
BELL C WELL #: 1H RRCID -> 291056 COMPL. DATE 04/15/2019 TOTAL DEPTH 9042 PERF. 9760 - 17335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | X | 2586 | -0- | -414 | -0- | 39<br>807 | 1<br>9 | 1740 | 2 | N | 734 | 730 | 1 | | | 259 |
| 07 | 3751 | X | 1928 | -0- | -1823 | -0- | 24<br>768 | 1<br>9 | 1136 | 2 | N | 698 | 706 | 1 | 1 | 8 | 250 |
| 08 | 3751 | X | 2364 | -0- | -1387 | -0- | 29<br>794 | 1<br>9 | 1541 | 2 | N | 722 | 723 | 1 | | | 249 |
| 09 | 3630 | X | 2555 | -0- | -1075 | -0- | 34<br>867 | 1<br>9 | 1654 | 2 | N | 788 | 895 | 1 | | | 142 |
| 10 | 3527 | X | 3527 | -0- | -0- | -0- | 55<br>908 | 1<br>9 | 2564 | 2 | N | 825 | 709 | 1 | | | 258 |
| 11 | 2580 | X | NO RPT | -0- | -2580 | -0- | | | | | N | NO RPT | | | | | 258 |

BROLLIER WELL #: 1AC RRCID -> 291447 COMPL. DATE 01/08/2018 TOTAL DEPTH 12501 PERF.12776 - 18461

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (EDWARDS, GAS) 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LEEXUS OIL LLC 495350
DUSEK UNIT WELL #: 3 RRCID -> 097059 COMPL. DATE 11/13/1981 TOTAL DEPTH 11570 PERF.11440 - 11454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |

MAGNOLIA OIL & GAS OPERATING LLC 521544
LUTHERHILL UNIT WELL #: 1 RRCID -> 100216 COMPL. DATE 05/20/1982 TOTAL DEPTH 11626 PERF.11382 - 11556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 20 |
| 07 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 20 |
| 08 | 93 | N | 37 | -0- | -56 | -0- | 37 | 2 | | | N | -0- | | | | | 20 |
| 09 | 90 | N | 64 | -0- | -26 | -0- | 64 | 2 | | | N | -0- | | | | | 20 |
| 10 | 62 | N | 21 | -0- | -41 | -0- | 21 | 2 | | | N | -0- | | | | | 20 |
| 11 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | 20 |

FRANCIS WELL #: 1 L RRCID -> 110862 COMPL. DATE 03/09/1984 TOTAL DEPTH 11520 PERF.11291 - 11390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 25 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | 25 |
| 09 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | 25 |
| 10 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 25 |
| 11 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 25 |

SANDEL OPERATING COMPANY 747534
APPELT WELL #: 5 RRCID -> 095202 COMPL. DATE 08/03/1981 TOTAL DEPTH 12021 PERF.11875 - 11935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2121 | N | 2121 | -0- | -0- | -0- | 2093 | 2 | 28 | 9 | N | 25 | | | | | 140 |
| 07 | 1349 | N | 1349 | -0- | -0- | -0- | 1318 | 2 | 31 | 9 | N | 28 | | | | | 168 |
| 08 | 1985 | N | 1985 | -0- | -0- | -0- | 1940 | 2 | 45 | 9 | N | 41 | | | | | 209 |
| 09 | 2103 | N | 2103 | -0- | -0- | -0- | 2063 | 2 | 40 | 9 | N | 36 | 187 | 1 | | | 58 |
| 10 | 2169 | N | 2169 | -0- | -0- | -0- | 2139 | 2 | 30 | 9 | N | 27 | | | | | 85 |
| *11 | 2036 | N | 2036 | -0- | -0- | -0- | 2000 | 2 | 36 | 9 | N | 33 | | | | | 118 |

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
SANDEL OPERATING COMPANY //CONT.// 747534

APPELT UNIT WELL #: 6 RRCID -> 097967 COMPL. DATE 02/20/1982 TOTAL DEPTH 11940 PERF.11757 - 11822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1972 | N | 1972 | -0- | -0- | -0- | 1939 | 2 | 33 | 9 | N | 30 | | | | | 195 |
| 07 | 1415 | N | 1415 | -0- | -0- | -0- | 1393 | 2 | 22 | 9 | N | 20 | | | | | 215 |
| 08 | 1974 | N | 1974 | -0- | -0- | -0- | 1946 | 2 | 28 | 9 | N | 25 | | | | | 240 |
| 09 | 1970 | N | 1970 | -0- | -0- | -0- | 1942 | 2 | 28 | 9 | N | 25 | | | | | 265 |
| 10 | 1718 | N | 1718 | -0- | -0- | -0- | 1697 | 2 | 21 | 9 | N | 19 | 172 | 1 | | | 112 |
| 11 | 1920 | N | 1855 | -0- | -65 | -0- | 1830 | 2 | 25 | 9 | N | 23 | | | | | 135 |

TAYLOR ESTATE UNIT WELL #: 1 RRCID -> 100219 COMPL. DATE 04/25/1982 TOTAL DEPTH 11170 PERF.11076 - 11126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3980 | X | 3980 | -0- | -0- | -0- | 3967 | 2 | 13 | 9 | N | 12 | | | | | 102 |
| 07 | 3937 | X | 3464 | -0- | -473 | -0- | 3453 | 2 | 11 | 9 | N | 10 | | | | | 112 |
| 08 | 4093 | X | 4093 | -0- | -0- | -0- | 4079 | 2 | 14 | 9 | N | 13 | | | | | 125 |
| 09 | 3930 | X | 3783 | -0- | -147 | -0- | 3769 | 2 | 14 | 9 | N | 13 | | | | | 138 |
| 10 | 4061 | X | 3880 | -0- | -181 | -0- | 3867 | 2 | 13 | 9 | N | 12 | | | | | 150 |
| 11 | 3930 | X | 3756 | -0- | -174 | -0- | 3745 | 2 | 11 | 9 | N | 10 | | | | | 160 |

HERNANDEZ WELL #: 1 RRCID -> 101637 COMPL. DATE 07/03/1982 TOTAL DEPTH 12370 PERF.12178 - 12200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 510 | N | 419 | -0- | -91 | -0- | 409 | 2 | 10 | 9 | N | 9 | | | | | 97 |
| 07 | 678 | N | 678 | -0- | -0- | -0- | 669 | 2 | 9 | 9 | N | 8 | | | | | 105 |
| 08 | 771 | N | 771 | -0- | -0- | -0- | 763 | 2 | 8 | 9 | N | 7 | | | | | 112 |
| 09 | 854 | N | 854 | -0- | -0- | -0- | 845 | 2 | 9 | 9 | N | 8 | | | | | 120 |
| 10 | 682 | N | 653 | -0- | -29 | -0- | 642 | 2 | 11 | 9 | N | 10 | | | | | 130 |
| 11 | 750 | N | 737 | -0- | -13 | -0- | 723 | 2 | 14 | 9 | N | 13 | | | | | 143 |

DANIEL, JEAN WELL #: 1 RRCID -> 101906 COMPL. DATE 08/26/1982 TOTAL DEPTH 12377 PERF.11868 - 11932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAUCH WELL #: 1 RRCID -> 101907 COMPL. DATE 08/13/1982 TOTAL DEPTH 12163 PERF.12011 - 12068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1260 | N | 1246 | -0- | -14 | -0- | 1218 | 2 | 28 | 9 | N | 25 | | | | | 102 |
| 07 | 1302 | N | 1296 | -0- | -6 | -0- | 1274 | 2 | 22 | 9 | N | 20 | | | | | 122 |
| 08 | 1302 | N | 1069 | -0- | -233 | -0- | 1049 | 2 | 20 | 9 | N | 18 | | | | | 140 |
| 09 | 1260 | N | 1156 | -0- | -104 | -0- | 1130 | 2 | 26 | 9 | N | 24 | | | | | 164 |
| 10 | 1302 | N | 1269 | -0- | -33 | -0- | 1244 | 2 | 25 | 9 | N | 23 | | | | | 187 |
| *11 | 1276 | N | 1276 | -0- | -0- | -0- | 1248 | 2 | 28 | 9 | N | 25 | | | | | 212 |

MISS KATIE WELL #: 1 RRCID -> 103278 COMPL. DATE 09/17/1982 TOTAL DEPTH 11350 PERF.11228 - 11304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALMER UNIT WELL #: 1 RRCID -> 104189 COMPL. DATE 02/16/1983 TOTAL DEPTH 12392 PERF.12140 - 12308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2153 | N | 2153 | -0- | -0- | -0- | 2101 | 2 | 52 | 9 | N | 47 | | | | | 152 |
| 07 | 2463 | N | 2463 | -0- | -0- | -0- | 2402 | 2 | 61 | 9 | N | 55 | | | | | 207 |
| 08 | 2294 | N | 2033 | -0- | -261 | -0- | 2000 | 2 | 33 | 9 | N | 30 | 182 | 1 | | | 55 |
| 09 | 2340 | N | 2340 | -0- | -0- | -0- | 2305 | 2 | 35 | 9 | N | 32 | | | | | 87 |
| 10 | 2387 | N | 2261 | -0- | -126 | -0- | 2230 | 2 | 31 | 9 | N | 28 | | | | | 115 |
| 11 | 1980 | N | 1973 | -0- | -7 | -0- | 1929 | 2 | 44 | 9 | N | 40 | | | | | 155 |

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
SANDEL OPERATING COMPANY //CONT.// 747534
APPELT WELL #: 1 RRCID -> 104311 COMPL. DATE 03/02/1983 TOTAL DEPTH 11898 PERF.11700 - 11767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1620 | N | 1355 | -0- | -265 | -0- | 1337 | 2 | 18 | 9 | N | 16 | | | | | 73 |
| 07 | 946 | N | 946 | -0- | -0- | -0- | 929 | 2 | 17 | 9 | N | 15 | | | | | 88 |
| 08 | 1612 | N | 760 | -0- | -852 | -0- | 747 | 2 | 13 | 9 | N | 12 | | | | | 100 |
| 09 | 1350 | N | 467 | -0- | -883 | -0- | 459 | 2 | 8 | 9 | N | 7 | | | | | 107 |
| 10 | 961 | N | 418 | -0- | -543 | -0- | 418 | 2 | | | N | -0- | | | | | 107 |
| 11 | 750 | N | 301 | -0- | -449 | -0- | 301 | 2 | | | N | -0- | | | | | 107 |

UNITED ENERGY OPERATING, LLC 877206
PHILLIPS-RAUCH UNIT WELL #: 1 RRCID -> 103768 COMPL. DATE 01/23/1983 TOTAL DEPTH 11520 PERF.11372 - 11416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UPLAND RESOURCES LLC 878931
PHILIPS, VASTINE WELL #: 1 RRCID -> 101641 COMPL. DATE 08/17/1982 TOTAL DEPTH 12885 PERF.11630 - 11689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 691 | N | 691 | -0- | -0- | -0- | 681 | 2 | 10 | 9 | N | 9 | | | | | 144 |
| 07 | 1060 | N | 1060 | -0- | -0- | -0- | 1040 | 2 | 20 | 9 | N | 18 | | | | | 162 |
| 08 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | | 162 |
| 09 | 648 | N | 648 | -0- | -0- | -0- | 637 | 2 | 11 | 9 | N | 10 | | | | | 172 |
| 10 | 549 | N | 549 | -0- | -0- | -0- | 546 | 2 | 3 | 9 | N | 3 | | | | | 175 |
| 11 | 843 | N | 843 | -0- | -0- | -0- | 828 | 2 | 15 | 9 | N | 14 | | | | | 189 |

WILDFIRE ENERGY OPERATING LLC 923444
QUINN, JOHN UNIT WELL #: 1 RRCID -> 101171 COMPL. DATE 07/15/1982 TOTAL DEPTH 12165 PERF.12022 - 12112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ORVILLE HAYNIE UNIT WELL #: 1 RRCID -> 102869 COMPL. DATE 09/07/1982 TOTAL DEPTH 12070 PERF.11910 - 11979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REVEILLE SWD WELL #: 1 RRCID -> 277938 COMPL. DATE 01/26/2015 TOTAL DEPTH 20017 PERF. 9830 - 9855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
CHER SWD WELL #: 1 RRCID -> 290070 COMPL. DATE 12/16/2019 TOTAL DEPTH 10712 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOUNG, JOHN H., INC. 948460
MUELLER, LORENZ ET AL UNIT WELL #: 1A RRCID -> 100024 COMPL. DATE 03/25/1982 TOTAL DEPTH 11942 PERF.11815 - 11884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 270 | N | 242 | -0- | -28 | -0- | 242 | 1 | | | N | -0- | 159 | 1 | | | 105 |
| 07 | 333 | N | 333 | -0- | -0- | -0- | 323 | 1 | 10 | 9 | N | 9 | | | | | 114 |
| 08 | 486 | N | 486 | -0- | -0- | -0- | 480 | 1 | 6 | 9 | N | 5 | | | | | 119 |
| 09 | 300 | N | 300 | -0- | -0- | -0- | 293 | 1 | 7 | 9 | N | 6 | | | | | 125 |
| 10 | 341 | N | 220 | -0- | -121 | -0- | 218 | 1 | 2 | 9 | N | 2 | | | | | 127 |
| 11 | 480 | N | 208 | -0- | -272 | -0- | 208 | 1 | | | N | -0- | | | | | 127 |

FRITSCH UNIT WELL #: 1 RRCID -> 102109 COMPL. DATE 06/28/1982 TOTAL DEPTH 12241 PERF.11820 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | N | 192 | -0- | -18 | -0- | 192 | 1 | | | N | -0- | | | | | 209 |
| 07 | 224 | N | 224 | -0- | -0- | -0- | 224 | 1 | | | N | -0- | | | | | 209 |
| 08 | 420 | N | 420 | -0- | -0- | -0- | 420 | 1 | | | N | -0- | | | | | 209 |
| 09 | 202 | N | 202 | -0- | -0- | -0- | 202 | 1 | | | N | -0- | | | | | 209 |
| 10 | 217 | N | 184 | -0- | -33 | -0- | 184 | 1 | | | N | -0- | | | | | 209 |
| 11 | 360 | N | 152 | -0- | -208 | -0- | 152 | 1 | | | N | -0- | | | | | 209 |

KONETZKE, VICKI WELL #: 1 RRCID -> 103618 COMPL. DATE 12/17/1982 TOTAL DEPTH 12190 PERF.12020 - 12114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1710 | X | 430 | -0- | -1280 | -0- | 429 | 2 | 1 | 9 | N | 1 | | | | | 215 |
| 07 | 1767 | X | 1002 | -0- | -765 | -0- | 1002 | 2 | | | N | -0- | | | | | 215 |
| 08 | 1767 | X | 625 | -0- | -1142 | -0- | 625 | 2 | | | N | -0- | | | | | 215 |
| 09 | 2942 | X | 2942 | -0- | -0- | -0- | 2932 | 2 | 10 | 9 | N | 9 | | | | | 224 |
| 10 | 7059 | X | 7059 | -0- | -0- | -0- | 7023 | 2 | 36 | 9 | N | 33 | | | | | 257 |
| 11 | 5973 | X | 5973 | -0- | -0- | -0- | 5939 | 2 | 34 | 9 | N | 31 | 1 | 1 | | | 287 |

GIDDINGS (GEORGETOWN, GAS) 34733 621 NON-ASSOCIATED ONE WELL CNTY: BRAZOS
MAGNOLIA OIL & GAS OPERATING LLC 521544
OLDEN-PAULL UNIT WELL #: 1 RRCID -> 250056 COMPL. DATE 10/21/2008 TOTAL DEPTH 15003 PERF.10313 - 15003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | 53 |
| 07 | 713 | N | 702 | -0- | -11 | -0- | 702 | 2 | | | N | -0- | | | | | 53 |
| 08 | 775 | N | 766 | -0- | -9 | -0- | 766 | 2 | | | N | -0- | | | | | 53 |
| 09 | 750 | N | 625 | -0- | -125 | -0- | 625 | 2 | | | N | -0- | | | | | 53 |
| 10 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | 53 |
| 11 | 750 | N | 617 | -0- | -133 | -0- | 617 | 2 | | | N | -0- | | | | | 53 |

GIDDINGS (NAVARRO, OIL) 34733 624 ASSOCIATED ONE WELL CNTY: LEE
TEXAS OIL AND GAS OPERATING, LLC 846879
HUETTEL-BROWN WELL #: 3 RRCID -> 222494 COMPL. DATE 05/13/2005 TOTAL DEPTH 5858 PERF. 2922 - 2949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (NORTH EDWARDS) 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PALEO OIL COMPANY LLC 635131
WEIDER UNIT WELL #: 1 RRCID -> 180269 COMPL. DATE 11/27/2020 TOTAL DEPTH 10130 PERF. 9974 - 9982

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

PROGENIES OPERATING LLC 681161
LEHMANN-SCHKADE UNIT WELL #: 1 RRCID -> 167303 COMPL. DATE 06/09/1997 TOTAL DEPTH 12619 PERF.10111 - 10140

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 6 |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 6 |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 6 |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 6 |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 6 |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 6 |

RED SNAPPER WELL #: 1 RRCID -> 168998 COMPL. DATE 04/07/1998 TOTAL DEPTH 10150 PERF. 9880 - 9905

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 7 |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 7 |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 7 |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 7 |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 7 |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 7 |

TEINERT-KUNZE UNIT WELL #: 1 RRCID -> 169000 COMPL. DATE 03/18/1998 TOTAL DEPTH 12819 PERF.10002 - 10026

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 4 |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 4 |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 4 |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 4 |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 4 |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 4 |

TUNA UNIT WELL #: 1 RRCID -> 169141 COMPL. DATE 06/09/1998 TOTAL DEPTH 10200 PERF. 9962 - 10014

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SAMELSON-KUNZE UNIT WELL #: RRCID -> 169334 COMPL. DATE 03/25/1998 TOTAL DEPTH 12742 PERF. 9945 - 9970

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |

PLUGGED AND ABANDONED_____ 03/31/2017

GIDDINGS (NORTH EDWARDS) //CONT.// 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC //CONT.// 681161
BARRACUDA UNIT WELL #: 1 RRCID -> 169624 COMPL. DATE 01/15/1998 TOTAL DEPTH 10350 PERF.10068 - 10075

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

SENGELMANN-TEINERT UNIT WELL #: 1 RRCID -> 170208 COMPL. DATE 04/27/1998 TOTAL DEPTH 12097 PERF.11348 - 11494

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PILOT FISH UNIT WELL #: 1 RRCID -> 179783 COMPL. DATE 02/11/2000 TOTAL DEPTH 10206 PERF. 9965 - 9973

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 17 |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 17 |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 17 |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 17 |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 17 |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 17 |

BARRACUDA UNIT WELL #: 2 RRCID -> 224020 COMPL. DATE 10/07/2006 TOTAL DEPTH 10350 PERF. 9992 - 10020

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
AEON OPERATING, INC. 000834
NAVASOTA UNIT WELL #: 1 RRCID -> 154465 COMPL. DATE 10/29/1994 TOTAL DEPTH 17899 PERF.14360 - 17899

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ADVANCE HYDROCARBON CORPORATION 008484
WOOD "K" WELL #: 2 RRCID -> 123110 COMPL. DATE 02/13/2006 TOTAL DEPTH 8662 PERF. 4830 - 4982

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ADVANCE HYDROCARBON CORPORATION //CONT.// 008484
WOOD "K" WELL #: 1A RRCID -> 143179 COMPL. DATE 02/08/2008 TOTAL DEPTH 8438 PERF. 8402 - 8432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEIBER WELL #: 2 RRCID -> 267297 COMPL. DATE 07/12/2012 TOTAL DEPTH 5516 PERF. 4772 - 5470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AKG OPERATING COMPANY 009566
CHAMPION WELL #: 1H RRCID -> 190197 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.14827 - 16632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2100 | X | NO RPT | -0- | -2100 | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 2139 | X | NO RPT | -0- | -2139 | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLIED ENERGY OPERATING, LLC 014357
THIEL UNIT WELL #: 1 RRCID -> 160814 COMPL. DATE 07/22/2009 TOTAL DEPTH 18460 PERF.14559 - 14985

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARCTURUS OPERATING COMPANY 029390
MEANS WELL #: RRCID -> 282417 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9742 - 9916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BCL OPERATING, LLC 040199
MANCUSO UNIT #2 WELL #: 2 RRCID -> 155680 COMPL. DATE 02/14/1998 TOTAL DEPTH 16150 PERF.13271 - 16150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2133 | N | 2133 | -0- | -0- | -0- | 2133 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1592 | N | 1592 | -0- | -0- | -0- | 1592 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1401 | N | 1401 | -0- | -0- | -0- | 1401 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BAKER, BRENT OIL & GAS, INC. 044425
ARMSTRONG WELL #: 1H RRCID -> 153613 COMPL. DATE 01/21/1995 TOTAL DEPTH 14642 PERF.12520 - 14642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 7 | N | 2 | -0- | -5 | -0- | 2 | 2 | | | N | -0- | | | | | 26 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 26 |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

BASS PETROLEUM, INC 054836
CHMELAR, EUGENE -A- WELL #: 1 RRCID -> 146080 COMPL. DATE 11/05/1981 TOTAL DEPTH 9403 PERF. 8631 - 8840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

BBX OPERATING, L.L.C. 058908
WEISS UNIT WELL #: 1 RRCID -> 154803 COMPL. DATE 06/08/1995 TOTAL DEPTH 16304 PERF.11416 - 16304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

HICKS WELL #: 1H RRCID -> 166279 COMPL. DATE 09/11/1997 TOTAL DEPTH 14230 PERF.10349 - 14230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | 39 | | | | | N | -0- | | | | | 21 |
| 07 | 14B | DENY | -0- | -0- | -0- | 39 | | | | | N | -0- | | | | | 21 |
| 08 | 14B | DENY | -0- | -0- | -0- | 39 | | | | | N | -0- | | | | | 21 |
| 09 | 14B | DENY | -0- | -0- | -0- | 39 | | | | | N | -0- | | | | | 21 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 39 | | | | | N | NO RPT | | | | | 21 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 39 | | | | | N | NO RPT | | | | | 21 |

FLAGTAIL WELL #: 1H RRCID -> 167708 COMPL. DATE 07/17/1997 TOTAL DEPTH 15502 PERF.13160 - 15502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARRIS WELL #: 1 RRCID -> 198808 COMPL. DATE N/A TOTAL DEPTH 9710 PERF. 9354 - 9506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BBX OPERATING, L.L.C. //CONT.// 058908
BIG CREEK PARK WELL #: 1H RRCID -> 200964 COMPL. DATE 02/15/2004 TOTAL DEPTH 11000 PERF.10026 - 14163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

RIPTOE, ETHEL WELL #: 1H RRCID -> 203434 COMPL. DATE 06/08/2004 TOTAL DEPTH 12041 PERF.12940 - 15600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

BLACKBRUSH O & G, LLC 073059
CASSIDY UNIT WELL #: 1H RRCID -> 284708 COMPL. DATE 03/28/2018 TOTAL DEPTH 14397 PERF.14181 - 16627

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3120 | X | 2383 | -0- | -737 | -0- | 454 | 1 | 1929 | 3 | N | -0- | | | | | -0- |
| 07 | 5642 | X | 3150 | -0- | -2492 | -0- | 293 | 1 | 2857 | 3 | N | -0- | | | | | -0- |
| 08 | 5642 | X | 3630 | -0- | -2012 | -0- | 449 | 1 | 3181 | 3 | N | -0- | | | | | -0- |
| 09 | 5460 | X | 3432 | -0- | -2028 | -0- | 378 | 1 | 3054 | 3 | N | -0- | | | | | -0- |
| 10 | 3162 | X | 2598 | -0- | -564 | -0- | 209 | 1 | 2389 | 3 | N | -0- | | | | | -0- |
| 11 | 3510 | X | 1890 | -0- | -1620 | -0- | 255 | 1 | 1635 | 3 | N | -0- | | | | | -0- |

BRG LONE STAR LTD. 090870
JOLLY UNIT WELL #: 1 RRCID -> 164160 COMPL. DATE 02/12/1997 TOTAL DEPTH 13498 PERF.12930 - 16930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 870 | N | 776 | -0- | -94 | -0- | 776 | 2 | | | N | -0- | | | | | 121 |
| 07 | 837 | N | 792 | -0- | -45 | -0- | 792 | 2 | | | N | -0- | | | | | 121 |
| 08 | 1728 | N | 1728 | -0- | -0- | -0- | 1728 | 2 | | | N | -0- | | | | | 121 |
| 09 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 2 | | | N | -0- | | | | | 121 |
| 10 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 2 | | | N | -0- | | | | | 121 |
| 11 | 1500 | N | 1037 | -0- | -463 | -0- | 1037 | 2 | | | N | -0- | | | | | 121 |

NORTH LAKE RESOURCES LLC 100308
SEEKER WELL #: 1H RRCID -> 156982 COMPL. DATE 08/11/1997 TOTAL DEPTH 18395 PERF.13421 - 18395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FALLS WELL #: 2H RRCID -> 179179 COMPL. DATE 08/11/2000 TOTAL DEPTH 13943 PERF.13560 - 16413

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
OLIPDP II, LLC 100467
BECKY WELL #: 01 RRCID -> 226539 COMPL. DATE 07/20/1983 TOTAL DEPTH 10908 PERF.10873 - 10908

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MERICA OIL OPERATING COMPANY LLC 101171
JACKSON, HELEN WELL #: 1H RRCID -> 158635 COMPL. DATE 04/08/1996 TOTAL DEPTH 13570 PERF.10858 - 13570

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SALT OF THE EARTH ENERGY, LLC 101212
STORK, ARTHUR WELL #: 1H RRCID -> 280229 COMPL. DATE 12/09/1994 TOTAL DEPTH 8330 PERF. 8300 - 8693

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 780 N | NO RPT | -0- | -780 | -0- | | | | N | NO RPT | | | 52 |
| 07 | 806 N | NO RPT | -0- | -806 | -0- | | | | N | NO RPT | | | 52 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 52 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 52 |
| 10 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 52 |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 52 |

ONE WORLD OPERATING, LLC 101288
QUE PASA "B" 2ST WELL #: H 2ST RRCID -> 153774 COMPL. DATE 03/26/1996 TOTAL DEPTH 15200 PERF.12600 - 16431

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ROBINSON WELL #: 1H RRCID -> 153780 COMPL. DATE 02/18/1995 TOTAL DEPTH 15130 PERF.12983 - 15130

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 50 N | 50 | -0- | -0- | -0- | 50 | 2 | | N | -0- | | | 13 |
| 07 | 33 N | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | 13 |
| 08 | 53 N | 53 | -0- | -0- | -0- | 53 | 2 | | N | -0- | | | 13 |
| 09 | 60 N | -0- | -0- | -60 | -0- | | | | N | -0- | | | 13 |
| 10 | 31 N | 9 | -0- | -22 | -0- | 9 | 2 | | N | -0- | | | 13 |
| 11 | 60 N | NO RPT | -0- | -60 | -0- | | | | N | NO RPT | | | 13 |

MORNINGSIDE-ROBINSON WELL #: 1H RRCID -> 159374 COMPL. DATE 05/17/1996 TOTAL DEPTH 15360 PERF.12700 - 15360

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 53 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ONE WORLD OPERATING, LLC //CONT.// 101288
MARLIN WELL #: 1 RRCID -> 235076 COMPL. DATE 03/14/2008 TOTAL DEPTH 14939 PERF.14690 - 19696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5040 | X | 1852 | -0- | -3188 | -0- | 1852 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4960 | X | 4736 | -0- | -224 | -0- | 4736 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4960 | X | 3914 | -0- | -1046 | -0- | 3914 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4560 | X | 3324 | -0- | -1236 | -0- | 3324 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5473 | X | 5473 | -0- | -0- | -0- | 5473 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4590 | X | NO RPT | -0- | -4590 | -0- | | | | | N | NO RPT | | | | | -0- |

MARLIN UNIT WELL #: 2 RRCID -> 246228 COMPL. DATE 09/25/2008 TOTAL DEPTH 15164 PERF.14880 - 20000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 4647 | X | 4647 | -0- | -0- | -0- | 4647 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5725 | X | 5725 | -0- | -0- | -0- | 5725 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2645 | X | 2645 | -0- | -0- | -0- | 2645 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | N | NO RPT | | | | | -0- |

WALKOVIAK UNIT WELL #: 1 RRCID -> 256702 COMPL. DATE 03/20/2010 TOTAL DEPTH 14321 PERF.14190 - 17809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1020 | N | 278 | -0- | -742 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 377 | -0- | -212 | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1469 | N | 1469 | -0- | -0- | -0- | 1469 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1424 | N | 1424 | -0- | -0- | -0- | 1424 | 2 | | | N | -0- | | | | | -0- |
| 10 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | NO RPT | -0- | -1410 | -0- | | | | | N | NO RPT | | | | | -0- |

APOLONIA WELL #: 2 RRCID -> 256972 COMPL. DATE 10/13/2009 TOTAL DEPTH 14308 PERF.14056 - 19750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 990 | N | 269 | -0- | -721 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 366 | -0- | -223 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1383 | N | 1383 | -0- | -0- | -0- | 1383 | 2 | | | N | -0- | | | | | -0- |
| 10 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | NO RPT | -0- | -1380 | -0- | | | | | N | NO RPT | | | | | -0- |

WRANGLER WELL #: 2 RRCID -> 261187 COMPL. DATE 09/15/2010 TOTAL DEPTH 14950 PERF.15027 - 17187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1140 | N | 11 | -0- | -1129 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3792 | -0- | 692 | 692 | 3792 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1424 | N | 732 | -0- | -692 | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 09 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | X | 467 | -0- | -742 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | X | NO RPT | -0- | -1170 | -0- | | | | | N | NO RPT | | | | | -0- |

HJH RESOURCES LLC 101427
HEATHER WELL #: 1HR RRCID -> 145058 COMPL. DATE 05/06/2006 TOTAL DEPTH 11405 PERF.11175 - 14074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HJH RESOURCES LLC //CONT.// 101427
STOUT, PAUL J. WELL #: 1 RRCID -> 197863 COMPL. DATE N/A TOTAL DEPTH 8265 PERF. 7701 - 7912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 08 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

IRON RIDGE OPERATING, LLC 102406
POWELL UNIT WELL #: 1H RRCID -> 289513 COMPL. DATE 11/11/2019 TOTAL DEPTH 13184 PERF.13630 - 19730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 12540 | X | -0- | -0- | -12540 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 12958 | X | 1127 | -0- | -11831 | -0- | 1127 | 1 | | | N | -0- | | | | | -0- |
| 08 | 7719 | X | -0- | -0- | -7719 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 9770 | X | 9770 | -0- | -0- | -0- | 9770 | 2 | | | N | -0- | | | | | -0- |
| *10 | 4301 | X | 4301 | -0- | -0- | -0- | 4301 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | X | NO RPT | -0- | -1080 | -0- | | | | | N | NO RPT | | | | | -0- |

BROWNING OIL COMPANY, INC. 103088
LOVEJOY, SYPERT WELL #: 1 RRCID -> 093891 COMPL. DATE 06/12/1981 TOTAL DEPTH 9920 PERF. 9296 - 9507

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARR RESOURCES, INC. 135180
HUEBNER-KLAUS A.C. GAS UNIT NO.1 WELL #: 1H RRCID -> 289942 COMPL. DATE 01/27/2020 TOTAL DEPTH 15165 PERF.15455 - 20700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26350 | X | 13890 | -0- | -12460 | -0- | 13890 | 2 | | | N | -0- | | | | | -0- |
| 02 | 30624 | X | 28457 | -0- | -2167 | -0- | 28457 | 2 | | | N | -0- | | | | | -0- |
| 03 | 32736 | X | 27112 | -0- | -5624 | -0- | 27112 | 2 | | | N | -0- | | | | | -0- |
| 04 | 31680 | X | 25891 | -0- | -5789 | -0- | 25891 | 2 | | | N | -0- | | | | | -0- |
| 05 | 29791 | X | 24074 | -0- | -5717 | -0- | 24074 | 2 | | | N | -0- | | | | | -0- |
| *06 | 15425 | X | 15425 | -0- | -0- | -0- | 15425 | 2 | | | N | -0- | | | | | -0- |
| *07 | 16956 | X | 16956 | -0- | -0- | -0- | 16956 | 2 | | | N | -0- | | | | | -0- |
| *08 | 18902 | X | 18902 | -0- | -0- | -0- | 18902 | 2 | | | N | -0- | | | | | -0- |
| *09 | 16428 | X | 16428 | -0- | -0- | -0- | 16428 | 2 | | | N | -0- | | | | | -0- |
| *10 | 11521 | X | 11521 | -0- | -0- | -0- | 11521 | 2 | | | N | -0- | | | | | -0- |
| *11 | 21285 | X | 21285 | -0- | -0- | -0- | 21285 | 2 | | | N | -0- | | | | | -0- |

CHISOS, LTD. 149421
APPELT "E" WELL #: RRCID -> 145012 COMPL. DATE 02/08/1993 TOTAL DEPTH 14398 PERF.11273 - 14398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |

PLUGGED AND ABANDONED_____ 12/19/2017

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
DALLAS PETROLEUM GROUP, LLC 197688
LUCILLE MILLER WELL #: 1 RRCID -> 094025 COMPL. DATE 06/17/1981 TOTAL DEPTH 11391 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 955 | N | 955 | -0- | -0- | -0- | 945 | 2 | 10 | 9 | N | 9 | | | | | 170 |
| 07 | 844 | N | 844 | -0- | -0- | -0- | 834 | 2 | 10 | 9 | N | 9 | | | | | 179 |
| 08 | 1209 | N | 880 | -0- | -329 | -0- | 868 | 2 | 12 | 9 | N | 11 | | | | | 190 |
| 09 | 1354 | N | 1354 | -0- | -0- | -0- | 1352 | 2 | 2 | 9 | N | 2 | | | | | 192 |
| 10 | 837 | N | 562 | -0- | -275 | -0- | 552 | 2 | 10 | 9 | N | 9 | | | | | 201 |
| 11 | 1060 | N | 1060 | -0- | -0- | -0- | 1052 | 2 | 8 | 9 | N | 7 | | | | | 208 |

PIETSCH UNIT WELL #: 1 H RRCID -> 139798 COMPL. DATE 09/08/1991 TOTAL DEPTH 12701 PERF. 9445 - 12701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 128 |
| 07 | 11 | N | 11 | -0- | -0- | -0- | 9 | 2 | 2 | 9 | N | 2 | | | | | 130 |
| 08 | 13 | N | 9 | -0- | -4 | -0- | 7 | 2 | 2 | 9 | N | 2 | | | | | 132 |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 132 |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 10 | 2 | 2 | 9 | N | 2 | | | | | 134 |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 9 | 2 | 2 | 9 | N | 2 | | | | | 136 |

ANDREW JACOB UNIT WELL #: 1RE RRCID -> 185558 COMPL. DATE 07/18/2001 TOTAL DEPTH 12844 PERF.10979 - 12844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 3093 | -0- | 93 | 93 | 2839 | 2 | 254 | 9 | N | 231 | | | | | 290 |
| 07 | 3044 | N | 2951 | -0- | -93 | -0- | 2793 | 2 | 158 | 9 | N | 144 | 193 | 1 | | | 241 |
| 08 | 3100 | N | 3389 | -0- | 289 | 289 | 3246 | 2 | 143 | 9 | N | 130 | 193 | 1 | | | 178 |
| 09 | 3351 | X | 3062 | -0- | -289 | -0- | 2997 | 2 | 65 | 9 | N | 59 | | | | | 237 |
| 10 | 3277 | X | 3277 | -0- | -0- | -0- | 3185 | 2 | 92 | 9 | N | 84 | 191 | 1 | | | 130 |
| 11 | 2989 | X | 2989 | -0- | -0- | -0- | 2904 | 2 | 85 | 9 | N | 77 | | | | | 207 |

ATHENA WELL #: 1 RRCID -> 218383 COMPL. DATE N/A TOTAL DEPTH 10535 PERF. 7342 - 10535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1379 | N | 1379 | -0- | -0- | -0- | 592 | 2 | 787 | 9 | N | 715 | 894 | 1 | 4 | 8 | 1021 |
| 07 | 1195 | N | 1195 | -0- | -0- | -0- | 689 | 2 | 506 | 9 | N | 460 | 370 | 1 | 6 | 8 | 1105 |
| 08 | 1610 | N | 1610 | -0- | -0- | -0- | 980 | 2 | 630 | 9 | N | 573 | 363 | 1 | | | 1315 |
| *09 | 1676 | N | 1676 | -0- | -0- | -0- | 900 | 2 | 776 | 9 | N | 705 | 761 | 1 | 7 | 8 | 1252 |
| *10 | 1835 | N | 1835 | -0- | -0- | -0- | 1202 | 2 | 633 | 9 | N | 575 | 731 | 1 | 4 | 8 | 1092 |
| *11 | 1500 | N | 1277 | -0- | -223 | -0- | 848 | 2 | 429 | 9 | N | 390 | 3 | 8 | | | 1479 |

PIETSCH-ZINGELMANN UNIT WELL #: 1 RRCID -> 284224 COMPL. DATE 04/23/1992 TOTAL DEPTH 7469 PERF.10061 - 12405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 505 | N | 505 | -0- | -0- | -0- | 435 | 2 | 70 | 9 | N | 64 | | | | | 422 |
| 07 | 155 | N | 111 | -0- | -44 | -0- | 86 | 2 | 25 | 9 | N | 23 | | | | | 445 |
| 08 | 226 | N | 226 | -0- | -0- | -0- | 189 | 2 | 37 | 9 | N | 34 | | | | | 479 |
| 09 | 650 | N | 650 | -0- | -0- | -0- | 577 | 2 | 73 | 9 | N | 66 | 1 | 8 | | | 544 |
| 10 | 688 | N | 688 | -0- | -0- | -0- | 582 | 2 | 106 | 9 | N | 96 | 182 | 1 | | | 458 |
| 11 | 347 | N | 347 | -0- | -0- | -0- | 252 | 2 | 95 | 9 | N | 86 | | | | | 544 |

PIETSCH-ZINGELMANN UNIT WELL #: 2 RRCID -> 284609 COMPL. DATE 06/24/1993 TOTAL DEPTH 9564 PERF. 9600 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 102 | X | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 24 |
| 07 | 101 | X | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 24 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 10 | 6 | X | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 24 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 27 | | | | | 51 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
E P C OIL & GAS, INC. 238482
LANDOLT WELL #: 1 RRCID -> 113380 COMPL. DATE 10/02/1984 TOTAL DEPTH 11570 PERF.11241 - 11438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |

SANTA FE DAVIS WELL #: 1 RRCID -> 122101 COMPL. DATE 08/19/1986 TOTAL DEPTH 11699 PERF.11176 - 11374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 5 | -0- | -25 | -0- | 4 | 2 | 1 | 9 | N | 1 | | | | | 51 |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 51 |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 51 |
| 09 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 51 |
| 10 | 9 | N | 2 | -0- | -7 | -0- | 2 | 2 | | | N | -0- | | | | | 51 |
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 51 |

EOG RESOURCES, INC. 253162
TONKAWA UNIT WELL #: 1H RRCID -> 282797 COMPL. DATE 07/20/2018 TOTAL DEPTH 14752 PERF.14813 - 20332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 37140 | X | 27036 | -0- | -10104 | -0- | 3651 | 1 | 23380 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 07 | 38378 | X | 20802 | -0- | -17576 | -0- | 3635 | 1 | 17162 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 08 | 36521 | X | 36521 | -0- | -0- | -0- | 3751 | 1 | 32765 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 09 | 34560 | X | 29729 | -0- | -4831 | -0- | 3278 | 1 | 26447 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 10 | 34441 | X | 33486 | -0- | -955 | -0- | 3798 | 1 | 29683 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 11 | 35340 | X | 21639 | -0- | -13701 | -0- | 2254 | 1 | 19382 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

GALLOWAY ENERGY CO. 293303
NEASON UNIT A-39 WELL #: 1 RRCID -> 214796 COMPL. DATE N/A TOTAL DEPTH 17200 PERF.12641 - 17200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14 | N | 8 | -0- | -6 | -0- | 8 | 2 | | | N | -0- | | | | | 18 |
| 07 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | 18 |
| 08 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | | N | -0- | | | | | 18 |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 4 | 1 | 42 | 2 | N | 42 | | | | | 60 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 1 | 1 | 1 | 2 | N | -0- | | | | | 60 |
| 11 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | 60 |

GARRISON LTD. 295861
TOMCAT WELL #: 2H RRCID -> 107951 COMPL. DATE N/A TOTAL DEPTH 15558 PERF.12137 - 15558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC 301273

FOWLER WELL #: 1H RRCID -> 281747 COMPL. DATE 12/08/2016 TOTAL DEPTH 12431 PERF.12556 - 17660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 17003 | X | 17003 | -0- | -0- | -0- | 16762 | 2 | 241 | 9 | N | 219 | 187 | 1 | 2 | 8 | 129 |
| 07 | 16864 | X | 16506 | -0- | -358 | -0- | 16291 | 2 | 215 | 9 | N | 195 | 191 | 1 | 3 | 8 | 130 |
| 08 | 16771 | X | 16169 | -0- | -602 | -0- | 15974 | 2 | 195 | 9 | N | 177 | 278 | 1 | 1 | 8 | 28 |
| 09 | 17010 | X | 15209 | -0- | -1801 | -0- | 14992 | 2 | 217 | 9 | N | 197 | 187 | 1 | 3 | 8 | 35 |
| 10 | 17577 | X | 16514 | -0- | -1063 | -0- | 16305 | 2 | 209 | 9 | N | 190 | 190 | 1 | 5 | 8 | 30 |
| 11 | 17010 | X | 15100 | -0- | -1910 | -0- | 14895 | 2 | 205 | 9 | N | 186 | 189 | 1 | 2 | 8 | 25 |

WINKELMANN WELL #: 1H RRCID -> 283934 COMPL. DATE 11/01/2017 TOTAL DEPTH 14435 PERF.14251 - 22328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 42510 | X | 38801 | -0- | -3709 | -0- | 38798 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 07 | 43927 | X | 39348 | -0- | -4579 | -0- | 39338 | 2 | 10 | 9 | N | 9 | 9 | 8 | | | -0- |
| 08 | 41695 | X | 38742 | -0- | -2953 | -0- | 38739 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 09 | 39090 | X | 34971 | -0- | -4119 | -0- | 34965 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| *10 | 40393 | X | 38445 | -0- | -1948 | -0- | 1018 | 1 | 37423 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 38790 | X | 37054 | -0- | -1736 | -0- | 1000 | 1 | 36047 | 2 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

SCHLABACH WELL #: 1H RRCID -> 284342 COMPL. DATE 11/07/2017 TOTAL DEPTH 13019 PERF.13583 - 19678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 20994 | X | 20994 | -0- | -0- | -0- | 20765 | 2 | 229 | 9 | N | 208 | 191 | 1 | 2 | 8 | 122 |
| 07 | 22004 | X | 22004 | -0- | -0- | -0- | 21770 | 2 | 234 | 9 | N | 213 | 178 | 1 | 3 | 8 | 154 |
| 08 | 21413 | X | 21413 | -0- | -0- | -0- | 21168 | 2 | 245 | 9 | N | 223 | 185 | 1 | 3 | 8 | 189 |
| 09 | 22257 | X | 22257 | -0- | -0- | -0- | 22037 | 2 | 220 | 9 | N | 200 | 353 | 1 | 3 | 8 | 33 |
| 10 | 22010 | X | 19871 | -0- | -2139 | -0- | 19663 | 2 | 208 | 9 | N | 189 | 2 | 8 | | | 220 |
| 11 | 21699 | X | 21699 | -0- | -0- | -0- | 21449 | 2 | 250 | 9 | N | 227 | 374 | 1 | 6 | 8 | 67 |

LEHRMANN WELL #: 1H RRCID -> 284650 COMPL. DATE 01/10/2018 TOTAL DEPTH 13882 PERF.14753 - 19517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 33512 | X | 33512 | -0- | -0- | -0- | 33509 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 07 | 34335 | X | 34335 | -0- | -0- | -0- | 34327 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 08 | 28059 | X | 28059 | -0- | -0- | -0- | 28056 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 09 | 33510 | X | 24693 | -0- | -8817 | -0- | 24689 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 10 | 34627 | X | 24103 | -0- | -10524 | -0- | 24100 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 11 | 33510 | X | 22826 | -0- | -10684 | -0- | 22822 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |

KEILERS UNIT WELL #: 1H RRCID -> 284688 COMPL. DATE 03/15/2018 TOTAL DEPTH 13212 PERF.14220 - 20160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 15000 | X | 14041 | -0- | -959 | -0- | 921 | 1 | 12850 | 2 | N | 245 | 373 | 1 | 2 | 8 | 124 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 07 | 15500 | X | 12734 | -0- | -2766 | -0- | 885 | 1 | 11616 | 2 | N | 212 | 172 | 1 | 2 | 8 | 162 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 08 | 14570 | X | 10091 | -0- | -4479 | -0- | 685 | 1 | 9142 | 2 | N | 240 | 186 | 1 | 1 | 8 | 215 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 09 | 14040 | X | 9087 | -0- | -4953 | -0- | 758 | 1 | 8085 | 2 | N | 222 | 367 | 1 | 2 | 8 | 68 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 10 | 14508 | X | 9333 | -0- | -5175 | -0- | 775 | 1 | 8308 | 2 | N | 227 | 194 | 1 | 2 | 8 | 99 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 11 | 14040 | X | 9231 | -0- | -4809 | -0- | 830 | 1 | 8160 | 2 | N | 219 | 193 | 1 | 1 | 8 | 124 |
| | | | | | | | 241 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

KIRBY-WICKEL WELL #: 1H RRCID -> 285242 COMPL. DATE 07/06/2018 TOTAL DEPTH 13658 PERF.13486 - 19021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3182 | X | 3182 | -0- | -0- | -0- | 260 | 1 | 2920 | 2 | N | 2 | 2 | 8 | | | 51 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2697 | X | 2482 | -0- | -215 | -0- | 186 | 1 | 2293 | 2 | N | 3 | 3 | 8 | | | 51 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2790 | X | 2207 | -0- | -583 | -0- | 160 | 1 | 2040 | 2 | N | 6 | 1 | 8 | | | 56 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 3180 | X | 3129 | -0- | -51 | -0- | 211 | 1 | 2910 | 2 | N | 7 | 3 | 8 | | | 60 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3286 | X | 1299 | -0- | -1987 | -0- | 102 | 1 | 1197 | 2 | N | -0- | | | | | 60 |
| 11 | 3180 | X | 1607 | -0- | -1573 | -0- | 116 | 1 | 1482 | 2 | N | 8 | 5 | 8 | | | 63 |
| | | | | | | | 9 | 9 | | | | | | | | | |

GARY-WICKEL WELL #: 1H RRCID -> 285272 COMPL. DATE 07/06/2018 TOTAL DEPTH 12960 PERF.13460 - 19180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5310 | X | 3513 | -0- | -1797 | -0- | 287 | 1 | 3226 | 2 | N | -0- | | | | | 114 |
| 07 | 4619 | X | 4226 | -0- | -393 | -0- | 318 | 1 | 3907 | 2 | N | 1 | 1 | 8 | | | 114 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 4929 | X | 3758 | -0- | -1171 | -0- | 270 | 1 | 3446 | 2 | N | 38 | | | | | 152 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 09 | 4770 | X | 3729 | -0- | -1041 | -0- | 252 | 1 | 3471 | 2 | N | 5 | | | | | 157 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 4929 | X | 3797 | -0- | -1132 | -0- | 297 | 1 | 3497 | 2 | N | 3 | | | | | 160 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4080 | X | 3553 | -0- | -527 | -0- | 257 | 1 | 3296 | 2 | N | -0- | | | | | 160 |

MILTON-WICKEL WELL #: 1H RRCID -> 285943 COMPL. DATE 07/06/2018 TOTAL DEPTH 12948 PERF.13413 - 18486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5100 | X | 4297 | -0- | -803 | -0- | 350 | 1 | 3938 | 2 | N | 8 | 1 | 8 | | | 151 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 5270 | X | 3964 | -0- | -1306 | -0- | 298 | 1 | 3665 | 2 | N | 1 | 1 | 8 | | | 151 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 4526 | X | 2930 | -0- | -1596 | -0- | 213 | 1 | 2717 | 2 | N | -0- | | | | | 151 |
| 09 | 4290 | X | 3680 | -0- | -610 | -0- | 245 | 1 | 3376 | 2 | N | 54 | 174 | 1 | 1 | 8 | 30 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 4433 | X | 3609 | -0- | -824 | -0- | 282 | 1 | 3327 | 2 | N | -0- | | | | | 30 |
| 11 | 4290 | X | 3192 | -0- | -1098 | -0- | 230 | 1 | 2952 | 2 | N | 9 | | | | | 39 |
| | | | | | | | 10 | 9 | | | | | | | | | |

PRENZLER WELL #: 1H RRCID -> 286250 COMPL. DATE 01/02/2019 TOTAL DEPTH 13597 PERF.13512 - 19632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 28590 | X | 27830 | -0- | -760 | -0- | 1254 | 1 | 26572 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 29543 | X | 27124 | -0- | -2419 | -0- | 1273 | 1 | 25844 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 29543 | X | 27022 | -0- | -2521 | -0- | 1228 | 1 | 25791 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 27840 | X | 24503 | -0- | -3337 | -0- | 1223 | 1 | 23277 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 28768 | X | 26082 | -0- | -2686 | -0- | 1141 | 1 | 24933 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 27840 | X | 24874 | -0- | -2966 | -0- | 1279 | 1 | 23591 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
MALKEY WELL #: 1H RRCID -> 286251 COMPL. DATE 01/02/2019 TOTAL DEPTH 13619 PERF.13795 - 19462

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 25495 | X | 25495 | -0- | | -0- | | -0- | 1148 | 1 | 24341 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 26071 | X | 25306 | -0- | | -765 | | -0- | 1189 | 1 | 24110 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 26071 | X | 24434 | -0- | | -1637 | | -0- | 1110 | 1 | 23321 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 25500 | X | 19902 | -0- | | -5598 | | -0- | 991 | 1 | 18907 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 26350 | X | 24238 | -0- | | -2112 | | -0- | 1061 | 1 | 23173 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 25500 | X | 18394 | -0- | | -7106 | | -0- | 937 | 1 | 17453 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | | | 4 | 9 | | | | | | | | | |

KORTHAUER WELL #: 1H RRCID -> 286252 COMPL. DATE 01/02/2019 TOTAL DEPTH 12832 PERF.13426 - 19397

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 25260 | X | 24127 | -0- | | -1133 | | -0- | 1087 | 1 | 23034 | 2 | Y | 5 | 5 | 8 | | | 33 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 26102 | X | 23984 | -0- | | -2118 | | -0- | 1127 | 1 | 22849 | 2 | Y | 7 | 7 | 8 | | | 33 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 25265 | X | 23339 | -0- | | -1926 | | -0- | 1061 | 1 | 22275 | 2 | Y | 3 | 3 | 8 | | | 33 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 24060 | X | 21400 | -0- | | -2660 | | -0- | 1068 | 1 | 20328 | 2 | Y | 4 | 4 | 8 | | | 33 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 24862 | X | 21887 | -0- | | -2975 | | -0- | 958 | 1 | 20925 | 2 | Y | 4 | 4 | 8 | | | 33 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 24060 | X | 21079 | -0- | | -2981 | | -0- | 1084 | 1 | 19989 | 2 | Y | 5 | 5 | 8 | | | 33 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |

LAMAR WELL #: 1H RRCID -> 286465 COMPL. DATE 01/22/2019 TOTAL DEPTH 13142 PERF.12977 - 19058

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 18450 | X | 15464 | -0- | | -2986 | | -0- | 692 | 1 | 14746 | 2 | Y | 24 | 2 | 8 | | | 132 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 19065 | X | 13938 | -0- | | -5127 | | -0- | 500 | 1 | 13406 | 2 | Y | 29 | 41 | 1 | 2 | 8 | 118 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 19065 | X | 15507 | -0- | | -3558 | | -0- | 616 | 1 | 14857 | 2 | Y | 31 | 2 | 8 | | | 147 |
| | | | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 17610 | X | 10834 | -0- | | -6776 | | -0- | 397 | 1 | 10414 | 2 | Y | 21 | 2 | 8 | | | 166 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 16869 | X | 16869 | -0- | | -0- | | -0- | 556 | 1 | 16276 | 2 | Y | 34 | 4 | 8 | | | 196 |
| | | | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 15450 | X | 14280 | -0- | | -1170 | | -0- | 519 | 1 | 13686 | 2 | Y | 68 | 44 | 1 | 2 | 8 | 218 |
| | | | | | | | | | 75 | 9 | | | | | | | | | |

BOEKER UNIT WELL #: 1H RRCID -> 286491 COMPL. DATE 01/28/2019 TOTAL DEPTH 12430 PERF.12137 - 17882

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 26040 | X | 20561 | -0- | | -5479 | | -0- | 1383 | 1 | 18416 | 2 | Y | 693 | 627 | 1 | 10 | 8 | 215 |
| | | | | | | | | | 762 | 9 | | | | | | | | | |
| 07 | 26908 | X | 25807 | -0- | | -1101 | | -0- | 1750 | 1 | 23086 | 2 | Y | 883 | 939 | 1 | 21 | 8 | 138 |
| | | | | | | | | | 971 | 9 | | | | | | | | | |
| 08 | 26908 | X | 21131 | -0- | | -5777 | | -0- | 1223 | 1 | 19037 | 2 | Y | 792 | 622 | 1 | 9 | 8 | 299 |
| | | | | | | | | | 871 | 9 | | | | | | | | | |
| 09 | 23430 | X | 16932 | -0- | | -6498 | | -0- | 959 | 1 | 15182 | 2 | Y | 719 | 832 | 1 | 16 | 8 | 170 |
| | | | | | | | | | 791 | 9 | | | | | | | | | |
| 10 | 25792 | X | 15961 | -0- | | -9831 | | -0- | 1016 | 1 | 14244 | 2 | Y | 637 | 601 | 1 | 6 | 8 | 200 |
| | | | | | | | | | 701 | 9 | | | | | | | | | |
| 11 | 24960 | X | 16314 | -0- | | -8646 | | -0- | 1038 | 1 | 14513 | 2 | Y | 694 | 631 | 1 | 11 | 8 | 252 |
| | | | | | | | | | 763 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

WHITENER WELL #: 1H RRCID -> 286541 COMPL. DATE 01/22/2019 TOTAL DEPTH 13098 PERF.12947 - 19284

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 18840 | X | 16170 | -0- | | -2670 | -0- | 722 | 1 | 15375 | 2 | Y | 66 | 2 | 8 | | | 193 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 07 | 19468 | X | 15866 | -0- | | -3602 | -0- | 568 | 1 | 15218 | 2 | Y | 73 | 225 | 1 | 4 | 8 | 37 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 08 | 17980 | X | 14932 | -0- | | -3048 | -0- | 592 | 1 | 14264 | 2 | Y | 69 | 1 | 8 | | | 105 |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 09 | 16170 | X | 10292 | -0- | | -5878 | -0- | 376 | 1 | 9859 | 2 | Y | 52 | | | | | 157 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 16709 | X | 16415 | -0- | | -294 | -0- | 539 | 1 | 15798 | 2 | Y | 71 | 191 | 1 | 4 | 8 | 33 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 16170 | X | 15527 | -0- | | -643 | -0- | 564 | 1 | 14875 | 2 | Y | 80 | 46 | 1 | 3 | 8 | 64 |
| | | | | | | | | 88 | 9 | | | | | | | | | |

UNION HILL WELL #: 1H RRCID -> 286732 COMPL. DATE 01/28/2019 TOTAL DEPTH 12014 PERF.12260 - 18639

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 36900 | X | 25990 | -0- | | -10910 | -0- | 1681 | 1 | 22875 | 2 | Y | 1304 | 1410 | 1 | 10 | 8 | 288 |
| | | | | | | | | 1434 | 9 | | | | | | | | | |
| 07 | 38130 | X | 32179 | -0- | | -5951 | -0- | 2093 | 1 | 28116 | 2 | Y | 1791 | 1767 | 1 | 38 | 8 | 274 |
| | | | | | | | | 1970 | 9 | | | | | | | | | |
| 08 | 38130 | X | 26269 | -0- | | -11861 | -0- | 1474 | 1 | 23358 | 2 | Y | 1306 | 1191 | 1 | 15 | 8 | 374 |
| | | | | | | | | 1437 | 9 | | | | | | | | | |
| 09 | 32220 | X | 26668 | -0- | | -5552 | -0- | 1448 | 1 | 23538 | 2 | Y | 1529 | 1679 | 1 | 33 | 8 | 191 |
| | | | | | | | | 1682 | 9 | | | | | | | | | |
| 10 | 33294 | X | 25955 | -0- | | -7339 | -0- | 1527 | 1 | 22875 | 2 | Y | 1412 | 1404 | 1 | 11 | 8 | 188 |
| | | | | | | | | 1553 | 9 | | | | | | | | | |
| 11 | 31140 | X | 26244 | -0- | | -4896 | -0- | 1555 | 1 | 23127 | 2 | Y | 1420 | 1232 | 1 | 12 | 8 | 364 |
| | | | | | | | | 1562 | 9 | | | | | | | | | |

VICK WELL #: 1H RRCID -> 286826 COMPL. DATE 01/22/2019 TOTAL DEPTH 12732 PERF.12887 - 19564

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 18000 | X | 16203 | -0- | | -1797 | -0- | 711 | 1 | 15158 | 2 | Y | 304 | 193 | 1 | 2 | 8 | 225 |
| | | | | | | | | 334 | 9 | | | | | | | | | |
| 07 | 18600 | X | 13023 | -0- | | -5577 | -0- | 459 | 1 | 12314 | 2 | Y | 227 | 233 | 1 | 3 | 8 | 216 |
| | | | | | | | | 250 | 9 | | | | | | | | | |
| 08 | 18600 | X | 15509 | -0- | | -3091 | -0- | 604 | 1 | 14575 | 2 | Y | 300 | 386 | 1 | | | 130 |
| | | | | | | | | 330 | 9 | | | | | | | | | |
| 09 | 17220 | X | 9446 | -0- | | -7774 | -0- | 340 | 1 | 8916 | 2 | Y | 173 | 187 | 1 | 2 | 8 | 114 |
| | | | | | | | | 190 | 9 | | | | | | | | | |
| 10 | 16740 | X | 16277 | -0- | | -463 | -0- | 525 | 1 | 15383 | 2 | Y | 335 | 385 | 1 | 4 | 8 | 60 |
| | | | | | | | | 369 | 9 | | | | | | | | | |
| 11 | 16200 | X | 14986 | -0- | | -1214 | -0- | 534 | 1 | 14079 | 2 | Y | 339 | 235 | 1 | 3 | 8 | 161 |
| | | | | | | | | 373 | 9 | | | | | | | | | |

KLAUS WELL #: 1H RRCID -> 286936 COMPL. DATE 01/22/2019 TOTAL DEPTH 12802 PERF.12902 - 18992

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 18570 | X | 15163 | -0- | | -3407 | -0- | 671 | 1 | 14298 | 2 | Y | 176 | 194 | 1 | 2 | 8 | 144 |
| | | | | | | | | 194 | 9 | | | | | | | | | |
| 07 | 19189 | X | 15242 | -0- | | -3947 | -0- | 541 | 1 | 14507 | 2 | Y | 176 | 223 | 1 | 5 | 8 | 92 |
| | | | | | | | | 194 | 9 | | | | | | | | | |
| 08 | 19189 | X | 12789 | -0- | | -6400 | -0- | 503 | 1 | 12129 | 2 | Y | 143 | 186 | 1 | | | 49 |
| | | | | | | | | 157 | 9 | | | | | | | | | |
| 09 | 16680 | X | 13385 | -0- | | -3295 | -0- | 485 | 1 | 12714 | 2 | Y | 169 | 4 | 8 | | | 214 |
| | | | | | | | | 186 | 9 | | | | | | | | | |
| 10 | 16585 | X | 16195 | -0- | | -390 | -0- | 528 | 1 | 15456 | 2 | Y | 192 | 188 | 1 | 1 | 8 | 217 |
| | | | | | | | | 211 | 9 | | | | | | | | | |
| 11 | 15150 | X | 14687 | -0- | | -463 | -0- | 529 | 1 | 13954 | 2 | Y | 185 | 237 | 1 | | | 165 |
| | | | | | | | | 204 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
LESSARD WELL #: 1H RRCID -> 287220 COMPL. DATE 09/17/2019 TOTAL DEPTH 12289 PERF.12390 - 18811

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 23580 | X | 17044 | -0- | | -6536 | | -0- | 1902 | 1 | 14615 | 2 | Y | 479 | 384 | 1 | 8 | 8 | 255 |
| | | | | | | | | | 527 | 9 | | | | | | | | | |
| 07 | 24366 | X | 21914 | -0- | | -2452 | | -0- | 2912 | 1 | 18327 | 2 | Y | 614 | 568 | 1 | 17 | 8 | 284 |
| | | | | | | | | | 675 | 9 | | | | | | | | | |
| 08 | 23157 | X | 22326 | -0- | | -831 | | -0- | 2943 | 1 | 18709 | 2 | Y | 613 | 673 | 1 | 5 | 8 | 219 |
| | | | | | | | | | 674 | 9 | | | | | | | | | |
| 09 | 21253 | X | 21253 | -0- | | -0- | | -0- | 2845 | 1 | 17744 | 2 | Y | 604 | 564 | 1 | 12 | 8 | 247 |
| | | | | | | | | | 664 | 9 | | | | | | | | | |
| 10 | 21917 | X | 20999 | -0- | | -918 | | -0- | 2874 | 1 | 17489 | 2 | Y | 578 | 503 | 1 | 6 | 8 | 316 |
| | | | | | | | | | 636 | 9 | | | | | | | | | |
| 11 | 21600 | X | 19296 | -0- | | -2304 | | -0- | 2185 | 1 | 16506 | 2 | Y | 550 | 561 | 1 | 6 | 8 | 299 |
| | | | | | | | | | 605 | 9 | | | | | | | | | |

BURNS CREEK WELL #: 1H RRCID -> 287417 COMPL. DATE 03/21/2019 TOTAL DEPTH 12387 PERF.12732 - 21403

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 75030 | X | 69244 | -0- | | -5786 | | -0- | 676 | 1 | 66442 | 2 | N | 1933 | 1807 | 1 | 2 | 8 | 224 |
| | | | | | | | | | 2126 | 9 | | | | | | | | | |
| 07 | 76229 | X | 69371 | -0- | | -6858 | | -0- | 696 | 1 | 66505 | 2 | N | 1973 | 1886 | 1 | 4 | 8 | 307 |
| | | | | | | | | | 2170 | 9 | | | | | | | | | |
| 08 | 73222 | X | 68775 | -0- | | -4447 | | -0- | 697 | 1 | 65957 | 2 | N | 1928 | 2045 | 1 | 3 | 8 | 187 |
| | | | | | | | | | 2121 | 9 | | | | | | | | | |
| 09 | 70350 | X | 65000 | -0- | | -5350 | | -0- | 676 | 1 | 62285 | 2 | N | 1854 | 1873 | 1 | 3 | 8 | 165 |
| | | | | | | | | | 2039 | 9 | | | | | | | | | |
| 10 | 71765 | X | 65483 | -0- | | -6282 | | -0- | 703 | 1 | 62836 | 2 | N | 1767 | 1857 | 1 | 3 | 8 | 72 |
| | | | | | | | | | 1944 | 9 | | | | | | | | | |
| 11 | 69240 | X | 60845 | -0- | | -8395 | | -0- | 406 | 1 | 58635 | 2 | N | 1640 | 1497 | 1 | 3 | 8 | 212 |
| | | | | | | | | | 1804 | 9 | | | | | | | | | |

CARTER UNIT WELL #: 1H RRCID -> 287598 COMPL. DATE 09/14/2019 TOTAL DEPTH 13509 PERF.13520 - 21291

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 26970 | X | 22725 | -0- | | -4245 | | -0- | 1127 | 1 | 21057 | 2 | Y | 492 | 436 | 1 | 2 | 8 | 221 |
| | | | | | | | | | 541 | 9 | | | | | | | | | |
| 07 | 27869 | X | 26331 | -0- | | -1538 | | -0- | 1074 | 1 | 24624 | 2 | Y | 575 | 616 | 1 | 1 | 8 | 179 |
| | | | | | | | | | 633 | 9 | | | | | | | | | |
| 08 | 27838 | X | 24638 | -0- | | -3200 | | -0- | 1072 | 1 | 22992 | 2 | Y | 522 | 415 | 1 | 2 | 8 | 284 |
| | | | | | | | | | 574 | 9 | | | | | | | | | |
| 09 | 25470 | X | 23283 | -0- | | -2187 | | -0- | 1052 | 1 | 21694 | 2 | Y | 488 | 626 | 1 | 1 | 8 | 145 |
| | | | | | | | | | 537 | 9 | | | | | | | | | |
| 10 | 26319 | X | 21694 | -0- | | -4625 | | -0- | 905 | 1 | 20293 | 2 | Y | 451 | 387 | 1 | | | 209 |
| | | | | | | | | | 496 | 9 | | | | | | | | | |
| 11 | 25470 | X | 23475 | -0- | | -1995 | | -0- | 1033 | 1 | 21893 | 2 | Y | 499 | 452 | 1 | 3 | 8 | 253 |
| | | | | | | | | | 549 | 9 | | | | | | | | | |

BURNS CREEK WELL #: 2H RRCID -> 287712 COMPL. DATE 03/24/2019 TOTAL DEPTH 12581 PERF.12826 - 20597

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 78000 | X | 72102 | -0- | | -5898 | | -0- | 704 | 1 | 70543 | 2 | N | 777 | 720 | 1 | 4 | 8 | 172 |
| | | | | | | | | | 855 | 9 | | | | | | | | | |
| 07 | 80104 | X | 72690 | -0- | | -7414 | | -0- | 730 | 1 | 71085 | 2 | N | 795 | 743 | 1 | 4 | 8 | 220 |
| | | | | | | | | | 875 | 9 | | | | | | | | | |
| 08 | 78399 | X | 71907 | -0- | | -6492 | | -0- | 729 | 1 | 70330 | 2 | N | 771 | 870 | 1 | 1 | 8 | 120 |
| | | | | | | | | | 848 | 9 | | | | | | | | | |
| 09 | 74700 | X | 67480 | -0- | | -7220 | | -0- | 704 | 1 | 65962 | 2 | N | 740 | 729 | 1 | 7 | 8 | 124 |
| | | | | | | | | | 814 | 9 | | | | | | | | | |
| 10 | 75237 | X | 66998 | -0- | | -8239 | | -0- | 723 | 1 | 65462 | 2 | N | 739 | 709 | 1 | 5 | 8 | 149 |
| | | | | | | | | | 813 | 9 | | | | | | | | | |
| 11 | 72090 | X | 66774 | -0- | | -5316 | | -0- | 430 | 1 | 65519 | 2 | N | 750 | 736 | 1 | 4 | 8 | 159 |
| | | | | | | | | | 825 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
WILSON UNIT WELL #: 1H RRCID -> 287810 COMPL. DATE 09/15/2019 TOTAL DEPTH 13378 PERF.13434 - 21655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 35070 | X | 28294 | -0- | -6776 | -0- | 1365 | 1 | 26177 | 2 | Y | 684 | 644 | 1 | 1 | 8 | 268 |
| | | | | | | | 752 | 9 | | | | | | | | | |
| 07 | 36239 | X | 32298 | -0- | -3941 | -0- | 1276 | 1 | 30125 | 2 | Y | 815 | 835 | 1 | 3 | 8 | 245 |
| | | | | | | | 897 | 9 | | | | | | | | | |
| 08 | 34565 | X | 30236 | -0- | -4329 | -0- | 1274 | 1 | 28145 | 2 | Y | 743 | 810 | 1 | 2 | 8 | 176 |
| | | | | | | | 817 | 9 | | | | | | | | | |
| 09 | 31530 | X | 28754 | -0- | -2776 | -0- | 1257 | 1 | 26723 | 2 | Y | 704 | 649 | 1 | 2 | 8 | 229 |
| | | | | | | | 774 | 9 | | | | | | | | | |
| 10 | 32302 | X | 27073 | -0- | -5229 | -0- | 1090 | 1 | 25214 | 2 | Y | 699 | 561 | 1 | | | 367 |
| | | | | | | | 769 | 9 | | | | | | | | | |
| 11 | 31260 | X | 29035 | -0- | -2225 | -0- | 1235 | 1 | 26985 | 2 | Y | 741 | 852 | 1 | 1 | 8 | 255 |
| | | | | | | | 815 | 9 | | | | | | | | | |

JIMENEZ WELL #: 1H RRCID -> 287869 COMPL. DATE 04/16/2019 TOTAL DEPTH 12807 PERF.12357 - 19078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 11070 | X | 9741 | -0- | -1329 | -0- | 1180 | 1 | 8459 | 2 | Y | 93 | 1 | 8 | | | 173 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 07 | 11439 | X | 10872 | -0- | -567 | -0- | 1547 | 1 | 9153 | 2 | Y | 156 | 184 | 1 | 6 | 8 | 139 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 08 | 11439 | X | 10921 | -0- | -518 | -0- | 1546 | 1 | 9207 | 2 | Y | 153 | 240 | 1 | 2 | 8 | 50 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 09 | 10680 | X | 10401 | -0- | -279 | -0- | 1499 | 1 | 8753 | 2 | Y | 135 | 5 | 8 | | | 180 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 10 | 10881 | X | 9893 | -0- | -988 | -0- | 1466 | 1 | 8296 | 2 | Y | 119 | 229 | 1 | 2 | 8 | 68 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 11 | 10560 | X | 9228 | -0- | -1332 | -0- | 1147 | 1 | 7953 | 2 | Y | 116 | 3 | 8 | | | 181 |
| | | | | | | | 128 | 9 | | | | | | | | | |

WOLFF UNIT WELL #: 1H RRCID -> 288637 COMPL. DATE 08/09/2019 TOTAL DEPTH 13057 PERF.13414 - 19235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 38280 | X | 35314 | -0- | -2966 | -0- | 1804 | 1 | 32994 | 2 | Y | 469 | 302 | 1 | 3 | 8 | 254 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 07 | 39556 | X | 33516 | -0- | -6040 | -0- | 1731 | 1 | 31303 | 2 | Y | 438 | 460 | 1 | 5 | 8 | 227 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| 08 | 38254 | X | 32553 | -0- | -5701 | -0- | 1855 | 1 | 30240 | 2 | Y | 416 | 298 | 1 | 3 | 8 | 342 |
| | | | | | | | 458 | 9 | | | | | | | | | |
| 09 | 35550 | X | 30275 | -0- | -5275 | -0- | 1859 | 1 | 27985 | 2 | Y | 392 | 501 | 1 | 2 | 8 | 231 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 10 | 36487 | X | 14364 | -0- | -22123 | -0- | 1191 | 1 | 13004 | 2 | Y | 154 | 125 | 1 | 8 | 8 | 252 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 11 | 35310 | X | 21174 | -0- | -14136 | -0- | 1438 | 1 | 19419 | 2 | Y | 288 | 275 | 1 | 16 | 8 | 249 |
| | | | | | | | 317 | 9 | | | | | | | | | |

BANKS RANCH UNIT WELL #: 1H RRCID -> 288648 COMPL. DATE 02/19/2020 TOTAL DEPTH 13887 PERF.13980 - 20359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 17130 | X | 16770 | -0- | -360 | -0- | 1018 | 1 | 14613 | 2 | N | 1035 | 1097 | 1 | 2 | 8 | 187 |
| | | | | | | | 1139 | 9 | | | | | | | | | |
| 07 | 17701 | X | 16680 | -0- | -1021 | -0- | 955 | 1 | 14612 | 2 | N | 1012 | 941 | 1 | 2 | 8 | 256 |
| | | | | | | | 1113 | 9 | | | | | | | | | |
| 08 | 17361 | X | 17361 | -0- | -0- | -0- | 930 | 1 | 15254 | 2 | N | 1070 | 1083 | 1 | 3 | 8 | 240 |
| | | | | | | | 1177 | 9 | | | | | | | | | |
| 09 | 16320 | X | 14368 | -0- | -1952 | -0- | 765 | 1 | 12659 | 2 | N | 858 | 932 | 1 | 1 | 8 | 165 |
| | | | | | | | 944 | 9 | | | | | | | | | |
| 10 | 17631 | X | 17631 | -0- | -0- | -0- | 901 | 1 | 15521 | 2 | N | 1099 | 1118 | 1 | 1 | 8 | 145 |
| | | | | | | | 1209 | 9 | | | | | | | | | |
| 11 | 16800 | X | 12648 | -0- | -4152 | -0- | 546 | 1 | 11301 | 2 | N | 728 | 584 | 1 | 2 | 8 | 287 |
| | | | | | | | 801 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

FRANNIE UNIT WELL #: 1H RRCID -> 289169 COMPL. DATE 08/09/2019 TOTAL DEPTH 13240 PERF.13083 - 19611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 22860 | X | 22715 | -0- | -145 | -0- | 1229 | 1 | 21018 | 2 | Y | 425 | 446 | 1 | 2 | 8 | 143 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 07 | 23529 | X | 22482 | -0- | -1047 | -0- | 1225 | 1 | 20808 | 2 | Y | 408 | 448 | 1 | 3 | 8 | 100 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 08 | 22723 | X | 18906 | -0- | -3817 | -0- | 1156 | 1 | 17397 | 2 | Y | 321 | 260 | 1 | 2 | 8 | 159 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 09 | 22710 | X | 15618 | -0- | -7092 | -0- | 1046 | 1 | 14258 | 2 | Y | 285 | 251 | 1 | 2 | 8 | 191 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 10 | 23467 | X | 17033 | -0- | -6434 | -0- | 1509 | 1 | 15179 | 2 | Y | 314 | 253 | 1 | 1 | 8 | 251 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 11 | 22710 | X | 15521 | -0- | -7189 | -0- | 1171 | 1 | 14011 | 2 | Y | 308 | 470 | 1 | 1 | 8 | 88 |
| | | | | | | | 339 | 9 | | | | | | | | | |

HIELSCHER WELL #: 1H RRCID -> 289212 COMPL. DATE 01/02/2020 TOTAL DEPTH 12067 PERF.12768 - 20190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 36450 | X | 22090 | -0- | -14360 | -0- | 3273 | 1 | 18092 | 2 | Y | 659 | 697 | 1 | 5 | 8 | 82 |
| | | | | | | | 725 | 9 | | | | | | | | | |
| 07 | 37665 | X | 23017 | -0- | -14648 | -0- | 2343 | 1 | 20178 | 2 | Y | 451 | 479 | 1 | 4 | 8 | 50 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 08 | 37665 | X | 26114 | -0- | -11551 | -0- | 2397 | 1 | 22713 | 2 | Y | 913 | 866 | 1 | 4 | 8 | 93 |
| | | | | | | | 1004 | 9 | | | | | | | | | |
| 09 | 30390 | X | 20377 | -0- | -10013 | -0- | 1172 | 1 | 17654 | 2 | Y | 1410 | 1383 | 1 | 6 | 8 | 114 |
| | | | | | | | 1551 | 9 | | | | | | | | | |
| 10 | 27652 | X | 23534 | -0- | -4118 | -0- | 1031 | 1 | 20872 | 2 | Y | 1483 | 1485 | 1 | 19 | 8 | 93 |
| | | | | | | | 1631 | 9 | | | | | | | | | |
| 11 | 25260 | X | 24883 | -0- | -377 | -0- | 1303 | 1 | 22868 | 2 | Y | 647 | 666 | 1 | 6 | 8 | 68 |
| | | | | | | | 712 | 9 | | | | | | | | | |

HIELSCHER WELL #: 2H RRCID -> 290245 COMPL. DATE 07/07/2023 TOTAL DEPTH 12625 PERF.12931 - 18682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 57870 | X | 33464 | -0- | -24406 | -0- | 193 | 1 | 32274 | 2 | Y | 906 | 902 | 1 | 7 | 8 | 96 |
| | | | | | | | 997 | 9 | | | | | | | | | |
| 07 | 59799 | X | 36381 | -0- | -23418 | -0- | 168 | 1 | 35002 | 2 | Y | 1101 | 1122 | 1 | 12 | 8 | 63 |
| | | | | | | | 1211 | 9 | | | | | | | | | |
| 08 | 59799 | X | 37573 | -0- | -22226 | -0- | 99 | 1 | 36142 | 2 | Y | 1211 | 1225 | 1 | 5 | 8 | 44 |
| | | | | | | | 1332 | 9 | | | | | | | | | |
| 09 | 45570 | X | 31960 | -0- | -13610 | -0- | 31004 | 2 | 956 | 9 | Y | 869 | 847 | 1 | 4 | 8 | 62 |
| 10 | 36394 | X | 32460 | -0- | -3934 | -0- | 15 | 1 | 31660 | 2 | Y | 714 | 728 | 1 | 9 | 8 | 39 |
| | | | | | | | 785 | 9 | | | | | | | | | |
| 11 | 36360 | X | 27911 | -0- | -8449 | -0- | 52 | 1 | 27151 | 2 | Y | 644 | 618 | 1 | 6 | 8 | 59 |
| | | | | | | | 708 | 9 | | | | | | | | | |

BAUER-KOENIG UNIT WELL #: 1H RRCID -> 290860 COMPL. DATE 07/21/2021 TOTAL DEPTH 13730 PERF.13516 - 18591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 16161 | X | 16161 | -0- | -0- | -0- | 887 | 1 | 14984 | 2 | Y | 264 | 238 | 1 | 1 | 8 | 259 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 07 | 17949 | X | 17371 | -0- | -578 | -0- | 816 | 1 | 16217 | 2 | Y | 307 | 412 | 1 | 2 | 8 | 152 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 08 | 17949 | X | 15804 | -0- | -2145 | -0- | 798 | 1 | 14711 | 2 | Y | 268 | 229 | 1 | 1 | 8 | 190 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 09 | 21810 | X | 14784 | -0- | -7026 | -0- | 777 | 1 | 13726 | 2 | Y | 255 | 233 | 1 | 2 | 8 | 210 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 10 | 22537 | X | 13493 | -0- | -9044 | -0- | 658 | 1 | 12576 | 2 | Y | 235 | 194 | 1 | 1 | 8 | 250 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 11 | 16800 | X | 14392 | -0- | -2408 | -0- | 742 | 1 | 13363 | 2 | Y | 261 | 402 | 1 | 1 | 8 | 108 |
| | | | | | | | 287 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

BOWIE WELL #: 1H RRCID -> 290865 COMPL. DATE 02/04/2023 TOTAL DEPTH 14056 PERF.14379 - 22651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 105660 | X | 90450 | -0- | -15210 | -0- | 90444 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 07 | 105369 | X | 87925 | -0- | -17444 | -0- | 87917 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | -0- |
| 08 | 102517 | X | 87243 | -0- | -15274 | -0- | 87240 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 09 | 94650 | X | 76195 | -0- | -18455 | -0- | 76186 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | -0- |
| 10 | 95542 | X | 80565 | -0- | -14977 | -0- | 80562 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 11 | 90450 | X | 75404 | -0- | -15046 | -0- | 75400 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |

IKESTER WELL #: 1H RRCID -> 290867 COMPL. DATE 05/23/2022 TOTAL DEPTH 14255 PERF.14417 - 20343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 75720 | X | 64918 | -0- | -10802 | -0- | 64915 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 07 | 73656 | X | 64113 | -0- | -9543 | -0- | 64107 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 08 | 71672 | X | 64686 | -0- | -6986 | -0- | 64683 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 09 | 67290 | X | 57932 | -0- | -9358 | -0- | 57928 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |
| 10 | 67735 | X | 58633 | -0- | -9102 | -0- | 58627 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 11 | 64920 | X | 55059 | -0- | -9861 | -0- | 55056 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |

MAASS WELL #: 1H RRCID -> 291422 COMPL. DATE 03/18/2022 TOTAL DEPTH 14437 PERF.14437 - 22344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 38370 | X | 32113 | -0- | -6257 | -0- | 32111 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 07 | 38626 | X | 32240 | -0- | -6386 | -0- | 32236 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 08 | 36270 | X | 31818 | -0- | -4452 | -0- | 31816 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| *09 | 34140 | X | 32735 | -0- | -1405 | -0- | 698 | 1 | 32033 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 34337 | X | 34337 | -0- | -0- | -0- | 785 | 1 | 33550 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 34344 | X | 34344 | -0- | -0- | -0- | 762 | 1 | 33579 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

DAHMANN UNIT WELL #: 1H RRCID -> 291534 COMPL. DATE 01/08/2023 TOTAL DEPTH 13489 PERF.12961 - 20467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 71940 | X | 59168 | -0- | -12772 | -0- | 59166 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 07 | 69192 | X | 59524 | -0- | -9668 | -0- | 59518 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 08 | 65813 | X | 58372 | -0- | -7441 | -0- | 58370 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 09 | 61410 | X | 55011 | -0- | -6399 | -0- | 55010 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 10 | 62000 | X | 41421 | -0- | -20579 | -0- | 41420 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 59160 | X | 46503 | -0- | -12657 | -0- | 46502 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

MILLSAP UNIT WELL #: 1H RRCID -> 292002 COMPL. DATE 10/16/2022 TOTAL DEPTH 13475 PERF.13577 - 21078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 69690 | X | 60663 | -0- | -9027 | -0- | 2323 | 1 | 57804 | 2 | Y | 487 | 576 | 1 | 2 | 8 | 230 |
| | | | | | | | 536 | 9 | | | | | | | | | |
| 07 | 72013 | X | 59387 | -0- | -12626 | -0- | 2247 | 1 | 56511 | 2 | Y | 572 | 470 | 1 | 2 | 8 | 330 |
| | | | | | | | 629 | 9 | | | | | | | | | |
| 08 | 65410 | X | 58495 | -0- | -6915 | -0- | 2367 | 1 | 55512 | 2 | Y | 560 | 557 | 1 | | | 333 |
| | | | | | | | 616 | 9 | | | | | | | | | |
| 09 | 62790 | X | 54437 | -0- | -8353 | -0- | 2258 | 1 | 51603 | 2 | Y | 524 | 647 | 1 | | | 210 |
| | | | | | | | 576 | 9 | | | | | | | | | |
| 10 | 62682 | X | 54373 | -0- | -8309 | -0- | 2200 | 1 | 51593 | 2 | Y | 527 | 463 | 1 | | | 274 |
| | | | | | | | 580 | 9 | | | | | | | | | |
| 11 | 60660 | X | 51880 | -0- | -8780 | -0- | 2296 | 1 | 49010 | 2 | Y | 522 | 464 | 1 | | | 332 |
| | | | | | | | 574 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

WILLOW UNIT WELL #: 1H RRCID -> 292092 COMPL. DATE 09/16/2022 TOTAL DEPTH 12922 PERF.13831 - 22381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 79800 | X | 65899 | -0- | -13901 | -0- | 2501 | 1 | 62564 | 2 | Y | 758 | 890 | 1 | 5 | 8 | 216 |
| | | | | | | | 834 | 9 | | | | | | | | | |
| 07 | 79608 | X | 66301 | -0- | -13307 | -0- | 2486 | 1 | 63008 | 2 | Y | 734 | 622 | 1 | 4 | 8 | 324 |
| | | | | | | | 807 | 9 | | | | | | | | | |
| 08 | 72540 | X | 64604 | -0- | -7936 | -0- | 2592 | 1 | 61232 | 2 | Y | 709 | 755 | 1 | 9 | 8 | 269 |
| | | | | | | | 780 | 9 | | | | | | | | | |
| 09 | 69300 | X | 60683 | -0- | -8617 | -0- | 2495 | 1 | 57436 | 2 | Y | 684 | 661 | 1 | 7 | 8 | 285 |
| | | | | | | | 752 | 9 | | | | | | | | | |
| 10 | 68107 | X | 60377 | -0- | -7730 | -0- | 2422 | 1 | 57229 | 2 | Y | 660 | 639 | 1 | 3 | 8 | 303 |
| | | | | | | | 726 | 9 | | | | | | | | | |
| 11 | 65910 | X | 57570 | -0- | -8340 | -0- | 2528 | 1 | 54341 | 2 | Y | 637 | 676 | 1 | 9 | 8 | 255 |
| | | | | | | | 701 | 9 | | | | | | | | | |

SCHULTZ WELL #: 1H RRCID -> 292105 COMPL. DATE 02/03/2023 TOTAL DEPTH 14085 PERF.13750 - 24461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 102630 | X | 83113 | -0- | -19517 | -0- | 83110 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 07 | 100626 | X | 82414 | -0- | -18212 | -0- | 82407 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 08 | 96007 | X | 81508 | -0- | -14499 | -0- | 81505 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 09 | 85710 | X | 70984 | -0- | -14726 | -0- | 70977 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 10 | 88412 | X | 74074 | -0- | -14338 | -0- | 74067 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 11 | 83100 | X | 69609 | -0- | -13491 | -0- | 69605 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |

WALLA UNIT WELL #: 1H RRCID -> 292347 COMPL. DATE 12/15/2021 TOTAL DEPTH 13378 PERF.14112 - 20701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 26310 | X | 23907 | -0- | -2403 | -0- | 1444 | 1 | 20469 | 2 | Y | 1714 | 1476 | 1 | 1 | 8 | 526 |
| | | | | | | | 109 | 4 | 1885 | 9 | | | | | | | |
| 07 | 27187 | X | 22303 | -0- | -4884 | -0- | 1276 | 1 | 19224 | 2 | Y | 1558 | 1574 | 1 | | | 510 |
| | | | | | | | 89 | 4 | 1714 | 9 | | | | | | | |
| 08 | 25079 | X | 22076 | -0- | -3003 | -0- | 1444 | 1 | 18759 | 2 | Y | 1554 | 1754 | 1 | | | 310 |
| | | | | | | | 164 | 4 | 1709 | 9 | | | | | | | |
| 09 | 23910 | X | 18591 | -0- | -5319 | -0- | 1160 | 1 | 15833 | 2 | Y | 1319 | 1214 | 1 | | | 415 |
| | | | | | | | 147 | 4 | 1451 | 9 | | | | | | | |
| 10 | 24707 | X | 22218 | -0- | -2489 | -0- | 1441 | 1 | 18958 | 2 | Y | 1579 | 1776 | 1 | | | 218 |
| | | | | | | | 82 | 4 | 1737 | 9 | | | | | | | |
| 11 | 23910 | X | 16576 | -0- | -7334 | -0- | 834 | 1 | 14500 | 2 | Y | 1074 | 758 | 1 | | | 534 |
| | | | | | | | 61 | 4 | 1181 | 9 | | | | | | | |

ELLINGER UNIT WELL #: 1H RRCID -> 292353 COMPL. DATE 12/15/2021 TOTAL DEPTH 13844 PERF.14060 - 21736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30000 | X | 25546 | -0- | -4454 | -0- | 1533 | 1 | 22126 | 2 | Y | 1615 | 1509 | 1 | 4 | 8 | 399 |
| | | | | | | | 110 | 4 | 1777 | 9 | | | | | | | |
| 07 | 30907 | X | 26094 | -0- | -4813 | -0- | 1478 | 1 | 22703 | 2 | Y | 1649 | 1764 | 1 | 6 | 8 | 278 |
| | | | | | | | 99 | 4 | 1814 | 9 | | | | | | | |
| 08 | 29760 | X | 25689 | -0- | -4071 | -0- | 1667 | 1 | 22065 | 2 | Y | 1620 | 1397 | 1 | 6 | 8 | 495 |
| | | | | | | | 175 | 4 | 1782 | 9 | | | | | | | |
| 09 | 28500 | X | 22478 | -0- | -6022 | -0- | 1395 | 1 | 19403 | 2 | Y | 1388 | 1608 | 1 | 4 | 8 | 271 |
| | | | | | | | 153 | 4 | 1527 | 9 | | | | | | | |
| 10 | 27652 | X | 24795 | -0- | -2857 | -0- | 1603 | 1 | 21340 | 2 | Y | 1606 | 1580 | 1 | 4 | 8 | 293 |
| | | | | | | | 85 | 4 | 1767 | 9 | | | | | | | |
| 11 | 25560 | X | 19975 | -0- | -5585 | -0- | 979 | 1 | 17635 | 2 | Y | 1176 | 956 | 1 | 2 | 8 | 511 |
| | | | | | | | 67 | 4 | 1294 | 9 | | | | | | | |

WAULS LEGION WELL #: 1H RRCID -> 292590 COMPL. DATE 01/06/2023 TOTAL DEPTH 14388 PERF.13651 - 21481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 49410 | X | 36901 | -0- | -12509 | -0- | 36900 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 48050 | X | 37135 | -0- | -10915 | -0- | 37132 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 08 | 44392 | X | 36078 | -0- | -8314 | -0- | 36077 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 42960 | X | 31225 | -0- | -11735 | -0- | 31223 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 10 | 41137 | X | 35472 | -0- | -5665 | -0- | 35470 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 11 | 36900 | X | 32514 | -0- | -4386 | -0- | 32513 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
SOUTH GAY HILL FARMS UNIT WELL #: 1H RRCID -> 292831 COMPL. DATE 10/15/2022 TOTAL DEPTH 14421 PERF.14360 - 21996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 51000 | X | 35356 | -0- | -15644 | -0- | 1469 | 1 | 33884 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 48546 | X | 29903 | -0- | -18643 | -0- | 1377 | 1 | 28520 | 2 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 48546 | X | 27835 | -0- | -20711 | -0- | 1260 | 1 | 26573 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 41880 | X | 27646 | -0- | -14234 | -0- | 1386 | 1 | 26259 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 39494 | X | 32040 | -0- | -7454 | -0- | 1500 | 1 | 30539 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 35370 | X | 24778 | -0- | -10592 | -0- | 688 | 1 | 24089 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

GAY HILL FARMS UNIT WELL #: 1H RRCID -> 292832 COMPL. DATE 10/14/2022 TOTAL DEPTH 12840 PERF.14007 - 21296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 50760 | X | 39250 | -0- | -11510 | -0- | 1631 | 1 | 37616 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 48298 | X | 37928 | -0- | -10370 | -0- | 1747 | 1 | 36175 | 2 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 48298 | X | 36062 | -0- | -12236 | -0- | 1632 | 1 | 34429 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 44190 | X | 32032 | -0- | -12158 | -0- | 1605 | 1 | 30425 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 42625 | X | 31714 | -0- | -10911 | -0- | 1478 | 1 | 30235 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 39240 | X | 12275 | -0- | -26965 | -0- | 348 | 1 | 11926 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

GUM UNIT WELL #: 1H RRCID -> 293243 COMPL. DATE 04/28/2022 TOTAL DEPTH 12895 PERF.13545 - 19996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 53070 | X | 38425 | -0- | -14645 | -0- | 1607 | 1 | 35463 | 2 | Y | 1232 | 1356 | 1 | | | 345 |
| | | | | | | | 1355 | 9 | | | | | | | | | |
| 07 | 52049 | X | 38560 | -0- | -13489 | -0- | 1825 | 1 | 35397 | 2 | Y | 1216 | 1225 | 1 | | | 336 |
| | | | | | | | 1338 | 9 | | | | | | | | | |
| 08 | 49228 | X | 37235 | -0- | -11993 | -0- | 1847 | 1 | 34102 | 2 | Y | 1169 | 1320 | 1 | | | 185 |
| | | | | | | | 1286 | 9 | | | | | | | | | |
| 09 | 41520 | X | 34490 | -0- | -7030 | -0- | 1776 | 1 | 31504 | 2 | Y | 1100 | 1004 | 1 | | | 281 |
| | | | | | | | 1210 | 9 | | | | | | | | | |
| 10 | 42904 | X | 32395 | -0- | -10509 | -0- | 1766 | 1 | 29527 | 2 | Y | 1002 | 964 | 1 | | | 319 |
| | | | | | | | 1102 | 9 | | | | | | | | | |
| 11 | 38430 | X | 32948 | -0- | -5482 | -0- | 1805 | 1 | 30007 | 2 | Y | 1033 | 963 | 1 | | | 389 |
| | | | | | | | 1136 | 9 | | | | | | | | | |

ACACIA UNIT WELL #: 1H RRCID -> 293381 COMPL. DATE 04/28/2022 TOTAL DEPTH 13478 PERF.13250 - 19665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 33630 | X | 25469 | -0- | -8161 | -0- | 1130 | 1 | 23346 | 2 | Y | 903 | 876 | 1 | 5 | 8 | 367 |
| | | | | | | | 993 | 9 | | | | | | | | | |
| 07 | 32829 | X | 24228 | -0- | -8601 | -0- | 1224 | 1 | 22117 | 2 | Y | 806 | 797 | 1 | 7 | 8 | 369 |
| | | | | | | | 887 | 9 | | | | | | | | | |
| 08 | 30566 | X | 23260 | -0- | -7306 | -0- | 1233 | 1 | 21176 | 2 | Y | 774 | 881 | 1 | 5 | 8 | 257 |
| | | | | | | | 851 | 9 | | | | | | | | | |
| 09 | 28590 | X | 21665 | -0- | -6925 | -0- | 1190 | 1 | 19655 | 2 | Y | 745 | 792 | 1 | 4 | 8 | 206 |
| | | | | | | | 820 | 9 | | | | | | | | | |
| 10 | 27032 | X | 21164 | -0- | -5868 | -0- | 1230 | 1 | 19134 | 2 | Y | 727 | 701 | 1 | 2 | 8 | 230 |
| | | | | | | | 800 | 9 | | | | | | | | | |
| 11 | 25470 | X | 20060 | -0- | -5410 | -0- | 1174 | 1 | 18053 | 2 | Y | 757 | 695 | 1 | 6 | 8 | 286 |
| | | | | | | | 833 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

BOEKER-UNION HILL AW-A WELL #: 1H RRCID -> 294644 COMPL. DATE 04/29/2023 TOTAL DEPTH 11785 PERF.11785 - 19363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 61080 | X | 35940 | -0- | -25140 | -0- | 987 | 1 | 32423 | 2 | Y | 2300 | 2372 | 1 | 21 | 8 | 294 |
| | | | | | | | 2530 | 9 | | | | | | | | | |
| 07 | 63116 | X | 149 | -0- | -62967 | -0- | 6 | 1 | 134 | 2 | Y | 8 | 3 | 8 | | | 299 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 63116 | X | 17963 | -0- | -45153 | -0- | 599 | 1 | 15866 | 2 | Y | 1362 | 944 | 1 | 67 | 8 | 650 |
| | | | | | | | 1498 | 9 | | | | | | | | | |
| 09 | 55500 | X | 40260 | -0- | -15240 | -0- | 1122 | 1 | 35574 | 2 | Y | 3240 | 3145 | 1 | 245 | 8 | 500 |
| | | | | | | | 3564 | 9 | | | | | | | | | |
| 10 | 57350 | X | 40691 | -0- | -16659 | -0- | 1133 | 1 | 36345 | 2 | Y | 2921 | 2826 | 1 | 127 | 8 | 468 |
| | | | | | | | 3213 | 9 | | | | | | | | | |
| 11 | 41730 | X | 41730 | -0- | -0- | -0- | 1322 | 1 | 37252 | 2 | Y | 2869 | 2793 | 1 | 69 | 8 | 475 |
| | | | | | | | 3156 | 9 | | | | | | | | | |

BOEKER-UNION HILL AW-B WELL #: 2H RRCID -> 294645 COMPL. DATE 04/30/2023 TOTAL DEPTH 11838 PERF.12556 - 20295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 59580 | X | 33108 | -0- | -26472 | -0- | 936 | 1 | 30453 | 2 | Y | 1563 | 1675 | 1 | | | 347 |
| | | | | | | | 1719 | 9 | | | | | | | | | |
| 07 | 59117 | X | 113 | -0- | -59004 | -0- | 5 | 1 | 102 | 2 | Y | 5 | | | | | 352 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 59117 | X | 33837 | -0- | -25280 | -0- | 1170 | 1 | 30955 | 2 | Y | 1556 | 1496 | 1 | | | 412 |
| | | | | | | | 1712 | 9 | | | | | | | | | |
| 09 | 54270 | X | 43906 | -0- | -10364 | -0- | 1270 | 1 | 40268 | 2 | Y | 2153 | 2082 | 1 | | | 483 |
| | | | | | | | 2368 | 9 | | | | | | | | | |
| 10 | 55304 | X | 44490 | -0- | -10814 | -0- | 1275 | 1 | 40901 | 2 | Y | 2104 | 2245 | 1 | | | 342 |
| | | | | | | | 2314 | 9 | | | | | | | | | |
| 11 | 44264 | X | 44264 | -0- | -0- | -0- | 1426 | 1 | 40560 | 2 | Y | 2071 | 1920 | 1 | | | 493 |
| | | | | | | | 2278 | 9 | | | | | | | | | |

BOEKER-UNION HILL AW-D WELL #: 4H RRCID -> 294660 COMPL. DATE 08/23/2023 TOTAL DEPTH 12350 PERF.11634 - 25161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 124530 | X | 98257 | -0- | -26273 | -0- | 887 | 1 | 92068 | 2 | N | 4820 | 4723 | 1 | 11 | 8 | 311 |
| | | | | | | | 5302 | 9 | | | | | | | | | |
| 07 | 115971 | X | 95177 | -0- | -20794 | -0- | 1045 | 1 | 88922 | 2 | N | 4736 | 4664 | 1 | 14 | 8 | 369 |
| | | | | | | | 5210 | 9 | | | | | | | | | |
| 08 | 115971 | X | 85096 | -0- | -30875 | -0- | 1076 | 1 | 79554 | 2 | N | 4060 | 4100 | 1 | 5 | 8 | 324 |
| | | | | | | | 4466 | 9 | | | | | | | | | |
| 09 | 108600 | X | 82453 | -0- | -26147 | -0- | 1008 | 1 | 76913 | 2 | N | 4120 | 4112 | 1 | 18 | 8 | 314 |
| | | | | | | | 4532 | 9 | | | | | | | | | |
| 10 | 105214 | X | 82488 | -0- | -22726 | -0- | 987 | 1 | 76984 | 2 | N | 4106 | 4026 | 1 | 10 | 8 | 384 |
| | | | | | | | 4517 | 9 | | | | | | | | | |
| 11 | 98250 | X | 76276 | -0- | -21974 | -0- | 1120 | 1 | 70920 | 2 | N | 3851 | 3800 | 1 | 6 | 8 | 429 |
| | | | | | | | 4236 | 9 | | | | | | | | | |

LESSARD-JIMENEZ AW-A WELL #: 1H RRCID -> 294701 COMPL. DATE 10/21/2023 TOTAL DEPTH 12865 PERF.12249 - 25972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 177750 | X | 140000 | -0- | -37750 | -0- | 374 | 1 | 136735 | 2 | Y | 2628 | 2690 | 1 | 23 | 8 | 234 |
| | | | | | | | 2891 | 9 | | | | | | | | | |
| 07 | 174468 | X | 137979 | -0- | -36489 | -0- | 366 | 1 | 134760 | 2 | Y | 2594 | 2498 | 1 | 31 | 8 | 299 |
| | | | | | | | 2853 | 9 | | | | | | | | | |
| 08 | 172453 | X | 132775 | -0- | -39678 | -0- | 389 | 1 | 129703 | 2 | Y | 2439 | 2478 | 1 | 12 | 8 | 248 |
| | | | | | | | 2683 | 9 | | | | | | | | | |
| 09 | 136200 | X | 122460 | -0- | -13740 | -0- | 378 | 1 | 119587 | 2 | Y | 2268 | 2157 | 1 | 28 | 8 | 331 |
| | | | | | | | 2495 | 9 | | | | | | | | | |
| 10 | 140740 | X | 119072 | -0- | -21668 | -0- | 389 | 1 | 116321 | 2 | Y | 2147 | 2343 | 1 | 22 | 8 | 113 |
| | | | | | | | 2362 | 9 | | | | | | | | | |
| 11 | 136200 | X | 114995 | -0- | -21205 | -0- | 363 | 1 | 112265 | 2 | Y | 2152 | 1975 | 1 | 19 | 8 | 271 |
| | | | | | | | 2367 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
BOEKER-UNION HILL AW-C WELL #: 3H RRCID -> 294773 COMPL. DATE 04/30/2023 TOTAL DEPTH 11636 PERF.12504 - 22518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 63450 | X | 37722 | -0- | -25728 | -0- | 1043<br>2273 | 1<br>9 | 34406 | 2 | Y | 2066 | 2254 | 1 | | | 301 |
| 07 | 65565 | X | 263 | -0- | -65302 | -0- | 12<br>11 | 1<br>9 | 240 | 2 | Y | 10 | | | | | 311 |
| 08 | 64139 | X | 48897 | -0- | -15242 | -0- | 1659<br>2988 | 1<br>9 | 44250 | 2 | Y | 2716 | 2504 | 1 | | | 523 |
| 09 | 66378 | X | 66378 | -0- | -0- | -0- | 1901<br>3964 | 1<br>9 | 60513 | 2 | Y | 3604 | 3683 | 1 | | | 444 |
| 10 | 70408 | X | 70408 | -0- | -0- | -0- | 2002<br>3823 | 1<br>9 | 64583 | 2 | Y | 3475 | 3408 | 1 | | | 511 |
| 11 | 67513 | X | 67513 | -0- | -0- | -0- | 2094<br>3709 | 1<br>9 | 61710 | 2 | Y | 3372 | 3418 | 1 | | | 465 |

LESSARD-JIMENEZ AW-B WELL #: 2H RRCID -> 294977 COMPL. DATE 10/21/2023 TOTAL DEPTH 12735 PERF.11984 - 25011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 185670 | X | 145223 | -0- | -40447 | -0- | 965<br>4168 | 1<br>9 | 140090 | 2 | Y | 3789 | 3793 | 1 | | | 245 |
| 07 | 181784 | X | 144591 | -0- | -37193 | -0- | 988<br>4081 | 1<br>9 | 139522 | 2 | Y | 3710 | 3749 | 1 | | | 206 |
| 08 | 171461 | X | 139179 | -0- | -32282 | -0- | 1031<br>3890 | 1<br>9 | 134258 | 2 | Y | 3536 | 3582 | 1 | | | 160 |
| 09 | 140250 | X | 127487 | -0- | -12763 | -0- | 955<br>3526 | 1<br>9 | 123006 | 2 | Y | 3205 | 3207 | 1 | | | 158 |
| 10 | 144925 | X | 125929 | -0- | -18996 | -0- | 1005<br>3424 | 1<br>9 | 121500 | 2 | Y | 3113 | 2895 | 1 | | | 376 |
| 11 | 140250 | X | 120783 | -0- | -19467 | -0- | 941<br>3413 | 1<br>9 | 116429 | 2 | Y | 3103 | 3253 | 1 | | | 226 |

J-TATE WELL #: 1H RRCID -> 295572 COMPL. DATE 06/11/2023 TOTAL DEPTH 13772 PERF.12885 - 23725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 322740 | X | 278166 | -0- | -44574 | -0- | 278155 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | -0- |
| 07 | 309659 | X | 269119 | -0- | -40540 | -0- | 269100 | 2 | 19 | 9 | N | 17 | 17 | 8 | | | -0- |
| 08 | 305753 | X | 272218 | -0- | -33535 | -0- | 272211 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 09 | 285720 | X | 258870 | -0- | -26850 | -0- | 258864 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 10 | 287432 | X | 189167 | -0- | -98265 | -0- | 189161 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 11 | 278160 | X | 216033 | -0- | -62127 | -0- | 216029 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |

DUTYS CREEK UNIT WELL #: 1H RRCID -> 295609 COMPL. DATE 08/25/2023 TOTAL DEPTH 14303 PERF.14257 - 22722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 69270 | X | 49264 | -0- | -20006 | -0- | 946<br>2125 | 1<br>9 | 46193 | 2 | N | 1932 | 1845 | 1 | 5 | 8 | 523 |
| 07 | 69006 | X | 47734 | -0- | -21272 | -0- | 859<br>2030 | 1<br>9 | 44845 | 2 | N | 1845 | 2020 | 1 | 6 | 8 | 342 |
| 08 | 60109 | X | 41025 | -0- | -19084 | -0- | 1214<br>1768 | 1<br>9 | 38043 | 2 | N | 1607 | 1663 | 1 | 5 | 8 | 281 |
| 09 | 50970 | X | 38184 | -0- | -12786 | -0- | 964<br>1746 | 1<br>9 | 35474 | 2 | N | 1587 | 1642 | 1 | 4 | 8 | 222 |
| 10 | 52049 | X | 39688 | -0- | -12361 | -0- | 1309<br>1726 | 1<br>9 | 36653 | 2 | N | 1569 | 1640 | 1 | 2 | 8 | 149 |
| 11 | 49260 | X | 31882 | -0- | -17378 | -0- | 771<br>1401 | 1<br>9 | 29710 | 2 | N | 1274 | 1120 | 1 | 4 | 8 | 299 |

J-TATE-DAHMANN 2H AW WELL #: 2H RRCID -> 296058 COMPL. DATE 03/14/2023 TOTAL DEPTH 13772 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
J-TATE-DAHMANN 1H AW WELL #: 1H RRCID -> 296076 COMPL. DATE 02/23/2023 TOTAL DEPTH 13831 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HIELSCHER WELL #: 3H RRCID -> 296102 COMPL. DATE 05/23/2024 TOTAL DEPTH 12807 PERF. 12816 - 22951

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 183240 X | 135885 | -0- | -47355 | -0- | 876 | 1 | 132974 | 2 | Y | 1850 | 1819 | 1 | 26 | 8 | 324 |
| | | | | | | 2035 | 9 | | | | | | | | | |
| 07 | 177041 X | 129561 | -0- | -47480 | -0- | 974 | 1 | 126556 | 2 | Y | 1846 | 1833 | 1 | 40 | 8 | 297 |
| | | | | | | 2031 | 9 | | | | | | | | | |
| 08 | 162254 X | 120459 | -0- | -41795 | -0- | 885 | 1 | 117706 | 2 | Y | 1698 | 1658 | 1 | 13 | 8 | 324 |
| | | | | | | 1868 | 9 | | | | | | | | | |
| 09 | 130500 X | 108746 | -0- | -21754 | -0- | 827 | 1 | 106180 | 2 | Y | 1581 | 1631 | 1 | 31 | 8 | 243 |
| | | | | | | 1739 | 9 | | | | | | | | | |
| 10 | 134850 X | 105320 | -0- | -29530 | -0- | 847 | 1 | 102766 | 2 | Y | 1552 | 1511 | 1 | | | 284 |
| | | | | | | 1707 | 9 | | | | | | | | | |
| 11 | 130500 X | 96911 | -0- | -33589 | -0- | 753 | 1 | 94529 | 2 | Y | 1481 | 1563 | 1 | | | 202 |
| | | | | | | 1629 | 9 | | | | | | | | | |

HIELSCHER WELL #: 6H RRCID -> 296206 COMPL. DATE 07/07/2023 TOTAL DEPTH 12399 PERF. 12958 - 19059

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 59669 X | 59669 | -0- | -0- | -0- | 520 | 1 | 56194 | 2 | Y | 2686 | 2660 | 1 | 19 | 8 | 284 |
| | | | | | | 2955 | 9 | | | | | | | | | |
| 07 | 44826 X | 30147 | -0- | -14679 | -0- | 219 | 1 | 28345 | 2 | Y | 1439 | 1623 | 1 | 17 | 8 | 83 |
| | | | | | | 1583 | 9 | | | | | | | | | |
| 08 | 61876 X | 33747 | -0- | -28129 | -0- | 100 | 1 | 32305 | 2 | Y | 1220 | 1252 | 1 | 5 | 8 | 46 |
| | | | | | | 1342 | 9 | | | | | | | | | |
| 09 | 45750 X | 28938 | -0- | -16812 | -0- | 27857 | 2 | 1081 | 9 | Y | 983 | 955 | 1 | 4 | 8 | 70 |
| 10 | 47275 X | 35843 | -0- | -11432 | -0- | 21 | 1 | 34742 | 2 | Y | 982 | 987 | 1 | 13 | 8 | 52 |
| | | | | | | 1080 | 9 | | | | | | | | | |
| 11 | 45750 X | 35457 | -0- | -10293 | -0- | 104 | 1 | 33622 | 2 | Y | 1574 | 1466 | 1 | 15 | 8 | 145 |
| | | | | | | 1731 | 9 | | | | | | | | | |

HIELSCHER WELL #: 4H RRCID -> 296245 COMPL. DATE 05/25/2024 TOTAL DEPTH 12939 PERF. 12986 - 22403

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 178230 X | 124814 | -0- | -53416 | -0- | 464 | 1 | 123112 | 2 | Y | 1125 | 1092 | 1 | | | 210 |
| | | | | | | 1238 | 9 | | | | | | | | | |
| 07 | 173011 X | 122381 | -0- | -50630 | -0- | 441 | 1 | 120757 | 2 | Y | 1075 | 1127 | 1 | | | 158 |
| | | | | | | 1183 | 9 | | | | | | | | | |
| 08 | 158224 X | 113686 | -0- | -44538 | -0- | 534 | 1 | 112057 | 2 | Y | 995 | 889 | 1 | | | 264 |
| | | | | | | 1095 | 9 | | | | | | | | | |
| 09 | 126000 X | 102718 | -0- | -23282 | -0- | 528 | 1 | 101183 | 2 | Y | 915 | 930 | 1 | | | 249 |
| | | | | | | 1007 | 9 | | | | | | | | | |
| 10 | 128960 X | 96753 | -0- | -32207 | -0- | 469 | 1 | 95316 | 2 | Y | 880 | 952 | 1 | | | 177 |
| | | | | | | 968 | 9 | | | | | | | | | |
| 11 | 124800 X | 87529 | -0- | -37271 | -0- | 442 | 1 | 86166 | 2 | Y | 837 | 915 | 1 | | | 99 |
| | | | | | | 921 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
HIELSCHER WELL #: 7H RRCID -> 296271 COMPL. DATE 07/07/2023 TOTAL DEPTH 12470 PERF.13289 - 19600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 35850 | X | 30640 | -0- | -5210 | -0- | 192 | 1 | 29432 | 2 | Y | 924 | 976 | 1 | 7 | 8 | 98 |
| | | | | | | | 1016 | 9 | | | | | | | | | |
| 07 | 50065 | X | 32547 | -0- | -17518 | -0- | 171 | 1 | 31143 | 2 | Y | 1121 | 1143 | 1 | 12 | 8 | 64 |
| | | | | | | | 1233 | 9 | | | | | | | | | |
| 08 | 50065 | X | 31954 | -0- | -18111 | -0- | 102 | 1 | 30481 | 2 | Y | 1246 | 1260 | 1 | 5 | 8 | 45 |
| | | | | | | | 1371 | 9 | | | | | | | | | |
| 09 | 48450 | X | 30334 | -0- | -18116 | -0- | 29418 | 2 | 916 | 9 | Y | 833 | 815 | 1 | 4 | 8 | 59 |
| 10 | 43276 | X | 28036 | -0- | -15240 | -0- | 24 | 1 | 26751 | 2 | Y | 1146 | 1131 | 1 | 15 | 8 | 59 |
| | | | | | | | 1261 | 9 | | | | | | | | | |
| 11 | 31500 | X | 27968 | -0- | -3532 | -0- | 78 | 1 | 26441 | 2 | Y | 1317 | 1242 | 1 | 13 | 8 | 121 |
| | | | | | | | 1449 | 9 | | | | | | | | | |

HIELSCHER WELL #: 5H RRCID -> 296427 COMPL. DATE 07/07/2023 TOTAL DEPTH 12539 PERF.13896 - 18956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60060 | X | 35567 | -0- | -24493 | -0- | 205 | 1 | 34302 | 2 | Y | 964 | 908 | 1 | 7 | 8 | 102 |
| | | | | | | | 1060 | 9 | | | | | | | | | |
| 07 | 53413 | X | 27285 | -0- | -26128 | -0- | 167 | 1 | 25915 | 2 | Y | 1094 | 1121 | 1 | 12 | 8 | 63 |
| | | | | | | | 1203 | 9 | | | | | | | | | |
| 08 | 37665 | X | 37350 | -0- | -315 | -0- | 93 | 1 | 36008 | 2 | Y | 1135 | 1152 | 1 | 5 | 8 | 41 |
| | | | | | | | 1249 | 9 | | | | | | | | | |
| 09 | 35580 | X | 14499 | -0- | -21081 | -0- | 14039 | 2 | 460 | 9 | Y | 418 | 426 | 1 | 2 | 8 | 31 |
| 10 | 36766 | X | 85 | -0- | -36681 | -0- | 85 | 2 | | | Y | -0- | 26 | 1 | | | 5 |
| 11 | 36150 | X | -0- | -0- | -36150 | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |

GEOSOUTHERN ENERGY CORPORATION 301287
KOLBE WELL #: 1OL RRCID -> 154796 COMPL. DATE 05/14/1995 TOTAL DEPTH 12062 PERF.11306 - 15030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 570 | N | 463 | -0- | -107 | -0- | 411 | 2 | 52 | 9 | N | 47 | | | | | 189 |
| 07 | 777 | N | 777 | -0- | -0- | -0- | 711 | 2 | 66 | 9 | N | 60 | 171 | 1 | | | 78 |
| 08 | 620 | N | 464 | -0- | -156 | -0- | 407 | 2 | 57 | 9 | N | 52 | | | | | 130 |
| 09 | 623 | N | 623 | -0- | -0- | -0- | 558 | 2 | 65 | 9 | N | 59 | | | | | 189 |
| 10 | 647 | N | 647 | -0- | -0- | -0- | 593 | 2 | 54 | 9 | N | 49 | 182 | 1 | 1 | 8 | 55 |
| 11 | 608 | N | 608 | -0- | -0- | -0- | 542 | 2 | 66 | 9 | N | 60 | | | | | 115 |

LCRA/COA UNIT 4 WELL #: 4OL RRCID -> 157282 COMPL. DATE 12/15/1995 TOTAL DEPTH N/A PERF.11908 - 16753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3975 | X | 3975 | -0- | -0- | -0- | 3766 | 2 | 209 | 9 | N | 190 | 183 | 1 | | | 147 |
| 07 | 2952 | X | 2952 | -0- | -0- | -0- | 2888 | 2 | 64 | 9 | N | 58 | | | | | 205 |
| 08 | 3626 | X | 3626 | -0- | -0- | -0- | 3428 | 2 | 198 | 9 | N | 180 | 349 | 1 | 1 | 8 | 35 |
| 09 | 4406 | X | 4406 | -0- | -0- | -0- | 4246 | 2 | 160 | 9 | N | 145 | | | | | 180 |
| 10 | 3363 | X | 3363 | -0- | -0- | -0- | 3232 | 2 | 131 | 9 | N | 119 | 180 | 1 | | | 119 |
| 11 | 5128 | X | 5128 | -0- | -0- | -0- | 4856 | 2 | 272 | 9 | N | 247 | 180 | 1 | 1 | 8 | 185 |

HELWEG UNIT WELL #: 1H RRCID -> 157681 COMPL. DATE 01/31/1996 TOTAL DEPTH 19954 PERF.12502 - 19954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 500 | N | 500 | -0- | -0- | -0- | 483 | 2 | 17 | 9 | N | 15 | | | | | 77 |
| 07 | 1818 | N | 1818 | -0- | -0- | -0- | 1777 | 2 | 41 | 9 | N | 37 | | | | | 114 |
| 08 | 1612 | N | 1612 | -0- | -0- | -0- | 1570 | 2 | 42 | 9 | N | 38 | 1 | 8 | | | 151 |
| 09 | 1450 | N | 1450 | -0- | -0- | -0- | 1408 | 2 | 42 | 9 | N | 38 | | | | | 189 |
| 10 | 1834 | N | 1834 | -0- | -0- | -0- | 1788 | 2 | 46 | 9 | N | 42 | 176 | 1 | | | 55 |
| 11 | 1560 | N | 1160 | -0- | -400 | -0- | 1135 | 2 | 25 | 9 | N | 23 | 1 | 8 | | | 77 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GINGER PETROLEUM COMPANY, INC. 307235
FUCHS WELL #: 1 RRCID -> 149748 COMPL. DATE N/A TOTAL DEPTH 12078 PERF.10195 - 12186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 270 | X | 21 | -0- | -249 | -0- | 21 | 2 | | | N | -0- | | | | | 117 |
| 07 | 1213 | X | 1213 | -0- | -0- | -0- | 1169 | 2 | 44 | 9 | N | 40 | | | | | 157 |
| 08 | 279 | X | -0- | -0- | -279 | -0- | | | | | N | 20 | | | | | 177 |
| *09 | 208 | X | 208 | -0- | -0- | -0- | 144 | 2 | 64 | 9 | N | 58 | 177 | 1 | | | 58 |
| 10 | 279 | X | -0- | -0- | -279 | -0- | | | | | N | 215 | | | | | 273 |
| 11 | 270 | X | NO RPT | -0- | -270 | -0- | | | | | N | NO RPT | | | | | 273 |

SKRIVANEK WELL #: 1H RRCID -> 233458 COMPL. DATE N/A TOTAL DEPTH 10990 PERF. 7540 - 11010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | 260 |
| 07 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | 260 |
| 08 | 80 | N | 80 | -0- | -0- | -0- | 59 | 2 | 21 | 9 | N | 19 | | | | | 279 |
| 09 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 279 |
| 10 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 279 |
| 11 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | 279 |

GOLDSTON OIL CORPORATION 313990
ALTHAUS UNIT WELL #: 1 RRCID -> 150501 COMPL. DATE 06/09/1994 TOTAL DEPTH 15553 PERF.11671 - 15553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | N | 151 | -0- | -59 | -0- | 151 | 3 | | | N | -0- | | | | | 50 |
| 07 | 372 | N | 289 | -0- | -83 | -0- | 289 | 3 | | | N | -0- | | | | | 50 |
| 08 | 372 | N | 109 | -0- | -263 | -0- | 109 | 3 | | | N | -0- | | | | | 50 |
| 09 | 150 | N | 89 | -0- | -61 | -0- | 89 | 3 | | | N | -0- | | | | | 50 |
| 10 | 279 | N | 32 | -0- | -247 | -0- | 32 | 3 | | | N | -0- | | | | | 50 |
| 11 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | 50 |

FROESE UNIT WELL #: 1RE RRCID -> 286589 COMPL. DATE 08/22/2000 TOTAL DEPTH 12034 PERF.11550 - 13383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | | N | -0- | | | | | 1 |
| 07 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | 1 |
| 08 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | 1 |
| 09 | 30 | N | 27 | -0- | -3 | -0- | 27 | 3 | | | N | -0- | | | | | 1 |
| 10 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | 1 |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | 1 |

HIBBARD ENERGY, LP 383757
SPRINGER, JOHN W. WELL #: 1 RRCID -> 285841 COMPL. DATE 01/27/1987 TOTAL DEPTH 8395 PERF. 7486 - 7534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 90 | N | 77 | -0- | -13 | -0- | 53 | 2 | 24 | 9 | N | 22 | | | | | 105 |
| 07 | 385 | N | 385 | -0- | -0- | -0- | 375 | 2 | 10 | 9 | N | 9 | | | | | 114 |
| 08 | 394 | N | 394 | -0- | -0- | -0- | 390 | 2 | 4 | 9 | N | 4 | | | | | 118 |
| 09 | 345 | N | 345 | -0- | -0- | -0- | 338 | 2 | 7 | 9 | N | 6 | | | | | 124 |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 319 | 2 | 3 | 9 | N | 3 | | | | | 127 |
| 11 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | 127 |

WEICHERT, THEODORE WELL #: 1 RRCID -> 295812 COMPL. DATE 12/23/1980 TOTAL DEPTH 8930 PERF. 8282 - 8394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC 424176
LASSIG, J. K. UNIT WELL #: 1 RRCID -> 145578 COMPL. DATE 04/28/1993 TOTAL DEPTH 14339 PERF.10300 - 14339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | N | 173 | -0- | -37 | -0- | 173 | 2 | | | N | -0- | | | | | 18 |
| 07 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 18 |
| 08 | 217 | N | 179 | -0- | -38 | -0- | 179 | 2 | | | N | -0- | | | | | 18 |
| 09 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | 18 |
| 10 | 217 | N | 216 | -0- | -1 | -0- | 216 | 2 | | | N | -0- | | | | | 18 |
| *11 | 180 | N | 130 | -0- | -50 | -0- | 130 | 2 | | | N | -0- | | | | | 18 |

PETRAS-AMARADO WELL #: 1 RRCID -> 145631 COMPL. DATE 02/20/1993 TOTAL DEPTH 14457 PERF.10198 - 14457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | N | 36 | -0- | -114 | -0- | 36 | 2 | | | N | -0- | | | | | 73 |
| 07 | 155 | N | 103 | -0- | -52 | -0- | 103 | 2 | | | N | -0- | | | | | 73 |
| 08 | 155 | N | 86 | -0- | -69 | -0- | 86 | 2 | | | N | -0- | | | | | 73 |
| 09 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 73 |
| 10 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | 73 |
| *11 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 73 |

CEDAR CREEK "C" AMARADO UNIT WELL #: 3 RRCID -> 145869 COMPL. DATE 05/03/1993 TOTAL DEPTH 14064 PERF.10704 - 14064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 08 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 15 | -0- | -45 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| *11 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |

BACA WELL #: 1H RRCID -> 146161 COMPL. DATE 05/19/1993 TOTAL DEPTH 13025 PERF. 9869 - 13025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 146 | N | 146 | -0- | -0- | -0- | 96 | 2 | 50 | 9 | N | 45 | 178 | 1 | 1 | 8 | 57 |
| 07 | 106 | N | 106 | -0- | -0- | -0- | 72 | 2 | 34 | 9 | N | 31 | 1 | 8 | | | 87 |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 95 | 2 | 30 | 9 | N | 27 | 1 | 8 | | | 113 |
| 09 | 150 | N | 99 | -0- | -51 | -0- | 60 | 2 | 39 | 9 | N | 35 | 1 | 8 | | | 147 |
| 10 | 93 | N | 80 | -0- | -13 | -0- | 46 | 2 | 34 | 9 | N | 31 | 1 | 8 | | | 177 |
| *11 | 120 | N | 68 | -0- | -52 | -0- | 43 | 2 | 25 | 9 | N | 23 | 1 | 8 | | | 199 |

HOUSTON CORP. UNIT WELL #: 1 RRCID -> 147698 COMPL. DATE 03/20/1996 TOTAL DEPTH 16524 PERF.12014 - 16524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 180 | N | 162 | -0- | -18 | -0- | 162 | 2 | | | N | -0- | | | | | 120 |
| 07 | 186 | N | 79 | -0- | -107 | -0- | 79 | 2 | | | N | -0- | | | | | 120 |
| 08 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | 120 |
| 09 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | 120 |
| 10 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | 120 |
| *11 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | 120 |

LEE, TAMMY WELL #: 1 H RRCID -> 148171 COMPL. DATE 01/13/1994 TOTAL DEPTH 13800 PERF. 9425 - 13800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 150 |
| 07 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 150 |
| 08 | 15 | N | 14 | -0- | -1 | -0- | 14 | 2 | | | N | -0- | | | | | 150 |
| 09 | 118 | N | 118 | -0- | -0- | -0- | 68 | 2 | 50 | 9 | N | 45 | | | | | 195 |
| 10 | 107 | N | 107 | -0- | -0- | -0- | 88 | 2 | 19 | 9 | N | 17 | | | | | 212 |
| *11 | 110 | N | 110 | -0- | -0- | -0- | 89 | 2 | 21 | 9 | N | 19 | 175 | 1 | | | 56 |

CEDAR CREEK "D"-AMARADO UNIT WELL #: 4 RRCID -> 148286 COMPL. DATE 12/30/1993 TOTAL DEPTH 13754 PERF.10368 - 13754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 25 |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 25 |
| 08 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | 25 |
| 09 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | | | 25 |
| *11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 25 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176

HILL UNIT WELL #: 1 RRCID -> 150611 COMPL. DATE 09/28/1994 TOTAL DEPTH 14136 PERF.11424 - 14915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 60 |
| 07 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 60 |
| 08 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 60 |
| 09 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 60 |
| 10 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | 60 |
| *11 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 60 |

LAMPE UNIT WELL #: 1 RRCID -> 154497 COMPL. DATE 03/15/1995 TOTAL DEPTH 16260 PERF.11980 - 16260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 145 |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 145 |
| 08 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 145 |
| 09 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 145 |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 145 |
| *11 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 145 |

REAGAN UNIT WELL #: 1 RRCID -> 154538 COMPL. DATE 03/31/1995 TOTAL DEPTH 11531 PERF.11104 - 15156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 07 | 3 | X | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 109 |
| 08 | 4 | X | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 109 |
| 09 | 3 | X | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 109 |
| 10 | 2 | X | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 109 |
| *11 | 2 | X | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 109 |

SCHAWE WELL #: 1H RRCID -> 155683 COMPL. DATE 12/13/1996 TOTAL DEPTH 14385 PERF.12260 - 15152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 390 | N | 334 | -0- | -56 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 07 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 08 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 302 | -0- | -28 | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| *11 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |

BLUEBELL UNIT WELL #: 1 RRCID -> 155855 COMPL. DATE 08/02/2003 TOTAL DEPTH 18000 PERF. 0 - 18981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |
| 10 | 882 | N | 882 | -0- | -0- | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1525 | N | 1525 | -0- | -0- | -0- | 1525 | 2 | | | N | -0- | | | | | -0- |

SCHULTE WELL #: 1H RRCID -> 156246 COMPL. DATE 08/31/1995 TOTAL DEPTH 18780 PERF.13500 - 18780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1350 | N | 1100 | -0- | -250 | -0- | 1100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1395 | N | 1325 | -0- | -70 | -0- | 1325 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1391 | N | 1391 | -0- | -0- | -0- | 1391 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 2 | | | N | -0- | | | | | -0- |

HUSEMANN UNIT WELL #: 1 RRCID -> 156380 COMPL. DATE 10/06/2005 TOTAL DEPTH 17380 PERF.13128 - 17800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | 97 |
| 07 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 97 |
| 08 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | 97 |
| 09 | 60 | N | 59 | -0- | -1 | -0- | 59 | 2 | | | N | -0- | | | | | 97 |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 97 |
| *11 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | 97 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176
BLASINGAME OL WELL #: 1H RRCID -> 157047 COMPL. DATE 12/07/1995 TOTAL DEPTH 16880 PERF.12880 - 16880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 420 | N | 344 | -0- | -76 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 337 | -0- | -66 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 348 | -0- | -24 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 09 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 336 | -0- | -5 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| *11 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |

CITY OF BRENHAM UNIT WELL #: 1 RRCID -> 159012 COMPL. DATE 08/17/2005 TOTAL DEPTH 18594 PERF.14568 - 17390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 663 | -0- | -143 | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 08 | 823 | N | 823 | -0- | -0- | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 09 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 621 | -0- | -30 | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| *11 | 810 | N | 625 | -0- | -185 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |

YARBROUGH, D J JR. UNIT NO. 1 WELL #: 1H RRCID -> 159457 COMPL. DATE 05/10/1996 TOTAL DEPTH 15593 PERF.13600 - 15305

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 360 | N | 124 | -0- | -236 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 221 | -0- | -306 | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 97 | -0- | -430 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 09 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 142 | -0- | -75 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| *11 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |

EMMA BELL UNIT WELL #: 1 RRCID -> 161623 COMPL. DATE 11/10/1996 TOTAL DEPTH 17785 PERF.12545 - 17785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4073 | X | 4073 | -0- | -0- | -0- | 581 | 1 | 3491 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 4929 | X | 4178 | -0- | -751 | -0- | 601 | 1 | 3577 | 2 | N | -0- | | | | | -0- |
| 08 | 4929 | X | 4235 | -0- | -694 | -0- | 601 | 1 | 3634 | 2 | N | -0- | | | | | -0- |
| 09 | 4770 | X | 3592 | -0- | -1178 | -0- | 581 | 1 | 3011 | 2 | N | -0- | | | | | -0- |
| 10 | 4619 | X | 3499 | -0- | -1120 | -0- | 601 | 1 | 2898 | 2 | N | -0- | | | | | -0- |
| *11 | 4110 | X | 3254 | -0- | -856 | -0- | 581 | 1 | 2673 | 2 | N | -0- | | | | | -0- |

HERMANN WELL #: 1H RRCID -> 161865 COMPL. DATE 12/31/1996 TOTAL DEPTH 15839 PERF.14277 - 15839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 07 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 09 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 10 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| *11 | 90 | N | 25 | -0- | -65 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |

BLUEBELL UNIT WELL #: 2RE RRCID -> 162030 COMPL. DATE 05/05/2005 TOTAL DEPTH 18423 PERF.14306 - 17859

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 3676 | -0- | 676 | 676 | 3676 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2635 | N | 1959 | -0- | -676 | -0- | 1959 | 2 | | | N | -0- | | | | | -0- |
| 08 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | X | 935 | -0- | -55 | -0- | 935 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | X | 562 | -0- | -461 | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| *11 | 990 | X | 479 | -0- | -511 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176

O'MALLEY WELL #: 1H RRCID -> 162865 COMPL. DATE 11/27/1996 TOTAL DEPTH 14700 PERF.14340 - 17950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 07 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 09 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 10 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| *11 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |

GREBE WELL #: 1H RRCID -> 162902 COMPL. DATE 01/19/1997 TOTAL DEPTH 18450 PERF.14158 - 18450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BROWN WELL #: 1H RRCID -> 163360 COMPL. DATE 03/29/1997 TOTAL DEPTH 18327 PERF.14407 - 18327

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4844 | X | 4844 | -0- | -0- | -0- | 581 | 1 | 4263 | 2 | N | -0- | | | | | -0- |
| 07 | 2181 | X | 2181 | -0- | -0- | -0- | 601 | 1 | 1580 | 2 | N | -0- | | | | | -0- |
| 08 | 2573 | X | 1436 | -0- | -1137 | -0- | 601 | 1 | 835 | 2 | N | -0- | | | | | -0- |
| 09 | 3930 | X | 2458 | -0- | -1472 | -0- | 581 | 1 | 1877 | 2 | N | -0- | | | | | -0- |
| 10 | 4061 | X | 1559 | -0- | -2502 | -0- | 601 | 1 | 958 | 2 | N | -0- | | | | | -0- |
| *11 | 6269 | X | 6269 | -0- | -0- | -0- | 581 | 1 | 5687 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

VAUGHN WELL #: 1H RRCID -> 165322 COMPL. DATE 08/19/1997 TOTAL DEPTH 17400 PERF.14284 - 17400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 900 | N | 887 | -0- | -13 | -0- | 887 | 1 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 919 | -0- | -11 | -0- | 917 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| 08 | 1140 | N | 1140 | -0- | -0- | -0- | 917 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 09 | 900 | N | 887 | -0- | -13 | -0- | 887 | 1 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 919 | -0- | -11 | -0- | 917 | 1 | 2 | 2 | N | -0- | | | | | -0- |
| *11 | 1110 | N | 902 | -0- | -208 | -0- | 887 | 1 | 15 | 2 | N | -0- | | | | | -0- |

HERMANN WELL #: 2H RRCID -> 165324 COMPL. DATE 09/15/1997 TOTAL DEPTH 15842 PERF.14295 - 15842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 724 | -0- | -1043 | -0- | 724 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | 823 | -0- | -557 | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 2 | | | N | -0- | | | | | -0- |
| *11 | 859 | N | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | -0- |

NEINAST UNIT WELL #: 1H RRCID -> 167543 COMPL. DATE 02/15/1997 TOTAL DEPTH 18640 PERF.14430 - 18640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1078 | -0- | -193 | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1107 | -0- | -63 | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1134 | -0- | -13 | -0- | 1134 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176

BONNIE UNIT WELL #: 1 RRCID -> 167657 COMPL. DATE 05/20/2004 TOTAL DEPTH 14707 PERF.14209 - 17550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1877 | N | 1877 | -0- | -0- | -0- | 1877 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1948 | N | 1948 | -0- | -0- | -0- | 1948 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1922 | N | 1908 | -0- | -14 | -0- | 1908 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1860 | N | 1820 | -0- | -40 | -0- | 1820 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1940 | N | 1940 | -0- | -0- | -0- | 1940 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1860 | N | 1803 | -0- | -57 | -0- | 1803 | 2 | | | N | -0- | | | | | -0- |

BOECKER, CALVIN UNIT WELL #: 1 RRCID -> 170779 COMPL. DATE 09/26/1998 TOTAL DEPTH 15529 PERF.15403 - 18801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 947 | N | 947 | -0- | -0- | -0- | 947 | 2 | | | N | -0- | | | | | -0- |
| 07 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 418 | -0- | -78 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 425 | -0- | -55 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| *11 | 761 | N | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | | | -0- |

MILL CREEK OL WELL #: 1H RRCID -> 171383 COMPL. DATE 10/23/1998 TOTAL DEPTH 15461 PERF.15253 - 20150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | N | 92 | -0- | -58 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 142 | -0- | -13 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 09 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 141 | -0- | -14 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| *11 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |

ELLER UNIT WELL #: 1 RRCID -> 171931 COMPL. DATE 11/23/1998 TOTAL DEPTH 15602 PERF.15442 - 19119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1471 | X | 1471 | -0- | -0- | -0- | 1471 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1240 | X | 1079 | -0- | -161 | -0- | 1079 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1240 | X | 846 | -0- | -394 | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1200 | X | 925 | -0- | -275 | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | X | 1076 | -0- | -164 | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |

NEHRKORN UNIT WELL #: 1 RRCID -> 173471 COMPL. DATE 03/17/2005 TOTAL DEPTH 16177 PERF.15675 - 21410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 900 | N | 472 | -0- | -428 | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 07 | 933 | N | 933 | -0- | -0- | -0- | 933 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 382 | -0- | -517 | -0- | 381 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 480 | N | 450 | -0- | -30 | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 493 | -0- | -437 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| *11 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | -0- |

THELDICK UNIT WELL #: 1 RRCID -> 173574 COMPL. DATE 05/13/1999 TOTAL DEPTH 15471 PERF.15397 - 19220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1399 | N | 1399 | -0- | -0- | -0- | 1399 | 2 | | | N | -0- | | | | | 41 |
| 07 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 2 | | | N | -0- | | | | | 41 |
| 08 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | 41 |
| 09 | 600 | N | 516 | -0- | -84 | -0- | 516 | 2 | | | N | -0- | | | | | 41 |
| 10 | 620 | N | 396 | -0- | -224 | -0- | 396 | 2 | | | N | -0- | | | | | 41 |
| *11 | 600 | N | 218 | -0- | -382 | -0- | 218 | 2 | | | N | -0- | | | | | 41 |

SHUPAK UNIT WELL #: 1RE RRCID -> 173777 COMPL. DATE 10/29/1999 TOTAL DEPTH 15611 PERF.17528 - 21066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 403 | N | 403 | -0- | -0- | -0- | 402 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 323 | -0- | -111 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 09 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 458 | -0- | -162 | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| *11 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176
HIRAM WELL #: 1H RRCID -> 176482 COMPL. DATE 01/11/2000 TOTAL DEPTH 15484 PERF.14636 - 19700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 390 | N | 334 | -0- | -56 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 301 | -0- | -71 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 08 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 191 | -0- | -139 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 231 | -0- | -79 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| *11 | 450 | N | 339 | -0- | -111 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |

MUELLERSVILLE WELL #: 1H RRCID -> 192839 COMPL. DATE 08/07/2002 TOTAL DEPTH N/A PERF.15256 - 19166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 08 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| *11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

HEIDEMANN UNIT WELL #: 2RE RRCID -> 196717 COMPL. DATE 06/03/2003 TOTAL DEPTH 14439 PERF.13292 - 19215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2790 | X | 2544 | -0- | -246 | -0- | 2544 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3844 | X | 3633 | -0- | -211 | -0- | 3631 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 08 | 3844 | X | 2805 | -0- | -1039 | -0- | 2805 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3720 | X | 3207 | -0- | -513 | -0- | 3207 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3782 | X | 2743 | -0- | -1039 | -0- | 2742 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| *11 | 3510 | X | 1878 | -0- | -1632 | -0- | 1878 | 2 | | | N | -0- | | | | | -0- |

MIKESKA UNIT A WELL #: 1 RRCID -> 203890 COMPL. DATE 05/28/2004 TOTAL DEPTH 15392 PERF.15431 - 19170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1620 | N | 955 | -0- | -665 | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 07 | 959 | N | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 936 | -0- | -397 | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 562 | -0- | -398 | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1332 | N | 1332 | -0- | -0- | -0- | 1302 | 2 | 30 | 9 | N | 27 | | | | | 27 |
| *11 | 1463 | N | 1463 | -0- | -0- | -0- | 1463 | 2 | | | N | -0- | | | | | 27 |

EMMA BELL UNIT WELL #: 2 RRCID -> 204721 COMPL. DATE 07/19/2004 TOTAL DEPTH 14558 PERF.14376 - 19300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3510 | X | 3425 | -0- | -85 | -0- | 581 | 1 | 2843 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 7076 | X | 7076 | -0- | -0- | -0- | 601 | 1 | 6475 | 2 | N | -0- | | | | | -0- |
| 08 | 4712 | X | 4423 | -0- | -289 | -0- | 601 | 1 | 3822 | 2 | N | -0- | | | | | -0- |
| 09 | 4560 | X | 3368 | -0- | -1192 | -0- | 581 | 1 | 2787 | 2 | N | -0- | | | | | -0- |
| 10 | 4712 | X | 4556 | -0- | -156 | -0- | 601 | 1 | 3955 | 2 | N | -0- | | | | | -0- |
| *11 | 4560 | X | 989 | -0- | -3571 | -0- | 581 | 1 | 408 | 2 | N | -0- | | | | | -0- |

ELLER UNIT WELL #: 2 RRCID -> 206560 COMPL. DATE 09/20/2004 TOTAL DEPTH 15525 PERF.15473 - 19400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 07 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 08 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 09 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| *11 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176

HEIDEMANN UNIT WELL #: 3 RRCID -> 217793 COMPL. DATE 12/04/2005 TOTAL DEPTH 14270 PERF.13792 - 17842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 07 | 290 | N | 290 | -0- | -0- | -0- | 289 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 08 | 217 | N | 184 | -0- | -33 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 189 | -0- | -21 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 56 | -0- | -161 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| *11 | 180 | N | 120 | -0- | -60 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |

BECKER UNIT WELL #: 1RE RRCID -> 234447 COMPL. DATE 01/28/2008 TOTAL DEPTH 17511 PERF.12558 - 17940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 985 | N | 985 | -0- | -0- | -0- | 983 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 07 | 1527 | N | 1527 | -0- | -0- | -0- | 1525 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 08 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 09 | 840 | N | 277 | -0- | -563 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 479 | -0- | -389 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| *11 | 660 | N | 210 | -0- | -450 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |

SCHULTE WELL #: 2RE RRCID -> 258225 COMPL. DATE 07/30/2010 TOTAL DEPTH 13968 PERF.13469 - 17345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 07 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 94 | -0- | -154 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 178 | -0- | -2 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 131 | -0- | -179 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| *11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |

BOHOT-DIVIN UNIT WELL #: 1 RRCID -> 280005 COMPL. DATE 09/12/1992 TOTAL DEPTH 13240 PERF. 9650 - 13240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

CEDAR CREEK "F" AMARADO UNIT WELL #: 6 RRCID -> 284249 COMPL. DATE 10/28/1994 TOTAL DEPTH 11069 PERF.10680 - 13789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 937 | N | 937 | -0- | -0- | -0- | 917 | 2 | 20 | 9 | N | 18 | 2 | 8 | | | 178 |
| 07 | 549 | N | 549 | -0- | -0- | -0- | 514 | 2 | 35 | 9 | N | 32 | 2 | 8 | | | 208 |
| 08 | 727 | N | 727 | -0- | -0- | -0- | 674 | 2 | 53 | 9 | N | 48 | 181 | 1 | 5 | 8 | 70 |
| 09 | 437 | N | 437 | -0- | -0- | -0- | 409 | 2 | 28 | 9 | N | 25 | | | | | 95 |
| 10 | 572 | N | 572 | -0- | -0- | -0- | 515 | 2 | 57 | 9 | N | 52 | 2 | 8 | | | 145 |
| *11 | 629 | N | 629 | -0- | -0- | -0- | 585 | 2 | 44 | 9 | N | 40 | 2 | 8 | | | 183 |

KNAPE #3 WELL #: 3RE RRCID -> 284623 COMPL. DATE 07/15/1994 TOTAL DEPTH 10695 PERF.10165 - 14777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 12 | N | 7 | -0- | -5 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
KOUATLI, AIMAN M. 476360
FRANKIE WELL #: 3H RRCID -> 170127 COMPL. DATE N/A TOTAL DEPTH 10046 PERF. 8296 - 10046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 99 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 100 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 102 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 103 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 104 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |

RAUCH UNIT WELL #: 1H RRCID -> 214791 COMPL. DATE N/A TOTAL DEPTH 11875 PERF. 9911 - 12988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |

LEEXUS OIL LLC 495350
GREGORY WELL #: 1 RRCID -> 112109 COMPL. DATE 06/27/1984 TOTAL DEPTH 11517 PERF. 11333 - 11519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1015 | N | 1015 | -0- | -0- | -0- | 39<br>43 | 1<br>9 | 933 | 2 | N | 39 | | | | | 118 |
| 07 | 1005 | N | 1005 | -0- | -0- | -0- | 41<br>10 | 1<br>9 | 954 | 2 | N | 9 | 95 | 1 | | | 32 |
| 08 | 1240 | N | 1037 | -0- | -203 | -0- | 41<br>42 | 1<br>9 | 954 | 2 | N | 38 | | | | | 70 |
| 09 | 1009 | N | 1009 | -0- | -0- | -0- | 39<br>33 | 1<br>9 | 937 | 2 | N | 30 | 75 | 1 | | | 25 |
| 10 | 1005 | N | 1005 | -0- | -0- | -0- | 35<br>32 | 1<br>9 | 938 | 2 | N | 29 | | | | | 54 |
| 11 | 963 | N | 963 | -0- | -0- | -0- | 34<br>32 | 1<br>9 | 897 | 2 | N | 29 | 60 | 1 | | | 23 |

STUERMER, EVELYN WELL #: 1 RRCID -> 114485 COMPL. DATE 11/01/1984 TOTAL DEPTH N/A PERF. 8515 - 8903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 750 | N | 5 | -0- | -745 | -0- | 5 | 2 | | | N | -0- | | | | | 125 |
| 07 | 748 | N | 748 | -0- | -0- | -0- | 26<br>105 | 1<br>9 | 617 | 2 | N | 95 | 4 | 8 | | | 216 |
| 08 | 735 | N | 735 | -0- | -0- | -0- | 26<br>92 | 1<br>9 | 617 | 2 | N | 84 | 190 | 1 | 3 | 8 | 107 |
| 09 | 815 | N | 815 | -0- | -0- | -0- | 28<br>107 | 1<br>9 | 680 | 2 | N | 97 | 107 | 1 | 2 | 8 | 95 |
| 10 | 945 | N | 945 | -0- | -0- | -0- | 29<br>112 | 1<br>9 | 804 | 2 | N | 102 | 3 | 8 | | | 194 |
| 11 | 576 | N | 576 | -0- | -0- | -0- | 18<br>70 | 1<br>9 | 488 | 2 | N | 64 | 120 | 1 | 2 | 8 | 136 |

DWL WELL #: 1 RRCID -> 119473 COMPL. DATE N/A TOTAL DEPTH 13243 PERF. 11161 - 13308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 128 | N | 128 | -0- | -0- | -0- | 5 | 1 | 123 | 2 | N | -0- | | | | | 166 |
| 07 | 93 | N | 92 | -0- | -1 | -0- | 4 | 1 | 88 | 2 | N | -0- | | | | | 166 |
| 08 | 93 | N | 92 | -0- | -1 | -0- | 4 | 1 | 88 | 2 | N | -0- | | | | | 166 |
| 09 | 113 | N | 113 | -0- | -0- | -0- | 4 | 1 | 109 | 2 | N | -0- | | | | | 166 |
| 10 | 185 | N | 185 | -0- | -0- | -0- | 6<br>14 | 1<br>9 | 165 | 2 | N | 13 | 154 | 1 | | | 25 |
| 11 | 136 | N | 136 | -0- | -0- | -0- | 5<br>12 | 1<br>9 | 119 | 2 | N | 11 | | | | | 36 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
RWR UNIT WELL #: 2 RRCID -> 143202 COMPL. DATE N/A TOTAL DEPTH 11890 PERF.11178 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

CARMEAN, MRS. JOHN N. WELL #: 3 RRCID -> 148295 COMPL. DATE N/A TOTAL DEPTH 8366 PERF. 7834 - 8100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 9455 | | | | | N | 5 | | | | | 116 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 9455 | | | | | N | 282 | 186 | 1 | 5 | 8 | 207 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 9455 | | | | | N | 164 | 184 | 1 | 1 | 8 | 186 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 9455 | | | | | N | -0- | 127 | 1 | | | 59 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 9455 | | | | | N | 283 | 176 | 1 | | | 166 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 9455 | | | | | N | 177 | 191 | 1 | | | 152 |

HARRIS UNIT WELL #: 1 RRCID -> 171280 COMPL. DATE 10/05/1998 TOTAL DEPTH 11936 PERF.11715 - 15370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | N | -0- | | | | | 26 |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 2 | N | -0- | | | | | 26 |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 2 | N | -0- | | | | | 26 |
| 09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 26 |
| 10 | 28 | N | 28 | -0- | -0- | -0- | 1 | 1 | 27 | 2 | N | -0- | | | | | 26 |
| 11 | 28 | N | 28 | -0- | -0- | -0- | 1 | 1 | 27 | 2 | N | -0- | | | | | 26 |

RAMSEY-LYONS WELL #: 1 RRCID -> 172172 COMPL. DATE 08/28/1998 TOTAL DEPTH 11711 PERF.10977 - 10994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 477 | N | 477 | -0- | -0- | -0- | 21 | 1 | 393 | 2 | N | 57 | | | | | 102 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 505 | N | 505 | -0- | -0- | -0- | 20 | 1 | 388 | 2 | N | 88 | 175 | 1 | | | 15 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 08 | 412 | N | 412 | -0- | -0- | -0- | 20 | 1 | 378 | 2 | N | 13 | | | | | 28 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 408 | N | 408 | -0- | -0- | -0- | 20 | 1 | 375 | 2 | N | 12 | | | | | 40 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 428 | N | 428 | -0- | -0- | -0- | 21 | 1 | 398 | 2 | N | 8 | | | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 421 | N | 421 | -0- | -0- | -0- | 20 | 1 | 390 | 2 | N | 10 | | | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | | | |

WATT-COLVIN WELL #: 1 RRCID -> 173743 COMPL. DATE N/A TOTAL DEPTH 9177 PERF. 8867 - 9079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 100 | N | 100 | -0- | -0- | -0- | 4 | 1 | 96 | 2 | N | -0- | | | | | 69 |
| 07 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | N | -0- | | | | | 69 |
| 08 | 62 | N | 38 | -0- | -24 | -0- | 2 | 1 | 36 | 2 | N | -0- | | | | | 69 |
| 09 | 27 | N | 27 | -0- | -0- | -0- | 1 | 1 | 26 | 2 | N | -0- | | | | | 69 |
| 10 | 23 | N | 23 | -0- | -0- | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | 69 |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 2 | N | -0- | | | | | 69 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
SCHOENEMANN UNIT WELL #: 1 RRCID -> 197819 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9922 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | 323 | -0- | 323 | 14794 | 11<br>52 | 1<br>9 | 260 | 2 | Y | 47 | | | | | 110 |
| 07 | 0 | W | 67 | -0- | 67 | 14861 | 3 | 1 | 64 | 2 | Y | -0- | | | | | 110 |
| 08 | 0 | W | 67 | -0- | 67 | 14928 | 3 | 1 | 64 | 2 | Y | -0- | | | | | 110 |
| 09 | 0 | W | 156 | -0- | 156 | 15084 | 6<br>1 | 1<br>9 | 149 | 2 | Y | 1 | 1 | 8 | | | 110 |
| 10 | 0 | W | 126 | -0- | 126 | 15210 | 4 | 1 | 122 | 2 | Y | -0- | | | | | 110 |
| 11 | 0 | W | 87 | -0- | 87 | 15297 | 3 | 1 | 84 | 2 | Y | -0- | | | | | 110 |

ETZEL UNIT WELL #: 1H RRCID -> 202202 COMPL. DATE 05/03/2004 TOTAL DEPTH 11841 PERF.11699 - 16094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 110 |
| 07 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 110 |
| 08 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 110 |
| 09 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | 110 |
| 10 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 110 |
| 11 | 27 | N | 27 | -0- | -0- | -0- | 1 | 1 | 26 | 2 | N | -0- | | | | | 110 |

PECAN CREEK UNIT WELL #: 1 RRCID -> 251453 COMPL. DATE N/A TOTAL DEPTH 10920 PERF.10184 - 10286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROADRUNNER-KNOX UNIT WELL #: 1 RRCID -> 265996 COMPL. DATE 10/17/2011 TOTAL DEPTH 8725 PERF. 8451 - 8654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 92 | N | 92 | -0- | -0- | -0- | 4 | 1 | 88 | 2 | N | -0- | | | | | 102 |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 7 | 1 | 134 | 2 | N | -0- | | | | | 102 |
| 08 | 141 | N | 141 | -0- | -0- | -0- | 7 | 1 | 134 | 2 | N | -0- | | | | | 102 |
| 09 | 151 | N | 151 | -0- | -0- | -0- | 7 | 1 | 144 | 2 | N | -0- | | | | | 102 |
| 10 | 134 | N | 134 | -0- | -0- | -0- | 5 | 1 | 129 | 2 | N | -0- | | | | | 102 |
| 11 | 118 | N | 118 | -0- | -0- | -0- | 5 | 1 | 113 | 2 | N | -0- | | | | | 102 |

BERNICE WELL #: 1 RRCID -> 284738 COMPL. DATE 06/21/2001 TOTAL DEPTH N/A PERF.10000 - 10854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | -0- | -0- | -0- | 11153 | | | | | N | -0- | | | | | 159 |
| 07 | 0 | W | 3 | -0- | 3 | 11156 | 3 | 2 | | | N | -0- | | | | | 159 |
| 08 | 0 | W | 3 | -0- | 3 | 11159 | 3 | 2 | | | N | -0- | | | | | 159 |
| 09 | 0 | W | -0- | -0- | -0- | 11159 | | | | | N | -0- | | | | | 159 |
| 10 | 0 | W | -0- | -0- | -0- | 11159 | | | | | N | -0- | | | | | 159 |
| 11 | 0 | W | 582 | -0- | 582 | 11741 | 14 | 1 | 568 | 2 | N | -0- | 79 | 1 | | | 80 |

MAGNOLIA OIL & GAS OPERATING LLC 521544
MARLA J. WELL #: 1 RRCID -> 085732 COMPL. DATE 11/28/1979 TOTAL DEPTH 11150 PERF.10722 - 11083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

LEITKO, CURTIS WELL #: 1 RRCID -> 085810 COMPL. DATE 03/10/1995 TOTAL DEPTH 11081 PERF. 8339 - 11081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 420 | N | 215 | -0- | -205 | -0- | 208 | 2 | 7 | 9 | N | 6 | | | | | 158 |
| 07 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 158 |
| 08 | 496 | N | 318 | -0- | -178 | -0- | 318 | 2 | | | N | -0- | | | | | 158 |
| 09 | 210 | N | 163 | -0- | -47 | -0- | 163 | 2 | | | N | -0- | | | | | 158 |
| 10 | 263 | N | 263 | -0- | -0- | -0- | 261 | 2 | 2 | 9 | N | 2 | | | | | 160 |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 331 | 2 | 8 | 9 | N | 7 | | | | | 167 |

LEITKO, CURTIS WELL #: 2 RRCID -> 086219 COMPL. DATE 10/22/2004 TOTAL DEPTH 9351 PERF. 8397 - 12250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3530 | X | 3530 | -0- | -0- | -0- | 3519 | 2 | 11 | 9 | N | 10 | | | | | 163 |
| 07 | 2736 | X | 2736 | -0- | -0- | -0- | 2713 | 2 | 23 | 9 | N | 21 | | | | | 184 |
| 08 | 3379 | X | 3091 | -0- | -288 | -0- | 3080 | 2 | 11 | 9 | N | 10 | | | | | 194 |
| 09 | 3270 | X | 2764 | -0- | -506 | -0- | 2736 | 2 | 28 | 9 | N | 25 | 183 | 1 | | | 36 |
| 10 | 3379 | X | 2786 | -0- | -593 | -0- | 2749 | 2 | 37 | 9 | N | 34 | | | | | 70 |
| 11 | 3270 | X | 2656 | -0- | -614 | -0- | 2620 | 2 | 36 | 9 | N | 33 | | | | | 103 |

GERDES, GARWOOD WELL #: G 1 RRCID -> 089602 COMPL. DATE 07/05/1980 TOTAL DEPTH 8778 PERF. 8301 - 8587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 3132 | -0- | 132 | 132 | 3076 | 2 | 56 | 9 | N | 51 | | | | | 222 |
| 07 | 2013 | N | 1881 | -0- | -132 | -0- | 1853 | 2 | 28 | 9 | N | 25 | 191 | 1 | | | 56 |
| 08 | 2409 | N | 2409 | -0- | -0- | -0- | 2299 | 2 | 110 | 9 | N | 100 | | | | | 156 |
| 09 | 2323 | X | 2323 | -0- | -0- | -0- | 1415 | 2 | 908 | 9 | N | 825 | 745 | 1 | | | 236 |
| 10 | 2399 | X | 2399 | -0- | -0- | -0- | 1342 | 2 | 1057 | 9 | N | 961 | 1082 | 1 | | | 115 |
| 11 | 2250 | X | 183 | -0- | -2067 | -0- | 65 | 2 | 118 | 9 | N | 107 | 152 | 1 | | | 70 |

NEVA UNIT WELL #: 1 RRCID -> 090126 COMPL. DATE 09/15/2003 TOTAL DEPTH 10794 PERF.10255 - 14772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | 160 |
| 07 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | 160 |
| 08 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | 160 |
| 09 | 570 | N | 284 | -0- | -286 | -0- | 284 | 2 | | | N | -0- | | | | | 160 |
| 10 | 341 | N | 279 | -0- | -62 | -0- | 279 | 2 | | | N | -0- | 2 | 5 | | | 158 |
| 11 | 330 | N | 119 | -0- | -211 | -0- | 119 | 2 | | | N | -0- | | | | | 158 |

FIVE STAR RANCH WELL #: 1 RRCID -> 092491 COMPL. DATE 12/24/1980 TOTAL DEPTH 11251 PERF.10955 - 11134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARRELL, M. B. WELL #: 3 RRCID -> 093654 COMPL. DATE 04/27/1996 TOTAL DEPTH 12465 PERF. 8866 - 12465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 899 | N | 899 | -0- | -0- | -0- | 888 | 2 | 11 | 9 | N | 10 | | | | | 82 |
| 07 | 781 | N | 781 | -0- | -0- | -0- | 773 | 2 | 8 | 9 | N | 7 | | | | | 89 |
| 08 | 898 | N | 898 | -0- | -0- | -0- | 885 | 2 | 13 | 9 | N | 12 | | | | | 101 |
| 09 | 989 | N | 989 | -0- | -0- | -0- | 979 | 2 | 10 | 9 | N | 9 | | | | | 110 |
| 10 | 1042 | N | 1042 | -0- | -0- | -0- | 1029 | 2 | 13 | 9 | N | 12 | | | | | 122 |
| 11 | 683 | N | 683 | -0- | -0- | -0- | 682 | 2 | 1 | 9 | N | 1 | | | | | 123 |

HARRELL, MARY BLACKBURN WELL #: 1 RRCID -> 093753 COMPL. DATE 05/27/1981 TOTAL DEPTH 9346 PERF. 9037 - 9266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
FISCHER, MATTIE WELL #: 1 RRCID -> 094283 COMPL. DATE 05/10/1997 TOTAL DEPTH 15435 PERF.10964 - 15435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3780 | X | 2442 | -0- | -1338 | -0- | 2399 | 2 | 43 | 9 | N | 39 | 188 | 1 | | | 11 |
| 07 | 5146 | X | 3352 | -0- | -1794 | -0- | 3300 | 2 | 52 | 9 | N | 47 | | | | | 58 |
| 08 | 5146 | X | 2537 | -0- | -2609 | -0- | 2497 | 2 | 40 | 9 | N | 36 | | | | | 94 |
| 09 | 4980 | X | 4659 | -0- | -321 | -0- | 4653 | 2 | 6 | 9 | N | 5 | | | | | 99 |
| 10 | 3844 | X | 2666 | -0- | -1178 | -0- | 2666 | 2 | | | N | -0- | | | | | 99 |
| 11 | 3240 | X | 2249 | -0- | -991 | -0- | 2143 | 2 | 106 | 9 | N | 96 | | | | | 195 |

HANCOCK, MOZELLE UNIT WELL #: 1 RRCID -> 097566 COMPL. DATE 01/16/1982 TOTAL DEPTH 9679 PERF. 9057 - 9345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HARRELL, MARY BLACKBURN UNIT WELL #: 4 RRCID -> 097567 COMPL. DATE 12/22/1981 TOTAL DEPTH 9057 PERF. 9319 - 9478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MASON UNIT WELL #: 1 RRCID -> 098413 COMPL. DATE 05/11/2019 TOTAL DEPTH 9890 PERF. 9660 - 9828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

STRANGER, T. UNIT WELL #: 4 RRCID -> 103617 COMPL. DATE 04/13/2005 TOTAL DEPTH 8943 PERF. 8225 - 11096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3708 | X | 3708 | -0- | -0- | -0- | 270 | 1 | 3398 | 2 | N | 36 | | | | | 195 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 3689 | X | 3111 | -0- | -578 | -0- | 189 | 1 | 2901 | 2 | N | 19 | 169 | 1 | | | 45 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 4158 | X | 4158 | -0- | -0- | -0- | 275 | 1 | 3872 | 2 | N | 10 | | | | | 55 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3997 | X | 3997 | -0- | -0- | -0- | 270 | 1 | 3679 | 2 | N | 44 | | | | | 99 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 4057 | X | 4057 | -0- | -0- | -0- | 279 | 1 | 3730 | 2 | N | 44 | | | | | 143 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 3764 | X | 3764 | -0- | -0- | -0- | 270 | 1 | 3453 | 2 | N | 37 | | | | | 180 |
| | | | | | | | 41 | 9 | | | | | | | | | |

LANGE WELL #: 1 RRCID -> 104677 COMPL. DATE 02/09/1983 TOTAL DEPTH 11243 PERF.11032 - 10406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

JANETTE WELL #: 1 RRCID -> 105504 COMPL. DATE 05/18/1983 TOTAL DEPTH 9253 PERF. 8956 - 9147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1599 | N | 1599 | -0- | -0- | -0- | 1582 | 2 | 17 | 9 | N | 15 | 185 | 1 | | | 45 |
| 07 | 1264 | N | 1264 | -0- | -0- | -0- | 1250 | 2 | 14 | 9 | N | 13 | | | | | 58 |
| 08 | 1581 | N | 1565 | -0- | -16 | -0- | 1540 | 2 | 25 | 9 | N | 23 | | | | | 81 |
| 09 | 1530 | N | 1028 | -0- | -502 | -0- | 1014 | 2 | 14 | 9 | N | 13 | | | | | 94 |
| 10 | 1523 | N | 1523 | -0- | -0- | -0- | 1500 | 2 | 23 | 9 | N | 21 | | | | | 115 |
| 11 | 1500 | N | 1177 | -0- | -323 | -0- | 1167 | 2 | 10 | 9 | N | 9 | 1 | 8 | | | 123 |

SUSIE B WELL #: 1 RRCID -> 107115 COMPL. DATE 01/29/1994 TOTAL DEPTH 12490 PERF. 8880 - 12490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

KIEL WELL #: 1 RRCID -> 107118 COMPL. DATE 01/02/1996 TOTAL DEPTH 13075 PERF.11106 - 13075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 931 | N | 931 | -0- | -0- | -0- | 912 | 2 | 19 | 9 | N | 17 | | | | | 85 |
| 07 | 476 | N | 476 | -0- | -0- | -0- | 439 | 2 | 37 | 9 | N | 34 | | | | | 119 |
| 08 | 1116 | N | 1087 | -0- | -29 | -0- | 1087 | 2 | | | N | -0- | | | | | 119 |
| 09 | 930 | N | 496 | -0- | -434 | -0- | 483 | 2 | 13 | 9 | N | 12 | | | | | 131 |
| 10 | 474 | N | 474 | -0- | -0- | -0- | 457 | 2 | 17 | 9 | N | 15 | | | | | 146 |
| 11 | 1050 | N | 875 | -0- | -175 | -0- | 868 | 2 | 7 | 9 | N | 6 | | | | | 152 |

TWO FINGERS "A" WELL #: 2 RRCID -> 107539 COMPL. DATE 02/22/1995 TOTAL DEPTH 10767 PERF. 8799 - 10767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1896 | N | 1896 | -0- | -0- | -0- | 1876 | 2 | 20 | 9 | N | 18 | | | | | 40 |
| 07 | 1164 | N | 1164 | -0- | -0- | -0- | 1150 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 52 |
| 08 | 1818 | N | 1818 | -0- | -0- | -0- | 1798 | 2 | 20 | 9 | N | 18 | 1 | 8 | | | 69 |
| 09 | 1684 | N | 1684 | -0- | -0- | -0- | 1664 | 2 | 20 | 9 | N | 18 | 1 | 8 | | | 86 |
| 10 | 1702 | N | 1702 | -0- | -0- | -0- | 1680 | 2 | 22 | 9 | N | 20 | | | | | 106 |
| 11 | 1441 | N | 1441 | -0- | -0- | -0- | 1424 | 2 | 17 | 9 | N | 15 | 1 | 8 | | | 120 |

LOU-ANN WELL #: 1RE RRCID -> 108671 COMPL. DATE 12/20/1983 TOTAL DEPTH 8881 PERF. 8679 - 8916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEANNA WELL #: 1 RRCID -> 111470 COMPL. DATE 05/16/1984 TOTAL DEPTH 11102 PERF.10458 - 11102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELO WELL #: 1RE RRCID -> 112213 COMPL. DATE 05/22/2000 TOTAL DEPTH 12043 PERF.11528 - 14652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2261 | N | 2261 | -0- | -0- | -0- | 2237 | 2 | 24 | 9 | N | 22 | | | | | 161 |
| 07 | 1821 | N | 1821 | -0- | -0- | -0- | 1802 | 2 | 19 | 9 | N | 17 | | | | | 178 |
| 08 | 2201 | N | 2161 | -0- | -40 | -0- | 2141 | 2 | 20 | 9 | N | 18 | 168 | 1 | | | 28 |
| 09 | 2130 | N | 1894 | -0- | -236 | -0- | 1871 | 2 | 23 | 9 | N | 21 | 1 | 8 | | | 48 |
| 10 | 2057 | N | 2057 | -0- | -0- | -0- | 2035 | 2 | 22 | 9 | N | 20 | | | | | 68 |
| 11 | 2100 | N | 1818 | -0- | -282 | -0- | 1798 | 2 | 20 | 9 | N | 18 | | | | | 86 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

RANCH WELL #: 1RE RRCID -> 112571 COMPL. DATE 07/16/2003 TOTAL DEPTH 11736 PERF.11185 - 14145

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 22 | -0- | -40 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 14 | -0- | -46 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 11 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |

ELO WELL #: 2 RRCID -> 113019 COMPL. DATE 02/05/1999 TOTAL DEPTH 12109 PERF.11511 - 14485

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 870 | N | 681 | -0- | -189 | -0- | 667 | 2 | 14 | 9 | N | 13 | | | | | 134 |
| 07 | 536 | N | 536 | -0- | -0- | -0- | 529 | 2 | 7 | 9 | N | 6 | | | | | 140 |
| 08 | 899 | N | 520 | -0- | -379 | -0- | 511 | 2 | 9 | 9 | N | 8 | | | | | 148 |
| 09 | 690 | N | 433 | -0- | -257 | -0- | 433 | 2 | | | N | -0- | | | | | 148 |
| 10 | 527 | N | 71 | -0- | -456 | -0- | 68 | 2 | 3 | 9 | N | 3 | | | | | 151 |
| 11 | 1114 | N | 1114 | -0- | -0- | -0- | 1081 | 2 | 33 | 9 | N | 30 | | | | | 181 |

WOLZ-BEST WELL #: 2RE RRCID -> 113312 COMPL. DATE 12/14/1995 TOTAL DEPTH 11825 PERF. 9007 - 11825

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 13 | 2 | 8 | | | 11 |

SCHUHMACHER #2 WELL #: 2 RRCID -> 114984 COMPL. DATE 08/21/2004 TOTAL DEPTH 11786 PERF.11229 - 13805

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LUDIE UNIT WELL #: 1 RRCID -> 117248 COMPL. DATE 04/09/1999 TOTAL DEPTH 11625 PERF.11171 - 13846

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1876 | X | 1876 | -0- | -0- | -0- | 1876 | 2 | | | N | -0- | | | | | 148 |
| 07 | 1550 | X | 1487 | -0- | -63 | -0- | 1487 | 2 | | | N | -0- | | | | | 148 |
| 08 | 2449 | N | 1835 | -0- | -614 | -0- | 1835 | 2 | | | N | -0- | | | | | 148 |
| 09 | 1890 | N | 1762 | -0- | -128 | -0- | 1762 | 2 | | | N | -0- | | | | | 148 |
| 10 | 1782 | N | 1782 | -0- | -0- | -0- | 1782 | 2 | | | N | -0- | | | | | 148 |
| 11 | 1770 | N | 1687 | -0- | -83 | -0- | 1687 | 2 | | | N | -0- | | | | | 148 |

WATT COLVINS UNIT WELL #: 1 A RRCID -> 121427 COMPL. DATE 09/18/1985 TOTAL DEPTH 9181 PERF. 8857 - 9106

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 94 |
| 07 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | 94 |
| 08 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 94 |
| 09 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 94 |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 94 |
| 11 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 94 |

PUNCHARD UNIT WELL #: 1 RRCID -> 121609 COMPL. DATE 05/22/1996 TOTAL DEPTH 10087 PERF. 8389 - 10087

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 5 | | | 21 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 5 | | | 20 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
ROADRUNNER WELL #: 1 RRCID -> 140028 COMPL. DATE N/A TOTAL DEPTH 8185 PERF. 8095 - 8185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUELLER UNIT WELL #: 1 RRCID -> 140795 COMPL. DATE 04/10/1990 TOTAL DEPTH 8800 PERF. 7913 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOLDAPP WELL #: 8 RRCID -> 140903 COMPL. DATE 09/29/1991 TOTAL DEPTH 10115 PERF. 9334 - 11943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 451 | N | 451 | -0- | -0- | -0- | 450 | 1 | 1 | 2 | N | -0- | | | | | 37 |
| 07 | 471 | N | 471 | -0- | -0- | -0- | 465 | 1 | 6 | 2 | N | -0- | 5 | 5 | | | 32 |
| 08 | 561 | N | 561 | -0- | -0- | -0- | 465 | 1 | 92 | 2 | N | 4 | 1 | 8 | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 597 | N | 597 | -0- | -0- | -0- | 450 | 1 | 147 | 2 | N | -0- | | | | | 35 |
| 10 | 554 | N | 554 | -0- | -0- | -0- | 465 | 1 | 89 | 2 | N | -0- | 1 | 5 | | | 34 |
| 11 | 588 | N | 588 | -0- | -0- | -0- | 450 | 1 | 138 | 2 | N | -0- | | | | | 34 |

NORA WELL #: 1H RRCID -> 141206 COMPL. DATE 12/09/1991 TOTAL DEPTH 11370 PERF.10552 - 11432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 155 |
| 07 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 155 |
| 08 | 186 | N | 142 | -0- | -44 | -0- | 142 | 2 | | | N | -0- | | | | | 155 |
| 09 | 90 | N | 24 | -0- | -66 | -0- | 24 | 2 | | | N | -0- | | | | | 155 |
| 10 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 155 |
| 11 | 150 | N | 22 | -0- | -128 | -0- | 22 | 2 | | | N | -0- | | | | | 155 |

GOLDAPP WELL #: 9 RRCID -> 141446 COMPL. DATE 04/16/1992 TOTAL DEPTH 10181 PERF. 9484 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOERBE-RAINOSEK UNIT WELL #: 1 RRCID -> 142320 COMPL. DATE 02/26/1992 TOTAL DEPTH 13700 PERF. 9742 - 13700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1080 | N | 783 | -0- | -297 | -0- | 720 | 2 | 63 | 9 | N | 57 | 1 | 8 | | | 214 |
| 07 | 1178 | N | 1080 | -0- | -98 | -0- | 974 | 2 | 106 | 9 | N | 96 | 177 | 1 | | | 133 |
| 08 | 1378 | N | 1378 | -0- | -0- | -0- | 1293 | 2 | 85 | 9 | N | 77 | | | | | 210 |
| 09 | 1062 | N | 1062 | -0- | -0- | -0- | 984 | 2 | 78 | 9 | N | 71 | 190 | 1 | | | 91 |
| 10 | 1254 | N | 1254 | -0- | -0- | -0- | 1159 | 2 | 95 | 9 | N | 86 | 1 | 8 | | | 176 |
| 11 | 1320 | N | 1211 | -0- | -109 | -0- | 1135 | 2 | 76 | 9 | N | 69 | 173 | 1 | 1 | 8 | 71 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

PIETSCH-MITSCHKE UNIT WELL #: 1 RRCID -> 142321 COMPL. DATE 01/05/1992 TOTAL DEPTH 13525 PERF. 9360 - 13525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 90 | N | 25 | -0- | -65 | -0- | 24 | 2 | 1 | 9 | N | 1 | | | | | 97 |
| 07 | 120 | N | 120 | -0- | -0- | -0- | 109 | 2 | 11 | 9 | N | 10 | | | | | 107 |
| 08 | 93 | N | 30 | -0- | -63 | -0- | 28 | 2 | 2 | 9 | N | 2 | | | | | 109 |
| 09 | 53 | N | 53 | -0- | -0- | -0- | 52 | 2 | 1 | 9 | N | 1 | | | | | 110 |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | 1 | 5 | | | 109 |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 27 | 2 | 2 | 9 | N | 2 | | | | | 111 |

STECH-PETER UNIT WELL #: 1 RRCID -> 142879 COMPL. DATE 04/28/1992 TOTAL DEPTH 13336 PERF. 9495 - 13336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 870 | N | 477 | -0- | -393 | -0- | 477 | 2 | | | N | -0- | | | | | 42 |
| 07 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | 42 |
| 08 | 651 | N | 502 | -0- | -149 | -0- | 502 | 2 | | | N | -0- | | | | | 42 |
| 09 | 480 | N | 339 | -0- | -141 | -0- | 339 | 2 | | | N | -0- | | | | | 42 |
| 10 | 651 | N | 532 | -0- | -119 | -0- | 532 | 2 | | | N | -0- | | | | | 42 |
| 11 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | 42 |

KAISER WELL #: 1 RRCID -> 143083 COMPL. DATE 01/22/1986 TOTAL DEPTH 8844 PERF. 8354 - 8504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENSEN ESTATE WELL #: 2 RRCID -> 143089 COMPL. DATE 11/18/1992 TOTAL DEPTH 8400 PERF. 8121 - 8336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEINAST-JOHNSTON UNIT WELL #: 1 RRCID -> 143181 COMPL. DATE 01/06/1994 TOTAL DEPTH 16092 PERF.11061 - 15425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1611 | N | 1611 | -0- | -0- | -0- | 1574 | 2 | 37 | 9 | N | 34 | | | | | 120 |
| 07 | 1865 | N | 1865 | -0- | -0- | -0- | 1865 | 2 | | | N | -0- | | | | | 120 |
| 08 | 1864 | N | 1864 | -0- | -0- | -0- | 1845 | 2 | 19 | 9 | N | 17 | | | | | 137 |
| 09 | 1733 | N | 1733 | -0- | -0- | -0- | 1710 | 2 | 23 | 9 | N | 21 | | | | | 158 |
| 10 | 1813 | N | 1813 | -0- | -0- | -0- | 1785 | 2 | 28 | 9 | N | 25 | 178 | 1 | | | 5 |
| 11 | 1627 | N | 1627 | -0- | -0- | -0- | 1606 | 2 | 21 | 9 | N | 19 | | | | | 24 |

EAST LEDBETTER UNIT WELL #: 1 RRCID -> 143618 COMPL. DATE 08/21/1992 TOTAL DEPTH 10448 PERF.10450 - 14398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3231 | X | 3231 | -0- | -0- | -0- | 2777 | 2 | 454 | 9 | N | 413 | 379 | 1 | 2 | 8 | 227 |
| 07 | 2741 | X | 2741 | -0- | -0- | -0- | 2360 | 2 | 381 | 9 | N | 346 | 384 | 1 | 1 | 8 | 188 |
| 08 | 1599 | X | 1599 | -0- | -0- | -0- | 1387 | 2 | 212 | 9 | N | 193 | 187 | 1 | 1 | 8 | 193 |
| 09 | 1526 | X | 1526 | -0- | -0- | -0- | 1331 | 2 | 195 | 9 | N | 177 | 186 | 1 | | | 184 |
| 10 | 1621 | X | 1621 | -0- | -0- | -0- | 1411 | 2 | 210 | 9 | N | 191 | 174 | 1 | | | 201 |
| 11 | 1605 | X | 1605 | -0- | -0- | -0- | 1396 | 2 | 209 | 9 | N | 190 | 194 | 1 | | | 197 |

HUTCHINGS, ROBERT WELL #: 2H RRCID -> 143654 COMPL. DATE 09/22/2005 TOTAL DEPTH 15694 PERF.11172 - 13589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

AMERICA UNIT WELL #: 1 RRCID -> 143718 COMPL. DATE 12/28/1994 TOTAL DEPTH 8940 PERF. 8546 - 11183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1573 | N | 1573 | -0- | -0- | -0- | 1552 | 2 | 21 | 9 | N | 19 | 183 | 1 | | | 30 |
| 07 | 682 | N | 682 | -0- | -0- | -0- | 674 | 2 | 8 | 9 | N | 7 | | | | | 37 |
| 08 | 1280 | N | 1280 | -0- | -0- | -0- | 1280 | 2 | | | N | -0- | | | | | 37 |
| 09 | 1230 | N | 863 | -0- | -367 | -0- | 844 | 2 | 19 | 9 | N | 17 | | | | | 54 |
| 10 | 682 | N | 407 | -0- | -275 | -0- | 403 | 2 | 4 | 9 | N | 4 | | | | | 58 |
| 11 | 1230 | N | 563 | -0- | -667 | -0- | 555 | 2 | 8 | 9 | N | 7 | | | | | 65 |

SCHULTZ-MOERBE UNIT WELL #: 1RE RRCID -> 143965 COMPL. DATE 12/11/2004 TOTAL DEPTH 13768 PERF. 8900 - 13768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2392 | N | 2392 | -0- | -0- | -0- | 2197 | 2 | 195 | 9 | N | 177 | 187 | 1 | 1 | 8 | 217 |
| 07 | 2231 | N | 2231 | -0- | -0- | -0- | 2025 | 2 | 206 | 9 | N | 187 | 187 | 1 | | | 217 |
| 08 | 2136 | N | 2136 | -0- | -0- | -0- | 1969 | 2 | 167 | 9 | N | 152 | 190 | 1 | 1 | 8 | 178 |
| 09 | 2376 | N | 2376 | -0- | -0- | -0- | 2211 | 2 | 165 | 9 | N | 150 | 188 | 1 | | | 140 |
| 10 | 2374 | N | 2374 | -0- | -0- | -0- | 2265 | 2 | 109 | 9 | N | 99 | 182 | 1 | | | 57 |
| 11 | 2345 | N | 2345 | -0- | -0- | -0- | 2161 | 2 | 184 | 9 | N | 167 | 180 | 1 | 1 | 8 | 43 |

GUPTON-SCHOENBERG UNIT WELL #: 1 RRCID -> 144380 COMPL. DATE 12/29/1992 TOTAL DEPTH 14802 PERF.10403 - 14802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6796 | X | 6796 | -0- | -0- | -0- | 6324 | 2 | 472 | 9 | N | 429 | 368 | 1 | 6 | 8 | 236 |
| 07 | 5826 | X | 5826 | -0- | -0- | -0- | 5442 | 2 | 384 | 9 | N | 349 | 362 | 1 | 2 | 8 | 221 |
| 08 | 13019 | X | 13019 | -0- | -0- | -0- | 12581 | 2 | 438 | 9 | N | 398 | 365 | 1 | 3 | 8 | 251 |
| 09 | 6478 | X | 6478 | -0- | -0- | -0- | 6019 | 2 | 459 | 9 | N | 417 | 536 | 1 | 1 | 8 | 131 |
| 10 | 6414 | X | 6414 | -0- | -0- | -0- | 5891 | 2 | 523 | 9 | N | 475 | 360 | 1 | 2 | 8 | 244 |
| 11 | 1320 | X | 13 | -0- | -1307 | -0- | 13 | 2 | | | N | -0- | 1 | 5 | | | 243 |

MOORE, H. H. ESTATE UNIT WELL #: 1 RRCID -> 144416 COMPL. DATE 10/26/1996 TOTAL DEPTH 14380 PERF.10942 - 11430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEWITT-LEHMANN UNIT WELL #: 1 RRCID -> 144572 COMPL. DATE N/A TOTAL DEPTH 13204 PERF. 9366 - 13431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 91 |
| 07 | 186 | N | 110 | -0- | -76 | -0- | 110 | 2 | | | N | -0- | | | | | 91 |
| 08 | 186 | N | 20 | -0- | -166 | -0- | 17 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 93 |
| 09 | 281 | N | 281 | -0- | -0- | -0- | 224 | 2 | 57 | 9 | N | 52 | 1 | 8 | | | 144 |
| 10 | 928 | N | 928 | -0- | -0- | -0- | 702 | 2 | 226 | 9 | N | 205 | 171 | 1 | 1 | 8 | 177 |
| 11 | 1079 | N | 1079 | -0- | -0- | -0- | 804 | 2 | 275 | 9 | N | 250 | 373 | 1 | | | 54 |

LEHMANN-VON MINDEN WELL #: 1 RRCID -> 144582 COMPL. DATE 06/19/2006 TOTAL DEPTH 14702 PERF. 9100 - 14702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4374 | X | 4374 | -0- | -0- | -0- | 4225 | 2 | 149 | 9 | N | 135 | 177 | 1 | | | 130 |
| 07 | 4440 | X | 4440 | -0- | -0- | -0- | 4179 | 2 | 261 | 9 | N | 237 | 177 | 1 | | | 190 |
| 08 | 4411 | X | 4411 | -0- | -0- | -0- | 4091 | 2 | 320 | 9 | N | 291 | 358 | 1 | | | 123 |
| 09 | 5044 | X | 5044 | -0- | -0- | -0- | 4660 | 2 | 384 | 9 | N | 349 | 354 | 1 | | | 118 |
| 10 | 4820 | X | 4820 | -0- | -0- | -0- | 4472 | 2 | 348 | 9 | N | 316 | 179 | 1 | | | 255 |
| 11 | 4638 | X | 4638 | -0- | -0- | -0- | 4241 | 2 | 397 | 9 | N | 361 | 534 | 1 | | | 82 |

KEYSER-BOYETT UNIT WELL #: 1 RRCID -> 144820 COMPL. DATE 02/04/1993 TOTAL DEPTH 15875 PERF.11990 - 15875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1980 | N | 1883 | -0- | -97 | -0- | 1863 | 2 | 20 | 9 | N | 18 | | | | | 73 |
| 07 | 1953 | N | 1866 | -0- | -87 | -0- | 1849 | 2 | 17 | 9 | N | 15 | | | | | 88 |
| 08 | 1984 | N | 1847 | -0- | -137 | -0- | 1821 | 2 | 26 | 9 | N | 24 | 4 | 8 | | | 108 |
| 09 | 1890 | N | 1756 | -0- | -134 | -0- | 1739 | 2 | 17 | 9 | N | 15 | | | | | 123 |
| 10 | 1860 | N | 1849 | -0- | -11 | -0- | 1827 | 2 | 22 | 9 | N | 20 | | | | | 143 |
| 11 | 1800 | N | 1777 | -0- | -23 | -0- | 1758 | 2 | 19 | 9 | N | 17 | | | | | 160 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
GEOSOUTHERN-MIN BROWN WELL #: 1H RRCID -> 144827 COMPL. DATE 03/02/1992 TOTAL DEPTH 13040 PERF.10476 - 13040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHEPARD UNIT WELL #: 1 RRCID -> 145246 COMPL. DATE 06/24/2011 TOTAL DEPTH 8610 PERF. 8610 - 9213

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 584 | N | 584 | -0- | -0- | -0- | 574 | 2 | 10 | 9 | N | 9 | | | | | 212 |
| 07 | 620 | N | 607 | -0- | -13 | -0- | 597 | 2 | 10 | 9 | N | 9 | 192 | 1 | 1 | 8 | 28 |
| 08 | 638 | N | 638 | -0- | -0- | -0- | 627 | 2 | 11 | 9 | N | 10 | | | | | 38 |
| 09 | 577 | N | 577 | -0- | -0- | -0- | 570 | 2 | 7 | 9 | N | 6 | | | | | 44 |
| 10 | 626 | N | 626 | -0- | -0- | -0- | 616 | 2 | 10 | 9 | N | 9 | | | | | 53 |
| 11 | 630 | N | 537 | -0- | -93 | -0- | 527 | 2 | 10 | 9 | N | 9 | | | | | 62 |

MCCULLOUGH-MCCULLOUGH 'B' UNIT WELL #: 1RE RRCID -> 145291 COMPL. DATE 09/08/2006 TOTAL DEPTH 15137 PERF.10697 - 15124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2670 | N | 2670 | -0- | -0- | -0- | 2582 | 2 | 88 | 9 | N | 80 | 190 | 1 | | | 34 |
| 07 | 2730 | N | 2730 | -0- | -0- | -0- | 2625 | 2 | 105 | 9 | N | 95 | 6 | 8 | | | 123 |
| 08 | 2263 | N | 2079 | -0- | -184 | -0- | 2005 | 2 | 74 | 9 | N | 67 | 17 | 8 | | | 173 |
| 09 | 2190 | N | 982 | -0- | -1208 | -0- | 981 | 2 | 1 | 9 | N | 1 | | | | | 174 |
| 10 | 2263 | N | 1241 | -0- | -1022 | -0- | 1136 | 2 | 105 | 9 | N | 95 | 178 | 1 | | | 91 |
| 11 | 2010 | N | 1653 | -0- | -357 | -0- | 1643 | 2 | 10 | 9 | N | 9 | | | | | 100 |

WILKENING WELL #: 1 RRCID -> 145426 COMPL. DATE 07/06/2002 TOTAL DEPTH 10762 PERF.10485 - 14572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 136 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 1 | | | | | 137 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 3 | | | | | 140 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |

SPRANKLE WELL #: 1 RRCID -> 145601 COMPL. DATE 04/13/1993 TOTAL DEPTH 14123 PERF.10700 - 14123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 109 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 109 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 109 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 109 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 109 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 109 |

VOELKEL, TORCH WELL #: 1H RRCID -> 145662 COMPL. DATE 04/05/1993 TOTAL DEPTH 15660 PERF.11586 - 15653

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1174 | N | 1174 | -0- | -0- | -0- | 1159 | 2 | 15 | 9 | N | 14 | | | | | 90 |
| 07 | 1036 | N | 1036 | -0- | -0- | -0- | 1034 | 2 | 2 | 9 | N | 2 | | | | | 92 |
| 08 | 1302 | N | 468 | -0- | -834 | -0- | 462 | 2 | 6 | 9 | N | 5 | | | | | 97 |
| 09 | 1170 | N | 757 | -0- | -413 | -0- | 748 | 2 | 9 | 9 | N | 8 | | | | | 105 |
| 10 | 1023 | N | 505 | -0- | -518 | -0- | 502 | 2 | 3 | 9 | N | 3 | | | | | 108 |
| 11 | 561 | N | 561 | -0- | -0- | -0- | 560 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 108 |

SPECKELS OL UNIT WELL #: 1 RRCID -> 145819 COMPL. DATE 05/22/1993 TOTAL DEPTH 14925 PERF.10083 - 14925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5760 | X | 4582 | -0- | -1178 | -0- | 4417 | 2 | 165 | 9 | N | 150 | | | | | 248 |
| 07 | 5952 | X | 4097 | -0- | -1855 | -0- | 3955 | 2 | 142 | 9 | N | 129 | 192 | 1 | | | 185 |
| 08 | 5952 | X | 3988 | -0- | -1964 | -0- | 3832 | 2 | 156 | 9 | N | 142 | 193 | 1 | 1 | 8 | 133 |
| 09 | 5760 | X | 4848 | -0- | -912 | -0- | 4694 | 2 | 154 | 9 | N | 140 | 190 | 1 | | | 83 |
| 10 | 5952 | X | 4781 | -0- | -1171 | -0- | 4629 | 2 | 152 | 9 | N | 138 | | | | | 221 |
| 11 | 4608 | X | 4608 | -0- | -0- | -0- | 4455 | 2 | 153 | 9 | N | 139 | 193 | 1 | | | 167 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

FRIEMEL WELL #: 1H RRCID -> 146258 COMPL. DATE 06/24/1993 TOTAL DEPTH 15234 PERF.11466 - 15234

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 180 | N | 141 | -0- | -39 | -0- | 139 | 2 | 2 | 9 | N | 2 | | | | | 131 |
| 07 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 131 |
| 08 | 164 | N | 164 | -0- | -0- | -0- | 149 | 2 | 15 | 9 | N | 14 | 1 | 8 | | | 144 |
| 09 | 150 | N | 114 | -0- | -36 | -0- | 112 | 2 | 2 | 9 | N | 2 | | | | | 146 |
| 10 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 146 |
| 11 | 150 | N | 127 | -0- | -23 | -0- | 113 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 158 |

KRUSE-STANLEY DL UNIT WELL #: 1 RRCID -> 146490 COMPL. DATE 04/28/1993 TOTAL DEPTH 14455 PERF.10300 - 14455

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3108 | X | 3108 | -0- | -0- | -0- | 2920 | 2 | 188 | 9 | N | 171 | 178 | 1 | | | 52 |
| 07 | 3074 | X | 3074 | -0- | -0- | -0- | 2911 | 2 | 163 | 9 | N | 148 | 179 | 1 | | | 21 |
| 08 | 3274 | X | 3274 | -0- | -0- | -0- | 3091 | 2 | 183 | 9 | N | 166 | | | | | 187 |
| 09 | 3150 | X | 3150 | -0- | -0- | -0- | 2999 | 2 | 151 | 9 | N | 137 | 178 | 1 | | | 146 |
| 10 | 3224 | X | 3209 | -0- | -15 | -0- | 3046 | 2 | 163 | 9 | N | 148 | 183 | 1 | | | 111 |
| 11 | 3290 | X | 3290 | -0- | -0- | -0- | 3132 | 2 | 158 | 9 | N | 144 | 185 | 1 | | | 70 |

MCCULLOUGH-OLDEN UNIT WELL #: 1 RRCID -> 146491 COMPL. DATE 09/19/1996 TOTAL DEPTH 14384 PERF.10549 - 14384

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 480 | N | 375 | -0- | -105 | -0- | 346 | 2 | 29 | 9 | N | 26 | | | | | 53 |
| 07 | 434 | N | 53 | -0- | -381 | -0- | 47 | 2 | 6 | 9 | N | 5 | 1 | 8 | | | 57 |
| 08 | 496 | N | 325 | -0- | -171 | -0- | 316 | 2 | 9 | 9 | N | 8 | 7 | 8 | | | 58 |
| 09 | 546 | N | 546 | -0- | -0- | -0- | 483 | 2 | 63 | 9 | N | 57 | | | | | 115 |
| 10 | 121 | N | 121 | -0- | -0- | -0- | 113 | 2 | 8 | 9 | N | 7 | | | | | 122 |
| 11 | 300 | N | 3 | -0- | -297 | -0- | 3 | 2 | | | N | -0- | | | | | 122 |

PLUGGED AND ABANDONED_____ 01/03/2025

MARY LOU UNIT WELL #: 1H RRCID -> 146707 COMPL. DATE 09/03/1993 TOTAL DEPTH 13882 PERF.11322 - 13882

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1526 | X | 1526 | -0- | -0- | -0- | 1479 | 2 | 47 | 9 | N | 43 | 1 | 8 | | | 149 |
| 07 | 1384 | X | 1384 | -0- | -0- | -0- | 1355 | 2 | 29 | 9 | N | 26 | 1 | 8 | | | 174 |
| 08 | 1490 | X | 1490 | -0- | -0- | -0- | 1447 | 2 | 43 | 9 | N | 39 | 180 | 1 | 1 | 8 | 32 |
| 09 | 1338 | X | 1338 | -0- | -0- | -0- | 1297 | 2 | 41 | 9 | N | 37 | 1 | 8 | | | 68 |
| 10 | 1459 | X | 1459 | -0- | -0- | -0- | 1402 | 2 | 57 | 9 | N | 52 | 1 | 8 | | | 119 |
| 11 | 1308 | X | 1308 | -0- | -0- | -0- | 1262 | 2 | 46 | 9 | N | 42 | 2 | 8 | | | 159 |

HIGH HILL CREEK UNIT "A" WELL #: 2 RRCID -> 146762 COMPL. DATE 07/27/1993 TOTAL DEPTH 14715 PERF.10680 - 14715

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 61 |
| 07 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 61 |
| 08 | 124 | N | 28 | -0- | -96 | -0- | 28 | 2 | | | N | -0- | | | | | 61 |
| 09 | 90 | N | 82 | -0- | -8 | -0- | 82 | 2 | | | N | -0- | | | | | 61 |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | 1 | 5 | | | 60 |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 60 |

NEIDRA WELL #: 1H RRCID -> 146836 COMPL. DATE 08/11/1993 TOTAL DEPTH 12927 PERF.10672 - 12927

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 8 | -0- | -22 | -0- | 8 | 2 | | | N | -0- | | | | | 20 |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 20 |
| 08 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 20 |
| 09 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 20 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

LIEBSCHER-OL UNIT WELL #: 1 RRCID -> 146862 COMPL. DATE 08/13/1993 TOTAL DEPTH 14790 PERF.10448 - 14790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 158 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 138 | 1 | | | 20 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 26 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 37 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

DEBAKEY UNIT WELL #: 1 RRCID -> 147059 COMPL. DATE 09/24/1993 TOTAL DEPTH 14060 PERF.10275 - 14060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1779 | N | 1779 | -0- | -0- | -0- | 1717 | 2 | 62 | 9 | N | 56 | | | | | 264 |
| 07 | 1201 | N | 1201 | -0- | -0- | -0- | 1171 | 2 | 30 | 9 | N | 27 | 193 | 1 | | | 98 |
| 08 | 1255 | N | 1255 | -0- | -0- | -0- | 1216 | 2 | 39 | 9 | N | 35 | | | | | 133 |
| 09 | 1320 | N | 1021 | -0- | -299 | -0- | 991 | 2 | 30 | 9 | N | 27 | | | | | 160 |
| 10 | 1209 | N | 1002 | -0- | -207 | -0- | 974 | 2 | 28 | 9 | N | 25 | | | | | 185 |
| 11 | 1200 | N | 960 | -0- | -240 | -0- | 937 | 2 | 23 | 9 | N | 21 | | | | | 206 |

LEIGH WELL #: 1H RRCID -> 147145 COMPL. DATE 08/23/1993 TOTAL DEPTH 11050 PERF.10503 - 12422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | 5 | 5 | | | 31 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 08 | 204 | N | 204 | -0- | -0- | -0- | 204 | 1 | | | N | -0- | | | | | 31 |
| 09 | 360 | N | 360 | -0- | -0- | -0- | 360 | 1 | | | N | -0- | | | | | 31 |
| 10 | 372 | N | 372 | -0- | -0- | -0- | 372 | 1 | | | N | -0- | | | | | 31 |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 360 | 1 | | | N | -0- | | | | | 31 |

PRUEGNER OL UNIT WELL #: 1 RRCID -> 147181 COMPL. DATE 08/13/1993 TOTAL DEPTH 14272 PERF.10060 - 14272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1111 | X | 1111 | -0- | -0- | -0- | 772 | 2 | 339 | 9 | N | 308 | 357 | 1 | 1 | 8 | 111 |
| 07 | 934 | X | 934 | -0- | -0- | -0- | 677 | 2 | 257 | 9 | N | 234 | 183 | 1 | | | 162 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 247 | 177 | 1 | | | 232 |
| 09 | 710 | X | 710 | -0- | -0- | -0- | 503 | 2 | 207 | 9 | N | 188 | 324 | 1 | | | 96 |
| 10 | 339 | X | 339 | -0- | -0- | -0- | 176 | 2 | 163 | 9 | N | 148 | | | | | 244 |
| 11 | 464 | X | 464 | -0- | -0- | -0- | 267 | 2 | 197 | 9 | N | 179 | 174 | 1 | | | 249 |

BERGER-AMARADO WELL #: 1 RRCID -> 147301 COMPL. DATE 09/23/1993 TOTAL DEPTH 14044 PERF. 9875 - 14044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1440 | N | 1440 | -0- | -0- | -0- | 450 | 1 | 877 | 2 | N | 103 | | | | | 203 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 07 | 946 | N | 946 | -0- | -0- | -0- | 465 | 1 | 422 | 2 | N | 54 | 177 | 1 | 1 | 8 | 79 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 08 | 1053 | N | 1053 | -0- | -0- | -0- | 465 | 1 | 548 | 2 | N | 36 | | | | | 115 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 09 | 1163 | N | 1163 | -0- | -0- | -0- | 450 | 1 | 645 | 2 | N | 62 | 1 | 8 | | | 176 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 961 | N | 900 | -0- | -61 | -0- | 465 | 1 | 379 | 2 | N | 51 | 190 | 1 | | | 37 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 1237 | N | 1237 | -0- | -0- | -0- | 450 | 1 | 706 | 2 | N | 74 | 1 | 8 | | | 110 |
| | | | | | | | 81 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

DIETZ O.L. UNIT WELL #: 1 RRCID -> 147418 COMPL. DATE 07/13/1993 TOTAL DEPTH 10465 PERF. 9829 - 13455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3857 | X | 3857 | -0- | -0- | -0- | 3692 | 2 | 165 | 9 | N | 150 | 186 | 1 | | | 186 |
| 07 | 2709 | X | 2709 | -0- | -0- | -0- | 2571 | 2 | 138 | 9 | N | 125 | 183 | 1 | | | 128 |
| 08 | 6872 | X | 6872 | -0- | -0- | -0- | 558 | 1 | 6129 | 2 | N | 168 | 190 | 1 | | | 106 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 09 | 4162 | X | 4162 | -0- | -0- | -0- | 540 | 1 | 3246 | 2 | N | 342 | 360 | 1 | | | 88 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 10 | 4260 | X | 4260 | -0- | -0- | -0- | 558 | 1 | 3516 | 2 | N | 169 | 175 | 1 | | | 82 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 11 | 3581 | X | 3581 | -0- | -0- | -0- | 540 | 1 | 2877 | 2 | N | 149 | 180 | 1 | | | 51 |
| | | | | | | | 164 | 9 | | | | | | | | | |

MATTINGLY WELL #: 1H RRCID -> 147798 COMPL. DATE 10/29/1993 TOTAL DEPTH 14027 PERF.10665 - 14027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 360 | N | 182 | -0- | -178 | -0- | 182 | 2 | | | N | -0- | | | | | 145 |
| 07 | 155 | N | 77 | -0- | -78 | -0- | 77 | 2 | | | N | -0- | | | | | 145 |
| 08 | 310 | N | 290 | -0- | -20 | -0- | 290 | 2 | | | N | -0- | | | | | 145 |
| 09 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | 145 |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | 2 | 5 | | | 143 |
| 11 | 270 | N | 205 | -0- | -65 | -0- | 205 | 2 | | | N | -0- | | | | | 143 |

OLDENBURG A WELL #: 3 RRCID -> 147989 COMPL. DATE 09/19/1993 TOTAL DEPTH 15422 PERF.11376 - 15422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 10 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | 5 | 5 | | | 104 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 5 | | | 99 |

KRAUSE-O.L. UNIT WELL #: 1 RRCID -> 148014 COMPL. DATE 10/04/1994 TOTAL DEPTH 15217 PERF.11650 - 15217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLER-OL UNIT WELL #: 1 RRCID -> 148096 COMPL. DATE 11/23/1993 TOTAL DEPTH 15258 PERF.10933 - 15258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3630 | X | 2918 | -0- | -712 | -0- | 2876 | 2 | 42 | 9 | N | 38 | 192 | 1 | | | 92 |
| 07 | 3658 | X | 2514 | -0- | -1144 | -0- | 2455 | 2 | 59 | 9 | N | 54 | | | | | 146 |
| 08 | 3906 | X | 1927 | -0- | -1979 | -0- | 1920 | 2 | 7 | 9 | N | 6 | | | | | 152 |
| 09 | 3780 | X | 3314 | -0- | -466 | -0- | 3248 | 2 | 66 | 9 | N | 60 | | | | | 212 |
| 10 | 4166 | X | 4166 | -0- | -0- | -0- | 4026 | 2 | 140 | 9 | N | 127 | 181 | 1 | | | 158 |
| 11 | 4114 | X | 4114 | -0- | -0- | -0- | 3932 | 2 | 182 | 9 | N | 165 | 169 | 1 | | | 154 |

DUNLAP-BRYAN UNIT WELL #: 1 RRCID -> 148172 COMPL. DATE 01/08/1994 TOTAL DEPTH 15101 PERF.11626 - 15101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 55 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

A.L. WELL #: 1 H RRCID -> 148174 COMPL. DATE 01/15/1994 TOTAL DEPTH 14707 PERF.11030 - 14707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 450 | N | 282 | -0- | -168 | -0- | 276 | 2 | 6 | 9 | N | 5 | | | | | 56 |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 306 | 2 | 6 | 9 | N | 5 | | | | | 61 |
| 08 | 775 | N | 294 | -0- | -481 | -0- | 287 | 2 | 7 | 9 | N | 6 | | | | | 67 |
| 09 | 320 | N | 320 | -0- | -0- | -0- | 317 | 2 | 3 | 9 | N | 3 | | | | | 70 |
| 10 | 310 | N | 308 | -0- | -2 | -0- | 305 | 2 | 3 | 9 | N | 3 | | | | | 73 |
| 11 | 270 | N | 32 | -0- | -238 | -0- | 32 | 2 | | | N | -0- | | | | | 73 |

SCHMIDT-WEISS UNIT WELL #: 1 RRCID -> 148422 COMPL. DATE 12/16/1993 TOTAL DEPTH 14389 PERF.10450 - 14389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1192 | N | 1192 | -0- | -0- | -0- | 1078 | 2 | 114 | 9 | N | 104 | 167 | 1 | | | 103 |
| 07 | 1121 | N | 1121 | -0- | -0- | -0- | 1054 | 2 | 67 | 9 | N | 61 | | | | | 164 |
| 08 | 1395 | N | 1101 | -0- | -294 | -0- | 1046 | 2 | 55 | 9 | N | 50 | 174 | 1 | | | 40 |
| 09 | 1200 | N | 1069 | -0- | -131 | -0- | 989 | 2 | 80 | 9 | N | 73 | | | | | 113 |
| 10 | 1123 | N | 1123 | -0- | -0- | -0- | 1035 | 2 | 88 | 9 | N | 80 | | | | | 193 |
| 11 | 1080 | N | 1038 | -0- | -42 | -0- | 947 | 2 | 91 | 9 | N | 83 | 180 | 1 | | | 96 |

MENN-OL UNIT WELL #: 1 RRCID -> 148521 COMPL. DATE 01/14/1994 TOTAL DEPTH 15678 PERF.11287 - 15678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 248 | N | 248 | -0- | -0- | -0- | 210 | 1 | 37 | 2 | N | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 285 | N | 285 | -0- | -0- | -0- | 217 | 1 | 61 | 2 | N | 6 | | | | | 64 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 242 | N | 242 | -0- | -0- | -0- | 217 | 1 | 25 | 2 | N | -0- | | | | | 64 |
| 09 | 233 | N | 233 | -0- | -0- | -0- | 210 | 1 | 23 | 2 | N | -0- | | | | | 64 |
| 10 | 124 | N | 74 | -0- | -50 | -0- | 42 | 1 | 32 | 2 | N | -0- | | | | | 64 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 64 |

OLDENBURG B WELL #: 2 RRCID -> 148592 COMPL. DATE 01/15/1994 TOTAL DEPTH 15687 PERF.11231 - 15687

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 630 | N | 607 | -0- | -23 | -0- | 607 | 2 | | | N | -0- | | | | | 138 |
| 07 | 682 | N | 609 | -0- | -73 | -0- | 609 | 2 | | | N | -0- | | | | | 138 |
| 08 | 651 | N | 547 | -0- | -104 | -0- | 547 | 2 | | | N | -0- | | | | | 138 |
| 09 | 600 | N | 540 | -0- | -60 | -0- | 540 | 2 | | | N | -0- | | | | | 138 |
| 10 | 620 | N | 550 | -0- | -70 | -0- | 550 | 2 | | | N | -0- | | | | | 138 |
| 11 | 540 | N | 527 | -0- | -13 | -0- | 527 | 2 | | | N | -0- | | | | | 138 |

OLD. W.N.D.Z.-AMARADO UNIT WELL #: 1 RRCID -> 148742 COMPL. DATE 02/26/1994 TOTAL DEPTH 14641 PERF.11884 - 15010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 660 | X | 337 | -0- | -323 | -0- | 330 | 1 | 7 | 2 | N | -0- | | | | | 138 |
| 07 | 435 | X | 435 | -0- | -0- | -0- | 435 | 1 | | | N | -0- | | | | | 138 |
| 08 | 467 | N | 467 | -0- | -0- | -0- | 465 | 1 | 2 | 2 | N | -0- | 2 | 5 | | | 136 |
| 09 | 488 | N | 488 | -0- | -0- | -0- | 450 | 1 | 6 | 2 | N | 29 | | | | | 165 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 472 | N | 472 | -0- | -0- | -0- | 465 | 1 | 7 | 2 | N | -0- | | | | | 165 |
| 11 | 450 | N | 137 | -0- | -313 | -0- | 135 | 1 | 2 | 2 | N | -0- | | | | | 165 |

HUFF "C" WELL #: 2 RRCID -> 148761 COMPL. DATE 12/25/1993 TOTAL DEPTH 11172 PERF. 8163 - 11172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 971 | N | 971 | -0- | -0- | -0- | 957 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 210 |
| 07 | 1019 | N | 1019 | -0- | -0- | -0- | 1006 | 2 | 13 | 9 | N | 12 | | | | | 222 |
| 08 | 1265 | N | 1265 | -0- | -0- | -0- | 1219 | 2 | 46 | 9 | N | 42 | 193 | 1 | | | 71 |
| 09 | 1177 | N | 1177 | -0- | -0- | -0- | 1124 | 2 | 53 | 9 | N | 48 | | | | | 119 |
| 10 | 1376 | N | 1376 | -0- | -0- | -0- | 1313 | 2 | 63 | 9 | N | 57 | | | | | 176 |
| 11 | 1260 | N | 1260 | -0- | -0- | -0- | 1208 | 2 | 52 | 9 | N | 47 | 189 | 1 | | | 34 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

DUNLAP UNIT WELL #: 1 RRCID -> 148839 COMPL. DATE 03/23/1994 TOTAL DEPTH 15540 PERF.11765 - 15540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3510 | X | 2650 | -0- | -860 | -0- | 2644 | 2 | 6 | 9 | N | 5 | | | | | 128 |
| 07 | 3627 | X | 3237 | -0- | -390 | -0- | 3229 | 2 | 8 | 9 | N | 7 | | | | | 135 |
| 08 | 3193 | X | 1009 | -0- | -2184 | -0- | 1008 | 2 | 1 | 9 | N | 1 | | | | | 136 |
| 09 | 3090 | X | 2017 | -0- | -1073 | -0- | 2011 | 2 | 6 | 9 | N | 5 | | | | | 141 |
| 10 | 3224 | X | 1364 | -0- | -1860 | -0- | 1354 | 2 | 10 | 9 | N | 9 | | | | | 150 |
| 11 | 5150 | X | 5150 | -0- | -0- | -0- | 5132 | 2 | 18 | 9 | N | 16 | | | | | 166 |

SCHOENBERG UNIT WELL #: 1 RRCID -> 148858 COMPL. DATE 02/16/1994 TOTAL DEPTH 14760 PERF.10650 - 14760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2209 | X | 2209 | -0- | -0- | -0- | 2137 | 2 | 72 | 9 | N | 65 | 177 | 1 | 1 | 8 | 34 |
| 07 | 867 | X | 867 | -0- | -0- | -0- | 855 | 2 | 12 | 9 | N | 11 | | | | | 45 |
| 08 | 3615 | X | 3615 | -0- | -0- | -0- | 3612 | 2 | 3 | 9 | N | 3 | | | | | 48 |
| 09 | 874 | X | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | 48 |
| 10 | 2068 | X | 2068 | -0- | -0- | -0- | 1839 | 2 | 229 | 9 | N | 208 | 173 | 1 | | | 83 |
| 11 | 5051 | X | 5051 | -0- | -0- | -0- | 4670 | 2 | 381 | 9 | N | 346 | 363 | 1 | | | 66 |

MEINEN-OL UNIT WELL #: 1 RRCID -> 148929 COMPL. DATE 01/16/1994 TOTAL DEPTH 16450 PERF.12309 - 16450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1950 | X | 1815 | -0- | -135 | -0- | 1815 | 2 | | | N | -0- | | | | | 188 |
| 07 | 2015 | X | 1944 | -0- | -71 | -0- | 1944 | 2 | | | N | -0- | | | | | 188 |
| 08 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 2 | | | N | -0- | | | | | 188 |
| 09 | 1830 | N | 1752 | -0- | -78 | -0- | 1752 | 2 | | | N | -0- | | | | | 188 |
| 10 | 1953 | N | 1887 | -0- | -66 | -0- | 1887 | 2 | | | N | -0- | | | | | 188 |
| 11 | 1835 | N | 1835 | -0- | -0- | -0- | 1835 | 2 | | | N | -0- | | | | | 188 |

BIRCHRIDGE-ALLEN UNIT WELL #: 1 RRCID -> 149117 COMPL. DATE 02/21/1994 TOTAL DEPTH 16174 PERF.12049 - 16174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 5 |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 5 |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 5 |
| 11 | 60 | N | 12 | -0- | -48 | -0- | 12 | 2 | | | N | -0- | | | | | 5 |

MICHALSKY WELL #: 1 RRCID -> 149199 COMPL. DATE 11/12/1993 TOTAL DEPTH 14879 PERF.11329 - 14900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 840 | N | 823 | -0- | -17 | -0- | 779 | 2 | 44 | 9 | N | 40 | 187 | 1 | 1 | 8 | 106 |
| 07 | 849 | N | 849 | -0- | -0- | -0- | 798 | 2 | 51 | 9 | N | 46 | 1 | 8 | | | 151 |
| 08 | 713 | N | 612 | -0- | -101 | -0- | 573 | 2 | 39 | 9 | N | 35 | 1 | 8 | | | 185 |
| 09 | 810 | N | 474 | -0- | -336 | -0- | 428 | 2 | 46 | 9 | N | 42 | 179 | 1 | 1 | 8 | 47 |
| 10 | 837 | N | 264 | -0- | -573 | -0- | 211 | 2 | 53 | 9 | N | 48 | | | | | 95 |
| 11 | 600 | N | 356 | -0- | -244 | -0- | 315 | 2 | 41 | 9 | N | 37 | 1 | 8 | | | 131 |

DERRICK UNIT WELL #: 1RE RRCID -> 149219 COMPL. DATE 10/01/2011 TOTAL DEPTH 11643 PERF.10980 - 15163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1762 | X | 1762 | -0- | -0- | -0- | 1573 | 2 | 189 | 9 | N | 172 | 167 | 1 | 7 | 8 | 152 |
| 07 | 1846 | X | 1846 | -0- | -0- | -0- | 1636 | 2 | 210 | 9 | N | 191 | 185 | 1 | 1 | 8 | 157 |
| 08 | 1910 | X | 1910 | -0- | -0- | -0- | 1713 | 2 | 197 | 9 | N | 179 | 167 | 1 | 1 | 8 | 168 |
| 09 | 1697 | N | 1697 | -0- | -0- | -0- | 1517 | 2 | 180 | 9 | N | 164 | 185 | 1 | 1 | 8 | 146 |
| 10 | 889 | N | 889 | -0- | -0- | -0- | 750 | 2 | 139 | 9 | N | 126 | 1 | 8 | | | 271 |
| 11 | 1028 | N | 1028 | -0- | -0- | -0- | 906 | 2 | 122 | 9 | N | 111 | 180 | 1 | | | 202 |

TALLEY-MITCHELL UNIT WELL #: 1 RRCID -> 149221 COMPL. DATE 03/30/1994 TOTAL DEPTH 15341 PERF.11710 - 15341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MOODY WELL #: 1H RRCID -> 149232 COMPL. DATE 03/31/1994 TOTAL DEPTH 16602 PERF.11205 - 16602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |

WAGNER-OL UNIT WELL #: 1 RRCID -> 149241 COMPL. DATE 03/09/1994 TOTAL DEPTH 15810 PERF.12204 - 15810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILL, MOLLIE UNIT WELL #: 1 RRCID -> 149258 COMPL. DATE 04/18/1994 TOTAL DEPTH 15735 PERF.12006 - 15735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 360 | N | 112 | -0- | -248 | -0- | 112 | 2 | | | N | -0- | | | | | 91 |
| 07 | 713 | N | 56 | -0- | -657 | -0- | 56 | 2 | | | N | -0- | | | | | 91 |
| 08 | 465 | N | 17 | -0- | -448 | -0- | 17 | 2 | | | N | -0- | 2 | 5 | | | 89 |
| 09 | 120 | N | 18 | -0- | -102 | -0- | 18 | 2 | | | N | -0- | | | | | 89 |
| 10 | 62 | N | 10 | -0- | -52 | -0- | 10 | 2 | | | N | -0- | | | | | 89 |
| *11 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | N | -0- | 4 | 5 | | | 85 |

WELLMAN OL WELL #: 1H RRCID -> 149289 COMPL. DATE 12/12/1994 TOTAL DEPTH 14973 PERF.12160 - 14973

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLDENBURG C WELL #: 4 RRCID -> 149291 COMPL. DATE 03/30/1994 TOTAL DEPTH 13789 PERF.11116 - 13789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 910 | N | 910 | -0- | -0- | -0- | 865 | 2 | 45 | 9 | N | 41 | | | | | 131 |
| 07 | 1271 | N | 1179 | -0- | -92 | -0- | 1139 | 2 | 40 | 9 | N | 36 | 1 | 8 | | | 166 |
| 08 | 899 | N | 163 | -0- | -736 | -0- | 163 | 2 | | | N | -0- | | | | | 166 |
| 09 | 900 | N | 153 | -0- | -747 | -0- | 133 | 2 | 20 | 9 | N | 18 | 15 | 6 | | | 169 |
| 10 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | N | -0- | 1 | 5 | | | 168 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 168 |

HUBERT UNIT WELL #: 1 RRCID -> 149508 COMPL. DATE 03/28/1994 TOTAL DEPTH 15605 PERF.11495 - 15605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STELLA UNIT WELL #: 1 RRCID -> 149534 COMPL. DATE 01/19/1980 TOTAL DEPTH 8424 PERF. 8342 - 8411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

LUCKY WELL #: 1 RRCID -> 149585 COMPL. DATE 03/16/1994 TOTAL DEPTH 13020 PERF.11062 - 13020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 252 | X | 252 | -0- | -0- | -0- | 232 | 2 | 20 | 9 | N | 18 | | | | | 183 |
| 07 | 291 | X | 291 | -0- | -0- | -0- | 250 | 2 | 41 | 9 | N | 37 | 176 | 1 | | | 44 |
| 08 | 294 | X | 294 | -0- | -0- | -0- | 249 | 2 | 45 | 9 | N | 41 | | | | | 85 |
| 09 | 242 | X | 242 | -0- | -0- | -0- | 199 | 2 | 43 | 9 | N | 39 | | | | | 124 |
| 10 | 250 | X | 250 | -0- | -0- | -0- | 209 | 2 | 41 | 9 | N | 37 | | | | | 161 |
| 11 | 226 | X | 226 | -0- | -0- | -0- | 192 | 2 | 34 | 9 | N | 31 | | | | | 192 |

SOWELL UNIT WELL #: 1 RRCID -> 149587 COMPL. DATE 05/16/1994 TOTAL DEPTH 16088 PERF.11866 - 16088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 600 | N | 530 | -0- | -70 | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 599 | -0- | -52 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 08 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 578 | -0- | -11 | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 513 | -0- | -57 | -0- | 513 | 2 | | | N | -0- | | | | | -0- |

TOURMALINE UNIT WELL #: 1 RRCID -> 149733 COMPL. DATE 05/09/1994 TOTAL DEPTH 15781 PERF.10766 - 15781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4800 | X | 3305 | -0- | -1495 | -0- | 3261 | 2 | 44 | 9 | N | 40 | 185 | 1 | | | 95 |
| 07 | 5420 | X | 5420 | -0- | -0- | -0- | 5254 | 2 | 166 | 9 | N | 151 | | | | | 246 |
| 08 | 5117 | X | 5117 | -0- | -0- | -0- | 5025 | 2 | 92 | 9 | N | 84 | 184 | 1 | | | 146 |
| 09 | 4895 | X | 4895 | -0- | -0- | -0- | 4796 | 2 | 99 | 9 | N | 90 | 170 | 1 | | | 66 |
| 10 | 4960 | X | 3673 | -0- | -1287 | -0- | 3596 | 2 | 77 | 9 | N | 70 | | | | | 136 |
| 11 | 4800 | X | 2436 | -0- | -2364 | -0- | 2433 | 2 | 3 | 9 | N | 3 | | | | | 139 |

HUSFELD WELL #: 1H RRCID -> 149764 COMPL. DATE 05/13/1994 TOTAL DEPTH 15383 PERF.11812 - 15063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3702 | X | 3702 | -0- | -0- | -0- | 540 | 1 | 3098 | 2 | N | 58 | | | | | 200 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 07 | 3193 | X | 3193 | -0- | -0- | -0- | 558 | 1 | 2584 | 2 | N | 46 | 187 | 1 | 3 | 8 | 56 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 08 | 3285 | X | 3285 | -0- | -0- | -0- | 558 | 1 | 2646 | 2 | N | 74 | 23 | 8 | | | 107 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 09 | 2071 | X | 2071 | -0- | -0- | -0- | 540 | 1 | 1485 | 2 | N | 42 | | | | | 149 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 3346 | X | 3346 | -0- | -0- | -0- | 558 | 1 | 2729 | 2 | N | 54 | 161 | 1 | | | 42 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 2202 | X | 2202 | -0- | -0- | -0- | 540 | 1 | 1620 | 2 | N | 38 | | | | | 80 |
| | | | | | | | 42 | 9 | | | | | | | | | |

ROZNOV WELL #: 1 RRCID -> 149891 COMPL. DATE 05/23/2006 TOTAL DEPTH 14864 PERF.12050 - 14065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 135 |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 135 |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 135 |
| 09 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 135 |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 135 |
| 11 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | 135 |

NOAK-OL UNIT WELL #: 1 RRCID -> 149894 COMPL. DATE 04/14/1994 TOTAL DEPTH 16325 PERF.11989 - 16325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1020 | N | 1020 | -0- | -0- | -0- | 1003 | 2 | 17 | 9 | N | 15 | | | | | 157 |
| 07 | 1140 | N | 1140 | -0- | -0- | -0- | 1125 | 2 | 15 | 9 | N | 14 | | | | | 171 |
| 08 | 1279 | N | 1279 | -0- | -0- | -0- | 1261 | 2 | 18 | 9 | N | 16 | 1 | 8 | | | 186 |
| 09 | 1001 | N | 1001 | -0- | -0- | -0- | 991 | 2 | 10 | 9 | N | 9 | 166 | 1 | | | 29 |
| 10 | 509 | N | 509 | -0- | -0- | -0- | 505 | 2 | 4 | 9 | N | 4 | | | | | 33 |
| 11 | 920 | N | 920 | -0- | -0- | -0- | 888 | 1 | 32 | 9 | N | 29 | 1 | 8 | | | 61 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

PRATT UNIT WELL #: 1H RRCID -> 149995 COMPL. DATE 04/12/1994 TOTAL DEPTH 15044 PERF.11405 - 15044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LINDLEY WELL #: 1H RRCID -> 150332 COMPL. DATE 06/26/1994 TOTAL DEPTH 15606 PERF.12438 - 15606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1950 | N | 1937 | -0- | -13 | -0- | 1937 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2046 | N | 1994 | -0- | -52 | -0- | 1994 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2015 | N | 1827 | -0- | -188 | -0- | 1827 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2506 | N | 2506 | -0- | -0- | -0- | 2506 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2177 | N | 2177 | -0- | -0- | -0- | 2177 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2054 | N | 2054 | -0- | -0- | -0- | 2054 | 2 | | | N | -0- | | | | | -0- |

DODIE WELL #: 1 RRCID -> 150440 COMPL. DATE 07/03/1994 TOTAL DEPTH 12747 PERF. 8378 - 12474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCWHORTER OL UNIT WELL #: 1 RRCID -> 150469 COMPL. DATE 06/21/1994 TOTAL DEPTH 15253 PERF.12034 - 15253

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1452 | X | 1452 | -0- | -0- | -0- | 1433 | 2 | 19 | 9 | N | 17 | | | | | 163 |
| 07 | 1822 | X | 1822 | -0- | -0- | -0- | 1810 | 2 | 12 | 9 | N | 11 | | | | | 174 |
| 08 | 917 | X | 917 | -0- | -0- | -0- | 908 | 2 | 9 | 9 | N | 8 | | | | | 182 |
| 09 | 734 | X | 734 | -0- | -0- | -0- | 728 | 2 | 6 | 9 | N | 5 | 159 | 1 | 1 | 8 | 27 |
| 10 | 792 | X | 792 | -0- | -0- | -0- | 781 | 2 | 11 | 9 | N | 10 | | | | | 37 |
| 11 | 671 | N | 671 | -0- | -0- | -0- | 662 | 2 | 9 | 9 | N | 8 | | | | | 45 |

SELECTED LANDS - PAVALOCK UNIT WELL #: 1 RRCID -> 150481 COMPL. DATE 06/03/1994 TOTAL DEPTH 15885 PERF.11538 - 15885

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2589 | N | 721 | -0- | -1868 | -0- | 701 | 2 | 20 | 9 | N | 18 | | | | | 118 |
| 07 | 709 | X | 709 | -0- | -0- | -0- | 688 | 2 | 21 | 9 | N | 19 | 1 | 8 | | | 136 |
| 08 | 891 | X | 891 | -0- | -0- | -0- | 847 | 2 | 44 | 9 | N | 40 | 7 | 8 | | | 169 |
| 09 | 569 | X | 569 | -0- | -0- | -0- | 554 | 2 | 15 | 9 | N | 14 | | | | | 183 |
| 10 | 603 | X | 603 | -0- | -0- | -0- | 582 | 2 | 21 | 9 | N | 19 | 183 | 1 | | | 19 |
| 11 | 395 | X | 395 | -0- | -0- | -0- | 381 | 2 | 14 | 9 | N | 13 | | | | | 32 |

PODRAZA-ROTELLO UNIT WELL #: 1 RRCID -> 150607 COMPL. DATE 04/03/2003 TOTAL DEPTH 16005 PERF.12520 - 14380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2790 | X | 1260 | -0- | -1530 | -0- | 1251 | 2 | 9 | 9 | N | 8 | | | | | 208 |
| 07 | 2759 | X | 2111 | -0- | -648 | -0- | 2103 | 2 | 8 | 9 | N | 7 | | | | | 215 |
| 08 | 4636 | X | 4636 | -0- | -0- | -0- | 4607 | 2 | 29 | 9 | N | 26 | | | | | 241 |
| 09 | 3000 | N | 3270 | -0- | 270 | 270 | 3249 | 2 | 21 | 9 | N | 19 | | | | | 260 |
| 10 | 3100 | N | 3328 | -0- | 228 | 498 | 3309 | 2 | 19 | 9 | N | 17 | 179 | 1 | | | 98 |
| 11 | 3619 | X | 3121 | -0- | -498 | -0- | 3099 | 2 | 22 | 9 | N | 20 | | | | | 118 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SAPPHIRE UNIT WELL #: 1H RRCID -> 150849 COMPL. DATE 07/15/1994 TOTAL DEPTH 15289 PERF.11000 - 15289

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1560 | X | 73 | -0- | -1487 | -0- | 7 | 1 | 66 | 2 | N | -0- | | | | | 144 |
| 07 | 1612 | X | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | | | 144 |
| 08 | 1612 | X | 118 | -0- | -1494 | -0- | 22 | 1 | 93 | 2 | N | 3 | 1 | 8 | | | 146 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 9360 | X | 9360 | -0- | -0- | -0- | 210 | 1 | 8675 | 2 | N | 432 | 355 | 1 | 1 | 8 | 222 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 10 | 9431 | X | 9431 | -0- | -0- | -0- | 217 | 1 | 8842 | 2 | N | 338 | 356 | 1 | 3 | 8 | 201 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| 11 | 7293 | X | 7293 | -0- | -0- | -0- | 175 | 1 | 6853 | 2 | N | 241 | 358 | 1 | | | 84 |
| | | | | | | | 265 | 9 | | | | | | | | | |

GORBET WELL #: 1H RRCID -> 150973 COMPL. DATE 12/10/2009 TOTAL DEPTH 14431 PERF.11327 - 15060

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2948 | X | 2948 | -0- | -0- | -0- | 2937 | 2 | 11 | 9 | N | 10 | | | | | 62 |
| 07 | 2918 | X | 2918 | -0- | -0- | -0- | 2909 | 2 | 9 | 9 | N | 8 | | | | | 70 |
| 08 | 2759 | X | 2759 | -0- | -0- | -0- | 2747 | 2 | 12 | 9 | N | 11 | 3 | 8 | | | 78 |
| 09 | 2940 | X | 2449 | -0- | -491 | -0- | 2438 | 2 | 11 | 9 | N | 10 | | | | | 88 |
| 10 | 3038 | X | 1963 | -0- | -1075 | -0- | 1953 | 2 | 10 | 9 | N | 9 | | | | | 97 |
| 11 | 2940 | X | 2569 | -0- | -371 | -0- | 2560 | 2 | 9 | 9 | N | 8 | | | | | 105 |

ORLANDO UNIT WELL #: 1 RRCID -> 150978 COMPL. DATE 07/24/2004 TOTAL DEPTH 15836 PERF.11690 - 15836

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2562 | N | 2562 | -0- | -0- | -0- | 2540 | 2 | 22 | 9 | N | 20 | | | | | 86 |
| 07 | 2268 | N | 2268 | -0- | -0- | -0- | 2245 | 2 | 23 | 9 | N | 21 | 1 | 8 | | | 106 |
| 08 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | 106 |
| 09 | 630 | N | 610 | -0- | -20 | -0- | 610 | 2 | | | N | -0- | | | | | 106 |
| 10 | 651 | N | 495 | -0- | -156 | -0- | 495 | 2 | | | N | -0- | | | | | 106 |
| 11 | 630 | N | 423 | -0- | -207 | -0- | 423 | 2 | | | N | -0- | | | | | 106 |

WICKEL UNIT WELL #: 1 RRCID -> 150986 COMPL. DATE 10/26/1994 TOTAL DEPTH 14480 PERF.10420 - 14480

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6300 | X | 5593 | -0- | -707 | -0- | 5493 | 2 | 100 | 9 | N | 91 | 185 | 1 | | | 45 |
| 07 | 7564 | X | 2622 | -0- | -4942 | -0- | 2622 | 2 | | | N | -0- | | | | | 45 |
| 08 | 7564 | X | -0- | -0- | -7564 | -0- | | | | | N | -0- | | | | | 45 |
| 09 | 7320 | X | -0- | -0- | -7320 | -0- | | | | | N | 5 | | | | | 50 |
| 10 | 7347 | X | 132 | -0- | -7215 | -0- | 115 | 1 | 17 | 9 | N | 15 | | | | | 65 |
| 11 | 31478 | X | 31478 | -0- | -0- | -0- | 29730 | 2 | 1748 | 9 | N | 1589 | 1437 | 1 | 2 | 8 | 215 |

BEARD OL WELL #: 1H RRCID -> 150988 COMPL. DATE 08/07/1994 TOTAL DEPTH 15326 PERF.11972 - 15326

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | 79 |
| 07 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | 79 |
| 08 | 961 | N | 464 | -0- | -497 | -0- | 460 | 2 | 4 | 9 | N | 4 | 3 | 8 | | | 80 |
| 09 | 480 | N | 331 | -0- | -149 | -0- | 331 | 2 | | | N | -0- | | | | | 80 |
| 10 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | 80 |
| 11 | 450 | N | 357 | -0- | -93 | -0- | 355 | 2 | 2 | 9 | N | 2 | | | | | 82 |

EILERS WELL #: 2H RRCID -> 151116 COMPL. DATE 07/16/1994 TOTAL DEPTH 13062 PERF.11016 - 13062

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2419 | X | 2419 | -0- | -0- | -0- | 2354 | 2 | 65 | 9 | N | 59 | | | | | 237 |
| 07 | 930 | X | 610 | -0- | -320 | -0- | 601 | 2 | 9 | 9 | N | 8 | 187 | 1 | | | 58 |
| 08 | 930 | X | -0- | -0- | -930 | -0- | | | | | N | 39 | 1 | 8 | | | 96 |
| 09 | 1430 | X | 1430 | -0- | -0- | -0- | 1416 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 108 |
| 10 | 1715 | X | 1715 | -0- | -0- | -0- | 1685 | 2 | 30 | 9 | N | 27 | | | | | 135 |
| 11 | 269 | N | 269 | -0- | -0- | -0- | 267 | 2 | 2 | 9 | N | 2 | 1 | 5 | 1 | 8 | 135 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MOORE WELL #: 1H RRCID -> 151227 COMPL. DATE 09/06/1994 TOTAL DEPTH 15945 PERF.12615 - 15945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 3177 | -0- | 177 | 1478 | 3175 | 2 | 2 | 9 | N | 2 | | | | | 170 |
| 07 | 3100 | N | 2060 | -0- | -1040 | 438 | 2054 | 2 | 6 | 9 | N | 5 | | | | | 175 |
| 08 | 2883 | X | 2187 | -0- | -696 | -0- | 2178 | 2 | 9 | 9 | N | 8 | | | | | 183 |
| 09 | 2790 | X | 1118 | -0- | -1672 | -0- | 1112 | 2 | 6 | 9 | N | 5 | | | | | 188 |
| 10 | 2883 | X | 374 | -0- | -2509 | -0- | 373 | 2 | 1 | 9 | N | 1 | 184 | 1 | | | 5 |
| 11 | 2790 | X | 382 | -0- | -2408 | -0- | 363 | 2 | 19 | 9 | N | 17 | | | | | 22 |

ELMS-RICKS WELL #: 1RE RRCID -> 151332 COMPL. DATE 08/29/2002 TOTAL DEPTH 15853 PERF.11833 - 16340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 25 | 162 | 1 | | | 30 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 30 |
| 08 | 728 | X | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | 30 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 509 | X | 509 | -0- | -0- | -0- | 485 | 2 | 24 | 9 | N | 22 | | | | | 52 |
| 11 | 235 | X | 235 | -0- | -0- | -0- | 234 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 52 |

FARMER WELL #: 1 RRCID -> 151455 COMPL. DATE 01/24/1982 TOTAL DEPTH 12160 PERF.11135 - 11141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T.M.P.A. WELL #: 1H RRCID -> 151503 COMPL. DATE 09/03/1994 TOTAL DEPTH 15215 PERF.11067 - 15215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 405 | N | 405 | -0- | -0- | -0- | 394 | 2 | 11 | 9 | N | 10 | | | | | 123 |
| 07 | 372 | N | 34 | -0- | -338 | -0- | 34 | 2 | | | N | -0- | | | | | 123 |
| 08 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | 123 |
| 09 | 390 | N | 386 | -0- | -4 | -0- | 386 | 2 | | | N | -0- | | | | | 123 |
| 10 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | 123 |
| 11 | 300 | N | 87 | -0- | -213 | -0- | 81 | 2 | 6 | 9 | N | 5 | | | | | 128 |

SELECTED LANDS - HOUSE UNIT WELL #: 1 RRCID -> 151557 COMPL. DATE N/A TOTAL DEPTH 15484 PERF.10965 - 15484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 858 | N | 858 | -0- | -0- | -0- | 795 | 2 | 63 | 9 | N | 57 | 194 | 1 | | | 92 |
| 07 | 713 | N | 698 | -0- | -15 | -0- | 659 | 2 | 39 | 9 | N | 35 | 2 | 8 | | | 125 |
| 08 | 651 | N | 651 | -0- | -0- | -0- | 608 | 2 | 43 | 9 | N | 39 | 11 | 8 | | | 153 |
| 09 | 690 | N | 622 | -0- | -68 | -0- | 588 | 2 | 34 | 9 | N | 31 | | | | | 184 |
| 10 | 713 | N | 557 | -0- | -156 | -0- | 527 | 2 | 30 | 9 | N | 27 | | | | | 211 |
| 11 | 630 | N | 496 | -0- | -134 | -0- | 460 | 2 | 36 | 9 | N | 33 | 180 | 1 | | | 64 |

STOUT OL WELL #: 1H RRCID -> 151741 COMPL. DATE 09/01/1994 TOTAL DEPTH 15680 PERF.11502 - 15680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2916 | N | 2916 | -0- | -0- | -0- | 2784 | 2 | 132 | 9 | N | 120 | | | | | 255 |
| 07 | 1972 | N | 1972 | -0- | -0- | -0- | 1870 | 2 | 102 | 9 | N | 93 | 189 | 1 | 1 | 8 | 158 |
| 08 | 1070 | N | 1070 | -0- | -0- | -0- | 1052 | 2 | 18 | 9 | N | 16 | 174 | 1 | | | -0- |
| 09 | 2352 | N | 2352 | -0- | -0- | -0- | 2324 | 2 | 28 | 9 | N | 25 | | | | | 25 |
| 10 | 1864 | N | 1864 | -0- | -0- | -0- | 1807 | 2 | 57 | 9 | N | 52 | | | | | 77 |
| 11 | 2204 | N | 2204 | -0- | -0- | -0- | 2131 | 2 | 73 | 9 | N | 66 | | | | | 143 |

AZURITE UNIT WELL #: 1 RRCID -> 151743 COMPL. DATE 07/26/1994 TOTAL DEPTH 14514 PERF.11372 - 14514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | 2 | 1 | 8 | | | 221 |
| 07 | 49 | N | 49 | -0- | -0- | -0- | 48 | 2 | 1 | 9 | N | 1 | 165 | 1 | 2 | 5 | 55 |
| 08 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | 55 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 1 | 1 | 5 | | | 55 |
| 11 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | 55 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

KNUTZEN OL UNIT WELL #: 1 RRCID -> 151745 COMPL. DATE 08/19/1994 TOTAL DEPTH 15700 PERF.12300 - 15700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 690 | N | 606 | -0- | -84 | -0- | 606 | 2 | | | N | -0- | | | | | 63 |
| 07 | 682 | N | 594 | -0- | -88 | -0- | 594 | 2 | | | N | -0- | | | | | 63 |
| 08 | 651 | N | 280 | -0- | -371 | -0- | 280 | 2 | | | N | -0- | | | | | 63 |
| 09 | 600 | N | 140 | -0- | -460 | -0- | 140 | 2 | | | N | -0- | | | | | 63 |
| 10 | 589 | N | 136 | -0- | -453 | -0- | 136 | 2 | | | N | -0- | | | | | 63 |
| 11 | 270 | N | 221 | -0- | -49 | -0- | 221 | 2 | | | N | -0- | | | | | 63 |

JADE UNIT WELL #: 1 RRCID -> 151771 COMPL. DATE 08/04/1994 TOTAL DEPTH 13216 PERF. 9825 - 13216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 58 |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 58 |
| 08 | 124 | N | 30 | -0- | -94 | -0- | 19 | 2 | 11 | 9 | N | 10 | | | | | 68 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 145 | N | 145 | -0- | -0- | -0- | 126 | 2 | 19 | 9 | N | 17 | | | | | 85 |

ROCKY CREEK OL WELL #: 1H RRCID -> 151972 COMPL. DATE 08/24/1995 TOTAL DEPTH 15197 PERF.11815 - 15197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

DINKINS OL WELL #: 1H RRCID -> 152168 COMPL. DATE 11/16/1994 TOTAL DEPTH 16262 PERF.12960 - 16262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 414 | -0- | -113 | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 511 | -0- | -47 | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 416 | -0- | -4 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 149 | -0- | -254 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | -0- |

TMPA UNIT WELL #: 1 RRCID -> 152196 COMPL. DATE 10/20/1994 TOTAL DEPTH 14843 PERF.10700 - 14843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

KENNARD WELL #: 1H RRCID -> 152394 COMPL. DATE 11/08/1994 TOTAL DEPTH 14816 PERF.12516 - 14815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ERWIN OL WELL #: 1H RRCID -> 152492 COMPL. DATE 01/21/1998 TOTAL DEPTH 15820 PERF.12240 - 15820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

ELLIOTT OL WELL #: 1H RRCID -> 152505 COMPL. DATE 12/01/1994 TOTAL DEPTH 13683 PERF.13021 - 16776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1740 | N | 1377 | -0- | -363 | -0- | 1377 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1798 | N | 170 | -0- | -1628 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1767 | N | 1488 | -0- | -279 | -0- | 1488 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1923 | N | 1923 | -0- | -0- | -0- | 1923 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1715 | N | 1715 | -0- | -0- | -0- | 1715 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1810 | N | 1810 | -0- | -0- | -0- | 1810 | 2 | | | N | -0- | | | | | -0- |

BINFORD WELL #: 1H RRCID -> 152557 COMPL. DATE 03/26/1997 TOTAL DEPTH 16532 PERF.12400 - 16532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 34 | N | 34 | -0- | -0- | -0- | 33 | 2 | 1 | 9 | N | 1 | | | | | 162 |
| 07 | 46 | N | 46 | -0- | -0- | -0- | 45 | 2 | 1 | 9 | N | 1 | | | | | 163 |
| 08 | 62 | N | 53 | -0- | -9 | -0- | 46 | 2 | 7 | 9 | N | 6 | 166 | 1 | | | 3 |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 31 | 2 | 3 | 9 | N | 3 | | | | | 6 |
| 10 | 44 | N | 44 | -0- | -0- | -0- | 30 | 2 | 14 | 9 | N | 13 | | | | | 19 |
| 11 | 60 | N | 20 | -0- | -40 | -0- | 16 | 2 | 4 | 9 | N | 4 | | | | | 23 |

DILLINGHAM UNIT WELL #: 1 RRCID -> 152688 COMPL. DATE 11/30/1994 TOTAL DEPTH 17793 PERF.12307 - 17793

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 835 | N | 835 | -0- | -0- | -0- | 832 | 2 | 3 | 9 | N | 3 | | | | | 113 |
| 07 | 788 | N | 788 | -0- | -0- | -0- | 780 | 2 | 8 | 9 | N | 7 | | | | | 120 |
| 08 | 810 | N | 810 | -0- | -0- | -0- | 807 | 2 | 3 | 9 | N | 3 | | | | | 123 |
| 09 | 720 | N | 713 | -0- | -7 | -0- | 712 | 2 | 1 | 9 | N | 1 | | | | | 124 |
| 10 | 785 | N | 785 | -0- | -0- | -0- | 779 | 2 | 6 | 9 | N | 5 | | | | | 129 |
| 11 | 759 | N | 759 | -0- | -0- | -0- | 757 | 2 | 2 | 9 | N | 2 | | | | | 131 |

EUREKA UNIT WELL #: 1 RRCID -> 152723 COMPL. DATE 11/21/1994 TOTAL DEPTH 14600 PERF.11560 - 14600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 651 | N | 651 | -0- | -0- | -0- | 616 | 2 | 35 | 9 | N | 32 | | | | | 148 |
| 07 | 476 | N | 476 | -0- | -0- | -0- | 426 | 2 | 50 | 9 | N | 45 | | | | | 193 |
| 08 | 600 | N | 600 | -0- | -0- | -0- | 564 | 2 | 36 | 9 | N | 33 | 187 | 1 | 1 | 8 | 38 |
| 09 | 891 | N | 891 | -0- | -0- | -0- | 847 | 2 | 44 | 9 | N | 40 | | | | | 78 |
| 10 | 857 | N | 857 | -0- | -0- | -0- | 838 | 2 | 19 | 9 | N | 17 | | | | | 95 |
| *11 | 673 | N | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | 1 | 5 | | | 94 |

JONES UNIT WELL #: 1 RRCID -> 152725 COMPL. DATE 09/23/1994 TOTAL DEPTH 15557 PERF.11490 - 15557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1904 | N | 1904 | -0- | -0- | -0- | 1902 | 2 | 2 | 9 | N | 2 | | | | | 108 |
| 07 | 1713 | N | 1713 | -0- | -0- | -0- | 1713 | 2 | | | N | -0- | | | | | 108 |
| 08 | 2223 | N | 2223 | -0- | -0- | -0- | 2112 | 2 | 111 | 9 | N | 101 | 167 | 1 | 1 | 8 | 41 |
| 09 | 2240 | N | 2240 | -0- | -0- | -0- | 2188 | 2 | 52 | 9 | N | 47 | | | | | 88 |
| 10 | 2152 | N | 2152 | -0- | -0- | -0- | 2097 | 2 | 55 | 9 | N | 50 | | | | | 138 |
| 11 | 1992 | N | 1992 | -0- | -0- | -0- | 1948 | 2 | 44 | 9 | N | 40 | | | | | 178 |

WOLFF UNIT WELL #: 1 RRCID -> 152743 COMPL. DATE 09/16/1994 TOTAL DEPTH 15605 PERF.11640 - 15605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 70 |
| 07 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 70 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 70 |
| 09 | 150 | N | 148 | -0- | -2 | -0- | 148 | 2 | | | N | -0- | | | | | 70 |
| 10 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 70 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |

WAGNER UNIT WELL #: 2 RRCID -> 152744 COMPL. DATE 12/07/1994 TOTAL DEPTH 16280 PERF.11753 - 16280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 140 | N | 140 | -0- | -0- | -0- | 138 | 2 | 2 | 9 | N | 2 | | | | | 84 |
| 07 | 162 | N | 162 | -0- | -0- | -0- | 154 | 2 | 8 | 9 | N | 7 | | | | | 91 |
| 08 | 310 | N | 123 | -0- | -187 | -0- | 123 | 2 | | | N | -0- | | | | | 91 |
| 09 | 150 | N | 79 | -0- | -71 | -0- | 79 | 2 | | | N | -0- | | | | | 91 |
| 10 | 296 | N | 296 | -0- | -0- | -0- | 288 | 2 | 8 | 9 | N | 7 | | | | | 98 |
| 11 | 147 | N | 147 | -0- | -0- | -0- | 144 | 2 | 3 | 9 | N | 3 | | | | | 101 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

QUINN-PERKINS UNIT WELL #: 1 RRCID -> 152768 COMPL. DATE 10/27/1994 TOTAL DEPTH 16470 PERF.12512 - 16470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3450 | X | 3339 | -0- | -111 | -0- | 3324 | 2 | 15 | 9 | N | 14 | | | | | 133 |
| 07 | 3565 | X | 3416 | -0- | -149 | -0- | 3401 | 2 | 15 | 9 | N | 14 | | | | | 147 |
| 08 | 3627 | X | 3270 | -0- | -357 | -0- | 3247 | 2 | 23 | 9 | N | 21 | 4 | 8 | | | 164 |
| 09 | 3510 | X | 3386 | -0- | -124 | -0- | 3369 | 2 | 17 | 9 | N | 15 | | | | | 179 |
| 10 | 3627 | X | 3180 | -0- | -447 | -0- | 3162 | 2 | 18 | 9 | N | 16 | | | | | 195 |
| 11 | 3330 | X | 3025 | -0- | -305 | -0- | 3015 | 2 | 10 | 9 | N | 9 | | | | | 204 |

EMERALD UNIT WELL #: 1 RRCID -> 152964 COMPL. DATE 12/14/1994 TOTAL DEPTH 15175 PERF.10665 - 15175

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6452 | X | 6452 | -0- | -0- | -0- | 6265 | 2 | 187 | 9 | N | 170 | 190 | 1 | | | 220 |
| 07 | 5084 | X | 4419 | -0- | -665 | -0- | 4322 | 2 | 97 | 9 | N | 88 | 194 | 1 | | | 114 |
| 08 | 5084 | X | 4729 | -0- | -355 | -0- | 4681 | 2 | 48 | 9 | N | 44 | 158 | 1 | | | -0- |
| 09 | 4920 | X | 4409 | -0- | -511 | -0- | 4241 | 2 | 168 | 9 | N | 153 | | | | | 153 |
| 10 | 5571 | X | 5571 | -0- | -0- | -0- | 5410 | 2 | 161 | 9 | N | 146 | 194 | 1 | | | 105 |
| 11 | 4920 | X | 4315 | -0- | -605 | -0- | 4219 | 2 | 96 | 9 | N | 87 | 183 | 1 | | | 9 |

MCCALL UNIT WELL #: 1 RRCID -> 153161 COMPL. DATE 01/12/1995 TOTAL DEPTH 15997 PERF.12440 - 15997

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 30 |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 30 |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 30 |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 30 |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 30 |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 30 |

MOON UNIT WELL #: 1 RRCID -> 153168 COMPL. DATE 11/22/1994 TOTAL DEPTH 15620 PERF.12121 - 15620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 930 | N | 827 | -0- | -103 | -0- | 330 | 1 | 497 | 2 | N | -0- | | | | | -0- |
| 07 | 886 | N | 886 | -0- | -0- | -0- | 341 | 1 | 545 | 2 | N | -0- | | | | | -0- |
| 08 | 930 | N | 901 | -0- | -29 | -0- | 341 | 1 | 560 | 2 | N | -0- | | | | | -0- |
| 09 | 984 | N | 984 | -0- | -0- | -0- | 330 | 1 | 654 | 2 | N | -0- | | | | | -0- |
| 10 | 984 | N | 984 | -0- | -0- | -0- | 341 | 1 | 643 | 2 | N | -0- | | | | | -0- |
| 11 | 940 | N | 940 | -0- | -0- | -0- | 330 | 1 | 610 | 2 | N | -0- | | | | | -0- |

ANDERSON UPRC WELL #: 1 RRCID -> 153234 COMPL. DATE 01/07/1995 TOTAL DEPTH 16706 PERF.13829 - 16706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 510 | N | 460 | -0- | -50 | -0- | 459 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 496 | N | 464 | -0- | -32 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 08 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 09 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 10 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 451 | -0- | -29 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |

STANLEY OL WELL #: 1H RRCID -> 153357 COMPL. DATE 02/11/1995 TOTAL DEPTH 15679 PERF.12950 - 15679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2820 | X | 2119 | -0- | -701 | -0- | 2119 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2170 | X | 1334 | -0- | -836 | -0- | 1333 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 08 | 2108 | X | 1057 | -0- | -1051 | -0- | 1049 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 09 | 2130 | X | 752 | -0- | -1378 | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 2 | | | N | -0- | | | | | -0- |

MICKAN WELL #: 1H RRCID -> 153380 COMPL. DATE 07/08/1998 TOTAL DEPTH 16541 PERF.12517 - 16541

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2511 | X | 118 | -0- | -2393 | -0- | 117 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 08 | 2511 | X | 102 | -0- | -2409 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2430 | X | 95 | -0- | -2335 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1587 | X | 1587 | -0- | -0- | -0- | 1587 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | X | 25 | -0- | -95 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WESTLANDS WELL #: 1RE RRCID -> 153402 COMPL. DATE 10/15/2009 TOTAL DEPTH 12163 PERF.12060 - 16432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 930 | N | 775 | -0- | -155 | -0- | 767 | 2 | 8 | 9 | N | 7 | | | | | 72 |
| 07 | 1137 | N | 1137 | -0- | -0- | -0- | 1129 | 2 | 8 | 9 | N | 7 | | | | | 79 |
| 08 | 1240 | N | 1089 | -0- | -151 | -0- | 1081 | 2 | 8 | 9 | N | 7 | | | | | 86 |
| 09 | 885 | N | 885 | -0- | -0- | -0- | 881 | 2 | 4 | 9 | N | 4 | | | | | 90 |
| 10 | 1147 | N | 531 | -0- | -616 | -0- | 528 | 2 | 3 | 9 | N | 3 | | | | | 93 |
| 11 | 1473 | N | 1473 | -0- | -0- | -0- | 1467 | 2 | 6 | 9 | N | 5 | | | | | 98 |

CRAIN UNIT WELL #: 1 RRCID -> 153695 COMPL. DATE 10/27/1994 TOTAL DEPTH 16200 PERF.12052 - 16200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | N | -0- | | | | | 25 |
| 07 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | 25 |
| 08 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | 25 |
| 09 | 480 | N | 365 | -0- | -115 | -0- | 365 | 2 | | | N | -0- | | | | | 25 |
| 10 | 434 | N | 350 | -0- | -84 | -0- | 350 | 2 | | | N | -0- | | | | | 25 |
| 11 | 450 | N | 432 | -0- | -18 | -0- | 432 | 2 | | | N | -0- | | | | | 25 |

MYERS CATTLE UNIT WELL #: 1 RRCID -> 153701 COMPL. DATE 01/13/1995 TOTAL DEPTH 15679 PERF.12660 - 15679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 420 | N | 388 | -0- | -32 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 07 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 08 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 09 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 181 | -0- | -501 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 412 | -0- | -248 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |

LEACHMAN UNIT WELL #: 1 RRCID -> 153872 COMPL. DATE 12/13/1994 TOTAL DEPTH 15100 PERF.11425 - 15100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2780 | X | 2780 | -0- | -0- | -0- | 2733 | 2 | 47 | 9 | N | 43 | | | | | 77 |
| 07 | 2889 | X | 2889 | -0- | -0- | -0- | 2839 | 2 | 50 | 9 | N | 45 | | | | | 122 |
| 08 | 2852 | X | 2747 | -0- | -105 | -0- | 2695 | 2 | 52 | 9 | N | 47 | | | | | 169 |
| 09 | 2760 | X | 2741 | -0- | -19 | -0- | 2696 | 2 | 45 | 9 | N | 41 | 180 | 1 | | | 30 |
| 10 | 2852 | X | 1140 | -0- | -1712 | -0- | 1119 | 2 | 21 | 9 | N | 19 | | | | | 49 |
| 11 | 2760 | X | -0- | -0- | -2760 | -0- | | | | | N | 1 | | | | | 50 |

SOMMER OL WELL #: 1H RRCID -> 153930 COMPL. DATE 01/07/1995 TOTAL DEPTH 17610 PERF.12490 - 17610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2880 | X | 797 | -0- | -2083 | -0- | 789 | 2 | 8 | 9 | N | 7 | | | | | 119 |
| 07 | 2976 | X | 2133 | -0- | -843 | -0- | 2132 | 2 | 1 | 9 | N | 1 | | | | | 120 |
| 08 | 2799 | X | 2799 | -0- | -0- | -0- | 2798 | 2 | 1 | 9 | N | 1 | | | | | 121 |
| 09 | 2220 | X | 1815 | -0- | -405 | -0- | 1815 | 2 | | | N | -0- | | | | | 121 |
| 10 | 2139 | X | 1966 | -0- | -173 | -0- | 1966 | 2 | | | N | -0- | | | | | 121 |
| 11 | 2700 | N | 1085 | -0- | -1615 | -0- | 1085 | 2 | | | N | -0- | | | | | 121 |

FIFE UNIT WELL #: 1 RRCID -> 153966 COMPL. DATE 03/26/1995 TOTAL DEPTH 17123 PERF.13502 - 17123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3564 | X | 3564 | -0- | -0- | -0- | 3563 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 07 | 2046 | X | 1746 | -0- | -300 | -0- | 1746 | 2 | | | N | -0- | | | | | 1 |
| 08 | 1324 | X | 1324 | -0- | -0- | -0- | 1323 | 2 | 1 | 9 | N | 1 | 1 | 5 | 1 | 8 | -0- |
| 09 | 3150 | X | 914 | -0- | -2236 | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3255 | X | 985 | -0- | -2270 | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3150 | X | 2030 | -0- | -1120 | -0- | 2030 | 2 | | | N | -0- | | | | | -0- |

RODES WELL #: 1H RRCID -> 153968 COMPL. DATE 03/16/1995 TOTAL DEPTH 15434 PERF.13314 - 15434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 07 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 08 | 554 | N | 554 | -0- | -0- | -0- | 550 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 09 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 10 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WEST, M. UNIT OL WELL #: 1H RRCID -> 153970 COMPL. DATE 03/09/1995 TOTAL DEPTH 15690 PERF.11938 - 15690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 7874 | -0- | 4874 | 4874 | 7732 | 2 | 142 | 9 | N | 129 | 191 | 1 | 1 | 8 | 91 |
| 07 | 3100 | N | 687 | -0- | -2413 | 2461 | 687 | 2 | | | N | -0- | | | | | 91 |
| 08 | 2836 | N | 375 | -0- | -2461 | -0- | 343 | 2 | 32 | 9 | N | 29 | | | | | 120 |
| 09 | 780 | X | 342 | -0- | -438 | -0- | 342 | 2 | | | N | -0- | | | | | 120 |
| 10 | 806 | X | 326 | -0- | -480 | -0- | 326 | 2 | | | N | -0- | 2 | 5 | | | 118 |
| 11 | 780 | X | 155 | -0- | -625 | -0- | 155 | 2 | | | N | -0- | | | | | 118 |

BETTY WELL #: 1H RRCID -> 153971 COMPL. DATE 03/24/1995 TOTAL DEPTH 16009 PERF.13235 - 16009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HANNAH WELL #: 1H RRCID -> 153973 COMPL. DATE 03/14/1995 TOTAL DEPTH 15444 PERF.12365 - 15444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1129 | N | 1129 | -0- | -0- | -0- | 1119 | 2 | 10 | 9 | N | 9 | | | | | 34 |
| 07 | 1200 | N | 1200 | -0- | -0- | -0- | 1193 | 2 | 7 | 9 | N | 6 | | | | | 40 |
| 08 | 1080 | N | 1080 | -0- | -0- | -0- | 1074 | 2 | 6 | 9 | N | 5 | | | | | 45 |
| 09 | 746 | N | 746 | -0- | -0- | -0- | 742 | 2 | 4 | 9 | N | 4 | | | | | 49 |
| 10 | 682 | N | 585 | -0- | -97 | -0- | 583 | 2 | 2 | 9 | N | 2 | | | | | 51 |
| 11 | 1482 | N | 1482 | -0- | -0- | -0- | 1478 | 2 | 4 | 9 | N | 4 | | | | | 55 |

BERKLEY WELL #: 1H RRCID -> 154078 COMPL. DATE 03/25/1995 TOTAL DEPTH 15859 PERF.12036 - 15859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 959 | N | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 138 | -0- | -141 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 728 | -0- | -232 | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 10 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 896 | -0- | -154 | -0- | 896 | 2 | | | N | -0- | | | | | -0- |

KETTLER UNIT WELL #: 1 RRCID -> 154086 COMPL. DATE 04/25/2006 TOTAL DEPTH 15749 PERF.12424 - 17430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4939 | X | 4939 | -0- | -0- | -0- | 480 | 1 | 4457 | 2 | N | 2 | | | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4898 | X | 3443 | -0- | -1455 | -0- | 496 | 1 | 2947 | 2 | N | -0- | | | | | 57 |
| 08 | 5022 | X | 3658 | -0- | -1364 | -0- | 496 | 1 | 3161 | 2 | N | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 4860 | X | 3442 | -0- | -1418 | -0- | 480 | 1 | 2962 | 2 | N | -0- | | | | | 57 |
| 10 | 5022 | X | 2881 | -0- | -2141 | -0- | 2880 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 57 |
| *11 | 4860 | X | 3988 | -0- | -872 | -0- | 3987 | 2 | 1 | 9 | N | 1 | 1 | 5 | 1 | 8 | 56 |

JEFF WELL #: 1H RRCID -> 154123 COMPL. DATE 04/17/1995 TOTAL DEPTH 14634 PERF.11394 - 14634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1174 | N | 1174 | -0- | -0- | -0- | 461 | 1 | 702 | 2 | N | 10 | | | | | 68 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1395 | N | 493 | -0- | -902 | -0- | 465 | 1 | 28 | 2 | N | -0- | | | | | 68 |
| 08 | 1223 | N | 1223 | -0- | -0- | -0- | 465 | 1 | 748 | 2 | N | 9 | | | | | 77 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 1625 | N | 1625 | -0- | -0- | -0- | 450 | 1 | 1121 | 2 | N | 49 | | | | | 126 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 496 | N | 473 | -0- | -23 | -0- | 465 | 1 | 8 | 2 | N | -0- | | | | | 126 |
| 11 | 1170 | N | 450 | -0- | -720 | -0- | 450 | 1 | | | N | -0- | | | | | 126 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

ALLEN, A. G. UNIT WELL #: 1 RRCID -> 154144 COMPL. DATE 04/03/1995 TOTAL DEPTH 15540 PERF.11061 - 15540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARNET UNIT WELL #: 1 RRCID -> 154386 COMPL. DATE 02/11/1995 TOTAL DEPTH 15651 PERF.10965 - 15651

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1890 | N | 741 | -0- | -1149 | -0- | 210 | 1 | 531 | 2 | N | -0- | | | | | 38 |
| 07 | 558 | N | 234 | -0- | -324 | -0- | 217 | 1 | 17 | 2 | N | -0- | | | | | 38 |
| 08 | 1147 | N | 241 | -0- | -906 | -0- | 217 | 1 | 24 | 9 | N | 22 | | | | | 60 |
| 09 | 750 | N | 135 | -0- | -615 | -0- | 135 | 1 | | | N | -0- | | | | | 60 |
| 10 | 3100 | N | 3976 | -0- | 876 | 876 | 217 | 1 | 3759 | 2 | N | -0- | | | | | 60 |
| 11 | 1535 | N | 659 | -0- | -876 | -0- | 210 | 1 | 449 | 2 | N | -0- | | | | | 60 |

BRITTA WELL #: 2 RRCID -> 154478 COMPL. DATE 09/26/2011 TOTAL DEPTH 11410 PERF.10712 - 14735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2763 | N | 2763 | -0- | -0- | -0- | 2701 | 2 | 62 | 9 | N | 56 | | | | | 268 |
| 07 | 2074 | N | 2074 | -0- | -0- | -0- | 2042 | 2 | 32 | 9 | N | 29 | 183 | 1 | | | 114 |
| 08 | 2703 | N | 2703 | -0- | -0- | -0- | 2627 | 2 | 76 | 9 | N | 69 | | | | | 183 |
| 09 | 2384 | N | 2384 | -0- | -0- | -0- | 2331 | 2 | 53 | 9 | N | 48 | 173 | 1 | | | 58 |
| 10 | 2468 | N | 2468 | -0- | -0- | -0- | 2404 | 2 | 64 | 9 | N | 58 | | | | | 116 |
| 11 | 2367 | N | 2367 | -0- | -0- | -0- | 2303 | 2 | 64 | 9 | N | 58 | | | | | 174 |

MARL RANCH WELL #: 1H RRCID -> 154485 COMPL. DATE 04/22/1995 TOTAL DEPTH 16448 PERF.12973 - 16448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OPAL UNIT WELL #: 1 RRCID -> 154498 COMPL. DATE 02/07/1995 TOTAL DEPTH 14645 PERF.10633 - 14645

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3180 | X | 2790 | -0- | -390 | -0- | 2690 | 2 | 100 | 9 | N | 91 | | | | | 207 |
| 07 | 3286 | X | 2552 | -0- | -734 | -0- | 2476 | 2 | 76 | 9 | N | 69 | 161 | 1 | | | 115 |
| 08 | 3286 | X | 2718 | -0- | -568 | -0- | 2627 | 2 | 91 | 9 | N | 83 | | | | | 198 |
| 09 | 3090 | X | 2527 | -0- | -563 | -0- | 2442 | 2 | 85 | 9 | N | 77 | 180 | 1 | | | 95 |
| 10 | 3193 | X | 2567 | -0- | -626 | -0- | 2476 | 2 | 91 | 9 | N | 83 | | | | | 178 |
| 11 | 2790 | X | 2396 | -0- | -394 | -0- | 2311 | 2 | 85 | 9 | N | 77 | 189 | 1 | | | 66 |

SKALITSKY OL WELL #: 1H RRCID -> 154521 COMPL. DATE 03/25/1995 TOTAL DEPTH 16900 PERF.12498 - 16900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 540 | N | 476 | -0- | -64 | -0- | 458 | 2 | 18 | 9 | N | 16 | 188 | 1 | | | 111 |
| 07 | 682 | N | 268 | -0- | -414 | -0- | 248 | 2 | 20 | 9 | N | 18 | | | | | 129 |
| 08 | 930 | N | 799 | -0- | -131 | -0- | 757 | 2 | 42 | 9 | N | 38 | | | | | 167 |
| 09 | 502 | N | 502 | -0- | -0- | -0- | 474 | 2 | 28 | 9 | N | 25 | | | | | 192 |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 268 | 2 | 23 | 9 | N | 21 | | | | | 213 |
| 11 | 780 | N | 341 | -0- | -439 | -0- | 321 | 2 | 20 | 9 | N | 18 | 175 | 1 | | | 56 |

CHURCHWELL UNIT WELL #: 1 RRCID -> 154536 COMPL. DATE 05/03/1995 TOTAL DEPTH 16013 PERF.10904 - 16013

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
BAUER UNIT WELL #: 1 RRCID -> 154582 COMPL. DATE 02/25/2010 TOTAL DEPTH 12430 PERF.12100 - 16990

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1590 | N | 1497 | -0- | -93 | -0- | 1466 | 2 | 31 | 9 | N | 28 | | | | | 216 |
| 07 | 1581 | N | 1570 | -0- | -11 | -0- | 1540 | 2 | 30 | 9 | N | 27 | 188 | 1 | | | 55 |
| 08 | 1581 | N | 1562 | -0- | -19 | -0- | 1517 | 2 | 45 | 9 | N | 41 | | | | | 96 |
| 09 | 1500 | N | 1331 | -0- | -169 | -0- | 1314 | 2 | 17 | 9 | N | 15 | | | | | 111 |
| 10 | 1581 | N | 1436 | -0- | -145 | -0- | 1366 | 2 | 70 | 9 | N | 64 | | | | | 175 |
| 11 | 1500 | N | 1456 | -0- | -44 | -0- | 1378 | 2 | 78 | 9 | N | 71 | 172 | 1 | | | 74 |

TURKEY CREEK WELL #: 1H RRCID -> 154615 COMPL. DATE 05/18/1995 TOTAL DEPTH 17845 PERF.12350 - 17845

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1584 | N | 1584 | -0- | -0- | -0- | 1584 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 611 | -0- | -102 | -0- | 611 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 572 | -0- | -916 | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 751 | -0- | -689 | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 10 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 40 | -0- | -500 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |

MINERAL SPRINGS WELL #: 1H RRCID -> 154723 COMPL. DATE 05/15/1995 TOTAL DEPTH 15598 PERF.10715 - 15598

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | 267 |
| 07 | 93 | N | 64 | -0- | -29 | -0- | 64 | 2 | | | N | -0- | | | | | 267 |
| 08 | 62 | N | 5 | -0- | -57 | -0- | 5 | 2 | | | N | -0- | | | | | 267 |
| 09 | 180 | N | 139 | -0- | -41 | -0- | 138 | 2 | 1 | 9 | N | 1 | | | | | 268 |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 268 |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 268 |

HALTMAR OL WELL #: 1H RRCID -> 154724 COMPL. DATE 05/18/1995 TOTAL DEPTH 15221 PERF.11702 - 15221

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTRIP WELL #: 1H RRCID -> 154729 COMPL. DATE 05/29/1995 TOTAL DEPTH 15882 PERF.11211 - 15882

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 705 | N | 705 | -0- | -0- | -0- | 694 | 2 | 11 | 9 | N | 10 | | | | | 161 |
| 07 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 2 | | | N | -0- | | | | | 161 |
| 08 | 1114 | N | 1114 | -0- | -0- | -0- | 1108 | 2 | 6 | 9 | N | 5 | | | | | 166 |
| 09 | 949 | N | 949 | -0- | -0- | -0- | 943 | 2 | 6 | 9 | N | 5 | | | | | 171 |
| 10 | 837 | N | 256 | -0- | -581 | -0- | 254 | 2 | 2 | 9 | N | 2 | | | | | 173 |
| 11 | 810 | N | 232 | -0- | -578 | -0- | 232 | 2 | | | N | -0- | | | | | 173 |

MOORING-JOHNSON UNIT NO. 1 WELL #: 1H RRCID -> 154799 COMPL. DATE 05/25/1995 TOTAL DEPTH 16800 PERF.12815 - 16800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7093 | X | 4909 | -0- | -2184 | -0- | 4909 | 2 | | | N | -0- | | | | | 90 |
| 07 | 3903 | X | 3903 | -0- | -0- | -0- | 3903 | 2 | | | N | -0- | | | | | 90 |
| 08 | 3417 | X | 3417 | -0- | -0- | -0- | 3411 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 90 |
| 09 | 2529 | X | 2529 | -0- | -0- | -0- | 2529 | 2 | | | N | -0- | | | | | 90 |
| 10 | 2907 | X | 2907 | -0- | -0- | -0- | 2907 | 2 | | | N | -0- | | | | | 90 |
| 11 | 2833 | X | 2833 | -0- | -0- | -0- | 2833 | 2 | | | N | -0- | | | | | 90 |

WALTON OL WELL #: 1H RRCID -> 155050 COMPL. DATE 11/30/1999 TOTAL DEPTH 16381 PERF.12920 - 18320

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1443 | N | 1443 | -0- | -0- | -0- | 1442 | 2 | 1 | 9 | N | 1 | | | | | 138 |
| 07 | 1296 | N | 1296 | -0- | -0- | -0- | 1292 | 2 | 4 | 9 | N | 4 | | | | | 142 |
| 08 | 1271 | N | 1066 | -0- | -205 | -0- | 1063 | 2 | 3 | 9 | N | 3 | | | | | 145 |
| 09 | 1406 | N | 1406 | -0- | -0- | -0- | 1405 | 2 | 1 | 9 | N | 1 | | | | | 146 |
| 10 | 1340 | N | 1340 | -0- | -0- | -0- | 1338 | 2 | 2 | 9 | N | 2 | | | | | 148 |
| 11 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 2 | | | N | -0- | | | | | 148 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WEIMAN WELL #: 3H RRCID -> 155063 COMPL. DATE 02/09/1995 TOTAL DEPTH 14543 PERF.10960 - 14543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5341 | X | 5341 | -0- | -0- | -0- | 4825 | 2 | 516 | 9 | N | 469 | 382 | 1 | | | 257 |
| 07 | 1054 | X | 355 | -0- | -699 | -0- | 321 | 2 | 34 | 9 | N | 31 | 187 | 1 | | | 101 |
| 08 | 1054 | X | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | 101 |
| 09 | 1020 | X | 411 | -0- | -609 | -0- | 408 | 2 | 3 | 9 | N | 3 | | | | | 104 |
| 10 | 5135 | X | 5135 | -0- | -0- | -0- | 4692 | 2 | 443 | 9 | N | 403 | 379 | 1 | | | 128 |
| 11 | 4918 | X | 4918 | -0- | -0- | -0- | 4272 | 2 | 646 | 9 | N | 587 | 569 | 1 | | | 146 |

ALICE WELL #: 1H RRCID -> 155517 COMPL. DATE 07/26/1997 TOTAL DEPTH 16140 PERF.12835 - 16140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3768 | X | 3768 | -0- | -0- | -0- | 547 | 1 | 3221 | 2 | N | -0- | | | | | -0- |
| 07 | 3503 | X | 3172 | -0- | -331 | -0- | 558 | 1 | 2614 | 2 | N | -0- | | | | | -0- |
| 08 | 3908 | X | 3908 | -0- | -0- | -0- | 558 | 1 | 3350 | 2 | N | -0- | | | | | -0- |
| 09 | 3586 | X | 3586 | -0- | -0- | -0- | 540 | 1 | 3046 | 2 | N | -0- | | | | | -0- |
| 10 | 3554 | X | 3554 | -0- | -0- | -0- | 558 | 1 | 2996 | 2 | N | -0- | | | | | -0- |
| 11 | 3494 | X | 3494 | -0- | -0- | -0- | 540 | 1 | 2954 | 2 | N | -0- | | | | | -0- |

HILSHER OL WELL #: 1H RRCID -> 155539 COMPL. DATE 08/24/2010 TOTAL DEPTH N/A PERF.12643 - 16702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 883 | N | 883 | -0- | -0- | -0- | 866 | 2 | 17 | 9 | N | 15 | | | | | 126 |
| 07 | 868 | N | 729 | -0- | -139 | -0- | 721 | 2 | 8 | 9 | N | 7 | | | | | 133 |
| 08 | 941 | N | 941 | -0- | -0- | -0- | 928 | 2 | 13 | 9 | N | 12 | | | | | 145 |
| 09 | 902 | N | 902 | -0- | -0- | -0- | 890 | 2 | 12 | 9 | N | 11 | | | | | 156 |
| 10 | 744 | N | 697 | -0- | -47 | -0- | 687 | 2 | 10 | 9 | N | 9 | | | | | 165 |
| 11 | 900 | N | 868 | -0- | -32 | -0- | 856 | 2 | 12 | 9 | N | 11 | | | | | 176 |

KLUMP OL UNIT WELL #: 1 RRCID -> 155672 COMPL. DATE 01/29/1996 TOTAL DEPTH 16578 PERF.12845 - 16578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 40 |
| 07 | 155 | N | 23 | -0- | -132 | -0- | 23 | 2 | | | N | -0- | | | | | 40 |
| 08 | 93 | N | 38 | -0- | -55 | -0- | 38 | 2 | | | N | -0- | | | | | 40 |
| 09 | 60 | N | 3 | -0- | -57 | -0- | 3 | 2 | | | N | -0- | | | | | 40 |
| 10 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | 40 |
| 11 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | 40 |

BAY WELL #: 1H RRCID -> 155684 COMPL. DATE 07/10/1995 TOTAL DEPTH 12957 PERF.12615 - 16908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3513 | X | 3513 | -0- | -0- | -0- | 3513 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3410 | X | 2883 | -0- | -527 | -0- | 2883 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3906 | X | 3752 | -0- | -154 | -0- | 3752 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3780 | X | 3371 | -0- | -409 | -0- | 3371 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3906 | X | 3421 | -0- | -485 | -0- | 3421 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3630 | X | 3155 | -0- | -475 | -0- | 3155 | 2 | | | N | -0- | | | | | -0- |

FREDERICK WELL #: 1H RRCID -> 155758 COMPL. DATE 09/13/1995 TOTAL DEPTH 17625 PERF.12887 - 17625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 07 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 377 | -0- | -243 | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 396 | -0- | -114 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 372 | -0- | -62 | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 355 | -0- | -5 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |

PASKET WELL #: 1H RRCID -> 156029 COMPL. DATE 09/13/1995 TOTAL DEPTH 15450 PERF.11880 - 15450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | 17 | -0- | -43 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 24 | -0- | -38 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 11 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

ANDERSON-HILL WELL #: 1 RRCID -> 156034 COMPL. DATE 04/23/1998 TOTAL DEPTH 19200 PERF.14369 - 19200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1890 | N | 540 | -0- | -1350 | -0- | 540 | 1 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3522 | -0- | 422 | 422 | 558 | 1 | 2964 | 2 | N | -0- | | | | | -0- |
| 08 | 1722 | N | 1300 | -0- | -422 | -0- | 558 | 1 | 742 | 2 | N | -0- | | | | | -0- |
| 09 | 583 | N | 583 | -0- | -0- | -0- | 540 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 10 | 2976 | X | 522 | -0- | -2454 | -0- | 522 | 1 | | | N | -0- | | | | | -0- |
| 11 | 2880 | X | 1798 | -0- | -1082 | -0- | 468 | 1 | 1330 | 2 | N | -0- | | | | | -0- |

SHIPNES UNIT WELL #: 1RE RRCID -> 156222 COMPL. DATE 02/04/2005 TOTAL DEPTH 13290 PERF.12665 - 15930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIANT UNIT WELL #: 1 RRCID -> 156223 COMPL. DATE 06/22/1995 TOTAL DEPTH 14935 PERF.11326 - 14935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1473 | X | 1473 | -0- | -0- | -0- | 1443 | 2 | 30 | 9 | N | 27 | | | | | 236 |
| 07 | 713 | X | 55 | -0- | -658 | -0- | 51 | 2 | 4 | 9 | N | 4 | 193 | 1 | | | 47 |
| 08 | 713 | X | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 690 | X | -0- | -0- | -690 | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 713 | X | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

BARTLETT WELL #: 1 RRCID -> 156227 COMPL. DATE 01/09/1995 TOTAL DEPTH 15500 PERF.14005 - 15500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 390 | N | 297 | -0- | -93 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 07 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 381 | -0- | -22 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 09 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 334 | -0- | -100 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 231 | -0- | -129 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |

CASSIDY UNIT WELL #: 1 RRCID -> 156238 COMPL. DATE 05/19/2006 TOTAL DEPTH 19175 PERF.13032 - 18505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 270 | N | 75 | -0- | -195 | -0- | 74 | 2 | 1 | 9 | N | 1 | | | | | 164 |
| 07 | 186 | N | 59 | -0- | -127 | -0- | 59 | 2 | | | N | -0- | | | | | 164 |
| 08 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 164 |
| 09 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | 164 |
| 10 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | 164 |
| 11 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | 164 |

KATHLEEN OL WELL #: 1H RRCID -> 156347 COMPL. DATE 07/31/1995 TOTAL DEPTH 16390 PERF.12325 - 16390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 600 | N | 45 | -0- | -555 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 07 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 124 | -0- | -775 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 09 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 7 | -0- | -113 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

GERONIMO UNIT WELL #: 1 RRCID -> 156350 COMPL. DATE 07/05/1995 TOTAL DEPTH 15380 PERF.11808 - 15380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | 215 |
| 07 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | 215 |
| 08 | 651 | N | 579 | -0- | -72 | -0- | 579 | 2 | | | N | -0- | | | | | 215 |
| 09 | 690 | N | 530 | -0- | -160 | -0- | 530 | 2 | | | N | -0- | | | | | 215 |
| 10 | 682 | N | 541 | -0- | -141 | -0- | 541 | 2 | | | N | -0- | | | | | 215 |
| 11 | 570 | N | 460 | -0- | -110 | -0- | 460 | 2 | | | N | -0- | | | | | 215 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MCGEE OL WELL #: 1H RRCID -> 156354 COMPL. DATE 08/23/1995 TOTAL DEPTH 15988 PERF.11230 - 15988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |

CARMEN WELL #: 1H RRCID -> 156374 COMPL. DATE 08/08/1995 TOTAL DEPTH 15790 PERF.13080 - 15790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2463 | N | 2463 | -0- | -0- | -0- | 2463 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2160 | N | 2160 | -0- | -0- | -0- | 2160 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2475 | N | 2475 | -0- | -0- | -0- | 2472 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 09 | 2310 | N | 2291 | -0- | -19 | -0- | 2291 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2306 | N | 2306 | -0- | -0- | -0- | 2306 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2310 | N | 2256 | -0- | -54 | -0- | 2256 | 2 | | | N | -0- | | | | | -0- |

MYERS CATTLE UNIT WELL #: 2 RRCID -> 156375 COMPL. DATE 08/29/1995 TOTAL DEPTH 15719 PERF.12295 - 15719

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 570 | N | 555 | -0- | -15 | -0- | 555 | 2 | | | N | -0- | | | | | 29 |
| 07 | 589 | N | 584 | -0- | -5 | -0- | 584 | 2 | | | N | -0- | | | | | 29 |
| 08 | 589 | N | 569 | -0- | -20 | -0- | 569 | 2 | | | N | -0- | | | | | 29 |
| 09 | 570 | N | 542 | -0- | -28 | -0- | 542 | 2 | | | N | -0- | | | | | 29 |
| 10 | 589 | N | 562 | -0- | -27 | -0- | 562 | 2 | | | N | -0- | | | | | 29 |
| 11 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | 29 |

STANTON UNIT WELL #: 1RE RRCID -> 156378 COMPL. DATE 10/24/2008 TOTAL DEPTH 16740 PERF.12737 - 16740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |

BOWMAN WELL #: 1H RRCID -> 156436 COMPL. DATE 02/14/1998 TOTAL DEPTH 16670 PERF.12147 - 16670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SITTING BULL UNIT WELL #: 1 RRCID -> 156439 COMPL. DATE 09/06/1995 TOTAL DEPTH 15924 PERF.11735 - 15924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 598 | N | 598 | -0- | -0- | -0- | 11 | 1 | 587 | 2 | N | -0- | | | | | 243 |
| 07 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | 243 |
| 08 | 1023 | N | 308 | -0- | -715 | -0- | 308 | 2 | | | N | -0- | | | | | 243 |
| 09 | 600 | N | 532 | -0- | -68 | -0- | 532 | 2 | | | N | -0- | | | | | 243 |
| 10 | 476 | N | 476 | -0- | -0- | -0- | 33 | 1 | 430 | 2 | N | 12 | 163 | 1 | | | 92 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 712 | N | 712 | -0- | -0- | -0- | 330 | 1 | 369 | 2 | N | 12 | | | | | 104 |
| | | | | | | | 13 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
RED RIVER UNIT WELL #: 1 RRCID -> 156441 COMPL. DATE 10/02/1995 TOTAL DEPTH 16113 PERF.12054 - 16113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2580 | X | 1959 | -0- | -621 | -0- | 1903 | 2 | 56 | 9 | N | 51 | 189 | 1 | | | 127 |
| 07 | 2666 | X | 2387 | -0- | -279 | -0- | 2315 | 2 | 72 | 9 | N | 65 | | | | | 192 |
| 08 | 2666 | X | 2078 | -0- | -588 | -0- | 2033 | 2 | 45 | 9 | N | 41 | 162 | 1 | 1 | 8 | 70 |
| 09 | 2160 | X | 2117 | -0- | -43 | -0- | 2056 | 2 | 61 | 9 | N | 55 | | | | | 125 |
| 10 | 2387 | X | 2058 | -0- | -329 | -0- | 1997 | 2 | 61 | 9 | N | 55 | | | | | 180 |
| 11 | 2310 | X | 1544 | -0- | -766 | -0- | 1510 | 2 | 34 | 9 | N | 31 | | | | | 211 |

KRISTINA WELL #: 2 RRCID -> 156467 COMPL. DATE 06/09/1995 TOTAL DEPTH 13529 PERF.10912 - 13590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1650 | N | 1634 | -0- | -16 | -0- | 1609 | 2 | 25 | 9 | N | 23 | | | | | 232 |
| 07 | 1712 | N | 1712 | -0- | -0- | -0- | 1701 | 2 | 11 | 9 | N | 10 | 193 | 1 | | | 49 |
| 08 | 1674 | N | 1611 | -0- | -63 | -0- | 1597 | 2 | 14 | 9 | N | 13 | | | | | 62 |
| 09 | 1659 | N | 1659 | -0- | -0- | -0- | 1636 | 2 | 23 | 9 | N | 21 | | | | | 83 |
| 10 | 1705 | N | 1661 | -0- | -44 | -0- | 1639 | 2 | 22 | 9 | N | 20 | | | | | 103 |
| 11 | 1625 | N | 1625 | -0- | -0- | -0- | 1625 | 2 | | | N | -0- | | | | | 103 |

BRIERS WELL #: 1H RRCID -> 156470 COMPL. DATE 10/19/1995 TOTAL DEPTH 15742 PERF.11993 - 15742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 777 | N | 777 | -0- | -0- | -0- | 480 | 1 | 297 | 2 | N | -0- | | | | | 190 |
| 07 | 779 | N | 779 | -0- | -0- | -0- | 496 | 1 | 283 | 2 | N | -0- | | | | | 190 |
| 08 | 744 | N | 677 | -0- | -67 | -0- | 496 | 1 | 179 | 2 | N | 2 | | | | | 192 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 780 | N | 722 | -0- | -58 | -0- | 480 | 1 | 241 | 2 | N | 1 | | | | | 193 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 775 | N | 733 | -0- | -42 | -0- | 496 | 1 | 237 | 2 | N | -0- | | | | | 193 |
| 11 | 759 | N | 759 | -0- | -0- | -0- | 480 | 1 | 279 | 2 | N | -0- | | | | | 193 |

HOPSON WELL #: 1H RRCID -> 156479 COMPL. DATE 11/30/1997 TOTAL DEPTH 16870 PERF.12891 - 16870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | N | 65 | -0- | -85 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1832 | N | 1832 | -0- | -0- | -0- | 1831 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 08 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 09 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 237 | -0- | -197 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 11 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |

GARRETT WELL #: 1H RRCID -> 156481 COMPL. DATE 11/03/1995 TOTAL DEPTH 16729 PERF.12229 - 16729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6816 | X | 6816 | -0- | -0- | -0- | 6816 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6771 | X | 6771 | -0- | -0- | -0- | 6771 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6810 | X | 6810 | -0- | -0- | -0- | 6802 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 09 | 6066 | X | 6066 | -0- | -0- | -0- | 6066 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5274 | X | 5274 | -0- | -0- | -0- | 5274 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4793 | X | 4793 | -0- | -0- | -0- | 4793 | 2 | | | N | -0- | | | | | -0- |

O'BRIEN DL WELL #: 1H RRCID -> 156487 COMPL. DATE 10/20/1995 TOTAL DEPTH 13597 PERF.11506 - 13597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
T.J.M. OL WELL #: 1H RRCID -> 156533 COMPL. DATE 04/30/2010 TOTAL DEPTH 16639 PERF.12326 - 16909

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2820 | X | 2615 | -0- | -205 | -0- | 2614 | 2 | 1 | 9 | N | 1 | | | | | 200 |
| 07 | 2914 | X | 2471 | -0- | -443 | -0- | 2464 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 205 |
| 08 | 3193 | X | 2937 | -0- | -256 | -0- | 2931 | 2 | 6 | 9 | N | 5 | | | | | 210 |
| 09 | 3090 | X | 2623 | -0- | -467 | -0- | 2609 | 2 | 14 | 9 | N | 13 | | | | | 223 |
| 10 | 3193 | X | 2642 | -0- | -551 | -0- | 2632 | 2 | 10 | 9 | N | 9 | 177 | 1 | | | 55 |
| 11 | 2850 | X | 2289 | -0- | -561 | -0- | 2278 | 2 | 11 | 9 | N | 10 | | | | | 65 |

BARNEY UNIT WELL #: 1 RRCID -> 156555 COMPL. DATE 11/18/1995 TOTAL DEPTH 18051 PERF.13508 - 18051

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8187 | X | 8187 | -0- | -0- | -0- | 480 | 1 | 7707 | 2 | N | -0- | | | | | -0- |
| 07 | 7261 | X | 7261 | -0- | -0- | -0- | 496 | 1 | 6765 | 2 | N | -0- | | | | | -0- |
| 08 | 7536 | X | 7536 | -0- | -0- | -0- | 496 | 1 | 7040 | 2 | N | -0- | | | | | -0- |
| 09 | 8908 | X | 8908 | -0- | -0- | -0- | 480 | 1 | 8428 | 2 | N | -0- | | | | | -0- |
| 10 | 6211 | X | 6211 | -0- | -0- | -0- | 496 | 1 | 5715 | 2 | N | -0- | | | | | -0- |
| 11 | 6790 | X | 6790 | -0- | -0- | -0- | 480 | 1 | 6310 | 2 | N | -0- | | | | | -0- |

STANLEY OL WELL #: 2H RRCID -> 156980 COMPL. DATE 09/01/1995 TOTAL DEPTH 16400 PERF.13139 - 16400

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 780 | N | 642 | -0- | -138 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 513 | -0- | -200 | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 603 | -0- | -27 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 10 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2459 | N | 2459 | -0- | -0- | -0- | 2459 | 2 | | | N | -0- | | | | | -0- |

RIO BRAVO UNIT WELL #: 1 RRCID -> 156983 COMPL. DATE 08/21/1995 TOTAL DEPTH 16402 PERF.11900 - 16402

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | 60 |
| 07 | 558 | N | 484 | -0- | -74 | -0- | 484 | 2 | | | N | -0- | | | | | 60 |
| 08 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | 60 |
| 09 | 570 | N | 444 | -0- | -126 | -0- | 444 | 2 | | | N | -0- | | | | | 60 |
| 10 | 543 | N | 543 | -0- | -0- | -0- | 542 | 2 | 1 | 9 | N | 1 | 2 | 5 | | | 59 |
| 11 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | 59 |

WARD, L. G. UNIT WELL #: 1H RRCID -> 156984 COMPL. DATE 11/02/1995 TOTAL DEPTH 16246 PERF.12520 - 16246

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WELLMAN WELL #: 2H RRCID -> 157026 COMPL. DATE 11/03/1995 TOTAL DEPTH 14734 PERF.12260 - 14734

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1452 | X | 1452 | -0- | -0- | -0- | 1452 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1136 | X | 1136 | -0- | -0- | -0- | 1136 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1050 | X | 760 | -0- | -290 | -0- | 760 | 2 | | | Y | -0- | | | | | -0- |

MALACHITE UNIT WELL #: 1 RRCID -> 157268 COMPL. DATE 11/06/1995 TOTAL DEPTH 15196 PERF.11252 - 15196

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1205 | N | 1205 | -0- | -0- | -0- | 1180 | 2 | 25 | 9 | N | 23 | 193 | 1 | 1 | 8 | 96 |
| 07 | 1031 | N | 1031 | -0- | -0- | -0- | 1018 | 2 | 13 | 9 | N | 12 | | | | | 108 |
| 08 | 1308 | N | 1308 | -0- | -0- | -0- | 1279 | 2 | 29 | 9 | N | 26 | | | | | 134 |
| 09 | 1139 | N | 1139 | -0- | -0- | -0- | 1116 | 2 | 23 | 9 | N | 21 | | | | | 155 |
| 10 | 1136 | N | 1136 | -0- | -0- | -0- | 1115 | 2 | 21 | 9 | N | 19 | | | | | 174 |
| 11 | 1061 | N | 1061 | -0- | -0- | -0- | 1039 | 2 | 22 | 9 | N | 20 | | | | | 194 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

LCRA/COA UNIT 6 WELL #: 6H RRCID -> 157280 COMPL. DATE 10/17/2014 TOTAL DEPTH 12649 PERF.11924 - 17033

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1650 | N | 1310 | -0- | -340 | -0- | 1233 | 2 | 77 | 9 | N | 70 | | | | | 177 |
| 07 | 1736 | N | 1514 | -0- | -222 | -0- | 1458 | 2 | 56 | 9 | N | 51 | | | | | 228 |
| 08 | 1457 | N | 1385 | -0- | -72 | -0- | 1306 | 2 | 79 | 9 | N | 72 | 177 | 1 | | | 123 |
| 09 | 1584 | N | 1584 | -0- | -0- | -0- | 1507 | 2 | 77 | 9 | N | 70 | | | | | 193 |
| 10 | 1519 | N | 1334 | -0- | -185 | -0- | 1269 | 2 | 65 | 9 | N | 59 | 178 | 1 | | | 74 |
| 11 | 1350 | N | 716 | -0- | -634 | -0- | 693 | 2 | 23 | 9 | N | 21 | | | | | 95 |

TARVER WELL #: 1H RRCID -> 157285 COMPL. DATE 10/18/1995 TOTAL DEPTH 11035 PERF. 8605 - 11035

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 570 | N | 401 | -0- | -169 | -0- | 401 | 2 | | | N | -0- | | | | | 127 |
| 07 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | 127 |
| 08 | 496 | N | 176 | -0- | -320 | -0- | 176 | 2 | | | N | -0- | | | | | 127 |
| 09 | 390 | N | 39 | -0- | -351 | -0- | 39 | 2 | | | N | -0- | | | | | 127 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 127 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 127 |

ZIRCON UNIT WELL #: 1 RRCID -> 157312 COMPL. DATE 10/18/1995 TOTAL DEPTH 14719 PERF.10370 - 14719

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3189 | X | 3189 | -0- | -0- | -0- | 330 | 1 | 2647 | 2 | N | 193 | 192 | 1 | | | 305 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 07 | 3594 | X | 3594 | -0- | -0- | -0- | 341 | 1 | 2993 | 2 | N | 236 | 372 | 1 | | | 169 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 08 | 3510 | X | 3510 | -0- | -0- | -0- | 341 | 1 | 2925 | 2 | N | 222 | 188 | 1 | | | 203 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 09 | 3180 | X | 3151 | -0- | -29 | -0- | 330 | 1 | 2583 | 2 | N | 216 | 181 | 1 | | | 238 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 10 | 3596 | X | 3084 | -0- | -512 | -0- | 341 | 1 | 2511 | 2 | N | 211 | 189 | 1 | | | 260 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 11 | 3480 | X | 2968 | -0- | -512 | -0- | 330 | 1 | 2407 | 2 | N | 210 | 382 | 1 | | | 88 |
| | | | | | | | 231 | 9 | | | | | | | | | |

JOHNSTON UNIT WELL #: 1 RRCID -> 157489 COMPL. DATE 09/06/1995 TOTAL DEPTH 16252 PERF.10630 - 16252

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1324 | N | 1324 | -0- | -0- | -0- | 1301 | 2 | 23 | 9 | N | 21 | | | | | 195 |
| 07 | 1562 | N | 1562 | -0- | -0- | -0- | 1482 | 2 | 80 | 9 | N | 73 | 185 | 1 | | | 83 |
| 08 | 1526 | N | 1526 | -0- | -0- | -0- | 1492 | 2 | 34 | 9 | N | 31 | | | | | 114 |
| 09 | 1372 | N | 1372 | -0- | -0- | -0- | 1326 | 2 | 46 | 9 | N | 42 | | | | | 156 |
| 10 | 1390 | N | 1390 | -0- | -0- | -0- | 1348 | 2 | 42 | 9 | N | 38 | | | | | 194 |
| 11 | 1377 | N | 1377 | -0- | -0- | -0- | 1345 | 2 | 32 | 9 | N | 29 | 181 | 1 | | | 42 |

POOL WELL #: 1H RRCID -> 157493 COMPL. DATE 12/22/1995 TOTAL DEPTH 15737 PERF.10964 - 15737

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 216 |
| 07 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 216 |
| 08 | 62 | N | 27 | -0- | -35 | -0- | 27 | 2 | | | N | -0- | 181 | 1 | 3 | 5 | 32 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 32 |

EPHRAIM OL WELL #: 1H RRCID -> 157667 COMPL. DATE 12/08/1995 TOTAL DEPTH 14926 PERF.12540 - 14926

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 311 | -0- | -154 | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 09 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 104 | -0- | -144 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 176 | -0- | -124 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

LOESCH OL WELL #: 1H RRCID -> 157680 COMPL. DATE 01/04/1996 TOTAL DEPTH 18000 PERF.12023 - 18000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2557 | N | 2533 | -0- | -24 | -0- | 2533 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2425 | N | 2425 | -0- | -0- | -0- | 2425 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2301 | X | 2301 | -0- | -0- | -0- | 2301 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2399 | X | 2399 | -0- | -0- | -0- | 2399 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2263 | X | 1784 | -0- | -479 | -0- | 1784 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2190 | X | 1939 | -0- | -251 | -0- | 1939 | 2 | | | N | -0- | | | | | -0- |

ARMSTRONG OL WELL #: 1H RRCID -> 157683 COMPL. DATE 02/07/1996 TOTAL DEPTH 15854 PERF.11880 - 15854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CIESIELSKI UNIT WELL #: 1 RRCID -> 157733 COMPL. DATE 02/20/1996 TOTAL DEPTH 15892 PERF.10507 - 15892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | 2 | 40 | 6 | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/20/2024

PARKER WELL #: 1H RRCID -> 157775 COMPL. DATE 01/05/1996 TOTAL DEPTH 12182 PERF.11624 - 17932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 480 | N | 439 | -0- | -41 | -0- | 438 | 2 | 1 | 9 | N | 1 | | | | | 139 |
| 07 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | 139 |
| 08 | 518 | N | 518 | -0- | -0- | -0- | 517 | 2 | 1 | 9 | N | 1 | | | | | 140 |
| 09 | 469 | N | 469 | -0- | -0- | -0- | 467 | 2 | 2 | 9 | N | 2 | | | | | 142 |
| 10 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | 142 |
| 11 | 510 | N | 485 | -0- | -25 | -0- | 484 | 2 | 1 | 9 | N | 1 | | | | | 143 |

NORTHRUP WELL #: 1H RRCID -> 157896 COMPL. DATE 12/19/1995 TOTAL DEPTH 11376 PERF.10805 - 11376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1147 | N | 1147 | -0- | -0- | -0- | 1125 | 2 | 22 | 9 | N | 20 | | | | | 178 |
| 07 | 1037 | N | 1037 | -0- | -0- | -0- | 1024 | 2 | 13 | 9 | N | 12 | | | | | 190 |
| 08 | 1381 | N | 1381 | -0- | -0- | -0- | 1345 | 2 | 36 | 9 | N | 33 | | | | | 223 |
| 09 | 1504 | N | 1504 | -0- | -0- | -0- | 1470 | 2 | 34 | 9 | N | 31 | 176 | 1 | | | 78 |
| 10 | 1681 | N | 1681 | -0- | -0- | -0- | 1631 | 2 | 50 | 9 | N | 45 | | | | | 123 |
| 11 | 1532 | N | 1532 | -0- | -0- | -0- | 1489 | 2 | 43 | 9 | N | 39 | | | | | 162 |

ESTES WELL #: 1H RRCID -> 158018 COMPL. DATE 02/21/1996 TOTAL DEPTH 10591 PERF. 8287 - 10591

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | 74 |
| 07 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 74 |
| 08 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | 74 |
| 09 | 180 | N | 104 | -0- | -76 | -0- | 104 | 2 | | | N | -0- | | | | | 74 |
| 10 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | 74 |
| 11 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | 74 |

TWO FINGERS UNIT WELL #: 1RE RRCID -> 158022 COMPL. DATE 01/11/1996 TOTAL DEPTH 11377 PERF. 8692 - 11377

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2435 | N | 2435 | -0- | -0- | -0- | 2361 | 2 | 74 | 9 | N | 67 | 188 | 1 | 1 | 8 | 36 |
| 07 | 1583 | N | 1583 | -0- | -0- | -0- | 1546 | 2 | 37 | 9 | N | 34 | 2 | 8 | | | 68 |
| 08 | 2108 | N | 1540 | -0- | -568 | -0- | 1488 | 2 | 52 | 9 | N | 47 | 2 | 8 | | | 113 |
| 09 | 2400 | N | 315 | -0- | -2085 | -0- | 287 | 2 | 28 | 9 | N | 25 | | | | | 138 |
| 10 | 1581 | N | 60 | -0- | -1521 | -0- | 58 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 139 |
| *11 | 1500 | N | 67 | -0- | -1433 | -0- | 66 | 2 | 1 | 9 | N | 1 | 3 | 5 | 1 | 8 | 136 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

JASPER UNIT WELL #: 1 RRCID -> 158071 COMPL. DATE 03/01/1996 TOTAL DEPTH 15101 PERF.10987 - 15101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 684 | N | 684 | -0- | -0- | -0- | 210 | 1 | 474 | 2 | N | -0- | | | | | 70 |
| 07 | 656 | N | 656 | -0- | -0- | -0- | 217 | 1 | 439 | 2 | N | -0- | | | | | 70 |
| 08 | 591 | N | 591 | -0- | -0- | -0- | 217 | 1 | 374 | 2 | N | -0- | | | | | 70 |
| 09 | 487 | N | 487 | -0- | -0- | -0- | 119 | 1 | 368 | 2 | N | -0- | | | | | 70 |
| 10 | 460 | N | 460 | -0- | -0- | -0- | 35 | 1 | 425 | 2 | N | -0- | | | | | 70 |
| 11 | 360 | N | 337 | -0- | -23 | -0- | 337 | 2 | | | N | -0- | | | | | 70 |

NEAPOLITAN UNIT WELL #: 1 RRCID -> 158143 COMPL. DATE 07/30/1997 TOTAL DEPTH 18193 PERF.14450 - 18193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5010 | X | 4737 | -0- | -273 | -0- | 4737 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5056 | X | 5056 | -0- | -0- | -0- | 5056 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5062 | X | 5062 | -0- | -0- | -0- | 5062 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4904 | X | 4904 | -0- | -0- | -0- | 4904 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5214 | X | 5214 | -0- | -0- | -0- | 5214 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4890 | X | 4587 | -0- | -303 | -0- | 4587 | 2 | | | N | -0- | | | | | -0- |

HOLLISTER WELL #: 1H RRCID -> 158235 COMPL. DATE 03/21/1996 TOTAL DEPTH 12051 PERF.11667 - 14734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHAEFER WELL #: 1H RRCID -> 158239 COMPL. DATE 03/29/1996 TOTAL DEPTH 12694 PERF.12550 - 15710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 992 | X | 992 | -0- | -0- | -0- | 992 | 1 | | | N | -0- | | | | | -0- |
| 08 | 832 | X | 832 | -0- | -0- | -0- | 832 | 1 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 992 | X | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 960 | X | -0- | -0- | -960 | -0- | | | | | N | -0- | | | | | -0- |

HECKMANN UNIT WELL #: 1 RRCID -> 158675 COMPL. DATE 01/22/1996 TOTAL DEPTH 16787 PERF.13810 - 16787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIEBSCHER UNIT WELL #: 1H RRCID -> 158681 COMPL. DATE 06/12/1995 TOTAL DEPTH 14830 PERF.11791 - 14830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 63 |
| 07 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 63 |
| 08 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 63 |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 63 |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 63 |
| 11 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | N | -0- | | | | | 63 |

ALBERS ET AL UNIT WELL #: 1OL RRCID -> 159018 COMPL. DATE 04/29/1996 TOTAL DEPTH 16026 PERF.12195 - 16026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5122 | X | 5122 | -0- | -0- | -0- | 4881 | 2 | 241 | 9 | N | 219 | 187 | 1 | 3 | 8 | 230 |
| 07 | 5020 | X | 5020 | -0- | -0- | -0- | 4623 | 2 | 397 | 9 | N | 361 | 369 | 1 | 5 | 8 | 217 |
| 08 | 2436 | X | 2436 | -0- | -0- | -0- | 2386 | 2 | 50 | 9 | N | 45 | 188 | 1 | 4 | 8 | 70 |
| 09 | 6983 | X | 6983 | -0- | -0- | -0- | 6634 | 2 | 349 | 9 | N | 317 | 179 | 1 | 4 | 8 | 204 |
| 10 | 7798 | X | 7798 | -0- | -0- | -0- | 7465 | 2 | 333 | 9 | N | 303 | 369 | 1 | | | 138 |
| 11 | 7544 | X | 7544 | -0- | -0- | -0- | 7212 | 2 | 332 | 9 | N | 302 | 371 | 1 | 6 | 8 | 63 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

PRAIRIE HILL OL WELL #: 1HU RRCID -> 159079 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIKEL OL WELL #: 1HU RRCID -> 159089 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 17280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TONTO UNIT WELL #: 1 RRCID -> 159112 COMPL. DATE 05/23/1996 TOTAL DEPTH 16255 PERF.11642 - 16255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3737 | X | 3737 | -0- | -0- | -0- | 450 160 | 1 9 | 3127 | 2 | N | 145 | 2 | 8 | | | 286 |
| 07 | 3649 | X | 3649 | -0- | -0- | -0- | 465 129 | 1 9 | 3055 | 2 | N | 117 | 187 | 1 | 1 | 8 | 215 |
| 08 | 3875 | X | 3287 | -0- | -588 | -0- | 465 98 | 1 9 | 2724 | 2 | N | 89 | 182 | 1 | 1 | 8 | 121 |
| 09 | 3750 | X | 3476 | -0- | -274 | -0- | 450 127 | 1 9 | 2899 | 2 | N | 115 | 180 | 1 | 2 | 8 | 54 |
| 10 | 3875 | X | 3110 | -0- | -765 | -0- | 465 102 | 1 9 | 2543 | 2 | N | 93 | 1 | 8 | | | 146 |
| 11 | 3750 | X | 3176 | -0- | -574 | -0- | 450 112 | 1 9 | 2614 | 2 | N | 102 | 183 | 1 | 2 | 8 | 63 |

CONKLING DL WELL #: 1H RRCID -> 159182 COMPL. DATE 04/14/1996 TOTAL DEPTH 20039 PERF.13147 - 18071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4307 | X | 4307 | -0- | -0- | -0- | 4307 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4026 | X | 4026 | -0- | -0- | -0- | 4026 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5115 | X | 4420 | -0- | -695 | -0- | 4420 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4950 | X | 4638 | -0- | -312 | -0- | 4638 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5115 | X | 4568 | -0- | -547 | -0- | 4568 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4834 | X | 4834 | -0- | -0- | -0- | 4834 | 2 | | | N | -0- | | | | | -0- |

AQUAMARINE UNIT WELL #: 1 RRCID -> 159413 COMPL. DATE 02/14/1996 TOTAL DEPTH 14032 PERF.10860 - 14032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4991 | X | 4991 | -0- | -0- | -0- | 4893 | 2 | 98 | 9 | N | 89 | | | | | 200 |
| 07 | 4053 | X | 4053 | -0- | -0- | -0- | 3981 | 2 | 72 | 9 | N | 65 | 182 | 1 | | | 83 |
| 08 | 3224 | X | 2315 | -0- | -909 | -0- | 2314 | 2 | 1 | 9 | N | 1 | | | | | 84 |
| 09 | 3120 | X | 1790 | -0- | -1330 | -0- | 1781 | 2 | 9 | 9 | N | 8 | | | | | 92 |
| 10 | 7168 | X | 7168 | -0- | -0- | -0- | 7015 | 2 | 153 | 9 | N | 139 | 187 | 1 | | | 44 |
| 11 | 4744 | X | 4744 | -0- | -0- | -0- | 4668 | 2 | 76 | 9 | N | 69 | | | | | 113 |

ALLEN FARM OL WELL #: 1H RRCID -> 159453 COMPL. DATE 04/26/1996 TOTAL DEPTH 17020 PERF.13014 - 17020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1050 | N | 1029 | -0- | -21 | -0- | 1029 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1168 | N | 1168 | -0- | -0- | -0- | 1167 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 08 | 1550 | N | 1262 | -0- | -288 | -0- | 1262 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1208 | N | 1208 | -0- | -0- | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 821 | -0- | -409 | -0- | 821 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BUSHMAN WELL #: 1H RRCID -> 159460 COMPL. DATE 06/13/1996 TOTAL DEPTH 15774 PERF.12075 - 15774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MEYER, B. UNIT WELL #: 1 RRCID -> 159507 COMPL. DATE 12/08/2009 TOTAL DEPTH 17693 PERF.12469 - 17602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9540 | X | 7371 | -0- | -2169 | -0- | 461 | 1 | 6910 | 2 | N | -0- | | | | | -0- |
| 07 | 9858 | X | 1591 | -0- | -8267 | -0- | 465 | 1 | 1126 | 2 | N | -0- | | | | | -0- |
| 08 | 7812 | X | 6103 | -0- | -1709 | -0- | 465 | 1 | 5638 | 2 | N | -0- | | | | | -0- |
| 09 | 10434 | X | 10434 | -0- | -0- | -0- | 450 | 1 | 9984 | 2 | N | -0- | | | | | -0- |
| 10 | 8322 | X | 8322 | -0- | -0- | -0- | 465 | 1 | 7857 | 2 | N | -0- | | | | | -0- |
| 11 | 8869 | X | 8869 | -0- | -0- | -0- | 450 | 1 | 8419 | 2 | N | -0- | | | | | -0- |

ARNOLD UNIT WELL #: 1 RRCID -> 159645 COMPL. DATE 06/06/1996 TOTAL DEPTH 14503 PERF.11982 - 14503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2010 | N | 1828 | -0- | -182 | -0- | 1813 | 2 | 15 | 9 | N | 14 | | | | | 49 |
| 07 | 2015 | N | 1881 | -0- | -134 | -0- | 1864 | 2 | 17 | 9 | N | 15 | | | | | 64 |
| 08 | 2046 | N | 1891 | -0- | -155 | -0- | 1858 | 2 | 33 | 9 | N | 30 | | | | | 94 |
| 09 | 1974 | N | 1974 | -0- | -0- | -0- | 1955 | 2 | 19 | 9 | N | 17 | | | | | 111 |
| 10 | 2035 | N | 2035 | -0- | -0- | -0- | 2009 | 2 | 26 | 9 | N | 24 | | | | | 135 |
| 11 | 1938 | N | 1938 | -0- | -0- | -0- | 1918 | 2 | 20 | 9 | N | 18 | | | | | 153 |

EPHRAIM OL WELL #: 2H RRCID -> 159692 COMPL. DATE N/A TOTAL DEPTH 13777 PERF.12615 - 13777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2203 | N | 2203 | -0- | -0- | -0- | 2203 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2038 | N | 2038 | -0- | -0- | -0- | 2038 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2356 | N | 2186 | -0- | -170 | -0- | 2186 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2190 | N | 2025 | -0- | -165 | -0- | 2025 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2066 | N | 2066 | -0- | -0- | -0- | 2066 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2130 | N | 1866 | -0- | -264 | -0- | 1866 | 2 | | | N | -0- | | | | | -0- |

KENNARD WELL #: 2HU RRCID -> 159836 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RISIEN DL WELL #: 1HU RRCID -> 159939 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 14406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEUMANN UNIT WELL #: 1 RRCID -> 159991 COMPL. DATE 07/26/1996 TOTAL DEPTH 18111 PERF.14449 - 18111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14250 | X | 14121 | -0- | -129 | -0- | 14120 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 07 | 14725 | X | 14610 | -0- | -115 | -0- | 14610 | 2 | | | N | -0- | | | | | 1 |
| 08 | 14725 | X | 14294 | -0- | -431 | -0- | 14294 | 2 | | | N | -0- | | | | | 1 |
| 09 | 14250 | X | 12735 | -0- | -1515 | -0- | 12735 | 2 | | | N | -0- | | | | | 1 |
| 10 | 14725 | X | 14430 | -0- | -295 | -0- | 14429 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 1 |
| *11 | 14130 | X | 13192 | -0- | -938 | -0- | 13191 | 2 | 1 | 9 | N | 1 | 1 | 5 | 1 | 8 | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BRACEWELL UNIT NO.1 WELL #: 1H RRCID -> 160131 COMPL. DATE 07/12/1996 TOTAL DEPTH 14320 PERF.12625 - 14320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 360 | N | 120 | -0- | -240 | -0- | 118 | 2 | 2 | 9 | N | 2 | | | | | 204 |
| 07 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 204 |
| 08 | 248 | N | 3 | -0- | -245 | -0- | 3 | 2 | | | N | -0- | | | | | 204 |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | 1 | | | | | 205 |
| 10 | 591 | N | 591 | -0- | -0- | -0- | 584 | 2 | 7 | 9 | N | 6 | | | | | 211 |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 211 |

LEGACY UNIT WELL #: 1 RRCID -> 160135 COMPL. DATE 01/29/2003 TOTAL DEPTH 17650 PERF.13895 - 17650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14880 | X | 14428 | -0- | -452 | -0- | 480 | 1 | 13948 | 2 | N | -0- | | | | | -0- |
| 07 | 15376 | X | 15215 | -0- | -161 | -0- | 496 | 1 | 14719 | 2 | N | -0- | | | | | -0- |
| 08 | 14794 | X | 14794 | -0- | -0- | -0- | 496 | 1 | 14298 | 2 | N | -0- | | | | | -0- |
| 09 | 14430 | X | 14015 | -0- | -415 | -0- | 480 | 1 | 13535 | 2 | N | -0- | | | | | -0- |
| 10 | 15221 | X | 14182 | -0- | -1039 | -0- | 496 | 1 | 13686 | 2 | N | -0- | | | | | -0- |
| 11 | 14730 | X | 13532 | -0- | -1198 | -0- | 480 | 1 | 13052 | 2 | N | -0- | | | | | -0- |

ONYX UNIT WELL #: 1 RRCID -> 160343 COMPL. DATE 05/15/1996 TOTAL DEPTH 14699 PERF.10593 - 14699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2040 | N | 1947 | -0- | -93 | -0- | 1851 | 2 | 96 | 9 | N | 87 | 193 | 1 | | | 118 |
| 07 | 2092 | N | 2092 | -0- | -0- | -0- | 1961 | 2 | 131 | 9 | N | 119 | 1 | 8 | | | 236 |
| 08 | 2034 | N | 2034 | -0- | -0- | -0- | 1931 | 2 | 103 | 9 | N | 94 | 190 | 1 | | | 140 |
| 09 | 2013 | N | 2013 | -0- | -0- | -0- | 1907 | 2 | 106 | 9 | N | 96 | 187 | 1 | | | 49 |
| 10 | 2077 | N | 1786 | -0- | -291 | -0- | 1681 | 2 | 105 | 9 | N | 95 | | | | | 144 |
| 11 | 1980 | N | 1434 | -0- | -546 | -0- | 1381 | 2 | 53 | 9 | N | 48 | | | | | 192 |

URIAH OL WELL #: 1H RRCID -> 160552 COMPL. DATE 09/03/1996 TOTAL DEPTH 16270 PERF.11373 - 16270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | 83 |
| 07 | 217 | N | 205 | -0- | -12 | -0- | 205 | 2 | | | N | -0- | | | | | 83 |
| 08 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 83 |
| 09 | 998 | N | 998 | -0- | -0- | -0- | 979 | 2 | 19 | 9 | N | 17 | | | | | 100 |
| 10 | 1009 | N | 1009 | -0- | -0- | -0- | 986 | 2 | 23 | 9 | N | 21 | | | | | 121 |
| 11 | 967 | N | 967 | -0- | -0- | -0- | 959 | 2 | 8 | 9 | N | 7 | | | | | 128 |

HEIL WELL #: 1H RRCID -> 160561 COMPL. DATE 06/06/1996 TOTAL DEPTH 17508 PERF.13275 - 17508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4347 | X | 4347 | -0- | -0- | -0- | 4347 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4216 | X | 3556 | -0- | -660 | -0- | 3555 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 08 | 4594 | X | 4594 | -0- | -0- | -0- | 4594 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4140 | X | 3758 | -0- | -382 | -0- | 3758 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4278 | X | 3870 | -0- | -408 | -0- | 3870 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4140 | X | 3316 | -0- | -824 | -0- | 3316 | 2 | | | N | -0- | | | | | -0- |

CLAIRE OL WELL #: 1H RRCID -> 160563 COMPL. DATE 07/03/1996 TOTAL DEPTH 15166 PERF.11250 - 15166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4221 | X | 4221 | -0- | -0- | -0- | 4142 | 2 | 79 | 9 | N | 72 | | | | | 223 |
| 07 | 4199 | X | 4199 | -0- | -0- | -0- | 4118 | 2 | 81 | 9 | N | 74 | 188 | 1 | 3 | 8 | 106 |
| 08 | 4014 | X | 4014 | -0- | -0- | -0- | 3905 | 2 | 109 | 9 | N | 99 | 33 | 8 | | | 172 |
| 09 | 4230 | X | 3469 | -0- | -761 | -0- | 3424 | 2 | 45 | 9 | N | 41 | | | | | 213 |
| 10 | 4371 | X | 3730 | -0- | -641 | -0- | 3683 | 2 | 47 | 9 | N | 43 | 195 | 1 | | | 61 |
| 11 | 4230 | X | 2955 | -0- | -1275 | -0- | 2923 | 2 | 32 | 9 | N | 29 | | | | | 90 |

RAU QL WELL #: 1H RRCID -> 160770 COMPL. DATE 02/20/1997 TOTAL DEPTH 19300 PERF.14075 - 19300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2760 | X | 1395 | -0- | -1365 | -0- | 1395 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2635 | X | 2067 | -0- | -568 | -0- | 2067 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2635 | X | 1869 | -0- | -766 | -0- | 1869 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2490 | X | 2253 | -0- | -237 | -0- | 2253 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2387 | X | 1641 | -0- | -746 | -0- | 1641 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2010 | X | 1698 | -0- | -312 | -0- | 1698 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
KNOX, J. WELL #: 2 RRCID -> 160797 COMPL. DATE 05/24/1984 TOTAL DEPTH 8455 PERF. 8122 - 8455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEBLETT WELL #: 1H RRCID -> 160839 COMPL. DATE 02/12/1998 TOTAL DEPTH 17530 PERF. 13584 - 17530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2233 | N | 2233 | -0- | -0- | -0- | 2233 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1757 | N | 1757 | -0- | -0- | -0- | 1756 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 08 | 1643 | N | 1536 | -0- | -107 | -0- | 1536 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1590 | N | 1578 | -0- | -12 | -0- | 1578 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1643 | N | 1223 | -0- | -420 | -0- | 1223 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 169 | -0- | -1331 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |

FOURTICQ UNIT WELL #: 1OL RRCID -> 160841 COMPL. DATE 10/02/1996 TOTAL DEPTH 16363 PERF. 12233 - 16363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5283 | X | 5283 | -0- | -0- | -0- | 4830 | 2 | 453 | 9 | N | 412 | 567 | 1 | 5 | 8 | 172 |
| 07 | 2686 | X | 2686 | -0- | -0- | -0- | 2426 | 2 | 260 | 9 | N | 236 | 187 | 1 | 1 | 8 | 220 |
| 08 | 3937 | X | 1079 | -0- | -2858 | -0- | 57 | 1 | 895 | 2 | N | 115 | 182 | 1 | | | 153 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 09 | 3810 | X | 845 | -0- | -2965 | -0- | 735 | 2 | 110 | 9 | N | 100 | 165 | 1 | 1 | 8 | 87 |
| 10 | 3937 | X | 61 | -0- | -3876 | -0- | 61 | 2 | | | N | -0- | | | | | 87 |
| 11 | 3810 | X | -0- | -0- | -3810 | -0- | | | | | N | -0- | | | | | 87 |

LONE WOLF WELL #: 1H RRCID -> 160961 COMPL. DATE 07/15/1996 TOTAL DEPTH 15925 PERF. 13625 - 15925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1050 | X | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1207 | N | 1207 | -0- | -0- | -0- | 1204 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 09 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 10 | 926 | N | 926 | -0- | -0- | -0- | 926 | 2 | | | N | -0- | | | | | -0- |
| 11 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |

LAURA OL WELL #: 1H RRCID -> 161341 COMPL. DATE 08/14/1996 TOTAL DEPTH 14383 PERF. 11410 - 14383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1890 | N | 469 | -0- | -1421 | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1891 | N | 1162 | -0- | -729 | -0- | 1162 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1341 | N | 1341 | -0- | -0- | -0- | 1205 | 2 | 136 | 9 | N | 124 | 4 | 8 | | | 120 |
| 09 | 2244 | N | 2244 | -0- | -0- | -0- | 2113 | 2 | 131 | 9 | N | 119 | 158 | 1 | | | 81 |
| 10 | 1838 | N | 1838 | -0- | -0- | -0- | 1733 | 2 | 105 | 9 | N | 95 | | | | | 176 |
| 11 | 2014 | N | 2014 | -0- | -0- | -0- | 1854 | 2 | 160 | 9 | N | 145 | 184 | 1 | | | 137 |

ANGELINE WELL #: 1 RRCID -> 161342 COMPL. DATE 11/22/1996 TOTAL DEPTH 16635 PERF. 12200 - 16635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 781 | N | 781 | -0- | -0- | -0- | 781 | 2 | | | N | -0- | | | | | -0- |
| 07 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 603 | -0- | -48 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 510 | -0- | -120 | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 11 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BOATWRIGHT WELL #: 1H RRCID -> 161369 COMPL. DATE 09/26/1996 TOTAL DEPTH 15255 PERF.11665 - 15255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 870 | N | 478 | -0- | -392 | -0- | 461 | 1 9 | 16 | 2 | N | 1 | 1 | 8 | | | 45 |
| 07 | 496 | N | 493 | -0- | -3 | -0- | 465 | 1 9 | 27 | 2 | N | 1 | 1 | 8 | | | 45 |
| 08 | 527 | N | 471 | -0- | -56 | -0- | 465 | 1 9 | 6 | 2 | N | -0- | | | | | 45 |
| 09 | 480 | N | 455 | -0- | -25 | -0- | 450 | 1 | 5 | 2 | N | -0- | | | | | 45 |
| 10 | 496 | N | 55 | -0- | -441 | -0- | 55 | 2 | | | N | -0- | | | | | 45 |
| 11 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | 45 |

HUGHES WELL #: 1H RRCID -> 161372 COMPL. DATE 11/20/1996 TOTAL DEPTH 1879 PERF.14160 - 18769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3450 | X | 2669 | -0- | -781 | -0- | 2669 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3565 | X | 2663 | -0- | -902 | -0- | 2663 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3255 | X | 2659 | -0- | -596 | -0- | 2658 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 2970 | X | 2559 | -0- | -411 | -0- | 2559 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3069 | X | 2566 | -0- | -503 | -0- | 2566 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2789 | X | 2789 | -0- | -0- | -0- | 2789 | 2 | | | N | -0- | | | | | -0- |

STRANGE UNIT WELL #: 1OL RRCID -> 161535 COMPL. DATE 09/18/1996 TOTAL DEPTH 17422 PERF.12345 - 17422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEGNER DL WELL #: 1H RRCID -> 161575 COMPL. DATE 11/22/1996 TOTAL DEPTH 19015 PERF.14165 - 19015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 89 | -0- | -469 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 224 | -0- | -272 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 09 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 183 | -0- | -27 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |

HENSEN UNIT WELL #: 1 RRCID -> 161576 COMPL. DATE 09/24/1997 TOTAL DEPTH 17980 PERF.11425 - 17980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 08 | 974 | N | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1462 | N | 1462 | -0- | -0- | -0- | 1462 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2317 | N | 2317 | -0- | -0- | -0- | 2317 | 2 | | | N | -0- | | | | | -0- |

UHYREK UNIT WELL #: 1OL RRCID -> 161629 COMPL. DATE 11/22/1996 TOTAL DEPTH 17729 PERF.13355 - 17729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1560 | X | 232 | -0- | -1328 | -0- | 232 | 2 | | | N | -0- | 40 | 6 | | | -0- |
| 07 | 1612 | X | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2258 | N | 2258 | -0- | -0- | -0- | 2258 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3785 | -0- | 785 | 785 | 3785 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 2327 | -0- | -773 | 12 | 2327 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1845 | N | 1833 | -0- | -12 | -0- | 1833 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

CINNABAR UNIT WELL #: 1 RRCID -> 161717 COMPL. DATE 07/26/1996 TOTAL DEPTH 14367 PERF.11407 - 14750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1270 | N | 1270 | -0- | -0- | -0- | 162 | 1 | 922 | 2 | N | 169 | 180 | 1 | | | 164 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 07 | 341 | N | 90 | -0- | -251 | -0- | 90 | 1 | | | N | -0- | | | | | 164 |
| 08 | 2314 | N | 2314 | -0- | -0- | -0- | 70 | 1 | 2233 | 2 | N | 10 | | | | | 174 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1961 | N | 1961 | -0- | -0- | -0- | 150 | 1 | 1735 | 2 | N | 69 | 176 | 1 | | | 67 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 10 | 1603 | N | 1603 | -0- | -0- | -0- | 155 | 1 | 1349 | 2 | N | 90 | | | | | 157 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 11 | 1326 | N | 1326 | -0- | -0- | -0- | 150 | 1 | 1093 | 2 | N | 75 | 180 | 1 | | | 52 |
| | | | | | | | 83 | 9 | | | | | | | | | |

WICHMAN WELL #: 1H RRCID -> 161959 COMPL. DATE 09/19/1996 TOTAL DEPTH 18311 PERF.13400 - 18311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4079 | X | 4079 | -0- | -0- | -0- | 4079 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3596 | X | 3552 | -0- | -44 | -0- | 3552 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3963 | X | 3963 | -0- | -0- | -0- | 3963 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3600 | X | 3431 | -0- | -169 | -0- | 3431 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3720 | X | 3524 | -0- | -196 | -0- | 3524 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3600 | X | 3503 | -0- | -97 | -0- | 3503 | 2 | | | N | -0- | | | | | -0- |

YVONNE WELL #: 1H RRCID -> 162054 COMPL. DATE 09/03/1996 TOTAL DEPTH 17400 PERF.14210 - 17400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ENTERPRISE UNIT WELL #: 1 RRCID -> 162239 COMPL. DATE 01/31/1997 TOTAL DEPTH 15640 PERF.11400 - 15640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 840 | N | 775 | -0- | -65 | -0- | 775 | 2 | | | N | -0- | | | | | 17 |
| 07 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | 17 |
| 08 | 825 | N | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | 17 |
| 09 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | 17 |
| 10 | 899 | N | 842 | -0- | -57 | -0- | 842 | 2 | | | N | -0- | | | | | 17 |
| 11 | 810 | N | 792 | -0- | -18 | -0- | 792 | 2 | | | N | -0- | | | | | 17 |

ROSS DL WELL #: 1H RRCID -> 162336 COMPL. DATE 08/29/1996 TOTAL DEPTH 17835 PERF.14216 - 17835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3636 | X | 3636 | -0- | -0- | -0- | 3636 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3574 | X | 3574 | -0- | -0- | -0- | 3574 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3038 | X | 2850 | -0- | -188 | -0- | 2850 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3583 | X | 3583 | -0- | -0- | -0- | 3583 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3513 | X | 3513 | -0- | -0- | -0- | 3513 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3155 | X | 3155 | -0- | -0- | -0- | 3155 | 2 | | | N | -0- | | | | | -0- |

ROAN'S PRAIRIE WELL #: 1H RRCID -> 162337 COMPL. DATE 01/30/1997 TOTAL DEPTH 16210 PERF.12433 - 16210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 300 | N | 194 | -0- | -106 | -0- | 194 | 2 | | | N | -0- | | | | | 82 |
| 07 | 248 | N | 195 | -0- | -53 | -0- | 194 | 2 | 1 | 9 | N | 1 | | | | | 83 |
| 08 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | 83 |
| 09 | 194 | N | 194 | -0- | -0- | -0- | 192 | 2 | 2 | 9 | N | 2 | | | | | 85 |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | 85 |
| 11 | 210 | N | 193 | -0- | -17 | -0- | 193 | 2 | | | N | -0- | | | | | 85 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
ZAPALAC, MORRIS F. WELL #: 1H RRCID -> 162545 COMPL. DATE 01/18/1997 TOTAL DEPTH 17445 PERF.12509 - 17445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1110 | X | -0- | -0- | -1110 | -0- | | | | | N | -0- | | | | | 178 |
| 07 | 107 | X | 107 | -0- | -0- | -0- | 32 | 2 | 75 | 9 | N | 68 | 185 | 1 | 4 | 8 | 57 |
| 08 | 1938 | X | 1938 | -0- | -0- | -0- | 1936 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 57 |
| 09 | 94 | X | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 57 |
| 10 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 1890 | X | 63 | -0- | -1827 | -0- | 62 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 57 |

MIKEL WELL #: 2H RRCID -> 162567 COMPL. DATE 12/27/1996 TOTAL DEPTH 16575 PERF.13768 - 16575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1549 | N | 1549 | -0- | -0- | -0- | 1549 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1125 | -0- | -135 | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1098 | -0- | -204 | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 921 | -0- | -279 | -0- | 921 | 2 | | | N | -0- | | | | | -0- |

HAYNIE WELL #: 1H RRCID -> 162658 COMPL. DATE 02/19/1997 TOTAL DEPTH 17344 PERF.13841 - 17344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 342 | -0- | -30 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 08 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 280 | -0- | -61 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 348 | -0- | -12 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |

BETTY WELL #: 2H RRCID -> 162866 COMPL. DATE 03/01/1997 TOTAL DEPTH 16283 PERF.13364 - 16283

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2968 | X | 2968 | -0- | -0- | -0- | 2968 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2821 | X | 2645 | -0- | -176 | -0- | 2645 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3193 | X | 3021 | -0- | -172 | -0- | 3021 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3090 | X | 2362 | -0- | -728 | -0- | 2362 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3193 | X | 2423 | -0- | -770 | -0- | 2423 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3005 | X | 3005 | -0- | -0- | -0- | 3005 | 2 | | | N | -0- | | | | | -0- |

EBERLE UNIT WELL #: 1 RRCID -> 162887 COMPL. DATE 02/27/1997 TOTAL DEPTH 18320 PERF.11502 - 18320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10140 | X | 9672 | -0- | -468 | -0- | 9671 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 07 | 10478 | X | 9136 | -0- | -1342 | -0- | 9136 | 2 | | | N | -0- | | | | | 1 |
| 08 | 10478 | X | 9206 | -0- | -1272 | -0- | 9206 | 2 | | | N | -0- | | | | | 1 |
| 09 | 9660 | X | 8743 | -0- | -917 | -0- | 8743 | 2 | | | N | -0- | | | | | 1 |
| 10 | 9982 | X | 8782 | -0- | -1200 | -0- | 8782 | 2 | | | N | -0- | | | | | 1 |
| *11 | 9660 | X | 8306 | -0- | -1354 | -0- | 8305 | 2 | 1 | 9 | N | 1 | 1 | 5 | 1 | 8 | -0- |

SCHWICKERT UNIT WELL #: 1 RRCID -> 162896 COMPL. DATE 03/10/1997 TOTAL DEPTH 19525 PERF.14572 - 19525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MANGUM OL WELL #: 1H RRCID -> 162947 COMPL. DATE 02/02/1997 TOTAL DEPTH 19238 PERF.14184 - 19238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 300 | N | 36 | -0- | -264 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 170 | -0- | -140 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 187 | -0- | -123 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 10 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SCHROEDER WELL #: 1H RRCID -> 162966 COMPL. DATE 02/02/1997 TOTAL DEPTH 18200 PERF.13800 - 18200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLANCY WELL #: 1 RRCID -> 163245 COMPL. DATE 04/11/1997 TOTAL DEPTH 17769 PERF.12782 - 17769

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 863 | N | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 07 | 921 | N | 921 | -0- | -0- | -0- | 921 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 531 | -0- | -368 | -0- | 528 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 09 | 870 | N | 396 | -0- | -474 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 545 | -0- | -385 | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 2 | | | N | -0- | | | | | -0- |

SLATON WELL #: 1H RRCID -> 163319 COMPL. DATE 04/29/1997 TOTAL DEPTH 16681 PERF.11997 - 16681

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GREER UNIT WELL #: 1H RRCID -> 163357 COMPL. DATE 03/09/1997 TOTAL DEPTH 13965 PERF.11278 - 13965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1847 | X | 1847 | -0- | -0- | -0- | 1799 | 2 | 48 | 9 | N | 44 | | | | | 220 |
| 07 | 1643 | X | 1390 | -0- | -253 | -0- | 1364 | 2 | 26 | 9 | N | 24 | 188 | 1 | | | 56 |
| 08 | 1840 | X | 1840 | -0- | -0- | -0- | 1805 | 2 | 35 | 9 | N | 32 | | | | | 88 |
| 09 | 1590 | X | 1559 | -0- | -31 | -0- | 1526 | 2 | 33 | 9 | N | 30 | | | | | 118 |
| 10 | 2137 | N | 2137 | -0- | -0- | -0- | 2073 | 2 | 64 | 9 | N | 58 | | | | | 176 |
| 11 | 1681 | N | 1681 | -0- | -0- | -0- | 1641 | 2 | 40 | 9 | N | 36 | 167 | 1 | | | 45 |

BETHLEHEM WELL #: 1H RRCID -> 163364 COMPL. DATE 03/27/1997 TOTAL DEPTH 13977 PERF.12371 - 16466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 1 |
| 07 | 217 | N | 164 | -0- | -53 | -0- | 164 | 2 | | | N | -0- | | | | | 1 |
| 08 | 496 | N | 159 | -0- | -337 | -0- | 155 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 1 |
| 09 | 270 | N | 181 | -0- | -89 | -0- | 181 | 2 | | | N | -0- | | | | | 1 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | 1 |

HOELSCHER, ALICE B. WELL #: 1H RRCID -> 163506 COMPL. DATE 11/12/1992 TOTAL DEPTH 13822 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 720 | N | 657 | -0- | -63 | -0- | 631 | 2 | 26 | 9 | N | 24 | 1 | 8 | | | 142 |
| 07 | 717 | N | 717 | -0- | -0- | -0- | 691 | 2 | 26 | 9 | N | 24 | 2 | 8 | | | 164 |
| 08 | 899 | N | 683 | -0- | -216 | -0- | 676 | 2 | 7 | 9 | N | 6 | | | | | 170 |
| 09 | 808 | N | 808 | -0- | -0- | -0- | 777 | 2 | 31 | 9 | N | 28 | | | | | 198 |
| 10 | 713 | N | 198 | -0- | -515 | -0- | 188 | 2 | 10 | 9 | N | 9 | 1 | 8 | | | 206 |
| 11 | 1087 | N | 1087 | -0- | -0- | -0- | 1047 | 2 | 40 | 9 | N | 36 | 196 | 1 | 1 | 8 | 45 |

STRANGER, T. WELL #: 2RE RRCID -> 163530 COMPL. DATE 10/20/1996 TOTAL DEPTH 11888 PERF. 8500 - 11888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

ORSAK UNIT WELL #: 1OL RRCID -> 163559 COMPL. DATE 05/03/1997 TOTAL DEPTH 13664 PERF.12888 - 17655

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7337 | X | 7337 | -0- | -0- | -0- | 6949 | 2 | 388 | 9 | N | 353 | 357 | 1 | 1 | 8 | 214 |
| 07 | 7621 | X | 7621 | -0- | -0- | -0- | 7243 | 2 | 378 | 9 | N | 344 | 378 | 1 | | | 180 |
| 08 | 7321 | X | 7321 | -0- | -0- | -0- | 6952 | 2 | 369 | 9 | N | 335 | 372 | 1 | 1 | 8 | 142 |
| 09 | 7524 | X | 7524 | -0- | -0- | -0- | 7164 | 2 | 360 | 9 | N | 327 | 319 | 1 | | | 150 |
| 10 | 1485 | X | 1485 | -0- | -0- | -0- | 1412 | 2 | 73 | 9 | N | 66 | 177 | 1 | | | 39 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

HUNTER WELL #: 1H RRCID -> 163777 COMPL. DATE 11/26/1996 TOTAL DEPTH 15319 PERF.11775 - 15319

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PETERSON WELL #: 1H RRCID -> 163781 COMPL. DATE 04/20/1997 TOTAL DEPTH 17795 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 330 | N | 310 | -0- | -20 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 07 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 08 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 231 | -0- | -69 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 254 | -0- | -87 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 295 | -0- | -5 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |

VELMER MAE WELL #: 1 RRCID -> 163801 COMPL. DATE 06/25/1997 TOTAL DEPTH 16222 PERF.12683 - 16222

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 2426 | -0- | -574 | 1543 | 2426 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 2542 | -0- | -558 | 985 | 2542 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 2486 | -0- | -614 | 371 | 2486 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2771 | N | 2400 | -0- | -371 | -0- | 2400 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2542 | N | 2441 | -0- | -101 | -0- | 2441 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2400 | N | 2321 | -0- | -79 | -0- | 2321 | 2 | | | N | -0- | | | | | -0- |

IRONSIDE UNIT WELL #: 1 RRCID -> 164064 COMPL. DATE 03/19/1997 TOTAL DEPTH 16046 PERF.11995 - 16046

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 07 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 08 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 09 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 239 | -0- | -71 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/02/2024

SPRING BRANCH WELL #: 1H RRCID -> 164158 COMPL. DATE 02/17/1997 TOTAL DEPTH 16430 PERF.11945 - 16430

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WOOD WELL #: 1H RRCID -> 164872 COMPL. DATE 07/30/1997 TOTAL DEPTH 17203 PERF.13500 - 17203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 723 | -0- | -145 | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 09 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 526 | -0- | -342 | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 2 | | | N | -0- | | | | | -0- |

BEARD OL WELL #: 2H RRCID -> 165231 COMPL. DATE 07/27/1997 TOTAL DEPTH 15479 PERF.12100 - 15479

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1639 | N | 1639 | -0- | -0- | -0- | 1639 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1694 | N | 1694 | -0- | -0- | -0- | 1694 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1736 | N | 1669 | -0- | -67 | -0- | 1669 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1650 | N | 1471 | -0- | -179 | -0- | 1471 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1497 | -0- | -208 | -0- | 1497 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1495 | -0- | -125 | -0- | 1495 | 2 | | | N | -0- | | | | | -0- |

VELMER MAE WELL #: 2 RRCID -> 165321 COMPL. DATE 10/03/1997 TOTAL DEPTH 18133 PERF.12845 - 18060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1110 | N | 1064 | -0- | -46 | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1096 | -0- | -20 | -0- | 1096 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 1036 | -0- | -111 | -0- | 1036 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1037 | -0- | -13 | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1081 | -0- | -4 | -0- | 1081 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 2 | | | N | -0- | | | | | -0- |

BLAIR OL UNIT WELL #: 1 RRCID -> 166348 COMPL. DATE 11/14/2018 TOTAL DEPTH 13683 PERF. 8716 - 8950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEAUREGARD WELL #: 1 RRCID -> 166368 COMPL. DATE 11/30/1997 TOTAL DEPTH 18685 PERF.12998 - 18622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 930 | N | 914 | -0- | -16 | -0- | 914 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 883 | -0- | -47 | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 839 | -0- | -122 | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 821 | -0- | -79 | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 835 | -0- | -33 | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 11 | 860 | N | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | | | | | -0- |

PASKET WELL #: 2H RRCID -> 166509 COMPL. DATE 09/07/1997 TOTAL DEPTH 15296 PERF.11510 - 15296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2550 | X | 2396 | -0- | -154 | -0- | 2376 | 2 | 20 | 9 | N | 18 | | | | | 206 |
| 07 | 2635 | X | 2341 | -0- | -294 | -0- | 2331 | 2 | 10 | 9 | N | 9 | 184 | 1 | | | 31 |
| 08 | 3627 | X | 2411 | -0- | -1216 | -0- | 2396 | 2 | 15 | 9 | N | 14 | | | | | 45 |
| 09 | 3510 | X | 2187 | -0- | -1323 | -0- | 2177 | 2 | 10 | 9 | N | 9 | | | | | 54 |
| 10 | 3627 | X | 2246 | -0- | -1381 | -0- | 2228 | 2 | 18 | 9 | N | 16 | | | | | 70 |
| 11 | 2400 | X | 2058 | -0- | -342 | -0- | 2049 | 2 | 9 | 9 | N | 8 | | | | | 78 |

MCGEE OL WELL #: 2H RRCID -> 166614 COMPL. DATE 10/18/1997 TOTAL DEPTH 15645 PERF.10960 - 15645

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SANDERS WELL #: 3H RRCID -> 167109 COMPL. DATE 10/28/1997 TOTAL DEPTH 16483 PERF.12010 - 16483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1217 | N | 1217 | -0- | -0- | -0- | 1211 | 2 | 6 | 9 | N | 5 | | | | | 207 |
| 07 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 2 | | | N | -0- | | | | | 207 |
| 08 | 1023 | N | 985 | -0- | -38 | -0- | 979 | 2 | 6 | 9 | N | 5 | | | | | 212 |
| 09 | 990 | N | 954 | -0- | -36 | -0- | 946 | 2 | 8 | 9 | N | 7 | | | | | 219 |
| 10 | 992 | N | 832 | -0- | -160 | -0- | 832 | 2 | | | N | -0- | | | | | 219 |
| 11 | 960 | N | 811 | -0- | -149 | -0- | 811 | 2 | | | N | -0- | | | | | 219 |

CARMEN WELL #: 2H RRCID -> 167143 COMPL. DATE 11/26/1997 TOTAL DEPTH 16818 PERF.13383 - 16818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1710 | N | 1242 | -0- | -468 | -0- | 1241 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1587 | N | 1587 | -0- | -0- | -0- | 1587 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1987 | N | 1987 | -0- | -0- | -0- | 1987 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1753 | N | 1753 | -0- | -0- | -0- | 1752 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 1636 | N | 1636 | -0- | -0- | -0- | 1636 | 2 | | | N | -0- | | | | | -0- |

SUPAK UNIT WELL #: 10L RRCID -> 167171 COMPL. DATE 12/07/1997 TOTAL DEPTH 13991 PERF.13513 - 17497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 176 | N | 176 | -0- | -0- | -0- | 99 | 2 | 77 | 9 | N | 70 | | | | | 90 |
| 10 | 168 | N | 168 | -0- | -0- | -0- | 18 | 2 | 150 | 9 | N | 136 | 184 | 1 | 4 | 8 | 38 |
| 11 | 3000 | N | 5380 | -0- | 2380 | 2380 | 5344 | 2 | 36 | 9 | N | 33 | 11 | 8 | | | 60 |

MYERS CATTLE UNIT WELL #: 3 RRCID -> 167195 COMPL. DATE 09/30/1997 TOTAL DEPTH 13139 PERF.12798 - 15619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 937 | N | 937 | -0- | -0- | -0- | 936 | 2 | 1 | 9 | N | 1 | | | | | 213 |
| 07 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | N | -0- | | | | | 213 |
| 08 | 1178 | N | 870 | -0- | -308 | -0- | 863 | 2 | 7 | 9 | N | 6 | | | | | 219 |
| 09 | 930 | N | 508 | -0- | -422 | -0- | 508 | 2 | | | N | -0- | | | | | 219 |
| 10 | 961 | N | 632 | -0- | -329 | -0- | 631 | 2 | 1 | 9 | N | 1 | | | | | 220 |
| 11 | 840 | N | 733 | -0- | -107 | -0- | 733 | 2 | | | N | -0- | | | | | 220 |

NEUMANN UNIT WELL #: 2 RRCID -> 167552 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14309 - 15948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COBB UNIT WELL #: 1 RRCID -> 167645 COMPL. DATE 01/20/1998 TOTAL DEPTH 19154 PERF.13996 - 19154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2850 | X | 650 | -0- | -2200 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3136 | X | 3136 | -0- | -0- | -0- | 3136 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4133 | X | 4133 | -0- | -0- | -0- | 4133 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3120 | X | 2446 | -0- | -674 | -0- | 2446 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3224 | X | 1487 | -0- | -1737 | -0- | 1487 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3120 | X | 927 | -0- | -2193 | -0- | 927 | 2 | | | N | -0- | | | | | -0- |

GOLDBERG UNIT WELL #: 1 RRCID -> 167650 COMPL. DATE 03/07/1998 TOTAL DEPTH 18434 PERF.15034 - 18197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 2 | | | N | -0- | | | | | -0- |
| 08 | 962 | N | 962 | -0- | -0- | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 795 | -0- | -15 | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 124 | -0- | -713 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 321 | -0- | -489 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HODDE WELL #: 1 RRCID -> 167653 COMPL. DATE 02/25/1998 TOTAL DEPTH 17060 PERF.14795 - 17060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4040 | X | 4040 | -0- | -0- | -0- | 4040 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3472 | X | 3280 | -0- | -192 | -0- | 3280 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3999 | X | 3730 | -0- | -269 | -0- | 3730 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3870 | X | 2828 | -0- | -1042 | -0- | 2828 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4300 | X | 4300 | -0- | -0- | -0- | 4300 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3870 | X | 3427 | -0- | -443 | -0- | 3427 | 2 | | | N | -0- | | | | | -0- |

KIMICH WELL #: 1 RRCID -> 168000 COMPL. DATE 04/03/1998 TOTAL DEPTH 18464 PERF.14539 - 14686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4853 | X | 4853 | -0- | -0- | -0- | 4853 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4340 | X | 3865 | -0- | -475 | -0- | 3865 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4340 | X | 3718 | -0- | -622 | -0- | 3714 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 09 | 4200 | X | 3472 | -0- | -728 | -0- | 3472 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4340 | X | 3486 | -0- | -854 | -0- | 3486 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4200 | X | 3715 | -0- | -485 | -0- | 3715 | 2 | | | N | -0- | | | | | -0- |

CITATION UNIT WELL #: 1 RRCID -> 168242 COMPL. DATE 09/29/1997 TOTAL DEPTH 13211 PERF.11431 - 15811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 840 | N | 840 | -0- | -0- | -0- | 480 | 1 | 281 | 2 | N | 72 | | | | | 235 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 07 | 999 | N | 999 | -0- | -0- | -0- | 496 | 1 | 462 | 2 | N | 37 | 187 | 1 | | | 85 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 08 | 1457 | N | 460 | -0- | -997 | -0- | 416 | 1 | 44 | 9 | N | 40 | | | | | 125 |
| 09 | 840 | N | 684 | -0- | -156 | -0- | 456 | 1 | 228 | 2 | N | -0- | | | | | 125 |
| 10 | 992 | N | 221 | -0- | -771 | -0- | 160 | 1 | 61 | 9 | N | 55 | | | | | 180 |
| 11 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | 43 | 184 | 1 | | | 39 |

HOLLISTER WELL #: 2H RRCID -> 168340 COMPL. DATE 12/18/1997 TOTAL DEPTH 15564 PERF.11920 - 15564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAST CHANCE WELL #: 1 RRCID -> 168633 COMPL. DATE 08/26/1998 TOTAL DEPTH 12161 PERF.11374 - 15806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | 127 |
| 07 | 994 | N | 994 | -0- | -0- | -0- | 994 | 2 | | | N | -0- | | | | | 127 |
| 08 | 1082 | N | 1082 | -0- | -0- | -0- | 1082 | 2 | | | N | -0- | | | | | 127 |
| 09 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | | | 127 |
| 10 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | 127 |
| 11 | 810 | N | 95 | -0- | -715 | -0- | 95 | 2 | | | N | -0- | | | | | 127 |

PLUGGED AND ABANDONED_____ 01/03/2025

GOODRICH WELL #: 1 RRCID -> 168929 COMPL. DATE 06/07/1998 TOTAL DEPTH 18810 PERF.14485 - 14597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6990 | X | 6844 | -0- | -146 | -0- | 450 | 1 | 6392 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 7223 | X | 6990 | -0- | -233 | -0- | 465 | 1 | 6525 | 2 | N | -0- | | | | | -0- |
| 08 | 7223 | X | 6738 | -0- | -485 | -0- | 465 | 1 | 6265 | 2 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 6990 | X | 6281 | -0- | -709 | -0- | 450 | 1 | 5831 | 2 | N | -0- | | | | | -0- |
| 10 | 7223 | X | 6427 | -0- | -796 | -0- | 465 | 1 | 5962 | 2 | N | -0- | | | | | -0- |
| 11 | 6840 | X | 6388 | -0- | -452 | -0- | 450 | 1 | 5938 | 2 | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BELL WELL #: 1H RRCID -> 169070 COMPL. DATE 02/27/1998 TOTAL DEPTH 11480 PERF.10995 - 13690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3118 | X | 3118 | -0- | -0- | -0- | 3033 | 2 | 85 | 9 | N | 77 | 191 | 1 | | | 103 |
| 07 | 3249 | X | 3249 | -0- | -0- | -0- | 3165 | 2 | 84 | 9 | N | 76 | | | | | 179 |
| 08 | 3283 | X | 3283 | -0- | -0- | -0- | 3207 | 2 | 76 | 9 | N | 69 | 190 | 1 | | | 58 |
| 09 | 3803 | X | 3803 | -0- | -0- | -0- | 3718 | 2 | 85 | 9 | N | 77 | 1 | 8 | | | 134 |
| 10 | 4068 | X | 4068 | -0- | -0- | -0- | 3974 | 2 | 94 | 9 | N | 85 | 188 | 1 | | | 31 |
| 11 | 4206 | X | 4206 | -0- | -0- | -0- | 4120 | 2 | 86 | 9 | N | 78 | | | | | 109 |

LAUTER UNIT WELL #: 1 RRCID -> 169082 COMPL. DATE 07/02/1997 TOTAL DEPTH 14514 PERF.14415 - 14632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PACKER WELL #: 1 RRCID -> 169101 COMPL. DATE 06/20/1998 TOTAL DEPTH 18672 PERF.14141 - 18672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5820 | X | 5526 | -0- | -294 | -0- | 5525 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 5859 | X | 5759 | -0- | -100 | -0- | 5758 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 08 | 5828 | X | 5654 | -0- | -174 | -0- | 5654 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5520 | X | 5393 | -0- | -127 | -0- | 5393 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5766 | X | 5557 | -0- | -209 | -0- | 5557 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5580 | X | 5311 | -0- | -269 | -0- | 5311 | 2 | | | N | -0- | | | | | -0- |

GLAESER UNIT WELL #: 1 RRCID -> 169525 COMPL. DATE 08/03/1998 TOTAL DEPTH 19370 PERF.15270 - 19370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1110 | N | 980 | -0- | -130 | -0- | 980 | 2 | | | N | -0- | | | | | -0- |
| 07 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 867 | -0- | -94 | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 660 | -0- | -330 | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 533 | -0- | -428 | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 709 | -0- | -131 | -0- | 709 | 2 | | | N | -0- | | | | | -0- |

SEIDEL UNIT WELL #: 1 RRCID -> 169528 COMPL. DATE 11/16/1998 TOTAL DEPTH 17780 PERF.14630 - 18939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2342 | N | 2342 | -0- | -0- | -0- | 2342 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2490 | N | 2490 | -0- | -0- | -0- | 2490 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2390 | N | 2390 | -0- | -0- | -0- | 2390 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2220 | N | 2220 | -0- | -0- | -0- | 2220 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2349 | N | 2349 | -0- | -0- | -0- | 2349 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 586 | -0- | -614 | -0- | 586 | 2 | | | N | -0- | | | | | -0- |

HAHN WELL #: 1H RRCID -> 169683 COMPL. DATE 07/28/1998 TOTAL DEPTH 17734 PERF.11976 - 17734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 990 | N | 937 | -0- | -53 | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 942 | -0- | -81 | -0- | 942 | 2 | | | N | -0- | | | | | -0- |
| 08 | 941 | N | 941 | -0- | -0- | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 09 | 931 | N | 931 | -0- | -0- | -0- | 931 | 2 | | | N | -0- | | | | | -0- |
| 10 | 973 | N | 973 | -0- | -0- | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 11 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | N | -0- | | | | | -0- |

FEHMER UNIT WELL #: 1OL RRCID -> 169876 COMPL. DATE 02/11/1998 TOTAL DEPTH 14264 PERF.13681 - 18034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1911 | N | 1911 | -0- | -0- | -0- | 1901 | 2 | 10 | 9 | N | 9 | | | | | 150 |
| 07 | 1474 | N | 1474 | -0- | -0- | -0- | 1464 | 2 | 10 | 9 | N | 9 | | | | | 159 |
| 08 | 2201 | N | 1026 | -0- | -1175 | -0- | 962 | 2 | 64 | 9 | N | 58 | 191 | 1 | | | 26 |
| 09 | 1920 | N | 1447 | -0- | -473 | -0- | 1410 | 2 | 37 | 9 | N | 34 | | | | | 60 |
| 10 | 2172 | N | 2172 | -0- | -0- | -0- | 2171 | 2 | 1 | 9 | N | 1 | | | | | 61 |
| 11 | 1817 | N | 1817 | -0- | -0- | -0- | 1817 | 2 | | | N | -0- | | | | | 61 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

KONVICKA WELL #: 1OL RRCID -> 169882 COMPL. DATE 06/08/1998 TOTAL DEPTH 14211 PERF.13715 - 18704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 360 | N | 359 | -0- | -1 | -0- | 342 | 2 | 17 | 9 | N | 15 | | | | | 72 |
| 07 | 451 | N | 451 | -0- | -0- | -0- | 436 | 2 | 15 | 9 | N | 14 | | | | | 86 |
| 08 | 558 | N | 400 | -0- | -158 | -0- | 393 | 2 | 7 | 9 | N | 6 | | | | | 92 |
| 09 | 613 | N | 613 | -0- | -0- | -0- | 610 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 94 |
| 10 | 768 | N | 768 | -0- | -0- | -0- | 760 | 2 | 8 | 9 | N | 7 | 2 | 8 | | | 99 |
| 11 | 3000 | N | 12506 | -0- | 9506 | 9506 | 12456 | 2 | 50 | 9 | N | 45 | 18 | 8 | | | 126 |

VICTORY WELL #: 2 RRCID -> 170353 COMPL. DATE 08/15/1998 TOTAL DEPTH 19061 PERF.14570 - 19061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5477 | X | 5477 | -0- | -0- | -0- | 690 | 1 | 4787 | 2 | N | -0- | | | | | -0- |
| 07 | 5797 | X | 5499 | -0- | -298 | -0- | 713 | 1 | 4786 | 2 | N | -0- | | | | | -0- |
| 08 | 6045 | X | 5614 | -0- | -431 | -0- | 713 | 1 | 4901 | 2 | N | -0- | | | | | -0- |
| 09 | 5850 | X | 4747 | -0- | -1103 | -0- | 690 | 1 | 4057 | 2 | N | -0- | | | | | -0- |
| 10 | 6045 | X | 4830 | -0- | -1215 | -0- | 713 | 1 | 4117 | 2 | N | -0- | | | | | -0- |
| 11 | 5490 | X | 4675 | -0- | -815 | -0- | 690 | 1 | 3985 | 2 | N | -0- | | | | | -0- |

SCHULTZ UNIT WELL #: 1 RRCID -> 171073 COMPL. DATE 06/27/1998 TOTAL DEPTH 11942 PERF.11270 - 15018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRONCO WELL #: 1 RRCID -> 171200 COMPL. DATE 10/16/1998 TOTAL DEPTH 14551 PERF.14490 - 18578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3210 | X | 2317 | -0- | -893 | -0- | 2317 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3317 | X | 3315 | -0- | -2 | -0- | 3315 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6148 | X | 6148 | -0- | -0- | -0- | 6144 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 09 | 5247 | X | 5247 | -0- | -0- | -0- | 5247 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3483 | X | 3483 | -0- | -0- | -0- | 3483 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4470 | X | 3877 | -0- | -593 | -0- | 3877 | 2 | | | N | -0- | | | | | -0- |

STEEPHOLLOW UNIT WELL #: 1 RRCID -> 171365 COMPL. DATE 04/30/1998 TOTAL DEPTH 10947 PERF. 9839 - 13260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JASTER UNIT WELL #: 1 RRCID -> 171507 COMPL. DATE 11/25/1998 TOTAL DEPTH 15079 PERF.14826 - 15081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10233 | X | 10233 | -0- | -0- | -0- | 10232 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 07 | 9523 | X | 9523 | -0- | -0- | -0- | 9523 | 2 | | | N | -0- | | | | | 1 |
| 08 | 9656 | X | 9656 | -0- | -0- | -0- | 9656 | 2 | | | N | -0- | | | | | 1 |
| 09 | 9360 | X | 6064 | -0- | -3296 | -0- | 6064 | 2 | | | N | -0- | | | | | 1 |
| 10 | 10666 | X | 10666 | -0- | -0- | -0- | 10666 | 2 | | | N | -0- | | | | | 1 |
| 11 | 9360 | X | 8115 | -0- | -1245 | -0- | 8114 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 1 |

HAHN WELL #: 2H RRCID -> 171605 COMPL. DATE 11/13/1998 TOTAL DEPTH 15086 PERF.14963 - 17942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 956 | N | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1283 | N | 1283 | -0- | -0- | -0- | 1283 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

ROCKET WELL #: 1 RRCID -> 171930 COMPL. DATE 01/05/1999 TOTAL DEPTH 14969 PERF.14778 - 19575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4290 | X | 2368 | -0- | -1922 | -0- | 2368 | 2 | N | -0- | | | | | -0- |
| 07 | 4433 | X | 3090 | -0- | -1343 | -0- | 3090 | 2 | N | -0- | | | | | -0- |
| 08 | 3720 | X | 3107 | -0- | -613 | -0- | 3107 | 2 | N | -0- | | | | | -0- |
| 09 | 3240 | X | 3200 | -0- | -40 | -0- | 3200 | 2 | N | -0- | | | | | -0- |
| 10 | 4299 | X | 4299 | -0- | -0- | -0- | 4299 | 2 | N | -0- | | | | | -0- |
| 11 | 5015 | X | 5015 | -0- | -0- | -0- | 5015 | 2 | N | -0- | | | | | -0- |

ROADRUNNER WELL #: 3 RRCID -> 172403 COMPL. DATE N/A TOTAL DEPTH 8605 PERF. 7909 - 8605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1671 | N | 1671 | -0- | -0- | -0- | 1653 | 2 | 18 9 N | 16 | 1 | 8 | | | 182 |
| 07 | 1267 | N | 1267 | -0- | -0- | -0- | 1249 | 2 | 18 9 N | 16 | 180 | 1 | 1 | 8 | 17 |
| 08 | 1536 | N | 1536 | -0- | -0- | -0- | 1510 | 2 | 26 9 N | 24 | 1 | 8 | | | 40 |
| 09 | 1095 | N | 1095 | -0- | -0- | -0- | 1075 | 2 | 20 9 N | 18 | | | | | 58 |
| 10 | 940 | N | 940 | -0- | -0- | -0- | 930 | 2 | 10 9 N | 9 | | | | | 67 |
| 11 | 1187 | N | 1187 | -0- | -0- | -0- | 1162 | 2 | 25 9 N | 23 | 2 | 8 | | | 88 |

STORK, SELMA WELL #: 2H RRCID -> 172449 COMPL. DATE N/A TOTAL DEPTH 10324 PERF. 8000 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 270 | N | 145 | -0- | -125 | -0- | 145 | 2 | N | -0- | | | | | 48 |
| 07 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | N | -0- | | | | | 48 |
| 08 | 279 | N | 150 | -0- | -129 | -0- | 150 | 2 | N | -0- | | | | | 48 |
| 09 | 150 | N | 137 | -0- | -13 | -0- | 137 | 2 | N | -0- | | | | | 48 |
| 10 | 155 | N | 151 | -0- | -4 | -0- | 150 | 2 | 1 9 N | 1 | | | | | 49 |
| 11 | 150 | N | 144 | -0- | -6 | -0- | 144 | 2 | N | -0- | | | | | 49 |

WECHETA UNIT WELL #: 1H RRCID -> 172478 COMPL. DATE 11/15/2019 TOTAL DEPTH 13709 PERF. 8670 - 9340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |

BRONCO WELL #: 2 RRCID -> 172609 COMPL. DATE 01/31/1999 TOTAL DEPTH 14468 PERF.14653 - 17180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 420 | N | 420 | -0- | -0- | -0- | 420 | 1 | N | -0- | | | | | -0- |
| 07 | 434 | N | 434 | -0- | -0- | -0- | 434 | 1 | N | -0- | | | | | -0- |
| 08 | 434 | N | 434 | -0- | -0- | -0- | 434 | 1 | N | -0- | | | | | -0- |
| 09 | 420 | N | 420 | -0- | -0- | -0- | 420 | 1 | N | -0- | | | | | -0- |
| 10 | 434 | N | 378 | -0- | -56 | -0- | 378 | 1 | N | -0- | | | | | -0- |
| 11 | 420 | N | 350 | -0- | -70 | -0- | 350 | 1 | N | -0- | | | | | -0- |

RANGER WELL #: 1 RRCID -> 172798 COMPL. DATE 03/21/1999 TOTAL DEPTH 14724 PERF.14463 - 20261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 4201 | -0- | 1201 | 1201 | 4201 | 2 | N | -0- | | | | | -0- |
| 07 | 3100 | N | 3427 | -0- | 327 | 1528 | 3427 | 2 | N | -0- | | | | | -0- |
| 08 | 3100 | N | 2963 | -0- | -137 | 1391 | 2963 | 2 | N | -0- | | | | | -0- |
| 09 | 5332 | X | 3941 | -0- | -1391 | -0- | 3941 | 2 | N | -0- | | | | | -0- |
| 10 | 3773 | X | 3773 | -0- | -0- | -0- | 3773 | 2 | N | -0- | | | | | -0- |
| 11 | 3173 | X | 3173 | -0- | -0- | -0- | 3173 | 2 | N | -0- | | | | | -0- |

GAIL WELL #: 1 RRCID -> 173255 COMPL. DATE N/A TOTAL DEPTH 11333 PERF.10276 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
STEELER WELL #: 1 RRCID -> 173289 COMPL. DATE 05/13/1999 TOTAL DEPTH 14577 PERF.14482 - 16688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/02/2024

SALEM WELL #: 1H RRCID -> 173293 COMPL. DATE 01/15/1999 TOTAL DEPTH 15128 PERF.14950 - 18820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 390 | N | 242 | -0- | -148 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 223 | -0- | -87 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 08 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 09 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 43 | -0- | -174 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 1 | -0- | -359 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TIEMANN WELL #: 1H RRCID -> 173352 COMPL. DATE N/A TOTAL DEPTH 15313 PERF.12200 - 20085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1288 | X | 1288 | -0- | -0- | -0- | 1288 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1419 | X | 1419 | -0- | -0- | -0- | 1419 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1438 | X | 1438 | -0- | -0- | -0- | 1438 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1506 | X | 1506 | -0- | -0- | -0- | 1506 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1497 | X | 1497 | -0- | -0- | -0- | 1497 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1521 | X | 1521 | -0- | -0- | -0- | 1521 | 2 | | | N | -0- | | | | | -0- |

RWR UNIT WELL #: 1RE RRCID -> 173354 COMPL. DATE 05/22/1999 TOTAL DEPTH 11796 PERF.11804 - 14229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 103 |
| 07 | 89 | N | 89 | -0- | -0- | -0- | 88 | 2 | 1 | 9 | N | 1 | | | | | 104 |
| 08 | 124 | N | 97 | -0- | -27 | -0- | 97 | 2 | | | N | -0- | | | | | 104 |
| 09 | 120 | N | 94 | -0- | -26 | -0- | 93 | 2 | 1 | 9 | N | 1 | | | | | 105 |
| 10 | 93 | N | 59 | -0- | -34 | -0- | 59 | 2 | | | N | -0- | 4 | 5 | | | 101 |
| 11 | 90 | N | 47 | -0- | -43 | -0- | 47 | 2 | | | N | -0- | 1 | 5 | | | 100 |

WEISS WELL #: 1H RRCID -> 173559 COMPL. DATE 04/30/1999 TOTAL DEPTH 15303 PERF.14999 - 17365

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1746 | N | 1746 | -0- | -0- | -0- | 1746 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2721 | N | 2721 | -0- | -0- | -0- | 2721 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2171 | N | 2171 | -0- | -0- | -0- | 2171 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2126 | N | 2126 | -0- | -0- | -0- | 2126 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1886 | N | 1886 | -0- | -0- | -0- | 1886 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1846 | N | 1846 | -0- | -0- | -0- | 1846 | 2 | | | N | -0- | | | | | -0- |

MILAM WELL #: 1 RRCID -> 173603 COMPL. DATE 02/27/1999 TOTAL DEPTH 14801 PERF.10284 - 14801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2820 | X | 1193 | -0- | -1627 | -0- | 943 | 2 | 250 | 9 | N | 227 | 176 | 1 | 4 | 8 | 189 |
| 07 | 6321 | X | 6321 | -0- | -0- | -0- | 5250 | 2 | 1071 | 9 | N | 974 | 1080 | 1 | 2 | 8 | 81 |
| 08 | 7396 | X | 7396 | -0- | -0- | -0- | 5976 | 2 | 1420 | 9 | N | 1291 | 1048 | 1 | 3 | 8 | 321 |
| 09 | 4785 | X | 4785 | -0- | -0- | -0- | 4059 | 2 | 726 | 9 | N | 660 | 714 | 1 | 1 | 8 | 266 |
| 10 | 7437 | X | 7437 | -0- | -0- | -0- | 6309 | 2 | 1128 | 9 | N | 1025 | 1082 | 1 | 3 | 8 | 206 |
| 11 | 2820 | X | 11 | -0- | -2809 | -0- | 11 | 2 | | | N | -0- | | | | | 206 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

O'BRIEN DL WELL #: 2H RRCID -> 173651 COMPL. DATE 02/02/1999 TOTAL DEPTH 17276 PERF.11754 - 15402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JET UNIT WELL #: 1 RRCID -> 173796 COMPL. DATE 07/10/1999 TOTAL DEPTH 14994 PERF.14712 - 19448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2670 | X | 2509 | -0- | -161 | -0- | 2509 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2759 | X | 2292 | -0- | -467 | -0- | 2292 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2759 | X | 2012 | -0- | -747 | -0- | 2012 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2670 | X | 2072 | -0- | -598 | -0- | 2072 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2728 | X | 1818 | -0- | -910 | -0- | 1818 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2600 | X | 2600 | -0- | -0- | -0- | 2600 | 2 | | | N | -0- | | | | | -0- |

SHEPPARD UNIT WELL #: 1 RRCID -> 174140 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 8580 - 8062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DIERKING UNIT WELL #: 1 RRCID -> 174174 COMPL. DATE 05/29/1999 TOTAL DEPTH 14598 PERF.14600 - 19081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 13759 | X | 13759 | -0- | -0- | -0- | 13758 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 07 | 13733 | X | 13143 | -0- | -590 | -0- | 13143 | 2 | | | N | -0- | | | | | 1 |
| 08 | 13733 | X | 12210 | -0- | -1523 | -0- | 12210 | 2 | | | N | -0- | | | | | 1 |
| 09 | 13290 | X | 12297 | -0- | -993 | -0- | 12297 | 2 | | | N | -0- | | | | | 1 |
| 10 | 13733 | X | 13729 | -0- | -4 | -0- | 13729 | 2 | | | N | -0- | | | | | 1 |
| *11 | 13290 | X | 11977 | -0- | -1313 | -0- | 11976 | 2 | 1 | 9 | N | 1 | 1 | 5 | 1 | 8 | -0- |

GRIMM OL UNIT WELL #: 1 RRCID -> 174194 COMPL. DATE 09/14/1999 TOTAL DEPTH 11070 PERF. 7620 - 11070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 513 | N | 513 | -0- | -0- | -0- | 482 | 2 | 31 | 9 | N | 28 | | | | | 127 |
| 07 | 490 | N | 490 | -0- | -0- | -0- | 476 | 2 | 14 | 9 | N | 13 | | | | | 140 |
| 08 | 473 | N | 473 | -0- | -0- | -0- | 445 | 2 | 28 | 9 | N | 25 | | | | | 165 |
| 09 | 510 | N | 314 | -0- | -196 | -0- | 304 | 2 | 10 | 9 | N | 9 | | | | | 174 |
| 10 | 496 | N | 186 | -0- | -310 | -0- | 180 | 2 | 6 | 9 | N | 5 | | | | | 179 |
| 11 | 450 | N | 231 | -0- | -219 | -0- | 219 | 2 | 12 | 9 | N | 11 | | | | | 190 |

WEIGELT WELL #: 1 RRCID -> 174383 COMPL. DATE 08/07/1999 TOTAL DEPTH 12335 PERF.11600 - 15695

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4134 | X | 4134 | -0- | -0- | -0- | 4134 | 2 | | | N | -0- | | | | | 71 |
| 07 | 2666 | X | -0- | -0- | -2666 | -0- | | | | | N | -0- | | | | | 71 |
| 08 | 2666 | X | -0- | -0- | -2666 | -0- | | | | | N | -0- | | | | | 71 |
| 09 | 8610 | X | 8610 | -0- | -0- | -0- | 8494 | 2 | 116 | 9 | N | 105 | | | | | 176 |
| 10 | 12166 | X | 12166 | -0- | -0- | -0- | 12054 | 2 | 112 | 9 | N | 102 | 182 | 1 | 1 | 8 | 95 |
| 11 | 10076 | X | 10076 | -0- | -0- | -0- | 9952 | 2 | 124 | 9 | N | 113 | 1 | 8 | | | 207 |

TRIUMPH WELL #: 1 RRCID -> 174461 COMPL. DATE 07/21/1999 TOTAL DEPTH 14926 PERF.14628 - 19870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5550 | X | 4866 | -0- | -684 | -0- | 4866 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5735 | X | 4649 | -0- | -1086 | -0- | 4649 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5735 | X | 4666 | -0- | -1069 | -0- | 4663 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 09 | 5280 | X | 4679 | -0- | -601 | -0- | 4679 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5270 | X | 4937 | -0- | -333 | -0- | 4937 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4860 | X | 4570 | -0- | -290 | -0- | 4570 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
SANDY WELL #: 1 RRCID -> 174911 COMPL. DATE N/A TOTAL DEPTH 11176 PERF.10902 - 11136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 73 | -0- | -20 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 10 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |

PEARLIE MAE UNIT WELL #: 1 RRCID -> 174922 COMPL. DATE 08/19/1999 TOTAL DEPTH 15937 PERF.15772 - 19764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 93 | -0- | -372 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 08 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 09 | 892 | N | 892 | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 10 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 2 | | | N | -0- | | | | | -0- |

ROST UNIT WELL #: 1RE RRCID -> 175091 COMPL. DATE 11/07/1997 TOTAL DEPTH 8966 PERF. 8507 - 8775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 36 |
| 07 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 36 |
| 08 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 36 |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | N | -0- | | | | | 36 |
| 10 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | 36 |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | 36 |

WRANGLER WELL #: 1 RRCID -> 175276 COMPL. DATE 09/17/1999 TOTAL DEPTH 14984 PERF.14889 - 19076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 902 | -0- | -28 | -0- | 902 | 2 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 843 | -0- | -87 | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1537 | N | 1537 | -0- | -0- | -0- | 1537 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 2 | | | N | -0- | | | | | -0- |

RAINS TRUST UNIT WELL #: 1 RRCID -> 175403 COMPL. DATE 03/02/1999 TOTAL DEPTH 15487 PERF.15465 - 20200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2910 | X | 2432 | -0- | -478 | -0- | 2432 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3007 | X | 2278 | -0- | -729 | -0- | 2278 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3007 | X | 2331 | -0- | -676 | -0- | 2331 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2910 | X | 2369 | -0- | -541 | -0- | 2369 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3007 | X | 1873 | -0- | -1134 | -0- | 1873 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2430 | X | 2241 | -0- | -189 | -0- | 2241 | 2 | | | N | -0- | | | | | -0- |

MORRIS UNIT WELL #: 1 RRCID -> 175710 COMPL. DATE 12/16/1999 TOTAL DEPTH 16160 PERF.15792 - 21610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PAAPE UNIT WELL #: 1RE RRCID -> 175997 COMPL. DATE 10/19/1999 TOTAL DEPTH 11983 PERF.11500 - 15110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 873 | N | 873 | -0- | -0- | -0- | 856 | 2 | 17 | 9 | N | 15 | 1 | 8 | | | 132 |
| 07 | 636 | N | 636 | -0- | -0- | -0- | 629 | 2 | 7 | 9 | N | 6 | | | | | 138 |
| 08 | 1240 | N | 1078 | -0- | -162 | -0- | 1057 | 2 | 21 | 9 | N | 19 | 1 | 8 | | | 156 |
| 09 | 1049 | N | 1049 | -0- | -0- | -0- | 1031 | 2 | 18 | 9 | N | 16 | | | | | 172 |
| 10 | 1213 | N | 1213 | -0- | -0- | -0- | 1192 | 2 | 21 | 9 | N | 19 | | | | | 191 |
| 11 | 1185 | N | 1185 | -0- | -0- | -0- | 1163 | 2 | 22 | 9 | N | 20 | 170 | 1 | | | 41 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
CORNELIA WELL #: 1 RRCID -> 176228 COMPL. DATE N/A TOTAL DEPTH 9215 PERF. 8792 - 9000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEVIEN UNIT WELL #: 1 RRCID -> 176257 COMPL. DATE 12/26/1999 TOTAL DEPTH 12029 PERF.11430 - 14197

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | N | 93 | -0- | -117 | -0- | 93 | 2 | | | N | -0- | | | | | 108 |
| 07 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | 108 |
| 08 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | N | -0- | | | | | 108 |
| 09 | 90 | N | 89 | -0- | -1 | -0- | 89 | 2 | | | N | -0- | | | | | 108 |
| 10 | 558 | N | 523 | -0- | -35 | -0- | 523 | 2 | | | N | -0- | | | | | 108 |
| 11 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | 108 |

HENSKE UNIT WELL #: 1 RRCID -> 176262 COMPL. DATE 01/14/2000 TOTAL DEPTH 15934 PERF.15559 - 22580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARMONA WELL #: 1H RRCID -> 176504 COMPL. DATE 10/05/1999 TOTAL DEPTH 15341 PERF.15258 - 18848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCHENRY, R. K. "A" WELL #: 1H RRCID -> 176675 COMPL. DATE 08/06/1993 TOTAL DEPTH 10152 PERF. 8233 - 10152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 7 | -0- | -2 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |

APOLLO UNIT WELL #: 1 RRCID -> 177248 COMPL. DATE 03/18/2000 TOTAL DEPTH 15650 PERF.15355 - 21440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KOENIG WELL #: 1RE RRCID -> 178016 COMPL. DATE 02/14/2000 TOTAL DEPTH 15098 PERF.11653 - 15098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 112 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 08 | 527 | N | 6 | -0- | -521 | -0- | 6 | 2 | | | N | -0- | | | | | 112 |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 112 |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 112 |
| 11 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 112 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

PHILLIPSBURG WELL #: 1H RRCID -> 179142 COMPL. DATE 03/28/2000 TOTAL DEPTH 15667 PERF.15425 - 19743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALEM WELL #: 2H RRCID -> 179768 COMPL. DATE 05/13/2000 TOTAL DEPTH 15265 PERF.14915 - 18089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 07 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 59 | -0- | -34 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 09 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 7 | -0- | -86 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 4 | -0- | -56 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

ISAAC WELL #: 1H RRCID -> 180143 COMPL. DATE 09/22/2000 TOTAL DEPTH 15636 PERF.15080 - 19866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SARA BETH WELL #: 1RE RRCID -> 185561 COMPL. DATE 05/14/2001 TOTAL DEPTH 11100 PERF.11198 - 14695

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2430 | X | 1431 | -0- | -999 | -0- | 1368 | 2 | 63 | 9 | N | 57 | | | | | 175 |
| 07 | 2511 | X | 241 | -0- | -2270 | -0- | 241 | 2 | | | N | -0- | | | | | 175 |
| 08 | 2511 | X | 59 | -0- | -2452 | -0- | 59 | 2 | | | N | -0- | | | | | 175 |
| 09 | 1440 | N | 79 | -0- | -1361 | -0- | 79 | 2 | | | N | -0- | 1 | 5 | | | 174 |
| 10 | 248 | N | 137 | -0- | -111 | -0- | 137 | 2 | | | N | -0- | | | | | 174 |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 174 |

SCHULTE UNIT WELL #: 1 RRCID -> 185736 COMPL. DATE 07/13/2001 TOTAL DEPTH N/A PERF.11180 - 17521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 810 | N | 630 | -0- | -180 | -0- | 521 | 2 | 109 | 9 | N | 99 | 180 | 1 | 1 | 8 | 40 |
| 07 | 279 | N | 93 | -0- | -186 | -0- | 73 | 2 | 20 | 9 | N | 18 | | | | | 58 |
| 08 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | 58 |
| 09 | 683 | N | 683 | -0- | -0- | -0- | 594 | 2 | 89 | 9 | N | 81 | | | | | 139 |
| 10 | 636 | N | 636 | -0- | -0- | -0- | 525 | 2 | 111 | 9 | N | 101 | 1 | 8 | | | 239 |
| 11 | 417 | N | 417 | -0- | -0- | -0- | 344 | 2 | 73 | 9 | N | 66 | 187 | 1 | | | 118 |

MEANS "A" WELL #: 2H RRCID -> 186108 COMPL. DATE 05/04/2003 TOTAL DEPTH 10689 PERF.10224 - 13880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 09 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 68 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 3 | X | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 68 |

BRENHAM DOME UNIT WELL #: 1H RRCID -> 186634 COMPL. DATE 11/13/2001 TOTAL DEPTH 15307 PERF.15018 - 18650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4620 | X | 4299 | -0- | -321 | -0- | 4298 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 4867 | X | 4867 | -0- | -0- | -0- | 4867 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4681 | X | 3750 | -0- | -931 | -0- | 3750 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4380 | X | 4300 | -0- | -80 | -0- | 4300 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4867 | X | 4573 | -0- | -294 | -0- | 4573 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4710 | X | 4226 | -0- | -484 | -0- | 4226 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MONTGOMERY GAS UNIT WELL #: 1 RRCID -> 187579 COMPL. DATE 09/05/2001 TOTAL DEPTH N/A PERF.11612 - 17640

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 2791 | -0- | -209 | 14 | 2767 | 2 | 24 | 9 | N | 22 | | | | | 155 |
| 07 | 2327 | N | 2313 | -0- | -14 | -0- | 2312 | 2 | 1 | 9 | N | 1 | | | | | 156 |
| 08 | 2670 | X | 2670 | -0- | -0- | -0- | 2670 | 2 | | | N | -0- | | | | | 156 |
| 09 | 2520 | X | 2412 | -0- | -108 | -0- | 2401 | 2 | 11 | 9 | N | 10 | | | | | 166 |
| 10 | 2694 | X | 2694 | -0- | -0- | -0- | 2679 | 2 | 15 | 9 | N | 14 | | | | | 180 |
| 11 | 2520 | X | 2027 | -0- | -493 | -0- | 2015 | 2 | 12 | 9 | N | 11 | 179 | 1 | | | 12 |

MAC ARTHUR UNIT WELL #: 1H RRCID -> 187758 COMPL. DATE 09/23/2001 TOTAL DEPTH N/A PERF.10991 - 15400

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 2765 | X | 2765 | -0- | -0- | -0- | 2033 | 2 | 732 | 9 | N | 665 | 540 | 1 | | | 187 |
| 10 | 2019 | X | 2019 | -0- | -0- | -0- | 1460 | 2 | 559 | 9 | N | 508 | 519 | 1 | 1 | 8 | 175 |
| 11 | 2490 | X | 2490 | -0- | -0- | -0- | 2030 | 2 | 460 | 9 | N | 418 | 358 | 1 | 1 | 8 | 234 |

VANDERGRIFT UNIT WELL #: 1H RRCID -> 187983 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF.11590 - 17513

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4037 | X | 4037 | -0- | -0- | -0- | 3916 | 2 | 121 | 9 | N | 110 | 1 | 8 | | | 149 |
| 07 | 3322 | X | 3322 | -0- | -0- | -0- | 3245 | 2 | 77 | 9 | N | 70 | 178 | 1 | | | 41 |
| 08 | 3193 | X | 3039 | -0- | -154 | -0- | 2958 | 2 | 81 | 9 | N | 74 | | | | | 115 |
| 09 | 3593 | X | 3593 | -0- | -0- | -0- | 3501 | 2 | 92 | 9 | N | 84 | | | | | 199 |
| 10 | 3193 | X | 1004 | -0- | -2189 | -0- | 967 | 2 | 37 | 9 | N | 34 | 178 | 1 | 1 | 8 | 54 |
| 11 | 3090 | X | -0- | -0- | -3090 | -0- | | | | | N | 1 | 1 | 8 | | | 54 |

BRADLEY GAS UNIT WELL #: 1H RRCID -> 188042 COMPL. DATE 12/11/2001 TOTAL DEPTH N/A PERF.11493 - 16730

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1170 | N | 1164 | -0- | -6 | -0- | 1116 | 2 | 48 | 9 | N | 44 | 169 | 1 | | | 45 |
| 07 | 2010 | N | 2010 | -0- | -0- | -0- | 1949 | 2 | 61 | 9 | N | 55 | | | | | 100 |
| 08 | 2501 | N | 2501 | -0- | -0- | -0- | 2467 | 2 | 34 | 9 | N | 31 | | | | | 131 |
| 09 | 2480 | N | 2480 | -0- | -0- | -0- | 2451 | 2 | 29 | 9 | N | 26 | | | | | 157 |
| 10 | 2634 | N | 2634 | -0- | -0- | -0- | 2589 | 2 | 45 | 9 | N | 41 | 171 | 1 | | | 27 |
| 11 | 2430 | N | 2330 | -0- | -100 | -0- | 2285 | 2 | 45 | 9 | N | 41 | | | | | 68 |

CAMEL UNIT WELL #: 1 RRCID -> 188487 COMPL. DATE 10/19/2001 TOTAL DEPTH N/A PERF.10556 - 17175

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 115 |

MOUNTBATTEN GAS UNIT WELL #: 1H RRCID -> 188994 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF.11700 - 17086

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3060 | X | 2790 | -0- | -270 | -0- | 2751 | 2 | 39 | 9 | Y | 35 | | | | | 61 |
| 07 | 3162 | X | 2303 | -0- | -859 | -0- | 2270 | 2 | 33 | 9 | Y | 30 | 84 | 1 | | | 7 |
| 08 | 3193 | X | 2733 | -0- | -460 | -0- | 2698 | 2 | 35 | 9 | Y | 32 | | | | | 39 |
| 09 | 2354 | X | 2354 | -0- | -0- | -0- | 2325 | 2 | 29 | 9 | Y | 26 | | | | | 65 |
| 10 | 3193 | X | 2037 | -0- | -1156 | -0- | 1990 | 2 | 47 | 9 | Y | 43 | 91 | 1 | | | 17 |
| 11 | 2790 | X | 272 | -0- | -2518 | -0- | 269 | 2 | 3 | 9 | Y | 3 | | | | | 20 |

WILDER UNIT WELL #: 1 RRCID -> 189983 COMPL. DATE 06/08/2002 TOTAL DEPTH N/A PERF.15316 - 20340

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 990 | N | 739 | -0- | -251 | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 2 | | | N | -0- | | | | | -0- |
| 08 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 634 | -0- | -116 | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 887 | -0- | -384 | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 325 | -0- | -365 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WALKER UNIT WELL #: 1H RRCID -> 190048 COMPL. DATE 05/25/2002 TOTAL DEPTH N/A PERF.11420 - 18103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1451 | N | 1451 | -0- | -0- | -0- | 1450 | 2 | 1 | 9 | N | 1 | | | | | 19 |
| 07 | 1363 | N | 1363 | -0- | -0- | -0- | 1362 | 2 | 1 | 9 | N | 1 | 1 | 5 | 1 | 8 | 18 |
| 08 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 2 | | | N | -0- | | | | | 18 |
| 09 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 2 | | | N | -0- | | | | | 18 |
| 10 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 2 | | | N | -0- | | | | | 18 |
| 11 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | 18 |

MARSHALL UNIT WELL #: 1H RRCID -> 190064 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.11658 - 17265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALLEN FARMS WELL #: 2H RRCID -> 190074 COMPL. DATE 05/07/2002 TOTAL DEPTH 17122 PERF.13039 - 17122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 300 | N | 233 | -0- | -67 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 07 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 245 | -0- | -158 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 09 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 226 | -0- | -53 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |

WITT UNIT WELL #: 1 RRCID -> 190122 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.13605 - 19810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WITTMAN UNIT WELL #: 1H RRCID -> 190882 COMPL. DATE 08/01/2002 TOTAL DEPTH N/A PERF.11229 - 17405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3156 | X | 3156 | -0- | -0- | -0- | 3066 | 2 | 90 | 9 | N | 82 | 183 | 1 | | | 97 |
| 07 | 1844 | X | 1844 | -0- | -0- | -0- | 1812 | 2 | 32 | 9 | N | 29 | | | | | 126 |
| 08 | 1302 | X | 1182 | -0- | -120 | -0- | 1132 | 2 | 50 | 9 | N | 45 | | | | | 171 |
| 09 | 1260 | X | 1154 | -0- | -106 | -0- | 1125 | 2 | 29 | 9 | N | 26 | | | | | 197 |
| 10 | 1430 | X | 1430 | -0- | -0- | -0- | 1308 | 2 | 122 | 9 | N | 111 | 187 | 1 | | | 121 |
| 11 | 1260 | X | 1233 | -0- | -27 | -0- | 1154 | 2 | 79 | 9 | N | 72 | | | | | 193 |

VERTIVER WELL #: 1H RRCID -> 190883 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF.12094 - 18392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RATCLIFF WELL #: 1H RRCID -> 191472 COMPL. DATE 08/15/2002 TOTAL DEPTH N/A PERF.13710 - 19600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1260 | N | 823 | -0- | -437 | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1 | -0- | -1301 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 11 | -0- | -1291 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
VON RUNDSTEDT UNIT WELL #: 1H RRCID -> 192050 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF.11930 - 19122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 35 | | | | | 71 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 30 | 94 | 1 | | | 7 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 32 | | | | | 39 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 26 | | | | | 65 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 43 | 91 | 1 | | | 17 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 10 | | | | | 27 |

HARRELL "E" WELL #: 1A RRCID -> 192205 COMPL. DATE 04/06/2006 TOTAL DEPTH 9245 PERF. 8658 - 11508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 69 | X | 69 | -0- | -0- | -0- | 67 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 218 |
| 07 | 217 | X | 206 | -0- | -11 | -0- | 184 | 2 | 22 | 9 | N | 20 | 190 | 1 | | | 48 |
| 08 | 252 | X | 252 | -0- | -0- | -0- | 217 | 2 | 35 | 9 | N | 32 | | | | | 80 |
| 09 | 210 | X | 46 | -0- | -164 | -0- | 45 | 2 | 1 | 9 | N | 1 | | | | | 81 |
| 10 | 217 | X | 208 | -0- | -9 | -0- | 189 | 2 | 19 | 9 | N | 17 | | | | | 98 |
| 11 | 274 | X | 274 | -0- | -0- | -0- | 261 | 2 | 13 | 9 | N | 12 | | | | | 110 |

MUESSE UNIT WELL #: 1H RRCID -> 192317 COMPL. DATE 11/06/2002 TOTAL DEPTH N/A PERF.11863 - 16641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | 248 |
| 07 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | 180 | 1 | 1 | 5 | 67 |
| 08 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 67 |
| 09 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 67 |
| 10 | 93 | N | 66 | -0- | -27 | -0- | 65 | 2 | 1 | 9 | N | 1 | 1 | 5 | | | 67 |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | N | -0- | | | | | 67 |

CARLOS UNIT WELL #: 1H RRCID -> 192710 COMPL. DATE 11/09/2002 TOTAL DEPTH N/A PERF.10821 - 15420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KEILERS FAMILY UNIT WELL #: 1H RRCID -> 193237 COMPL. DATE 12/26/2002 TOTAL DEPTH N/A PERF.11850 - 15222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 120 |
| 07 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 120 |
| 08 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | 120 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 10 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | 120 |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 120 |

EISENHOWER WELL #: 1H RRCID -> 193459 COMPL. DATE 01/07/2003 TOTAL DEPTH N/A PERF.12030 - 17860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | N | 34 | -0- | -176 | -0- | 34 | 2 | | | N | -0- | | | | | 185 |
| 07 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | 185 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 1 | 1 | 8 | | | 185 |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 19 | 2 | 1 | 9 | N | 1 | | | | | 186 |
| 10 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 186 |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 186 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

FREEMAN UNIT WELL #: 1H RRCID -> 193677 COMPL. DATE 02/25/2003 TOTAL DEPTH N/A PERF.13536 - 19741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3058 | X | 3058 | -0- | -0- | -0- | 3058 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2914 | X | 2914 | -0- | -0- | -0- | 2914 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1984 | X | 555 | -0- | -1429 | -0- | 552 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 09 | 1920 | X | 1 | -0- | -1919 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1984 | X | -0- | -0- | -1984 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1920 | X | -0- | -0- | -1920 | -0- | | | | | N | -0- | | | | | -0- |

PENICK WELL #: 1RE RRCID -> 193972 COMPL. DATE 12/06/2002 TOTAL DEPTH 10690 PERF.10018 - 13700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | 154 |
| 07 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | 154 |
| 08 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 2 | | | N | -0- | | | | | 154 |
| 09 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | | | | | 154 |
| 10 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 2 | | | N | -0- | | | | | 154 |
| 11 | 1080 | N | 1045 | -0- | -35 | -0- | 1045 | 2 | | | N | -0- | | | | | 154 |

BRENHAM DOME UNIT WELL #: 2H RRCID -> 194601 COMPL. DATE 10/14/2002 TOTAL DEPTH N/A PERF.15106 - 19845

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2689 | N | 2689 | -0- | -0- | -0- | 2689 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2921 | N | 2921 | -0- | -0- | -0- | 2921 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2666 | N | 1957 | -0- | -709 | -0- | 1957 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2580 | N | 1715 | -0- | -865 | -0- | 1715 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2666 | N | 1999 | -0- | -667 | -0- | 1999 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2222 | N | 2222 | -0- | -0- | -0- | 2222 | 2 | | | N | -0- | | | | | -0- |

WEISS WELL #: 2H RRCID -> 195471 COMPL. DATE 06/05/2003 TOTAL DEPTH N/A PERF.14950 - 18350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 480 | N | 285 | -0- | -195 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 07 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 8 | -0- | -302 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 234 | -0- | -66 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |

HOBBS-MUERY UNIT WELL #: 1RE RRCID -> 195811 COMPL. DATE 01/19/2003 TOTAL DEPTH 12349 PERF.11668 - 14540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 120 | X | 108 | -0- | -12 | -0- | 108 | 2 | | | N | -0- | | | | | 7 |
| 07 | 182 | X | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 7 |
| 08 | 124 | X | 96 | -0- | -28 | -0- | 96 | 2 | | | N | -0- | | | | | 7 |
| 09 | 127 | X | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 7 |
| 10 | 186 | X | 62 | -0- | -124 | -0- | 62 | 2 | | | N | -0- | | | | | 7 |
| 11 | 180 | X | 76 | -0- | -104 | -0- | 76 | 2 | | | N | -0- | | | | | 7 |

COOK, WALTER W. UNIT WELL #: 1 RRCID -> 196709 COMPL. DATE N/A TOTAL DEPTH 8210 PERF. 7858 - 8054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1169 | N | 1169 | -0- | -0- | -0- | 1077 | 2 | 92 | 9 | N | 84 | 2 | 8 | | | 175 |
| 07 | 1213 | N | 1213 | -0- | -0- | -0- | 1092 | 2 | 121 | 9 | N | 110 | 149 | 1 | | | 136 |
| 08 | 1178 | N | 949 | -0- | -229 | -0- | 876 | 2 | 73 | 9 | N | 66 | | | | | 202 |
| 09 | 1140 | N | 1133 | -0- | -7 | -0- | 1045 | 2 | 88 | 9 | N | 80 | 173 | 1 | | | 109 |
| 10 | 1304 | N | 1304 | -0- | -0- | -0- | 1182 | 2 | 122 | 9 | N | 111 | | | | | 220 |
| 11 | 1149 | N | 1149 | -0- | -0- | -0- | 1030 | 2 | 119 | 9 | N | 108 | 192 | 1 | | | 136 |

DIETZ, JOHN WELL #: 1 RRCID -> 196824 COMPL. DATE 06/13/2003 TOTAL DEPTH N/A PERF. 9983 - 14971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 15916 | X | 15916 | -0- | -0- | -0- | 14027 | 2 | 1889 | 9 | N | 1717 | 1830 | 1 | 6 | 8 | 180 |
| 07 | 19543 | X | 19543 | -0- | -0- | -0- | 17755 | 2 | 1788 | 9 | N | 1625 | 1443 | 1 | 2 | 8 | 360 |
| 08 | 16470 | X | 16470 | -0- | -0- | -0- | 14853 | 2 | 1617 | 9 | N | 1470 | 1452 | 1 | 2 | 8 | 376 |
| 09 | 16936 | X | 16936 | -0- | -0- | -0- | 15700 | 2 | 1236 | 9 | N | 1124 | 1277 | 1 | 1 | 8 | 222 |
| 10 | 13598 | X | 13598 | -0- | -0- | -0- | 12552 | 2 | 1046 | 9 | N | 951 | 1070 | 1 | 2 | 8 | 101 |
| *11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 5 | 1 | 8 | 100 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

GRAHAM-MYNAR UNIT WELL #: 1 RRCID -> 197486 COMPL. DATE N/A TOTAL DEPTH 8342 PERF. 7773 - 7954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JARMON UNIT WELL #: 2 RRCID -> 197493 COMPL. DATE 04/23/2003 TOTAL DEPTH N/A PERF.15040 - 19860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9740 | X | 9740 | -0- | -0- | -0- | 9740 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6039 | X | 6039 | -0- | -0- | -0- | 6039 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6904 | X | 6904 | -0- | -0- | -0- | 6904 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6221 | X | 6221 | -0- | -0- | -0- | 6221 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5770 | X | 5770 | -0- | -0- | -0- | 5770 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5567 | X | 5567 | -0- | -0- | -0- | 5567 | 2 | | | N | -0- | | | | | -0- |

ZUEHLKE UNIT WELL #: 2 RRCID -> 197747 COMPL. DATE 08/01/2003 TOTAL DEPTH N/A PERF.11793 - 16247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | 120 |
| 07 | 527 | N | 442 | -0- | -85 | -0- | 442 | 2 | | | N | -0- | | | | | 120 |
| 08 | 527 | N | 438 | -0- | -89 | -0- | 438 | 2 | | | N | -0- | | | | | 120 |
| 09 | 450 | N | 435 | -0- | -15 | -0- | 435 | 2 | | | N | -0- | 1 | 5 | | | 119 |
| 10 | 434 | N | 421 | -0- | -13 | -0- | 421 | 2 | | | N | -0- | 1 | 5 | | | 118 |
| 11 | 420 | N | 413 | -0- | -7 | -0- | 413 | 2 | | | N | -0- | | | | | 118 |

TIEMANN WELL #: 2H RRCID -> 198105 COMPL. DATE 08/18/2003 TOTAL DEPTH N/A PERF.15300 - 19419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 15810 | X | 11927 | -0- | -3883 | -0- | 11927 | 2 | | | N | -0- | | | | | -0- |
| 07 | 15779 | X | 14872 | -0- | -907 | -0- | 14871 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 08 | 15779 | X | 14806 | -0- | -973 | -0- | 14806 | 2 | | | N | -0- | | | | | 1 |
| 09 | 15270 | X | 4904 | -0- | -10366 | -0- | 4904 | 2 | | | N | -0- | | | | | 1 |
| 10 | 19877 | X | 19877 | -0- | -0- | -0- | 19876 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 1 |
| *11 | 15827 | X | 15827 | -0- | -0- | -0- | 15826 | 2 | 1 | 9 | N | 1 | 1 | 5 | 1 | 8 | -0- |

CARMONA WELL #: 2H RRCID -> 198124 COMPL. DATE 10/12/2003 TOTAL DEPTH N/A PERF.15040 - 18547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 17113 | X | 17113 | -0- | -0- | -0- | 17112 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 07 | 18325 | X | 18325 | -0- | -0- | -0- | 18325 | 2 | | | N | -0- | | | | | 1 |
| 08 | 17886 | X | 17886 | -0- | -0- | -0- | 17886 | 2 | | | N | -0- | | | | | 1 |
| 09 | 15926 | X | 15926 | -0- | -0- | -0- | 15926 | 2 | | | N | -0- | | | | | 1 |
| 10 | 12551 | X | 12551 | -0- | -0- | -0- | 12550 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 1 |
| 11 | 14679 | X | 14679 | -0- | -0- | -0- | 14678 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 1 |

FREEMAN WELL #: 2H RRCID -> 198566 COMPL. DATE 09/19/2003 TOTAL DEPTH N/A PERF.13323 - 17898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2096 | N | 2096 | -0- | -0- | -0- | 2096 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2111 | N | 2111 | -0- | -0- | -0- | 2111 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2045 | N | 2045 | -0- | -0- | -0- | 2041 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 09 | 1943 | N | 1943 | -0- | -0- | -0- | 1943 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1712 | N | 1712 | -0- | -0- | -0- | 1712 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1296 | N | 1296 | -0- | -0- | -0- | 1296 | 2 | | | N | -0- | | | | | -0- |

MEINEN OL UNIT 2 WELL #: 1 RRCID -> 199305 COMPL. DATE 10/18/2003 TOTAL DEPTH N/A PERF.12198 - 16720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3090 | X | 2000 | -0- | -1090 | -0- | 1985 | 2 | 15 | 9 | N | 14 | | | | | 55 |
| 07 | 2821 | X | 1979 | -0- | -842 | -0- | 1964 | 2 | 15 | 9 | N | 14 | 1 | 8 | | | 68 |
| 08 | 2511 | X | 1842 | -0- | -669 | -0- | 1829 | 2 | 13 | 9 | N | 12 | | | | | 80 |
| 09 | 2823 | X | 2823 | -0- | -0- | -0- | 2803 | 2 | 20 | 9 | N | 18 | | | | | 98 |
| 10 | 2759 | X | 2759 | -0- | -0- | -0- | 2742 | 2 | 17 | 9 | N | 15 | | | | | 113 |
| 11 | 2363 | X | 2363 | -0- | -0- | -0- | 2349 | 2 | 14 | 9 | N | 13 | | | | | 126 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

ALBERS ET AL UNIT WELL #: 2 RRCID -> 199340 COMPL. DATE 11/01/2003 TOTAL DEPTH N/A PERF.12460 - 16444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 798 | N | 798 | -0- | -0- | -0- | 731 | 2 | 67 | 9 | N | 61 | 1 | 8 | | | 203 |
| 07 | 806 | N | 650 | -0- | -156 | -0- | 610 | 2 | 40 | 9 | N | 36 | 165 | 1 | 1 | 8 | 73 |
| 08 | 806 | N | 663 | -0- | -143 | -0- | 621 | 2 | 42 | 9 | N | 38 | | | | | 111 |
| 09 | 780 | N | 612 | -0- | -168 | -0- | 564 | 2 | 48 | 9 | N | 44 | 1 | 8 | | | 154 |
| 10 | 651 | N | 606 | -0- | -45 | -0- | 561 | 2 | 45 | 9 | N | 41 | 4 | 8 | | | 191 |
| 11 | 630 | N | 557 | -0- | -73 | -0- | 518 | 2 | 39 | 9 | N | 35 | 179 | 1 | | | 47 |

HAYNIE-SCHWEITZ UNIT WELL #: 1H RRCID -> 199794 COMPL. DATE 11/20/2003 TOTAL DEPTH N/A PERF.14168 - 19506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2737 | N | 2737 | -0- | -0- | -0- | 2737 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2607 | N | 2607 | -0- | -0- | -0- | 2607 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2115 | N | 2115 | -0- | -0- | -0- | 2111 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 09 | 2845 | N | 2845 | -0- | -0- | -0- | 2845 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3172 | -0- | 72 | 72 | 3172 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2910 | N | 2838 | -0- | -72 | -0- | 2838 | 2 | | | N | -0- | | | | | -0- |

EDGE, GORDON WELL #: 1H RRCID -> 200109 COMPL. DATE 01/04/2004 TOTAL DEPTH N/A PERF.13539 - 19234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4216 | X | 4216 | -0- | -0- | -0- | 4216 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4461 | X | 4461 | -0- | -0- | -0- | 4461 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4430 | X | 4430 | -0- | -0- | -0- | 4427 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 09 | 4268 | X | 4268 | -0- | -0- | -0- | 4268 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4227 | X | 4227 | -0- | -0- | -0- | 4227 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4290 | X | 4290 | -0- | -0- | -0- | 4290 | 2 | | | N | -0- | | | | | -0- |

BOWERS, J. A. ESTATE WELL #: 2 RRCID -> 200509 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7983 - 8221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JARMON UNIT WELL #: 3 RRCID -> 200644 COMPL. DATE 10/05/2003 TOTAL DEPTH 15175 PERF.14983 - 20415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 07 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 08 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 631 | -0- | -59 | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 10 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 11 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | -0- |

BOATWRIGHT WELL #: 2H RRCID -> 201030 COMPL. DATE 12/19/2003 TOTAL DEPTH 16596 PERF.11680 - 14698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEYMAN UNIT WELL #: 2H RRCID -> 201042 COMPL. DATE 03/11/2004 TOTAL DEPTH 14266 PERF.14778 - 18105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 540 | N | 518 | -0- | -22 | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 525 | -0- | -64 | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 08 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 09 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 499 | -0- | -28 | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 466 | -0- | -44 | -0- | 466 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

KRAUSE-O.L. UNIT WELL #: 2 RRCID -> 201427 COMPL. DATE 01/16/2004 TOTAL DEPTH 12158 PERF.11745 - 16925

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 900 | N | 606 | -0- | -294 | -0- | 589 | 2 | 17 | 9 | N | 15 | | | 53 |
| 07 | 744 | N | 474 | -0- | -270 | -0- | 460 | 2 | 14 | 9 | N | 13 | | | 66 |
| 08 | 775 | N | 594 | -0- | -181 | -0- | 579 | 2 | 15 | 9 | N | 14 | | | 80 |
| 09 | 600 | N | 400 | -0- | -200 | -0- | 394 | 2 | 6 | 9 | N | 5 | | | 85 |
| 10 | 465 | N | 344 | -0- | -121 | -0- | 327 | 2 | 17 | 9 | N | 15 | | | 100 |
| 11 | 598 | N | 598 | -0- | -0- | -0- | 581 | 2 | 17 | 9 | N | 15 | | | 115 |

COBB UNIT WELL #: 2 RRCID -> 201524 COMPL. DATE 01/23/2004 TOTAL DEPTH 14991 PERF.14736 - 18400

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6463 | X | 6463 | -0- | -0- | -0- | 6463 | 2 | N | -0- | | | -0- |
| 07 | 4413 | X | 4413 | -0- | -0- | -0- | 4413 | 2 | N | -0- | | | -0- |
| 08 | 6789 | X | 3336 | -0- | -3453 | -0- | 3336 | 2 | N | -0- | | | -0- |
| 09 | 6570 | X | 5736 | -0- | -834 | -0- | 5736 | 2 | N | -0- | | | -0- |
| 10 | 6789 | X | 27 | -0- | -6762 | -0- | 27 | 2 | N | -0- | | | -0- |
| 11 | 8625 | X | 8625 | -0- | -0- | -0- | 8625 | 2 | N | -0- | | | -0- |

EDGE, GORDON WELL #: 2H RRCID -> 201623 COMPL. DATE 04/22/2004 TOTAL DEPTH 13609 PERF.13118 - 18547

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 870 | N | 801 | -0- | -69 | -0- | 801 | 2 | N | -0- | | | 41 |
| 07 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | N | -0- | | | 41 |
| 08 | 850 | N | 850 | -0- | -0- | -0- | 850 | 2 | N | -0- | | | 41 |
| 09 | 810 | N | 628 | -0- | -182 | -0- | 628 | 2 | N | -0- | | | 41 |
| 10 | 1116 | N | 394 | -0- | -722 | -0- | 394 | 2 | N | -0- | | | 41 |
| 11 | 810 | N | 358 | -0- | -452 | -0- | 358 | 2 | N | -0- | | | 41 |

GLAESER UNIT WELL #: 2 RRCID -> 203319 COMPL. DATE 03/05/2004 TOTAL DEPTH 15492 PERF.15365 - 20150

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2929 | X | 2929 | -0- | -0- | -0- | 2929 | 2 | N | -0- | | | -0- |
| 07 | 3392 | X | 3392 | -0- | -0- | -0- | 3392 | 2 | N | -0- | | | -0- |
| 08 | 3213 | X | 3213 | -0- | -0- | -0- | 3213 | 2 | N | -0- | | | -0- |
| 09 | 2940 | X | 2441 | -0- | -499 | -0- | 2441 | 2 | N | -0- | | | -0- |
| 10 | 3379 | X | 2715 | -0- | -664 | -0- | 2715 | 2 | N | -0- | | | -0- |
| 11 | 3270 | X | 2451 | -0- | -819 | -0- | 2451 | 2 | N | -0- | | | -0- |

DIERKING UNIT WELL #: 3 RRCID -> 203886 COMPL. DATE 12/26/2003 TOTAL DEPTH 15633 PERF.15435 - 18521

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | N | 62 | -0- | -88 | -0- | 62 | 2 | N | -0- | | | -0- |
| 07 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | N | -0- | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | N | -0- | | | -0- |
| 09 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | N | -0- | | | -0- |
| 10 | 496 | N | 360 | -0- | -136 | -0- | 360 | 2 | N | -0- | | | -0- |
| 11 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | N | -0- | | | -0- |

NAVARRO UNIT WELL #: 1H RRCID -> 203889 COMPL. DATE 07/25/2004 TOTAL DEPTH 14929 PERF.14645 - 19491

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1890 | N | 19 | -0- | -1871 | -0- | 19 | 2 | N | -0- | | | -0- |
| 07 | 527 | N | -0- | -0- | -527 | -0- | | | N | -0- | | | -0- |
| 08 | 3100 | N | 3598 | -0- | 498 | 498 | 3598 | 2 | N | -0- | | | -0- |
| 09 | 3000 | N | 3418 | -0- | 418 | 916 | 3418 | 2 | N | -0- | | | -0- |
| 10 | 3100 | N | 2722 | -0- | -378 | 538 | 2722 | 2 | N | -0- | | | -0- |
| 11 | 3001 | X | 2463 | -0- | -538 | -0- | 2463 | 2 | N | -0- | | | -0- |

GOLDBERG UNIT WELL #: 2 RRCID -> 203906 COMPL. DATE 03/28/2004 TOTAL DEPTH 15351 PERF.15280 - 18390

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3476 | X | 3476 | -0- | -0- | -0- | 3476 | 2 | N | -0- | | | -0- |
| 07 | 4499 | X | 4499 | -0- | -0- | -0- | 4499 | 2 | N | -0- | | | -0- |
| 08 | 4247 | X | 4247 | -0- | -0- | -0- | 4247 | 2 | N | -0- | | | -0- |
| 09 | 5279 | X | 5279 | -0- | -0- | -0- | 5279 | 2 | N | -0- | | | -0- |
| 10 | 5110 | X | 5110 | -0- | -0- | -0- | 5110 | 2 | N | -0- | | | -0- |
| 11 | 3639 | X | 3639 | -0- | -0- | -0- | 3639 | 2 | N | -0- | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

RIO LOBO UNIT 2 WELL #: 1 RRCID -> 203907 COMPL. DATE 04/25/2004 TOTAL DEPTH 12322 PERF.11852 - 15395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5355 | X | 5355 | -0- | -0- | -0- | 5300 | 2 | 55 | 9 | N | 50 | | | | | 196 |
| 07 | 5615 | X | 5615 | -0- | -0- | -0- | 5567 | 2 | 48 | 9 | N | 44 | 187 | 1 | | | 53 |
| 08 | 5467 | X | 5467 | -0- | -0- | -0- | 5394 | 2 | 73 | 9 | N | 66 | | | | | 119 |
| 09 | 5431 | X | 5431 | -0- | -0- | -0- | 5378 | 2 | 53 | 9 | N | 48 | 1 | 8 | | | 166 |
| 10 | 5452 | X | 5452 | -0- | -0- | -0- | 5371 | 2 | 81 | 9 | N | 74 | 179 | 1 | | | 61 |
| 11 | 4853 | X | 4853 | -0- | -0- | -0- | 4796 | 2 | 57 | 9 | N | 52 | | | | | 113 |

KRAUSE, ESTHER WELL #: 1 RRCID -> 203908 COMPL. DATE 05/13/2004 TOTAL DEPTH 12337 PERF.11917 - 18030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | 101 |
| 07 | 248 | N | 62 | -0- | -186 | -0- | 62 | 2 | | | N | -0- | | | | | 101 |
| 08 | 217 | N | 56 | -0- | -161 | -0- | 56 | 2 | | | N | -0- | | | | | 101 |
| 09 | 180 | N | 59 | -0- | -121 | -0- | 59 | 2 | | | N | -0- | | | | | 101 |
| 10 | 1284 | N | 1284 | -0- | -0- | -0- | 1273 | 2 | 11 | 9 | N | 10 | | | | | 111 |
| 11 | 804 | N | 804 | -0- | -0- | -0- | 762 | 2 | 42 | 9 | N | 38 | | | | | 149 |

ROTELLO UNIT "A" WELL #: 1 RRCID -> 204567 COMPL. DATE 02/29/2004 TOTAL DEPTH 13373 PERF.12895 - 15488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 636 | N | 636 | -0- | -0- | -0- | 276 | 1 | 360 | 2 | N | -0- | | | | | -0- |
| 07 | 930 | N | 921 | -0- | -9 | -0- | 279 | 1 | 642 | 2 | N | -0- | | | | | -0- |
| 08 | 961 | N | 949 | -0- | -12 | -0- | 279 | 1 | 670 | 2 | N | -0- | | | | | -0- |
| 09 | 784 | N | 784 | -0- | -0- | -0- | 270 | 1 | 514 | 2 | N | -0- | | | | | -0- |
| 10 | 930 | N | 538 | -0- | -392 | -0- | 279 | 1 | 259 | 2 | N | -0- | | | | | -0- |
| 11 | 930 | N | 270 | -0- | -660 | -0- | 270 | 1 | | | N | -0- | | | | | -0- |

WEHMEYER UNIT WELL #: 1H RRCID -> 205161 COMPL. DATE 09/18/2004 TOTAL DEPTH 13814 PERF.13433 - 19231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 2 | | | N | -0- | | | | | 31 |
| 07 | 1240 | N | 718 | -0- | -522 | -0- | 718 | 2 | | | N | -0- | | | | | 31 |
| 08 | 1426 | N | 994 | -0- | -432 | -0- | 994 | 2 | | | N | -0- | | | | | 31 |
| 09 | 1320 | N | 1265 | -0- | -55 | -0- | 1265 | 2 | | | N | -0- | | | | | 31 |
| 10 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 2 | | | N | -0- | | | | | 31 |
| 11 | 1321 | N | 1321 | -0- | -0- | -0- | 1321 | 2 | | | N | -0- | | | | | 31 |

STUERMER-PLUECKHAHN UNIT WELL #: 2 RRCID -> 205215 COMPL. DATE 03/29/2003 TOTAL DEPTH 9443 PERF. 9120 - 13800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |

RAINS TRUST UNIT WELL #: 2 RRCID -> 206255 COMPL. DATE 08/10/2004 TOTAL DEPTH 15451 PERF.15365 - 18440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3019 | X | 3019 | -0- | -0- | -0- | 3019 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3212 | X | 3212 | -0- | -0- | -0- | 3212 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3173 | X | 3173 | -0- | -0- | -0- | 3173 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3030 | X | 2139 | -0- | -891 | -0- | 2139 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3224 | X | 1951 | -0- | -1273 | -0- | 1951 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3120 | X | 1738 | -0- | -1382 | -0- | 1738 | 2 | | | N | -0- | | | | | -0- |

PEARLIE MAE UNIT WELL #: 2 RRCID -> 206259 COMPL. DATE 10/09/2004 TOTAL DEPTH 15763 PERF.15608 - 20548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 870 | N | 734 | -0- | -136 | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 07 | 865 | N | 865 | -0- | -0- | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 566 | -0- | -240 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 61 | -0- | -659 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 459 | -0- | -409 | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 11 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

STANTON UNIT WELL #: 2 RRCID -> 206281 COMPL. DATE 09/18/2004 TOTAL DEPTH 13212 PERF.13096 - 16910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7020 | X | 5495 | -0- | -1525 | -0- | 480 | 1 | 5015 | 2 | N | -0- | | | | | 128 |
| 07 | 6293 | X | 4989 | -0- | -1304 | -0- | 496 | 1 | 4492 | 2 | N | 1 | 1 | 8 | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 6293 | X | 5093 | -0- | -1200 | -0- | 496 | 1 | 4597 | 2 | N | -0- | | | | | 128 |
| 09 | 5640 | X | 4540 | -0- | -1100 | -0- | 480 | 1 | 4059 | 2 | N | 1 | | | | | 129 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5673 | X | 5061 | -0- | -612 | -0- | 496 | 1 | 4564 | 2 | N | 1 | | | | | 130 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5490 | X | 4683 | -0- | -807 | -0- | 480 | 1 | 4203 | 2 | N | -0- | | | | | 130 |

HURST UNIT WELL #: 1H RRCID -> 207931 COMPL. DATE 12/05/2004 TOTAL DEPTH 14128 PERF.14000 - 19163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1154 | N | 1154 | -0- | -0- | -0- | 1154 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2666 | N | 2666 | -0- | -0- | -0- | 2666 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2307 | N | 2307 | -0- | -0- | -0- | 2304 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 09 | 2165 | N | 2165 | -0- | -0- | -0- | 2165 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 2040 | -0- | -0- | -0- | 2040 | 2 | | | N | -0- | | | | | -0- |

MOSES UNIT WELL #: 1H RRCID -> 208236 COMPL. DATE 02/24/2005 TOTAL DEPTH 14894 PERF.14615 - 20973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 390 | N | 145 | -0- | -245 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 07 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 08 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 09 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 279 | -0- | -93 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 11 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |

WARRENTON-ARROW UNIT WELL #: 2 RRCID -> 208648 COMPL. DATE 09/02/2004 TOTAL DEPTH 12245 PERF.11918 - 17606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COBB UNIT WELL #: 3 RRCID -> 208649 COMPL. DATE 01/04/2005 TOTAL DEPTH 14554 PERF.14630 - 17374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2135 | X | 2135 | -0- | -0- | -0- | 2135 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2294 | X | 2206 | -0- | -88 | -0- | 2206 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2294 | X | 923 | -0- | -1371 | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2220 | X | 1286 | -0- | -934 | -0- | 1286 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2201 | X | 1607 | -0- | -594 | -0- | 1607 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2130 | X | 412 | -0- | -1718 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |

MOORE, H. H. UNIT WELL #: 2 RRCID -> 208650 COMPL. DATE 12/01/2004 TOTAL DEPTH 13762 PERF.13190 - 18100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2910 | X | 2547 | -0- | -363 | -0- | 276 | 1 | 2271 | 2 | N | -0- | | | | | 69 |
| 07 | 2883 | X | 2496 | -0- | -387 | -0- | 279 | 1 | 2217 | 2 | N | -0- | | | | | 69 |
| 08 | 2883 | X | 2469 | -0- | -414 | -0- | 279 | 1 | 2187 | 2 | N | 3 | | | | | 72 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2640 | X | 2599 | -0- | -41 | -0- | 270 | 1 | 2328 | 2 | N | 1 | | | | | 73 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2635 | X | 2633 | -0- | -2 | -0- | 279 | 1 | 2354 | 2 | N | -0- | | | | | 73 |
| 11 | 2550 | X | 2448 | -0- | -102 | -0- | 270 | 1 | 2178 | 2 | N | -0- | | | | | 73 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

RANGER WELL #: 2 RRCID -> 209615 COMPL. DATE 03/15/2005 TOTAL DEPTH 14670 PERF.13470 - 18505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1140 | N | 222 | -0- | -918 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | -0- | -0- | -1488 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FIFE UNIT WELL #: 3 RRCID -> 210156 COMPL. DATE 01/28/2005 TOTAL DEPTH 13707 PERF.13505 - 17707

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HECKMANN UNIT A WELL #: 1 RRCID -> 210784 COMPL. DATE 12/05/2004 TOTAL DEPTH 14186 PERF.14023 - 16701

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4347 | X | 4347 | -0- | -0- | -0- | 4347 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4513 | X | 4513 | -0- | -0- | -0- | 4512 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 08 | 4589 | X | 4589 | -0- | -0- | -0- | 4589 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4530 | X | 4530 | -0- | -0- | -0- | 4530 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4449 | X | 4449 | -0- | -0- | -0- | 4449 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4367 | X | 4367 | -0- | -0- | -0- | 4367 | 2 | | | N | -0- | | | | | -0- |

RIO BRAVO WELL #: 2 RRCID -> 211607 COMPL. DATE 06/26/2004 TOTAL DEPTH 12363 PERF.11772 - 16350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | 120 |
| 07 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | 120 |
| 08 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 120 |
| 09 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | 120 |
| 10 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | 120 |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | 120 |

RIETZ TRUST UNIT WELL #: 1H RRCID -> 211614 COMPL. DATE 06/25/2005 TOTAL DEPTH 13695 PERF.13435 - 19005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2640 | N | 2278 | -0- | -362 | -0- | 2278 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2511 | N | 2263 | -0- | -248 | -0- | 2263 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2294 | N | 2065 | -0- | -229 | -0- | 2065 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2280 | N | 2221 | -0- | -59 | -0- | 2221 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2289 | N | 2289 | -0- | -0- | -0- | 2289 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2150 | N | 2150 | -0- | -0- | -0- | 2150 | 2 | | | N | -0- | | | | | -0- |

BROWN UNIT WELL #: 1H RRCID -> 211949 COMPL. DATE 08/18/2005 TOTAL DEPTH 14332 PERF.14104 - 20235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2010 | X | 2010 | -0- | -0- | -0- | 2008 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 07 | 2523 | X | 2523 | -0- | -0- | -0- | 2521 | 2 | 2 | 9 | N | 2 | | | | | 34 |
| 08 | 2055 | X | 2055 | -0- | -0- | -0- | 2055 | 2 | | | N | -0- | | | | | 34 |
| 09 | 1713 | X | 1713 | -0- | -0- | -0- | 1713 | 2 | | | N | -0- | | | | | 34 |
| 10 | 1505 | X | 1505 | -0- | -0- | -0- | 1505 | 2 | | | N | -0- | | | | | 34 |
| 11 | 1397 | X | 1397 | -0- | -0- | -0- | 1390 | 2 | 7 | 9 | N | 6 | | | | | 40 |

JET WELL #: 2 RRCID -> 213308 COMPL. DATE 05/13/2005 TOTAL DEPTH 14832 PERF.14670 - 17221

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1154 | N | 1154 | -0- | -0- | -0- | 1154 | 2 | | | N | -0- | | | | | -0- |
| 07 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 08 | 825 | N | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | -0- |
| 09 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 413 | -0- | -127 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

LUCKY WELL #: 2 RRCID -> 213385 COMPL. DATE 12/15/2004 TOTAL DEPTH 11692 PERF.11237 - 15378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2057 | X | 2057 | -0- | -0- | -0- | 1976 | 2 | 81 | 9 | N | 74 | 171 | 1 | 3 | 8 | 26 |
| 07 | 1675 | X | 1675 | -0- | -0- | -0- | 1624 | 2 | 51 | 9 | N | 46 | 1 | 8 | | | 71 |
| 08 | 3794 | X | 3794 | -0- | -0- | -0- | 3706 | 2 | 88 | 9 | N | 80 | 1 | 8 | | | 150 |
| 09 | 1675 | X | 1675 | -0- | -0- | -0- | 1613 | 2 | 62 | 9 | N | 56 | | | | | 206 |
| 10 | 1716 | X | 1716 | -0- | -0- | -0- | 1658 | 2 | 58 | 9 | N | 53 | 180 | 1 | 1 | 8 | 78 |
| 11 | 1705 | X | 1705 | -0- | -0- | -0- | 1646 | 2 | 59 | 9 | N | 54 | | | | | 132 |

UILKIE WELL #: 1H RRCID -> 213659 COMPL. DATE 10/14/2005 TOTAL DEPTH 13569 PERF.13570 - 19330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1740 | N | 1434 | -0- | -306 | -0- | 1434 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1632 | -0- | -73 | -0- | 1632 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1643 | N | 1609 | -0- | -34 | -0- | 1609 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1999 | N | 1999 | -0- | -0- | -0- | 1999 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2163 | N | 2163 | -0- | -0- | -0- | 2163 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1923 | N | 1923 | -0- | -0- | -0- | 1923 | 2 | | | N | -0- | | | | | -0- |

THOMAS UNIT WELL #: 1H RRCID -> 214746 COMPL. DATE 12/03/2005 TOTAL DEPTH 14500 PERF.14359 - 19670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1592 | N | 1592 | -0- | -0- | -0- | 1592 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1601 | N | 1601 | -0- | -0- | -0- | 1601 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1612 | -0- | -0- | -0- | 1612 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1588 | N | 1588 | -0- | -0- | -0- | 1588 | 2 | | | N | -0- | | | | | -0- |

CARMONA WELL #: 3 H RRCID -> 214755 COMPL. DATE 03/22/2005 TOTAL DEPTH 15482 PERF.11962 - 18933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6655 | X | 6655 | -0- | -0- | -0- | 6655 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7192 | X | 6701 | -0- | -491 | -0- | 6701 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8313 | X | 8313 | -0- | -0- | -0- | 8313 | 2 | | | N | -0- | | | | | -0- |
| 09 | 11463 | X | 11463 | -0- | -0- | -0- | 11463 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8410 | X | 8410 | -0- | -0- | -0- | 8410 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6960 | X | 5793 | -0- | -1167 | -0- | 5793 | 2 | | | N | -0- | | | | | -0- |

GILES UNIT WELL #: 1H RRCID -> 215686 COMPL. DATE 01/30/2006 TOTAL DEPTH 13967 PERF.13710 - 19088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2160 | N | 2109 | -0- | -51 | -0- | 2109 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2241 | N | 2241 | -0- | -0- | -0- | 2235 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 08 | 2210 | N | 2210 | -0- | -0- | -0- | 2210 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2114 | N | 2114 | -0- | -0- | -0- | 2114 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2232 | N | 2188 | -0- | -44 | -0- | 2188 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2192 | N | 2192 | -0- | -0- | -0- | 2192 | 2 | | | N | -0- | | | | | -0- |

LINDLEY WELL #: 2 H RRCID -> 215712 COMPL. DATE 06/25/2005 TOTAL DEPTH 12412 PERF.12186 - 17818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 390 | N | 278 | -0- | -112 | -0- | 278 | 2 | | | N | -0- | | | | | 103 |
| 07 | 651 | N | 229 | -0- | -422 | -0- | 229 | 2 | | | N | -0- | | | | | 103 |
| 08 | 713 | N | 186 | -0- | -527 | -0- | 186 | 2 | | | N | -0- | | | | | 103 |
| 09 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | 103 |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 103 |
| 11 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | 103 |

WEISS WELL #: 3H RRCID -> 216268 COMPL. DATE 11/25/2005 TOTAL DEPTH 15163 PERF.12096 - 17501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7830 | X | 7318 | -0- | -512 | -0- | 7318 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8091 | X | 6678 | -0- | -1413 | -0- | 6678 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7936 | X | 5741 | -0- | -2195 | -0- | 5741 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9813 | X | 9813 | -0- | -0- | -0- | 9813 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8029 | X | 8029 | -0- | -0- | -0- | 8029 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7320 | X | 4180 | -0- | -3140 | -0- | 4180 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SANDERS UNIT WELL #: 1H RRCID -> 216809 COMPL. DATE 04/09/2006 TOTAL DEPTH 14741 PERF.14530 - 19696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6570 | X | 5149 | -0- | -1421 | -0- | 960 | 1 | 4189 | 2 | N | -0- | | | -0- |
| 07 | 6789 | X | 5286 | -0- | -1503 | -0- | 992 | 1 | 4294 | 2 | N | -0- | | | -0- |
| 08 | 6076 | X | 5295 | -0- | -781 | -0- | 992 | 1 | 4303 | 2 | N | -0- | | | -0- |
| 09 | 5880 | X | 5553 | -0- | -327 | -0- | 960 | 1 | 4593 | 2 | N | -0- | | | -0- |
| 10 | 5983 | X | 5642 | -0- | -341 | -0- | 992 | 1 | 4650 | 2 | N | -0- | | | -0- |
| 11 | 5997 | X | 5997 | -0- | -0- | -0- | 960 | 1 | 5037 | 2 | N | -0- | | | -0- |

ZIENTEK UNIT WELL #: 1 RRCID -> 217837 COMPL. DATE 03/10/2006 TOTAL DEPTH 14541 PERF.14518 - 16209

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BRONCO WELL #: 4 RRCID -> 218442 COMPL. DATE 05/02/2006 TOTAL DEPTH 14353 PERF.13900 - 17675

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1980 | N | 1326 | -0- | -654 | -0- | 1326 | 2 | | | N | -0- | | | -0- |
| 07 | 894 | N | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | -0- |
| 08 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 2 | | | N | -0- | | | -0- |
| 09 | 1320 | N | 969 | -0- | -351 | -0- | 969 | 2 | | | N | -0- | | | -0- |
| 10 | 919 | N | 919 | -0- | -0- | -0- | 919 | 2 | | | N | -0- | | | -0- |
| 11 | 1080 | N | 776 | -0- | -304 | -0- | 776 | 2 | | | N | -0- | | | -0- |

MC CUNE WELL #: 1H RRCID -> 219874 COMPL. DATE 06/05/2006 TOTAL DEPTH 13986 PERF.13746 - 18164

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6450 | X | 4210 | -0- | -2240 | -0- | 960 | 1 | 3250 | 2 | N | -0- | | | -0- |
| 07 | 6665 | X | 4510 | -0- | -2155 | -0- | 992 | 1 | 3518 | 2 | N | -0- | | | -0- |
| 08 | 6169 | X | 3419 | -0- | -2750 | -0- | 992 | 1 | 2427 | 2 | N | -0- | | | -0- |
| 09 | 5670 | X | 4171 | -0- | -1499 | -0- | 960 | 1 | 3211 | 2 | N | -0- | | | -0- |
| 10 | 5177 | X | 4996 | -0- | -181 | -0- | 992 | 1 | 4004 | 2 | N | -0- | | | -0- |
| 11 | 4350 | X | 3766 | -0- | -584 | -0- | 3766 | 2 | | | N | -0- | | | -0- |

LANICEK OL WELL #: 1WD RRCID -> 219894 COMPL. DATE 04/30/1995 TOTAL DEPTH 5125 PERF. 4869 - 5024

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RANDALL WELL #: 1H RRCID -> 220422 COMPL. DATE 07/31/2006 TOTAL DEPTH 14988 PERF.14825 - 20242

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

RANGER WELL #: 3 RRCID -> 221435 COMPL. DATE 12/20/2005 TOTAL DEPTH 14605 PERF.14290 - 16799

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | -0- |
| 07 | 950 | N | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | -0- |
| 08 | 961 | N | 940 | -0- | -21 | -0- | 940 | 2 | | | N | -0- | | | -0- |
| 09 | 990 | N | 901 | -0- | -89 | -0- | 901 | 2 | | | N | -0- | | | -0- |
| 10 | 988 | N | 988 | -0- | -0- | -0- | 988 | 2 | | | N | -0- | | | -0- |
| 11 | 938 | N | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

DODIE WELL #: 1RE RRCID -> 222130 COMPL. DATE N/A TOTAL DEPTH 12747 PERF. 8613 - 12500

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 780 | N | 701 | -0- | -79 | -0- | 678 | 2 | 23 | 9 | N | 21 | | | | | 114 |
| 07 | 713 | N | 679 | -0- | -34 | -0- | 666 | 2 | 13 | 9 | N | 12 | | | | | 126 |
| 08 | 658 | N | 658 | -0- | -0- | -0- | 638 | 2 | 20 | 9 | N | 18 | | | | | 144 |
| 09 | 690 | N | 374 | -0- | -316 | -0- | 359 | 2 | 15 | 9 | N | 14 | | | | | 158 |
| 10 | 682 | N | 367 | -0- | -315 | -0- | 364 | 2 | 3 | 9 | N | 3 | | | | | 161 |
| 11 | 630 | N | 261 | -0- | -369 | -0- | 260 | 2 | 1 | 9 | N | 1 | 3 | 5 | | | 159 |

KATHY UNIT WELL #: 1 RRCID -> 222143 COMPL. DATE N/A TOTAL DEPTH 11868 PERF. 10345 - 11868

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | 93 |
| 07 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 93 |
| 08 | 155 | N | 121 | -0- | -34 | -0- | 121 | 2 | | | N | -0- | | | | | 93 |
| 09 | 150 | N | 114 | -0- | -36 | -0- | 114 | 2 | | | N | -0- | | | | | 93 |
| 10 | 124 | N | 90 | -0- | -34 | -0- | 88 | 2 | 2 | 9 | N | 2 | | | | | 95 |
| 11 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 95 |

BOSSE, A. B. WELL #: 1H RRCID -> 223316 COMPL. DATE 09/26/2006 TOTAL DEPTH 14139 PERF. 13928 - 20081

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4440 | X | 4338 | -0- | -102 | -0- | 4337 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 07 | 4588 | X | 4510 | -0- | -78 | -0- | 4510 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4650 | X | 4650 | -0- | -0- | -0- | 4650 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4740 | X | 4740 | -0- | -0- | -0- | 4740 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4864 | X | 4864 | -0- | -0- | -0- | 4864 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5124 | X | 5124 | -0- | -0- | -0- | 5124 | 2 | | | N | -0- | | | | | -0- |

INDEPENDENCE WELL #: 1H RRCID -> 224423 COMPL. DATE 11/21/2006 TOTAL DEPTH 13636 PERF. 13051 - 17698

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WESTBROOK WELL #: 1A RRCID -> 225323 COMPL. DATE N/A TOTAL DEPTH 8865 PERF. 8500 - 8865

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 945 | N | 945 | -0- | -0- | -0- | 836 | 2 | 109 | 9 | N | 99 | | | | | 224 |
| 07 | 626 | N | 626 | -0- | -0- | -0- | 570 | 2 | 56 | 9 | N | 51 | 192 | 1 | | | 83 |
| 08 | 917 | N | 917 | -0- | -0- | -0- | 829 | 2 | 88 | 9 | N | 80 | | | | | 163 |
| 09 | 757 | N | 757 | -0- | -0- | -0- | 680 | 2 | 77 | 9 | N | 70 | 182 | 1 | | | 51 |
| 10 | 787 | N | 787 | -0- | -0- | -0- | 693 | 2 | 94 | 9 | N | 85 | | | | | 136 |
| 11 | 776 | N | 776 | -0- | -0- | -0- | 668 | 2 | 108 | 9 | N | 98 | 190 | 1 | | | 44 |

MARVA UNIT WELL #: 1RE RRCID -> 225960 COMPL. DATE N/A TOTAL DEPTH 8898 PERF. 8276 - 10985

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHORTY WELL #: 1 RRCID -> 226538 COMPL. DATE N/A TOTAL DEPTH 12614 PERF. 8202 - 12614

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 71 |
| 07 | 107 | N | 107 | -0- | -0- | -0- | 85 | 2 | 22 | 9 | N | 20 | | | | | 91 |
| 08 | 3100 | N | 3712 | -0- | 612 | 612 | 3590 | 2 | 122 | 9 | N | 111 | 2 | 8 | | | 200 |
| 09 | 3000 | N | 2533 | -0- | -467 | 145 | 2296 | 2 | 237 | 9 | N | 215 | 372 | 1 | 4 | 8 | 39 |
| 10 | 1859 | N | 1714 | -0- | -145 | -0- | 1666 | 2 | 48 | 9 | N | 44 | | | | | 83 |
| 11 | 1823 | X | 1823 | -0- | -0- | -0- | 1751 | 2 | 72 | 9 | N | 65 | 1 | 8 | | | 147 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HAYNIE-MOODY WELL #: 1H RRCID -> 227991 COMPL. DATE 03/12/2007 TOTAL DEPTH 19808 PERF.14028 - 19808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7200 | X | 6913 | -0- | -287 | -0- | 960 | 1 | 5952 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 7988 | X | 7988 | -0- | -0- | -0- | 992 | 1 | 6996 | 2 | N | -0- | | | | | -0- |
| 08 | 7440 | X | 7316 | -0- | -124 | -0- | 992 | 1 | 6321 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 7200 | X | 6469 | -0- | -731 | -0- | 960 | 1 | 5509 | 2 | N | -0- | | | | | -0- |
| 10 | 7440 | X | 7278 | -0- | -162 | -0- | 992 | 1 | 6286 | 2 | N | -0- | | | | | -0- |
| 11 | 7200 | X | 7007 | -0- | -193 | -0- | 960 | 1 | 6047 | 2 | N | -0- | | | | | -0- |

HECKMANN UNIT WELL #: 2RE RRCID -> 228080 COMPL. DATE 04/06/2007 TOTAL DEPTH 14750 PERF.13695 - 18337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 17880 | X | 9681 | -0- | -8199 | -0- | 9681 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31201 | X | 31201 | -0- | -0- | -0- | 31200 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 08 | 22127 | X | 22127 | -0- | -0- | -0- | 22127 | 2 | | | N | -0- | | | | | 1 |
| 09 | 19230 | X | 14029 | -0- | -5201 | -0- | 14029 | 2 | | | N | -0- | | | | | 1 |
| 10 | 21824 | X | 12766 | -0- | -9058 | -0- | 12766 | 2 | | | N | -0- | | | | | 1 |
| *11 | 22325 | X | 22325 | -0- | -0- | -0- | 22324 | 2 | 1 | 9 | N | 1 | 1 | 5 | 1 | 8 | -0- |

W.P.T. WELL #: 1H RRCID -> 229621 COMPL. DATE 05/14/2007 TOTAL DEPTH 14723 PERF.14548 - 20299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5850 | X | 4782 | -0- | -1068 | -0- | 960 | 1 | 3822 | 2 | N | -0- | | | | | -0- |
| 07 | 6045 | X | 4163 | -0- | -1882 | -0- | 992 | 1 | 3171 | 2 | N | -0- | | | | | -0- |
| 08 | 5735 | X | 4739 | -0- | -996 | -0- | 992 | 1 | 3747 | 2 | N | -0- | | | | | -0- |
| 09 | 4770 | X | 3972 | -0- | -798 | -0- | 960 | 1 | 3012 | 2 | N | -0- | | | | | -0- |
| 10 | 4929 | X | 4486 | -0- | -443 | -0- | 992 | 1 | 3494 | 2 | N | -0- | | | | | -0- |
| 11 | 4770 | X | 1128 | -0- | -3642 | -0- | 395 | 1 | 733 | 2 | N | -0- | | | | | -0- |

KOPLAR, ROBERT B. WELL #: 1RE RRCID -> 229703 COMPL. DATE 06/19/2004 TOTAL DEPTH 10298 PERF. 9418 - 13351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1218 | N | 1218 | -0- | -0- | -0- | 1080 | 2 | 138 | 9 | N | 125 | | | | | 190 |
| 07 | 969 | N | 969 | -0- | -0- | -0- | 914 | 2 | 55 | 9 | N | 50 | 175 | 1 | | | 65 |
| 08 | 1271 | N | 1136 | -0- | -135 | -0- | 1019 | 2 | 117 | 9 | N | 106 | | | | | 171 |
| 09 | 1230 | N | 873 | -0- | -357 | -0- | 806 | 2 | 67 | 9 | N | 61 | | | | | 232 |
| 10 | 1044 | N | 1044 | -0- | -0- | -0- | 988 | 2 | 56 | 9 | N | 51 | 177 | 1 | | | 106 |
| 11 | 1110 | N | 1005 | -0- | -105 | -0- | 946 | 2 | 59 | 9 | N | 54 | | | | | 160 |

ASHORN WELL #: 1H RRCID -> 229800 COMPL. DATE 07/18/2007 TOTAL DEPTH 13954 PERF.13610 - 19200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2100 | N | 1982 | -0- | -118 | -0- | 1982 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2139 | N | 2130 | -0- | -9 | -0- | 2130 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2101 | N | 2101 | -0- | -0- | -0- | 2101 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1980 | N | 1845 | -0- | -135 | -0- | 1845 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2139 | N | 1884 | -0- | -255 | -0- | 1880 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 11 | 2040 | N | 1859 | -0- | -181 | -0- | 1859 | 2 | | | N | -0- | | | | | -0- |

STANTON UNIT WELL #: 3 RRCID -> 231913 COMPL. DATE 06/03/2006 TOTAL DEPTH 12961 PERF.12841 - 15946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

LAKE CREEK UNIT WELL #: 1H RRCID -> 232242 COMPL. DATE 12/16/2006 TOTAL DEPTH 14518 PERF.14452 - 19368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9000 | X | 8481 | -0- | -519 | -0- | 8481 | 2 | | | N | -0- | | | | | -0- |
| 07 | 9300 | X | 8915 | -0- | -385 | -0- | 8915 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9300 | X | 9232 | -0- | -68 | -0- | 9232 | 2 | | | N | -0- | | | | | -0- |
| 09 | 8880 | X | 8149 | -0- | -731 | -0- | 8149 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9145 | X | 6783 | -0- | -2362 | -0- | 6783 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8940 | X | 5299 | -0- | -3641 | -0- | 5299 | 2 | | | N | -0- | | | | | -0- |

HAYNIE, TOM WELL #: 1H RRCID -> 232611 COMPL. DATE 09/26/2007 TOTAL DEPTH 14001 PERF.13696 - 19883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6444 | X | 6444 | -0- | -0- | -0- | 960 | 1 | 5484 | 2 | N | -0- | | | | | -0- |
| 07 | 6532 | X | 6532 | -0- | -0- | -0- | 992 | 1 | 5540 | 2 | N | -0- | | | | | -0- |
| 08 | 6515 | X | 6515 | -0- | -0- | -0- | 992 | 1 | 5520 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 6235 | X | 6235 | -0- | -0- | -0- | 960 | 1 | 5275 | 2 | N | -0- | | | | | -0- |
| 10 | 6368 | X | 6368 | -0- | -0- | -0- | 992 | 1 | 5376 | 2 | N | -0- | | | | | -0- |
| 11 | 6177 | X | 6177 | -0- | -0- | -0- | 960 | 1 | 5217 | 2 | N | -0- | | | | | -0- |

KEISLER WELL #: 1H RRCID -> 234455 COMPL. DATE 01/26/2008 TOTAL DEPTH 14029 PERF.15230 - 20753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6210 | X | 6065 | -0- | -145 | -0- | 960 | 1 | 5105 | 2 | N | -0- | | | | | -0- |
| 07 | 6417 | X | 6194 | -0- | -223 | -0- | 992 | 1 | 5202 | 2 | N | -0- | | | | | -0- |
| 08 | 6417 | X | 6032 | -0- | -385 | -0- | 992 | 1 | 5040 | 2 | N | -0- | | | | | -0- |
| 09 | 6210 | X | 5219 | -0- | -991 | -0- | 960 | 1 | 4259 | 2 | N | -0- | | | | | -0- |
| 10 | 6417 | X | 4954 | -0- | -1463 | -0- | 992 | 1 | 3962 | 2 | N | -0- | | | | | -0- |
| 11 | 6060 | X | 4944 | -0- | -1116 | -0- | 960 | 1 | 3984 | 2 | N | -0- | | | | | -0- |

SEALY WELL #: 1RE RRCID -> 234653 COMPL. DATE 05/10/2007 TOTAL DEPTH 12232 PERF.11443 - 15050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2552 | N | 2552 | -0- | -0- | -0- | 2517 | 2 | 35 | 9 | N | 32 | 1 | 8 | | | 130 |
| 07 | 2070 | N | 2070 | -0- | -0- | -0- | 2058 | 2 | 12 | 9 | N | 11 | | | | | 141 |
| 08 | 2139 | N | 1607 | -0- | -532 | -0- | 1607 | 2 | | | N | -0- | | | | | 141 |
| 09 | 2070 | N | 1349 | -0- | -721 | -0- | 1349 | 2 | | | N | -0- | | | | | 141 |
| 10 | 2077 | N | 1418 | -0- | -659 | -0- | 1418 | 2 | | | N | -0- | | | | | 141 |
| 11 | 1560 | N | 1361 | -0- | -199 | -0- | 1361 | 2 | | | N | -0- | | | | | 141 |

EAST RICHARDS UNIT WELL #: 1H RRCID -> 236334 COMPL. DATE 03/10/2008 TOTAL DEPTH 14439 PERF.14111 - 19622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6120 | X | 6120 | -0- | -0- | -0- | 6120 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6224 | X | 6224 | -0- | -0- | -0- | 6222 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 08 | 6218 | X | 6218 | -0- | -0- | -0- | 6218 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6058 | X | 6058 | -0- | -0- | -0- | 6058 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6515 | X | 6515 | -0- | -0- | -0- | 6515 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6351 | X | 6351 | -0- | -0- | -0- | 6351 | 2 | | | N | -0- | | | | | -0- |

BARNEY UNIT WELL #: 2RE RRCID -> 238360 COMPL. DATE 04/24/2008 TOTAL DEPTH 13830 PERF.12790 - 20090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1214 | N | 1214 | -0- | -0- | -0- | 1213 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 07 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 2 | | | N | -0- | | | | | 1 |
| 08 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | 1 |
| 09 | 1200 | N | 1067 | -0- | -133 | -0- | 1067 | 2 | | | N | -0- | | | | | 1 |
| 10 | 1395 | N | 860 | -0- | -535 | -0- | 860 | 2 | | | N | -0- | 1 | 5 | | | -0- |
| 11 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WEST RICHARDS UNIT WELL #: 1H RRCID -> 242512 COMPL. DATE 11/19/2007 TOTAL DEPTH 14325 PERF.14207 - 19511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10854 | X | 10854 | -0- | -0- | -0- | 960 | 1 | 9893 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 10974 | X | 10792 | -0- | -182 | -0- | 992 | 1 | 9800 | 2 | N | -0- | | | | | -0- |
| 08 | 10881 | X | 10658 | -0- | -223 | -0- | 992 | 1 | 9662 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 10860 | X | 10291 | -0- | -569 | -0- | 960 | 1 | 9331 | 2 | N | -0- | | | | | -0- |
| 10 | 11222 | X | 10534 | -0- | -688 | -0- | 992 | 1 | 9542 | 2 | N | -0- | | | | | -0- |
| 11 | 10860 | X | 10149 | -0- | -711 | -0- | 960 | 1 | 9189 | 2 | N | -0- | | | | | -0- |

LYCO WELL #: 1H RRCID -> 243800 COMPL. DATE 10/08/2008 TOTAL DEPTH 11824 PERF.11300 - 14075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 390 | N | 284 | -0- | -106 | -0- | 284 | 2 | | | N | -0- | | | | | 166 |
| 07 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | 166 |
| 08 | 651 | N | 353 | -0- | -298 | -0- | 353 | 2 | | | N | -0- | | | | | 166 |
| 09 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | 166 |
| 10 | 496 | N | 291 | -0- | -205 | -0- | 291 | 2 | | | N | -0- | | | | | 166 |
| *11 | 330 | N | 291 | -0- | -39 | -0- | 291 | 2 | | | N | -0- | | | | | 166 |

KEISLER UNIT WELL #: 2H RRCID -> 243801 COMPL. DATE 08/03/2008 TOTAL DEPTH 14054 PERF.13870 - 20323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8100 | X | 4625 | -0- | -3475 | -0- | 960 | 1 | 3665 | 2 | N | -0- | | | | | -0- |
| 07 | 8370 | X | 2578 | -0- | -5792 | -0- | 992 | 1 | 1586 | 2 | N | -0- | | | | | -0- |
| 08 | 10404 | X | 10404 | -0- | -0- | -0- | 992 | 1 | 9409 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 8689 | X | 8689 | -0- | -0- | -0- | 960 | 1 | 7729 | 2 | N | -0- | | | | | -0- |
| 10 | 8334 | X | 8334 | -0- | -0- | -0- | 992 | 1 | 7342 | 2 | N | -0- | | | | | -0- |
| 11 | 8670 | X | 7856 | -0- | -814 | -0- | 960 | 1 | 6896 | 2 | N | -0- | | | | | -0- |

HAYNIE, JEFF COMPANY UNIT WELL #: 1H RRCID -> 244593 COMPL. DATE 05/15/2008 TOTAL DEPTH 13952 PERF.13758 - 18354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9150 | X | 8039 | -0- | -1111 | -0- | 960 | 1 | 7079 | 2 | N | -0- | | | | | -0- |
| 07 | 9455 | X | 8481 | -0- | -974 | -0- | 992 | 1 | 7489 | 2 | N | -0- | | | | | -0- |
| 08 | 8866 | X | 8672 | -0- | -194 | -0- | 992 | 1 | 7677 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 8490 | X | 8300 | -0- | -190 | -0- | 960 | 1 | 7340 | 2 | N | -0- | | | | | -0- |
| 10 | 8587 | X | 8297 | -0- | -290 | -0- | 992 | 1 | 7305 | 2 | N | -0- | | | | | -0- |
| 11 | 8400 | X | 7782 | -0- | -618 | -0- | 960 | 1 | 6822 | 2 | N | -0- | | | | | -0- |

HURST-BAY UNIT WELL #: 1H RRCID -> 246965 COMPL. DATE 02/21/2009 TOTAL DEPTH 14698 PERF.14416 - 22107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3210 | X | 2892 | -0- | -318 | -0- | 2892 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3562 | X | 3562 | -0- | -0- | -0- | 3562 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3356 | X | 3356 | -0- | -0- | -0- | 3356 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3262 | X | 3262 | -0- | -0- | -0- | 3262 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3565 | X | 3330 | -0- | -235 | -0- | 3330 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3450 | X | 3186 | -0- | -264 | -0- | 3186 | 2 | | | N | -0- | | | | | -0- |

FIFE UNIT WELL #: 2RE RRCID -> 248049 COMPL. DATE 02/27/2009 TOTAL DEPTH 13859 PERF.13732 - 18929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

PATTERSON UNIT WELL #: 2RE RRCID -> 249387 COMPL. DATE 10/23/2009 TOTAL DEPTH 12710 PERF.12440 - 17220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 36 |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 36 |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 36 |
| 09 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | 36 |
| 10 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | 36 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 36 |

JET UNIT WELL #: 3 RRCID -> 249822 COMPL. DATE 12/22/2007 TOTAL DEPTH 16167 PERF.14834 - 16095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 900 | N | 895 | -0- | -5 | -0- | 895 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 921 | -0- | -9 | -0- | 921 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 883 | -0- | -17 | -0- | 883 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 850 | -0- | -80 | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 746 | -0- | -124 | -0- | 746 | 2 | | | N | -0- | | | | | -0- |

HOKE-COLE UNIT WELL #: 1H RRCID -> 250528 COMPL. DATE 04/21/2009 TOTAL DEPTH 14175 PERF.13940 - 21056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7946 | X | 7946 | -0- | -0- | -0- | 7946 | 2 | | | N | -0- | | | | | 174 |
| 07 | 4060 | X | 4060 | -0- | -0- | -0- | 4060 | 2 | | | N | -0- | 147 | 1 | | | 27 |
| 08 | 3947 | X | 3947 | -0- | -0- | -0- | 3946 | 2 | 1 | 9 | N | 1 | 1 | 5 | | | 27 |
| 09 | 6580 | X | 6580 | -0- | -0- | -0- | 6579 | 2 | 1 | 9 | N | 1 | | | | | 28 |
| 10 | 3597 | X | 3597 | -0- | -0- | -0- | 3591 | 2 | 6 | 9 | N | 5 | | | | | 33 |
| 11 | 3060 | X | 2668 | -0- | -392 | -0- | 2668 | 2 | | | N | -0- | | | | | 33 |

ROCKET WELL #: 2H RRCID -> 251199 COMPL. DATE 11/02/2007 TOTAL DEPTH 14727 PERF.14293 - 16726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1230 | N | 1140 | -0- | -90 | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1173 | -0- | -67 | -0- | 1173 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1168 | -0- | -41 | -0- | 1168 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1167 | -0- | -11 | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1109 | -0- | -31 | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |

LONGSTREET UNIT WELL #: 1H RRCID -> 254077 COMPL. DATE 08/02/2009 TOTAL DEPTH 14687 PERF.14416 - 21485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 15990 | X | 15455 | -0- | -535 | -0- | 960 | 1 | 14495 | 2 | N | -0- | | | | | -0- |
| 07 | 16523 | X | 15983 | -0- | -540 | -0- | 992 | 1 | 14991 | 2 | N | -0- | | | | | -0- |
| 08 | 16009 | X | 16009 | -0- | -0- | -0- | 992 | 1 | 15015 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 15509 | X | 15509 | -0- | -0- | -0- | 960 | 1 | 14549 | 2 | N | -0- | | | | | -0- |
| 10 | 16020 | X | 16020 | -0- | -0- | -0- | 992 | 1 | 15028 | 2 | N | -0- | | | | | -0- |
| 11 | 15480 | X | 15150 | -0- | -330 | -0- | 960 | 1 | 14190 | 2 | N | -0- | | | | | -0- |

LIEBSCHER UNIT WELL #: 1 H RRCID -> 255710 COMPL. DATE 11/01/2009 TOTAL DEPTH 14413 PERF.12143 - 14413

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 450 | N | 403 | -0- | -47 | -0- | 316 | 2 | 87 | 9 | N | 79 | 189 | 1 | | | 93 |
| 07 | 465 | N | 387 | -0- | -78 | -0- | 387 | 2 | | | N | -0- | | | | | 93 |
| 08 | 434 | N | 202 | -0- | -232 | -0- | 191 | 2 | 11 | 9 | N | 10 | | | | | 103 |
| 09 | 413 | N | 413 | -0- | -0- | -0- | 399 | 2 | 14 | 9 | N | 13 | | | | | 116 |
| 10 | 372 | N | 248 | -0- | -124 | -0- | 227 | 2 | 21 | 9 | N | 19 | | | | | 135 |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 534 | 2 | 22 | 9 | N | 20 | | | | | 155 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HUTTO UNIT WELL #: 1H RRCID -> 256589 COMPL. DATE 01/06/2010 TOTAL DEPTH 10872 PERF.10572 - 18150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PRISON FARM WELL #: 1H RRCID -> 258144 COMPL. DATE 04/30/2010 TOTAL DEPTH 14550 PERF. 9803 - 14550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

CHAPPEL WOODS UNIT WELL #: 1H RRCID -> 258284 COMPL. DATE 05/01/2010 TOTAL DEPTH 20770 PERF.14086 - 20770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1740 | N | 1609 | -0- | -131 | -0- | 1609 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1670 | N | 1670 | -0- | -0- | -0- | 1669 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 08 | 1662 | N | 1662 | -0- | -0- | -0- | 1662 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1654 | N | 1654 | -0- | -0- | -0- | 1654 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1610 | -0- | -64 | -0- | 1610 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | -0- |

BREDWINNER CO-OP UNIT WELL #: 1 RRCID -> 258363 COMPL. DATE 08/13/2010 TOTAL DEPTH 10957 PERF.10855 - 17150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 188 |
| 07 | 310 | N | 41 | -0- | -269 | -0- | 41 | 2 | | | N | -0- | | | | | 188 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 188 |
| 09 | 3000 | N | 10154 | -0- | 7154 | 7154 | 8956 | 2 | 1198 | 9 | N | 1089 | 1075 | 1 | 1 | 8 | 201 |
| 10 | 3100 | N | 12990 | -0- | 9890 | 17044 | 11540 | 2 | 1450 | 9 | N | 1318 | 1267 | 1 | 5 | 8 | 247 |
| 11 | 3000 | N | 11374 | -0- | 8374 | 25418 | 10055 | 2 | 1319 | 9 | N | 1199 | 1071 | 1 | 4 | 8 | 371 |

WILKERSON-DAVIS UNIT WELL #: 1H RRCID -> 260156 COMPL. DATE 07/27/2010 TOTAL DEPTH 14075 PERF.10475 - 14075

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JONES, A.A. WELL #: 1 RRCID -> 261286 COMPL. DATE 09/13/2010 TOTAL DEPTH 10573 PERF. 9538 - 9670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEST CANNON UNIT WELL #: 1H RRCID -> 263818 COMPL. DATE 08/25/2011 TOTAL DEPTH 10947 PERF.10692 - 16520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2910 | X | 2605 | -0- | -305 | -0- | 2445 | 2 | 160 | 9 | N | 145 | 182 | 1 | | | 223 |
| 07 | 3038 | X | 2695 | -0- | -343 | -0- | 2530 | 2 | 165 | 9 | N | 150 | 178 | 1 | 5 | 8 | 190 |
| 08 | 3038 | X | 2353 | -0- | -685 | -0- | 2148 | 2 | 205 | 9 | N | 186 | 175 | 1 | 38 | 8 | 163 |
| 09 | 2940 | X | 1753 | -0- | -1187 | -0- | 1662 | 2 | 91 | 9 | N | 83 | 176 | 1 | | | 70 |
| 10 | 2697 | X | 2164 | -0- | -533 | -0- | 1993 | 2 | 171 | 9 | N | 155 | | | | | 225 |
| 11 | 2610 | X | 1828 | -0- | -782 | -0- | 1737 | 2 | 91 | 9 | N | 83 | 174 | 1 | | | 134 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
W. LEHMANN OIL UNIT WELL #: 1 RRCID -> 264352 COMPL. DATE 09/27/2010 TOTAL DEPTH 9745 PERF. 9004 - 12326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 09 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 11 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |

SCHLEY WELL #: 1 RRCID -> 264418 COMPL. DATE 12/14/2011 TOTAL DEPTH 13182 PERF.12488 - 18942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3390 | X | 2903 | -0- | -487 | -0- | 480 | 1 | 2364 | 2 | N | 54 | 1 | 8 | | | 169 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 3379 | X | 2270 | -0- | -1109 | -0- | 496 | 1 | 1739 | 2 | N | 32 | 165 | 1 | 1 | 8 | 35 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 3317 | X | 2226 | -0- | -1091 | -0- | 496 | 1 | 1691 | 2 | N | 35 | | | | | 70 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 3150 | X | 2166 | -0- | -984 | -0- | 480 | 1 | 1617 | 2 | N | 63 | | | | | 133 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 10 | 3255 | X | 1926 | -0- | -1329 | -0- | 496 | 1 | 1368 | 2 | N | 56 | | | | | 189 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 2910 | X | 1351 | -0- | -1559 | -0- | 368 | 1 | 910 | 2 | N | 66 | 180 | 1 | | | 75 |
| | | | | | | | 73 | 9 | | | | | | | | | |

ABSHIRE UNIT WELL #: 2 RRCID -> 264914 COMPL. DATE 01/13/2012 TOTAL DEPTH 12119 PERF.12725 - 17424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 46 |
| 07 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 46 |
| 08 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 46 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 46 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

WEISER WELL #: 1 RRCID -> 274403 COMPL. DATE 10/03/1994 TOTAL DEPTH 7850 PERF. 7228 - 9962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | 52 |
| 07 | 2033 | N | 2033 | -0- | -0- | -0- | 2033 | 2 | | | N | -0- | | | | | 52 |
| 08 | 1810 | N | 1810 | -0- | -0- | -0- | 1810 | 2 | | | N | -0- | | | | | 52 |
| 09 | 1475 | N | 1475 | -0- | -0- | -0- | 1475 | 2 | | | N | -0- | | | | | 52 |
| 10 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 2 | | | N | -0- | | | | | 52 |
| 11 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | 52 |

NEINAST WELL #: 1RE RRCID -> 276548 COMPL. DATE 05/17/2014 TOTAL DEPTH 10705 PERF.10815 - 15980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

AFFIRMED UNIT WELL #: 2 RRCID -> 277252 COMPL. DATE 12/31/2014 TOTAL DEPTH 12892 PERF.12757 - 18040

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8909 | X | 8909 | -0- | -0- | -0- | 375 | 1 | 7346 | 2 | N | 1080 | 1139 | 1 | 11 | 8 | 235 |
| | | | | | | | 1188 | 9 | | | | | | | | | |
| 07 | 8136 | X | 8136 | -0- | -0- | -0- | 465 | 1 | 6662 | 2 | N | 917 | 944 | 1 | 11 | 8 | 197 |
| | | | | | | | 1009 | 9 | | | | | | | | | |
| 08 | 7222 | X | 7222 | -0- | -0- | -0- | 465 | 1 | 5899 | 2 | N | 780 | 767 | 1 | 11 | 8 | 199 |
| | | | | | | | 858 | 9 | | | | | | | | | |
| 09 | 6729 | X | 6729 | -0- | -0- | -0- | 450 | 1 | 5519 | 2 | N | 691 | 753 | 1 | 4 | 8 | 133 |
| | | | | | | | 760 | 9 | | | | | | | | | |
| 10 | 6731 | X | 6731 | -0- | -0- | -0- | 465 | 1 | 5511 | 2 | N | 686 | 575 | 1 | | | 244 |
| | | | | | | | 755 | 9 | | | | | | | | | |
| 11 | 5933 | X | 5933 | -0- | -0- | -0- | 450 | 1 | 4805 | 2 | N | 616 | 751 | 1 | 5 | 8 | 104 |
| | | | | | | | 678 | 9 | | | | | | | | | |

JOHNSTON UNIT WELL #: 3 RRCID -> 278578 COMPL. DATE 12/06/2013 TOTAL DEPTH 11502 PERF.11146 - 15552

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 13218 | X | 13218 | -0- | -0- | -0- | 13042 | 2 | 176 | 9 | N | 160 | 182 | 1 | | | 70 |
| 07 | 12276 | X | 10589 | -0- | -1687 | -0- | 10323 | 2 | 266 | 9 | N | 242 | 187 | 1 | | | 125 |
| 08 | 13433 | X | 13433 | -0- | -0- | -0- | 13225 | 2 | 208 | 9 | N | 189 | 181 | 1 | | | 133 |
| 09 | 12586 | X | 12586 | -0- | -0- | -0- | 12396 | 2 | 190 | 9 | N | 173 | 174 | 1 | | | 132 |
| 10 | 12699 | X | 12699 | -0- | -0- | -0- | 12489 | 2 | 210 | 9 | N | 191 | 182 | 1 | | | 141 |
| 11 | 11880 | X | 11638 | -0- | -242 | -0- | 11416 | 2 | 222 | 9 | N | 202 | 181 | 1 | 1 | 8 | 161 |

GLOYNA-PRUEGNER CO-OP WELL #: 1 RRCID -> 279930 COMPL. DATE 02/16/2015 TOTAL DEPTH 10662 PERF. 9810 - 15715

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6270 | X | 4863 | -0- | -1407 | -0- | 4445 | 2 | 418 | 9 | Y | 380 | 384 | 1 | 2 | 8 | 3 |
| 07 | 6479 | X | 5300 | -0- | -1179 | -0- | 5 | 1 | 4900 | 2 | Y | 353 | 350 | 1 | 1 | 8 | 5 |
| | | | | | | | 7 | 4 | 388 | 9 | | | | | | | |
| 08 | 6479 | X | 5101 | -0- | -1378 | -0- | 5 | 1 | 4730 | 2 | Y | 323 | 321 | 1 | 1 | 8 | 6 |
| | | | | | | | 11 | 4 | 355 | 9 | | | | | | | |
| 09 | 5053 | X | 5053 | -0- | -0- | -0- | 6 | 1 | 4632 | 2 | Y | 369 | 370 | 1 | | | 5 |
| | | | | | | | 9 | 4 | 406 | 9 | | | | | | | |
| 10 | 4736 | X | 4736 | -0- | -0- | -0- | 4353 | 2 | 383 | 9 | Y | 348 | 344 | 1 | 1 | 8 | 8 |
| 11 | 5466 | X | 5466 | -0- | -0- | -0- | 10 | 1 | 4935 | 2 | Y | 465 | 465 | 1 | | | 8 |
| | | | | | | | 9 | 4 | 512 | 9 | | | | | | | |

LAURA WELL #: 1 RRCID -> 282446 COMPL. DATE 08/13/1979 TOTAL DEPTH 8390 PERF. 8376 - 8386

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |

NEVA UNIT WELL #: 2 RRCID -> 283561 COMPL. DATE 09/21/2017 TOTAL DEPTH 10843 PERF.10758 - 15473

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 46170 | X | 42985 | -0- | -3185 | -0- | 41610 | 2 | 1375 | 9 | N | 1250 | 1271 | 1 | 1 | 8 | 206 |
| 07 | 47709 | X | 45250 | -0- | -2459 | -0- | 43668 | 2 | 1582 | 9 | N | 1438 | 1452 | 1 | 1 | 8 | 191 |
| 08 | 47709 | X | 44668 | -0- | -3041 | -0- | 43133 | 2 | 1535 | 9 | N | 1395 | 1269 | 1 | 3 | 8 | 314 |
| 09 | 43860 | X | 42505 | -0- | -1355 | -0- | 41044 | 2 | 1461 | 9 | N | 1328 | 1454 | 1 | 1 | 8 | 187 |
| 10 | 45322 | X | 42987 | -0- | -2335 | -0- | 41482 | 2 | 1505 | 9 | N | 1368 | 1429 | 1 | 1 | 8 | 125 |
| 11 | 43800 | X | 41580 | -0- | -2220 | -0- | 40077 | 2 | 1503 | 9 | N | 1366 | 1196 | 1 | 1 | 8 | 294 |

GRACE UNIT WELL #: 1RE RRCID -> 284268 COMPL. DATE 11/16/2000 TOTAL DEPTH 11943 PERF.10696 - 14550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 317 | N | 317 | -0- | -0- | -0- | 316 | 2 | 1 | 9 | N | 1 | | | | | 127 |
| 07 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | 127 |
| 08 | 331 | N | 331 | -0- | -0- | -0- | 330 | 2 | 1 | 9 | N | 1 | | | | | 128 |
| 09 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | 128 |
| 10 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | 128 |
| 11 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | 128 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SCHADENFREUDE UNIT WELL #: 1 RRCID -> 284304 COMPL. DATE 03/06/1998 TOTAL DEPTH 11876 PERF.11600 - 14444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | 40 | -0- | -20 | -0- | 40 | 2 | | | N | -0- | | | | | 21 |
| 07 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 21 |
| 08 | 62 | N | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | | | 21 |
| 09 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 21 |
| 10 | 93 | N | 38 | -0- | -55 | -0- | 38 | 2 | | | N | -0- | | | | | 21 |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 21 |

MCHENRY, R.K. WELL #: 2 RRCID -> 284369 COMPL. DATE 06/24/1982 TOTAL DEPTH 8655 PERF. 8300 - 8655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 420 | N | 182 | -0- | -238 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 07 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 168 | -0- | -204 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 09 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 10 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | -0- |

WARRENTON-AMARADO UNIT WELL #: 1RE RRCID -> 284394 COMPL. DATE 12/10/1996 TOTAL DEPTH 11868 PERF.11923 - 14620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1090 | X | 1090 | -0- | -0- | -0- | 1056 | 2 | 34 | 9 | N | 31 | | | | | 174 |
| 07 | 482 | X | 482 | -0- | -0- | -0- | 480 | 2 | 2 | 9 | N | 2 | | | | | 176 |
| 08 | 255 | X | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | 176 |
| 09 | 25 | X | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 176 |
| 10 | 234 | X | 234 | -0- | -0- | -0- | 226 | 2 | 8 | 9 | N | 7 | | | | | 183 |
| 11 | 766 | X | 766 | -0- | -0- | -0- | 746 | 2 | 20 | 9 | N | 18 | | | | | 201 |

MCMAHAN UNIT WELL #: 2H RRCID -> 284676 COMPL. DATE 11/01/2017 TOTAL DEPTH 11215 PERF.10740 - 15512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 19020 | X | 8058 | -0- | -10962 | -0- | 7541 | 2 | 517 | 9 | N | 470 | 570 | 1 | 1 | 8 | 50 |
| 07 | 15190 | X | 12042 | -0- | -3148 | -0- | 11140 | 2 | 902 | 9 | N | 820 | 753 | 1 | | | 117 |
| 08 | 17675 | X | 17675 | -0- | -0- | -0- | 16670 | 2 | 1005 | 9 | N | 914 | 742 | 1 | 1 | 8 | 288 |
| 09 | 18491 | X | 18491 | -0- | -0- | -0- | 17545 | 2 | 946 | 9 | N | 860 | 960 | 1 | 2 | 8 | 186 |
| 10 | 18148 | X | 18148 | -0- | -0- | -0- | 17213 | 2 | 935 | 9 | N | 850 | 776 | 1 | 2 | 8 | 258 |
| 11 | 22654 | X | 22654 | -0- | -0- | -0- | 21656 | 2 | 998 | 9 | N | 907 | 954 | 1 | 5 | 8 | 206 |

SUPER T WELL #: 1H RRCID -> 285290 COMPL. DATE 09/19/2018 TOTAL DEPTH 13651 PERF.13690 - 19514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 17340 | X | 13639 | -0- | -3701 | -0- | 1237 | 1 | 11443 | 2 | N | 872 | 798 | 1 | 1 | 8 | 344 |
| | | | | | | | 959 | 9 | | | | | | | | | |
| 07 | 17918 | X | 11985 | -0- | -5933 | -0- | 1135 | 1 | 10410 | 2 | N | 400 | 616 | 1 | 1 | 8 | 127 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 08 | 14787 | X | 8719 | -0- | -6068 | -0- | 956 | 1 | 7488 | 2 | N | 250 | 229 | 1 | 2 | 8 | 146 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 09 | 13650 | X | 9075 | -0- | -4575 | -0- | 1227 | 1 | 7420 | 2 | N | 389 | 390 | 1 | 1 | 8 | 144 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 10 | 14105 | X | 9491 | -0- | -4614 | -0- | 1100 | 1 | 7721 | 2 | N | 609 | 573 | 1 | | | 180 |
| | | | | | | | 670 | 9 | | | | | | | | | |
| 11 | 13650 | X | 10866 | -0- | -2784 | -0- | 1127 | 1 | 9113 | 2 | N | 569 | 610 | 1 | 2 | 8 | 137 |
| | | | | | | | 626 | 9 | | | | | | | | | |

TANGO WELL #: 1H RRCID -> 285821 COMPL. DATE 11/03/2018 TOTAL DEPTH 13864 PERF.13927 - 20018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 18270 | X | 16005 | -0- | -2265 | -0- | 15220 | 2 | 785 | 9 | N | 714 | 803 | 1 | 1 | 8 | 245 |
| 07 | 18879 | X | 12938 | -0- | -5941 | -0- | 12327 | 2 | 611 | 9 | N | 555 | 634 | 1 | 1 | 8 | 165 |
| 08 | 19814 | X | 19814 | -0- | -0- | -0- | 18766 | 2 | 1048 | 9 | N | 953 | 805 | 1 | 2 | 8 | 311 |
| 09 | 17580 | X | 14375 | -0- | -3205 | -0- | 13531 | 2 | 844 | 9 | N | 767 | 799 | 1 | 1 | 8 | 278 |
| 10 | 18166 | X | -0- | -0- | -18166 | -0- | | | | | N | 65 | 228 | 1 | 1 | 8 | 114 |
| 11 | 19170 | X | 4660 | -0- | -14510 | -0- | 4199 | 2 | 461 | 9 | N | 419 | 188 | 1 | 6 | 8 | 339 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

JONES, EUGENIA ET AL WELL #: 1 RRCID -> 286242 COMPL. DATE 03/24/1996 TOTAL DEPTH 10606 PERF.10601 - 14838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCULLOUGH-TERRY UNIT WELL #: 1 RRCID -> 286277 COMPL. DATE 06/17/1993 TOTAL DEPTH 10424 PERF.10576 - 13942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COBRA WELL #: 1H RRCID -> 286524 COMPL. DATE 01/12/2019 TOTAL DEPTH 13060 PERF.13350 - 19445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 23730 | X | 14179 | -0- | -9551 | -0- | 1311<br>743 | 1<br>9 | 12125 | 2 | N | 675 | 781 | 1 | 2 | 8 | 240 |
| 07 | 24521 | X | 14863 | -0- | -9658 | -0- | 1366<br>970 | 1<br>9 | 12527 | 2 | N | 882 | 808 | 1 | 3 | 8 | 311 |
| 08 | 17701 | X | 13103 | -0- | -4598 | -0- | 1393<br>800 | 1<br>9 | 10910 | 2 | N | 727 | 814 | 1 | 2 | 8 | 222 |
| 09 | 14820 | X | 12424 | -0- | -2396 | -0- | 1668<br>671 | 1<br>9 | 10085 | 2 | N | 610 | 575 | 1 | 1 | 8 | 256 |
| 10 | 14849 | X | 13924 | -0- | -925 | -0- | 1652<br>679 | 1<br>9 | 11593 | 2 | N | 617 | 589 | 1 | 2 | 8 | 282 |
| 11 | 14370 | X | 12007 | -0- | -2363 | -0- | 1259<br>565 | 1<br>9 | 10183 | 2 | N | 514 | 620 | 1 | 2 | 8 | 174 |

ROMMEL UNIT WELL #: 2H RRCID -> 286854 COMPL. DATE 06/28/2018 TOTAL DEPTH 11874 PERF.11371 - 17470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 12077 | X | 12077 | -0- | -0- | -0- | 11135 | 2 | 942 | 9 | N | 856 | 1131 | 1 | 1 | 8 | 92 |
| 07 | 8911 | X | 8911 | -0- | -0- | -0- | 8307 | 2 | 604 | 9 | N | 549 | 381 | 1 | 1 | 8 | 259 |
| 08 | 14932 | X | 14932 | -0- | -0- | -0- | 13852 | 2 | 1080 | 9 | N | 982 | 912 | 1 | 1 | 8 | 328 |
| 09 | 12817 | X | 12817 | -0- | -0- | -0- | 11916 | 2 | 901 | 9 | N | 819 | 964 | 1 | 1 | 8 | 182 |
| 10 | 12759 | X | 12759 | -0- | -0- | -0- | 11836 | 2 | 923 | 9 | N | 839 | 773 | 1 | 2 | 8 | 246 |
| 11 | 12305 | X | 12305 | -0- | -0- | -0- | 11462 | 2 | 843 | 9 | N | 766 | 762 | 1 | 2 | 8 | 248 |

GARRETT, TERESA UNIT WELL #: 1 RRCID -> 286865 COMPL. DATE 05/02/1995 TOTAL DEPTH 9414 PERF. 8278 - 10203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

LUCKY WELL #: 3 RRCID -> 286879 COMPL. DATE 08/02/2018 TOTAL DEPTH 11587 PERF.12097 - 16794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8670 | X | 7419 | -0- | -1251 | -0- | 279<br>318 | 1<br>9 | 6822 | 2 | N | 289 | 355 | 1 | 4 | 8 | 154 |
| 07 | 8959 | X | 6746 | -0- | -2213 | -0- | 288<br>275 | 1<br>9 | 6183 | 2 | N | 250 | 192 | 1 | 1 | 8 | 211 |
| 08 | 8308 | X | 6748 | -0- | -1560 | -0- | 288<br>272 | 1<br>9 | 6188 | 2 | N | 247 | 350 | 1 | 1 | 8 | 107 |
| 09 | 7410 | X | 6882 | -0- | -528 | -0- | 257<br>279 | 1<br>9 | 6346 | 2 | N | 254 | 191 | 1 | 1 | 8 | 169 |
| 10 | 7657 | X | 7493 | -0- | -164 | -0- | 286<br>300 | 1<br>9 | 6907 | 2 | N | 273 | 375 | 1 | 1 | 8 | 66 |
| 11 | 7410 | X | 6702 | -0- | -708 | -0- | 256<br>274 | 1<br>9 | 6172 | 2 | N | 249 | 179 | 1 | | | 136 |

LUCKY WELL #: 4 RRCID -> 287558 COMPL. DATE 08/02/2018 TOTAL DEPTH 11587 PERF.12276 - 16338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8130 | X | 6404 | -0- | -1726 | -0- | 561<br>300 | 1<br>9 | 5543 | 2 | N | 273 | 339 | 1 | 1 | 8 | 152 |
| 07 | 8401 | X | 6352 | -0- | -2049 | -0- | 580<br>242 | 1<br>9 | 5530 | 2 | N | 220 | 180 | 1 | | | 192 |
| 08 | 8401 | X | 6798 | -0- | -1603 | -0- | 580<br>267 | 1<br>9 | 5951 | 2 | N | 243 | 366 | 1 | 1 | 8 | 68 |
| 09 | 7380 | X | 6648 | -0- | -732 | -0- | 516<br>268 | 1<br>9 | 5864 | 2 | N | 244 | 173 | 1 | 1 | 8 | 138 |
| 10 | 6603 | X | 5608 | -0- | -995 | -0- | 575<br>229 | 1<br>9 | 4804 | 2 | N | 208 | 170 | 1 | 1 | 8 | 175 |
| 11 | 6570 | X | 5072 | -0- | -1498 | -0- | 515<br>191 | 1<br>9 | 4366 | 2 | N | 174 | 179 | 1 | | | 170 |

MCMAHAN UNIT WELL #: 3H RRCID -> 287648 COMPL. DATE 08/20/2018 TOTAL DEPTH 10567 PERF.10957 - 15301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 17910 | X | 15864 | -0- | -2046 | -0- | 14522 | 2 | 1342 | 9 | N | 1220 | 1319 | 1 | 2 | 8 | 88 |
| 07 | 18507 | X | 14012 | -0- | -4495 | -0- | 12872 | 2 | 1140 | 9 | N | 1036 | 942 | 1 | 2 | 8 | 180 |
| 08 | 19313 | X | 13285 | -0- | -6028 | -0- | 11930 | 2 | 1355 | 9 | N | 1232 | 1122 | 1 | 1 | 8 | 289 |
| 09 | 18690 | X | 12155 | -0- | -6535 | -0- | 10974 | 2 | 1181 | 9 | N | 1074 | 1148 | 1 | 1 | 8 | 214 |
| 10 | 19313 | X | 13162 | -0- | -6151 | -0- | 11840 | 2 | 1322 | 9 | N | 1202 | 1174 | 1 | 2 | 8 | 240 |
| 11 | 15870 | X | 12571 | -0- | -3299 | -0- | 11398 | 2 | 1173 | 9 | N | 1066 | 1156 | 1 | 5 | 8 | 145 |

MCMAHAN UNIT WELL #: 4H RRCID -> 287649 COMPL. DATE 08/20/2018 TOTAL DEPTH 11131 PERF.11103 - 14908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10320 | X | 10018 | -0- | -302 | -0- | 9402 | 2 | 616 | 9 | N | 560 | 575 | 1 | | | 247 |
| 07 | 10664 | X | 8961 | -0- | -1703 | -0- | 8447 | 2 | 514 | 9 | N | 467 | 541 | 1 | | | 173 |
| 08 | 15097 | X | 8003 | -0- | -7094 | -0- | 7488 | 2 | 515 | 9 | N | 468 | 554 | 1 | | | 87 |
| 09 | 14610 | X | 6888 | -0- | -7722 | -0- | 6424 | 2 | 464 | 9 | N | 422 | 364 | 1 | | | 145 |
| 10 | 15097 | X | 6780 | -0- | -8317 | -0- | 6224 | 2 | 556 | 9 | N | 505 | 564 | 1 | 1 | 8 | 85 |
| 11 | 10020 | X | 8970 | -0- | -1050 | -0- | 8504 | 2 | 466 | 9 | N | 424 | 357 | 1 | 1 | 8 | 151 |

ELMS-RICKS WELL #: 2 RRCID -> 287663 COMPL. DATE 10/26/2018 TOTAL DEPTH 12284 PERF.12100 - 17543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7680 | X | 7237 | -0- | -443 | -0- | 744<br>284 | 1<br>9 | 6209 | 2 | N | 258 | 192 | 1 | 4 | 8 | 247 |
| 07 | 7130 | X | 6202 | -0- | -928 | -0- | 5905 | 2 | 297 | 9 | N | 270 | 376 | 1 | 1 | 8 | 140 |
| 08 | 6987 | X | 6987 | -0- | -0- | -0- | 775<br>250 | 1<br>9 | 5962 | 2 | N | 227 | 192 | 1 | 1 | 8 | 174 |
| 09 | 7230 | X | 6624 | -0- | -606 | -0- | 751<br>233 | 1<br>9 | 5640 | 2 | N | 212 | 192 | 1 | 1 | 8 | 193 |
| 10 | 7591 | X | 7591 | -0- | -0- | -0- | 769<br>238 | 1<br>9 | 6584 | 2 | N | 216 | 191 | 1 | 2 | 8 | 216 |
| 11 | 7230 | X | 6387 | -0- | -843 | -0- | 750<br>227 | 1<br>9 | 5410 | 2 | N | 206 | 381 | 1 | | | 41 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
ELMS-RICKS WELL #: 3 RRCID -> 287724 COMPL. DATE 10/22/2018 TOTAL DEPTH 12400 PERF.12102 - 17909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6450 | X | 5596 | -0- | -854 | -0- | 472 | 1 | 4966 | 2 | N | 144 | 177 | 1 | | | 160 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 07 | 6665 | X | 5935 | -0- | -730 | -0- | 5684 | 2 | 251 | 9 | N | 228 | 188 | 1 | 1 | 8 | 199 |
| 08 | 6665 | X | 5819 | -0- | -846 | -0- | 483 | 1 | 5101 | 2 | N | 214 | 360 | 1 | 2 | 8 | 51 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 09 | 5940 | X | 4940 | -0- | -1000 | -0- | 468 | 1 | 4292 | 2 | N | 164 | 1 | 8 | | | 214 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 10 | 5980 | X | 5980 | -0- | -0- | -0- | 480 | 1 | 5293 | 2 | N | 188 | 182 | 1 | 2 | 8 | 218 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 11 | 5771 | X | 5771 | -0- | -0- | -0- | 468 | 1 | 5119 | 2 | N | 167 | 187 | 1 | | | 198 |
| | | | | | | | 184 | 9 | | | | | | | | | |

NW OLDENBURG AMARADO UNIT WELL #: 2H RRCID -> 287769 COMPL. DATE 01/23/2019 TOTAL DEPTH 11728 PERF.11974 - 17039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 330 | N | 2 | -0- | -328 | -0- | 2 | 2 | | | N | -0- | 2 | 5 | | | 115 |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 115 |
| 08 | 45 | N | 45 | -0- | -0- | -0- | 36 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 122 |
| 09 | 130 | N | 130 | -0- | -0- | -0- | 124 | 2 | 6 | 9 | N | 5 | | | | | 127 |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 94 | 2 | 8 | 9 | N | 7 | 2 | 8 | | | 132 |
| 11 | 91 | N | 91 | -0- | -0- | -0- | 87 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 135 |

RAMBO WELL #: 1H RRCID -> 287775 COMPL. DATE 05/06/2019 TOTAL DEPTH 13346 PERF.14225 - 19445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 16950 | X | 14029 | -0- | -2921 | -0- | 13434 | 2 | 595 | 9 | Y | 541 | 426 | 1 | 3 | 8 | 442 |
| 07 | 17515 | X | 13602 | -0- | -3913 | -0- | 12991 | 2 | 611 | 9 | Y | 555 | 625 | 1 | 5 | 8 | 367 |
| 08 | 17515 | X | 13563 | -0- | -3952 | -0- | 12946 | 2 | 617 | 9 | Y | 561 | 635 | 1 | 5 | 8 | 288 |
| 09 | 12511 | X | 12511 | -0- | -0- | -0- | 11939 | 2 | 572 | 9 | Y | 520 | 407 | 1 | 3 | 8 | 398 |
| 10 | 14508 | X | 11759 | -0- | -2749 | -0- | 11326 | 2 | 433 | 9 | Y | 394 | 473 | 1 | 2 | 8 | 317 |
| 11 | 14040 | X | 9136 | -0- | -4904 | -0- | 8749 | 2 | 387 | 9 | Y | 352 | 444 | 1 | 2 | 8 | 223 |

RAMBO WELL #: 2H RRCID -> 287778 COMPL. DATE 05/06/2019 TOTAL DEPTH 13764 PERF.13926 - 19321

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 36090 | X | 31378 | -0- | -4712 | -0- | 30729 | 2 | 649 | 9 | Y | 590 | 661 | 1 | | | 399 |
| 07 | 37293 | X | 32356 | -0- | -4937 | -0- | 31783 | 2 | 573 | 9 | Y | 521 | 512 | 1 | | | 408 |
| 08 | 37293 | X | 29835 | -0- | -7458 | -0- | 29205 | 2 | 630 | 9 | Y | 573 | 711 | 1 | | | 270 |
| 09 | 20634 | X | 20634 | -0- | -0- | -0- | 20208 | 2 | 426 | 9 | Y | 387 | 248 | 1 | | | 409 |
| 10 | 32426 | X | 28318 | -0- | -4108 | -0- | 27815 | 2 | 503 | 9 | Y | 457 | 580 | 1 | | | 286 |
| 11 | 31380 | X | 18104 | -0- | -13276 | -0- | 17729 | 2 | 375 | 9 | Y | 341 | 339 | 1 | | | 288 |

SCHILHAB-WALLACE UNIT WELL #: 1 RRCID -> 288234 COMPL. DATE 01/11/1993 TOTAL DEPTH 12974 PERF. 9300 - 12974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MARLENE, LILI WELL #: 2H RRCID -> 288409 COMPL. DATE 01/04/2018 TOTAL DEPTH 10382 PERF.10516 - 15871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 21438 | X | 21438 | -0- | -0- | -0- | 18055 | 2 | 3383 | 9 | N | 3075 | 2969 | 1 | 2 | 8 | 603 |
| 07 | 21038 | X | 21038 | -0- | -0- | -0- | 17701 | 2 | 3337 | 9 | N | 3034 | 3200 | 1 | 1 | 8 | 436 |
| 08 | 20646 | X | 20076 | -0- | -570 | -0- | 16985 | 2 | 3091 | 9 | N | 2810 | 2982 | 1 | 1 | 8 | 263 |
| 09 | 21450 | X | 11915 | -0- | -9535 | -0- | 9964 | 2 | 1951 | 9 | N | 1774 | 1762 | 1 | | | 275 |
| 10 | 23143 | X | 23143 | -0- | -0- | -0- | 217 | 1 | 19415 | 2 | N | 3192 | 3166 | 1 | 1 | 8 | 300 |
| | | | | | | | 3511 | 9 | | | | | | | | | |
| 11 | 21450 | X | 15885 | -0- | -5565 | -0- | 261 | 1 | 13013 | 2 | N | 2374 | 2107 | 1 | | | 567 |
| | | | | | | | 2611 | 9 | | | | | | | | | |

JASPER WELL #: 2H RRCID -> 288434 COMPL. DATE 09/25/2019 TOTAL DEPTH 11587 PERF.11815 - 13787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 467 | N | 467 | -0- | -0- | -0- | 414 | 1 | 53 | 9 | N | 48 | 1 | 8 | | | 125 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 27 | 89 | 1 | | | 63 |
| 08 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | 42 | | | | | 105 |
| 09 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | 12 | | | | | 117 |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 180 | 1 | 21 | 9 | N | 19 | | | | | 136 |
| 11 | 9 | N | 9 | -0- | -0- | -0- | 2 | 1 | 7 | 9 | N | 6 | 92 | 1 | | | 50 |

LIGER UNIT WELL #: 2H RRCID -> 288442 COMPL. DATE 05/28/2019 TOTAL DEPTH 11820 PERF.12086 - 16691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6780 | X | 5506 | -0- | -1274 | -0- | 5100 | 2 | 406 | 9 | N | 369 | 385 | 1 | 6 | 8 | 201 |
| 07 | 6882 | X | 3970 | -0- | -2912 | -0- | 3762 | 2 | 208 | 9 | N | 189 | 179 | 1 | 1 | 8 | 210 |
| 08 | 9145 | X | 7227 | -0- | -1918 | -0- | 6583 | 2 | 644 | 9 | N | 585 | 574 | 1 | 1 | 8 | 220 |
| 09 | 8850 | X | 7270 | -0- | -1580 | -0- | 6720 | 2 | 550 | 9 | N | 500 | 565 | 1 | 2 | 8 | 153 |
| 10 | 9145 | X | 7055 | -0- | -2090 | -0- | 6525 | 2 | 530 | 9 | N | 482 | 379 | 1 | 4 | 8 | 252 |
| 11 | 6990 | X | 6502 | -0- | -488 | -0- | 5964 | 2 | 538 | 9 | N | 489 | 572 | 1 | 1 | 8 | 168 |

FRANK RAUCH UNIT WELL #: 4H RRCID -> 288515 COMPL. DATE 04/05/2019 TOTAL DEPTH 11128 PERF.10907 - 16050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7680 | X | 6702 | -0- | -978 | -0- | 5832 | 2 | 870 | 9 | N | 791 | 881 | 1 | 1 | 8 | 252 |
| 07 | 9300 | X | 7739 | -0- | -1561 | -0- | 6615 | 2 | 1124 | 9 | N | 1022 | 1074 | 1 | | | 200 |
| 08 | 9300 | X | 8383 | -0- | -917 | -0- | 7429 | 2 | 954 | 9 | N | 867 | 891 | 1 | | | 176 |
| 09 | 9000 | X | 8383 | -0- | -617 | -0- | 7403 | 2 | 980 | 9 | N | 891 | 886 | 1 | 1 | 8 | 180 |
| 10 | 8246 | X | 5626 | -0- | -2620 | -0- | 4698 | 2 | 928 | 9 | N | 844 | 882 | 1 | | | 142 |
| 11 | 8100 | X | 7261 | -0- | -839 | -0- | 6357 | 2 | 904 | 9 | N | 822 | 712 | 1 | | | 252 |

LINCOLN WELL #: 1H RRCID -> 289097 COMPL. DATE 11/03/2019 TOTAL DEPTH 13393 PERF.14329 - 19788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 22770 | X | 22651 | -0- | -119 | -0- | 20976 | 2 | 1675 | 9 | N | 1523 | 1583 | 1 | 4 | 8 | 343 |
| 07 | 23529 | X | 21357 | -0- | -2172 | -0- | 19905 | 2 | 1452 | 9 | N | 1320 | 1032 | 1 | 5 | 8 | 626 |
| 08 | 23529 | X | 13967 | -0- | -9562 | -0- | 13052 | 2 | 915 | 9 | N | 832 | 1394 | 1 | 6 | 8 | 58 |
| 09 | 22650 | X | -0- | -0- | -22650 | -0- | | | | | N | -0- | 15 | 1 | | | 43 |
| 10 | 23405 | X | -0- | -0- | -23405 | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 22650 | X | 14928 | -0- | -7722 | -0- | 13410 | 2 | 1518 | 9 | N | 1380 | 1166 | 1 | 38 | 8 | 219 |

HAWK WELL #: 1H RRCID -> 289103 COMPL. DATE 11/03/2019 TOTAL DEPTH 13885 PERF.14703 - 20913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 26471 | X | 26471 | -0- | -0- | -0- | 25623 | 2 | 848 | 9 | N | 771 | 838 | 1 | | | 390 |
| 07 | 26815 | X | 26060 | -0- | -755 | -0- | 25231 | 2 | 829 | 9 | N | 754 | 682 | 1 | | | 462 |
| 08 | 26815 | X | 16703 | -0- | -10112 | -0- | 16307 | 2 | 396 | 9 | N | 360 | 664 | 1 | 1 | 8 | 157 |
| 09 | 26460 | X | -0- | -0- | -26460 | -0- | | | | | N | -0- | 19 | 1 | | | 138 |
| 10 | 27342 | X | -0- | -0- | -27342 | -0- | | | | | N | -0- | | | | | 138 |
| 11 | 26460 | X | 17545 | -0- | -8915 | -0- | 16976 | 2 | 569 | 9 | N | 517 | 412 | 1 | | | 243 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
FRANKS OL WELL #: 2H RRCID -> 289173 COMPL. DATE 07/26/2019 TOTAL DEPTH 11622 PERF.11775 - 16951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3450 | X | 41 | -0- | -3409 | -0- | 40 | 2 | 1 | 9 | N | 1 | | | | | 131 |
| 07 | 3565 | X | 35 | -0- | -3530 | -0- | 35 | 2 | | | N | -0- | | | | | 131 |
| 08 | 3410 | X | 59 | -0- | -3351 | -0- | 59 | 2 | | | N | -0- | | | | | 131 |
| 09 | 3300 | X | 95 | -0- | -3205 | -0- | 95 | 2 | | | N | -0- | | | | | 131 |
| 10 | 669 | X | 669 | -0- | -0- | -0- | 649 | 2 | 20 | 9 | N | 18 | | | | | 149 |
| 11 | 1400 | X | 1400 | -0- | -0- | -0- | 1320 | 2 | 80 | 9 | N | 73 | | | | | 222 |

BROUSSARD-LIEBSCHER CO-OP UNIT WELL #: 1H RRCID -> 289184 COMPL. DATE 12/30/2017 TOTAL DEPTH 10988 PERF.10932 - 16175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 15172 | X | 15172 | -0- | -0- | -0- | 13175 | 2 | 1997 | 9 | N | 1815 | 1908 | 1 | 5 | 8 | 672 |
| 07 | 12427 | X | 12427 | -0- | -0- | -0- | 10441 | 2 | 1986 | 9 | N | 1805 | 2091 | 1 | 1 | 8 | 385 |
| 08 | 14102 | X | 14102 | -0- | -0- | -0- | 12158 | 2 | 1944 | 9 | N | 1767 | 1938 | 1 | 2 | 8 | 212 |
| 09 | 13232 | X | 13232 | -0- | -0- | -0- | 11399 | 2 | 1833 | 9 | N | 1666 | 1554 | 1 | 1 | 8 | 323 |
| 10 | 13202 | X | 13202 | -0- | -0- | -0- | 11279 | 2 | 1923 | 9 | N | 1748 | 1890 | 1 | 2 | 8 | 179 |
| 11 | 13117 | X | 13117 | -0- | -0- | -0- | 11222 | 2 | 1895 | 9 | N | 1723 | 1401 | 1 | | | 501 |

KOCIAN OL WELL #: 2H RRCID -> 289475 COMPL. DATE 06/01/2019 TOTAL DEPTH 13492 PERF.13548 - 18428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 18360 | X | 16456 | -0- | -1904 | -0- | 14319 | 2 | 288 | 4 | N | 1681 | 1562 | 1 | | | 273 |
| | | | | | | | 1849 | 9 | | | | | | | | | |
| 07 | 18972 | X | 18441 | -0- | -531 | -0- | 16383 | 2 | 274 | 4 | N | 1622 | 1813 | 1 | 17 | 8 | 65 |
| | | | | | | | 1784 | 9 | | | | | | | | | |
| 08 | 19041 | X | 19041 | -0- | -0- | -0- | 17207 | 2 | 360 | 4 | N | 1340 | 1190 | 1 | | | 215 |
| | | | | | | | 1474 | 9 | | | | | | | | | |
| 09 | 17796 | X | 17796 | -0- | -0- | -0- | 16194 | 2 | 66 | 4 | N | 1396 | 1381 | 1 | | | 230 |
| | | | | | | | 1536 | 9 | | | | | | | | | |
| 10 | 18445 | X | 11404 | -0- | -7041 | -0- | 236 | 1 | 10174 | 2 | N | 893 | 811 | 1 | 5 | 8 | 307 |
| | | | | | | | 12 | 4 | 982 | 9 | | | | | | | |
| 11 | 18420 | X | 11877 | -0- | -6543 | -0- | 205 | 1 | 10359 | 2 | N | 1160 | 1092 | 1 | 9 | 8 | 366 |
| | | | | | | | 37 | 4 | 1276 | 9 | | | | | | | |

DREDD WELL #: 1H RRCID -> 289635 COMPL. DATE 11/20/2019 TOTAL DEPTH 13115 PERF.13611 - 18311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 17490 | X | 14892 | -0- | -2598 | -0- | 12789 | 2 | 257 | 4 | N | 1678 | 1748 | 1 | | | 199 |
| | | | | | | | 1846 | 9 | | | | | | | | | |
| 07 | 18941 | X | 18941 | -0- | -0- | -0- | 16974 | 2 | 284 | 4 | N | 1530 | 1639 | 1 | | | 90 |
| | | | | | | | 1683 | 9 | | | | | | | | | |
| 08 | 18441 | X | 18441 | -0- | -0- | -0- | 16586 | 2 | 347 | 4 | N | 1371 | 1220 | 1 | 3 | 8 | 238 |
| | | | | | | | 1508 | 9 | | | | | | | | | |
| 09 | 17777 | X | 17777 | -0- | -0- | -0- | 16126 | 2 | 66 | 4 | N | 1441 | 1361 | 1 | | | 318 |
| | | | | | | | 1585 | 9 | | | | | | | | | |
| 10 | 18941 | X | 15713 | -0- | -3228 | -0- | 323 | 1 | 13954 | 2 | N | 1290 | 1194 | 1 | | | 414 |
| | | | | | | | 17 | 4 | 1419 | 9 | | | | | | | |
| 11 | 18330 | X | 16829 | -0- | -1501 | -0- | 286 | 1 | 14501 | 2 | N | 1810 | 1794 | 1 | | | 430 |
| | | | | | | | 51 | 4 | 1991 | 9 | | | | | | | |

MARY LOU UNIT WELL #: 2H RRCID -> 289880 COMPL. DATE 09/18/2019 TOTAL DEPTH 12097 PERF.11953 - 16122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 11220 | X | 9479 | -0- | -1741 | -0- | 8702 | 2 | 777 | 9 | N | 706 | 706 | 1 | 2 | 8 | 151 |
| 07 | 11594 | X | 9451 | -0- | -2143 | -0- | 8729 | 2 | 722 | 9 | N | 656 | 714 | 1 | 1 | 8 | 92 |
| 08 | 11098 | X | 10160 | -0- | -938 | -0- | 9339 | 2 | 821 | 9 | N | 746 | 561 | 1 | 2 | 8 | 275 |
| 09 | 10440 | X | 8935 | -0- | -1505 | -0- | 8234 | 2 | 701 | 9 | N | 637 | 717 | 1 | 2 | 8 | 193 |
| 10 | 10602 | X | 9666 | -0- | -936 | -0- | 8962 | 2 | 704 | 9 | N | 640 | 699 | 1 | 2 | 8 | 132 |
| 11 | 9840 | X | 8975 | -0- | -865 | -0- | 8317 | 2 | 658 | 9 | N | 598 | 541 | 1 | 2 | 8 | 187 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BIG BEND WELL #: 1H RRCID -> 289983 COMPL. DATE 11/10/2020 TOTAL DEPTH 13015 PERF.13279 - 20189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 54330 | X | 48767 | -0- | -5563 | -0- | 253 | 1 | 46057 | 2 | N | 2106 | 1858 | 1 | 10 | 8 | 303 |
| | | | | | | | 140 | 4 | 2317 | 9 | | | | | | | |
| 07 | 56141 | X | 47780 | -0- | -8361 | -0- | 421 | 1 | 45049 | 2 | N | 2100 | 2164 | 1 | 10 | 8 | 229 |
| | | | | | | | 2310 | 9 | | | | | | | | | |
| 08 | 58156 | X | 42204 | -0- | -15952 | -0- | 399 | 1 | 39732 | 2 | N | 1768 | 1823 | 1 | 11 | 8 | 163 |
| | | | | | | | 128 | 4 | 1945 | 9 | | | | | | | |
| 09 | 56280 | X | 39377 | -0- | -16903 | -0- | 284 | 1 | 37226 | 2 | N | 1657 | 1478 | 1 | 5 | 8 | 337 |
| | | | | | | | 44 | 4 | 1823 | 9 | | | | | | | |
| 10 | 58156 | X | 40311 | -0- | -17845 | -0- | 301 | 1 | 37922 | 2 | N | 1898 | 1949 | 1 | 4 | 8 | 282 |
| | | | | | | | 2088 | 9 | | | | | | | | | |
| 11 | 48780 | X | 39015 | -0- | -9765 | -0- | 240 | 1 | 36598 | 2 | N | 1979 | 1875 | 1 | 6 | 8 | 380 |
| | | | | | | | 2177 | 9 | | | | | | | | | |

BLUE PADDLE WELL #: 1H RRCID -> 289988 COMPL. DATE 09/18/2019 TOTAL DEPTH 10466 PERF.11084 - 15799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 12359 | X | 12359 | -0- | -0- | -0- | 265 | 1 | 9898 | 2 | N | 1996 | 2123 | 1 | 3 | 8 | 452 |
| | | | | | | | 2196 | 9 | | | | | | | | | |
| 07 | 12303 | X | 12303 | -0- | -0- | -0- | 279 | 1 | 9903 | 2 | N | 1928 | 2061 | 1 | 1 | 8 | 318 |
| | | | | | | | 2121 | 9 | | | | | | | | | |
| 08 | 13056 | X | 13056 | -0- | -0- | -0- | 279 | 1 | 10480 | 2 | N | 2088 | 2171 | 1 | 1 | 8 | 234 |
| | | | | | | | 2297 | 9 | | | | | | | | | |
| 09 | 11835 | X | 11835 | -0- | -0- | -0- | 270 | 1 | 9403 | 2 | N | 1965 | 1597 | 1 | | | 602 |
| | | | | | | | 2162 | 9 | | | | | | | | | |
| 10 | 12464 | X | 12464 | -0- | -0- | -0- | 279 | 1 | 10058 | 2 | N | 1934 | 2128 | 1 | 1 | 8 | 407 |
| | | | | | | | 2127 | 9 | | | | | | | | | |
| 11 | 10403 | X | 10403 | -0- | -0- | -0- | 270 | 1 | 8362 | 2 | N | 1610 | 1623 | 1 | | | 394 |
| | | | | | | | 1771 | 9 | | | | | | | | | |

AFFIRMED UNIT WELL #: 3H RRCID -> 289990 COMPL. DATE 11/10/2020 TOTAL DEPTH 13465 PERF.13383 - 20107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 33330 | X | 28976 | -0- | -4354 | -0- | 137 | 1 | 26617 | 2 | N | 1946 | 2028 | 1 | 3 | 8 | 375 |
| | | | | | | | 81 | 4 | 2141 | 9 | | | | | | | |
| 07 | 38719 | X | 29844 | -0- | -8875 | -0- | 221 | 1 | 27476 | 2 | N | 1952 | 2026 | 1 | 4 | 8 | 297 |
| | | | | | | | 2147 | 9 | | | | | | | | | |
| 08 | 38719 | X | 28502 | -0- | -10217 | -0- | 220 | 1 | 26150 | 2 | N | 1862 | 1987 | 1 | 3 | 8 | 169 |
| | | | | | | | 84 | 4 | 2048 | 9 | | | | | | | |
| 09 | 37470 | X | 19769 | -0- | -17701 | -0- | 106 | 1 | 18475 | 2 | N | 1060 | 913 | 1 | 4 | 8 | 312 |
| | | | | | | | 22 | 4 | 1166 | 9 | | | | | | | |
| 10 | 32519 | X | 24879 | -0- | -7640 | -0- | 184 | 1 | 23038 | 2 | N | 1506 | 1659 | 1 | 6 | 8 | 153 |
| | | | | | | | 1657 | 9 | | | | | | | | | |
| 11 | 28980 | X | 23486 | -0- | -5494 | -0- | 150 | 1 | 21484 | 2 | N | 1684 | 1477 | 1 | 5 | 8 | 355 |
| | | | | | | | 1852 | 9 | | | | | | | | | |

RANGER WELL #: 1H RRCID -> 290401 COMPL. DATE 01/24/2021 TOTAL DEPTH 13853 PERF.13952 - 19597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 45840 | X | 42821 | -0- | -3019 | -0- | 40400 | 2 | 814 | 4 | N | 1461 | 1430 | 1 | | | 291 |
| | | | | | | | 1607 | 9 | | | | | | | | | |
| 07 | 47368 | X | 39155 | -0- | -8213 | -0- | 36979 | 2 | 618 | 4 | N | 1416 | 1492 | 1 | | | 215 |
| | | | | | | | 1558 | 9 | | | | | | | | | |
| 08 | 45570 | X | 39168 | -0- | -6402 | -0- | 36840 | 2 | 770 | 4 | N | 1416 | 1310 | 1 | | | 321 |
| | | | | | | | 1558 | 9 | | | | | | | | | |
| 09 | 42810 | X | 37217 | -0- | -5593 | -0- | 35569 | 2 | 140 | 4 | N | 1371 | 1321 | 1 | | | 371 |
| | | | | | | | 1508 | 9 | | | | | | | | | |
| 10 | 44237 | X | 5642 | -0- | -38595 | -0- | 5399 | 2 | 6 | 4 | N | 215 | 479 | 1 | | | 107 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 11 | 42810 | X | 76 | -0- | -42734 | -0- | 2 | 2 | 74 | 9 | N | 67 | 4 | 1 | | | 170 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

CLIFFHANGER WELL #: 1H RRCID -> 290742 COMPL. DATE 01/24/2021 TOTAL DEPTH 13657 PERF.14025 - 19580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 41250 | X | 39203 | -0- | -2047 | -0- | 36448 | 2 | 702 | 4 | N | 1866 | 1753 | 1 | 5 | 8 | 544 |
| | | | | | | | 2053 | 9 | | | | | | | | | |
| 07 | 42625 | X | 31102 | -0- | -11523 | -0- | 28515 | 2 | 452 | 4 | N | 1941 | 2253 | 1 | 7 | 8 | 225 |
| | | | | | | | 2135 | 9 | | | | | | | | | |
| 08 | 40424 | X | 31457 | -0- | -8967 | -0- | 29019 | 2 | 594 | 4 | N | 1676 | 1474 | 1 | 6 | 8 | 421 |
| | | | | | | | 1844 | 9 | | | | | | | | | |
| 09 | 39210 | X | 24857 | -0- | -14353 | -0- | 23065 | 2 | 87 | 4 | N | 1550 | 1429 | 1 | 5 | 8 | 537 |
| | | | | | | | 1705 | 9 | | | | | | | | | |
| 10 | 40517 | X | 7014 | -0- | -33503 | -0- | 6575 | 2 | 6 | 4 | N | 394 | 636 | 1 | 2 | 8 | 293 |
| | | | | | | | 433 | 9 | | | | | | | | | |
| 11 | 39210 | X | 32537 | -0- | -6673 | -0- | 30196 | 2 | 88 | 4 | N | 2048 | 1748 | 1 | 3 | 8 | 590 |
| | | | | | | | 2253 | 9 | | | | | | | | | |

ACADIA WELL #: 1H RRCID -> 290970 COMPL. DATE 10/31/2020 TOTAL DEPTH 10419 PERF.10857 - 16312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 38100 | X | 35208 | -0- | -2892 | -0- | 31132 | 2 | 4076 | 9 | Y | 3705 | 3468 | 1 | 3 | 8 | 532 |
| 07 | 39370 | X | 38190 | -0- | -1180 | -0- | 33878 | 2 | 4312 | 9 | Y | 3920 | 4192 | 1 | | | 260 |
| 08 | 39370 | X | 35845 | -0- | -3525 | -0- | 31589 | 2 | 4256 | 9 | Y | 3869 | 3661 | 1 | | | 468 |
| 09 | 29204 | X | 29204 | -0- | -0- | -0- | 26376 | 2 | 2828 | 9 | Y | 2571 | 2675 | 1 | | | 364 |
| 10 | 39432 | X | 34911 | -0- | -4521 | -0- | 30841 | 2 | 14 | 4 | Y | 3687 | 3647 | 1 | | | 404 |
| | | | | | | | 4056 | 9 | | | | | | | | | |
| 11 | 36960 | X | 31591 | -0- | -5369 | -0- | 27740 | 2 | 3851 | 9 | Y | 3501 | 3565 | 1 | 1 | 8 | 339 |

PALO DURO WELL #: 1H RRCID -> 291094 COMPL. DATE 10/31/2020 TOTAL DEPTH 10255 PERF.10816 - 16749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 45210 | X | 35224 | -0- | -9986 | -0- | 32713 | 2 | 2511 | 9 | Y | 2283 | 2042 | 1 | 3 | 8 | 328 |
| 07 | 46717 | X | 39162 | -0- | -7555 | -0- | 36162 | 2 | 3000 | 9 | Y | 2727 | 2873 | 1 | 1 | 8 | 181 |
| 08 | 46345 | X | 37036 | -0- | -9309 | -0- | 33559 | 2 | 3477 | 9 | Y | 3161 | 2959 | 1 | 1 | 8 | 382 |
| 09 | 30378 | X | 30378 | -0- | -0- | -0- | 28092 | 2 | 2286 | 9 | Y | 2078 | 2166 | 1 | | | 294 |
| 10 | 39153 | X | 36907 | -0- | -2246 | -0- | 34031 | 2 | 15 | 4 | Y | 2601 | 2609 | 1 | 1 | 8 | 285 |
| | | | | | | | 2861 | 9 | | | | | | | | | |
| 11 | 37890 | X | 33529 | -0- | -4361 | -0- | 30896 | 2 | 2633 | 9 | Y | 2394 | 2447 | 1 | | | 232 |

DIETZ O.L. UNIT WELL #: 3H RRCID -> 291315 COMPL. DATE 10/31/2020 TOTAL DEPTH 10512 PERF.10848 - 17673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 56670 | X | 41678 | -0- | -14992 | -0- | 38798 | 2 | 2880 | 9 | Y | 2618 | 2416 | 1 | 13 | 8 | 376 |
| 07 | 52204 | X | 46810 | -0- | -5394 | -0- | 43782 | 2 | 3028 | 9 | Y | 2753 | 2941 | 1 | 4 | 8 | 184 |
| 08 | 52204 | X | 49092 | -0- | -3112 | -0- | 46398 | 2 | 2694 | 9 | Y | 2449 | 2330 | 1 | 6 | 8 | 297 |
| 09 | 39441 | X | 39441 | -0- | -0- | -0- | 37591 | 2 | 1850 | 9 | Y | 1682 | 1737 | 1 | 2 | 8 | 240 |
| 10 | 47178 | X | 47178 | -0- | -0- | -0- | 44462 | 2 | 20 | 4 | Y | 2451 | 2416 | 1 | 6 | 8 | 269 |
| | | | | | | | 2696 | 9 | | | | | | | | | |
| 11 | 45182 | X | 45182 | -0- | -0- | -0- | 42285 | 2 | 2897 | 9 | Y | 2634 | 2644 | 1 | | | 259 |

LEVI GOODRICH UNIT 2 WELL #: 2H RRCID -> 291349 COMPL. DATE 10/15/2020 TOTAL DEPTH 10267 PERF.10753 - 15978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 27440 | X | 27440 | -0- | -0- | -0- | 23749 | 2 | 60 | 4 | Y | 3301 | 3211 | 1 | | | 316 |
| | | | | | | | 3631 | 9 | | | | | | | | | |
| 07 | 23631 | X | 23631 | -0- | -0- | -0- | 20765 | 2 | 116 | 4 | Y | 2500 | 2670 | 1 | | | 146 |
| | | | | | | | 2750 | 9 | | | | | | | | | |
| 08 | 26219 | X | 26219 | -0- | -0- | -0- | 23030 | 2 | 138 | 4 | Y | 2774 | 2647 | 1 | | | 273 |
| | | | | | | | 3051 | 9 | | | | | | | | | |
| 09 | 25993 | X | 25993 | -0- | -0- | -0- | 23028 | 2 | 117 | 4 | Y | 2589 | 2713 | 1 | | | 149 |
| | | | | | | | 2848 | 9 | | | | | | | | | |
| 10 | 31806 | X | 25538 | -0- | -6268 | -0- | 22302 | 2 | 120 | 4 | Y | 2833 | 2812 | 1 | | | 170 |
| | | | | | | | 3116 | 9 | | | | | | | | | |
| 11 | 27450 | X | 22568 | -0- | -4882 | -0- | 19887 | 2 | 172 | 4 | Y | 2281 | 2350 | 1 | 1 | 8 | 100 |
| | | | | | | | 2509 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

YUKON A WELL #: 1H RRCID -> 291455 COMPL. DATE 01/31/2021 TOTAL DEPTH 10942 PERF.11140 - 15808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 0 | W | 17884 | -0- | 17884 | 512978 | 2129 | 1 | 12972 | 2 | Y | 2504 | 2431 | 1 | | | 437 |
| | | | | | | | 29 | 4 | 2754 | 9 | | | | | | | |
| *07 | 0 | W | 18013 | -0- | 18013 | 530991 | 2623 | 1 | 12714 | 2 | Y | 2402 | 2615 | 1 | | | 224 |
| | | | | | | | 34 | 4 | 2642 | 9 | | | | | | | |
| *08 | 0 | W | 16985 | -0- | 16985 | 547976 | 2651 | 1 | 12143 | 2 | Y | 1959 | 2032 | 1 | | | 151 |
| | | | | | | | 36 | 4 | 2155 | 9 | | | | | | | |
| *09 | 0 | W | 17374 | -0- | 17374 | 565350 | 2574 | 1 | 12141 | 2 | Y | 2387 | 2292 | 1 | | | 246 |
| | | | | | | | 33 | 4 | 2626 | 9 | | | | | | | |
| *10 | 0 | W | 17213 | -0- | 17213 | 582563 | 2508 | 1 | 12182 | 2 | Y | 2268 | 2438 | 1 | | | 76 |
| | | | | | | | 28 | 4 | 2495 | 9 | | | | | | | |
| *11 | 0 | W | 16096 | -0- | 16096 | 598659 | 2186 | 1 | 11508 | 2 | Y | 2163 | 2048 | 1 | | | 191 |
| | | | | | | | 23 | 4 | 2379 | 9 | | | | | | | |

MCCULLOUGH, A.W. WELL #: 1RE RRCID -> 291544 COMPL. DATE 01/13/2011 TOTAL DEPTH 11058 PERF.10595 - 15014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YUKON C WELL #: 3H RRCID -> 291545 COMPL. DATE 01/31/2021 TOTAL DEPTH 11291 PERF.11289 - 17732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 41250 | X | 37551 | -0- | -3699 | -0- | 3574 | 1 | 30838 | 2 | Y | 2790 | 2695 | 1 | 6 | 8 | 487 |
| | | | | | | | 70 | 4 | 3069 | 9 | | | | | | | |
| 07 | 42346 | X | 38224 | -0- | -4122 | -0- | 4472 | 1 | 30639 | 2 | Y | 2755 | 2969 | 1 | 1 | 8 | 272 |
| | | | | | | | 82 | 4 | 3031 | 9 | | | | | | | |
| 08 | 42098 | X | 36295 | -0- | -5803 | -0- | 4558 | 1 | 29022 | 2 | Y | 2391 | 2460 | 1 | 4 | 8 | 199 |
| | | | | | | | 85 | 4 | 2630 | 9 | | | | | | | |
| 09 | 37555 | X | 37555 | -0- | -0- | -0- | 4773 | 1 | 29790 | 2 | Y | 2645 | 2574 | 1 | 2 | 8 | 268 |
| | | | | | | | 82 | 4 | 2910 | 9 | | | | | | | |
| 10 | 37889 | X | 37889 | -0- | -0- | -0- | 4661 | 1 | 30357 | 2 | Y | 2546 | 2726 | 1 | 4 | 8 | 84 |
| | | | | | | | 70 | 4 | 2801 | 9 | | | | | | | |
| 11 | 35538 | X | 35538 | -0- | -0- | -0- | 4055 | 1 | 28819 | 2 | Y | 2370 | 2240 | 1 | | | 214 |
| | | | | | | | 57 | 4 | 2607 | 9 | | | | | | | |

SARATOGA B WELL #: 2H RRCID -> 291562 COMPL. DATE 12/29/2020 TOTAL DEPTH 10830 PERF.11636 - 19203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 33363 | X | 33363 | -0- | -0- | -0- | 902 | 1 | 27188 | 2 | Y | 4641 | 4723 | 1 | 12 | 8 | 79 |
| | | | | | | | 168 | 4 | 5105 | 9 | | | | | | | |
| 07 | 29140 | X | 23934 | -0- | -5206 | -0- | 494 | 1 | 17742 | 2 | Y | 5112 | 5058 | 1 | 4 | 8 | 129 |
| | | | | | | | 75 | 4 | 5623 | 9 | | | | | | | |
| 08 | 37053 | X | 37053 | -0- | -0- | -0- | 1205 | 1 | 29594 | 2 | Y | 5679 | 5554 | 1 | 13 | 8 | 241 |
| | | | | | | | 7 | 4 | 6247 | 9 | | | | | | | |
| 09 | 14713 | X | 14713 | -0- | -0- | -0- | 438 | 1 | 11506 | 2 | Y | 2503 | 2648 | 1 | 4 | 8 | 92 |
| | | | | | | | 16 | 4 | 2753 | 9 | | | | | | | |
| 10 | 42656 | X | 35459 | -0- | -7197 | -0- | 867 | 1 | 28164 | 2 | Y | 5715 | 5448 | 1 | 8 | 8 | 351 |
| | | | | | | | 141 | 4 | 6287 | 9 | | | | | | | |
| 11 | 35850 | X | 25477 | -0- | -10373 | -0- | 580 | 1 | 20317 | 2 | Y | 4104 | 4207 | 1 | | | 248 |
| | | | | | | | 66 | 4 | 4514 | 9 | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

LIEBSCHER WELL #: 3H RRCID -> 291575 COMPL. DATE 01/31/2021 TOTAL DEPTH 11233 PERF.11143 - 16667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 35220 | X | 29292 | -0- | -5928 | -0- | 2749 | 1 | 24326 | 2 | Y | 1965 | 1906 | 1 | 27 | 8 | 343 |
| | | | | | | | 55 | 4 | 2162 | 9 | | | | | | | |
| 07 | 35123 | X | 28957 | -0- | -6166 | -0- | 3458 | 1 | 23414 | 2 | Y | 1839 | 1972 | 1 | 9 | 8 | 201 |
| | | | | | | | 62 | 4 | 2023 | 9 | | | | | | | |
| 08 | 33573 | X | 21330 | -0- | -12243 | -0- | 2954 | 1 | 16575 | 2 | Y | 1593 | 1552 | 1 | 11 | 8 | 231 |
| | | | | | | | 49 | 4 | 1752 | 9 | | | | | | | |
| 09 | 29631 | X | 29631 | -0- | -0- | -0- | 3873 | 1 | 23590 | 2 | Y | 1912 | 1950 | 1 | 4 | 8 | 189 |
| | | | | | | | 65 | 4 | 2103 | 9 | | | | | | | |
| 10 | 30256 | X | 27932 | -0- | -2324 | -0- | 3635 | 1 | 22136 | 2 | Y | 1918 | 2002 | 1 | 11 | 8 | 94 |
| | | | | | | | 51 | 4 | 2110 | 9 | | | | | | | |
| 11 | 29280 | X | 26220 | -0- | -3060 | -0- | 3131 | 1 | 20991 | 2 | Y | 1870 | 1770 | 1 | 1 | 8 | 193 |
| | | | | | | | 41 | 4 | 2057 | 9 | | | | | | | |

SARATOGA C WELL #: 3H RRCID -> 291641 COMPL. DATE 12/29/2020 TOTAL DEPTH 11545 PERF.11333 - 18369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 32116 | X | 32116 | -0- | -0- | -0- | 976 | 1 | 29399 | 2 | Y | 1417 | 1402 | 1 | 39 | 8 | 28 |
| | | | | | | | 182 | 4 | 1559 | 9 | | | | | | | |
| 07 | 32891 | X | 31925 | -0- | -966 | -0- | 824 | 1 | 29560 | 2 | Y | 1287 | 1270 | 1 | 9 | 8 | 36 |
| | | | | | | | 125 | 4 | 1416 | 9 | | | | | | | |
| 08 | 32984 | X | 31047 | -0- | -1937 | -0- | 1156 | 1 | 28399 | 2 | Y | 1350 | 1316 | 1 | 11 | 8 | 59 |
| | | | | | | | 7 | 4 | 1485 | 9 | | | | | | | |
| 09 | 30075 | X | 30075 | -0- | -0- | -0- | 1048 | 1 | 27536 | 2 | Y | 1321 | 1324 | 1 | 4 | 8 | 52 |
| | | | | | | | 38 | 4 | 1453 | 9 | | | | | | | |
| 10 | 33201 | X | 28650 | -0- | -4551 | -0- | 812 | 1 | 26377 | 2 | Y | 1208 | 1176 | 1 | 9 | 8 | 75 |
| | | | | | | | 132 | 4 | 1329 | 9 | | | | | | | |
| 11 | 32130 | X | 28318 | -0- | -3812 | -0- | 746 | 1 | 26127 | 2 | Y | 1237 | 1232 | 1 | 1 | 8 | 79 |
| | | | | | | | 84 | 4 | 1361 | 9 | | | | | | | |

KING WELL #: 8RE RRCID -> 291715 COMPL. DATE 10/19/1995 TOTAL DEPTH 8470 PERF. 8062 - 11410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 450 | N | 38 | -0- | -412 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 29 | -0- | -95 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 278 | -0- | -187 | -0- | 277 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 09 | 644 | N | 644 | -0- | -0- | -0- | 644 | 2 | | | N | -0- | | | | | 1 |
| 10 | 634 | N | 634 | -0- | -0- | -0- | 633 | 2 | 1 | 9 | N | 1 | 1 | 5 | 1 | 8 | -0- |
| *11 | 598 | N | 598 | -0- | -0- | -0- | 597 | 2 | 1 | 9 | N | 1 | 1 | 5 | | | -0- |

CHARLOTTE "H" WELL #: 1RE RRCID -> 291717 COMPL. DATE 02/28/1996 TOTAL DEPTH 12491 PERF. 8585 - 12491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | 11 | 11 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 11 |

PEACH WELL #: 1H RRCID -> 291783 COMPL. DATE 03/24/1998 TOTAL DEPTH 11358 PERF.10893 - 15919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 90 | N | 85 | -0- | -5 | -0- | 75 | 2 | 10 | 9 | N | 9 | 190 | 1 | | | 46 |
| 07 | 78 | N | 78 | -0- | -0- | -0- | 71 | 2 | 7 | 9 | N | 6 | | | | | 52 |
| 08 | 93 | N | 55 | -0- | -38 | -0- | 51 | 2 | 4 | 9 | N | 4 | | | | | 56 |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 130 | 2 | 25 | 9 | N | 23 | | | | | 79 |
| 10 | 93 | N | 34 | -0- | -59 | -0- | 30 | 2 | 4 | 9 | N | 4 | | | | | 83 |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 44 | 2 | 6 | 9 | N | 5 | | | | | 88 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

RAINIER WELL #: 1H RRCID -> 293205 COMPL. DATE 08/11/2021 TOTAL DEPTH 12701 PERF.12565 - 20502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 40965 | X | 40965 | -0- | -0- | -0- | 225 | 1 | 36733 | 2 | N | 3643 | 4013 | 1 | 21 | 8 | 380 |
| | | | | | | | 4007 | 9 | | | | | | | | | |
| 07 | 41988 | X | 41988 | -0- | -0- | -0- | 248 | 1 | 37408 | 2 | N | 3626 | 3475 | 1 | 21 | 8 | 510 |
| | | | | | | | 343 | 4 | 3989 | 9 | | | | | | | |
| 08 | 39856 | X | 39856 | -0- | -0- | -0- | 248 | 1 | 35447 | 2 | N | 3489 | 3648 | 1 | 18 | 8 | 333 |
| | | | | | | | 323 | 4 | 3838 | 9 | | | | | | | |
| 09 | 40980 | X | 37004 | -0- | -3976 | -0- | 240 | 1 | 32752 | 2 | N | 3250 | 3127 | 1 | 10 | 8 | 446 |
| | | | | | | | 437 | 4 | 3575 | 9 | | | | | | | |
| 10 | 42346 | X | 36019 | -0- | -6327 | -0- | 260 | 1 | 31601 | 2 | N | 3182 | 3312 | 1 | 6 | 8 | 310 |
| | | | | | | | 658 | 4 | 3500 | 9 | | | | | | | |
| 11 | 40980 | X | 33079 | -0- | -7901 | -0- | 30 | 1 | 29151 | 2 | N | 3030 | 2787 | 1 | 10 | 8 | 543 |
| | | | | | | | 565 | 4 | 3333 | 9 | | | | | | | |

OZARK WELL #: 1H RRCID -> 293424 COMPL. DATE 08/27/2021 TOTAL DEPTH 13098 PERF.12744 - 20279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 46710 | X | 39801 | -0- | -6909 | -0- | 249 | 1 | 38073 | 2 | N | 1288 | 1284 | 1 | 2 | 8 | 69 |
| | | | | | | | 62 | 4 | 1417 | 9 | | | | | | | |
| 07 | 45167 | X | 42874 | -0- | -2293 | -0- | 278 | 1 | 41735 | 2 | N | 733 | 765 | 1 | 1 | 8 | 36 |
| | | | | | | | 55 | 4 | 806 | 9 | | | | | | | |
| 08 | 44985 | X | 44985 | -0- | -0- | -0- | 306 | 1 | 43855 | 2 | N | 709 | 682 | 1 | 7 | 8 | 56 |
| | | | | | | | 44 | 4 | 780 | 9 | | | | | | | |
| 09 | 43453 | X | 43453 | -0- | -0- | -0- | 304 | 1 | 42374 | 2 | N | 693 | 660 | 1 | 7 | 8 | 82 |
| | | | | | | | 13 | 4 | 762 | 9 | | | | | | | |
| 10 | 42997 | X | 42832 | -0- | -165 | -0- | 315 | 1 | 41559 | 2 | N | 762 | 802 | 1 | 1 | 8 | 41 |
| | | | | | | | 120 | 4 | 838 | 9 | | | | | | | |
| 11 | 43530 | X | 40956 | -0- | -2574 | -0- | 312 | 1 | 39816 | 2 | N | 732 | 717 | 1 | 1 | 8 | 55 |
| | | | | | | | 23 | 4 | 805 | 9 | | | | | | | |

REDWOOD A WELL #: 1H RRCID -> 293664 COMPL. DATE 12/30/2021 TOTAL DEPTH 11143 PERF.11402 - 17953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 61440 | X | 50087 | -0- | -11353 | -0- | 805 | 1 | 45001 | 2 | Y | 3858 | 3838 | 1 | 1 | 8 | 162 |
| | | | | | | | 37 | 4 | 4244 | 9 | | | | | | | |
| 07 | 63488 | X | 50769 | -0- | -12719 | -0- | 989 | 1 | 45625 | 2 | Y | 3757 | 3657 | 1 | 1 | 8 | 261 |
| | | | | | | | 22 | 4 | 4133 | 9 | | | | | | | |
| 08 | 58373 | X | 50558 | -0- | -7815 | -0- | 929 | 1 | 44690 | 2 | Y | 4413 | 4213 | 1 | 1 | 8 | 460 |
| | | | | | | | 85 | 4 | 4854 | 9 | | | | | | | |
| 09 | 46531 | X | 46531 | -0- | -0- | -0- | 807 | 1 | 41044 | 2 | Y | 4168 | 4320 | 1 | 1 | 8 | 307 |
| | | | | | | | 95 | 4 | 4585 | 9 | | | | | | | |
| 10 | 54994 | X | 46163 | -0- | -8831 | -0- | 348 | 1 | 41305 | 2 | Y | 4047 | 3734 | 1 | 2 | 8 | 618 |
| | | | | | | | 58 | 4 | 4452 | 9 | | | | | | | |
| 11 | 50100 | X | 43606 | -0- | -6494 | -0- | 454 | 1 | 38881 | 2 | Y | 3856 | 3900 | 1 | 3 | 8 | 571 |
| | | | | | | | 29 | 4 | 4242 | 9 | | | | | | | |

ROMMEL UNIT WELL #: 4H RRCID -> 293759 COMPL. DATE 12/30/2021 TOTAL DEPTH 11775 PERF.11566 - 20119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 63480 | X | 52653 | -0- | -10827 | -0- | 870 | 1 | 48639 | 2 | Y | 2822 | 2795 | 1 | 1 | 8 | 182 |
| | | | | | | | 40 | 4 | 3104 | 9 | | | | | | | |
| 07 | 63519 | X | 51695 | -0- | -11824 | -0- | 1035 | 1 | 47732 | 2 | Y | 2641 | 2574 | 1 | 1 | 8 | 248 |
| | | | | | | | 23 | 4 | 2905 | 9 | | | | | | | |
| 08 | 59396 | X | 48463 | -0- | -10933 | -0- | 935 | 1 | 44944 | 2 | Y | 2272 | 2207 | 1 | 1 | 8 | 312 |
| | | | | | | | 85 | 4 | 2499 | 9 | | | | | | | |
| 09 | 43912 | X | 43912 | -0- | -0- | -0- | 802 | 1 | 40774 | 2 | Y | 2037 | 2121 | 1 | 1 | 8 | 227 |
| | | | | | | | 95 | 4 | 2241 | 9 | | | | | | | |
| 10 | 54932 | X | 42864 | -0- | -12068 | -0- | 341 | 1 | 40460 | 2 | Y | 1824 | 1693 | 1 | 1 | 8 | 357 |
| | | | | | | | 57 | 4 | 2006 | 9 | | | | | | | |
| 11 | 52650 | X | 41986 | -0- | -10664 | -0- | 465 | 1 | 39898 | 2 | Y | 1448 | 1506 | 1 | 2 | 8 | 297 |
| | | | | | | | 30 | 4 | 1593 | 9 | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
LOWERY WELL #: 1 RRCID -> 293870 COMPL. DATE 12/17/1980 TOTAL DEPTH 8986 PERF. 8592 - 8867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *11 | 30 | N | -0- | -0- | -30 | -0- | | | N | -0- | | | -0- |

ROMMEL UNIT WELL #: 3H RRCID -> 294056 COMPL. DATE 12/30/2021 TOTAL DEPTH 11841 PERF. 11407 - 20360

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 61950 | X | 52483 | -0- | -9467 | -0- | 869 | 1 | 48592 | 2 | Y | 2711 | 2686 | 1 | 1 | 8 | 113 |
| | | | | | | | 40 | 4 | 2982 | 9 | | | | | | | |
| 07 | 60295 | X | 48863 | -0- | -11432 | -0- | 976 | 1 | 45025 | 2 | Y | 2582 | 2515 | 1 | 1 | 8 | 179 |
| | | | | | | | 22 | 4 | 2840 | 9 | | | | | | | |
| 08 | 56947 | X | 45658 | -0- | -11289 | -0- | 878 | 1 | 42236 | 2 | Y | 2240 | 2175 | 1 | 1 | 8 | 243 |
| | | | | | | | 80 | 4 | 2464 | 9 | | | | | | | |
| 09 | 40368 | X | 40368 | -0- | -0- | -0- | 735 | 1 | 37388 | 2 | Y | 1962 | 2048 | 1 | 1 | 8 | 156 |
| | | | | | | | 87 | 4 | 2158 | 9 | | | | | | | |
| 10 | 54219 | X | 38686 | -0- | -15533 | -0- | 308 | 1 | 36486 | 2 | Y | 1674 | 1559 | 1 | 2 | 8 | 269 |
| | | | | | | | 51 | 4 | 1841 | 9 | | | | | | | |
| 11 | 52470 | X | 33318 | -0- | -19152 | -0- | 364 | 1 | 31208 | 2 | Y | 1566 | 1588 | 1 | 2 | 8 | 245 |
| | | | | | | | 23 | 4 | 1723 | 9 | | | | | | | |

SIERRA WELL #: H 08PR RRCID -> 294542 COMPL. DATE 05/07/2022 TOTAL DEPTH 10630 PERF. 10660 - 14946

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 52830 | X | 39520 | -0- | -13310 | -0- | 37076 | 2 | 2 | 4 | Y | 2220 | 2242 | 1 | 10 | 8 | 22 |
| | | | | | | | 2442 | 9 | | | | | | | | | |
| 07 | 53599 | X | 43480 | -0- | -10119 | -0- | 46 | 1 | 40742 | 2 | Y | 2396 | 2379 | 1 | 3 | 8 | 36 |
| | | | | | | | 56 | 4 | 2636 | 9 | | | | | | | |
| 08 | 52142 | X | 40166 | -0- | -11976 | -0- | 38 | 1 | 37841 | 2 | Y | 2003 | 1994 | 1 | 4 | 8 | 41 |
| | | | | | | | 84 | 4 | 2203 | 9 | | | | | | | |
| 09 | 38846 | X | 38846 | -0- | -0- | -0- | 44 | 1 | 36712 | 2 | Y | 1835 | 1845 | 1 | 1 | 8 | 30 |
| | | | | | | | 71 | 4 | 2019 | 9 | | | | | | | |
| 10 | 45849 | X | 38605 | -0- | -7244 | -0- | 36435 | 2 | 2170 | 9 | Y | 1973 | 1949 | 1 | 3 | 8 | 51 |
| 11 | 42090 | X | 35256 | -0- | -6834 | -0- | 64 | 1 | 33147 | 2 | Y | 1804 | 1819 | 1 | | | 36 |
| | | | | | | | 61 | 4 | 1984 | 9 | | | | | | | |

TAHOE PINES WELL #: H 01PR RRCID -> 294601 COMPL. DATE 05/07/2022 TOTAL DEPTH 10388 PERF. 10606 - 18915

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 75810 | X | 72119 | -0- | -3691 | -0- | 61760 | 2 | 4 | 4 | Y | 9414 | 9496 | 1 | 1 | 8 | 52 |
| | | | | | | | 10355 | 9 | | | | | | | | | |
| 07 | 78337 | X | 74162 | -0- | -4175 | -0- | 71 | 1 | 63403 | 2 | Y | 9636 | 9601 | 1 | | | 87 |
| | | | | | | | 88 | 4 | 10600 | 9 | | | | | | | |
| 08 | 76508 | X | 67476 | -0- | -9032 | -0- | 58 | 1 | 57279 | 2 | Y | 9101 | 9067 | 1 | 1 | 8 | 120 |
| | | | | | | | 128 | 4 | 10011 | 9 | | | | | | | |
| 09 | 68057 | X | 68057 | -0- | -0- | -0- | 71 | 1 | 58447 | 2 | Y | 8570 | 8624 | 1 | 1 | 8 | 65 |
| | | | | | | | 112 | 4 | 9427 | 9 | | | | | | | |
| 10 | 67332 | X | 66411 | -0- | -921 | -0- | 56989 | 2 | 9422 | 9 | Y | 8565 | 8478 | 1 | 2 | 8 | 150 |
| 11 | 65868 | X | 65868 | -0- | -0- | -0- | 110 | 1 | 56511 | 2 | Y | 8312 | 8373 | 1 | | | 89 |
| | | | | | | | 104 | 4 | 9143 | 9 | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

REDWOOD C WELL #: 1H RRCID -> 294686 COMPL. DATE 12/30/2021 TOTAL DEPTH 11694 PERF.11385 - 18891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 34140 | X | 31701 | -0- | -2439 | -0- | 513 | 1 | 28711 | 2 | Y | 2231 | 2223 | 1 | 1 | 8 | 105 |
| | | | | | | | 23 | 4 | 2454 | 9 | | | | | | | |
| 07 | 32674 | X | 31129 | -0- | -1545 | -0- | 607 | 1 | 27989 | 2 | Y | 2290 | 2227 | 1 | 2 | 8 | 166 |
| | | | | | | | 14 | 4 | 2519 | 9 | | | | | | | |
| 08 | 33542 | X | 28834 | -0- | -4708 | -0- | 539 | 1 | 25897 | 2 | Y | 2135 | 2064 | 1 | 2 | 8 | 235 |
| | | | | | | | 49 | 4 | 2349 | 9 | | | | | | | |
| 09 | 18375 | X | 18375 | -0- | -0- | -0- | 317 | 1 | 16109 | 2 | Y | 1738 | 1828 | 1 | 2 | 8 | 143 |
| | | | | | | | 37 | 4 | 1912 | 9 | | | | | | | |
| 10 | 31806 | X | 24790 | -0- | -7016 | -0- | 193 | 1 | 22858 | 2 | Y | 1552 | 1441 | 1 | 3 | 8 | 251 |
| | | | | | | | 32 | 4 | 1707 | 9 | | | | | | | |
| 11 | 35018 | X | 35018 | -0- | -0- | -0- | 375 | 1 | 32144 | 2 | Y | 2250 | 2161 | 1 | 4 | 8 | 336 |
| | | | | | | | 24 | 4 | 2475 | 9 | | | | | | | |

PRUEGNER UNIT WELL #: H 04PR RRCID -> 294692 COMPL. DATE 05/07/2022 TOTAL DEPTH 10610 PERF.10603 - 14952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 64800 | X | 51216 | -0- | -13584 | -0- | 48050 | 2 | 3 | 4 | Y | 2875 | 2899 | 1 | 5 | 8 | 18 |
| | | | | | | | 3163 | 9 | | | | | | | | | |
| 07 | 66960 | X | 52079 | -0- | -14881 | -0- | 55 | 1 | 49021 | 2 | Y | 2668 | 2658 | 1 | 1 | 8 | 27 |
| | | | | | | | 68 | 4 | 2935 | 9 | | | | | | | |
| 08 | 63953 | X | 52559 | -0- | -11394 | -0- | 50 | 1 | 49592 | 2 | Y | 2552 | 2540 | 1 | 2 | 8 | 37 |
| | | | | | | | 110 | 4 | 2807 | 9 | | | | | | | |
| 09 | 50633 | X | 50633 | -0- | -0- | -0- | 58 | 1 | 47720 | 2 | Y | 2512 | 2526 | 1 | 1 | 8 | 22 |
| | | | | | | | 92 | 4 | 2763 | 9 | | | | | | | |
| 10 | 58807 | X | 49036 | -0- | -9771 | -0- | 46313 | 2 | 2723 | 9 | Y | 2475 | 2449 | 1 | 1 | 8 | 47 |
| 11 | 51210 | X | 47508 | -0- | -3702 | -0- | 87 | 1 | 44601 | 2 | Y | 2489 | 2506 | 1 | | | 30 |
| | | | | | | | 82 | 4 | 2738 | 9 | | | | | | | |

TAHOE MOUNTAIN WELL #: H 03PR RRCID -> 294707 COMPL. DATE 05/07/2022 TOTAL DEPTH 10345 PERF.10901 - 18809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 71989 | X | 71989 | -0- | -0- | -0- | 62178 | 2 | 4 | 4 | Y | 8915 | 8985 | 1 | 12 | 8 | 50 |
| | | | | | | | 9807 | 9 | | | | | | | | | |
| 07 | 73386 | X | 73386 | -0- | -0- | -0- | 72 | 1 | 64191 | 2 | Y | 8213 | 8182 | 1 | 3 | 8 | 78 |
| | | | | | | | 89 | 4 | 9034 | 9 | | | | | | | |
| 08 | 69843 | X | 68542 | -0- | -1301 | -0- | 61 | 1 | 60041 | 2 | Y | 7551 | 7522 | 1 | 4 | 8 | 103 |
| | | | | | | | 134 | 4 | 8306 | 9 | | | | | | | |
| 09 | 66122 | X | 66122 | -0- | -0- | -0- | 70 | 1 | 58072 | 2 | Y | 7153 | 7197 | 1 | 1 | 8 | 58 |
| | | | | | | | 112 | 4 | 7868 | 9 | | | | | | | |
| 10 | 74400 | X | 65114 | -0- | -9286 | -0- | 57336 | 2 | 7778 | 9 | Y | 7071 | 6997 | 1 | 3 | 8 | 129 |
| 11 | 72000 | X | 62024 | -0- | -9976 | -0- | 106 | 1 | 54393 | 2 | Y | 6750 | 6802 | 1 | | | 77 |
| | | | | | | | 100 | 4 | 7425 | 9 | | | | | | | |

REDWOOD B WELL #: 1H RRCID -> 294753 COMPL. DATE 12/30/2021 TOTAL DEPTH 11680 PERF.11416 - 19209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 35280 | X | 32947 | -0- | -2333 | -0- | 527 | 1 | 29482 | 2 | Y | 2649 | 2634 | 1 | 2 | 8 | 119 |
| | | | | | | | 24 | 4 | 2914 | 9 | | | | | | | |
| 07 | 36456 | X | 32284 | -0- | -4172 | -0- | 623 | 1 | 28741 | 2 | Y | 2642 | 2572 | 1 | 2 | 8 | 187 |
| | | | | | | | 14 | 4 | 2906 | 9 | | | | | | | |
| 08 | 36523 | X | 36523 | -0- | -0- | -0- | 684 | 1 | 32906 | 2 | Y | 2610 | 2515 | 1 | 2 | 8 | 280 |
| | | | | | | | 62 | 4 | 2871 | 9 | | | | | | | |
| 09 | 35663 | X | 35663 | -0- | -0- | -0- | 631 | 1 | 32106 | 2 | Y | 2592 | 2675 | 1 | 2 | 8 | 195 |
| | | | | | | | 75 | 4 | 2851 | 9 | | | | | | | |
| 10 | 35516 | X | 35516 | -0- | -0- | -0- | 274 | 1 | 32487 | 2 | Y | 2463 | 2276 | 1 | 3 | 8 | 379 |
| | | | | | | | 46 | 4 | 2709 | 9 | | | | | | | |
| 11 | 35901 | X | 35901 | -0- | -0- | -0- | 385 | 1 | 33017 | 2 | Y | 2249 | 2288 | 1 | 5 | 8 | 335 |
| | | | | | | | 25 | 4 | 2474 | 9 | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BOONE A WELL #: 1H RRCID -> 295037 COMPL. DATE 05/14/2022 TOTAL DEPTH 10257 PERF.10480 - 16774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | 41094 | -0- | 41094 | 2252012 | 243 | 1 | 34417 | 2 | Y | 5828 | 5603 | 1 | 80 | 8 | 324 |
| | | | | | | | 23 | 4 | 6411 | 9 | | | | | | | |
| 07 | 0 | W | 40119 | -0- | 40119 | 2292131 | 235 | 1 | 33714 | 2 | Y | 5609 | 5607 | 1 | 20 | 8 | 306 |
| | | | | | | | 6170 | 9 | | | | | | | | | |
| 08 | 0 | W | 40159 | -0- | 40159 | 2332290 | 220 | 1 | 34285 | 2 | Y | 5140 | 5093 | 1 | 19 | 8 | 334 |
| | | | | | | | 5654 | 9 | | | | | | | | | |
| 09 | 0 | W | 36603 | -0- | 36603 | 2368893 | 210 | 1 | 31326 | 2 | Y | 4606 | 4657 | 1 | 5 | 8 | 278 |
| | | | | | | | 5067 | 9 | | | | | | | | | |
| 10 | 2404704 | X | 35811 | -0- | -2368893 | -0- | 216 | 1 | 30631 | 2 | Y | 4513 | 4347 | 1 | 8 | 8 | 436 |
| | | | | | | | 4964 | 9 | | | | | | | | | |
| 11 | 41100 | X | 33450 | -0- | -7650 | -0- | 120 | 1 | 28689 | 2 | Y | 4219 | 4331 | 1 | | | 324 |
| | | | | | | | 4641 | 9 | | | | | | | | | |

BOONE B WELL #: 1H RRCID -> 295073 COMPL. DATE 05/14/2022 TOTAL DEPTH 10317 PERF.10446 - 16882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 57420 | X | 44129 | -0- | -13291 | -0- | 204 | 1 | 37732 | 2 | Y | 5607 | 6051 | 1 | 14 | 8 | 309 |
| | | | | | | | 25 | 4 | 6168 | 9 | | | | | | | |
| 07 | 59334 | X | 42378 | -0- | -16956 | -0- | 194 | 1 | 36165 | 2 | Y | 5472 | 5490 | 1 | 2 | 8 | 289 |
| | | | | | | | 6019 | 9 | | | | | | | | | |
| 08 | 55149 | X | 42469 | -0- | -12680 | -0- | 201 | 1 | 36469 | 2 | Y | 5272 | 5241 | 1 | 3 | 8 | 317 |
| | | | | | | | 5799 | 9 | | | | | | | | | |
| 09 | 38421 | X | 38421 | -0- | -0- | -0- | 195 | 1 | 32810 | 2 | Y | 4924 | 4973 | 1 | 1 | 8 | 267 |
| | | | | | | | 5416 | 9 | | | | | | | | | |
| 10 | 46562 | X | 37339 | -0- | -9223 | -0- | 192 | 1 | 31875 | 2 | Y | 4793 | 4612 | 1 | 2 | 8 | 446 |
| | | | | | | | 5272 | 9 | | | | | | | | | |
| 11 | 44130 | X | 35943 | -0- | -8187 | -0- | 108 | 1 | 30706 | 2 | Y | 4663 | 4782 | 1 | | | 327 |
| | | | | | | | 5129 | 9 | | | | | | | | | |

BIGHORN PEAK WELL #: H 04BH RRCID -> 295129 COMPL. DATE 01/23/2022 TOTAL DEPTH 10679 PERF.10254 - 19380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 35190 | X | 30173 | -0- | -5017 | -0- | 83 | 1 | 25660 | 2 | Y | 3873 | 3864 | 1 | | | 170 |
| | | | | | | | 170 | 4 | 4260 | 9 | | | | | | | |
| 07 | 36363 | X | 29770 | -0- | -6593 | -0- | 87 | 1 | 25053 | 2 | Y | 4134 | 4158 | 1 | | | 146 |
| | | | | | | | 83 | 4 | 4547 | 9 | | | | | | | |
| 08 | 34162 | X | 29166 | -0- | -4996 | -0- | 88 | 1 | 24807 | 2 | Y | 3810 | 3798 | 1 | | | 158 |
| | | | | | | | 80 | 4 | 4191 | 9 | | | | | | | |
| 09 | 27102 | X | 27102 | -0- | -0- | -0- | 49 | 1 | 23471 | 2 | Y | 3199 | 3225 | 1 | | | 132 |
| | | | | | | | 63 | 4 | 3519 | 9 | | | | | | | |
| 10 | 27990 | X | 27990 | -0- | -0- | -0- | 49 | 1 | 23916 | 2 | Y | 3603 | 3524 | 1 | | | 211 |
| | | | | | | | 62 | 4 | 3963 | 9 | | | | | | | |
| *11 | 25677 | X | 25677 | -0- | -0- | -0- | 47 | 1 | 21843 | 2 | Y | 3401 | 3443 | 1 | 1 | 8 | 168 |
| | | | | | | | 46 | 4 | 3741 | 9 | | | | | | | |

ZARAGOZA WELL #: H 06ZG RRCID -> 295190 COMPL. DATE 08/20/2022 TOTAL DEPTH 9127 PERF. 9271 - 14210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 32190 | X | 30382 | -0- | -1808 | -0- | 29585 | 2 | 57 | 4 | N | 673 | 564 | 1 | 26 | 8 | 242 |
| | | | | | | | 740 | 9 | | | | | | | | | |
| 07 | 29574 | X | 28363 | -0- | -1211 | -0- | 2 | 1 | 27672 | 2 | N | 576 | 537 | 1 | 5 | 8 | 276 |
| | | | | | | | 55 | 4 | 634 | 9 | | | | | | | |
| 08 | 34162 | X | 31611 | -0- | -2551 | -0- | 30763 | 2 | 60 | 4 | N | 716 | 724 | 1 | 2 | 8 | 266 |
| | | | | | | | 788 | 9 | | | | | | | | | |
| 09 | 33060 | X | 31467 | -0- | -1593 | -0- | 30592 | 2 | 61 | 4 | N | 740 | 728 | 1 | | | 278 |
| | | | | | | | 814 | 9 | | | | | | | | | |
| 10 | 34162 | X | 29139 | -0- | -5023 | -0- | 28299 | 2 | 94 | 4 | N | 678 | 539 | 1 | 1 | 8 | 416 |
| | | | | | | | 746 | 9 | | | | | | | | | |
| 11 | 30600 | X | 30446 | -0- | -154 | -0- | 29542 | 2 | 59 | 4 | N | 768 | 912 | 1 | 1 | 8 | 271 |
| | | | | | | | 845 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BUCKY BADGER WELL #: H 02BB RRCID -> 295191 COMPL. DATE 06/17/2022 TOTAL DEPTH 10103 PERF. 9934 - 17637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 34620 | X | 21722 | -0- | -12898 | -0- | 946 | 1 | 18937 | 2 | Y | 1627 | 1562 | 1 | 17 | 8 | 368 |
| | | | | | | | 49 | 4 | 1790 | 9 | | | | | | | |
| 07 | 32488 | X | 16974 | -0- | -15514 | -0- | 634 | 1 | 14975 | 2 | Y | 1195 | 1332 | 1 | 16 | 8 | 215 |
| | | | | | | | 50 | 4 | 1315 | 9 | | | | | | | |
| 08 | 32488 | X | 23644 | -0- | -8844 | -0- | 850 | 1 | 20980 | 2 | Y | 1610 | 1374 | 1 | 25 | 8 | 426 |
| | | | | | | | 43 | 4 | 1771 | 9 | | | | | | | |
| 09 | 19775 | X | 19775 | -0- | -0- | -0- | 802 | 1 | 17381 | 2 | Y | 1417 | 1497 | 1 | 9 | 8 | 337 |
| | | | | | | | 33 | 4 | 1559 | 9 | | | | | | | |
| 10 | 27536 | X | 27536 | -0- | -0- | -0- | 896 | 1 | 24252 | 2 | Y | 2127 | 2212 | 1 | 12 | 8 | 240 |
| | | | | | | | 48 | 4 | 2340 | 9 | | | | | | | |
| 11 | 26041 | X | 26041 | -0- | -0- | -0- | 737 | 1 | 23274 | 2 | Y | 1801 | 1647 | 1 | 17 | 8 | 377 |
| | | | | | | | 49 | 4 | 1981 | 9 | | | | | | | |

BUCKY BADGER UW WELL #: H 04BB RRCID -> 295199 COMPL. DATE 06/17/2022 TOTAL DEPTH 10033 PERF. 9769 - 17293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 27780 | X | 22380 | -0- | -5400 | -0- | 988 | 1 | 19779 | 2 | Y | 1420 | 1326 | 1 | 17 | 8 | 320 |
| | | | | | | | 51 | 4 | 1562 | 9 | | | | | | | |
| 07 | 28706 | X | 18443 | -0- | -10263 | -0- | 695 | 1 | 16414 | 2 | Y | 1163 | 1246 | 1 | 32 | 8 | 205 |
| | | | | | | | 55 | 4 | 1279 | 9 | | | | | | | |
| 08 | 27342 | X | 20765 | -0- | -6577 | -0- | 742 | 1 | 18314 | 2 | Y | 1519 | 1300 | 1 | 24 | 8 | 400 |
| | | | | | | | 38 | 4 | 1671 | 9 | | | | | | | |
| 09 | 19075 | X | 19075 | -0- | -0- | -0- | 785 | 1 | 17024 | 2 | Y | 1122 | 1246 | 1 | 8 | 8 | 268 |
| | | | | | | | 32 | 4 | 1234 | 9 | | | | | | | |
| 10 | 27342 | X | 21217 | -0- | -6125 | -0- | 700 | 1 | 18947 | 2 | Y | 1393 | 1489 | 1 | 12 | 8 | 160 |
| | | | | | | | 38 | 4 | 1532 | 9 | | | | | | | |
| 11 | 22380 | X | 21644 | -0- | -736 | -0- | 622 | 1 | 19638 | 2 | Y | 1221 | 1109 | 1 | 17 | 8 | 255 |
| | | | | | | | 41 | 4 | 1343 | 9 | | | | | | | |

KLONDIKE TRAIL WELL #: H 04KL RRCID -> 295200 COMPL. DATE 07/01/2022 TOTAL DEPTH 11053 PERF. 10880 - 18496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 41880 | X | 31739 | -0- | -10141 | -0- | 27355 | 2 | 2 | 4 | Y | 3984 | 4023 | 1 | 5 | 8 | 25 |
| | | | | | | | 4382 | 9 | | | | | | | | | |
| 07 | 42935 | X | 32536 | -0- | -10399 | -0- | 31 | 1 | 28043 | 2 | Y | 4021 | 4004 | 1 | 1 | 8 | 41 |
| | | | | | | | 39 | 4 | 4423 | 9 | | | | | | | |
| 08 | 40889 | X | 30401 | -0- | -10488 | -0- | 27 | 1 | 26196 | 2 | Y | 3745 | 3730 | 1 | 2 | 8 | 54 |
| | | | | | | | 58 | 4 | 4120 | 9 | | | | | | | |
| 09 | 28267 | X | 28267 | -0- | -0- | -0- | 29 | 1 | 24343 | 2 | Y | 3498 | 3520 | 1 | 1 | 8 | 31 |
| | | | | | | | 47 | 4 | 3848 | 9 | | | | | | | |
| 10 | 37758 | X | 26752 | -0- | -11006 | -0- | 23118 | 2 | 3634 | 9 | Y | 3304 | 3269 | 1 | 2 | 8 | 64 |
| 11 | 31740 | X | 27173 | -0- | -4567 | -0- | 45 | 1 | 23155 | 2 | Y | 3574 | 3594 | 1 | | | 44 |
| | | | | | | | 42 | 4 | 3931 | 9 | | | | | | | |

MIST WELL #: H 06PR RRCID -> 295204 COMPL. DATE 05/07/2022 TOTAL DEPTH 10795 PERF. 10623 - 18612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 85500 | X | 66133 | -0- | -19367 | -0- | 60761 | 2 | 4 | 4 | Y | 4880 | 4924 | 1 | 2 | 8 | 31 |
| | | | | | | | 5368 | 9 | | | | | | | | | |
| 07 | 88350 | X | 69351 | -0- | -18999 | -0- | 72 | 1 | 64039 | 2 | Y | 4683 | 4665 | 1 | 1 | 8 | 48 |
| | | | | | | | 89 | 4 | 5151 | 9 | | | | | | | |
| 08 | 85312 | X | 65665 | -0- | -19647 | -0- | 61 | 1 | 60626 | 2 | Y | 4403 | 4380 | 1 | 5 | 8 | 66 |
| | | | | | | | 135 | 4 | 4843 | 9 | | | | | | | |
| 09 | 62741 | X | 62741 | -0- | -0- | -0- | 70 | 1 | 57983 | 2 | Y | 4160 | 4185 | 1 | 2 | 8 | 39 |
| | | | | | | | 112 | 4 | 4576 | 9 | | | | | | | |
| 10 | 73811 | X | 61698 | -0- | -12113 | -0- | 57017 | 2 | 4681 | 9 | Y | 4255 | 4209 | 1 | 2 | 8 | 83 |
| 11 | 67110 | X | 59197 | -0- | -7913 | -0- | 105 | 1 | 54034 | 2 | Y | 4508 | 4534 | 1 | | | 57 |
| | | | | | | | 99 | 4 | 4959 | 9 | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

KLONDIKE GOLD WELL #: H 02KL RRCID -> 295390 COMPL. DATE 07/01/2022 TOTAL DEPTH 10985 PERF.11386 - 16928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 35610 | X | 29372 | -0- | -6238 | -0- | 24709 | 2 | 1 | 4 | Y | 4238 | 4275 | 1 | 4 | 8 | 24 |
| | | | | | | | 4662 | 9 | | | | | | | | | |
| 07 | 36797 | X | 29344 | -0- | -7453 | -0- | 28 | 1 | 24787 | 2 | Y | 4086 | 4070 | 1 | 1 | 8 | 39 |
| | | | | | | | 34 | 4 | 4495 | 9 | | | | | | | |
| 08 | 35061 | X | 27330 | -0- | -7731 | -0- | 23 | 1 | 22958 | 2 | Y | 3907 | 3891 | 1 | 2 | 8 | 53 |
| | | | | | | | 51 | 4 | 4298 | 9 | | | | | | | |
| 09 | 26798 | X | 26798 | -0- | -0- | -0- | 27 | 1 | 22423 | 2 | Y | 3914 | 3935 | 1 | 1 | 8 | 31 |
| | | | | | | | 43 | 4 | 4305 | 9 | | | | | | | |
| 10 | 32953 | X | 25882 | -0- | -7071 | -0- | 21693 | 2 | 4189 | 9 | Y | 3808 | 3769 | 1 | 1 | 8 | 69 |
| 11 | 29370 | X | 24828 | -0- | -4542 | -0- | 40 | 1 | 20755 | 2 | Y | 3632 | 3660 | 1 | | | 41 |
| | | | | | | | 38 | 4 | 3995 | 9 | | | | | | | |

BIGHORN PASS WELL #: H 06BH RRCID -> 295469 COMPL. DATE 01/23/2022 TOTAL DEPTH 10639 PERF.10334 - 19184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 46950 | X | 34840 | -0- | -12110 | -0- | 94 | 1 | 28917 | 2 | Y | 5125 | 5103 | 1 | | | 227 |
| | | | | | | | 191 | 4 | 5638 | 9 | | | | | | | |
| 07 | 46097 | X | 34326 | -0- | -11771 | -0- | 98 | 1 | 28328 | 2 | Y | 5278 | 5312 | 1 | | | 193 |
| | | | | | | | 94 | 4 | 5806 | 9 | | | | | | | |
| 08 | 37572 | X | 33037 | -0- | -4535 | -0- | 99 | 1 | 27676 | 2 | Y | 4703 | 4695 | 1 | 1 | 8 | 200 |
| | | | | | | | 89 | 4 | 5173 | 9 | | | | | | | |
| 09 | 30863 | X | 30863 | -0- | -0- | -0- | 54 | 1 | 25987 | 2 | Y | 4320 | 4336 | 1 | 1 | 8 | 183 |
| | | | | | | | 70 | 4 | 4752 | 9 | | | | | | | |
| 10 | 31228 | X | 31228 | -0- | -0- | -0- | 54 | 1 | 26402 | 2 | Y | 4276 | 4203 | 1 | 1 | 8 | 255 |
| | | | | | | | 68 | 4 | 4704 | 9 | | | | | | | |
| *11 | 29114 | X | 29114 | -0- | -0- | -0- | 53 | 1 | 24627 | 2 | Y | 3984 | 4037 | 1 | 1 | 8 | 201 |
| | | | | | | | 52 | 4 | 4382 | 9 | | | | | | | |

BIGHORN PLAINS WELL #: H 02BH RRCID -> 295508 COMPL. DATE 01/23/2022 TOTAL DEPTH 10548 PERF.10420 - 18746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 37770 | X | 31400 | -0- | -6370 | -0- | 84 | 1 | 25859 | 2 | Y | 4805 | 4787 | 1 | | | 209 |
| | | | | | | | 171 | 4 | 5286 | 9 | | | | | | | |
| 07 | 39029 | X | 30207 | -0- | -8822 | -0- | 87 | 1 | 25054 | 2 | Y | 4530 | 4579 | 1 | | | 160 |
| | | | | | | | 83 | 4 | 4983 | 9 | | | | | | | |
| 08 | 39029 | X | 28744 | -0- | -10285 | -0- | 85 | 1 | 23949 | 2 | Y | 4212 | 4199 | 1 | | | 173 |
| | | | | | | | 77 | 4 | 4633 | 9 | | | | | | | |
| 09 | 24261 | X | 24261 | -0- | -0- | -0- | 43 | 1 | 20513 | 2 | Y | 3318 | 3355 | 1 | | | 136 |
| | | | | | | | 55 | 4 | 3650 | 9 | | | | | | | |
| 10 | 26288 | X | 21418 | -0- | -4870 | -0- | 38 | 1 | 18340 | 2 | Y | 2721 | 2697 | 1 | | | 160 |
| | | | | | | | 47 | 4 | 2993 | 9 | | | | | | | |
| 11 | 25440 | X | 19873 | -0- | -5567 | -0- | 37 | 1 | 16963 | 2 | Y | 2579 | 2612 | 1 | | | 127 |
| | | | | | | | 36 | 4 | 2837 | 9 | | | | | | | |

KLONDIKE MILL WELL #: H 08KL RRCID -> 295526 COMPL. DATE 07/01/2022 TOTAL DEPTH 11112 PERF.11140 - 19621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 73890 | X | 57371 | -0- | -16519 | -0- | 50984 | 2 | 3 | 4 | Y | 5804 | 5857 | 1 | 8 | 8 | 46 |
| | | | | | | | 6384 | 9 | | | | | | | | | |
| 07 | 76353 | X | 59092 | -0- | -17261 | -0- | 59 | 1 | 52730 | 2 | Y | 5664 | 5637 | 1 | 3 | 8 | 70 |
| | | | | | | | 73 | 4 | 6230 | 9 | | | | | | | |
| 08 | 72478 | X | 55126 | -0- | -17352 | -0- | 50 | 1 | 49343 | 2 | Y | 5112 | 5094 | 1 | 3 | 8 | 85 |
| | | | | | | | 110 | 4 | 5623 | 9 | | | | | | | |
| 09 | 50824 | X | 50824 | -0- | -0- | -0- | 55 | 1 | 45586 | 2 | Y | 4632 | 4665 | 1 | | | 52 |
| | | | | | | | 88 | 4 | 5095 | 9 | | | | | | | |
| 10 | 60388 | X | 48740 | -0- | -11648 | -0- | 43579 | 2 | 5161 | 9 | Y | 4692 | 4638 | 1 | 3 | 8 | 103 |
| 11 | 57360 | X | 45225 | -0- | -12135 | -0- | 78 | 1 | 39933 | 2 | Y | 4674 | 4706 | 1 | | | 71 |
| | | | | | | | 73 | 4 | 5141 | 9 | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

PANTHER GOLD WELL #: H 06RP RRCID -> 295869 COMPL. DATE 02/05/2023 TOTAL DEPTH 12472 PERF.11650 - 21513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 186180 | X | 139522 | -0- | -46658 | -0- | 794 | 1 | 135573 | 2 | Y | 2676 | 2730 | 1 | 1 | 8 | 201 |
| | | | | | | | 211 | 4 | 2944 | 9 | | | | | | | |
| 07 | 181722 | X | 136163 | -0- | -45559 | -0- | 765 | 1 | 132280 | 2 | Y | 2646 | 2660 | 1 | 2 | 8 | 185 |
| | | | | | | | 207 | 4 | 2911 | 9 | | | | | | | |
| 08 | 169818 | X | 124047 | -0- | -45771 | -0- | 686 | 1 | 120547 | 2 | Y | 2362 | 2297 | 1 | 2 | 8 | 248 |
| | | | | | | | 216 | 4 | 2598 | 9 | | | | | | | |
| 09 | 113632 | X | 113632 | -0- | -0- | -0- | 594 | 1 | 110553 | 2 | Y | 2223 | 2238 | 1 | 2 | 8 | 231 |
| | | | | | | | 40 | 4 | 2445 | 9 | | | | | | | |
| 10 | 154349 | X | 77268 | -0- | -77081 | -0- | 522 | 1 | 74942 | 2 | Y | 1546 | 1535 | 1 | 3 | 8 | 239 |
| | | | | | | | 103 | 4 | 1701 | 9 | | | | | | | |
| 11 | 139650 | X | 34122 | -0- | -105528 | -0- | 885 | 1 | 32435 | 2 | Y | 671 | 750 | 1 | 7 | 8 | 153 |
| | | | | | | | 64 | 4 | 738 | 9 | | | | | | | |

KLONDIKE RUSH WELL #: H 06KL RRCID -> 295978 COMPL. DATE 07/01/2022 TOTAL DEPTH 11163 PERF.10747 - 19828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 54270 | X | 41571 | -0- | -12699 | -0- | 36206 | 2 | 2 | 4 | Y | 4875 | 4918 | 1 | 9 | 8 | 32 |
| | | | | | | | 5363 | 9 | | | | | | | | | |
| 07 | 55707 | X | 42075 | -0- | -13632 | -0- | 41 | 1 | 36887 | 2 | Y | 4633 | 4613 | 1 | 2 | 8 | 50 |
| | | | | | | | 51 | 4 | 5096 | 9 | | | | | | | |
| 08 | 52948 | X | 40724 | -0- | -12224 | -0- | 36 | 1 | 35554 | 2 | Y | 4595 | 4572 | 1 | 4 | 8 | 69 |
| | | | | | | | 79 | 4 | 5055 | 9 | | | | | | | |
| 09 | 38067 | X | 38067 | -0- | -0- | -0- | 40 | 1 | 32979 | 2 | Y | 4532 | 4555 | 1 | 2 | 8 | 44 |
| | | | | | | | 63 | 4 | 4985 | 9 | | | | | | | |
| 10 | 46097 | X | 37186 | -0- | -8911 | -0- | 32287 | 2 | 4899 | 9 | Y | 4454 | 4406 | 1 | 3 | 8 | 89 |
| 11 | 41580 | X | 34488 | -0- | -7092 | -0- | 58 | 1 | 29743 | 2 | Y | 4211 | 4244 | 1 | | | 56 |
| | | | | | | | 55 | 4 | 4632 | 9 | | | | | | | |

PANTHER BLUE WELL #: H 08RP RRCID -> 296034 COMPL. DATE 02/05/2023 TOTAL DEPTH 12405 PERF.11825 - 20902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 189090 | X | 133207 | -0- | -55883 | -0- | 752 | 1 | 128440 | 2 | Y | 3468 | 3540 | 1 | 2 | 8 | 239 |
| | | | | | | | 200 | 4 | 3815 | 9 | | | | | | | |
| 07 | 178591 | X | 129611 | -0- | -48980 | -0- | 722 | 1 | 124987 | 2 | Y | 3370 | 3391 | 1 | 2 | 8 | 216 |
| | | | | | | | 195 | 4 | 3707 | 9 | | | | | | | |
| 08 | 166160 | X | 122955 | -0- | -43205 | -0- | 676 | 1 | 118791 | 2 | Y | 2977 | 2898 | 1 | 2 | 8 | 293 |
| | | | | | | | 213 | 4 | 3275 | 9 | | | | | | | |
| 09 | 115286 | X | 115286 | -0- | -0- | -0- | 600 | 1 | 111645 | 2 | Y | 2728 | 2752 | 1 | 2 | 8 | 267 |
| | | | | | | | 40 | 4 | 3001 | 9 | | | | | | | |
| 10 | 145731 | X | 110490 | -0- | -35241 | -0- | 742 | 1 | 106517 | 2 | Y | 2804 | 2752 | 1 | 3 | 8 | 316 |
| | | | | | | | 147 | 4 | 3084 | 9 | | | | | | | |
| 11 | 133200 | X | 86391 | -0- | -46809 | -0- | 2228 | 1 | 81648 | 2 | Y | 2139 | 2217 | 1 | 5 | 8 | 233 |
| | | | | | | | 162 | 4 | 2353 | 9 | | | | | | | |

QUEENS WELL #: H 01QG RRCID -> 296047 COMPL. DATE 02/12/2023 TOTAL DEPTH 11826 PERF.12021 - 22339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 55350 | X | 50704 | -0- | -4646 | -0- | 103 | 1 | 48008 | 2 | Y | 2327 | 2221 | 1 | | | 295 |
| | | | | | | | 33 | 4 | 2560 | 9 | | | | | | | |
| 07 | 57486 | X | 57486 | -0- | -0- | -0- | 120 | 1 | 54513 | 2 | Y | 2560 | 2676 | 1 | 5 | 8 | 174 |
| | | | | | | | 37 | 4 | 2816 | 9 | | | | | | | |
| 08 | 57195 | X | 50986 | -0- | -6209 | -0- | 116 | 1 | 45352 | 2 | Y | 4990 | 4822 | 1 | 18 | 8 | 324 |
| | | | | | | | 29 | 4 | 5489 | 9 | | | | | | | |
| 09 | 45237 | X | 45237 | -0- | -0- | -0- | 143 | 1 | 42548 | 2 | Y | 2282 | 2508 | 1 | 3 | 8 | 95 |
| | | | | | | | 36 | 4 | 2510 | 9 | | | | | | | |
| 10 | 54095 | X | 43783 | -0- | -10312 | -0- | 168 | 1 | 41081 | 2 | Y | 2254 | 2211 | 1 | 6 | 8 | 132 |
| | | | | | | | 55 | 4 | 2479 | 9 | | | | | | | |
| 11 | 52350 | X | 40507 | -0- | -11843 | -0- | 151 | 1 | 37927 | 2 | Y | 2176 | 2134 | 1 | 6 | 8 | 168 |
| | | | | | | | 35 | 4 | 2394 | 9 | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

GAMBIT MATE WELL #: H 04QG RRCID -> 296091 COMPL. DATE 02/14/2023 TOTAL DEPTH 12340 PERF.12107 - 20965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 90630 | X | 68301 | -0- | -22329 | -0- | 142 | 1 | 66031 | 2 | Y | 1893 | 1802 | 1 | | | 260 |
| | | | | | | | 46 | 4 | 2082 | 9 | | | | | | | |
| 07 | 80476 | X | 66280 | -0- | -14196 | -0- | 140 | 1 | 63835 | 2 | Y | 2055 | 2154 | 1 | | | 161 |
| | | | | | | | 44 | 4 | 2261 | 9 | | | | | | | |
| 08 | 80476 | X | 59091 | -0- | -21385 | -0- | 150 | 1 | 58475 | 2 | Y | 390 | 508 | 1 | | | 43 |
| | | | | | | | 37 | 4 | 429 | 9 | | | | | | | |
| 09 | 56494 | X | 56494 | -0- | -0- | -0- | 183 | 1 | 54501 | 2 | Y | 1604 | 1568 | 1 | | | 79 |
| | | | | | | | 46 | 4 | 1764 | 9 | | | | | | | |
| 10 | 70587 | X | 56334 | -0- | -14253 | -0- | 222 | 1 | 54231 | 2 | Y | 1644 | 1615 | 1 | | | 108 |
| | | | | | | | 73 | 4 | 1808 | 9 | | | | | | | |
| 11 | 68310 | X | 50878 | -0- | -17432 | -0- | 195 | 1 | 48936 | 2 | Y | 1547 | 1524 | 1 | | | 131 |
| | | | | | | | 45 | 4 | 1702 | 9 | | | | | | | |

VOYAGEURS OAK WELL #: H 03VG RRCID -> 296130 COMPL. DATE 03/02/2023 TOTAL DEPTH 10690 PERF.10983 - 18051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 62850 | X | 61201 | -0- | -1649 | -0- | 82 | 1 | 52699 | 2 | Y | 7623 | 7596 | 1 | 3 | 8 | 59 |
| | | | | | | | 35 | 4 | 8385 | 9 | | | | | | | |
| 07 | 64945 | X | 56865 | -0- | -8080 | -0- | 38 | 1 | 49262 | 2 | Y | 6842 | 6789 | 1 | 2 | 8 | 110 |
| | | | | | | | 39 | 4 | 7526 | 9 | | | | | | | |
| 08 | 65038 | X | 53262 | -0- | -11776 | -0- | 30 | 1 | 46079 | 2 | Y | 6402 | 6431 | 1 | 1 | 8 | 80 |
| | | | | | | | 111 | 4 | 7042 | 9 | | | | | | | |
| 09 | 44484 | X | 44484 | -0- | -0- | -0- | 147 | 1 | 38614 | 2 | Y | 5163 | 5146 | 1 | 1 | 8 | 96 |
| | | | | | | | 44 | 4 | 5679 | 9 | | | | | | | |
| 10 | 60543 | X | 45320 | -0- | -15223 | -0- | 374 | 1 | 38736 | 2 | Y | 5593 | 5592 | 1 | 1 | 8 | 96 |
| | | | | | | | 58 | 4 | 6152 | 9 | | | | | | | |
| 11 | 58590 | X | 35607 | -0- | -22983 | -0- | 283 | 1 | 31651 | 2 | Y | 3278 | 3313 | 1 | 1 | 8 | 60 |
| | | | | | | | 67 | 4 | 3606 | 9 | | | | | | | |

VOYAGEURS PINE WELL #: H 01VG RRCID -> 296210 COMPL. DATE 03/02/2023 TOTAL DEPTH 10719 PERF.11236 - 19825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 84420 | X | 77027 | -0- | -7393 | -0- | 103 | 1 | 66345 | 2 | Y | 9577 | 9535 | 1 | 3 | 8 | 58 |
| | | | | | | | 44 | 4 | 10535 | 9 | | | | | | | |
| 07 | 73718 | X | 72452 | -0- | -1266 | -0- | 48 | 1 | 62743 | 2 | Y | 8737 | 8665 | 1 | 5 | 8 | 125 |
| | | | | | | | 50 | 4 | 9611 | 9 | | | | | | | |
| 08 | 76911 | X | 70258 | -0- | -6653 | -0- | 39 | 1 | 61039 | 2 | Y | 8211 | 8245 | 1 | 4 | 8 | 87 |
| | | | | | | | 148 | 4 | 9032 | 9 | | | | | | | |
| 09 | 55588 | X | 55588 | -0- | -0- | -0- | 184 | 1 | 48355 | 2 | Y | 6358 | 6339 | 1 | 4 | 8 | 102 |
| | | | | | | | 55 | 4 | 6994 | 9 | | | | | | | |
| 10 | 79205 | X | 65767 | -0- | -13438 | -0- | 543 | 1 | 56300 | 2 | Y | 8035 | 8013 | 1 | 6 | 8 | 118 |
| | | | | | | | 85 | 4 | 8839 | 9 | | | | | | | |
| 11 | 76650 | X | 68180 | -0- | -8470 | -0- | 401 | 1 | 60467 | 2 | Y | 6560 | 6586 | 1 | 10 | 8 | 82 |
| | | | | | | | 96 | 4 | 7216 | 9 | | | | | | | |

VOYAGEURS ELM WELL #: H 02VG RRCID -> 296212 COMPL. DATE 03/02/2023 TOTAL DEPTH 11329 PERF.11065 - 19564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 193620 | X | 111967 | -0- | -81653 | -0- | 160 | 1 | 103095 | 2 | Y | 7857 | 7823 | 1 | 3 | 8 | 44 |
| | | | | | | | 69 | 4 | 8643 | 9 | | | | | | | |
| 07 | 168020 | X | 110084 | -0- | -57936 | -0- | 78 | 1 | 101662 | 2 | Y | 7512 | 7446 | 1 | 4 | 8 | 106 |
| | | | | | | | 81 | 4 | 8263 | 9 | | | | | | | |
| 08 | 115692 | X | 109746 | -0- | -5946 | -0- | 65 | 1 | 101121 | 2 | Y | 7560 | 7583 | 1 | 4 | 8 | 79 |
| | | | | | | | 244 | 4 | 8316 | 9 | | | | | | | |
| 09 | 94096 | X | 94096 | -0- | -0- | -0- | 332 | 1 | 87005 | 2 | Y | 6055 | 6034 | 1 | 4 | 8 | 96 |
| | | | | | | | 98 | 4 | 6661 | 9 | | | | | | | |
| 10 | 115692 | X | 105930 | -0- | -9762 | -0- | 937 | 1 | 97083 | 2 | Y | 7058 | 7046 | 1 | 5 | 8 | 103 |
| | | | | | | | 146 | 4 | 7764 | 9 | | | | | | | |
| 11 | 111390 | X | 67561 | -0- | -43829 | -0- | 553 | 1 | 61915 | 2 | Y | 4510 | 4549 | 1 | 8 | 8 | 56 |
| | | | | | | | 132 | 4 | 4961 | 9 | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
GAMBIT CHECK WELL #: H 02QG RRCID -> 296246 COMPL. DATE 02/12/2023 TOTAL DEPTH 12300 PERF.12260 - 18806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 76200 | X | 59369 | -0- | -16831 | -0- | 124 | 1 | 57647 | 2 | Y | 1416 | 1358 | 1 | | | 202 |
| | | | | | | | 40 | 4 | 1558 | 9 | | | | | | | |
| 07 | 78740 | X | 55283 | -0- | -23457 | -0- | 117 | 1 | 53472 | 2 | Y | 1506 | 1581 | 1 | | | 127 |
| | | | | | | | 37 | 4 | 1657 | 9 | | | | | | | |
| 08 | 78740 | X | 57799 | -0- | -20941 | -0- | 147 | 1 | 57247 | 2 | Y | 335 | 432 | 1 | | | 30 |
| | | | | | | | 36 | 4 | 369 | 9 | | | | | | | |
| 09 | 57675 | X | 57675 | -0- | -0- | -0- | 187 | 1 | 55927 | 2 | Y | 1376 | 1344 | 1 | | | 62 |
| | | | | | | | 47 | 4 | 1514 | 9 | | | | | | | |
| 10 | 62496 | X | 55911 | -0- | -6585 | -0- | 222 | 1 | 54128 | 2 | Y | 1353 | 1330 | 1 | | | 85 |
| | | | | | | | 73 | 4 | 1488 | 9 | | | | | | | |
| 11 | 59370 | X | 50245 | -0- | -9125 | -0- | 193 | 1 | 48544 | 2 | Y | 1331 | 1308 | 1 | | | 108 |
| | | | | | | | 44 | 4 | 1464 | 9 | | | | | | | |

VOYAGEURS FIR WELL #: H 05VG RRCID -> 296275 COMPL. DATE 03/02/2023 TOTAL DEPTH 10760 PERF.11058 - 17627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 61470 | X | 52643 | -0- | -8827 | -0- | 72 | 1 | 46635 | 2 | Y | 5368 | 5345 | 1 | 6 | 8 | 68 |
| | | | | | | | 31 | 4 | 5905 | 9 | | | | | | | |
| 07 | 63519 | X | 51400 | -0- | -12119 | -0- | 35 | 1 | 45622 | 2 | Y | 5188 | 5146 | 1 | 3 | 8 | 107 |
| | | | | | | | 36 | 4 | 5707 | 9 | | | | | | | |
| 08 | 63519 | X | 47321 | -0- | -16198 | -0- | 27 | 1 | 42242 | 2 | Y | 4500 | 4523 | 1 | 3 | 8 | 81 |
| | | | | | | | 102 | 4 | 4950 | 9 | | | | | | | |
| 09 | 40508 | X | 40508 | -0- | -0- | -0- | 138 | 1 | 36049 | 2 | Y | 3891 | 3873 | 1 | 3 | 8 | 96 |
| | | | | | | | 41 | 4 | 4280 | 9 | | | | | | | |
| 10 | 56575 | X | 45807 | -0- | -10768 | -0- | 388 | 1 | 40202 | 2 | Y | 4688 | 4677 | 1 | 4 | 8 | 103 |
| | | | | | | | 60 | 4 | 5157 | 9 | | | | | | | |
| 11 | 52380 | X | 29338 | -0- | -23042 | -0- | 232 | 1 | 25930 | 2 | Y | 2837 | 2864 | 1 | 7 | 8 | 69 |
| | | | | | | | 55 | 4 | 3121 | 9 | | | | | | | |

E C F OIL UNIT NO. 2 WELL #: 1H RRCID -> 296450 COMPL. DATE 12/20/1993 TOTAL DEPTH 8481 PERF. 7683 - 11712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOPAZ UNIT WELL #: 1 RRCID -> 296587 COMPL. DATE 05/05/1995 TOTAL DEPTH 10996 PERF.10617 - 13498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | 21 | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | 21 | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | 21 | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | 21 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | 54 | -0- | 54 | 75 | 54 | 2 | | | N | -0- | | | | | -0- |
| *11 | 14B | DENY | 3 | -0- | 3 | 78 | 3 | 2 | | | N | -0- | | | | | -0- |

MUNSON-OEDING UNIT WELL #: 1RE RRCID -> 296623 COMPL. DATE 01/17/1992 TOTAL DEPTH 9885 PERF. 9509 - 13971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 193 | -0- | -86 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 08 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 09 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| *11 | 210 | N | 177 | -0- | -33 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MCCULLOUGH-MCCULLOUGH 'A' WELL #: 1RE RRCID -> 296624 COMPL. DATE 08/20/2009 TOTAL DEPTH 10980 PERF.10546 - 14368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAKINSON, LONITA C. WELL #: 1RE RRCID -> 296625 COMPL. DATE 03/10/1991 TOTAL DEPTH 11386 PERF. 7877 - 14530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 12 | N | 5 | -0- | -7 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BREDTHAUER UNIT WELL #: 1H RRCID -> 296744 COMPL. DATE 07/30/1993 TOTAL DEPTH 13426 PERF. 9943 - 13426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLEY UNIT WELL #: 1 RRCID -> 296745 COMPL. DATE 09/23/1980 TOTAL DEPTH 8660 PERF. 8316 - 10356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -216 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNCLE STEVE WELL #: 1H RRCID -> 296746 COMPL. DATE 06/14/2011 TOTAL DEPTH 8650 PERF. 8119 - 10849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 23 | X | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/11/2024

BOWERS WELL #: 1 H RRCID -> 296747 COMPL. DATE 07/28/1993 TOTAL DEPTH 8215 PERF. 7691 - 11562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAUSMANN WELL #: 1 RRCID -> 296782 COMPL. DATE 03/14/1999 TOTAL DEPTH 12221 PERF.11428 - 16190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | 3 | 8 | | | -0- |

PLUGGED AND ABANDONED_____ 10/16/2024

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

RIDGE SIXERS WELL #: H 06BR RRCID -> 296894 COMPL. DATE 04/01/2023 TOTAL DEPTH 11509 PERF.10937 - 21438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 249090 | X | 215533 | -0- | -33557 | -0- | 307 | 1 | 197854 | 2 | Y | 15673 | 15620 | 1 | 2 | 8 | 92 |
| | | | | | | | 132 | 4 | 17240 | 9 | | | | | | | |
| 07 | 230888 | X | 208416 | -0- | -22472 | -0- | 148 | 1 | 191673 | 2 | Y | 14947 | 14826 | 1 | 2 | 8 | 211 |
| | | | | | | | 153 | 4 | 16442 | 9 | | | | | | | |
| 08 | 228098 | X | 208127 | -0- | -19971 | -0- | 124 | 1 | 191313 | 2 | Y | 14753 | 14808 | 1 | 2 | 8 | 154 |
| | | | | | | | 462 | 4 | 16228 | 9 | | | | | | | |
| 09 | 220740 | X | 169500 | -0- | -51240 | -0- | 595 | 1 | 155899 | 2 | Y | 11664 | 11627 | 1 | 3 | 8 | 188 |
| | | | | | | | 176 | 4 | 12830 | 9 | | | | | | | |
| 10 | 228098 | X | 200860 | -0- | -27238 | -0- | 1768 | 1 | 183216 | 2 | Y | 14183 | 14154 | 1 | 4 | 8 | 213 |
| | | | | | | | 275 | 4 | 15601 | 9 | | | | | | | |
| 11 | 214410 | X | 122448 | -0- | -91962 | -0- | 996 | 1 | 111436 | 2 | Y | 8890 | 8973 | 1 | 8 | 8 | 122 |
| | | | | | | | 237 | 4 | 9779 | 9 | | | | | | | |

RIDGE OAK WELL #: H 04BR RRCID -> 296895 COMPL. DATE 04/01/2023 TOTAL DEPTH 11598 PERF.10865 - 21948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 209190 | X | 170593 | -0- | -38597 | -0- | 243 | 1 | 156369 | 2 | Y | 12615 | 12569 | 1 | 3 | 8 | 88 |
| | | | | | | | 104 | 4 | 13877 | 9 | | | | | | | |
| 07 | 193905 | X | 165666 | -0- | -28239 | -0- | 119 | 1 | 154306 | 2 | Y | 10107 | 10034 | 1 | 3 | 8 | 158 |
| | | | | | | | 123 | 4 | 11118 | 9 | | | | | | | |
| 08 | 187457 | X | 164546 | -0- | -22911 | -0- | 98 | 1 | 151102 | 2 | Y | 11801 | 11820 | 1 | 3 | 8 | 136 |
| | | | | | | | 365 | 4 | 12981 | 9 | | | | | | | |
| 09 | 173970 | X | 133176 | -0- | -40794 | -0- | 468 | 1 | 122795 | 2 | Y | 8885 | 8862 | 1 | 3 | 8 | 156 |
| | | | | | | | 139 | 4 | 9774 | 9 | | | | | | | |
| 10 | 179769 | X | 163287 | -0- | -16482 | -0- | 1440 | 1 | 149246 | 2 | Y | 11252 | 11221 | 1 | 5 | 8 | 182 |
| | | | | | | | 224 | 4 | 12377 | 9 | | | | | | | |
| 11 | 169710 | X | 101784 | -0- | -67926 | -0- | 831 | 1 | 92944 | 2 | Y | 7101 | 7164 | 1 | 11 | 8 | 108 |
| | | | | | | | 198 | 4 | 7811 | 9 | | | | | | | |

BETHANY UNIT WELL #: 1H RRCID -> 296945 COMPL. DATE 09/07/1994 TOTAL DEPTH 8370 PERF. 7713 - 9950

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1170 | X | -0- | -0- | -1170 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| *11 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |

ARMSTRONG-MUNSON UNIT WELL #: 1 RRCID -> 297023 COMPL. DATE 05/02/1992 TOTAL DEPTH 10022 PERF. 9310 - 13762

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4860 | X | 76 | -0- | -4784 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 217 | X | 13 | -0- | -204 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | X | 29 | -0- | -181 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | X | 29 | -0- | -64 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| *11 | 90 | X | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |

EPHRAIM WELL #: 1RE RRCID -> 297116 COMPL. DATE 01/21/2006 TOTAL DEPTH 8713 PERF. 8075 - 11579

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

OZARK WELL #: H 06OB RRCID -> 297145 COMPL. DATE 05/02/2023 TOTAL DEPTH 13040 PERF.12890 - 20063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 243030 | X | 100863 | -0- | -142167 | -0- | 634 | 1 | 97010 | 2 | Y | 2783 | 2774 | 1 | | | 141 |
| | | | | | | | 158 | 4 | 3061 | 9 | | | | | | | |
| 07 | 251131 | X | 101521 | -0- | -149610 | -0- | 648 | 1 | 97233 | 2 | Y | 3193 | 3221 | 1 | | | 113 |
| | | | | | | | 128 | 4 | 3512 | 9 | | | | | | | |
| 08 | 131161 | X | 96052 | -0- | -35109 | -0- | 641 | 1 | 91858 | 2 | Y | 3146 | 3095 | 1 | | | 164 |
| | | | | | | | 92 | 4 | 3461 | 9 | | | | | | | |
| 09 | 117090 | X | 89218 | -0- | -27872 | -0- | 612 | 1 | 85279 | 2 | Y | 3002 | 2899 | 1 | | | 267 |
| | | | | | | | 25 | 4 | 3302 | 9 | | | | | | | |
| 10 | 111414 | X | 87350 | -0- | -24064 | -0- | 631 | 1 | 83345 | 2 | Y | 2849 | 3036 | 1 | | | 80 |
| | | | | | | | 240 | 4 | 3134 | 9 | | | | | | | |
| 11 | 100860 | X | 79883 | -0- | -20977 | -0- | 597 | 1 | 76294 | 2 | Y | 2681 | 2631 | 1 | | | 130 |
| | | | | | | | 43 | 4 | 2949 | 9 | | | | | | | |

BYRDE WELL #: H 02OB RRCID -> 297160 COMPL. DATE 05/02/2023 TOTAL DEPTH 13018 PERF.12941 - 21258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 245850 | X | 100747 | -0- | -145103 | -0- | 632 | 1 | 96671 | 2 | Y | 2988 | 2982 | 1 | 1 | 8 | 150 |
| | | | | | | | 157 | 4 | 3287 | 9 | | | | | | | |
| 07 | 254045 | X | 102786 | -0- | -151259 | -0- | 655 | 1 | 98172 | 2 | Y | 3482 | 3510 | 1 | | | 122 |
| | | | | | | | 129 | 4 | 3830 | 9 | | | | | | | |
| 08 | 254045 | X | 94704 | -0- | -159341 | -0- | 634 | 1 | 90866 | 2 | Y | 2830 | 2802 | 1 | | | 150 |
| | | | | | | | 91 | 4 | 3113 | 9 | | | | | | | |
| 09 | 245850 | X | 88525 | -0- | -157325 | -0- | 611 | 1 | 85160 | 2 | Y | 2481 | 2405 | 1 | | | 226 |
| | | | | | | | 25 | 4 | 2729 | 9 | | | | | | | |
| 10 | 254045 | X | 85656 | -0- | -168389 | -0- | 621 | 1 | 82036 | 2 | Y | 2512 | 2664 | 1 | | | 74 |
| | | | | | | | 236 | 4 | 2763 | 9 | | | | | | | |
| 11 | 100740 | X | 81778 | -0- | -18962 | -0- | 614 | 1 | 78373 | 2 | Y | 2496 | 2446 | 1 | | | 124 |
| | | | | | | | 45 | 4 | 2746 | 9 | | | | | | | |

TATER MEMORIAL WELL #: H 07TT RRCID -> 297411 COMPL. DATE 06/30/2023 TOTAL DEPTH 11046 PERF.11421 - 16498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 138780 | X | 70419 | -0- | -68361 | -0- | 100 | 1 | 64659 | 2 | Y | 5106 | 5081 | 1 | 1 | 8 | 88 |
| | | | | | | | 43 | 4 | 5617 | 9 | | | | | | | |
| 07 | 143406 | X | 67573 | -0- | -75833 | -0- | 48 | 1 | 62426 | 2 | Y | 4590 | 4552 | 1 | 1 | 8 | 125 |
| | | | | | | | 50 | 4 | 5049 | 9 | | | | | | | |
| 08 | 143406 | X | 70884 | -0- | -72522 | -0- | 43 | 1 | 65866 | 2 | Y | 4378 | 4367 | 1 | 1 | 8 | 135 |
| | | | | | | | 159 | 4 | 4816 | 9 | | | | | | | |
| 09 | 80910 | X | 60282 | -0- | -20628 | -0- | 219 | 1 | 55794 | 2 | Y | 3822 | 3818 | 1 | 1 | 8 | 138 |
| | | | | | | | 65 | 4 | 4204 | 9 | | | | | | | |
| 10 | 80631 | X | 76101 | -0- | -4530 | -0- | 678 | 1 | 70228 | 2 | Y | 4627 | 4626 | 1 | 2 | 8 | 137 |
| | | | | | | | 105 | 4 | 5090 | 9 | | | | | | | |
| 11 | 72750 | X | 45304 | -0- | -27446 | -0- | 374 | 1 | 41792 | 2 | Y | 2772 | 2810 | 1 | 5 | 8 | 94 |
| | | | | | | | 89 | 4 | 3049 | 9 | | | | | | | |

SYLVIA WELL #: 1 RRCID -> 297482 COMPL. DATE 10/09/1994 TOTAL DEPTH 9079 PERF. 8302 - 9991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1500 | X | 342 | -0- | -1158 | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1550 | X | 462 | -0- | -1088 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1550 | X | 443 | -0- | -1107 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 09 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 263 | -0- | -202 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| *11 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

RIDGE FOX WELL #: H 02BR RRCID -> 297491 COMPL. DATE 04/01/2023 TOTAL DEPTH 11522 PERF.10900 - 22228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 169380 | X | 113533 | -0- | -55847 | -0- | 158 | 1 | 102088 | 2 | Y | 10199 | 10162 | 1 | 2 | 8 | 78 |
| | | | | | | | 68 | 4 | 11219 | 9 | | | | | | | |
| 07 | 175026 | X | 110944 | -0- | -64082 | -0- | 77 | 1 | 100028 | 2 | Y | 9781 | 9702 | 1 | 2 | 8 | 155 |
| | | | | | | | 80 | 4 | 10759 | 9 | | | | | | | |
| 08 | 175026 | X | 107858 | -0- | -67168 | -0- | 63 | 1 | 97178 | 2 | Y | 9438 | 9475 | 1 | 2 | 8 | 116 |
| | | | | | | | 235 | 4 | 10382 | 9 | | | | | | | |
| 09 | 120120 | X | 91793 | -0- | -28327 | -0- | 318 | 1 | 83305 | 2 | Y | 7342 | 7319 | 1 | 3 | 8 | 136 |
| | | | | | | | 94 | 4 | 8076 | 9 | | | | | | | |
| 10 | 120125 | X | 105125 | -0- | -15000 | -0- | 910 | 1 | 94332 | 2 | Y | 8855 | 8836 | 1 | 4 | 8 | 151 |
| | | | | | | | 142 | 4 | 9741 | 9 | | | | | | | |
| 11 | 112950 | X | 68153 | -0- | -44797 | -0- | 547 | 1 | 61152 | 2 | Y | 5749 | 5797 | 1 | 8 | 8 | 95 |
| | | | | | | | 130 | 4 | 6324 | 9 | | | | | | | |

TATER RUN WELL #: H 05TT RRCID -> 297516 COMPL. DATE 06/30/2023 TOTAL DEPTH 10963 PERF.11260 - 13973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 118260 | X | 46224 | -0- | -72036 | -0- | 67 | 1 | 43468 | 2 | Y | 2418 | 2404 | 1 | 1 | 8 | 46 |
| | | | | | | | 29 | 4 | 2660 | 9 | | | | | | | |
| 07 | 122202 | X | 43824 | -0- | -78378 | -0- | 32 | 1 | 41437 | 2 | Y | 2111 | 2092 | 1 | 1 | 8 | 64 |
| | | | | | | | 33 | 4 | 2322 | 9 | | | | | | | |
| 08 | 122202 | X | 41097 | -0- | -81105 | -0- | 25 | 1 | 38941 | 2 | Y | 1852 | 1845 | 1 | 1 | 8 | 70 |
| | | | | | | | 94 | 4 | 2037 | 9 | | | | | | | |
| 09 | 52680 | X | 32431 | -0- | -20249 | -0- | 120 | 1 | 30508 | 2 | Y | 1606 | 1610 | 1 | 1 | 8 | 65 |
| | | | | | | | 36 | 4 | 1767 | 9 | | | | | | | |
| 10 | 54436 | X | 38258 | -0- | -16178 | -0- | 344 | 1 | 35596 | 2 | Y | 2059 | 2061 | 1 | 1 | 8 | 62 |
| | | | | | | | 53 | 4 | 2265 | 9 | | | | | | | |
| 11 | 47790 | X | 24992 | -0- | -22798 | -0- | 208 | 1 | 23250 | 2 | Y | 1350 | 1365 | 1 | 2 | 8 | 45 |
| | | | | | | | 49 | 4 | 1485 | 9 | | | | | | | |

TATER TOWN WELL #: H 03TT RRCID -> 297581 COMPL. DATE 06/30/2023 TOTAL DEPTH 10993 PERF.11159 - 16833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 132420 | X | 71513 | -0- | -60907 | -0- | 102 | 1 | 65551 | 2 | Y | 5287 | 5257 | 1 | 3 | 8 | 113 |
| | | | | | | | 44 | 4 | 5816 | 9 | | | | | | | |
| 07 | 136834 | X | 66457 | -0- | -70377 | -0- | 47 | 1 | 60797 | 2 | Y | 5058 | 5016 | 1 | 2 | 8 | 153 |
| | | | | | | | 49 | 4 | 5564 | 9 | | | | | | | |
| 08 | 136834 | X | 72410 | -0- | -64424 | -0- | 43 | 1 | 66533 | 2 | Y | 5157 | 5144 | 1 | 2 | 8 | 164 |
| | | | | | | | 161 | 4 | 5673 | 9 | | | | | | | |
| 09 | 56617 | X | 56617 | -0- | -0- | -0- | 205 | 1 | 52033 | 2 | Y | 3925 | 3927 | 1 | 3 | 8 | 159 |
| | | | | | | | 61 | 4 | 4318 | 9 | | | | | | | |
| 10 | 80383 | X | 70607 | -0- | -9776 | -0- | 622 | 1 | 64444 | 2 | Y | 4949 | 4942 | 1 | 5 | 8 | 161 |
| | | | | | | | 97 | 4 | 5444 | 9 | | | | | | | |
| 11 | 73860 | X | 41470 | -0- | -32390 | -0- | 339 | 1 | 37883 | 2 | Y | 2879 | 2919 | 1 | 9 | 8 | 112 |
| | | | | | | | 81 | 4 | 3167 | 9 | | | | | | | |

PRESERVE CASTLE WELL #: H 02DP RRCID -> 297839 COMPL. DATE 02/26/2024 TOTAL DEPTH 10733 PERF.10659 - 18777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | | 224745 | -0- | 224745 | 1001804 | 705 | 1 | 204639 | 2 | Y | 17567 | 17380 | 1 | 17 | 8 | 455 |
| | | | | | | | 77 | 4 | 19324 | 9 | | | | | | | |
| 07 | SHUT IN | | 188476 | -0- | 188476 | 1190280 | 432 | 1 | 172857 | 2 | Y | 13713 | 13798 | 1 | 6 | 8 | 364 |
| | | | | | | | 103 | 4 | 15084 | 9 | | | | | | | |
| 08 | SHUT IN | | 183053 | -0- | 183053 | 1373333 | 13 | 1 | 168430 | 2 | Y | 13278 | 13426 | 1 | 6 | 8 | 210 |
| | | | | | | | 4 | 4 | 14606 | 9 | | | | | | | |
| 09 | SHUT IN | | 144692 | -0- | 144692 | 1518025 | 61 | 1 | 134075 | 2 | Y | 9579 | 9484 | 1 | 5 | 8 | 300 |
| | | | | | | | 19 | 4 | 10537 | 9 | | | | | | | |
| *10 | 1518025 | X | -0- | -0- | -1518025 | -0- | | | | | Y | -0- | | | | | 300 |
| *11 | 249150 | X | NO RPT | -0- | -249150 | -0- | | | | | Y | NO RPT | | | | | 300 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

PRESERVE HILLS WELL #: H 04DP RRCID -> 297840 COMPL. DATE 02/26/2024 TOTAL DEPTH 10783 PERF.10704 - 18299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | | 262508 | -0- | 262508 | 1177045 | 822 | 1 | 238467 | 2 | Y | 21026 | 20802 | 1 | 12 | 8 | 485 |
| | | | | | | | 90 | 4 | 23129 | 9 | | | | | | | |
| 07 | SHUT IN | | 215731 | -0- | 215731 | 1392776 | 492 | 1 | 196815 | 2 | Y | 16643 | 16741 | 1 | 5 | 8 | 382 |
| | | | | | | | 117 | 4 | 18307 | 9 | | | | | | | |
| 08 | SHUT IN | | 201445 | -0- | 201445 | 1594221 | 14 | 1 | 184291 | 2 | Y | 15578 | 15764 | 1 | 5 | 8 | 191 |
| | | | | | | | 4 | 4 | 17136 | 9 | | | | | | | |
| 09 | SHUT IN | | 159089 | -0- | 159089 | 1753310 | 67 | 1 | 146452 | 2 | Y | 11408 | 11295 | 1 | 4 | 8 | 300 |
| | | | | | | | 21 | 4 | 12549 | 9 | | | | | | | |
| *10 | 1753310 | X | -0- | -0- | -1753310 | -0- | | | | | Y | -0- | | | | | 300 |
| *11 | 263970 | X | NO RPT | -0- | -263970 | -0- | | | | | Y | NO RPT | | | | | 300 |

OLEY UNIT WELL #: 2 RRCID -> 297935 COMPL. DATE 09/29/1997 TOTAL DEPTH 8711 PERF. 8315 - 10356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1200 | X | 816 | -0- | -384 | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1240 | X | 652 | -0- | -588 | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1240 | X | 852 | -0- | -388 | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1200 | X | 850 | -0- | -350 | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6560 | X | 6560 | -0- | -0- | -0- | 6079 | 2 | 481 | 9 | N | 437 | 233 | 1 | 2 | 8 | 202 |
| 11 | 2582 | N | 2582 | -0- | -0- | -0- | 2413 | 2 | 169 | 9 | N | 154 | 193 | 1 | | | 163 |

JOHN DIETZ WELL #: 2 RRCID -> 298209 COMPL. DATE 02/26/2024 TOTAL DEPTH 10648 PERF.10399 - 18041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | | 216698 | -0- | 216698 | 1056433 | 680 | 1 | 197273 | 2 | Y | 16974 | 16798 | 1 | 12 | 8 | 404 |
| | | | | | | | 74 | 4 | 18671 | 9 | | | | | | | |
| 07 | SHUT IN | | 181851 | -0- | 181851 | 1238284 | 416 | 1 | 166167 | 2 | Y | 13790 | 13862 | 1 | 6 | 8 | 326 |
| | | | | | | | 99 | 4 | 15169 | 9 | | | | | | | |
| 08 | SHUT IN | | 171551 | -0- | 171551 | 1409835 | 12 | 1 | 157303 | 2 | Y | 12938 | 13089 | 1 | 7 | 8 | 168 |
| | | | | | | | 4 | 4 | 14232 | 9 | | | | | | | |
| 09 | SHUT IN | | 134536 | -0- | 134536 | 1544371 | 57 | 1 | 124229 | 2 | Y | 9303 | 9211 | 1 | 5 | 8 | 255 |
| | | | | | | | 17 | 4 | 10233 | 9 | | | | | | | |
| 10 | SHUT IN | | 154481 | -0- | 154481 | 1698852 | 643 | 1 | 141210 | 2 | Y | 11141 | 10933 | 1 | 9 | 8 | 454 |
| | | | | | | | 373 | 4 | 12255 | 9 | | | | | | | |
| *11 | SHUT IN | | 81912 | -0- | 81912 | 1780764 | 682 | 1 | 74391 | 2 | Y | 6037 | 6391 | 1 | 7 | 8 | 93 |
| | | | | | | | 198 | 4 | 6641 | 9 | | | | | | | |

BROWN MEMORIAL WELL #: H 08FB RRCID -> 298230 COMPL. DATE 04/25/2024 TOTAL DEPTH 12949 PERF.12763 - 22071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | 205110 | -0- | 205110 | 446341 | 905 | 1 | 189594 | 2 | Y | 13144 | 13251 | 1 | | | 91 |
| | | | | | | | 153 | 4 | 14458 | 9 | | | | | | | |
| 07 | 0 | | 194320 | -0- | 194320 | 640661 | 629 | 1 | 179997 | 2 | Y | 12297 | 12273 | 1 | | | 115 |
| | | | | | | | 167 | 4 | 13527 | 9 | | | | | | | |
| 08 | 0 | | 179315 | -0- | 179315 | 819976 | 332 | 1 | 166946 | 2 | Y | 10755 | 10785 | 1 | | | 85 |
| | | | | | | | 206 | 4 | 11831 | 9 | | | | | | | |
| 09 | 977723 | X | 157747 | -0- | -819976 | -0- | 279 | 1 | 146680 | 2 | Y | 9487 | 9465 | 1 | | | 107 |
| | | | | | | | 352 | 4 | 10436 | 9 | | | | | | | |
| 10 | 185163 | X | 153311 | -0- | -31852 | -0- | 267 | 1 | 142718 | 2 | Y | 9058 | 8934 | 1 | | | 231 |
| | | | | | | | 362 | 4 | 9964 | 9 | | | | | | | |
| 11 | 179190 | X | 141854 | -0- | -37336 | -0- | 64 | 1 | 132476 | 2 | Y | 8124 | 8162 | 1 | | | 193 |
| | | | | | | | 378 | 4 | 8936 | 9 | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
BULLDOG BLACK WELL #: H 02BD RRCID -> 298314 COMPL. DATE 03/22/2024 TOTAL DEPTH 11487 PERF.11436 - 21520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 0 | | 42110 | -0- | 42110 | 42110 | 49 | 1 | 38076 | 2 | Y | 3613 | 3472 | 1 | 2 | 8 | 139 |
| | | | | | | | 11 | 4 | 3974 | 9 | | | | | | | |
| *04 | 0 | | 273388 | -0- | 273388 | 315498 | 443 | 1 | 247183 | 2 | Y | 23185 | 23140 | 1 | | | 184 |
| | | | | | | | 258 | 4 | 25504 | 9 | | | | | | | |
| *05 | 0 | | 297010 | -0- | 297010 | 612508 | 242 | 1 | 270588 | 2 | Y | 23725 | 23842 | 1 | 25 | 8 | 42 |
| | | | | | | | 82 | 4 | 26098 | 9 | | | | | | | |
| *06 | 0 | | 272111 | -0- | 272111 | 884619 | 385 | 1 | 247951 | 2 | Y | 21464 | 21389 | 1 | 13 | 8 | 104 |
| | | | | | | | 165 | 4 | 23610 | 9 | | | | | | | |
| *07 | 0 | | 260706 | -0- | 260706 | 1145325 | 183 | 1 | 238153 | 2 | Y | 20164 | 19994 | 1 | 5 | 8 | 269 |
| | | | | | | | 190 | 4 | 22180 | 9 | | | | | | | |
| *08 | 0 | | 239559 | -0- | 239559 | 1384884 | 142 | 1 | 219249 | 2 | Y | 17853 | 17942 | 1 | 5 | 8 | 175 |
| | | | | | | | 530 | 4 | 19638 | 9 | | | | | | | |
| *09 | 1591575 | X | 206691 | -0- | -1384884 | -0- | 722 | 1 | 189365 | 2 | Y | 14900 | 14843 | 1 | 5 | 8 | 227 |
| | | | | | | | 214 | 4 | 16390 | 9 | | | | | | | |
| *10 | 276985 | X | 214591 | -0- | -62394 | -0- | 1886 | 1 | 195418 | 2 | Y | 15449 | 15448 | 1 | 8 | 8 | 220 |
| | | | | | | | 293 | 4 | 16994 | 9 | | | | | | | |
| 11 | 268050 | X | 127882 | -0- | -140168 | -0- | 1038 | 1 | 116067 | 2 | Y | 9573 | 9664 | 1 | 12 | 8 | 117 |
| | | | | | | | 247 | 4 | 10530 | 9 | | | | | | | |

ANGELES OZETTE WELL #: H 02OA RRCID -> 298315 COMPL. DATE 10/21/2023 TOTAL DEPTH 10843 PERF.10664 - 17742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *12 | 0 | | 186736 | -0- | 186736 | 445037 | 175 | 1 | 152083 | 2 | Y | 31084 | 31015 | 1 | 53 | 8 | 710 |
| | | | | | | | 286 | 4 | 34192 | 9 | | | | | | | |
| *01 | 0 | | 171896 | -0- | 171896 | 616933 | 163 | 1 | 141105 | 2 | Y | 27643 | 27829 | 1 | 35 | 8 | 489 |
| | | | | | | | 221 | 4 | 30407 | 9 | | | | | | | |
| *02 | 0 | | 153037 | -0- | 153037 | 769970 | 154 | 1 | 126451 | 2 | Y | 23913 | 23971 | 1 | 22 | 8 | 409 |
| | | | | | | | 128 | 4 | 26304 | 9 | | | | | | | |
| *03 | 0 | | 152603 | -0- | 152603 | 922573 | 147 | 1 | 128039 | 2 | Y | 22197 | 22227 | 1 | 7 | 8 | 372 |
| | | | | | | | 24417 | 9 | | | | | | | | | |
| *04 | 0 | | 134736 | -0- | 134736 | 1057309 | 167 | 1 | 112898 | 2 | Y | 19698 | 19637 | 1 | 6 | 8 | 427 |
| | | | | | | | 3 | 4 | 21668 | 9 | | | | | | | |
| *05 | 0 | | 125180 | -0- | 125180 | 1182489 | 104061 | 2 | 1 | 4 | Y | 19198 | 19294 | 1 | 22 | 8 | 309 |
| | | | | | | | 21118 | 9 | | | | | | | | | |
| *06 | 0 | | 111320 | -0- | 111320 | 1293809 | 93686 | 2 | 5 | 4 | Y | 16026 | 16196 | 1 | 30 | 8 | 109 |
| | | | | | | | 17629 | 9 | | | | | | | | | |
| *07 | 0 | | 107281 | -0- | 107281 | 1401090 | 102 | 1 | 90839 | 2 | Y | 14740 | 14683 | 1 | 7 | 8 | 159 |
| | | | | | | | 126 | 4 | 16214 | 9 | | | | | | | |
| *08 | 0 | | 97683 | -0- | 97683 | 1498773 | 84 | 1 | 82690 | 2 | Y | 13386 | 13332 | 1 | 9 | 8 | 204 |
| | | | | | | | 184 | 4 | 14725 | 9 | | | | | | | |
| *09 | 1587781 | X | 89008 | -0- | -1498773 | -0- | 91 | 1 | 75243 | 2 | Y | 12299 | 12379 | 1 | 3 | 8 | 121 |
| | | | | | | | 145 | 4 | 13529 | 9 | | | | | | | |
| *10 | 157790 | X | 84996 | -0- | -72794 | -0- | 71744 | 2 | 13252 | 9 | Y | 12047 | 11919 | 1 | 7 | 8 | 242 |
| *11 | 152700 | X | 76469 | -0- | -76231 | -0- | 125 | 1 | 64499 | 2 | Y | 10661 | 10757 | 1 | | | 146 |
| | | | | | | | 118 | 4 | 11727 | 9 | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
SARATOGA D WELL #: 4H RRCID -> 298333 COMPL. DATE 09/12/2023 TOTAL DEPTH 11563 PERF.11529 - 17827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *12 | 0 | | 123519 | -0- | 123519 | 456441 | 1715 | 1 | 108074 | 2 | Y | 12080 | 12232 | 1 | 74 | 8 | 253 |
| | | | | | | | 442 | 4 | 13288 | 9 | | | | | | | |
| *01 | 0 | | 114063 | -0- | 114063 | 570504 | 1281 | 1 | 100448 | 2 | Y | 10759 | 10604 | 1 | 43 | 8 | 365 |
| | | | | | | | 499 | 4 | 11835 | 9 | | | | | | | |
| *02 | 0 | | 98826 | -0- | 98826 | 669330 | 2775 | 1 | 86263 | 2 | Y | 8679 | 8738 | 1 | 26 | 8 | 280 |
| | | | | | | | 241 | 4 | 9547 | 9 | | | | | | | |
| *03 | 0 | | 91629 | -0- | 91629 | 760959 | 82220 | 2 | 9409 | 9 | Y | 8554 | 8532 | 1 | 12 | 8 | 290 |
| *04 | 0 | | 80769 | -0- | 80769 | 841728 | 1684 | 1 | 70231 | 2 | Y | 7582 | 7705 | 1 | 7 | 8 | 160 |
| | | | | | | | 514 | 4 | 8340 | 9 | | | | | | | |
| *05 | 0 | | 80716 | -0- | 80716 | 922444 | 1737 | 1 | 70083 | 2 | Y | 7324 | 7251 | 1 | 20 | 8 | 213 |
| | | | | | | | 840 | 4 | 8056 | 9 | | | | | | | |
| *06 | 0 | | 71373 | -0- | 71373 | 993817 | 2057 | 1 | 61957 | 2 | Y | 6342 | 6416 | 1 | 29 | 8 | 110 |
| | | | | | | | 383 | 4 | 6976 | 9 | | | | | | | |
| *07 | 0 | | 69394 | -0- | 69394 | 1063211 | 1702 | 1 | 61098 | 2 | Y | 5759 | 5714 | 1 | 8 | 8 | 147 |
| | | | | | | | 259 | 4 | 6335 | 9 | | | | | | | |
| *08 | 0 | | 66784 | -0- | 66784 | 1129995 | 2376 | 1 | 58377 | 2 | Y | 5470 | 5374 | 1 | 11 | 8 | 232 |
| | | | | | | | 14 | 4 | 6017 | 9 | | | | | | | |
| *09 | 0 | | 62620 | -0- | 62620 | 1192615 | 2089 | 1 | 54866 | 2 | Y | 5081 | 5124 | 1 | 4 | 8 | 185 |
| | | | | | | | 76 | 4 | 5589 | 9 | | | | | | | |
| *10 | 1251265 | X | 58650 | -0- | -1192615 | -0- | 1592 | 1 | 51712 | 2 | Y | 4624 | 4517 | 1 | 8 | 8 | 284 |
| | | | | | | | 260 | 4 | 5086 | 9 | | | | | | | |
| *11 | 123270 | X | 54870 | -0- | -68400 | -0- | 1393 | 1 | 48770 | 2 | Y | 4136 | 4172 | 1 | | | 248 |
| | | | | | | | 157 | 4 | 4550 | 9 | | | | | | | |

SARATOGA E WELL #: 5H RRCID -> 298336 COMPL. DATE 09/12/2023 TOTAL DEPTH 11435 PERF.11338 - 18341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *12 | 0 | | 152131 | -0- | 152131 | 570433 | 2161 | 1 | 136152 | 2 | Y | 12055 | 12224 | 1 | 63 | 8 | 252 |
| | | | | | | | 557 | 4 | 13261 | 9 | | | | | | | |
| *01 | 0 | | 148439 | -0- | 148439 | 718872 | 1704 | 1 | 133576 | 2 | Y | 11360 | 11184 | 1 | 37 | 8 | 391 |
| | | | | | | | 663 | 4 | 12496 | 9 | | | | | | | |
| *02 | 0 | | 135459 | -0- | 135459 | 854331 | 3873 | 1 | 120391 | 2 | Y | 9872 | 9918 | 1 | 28 | 8 | 317 |
| | | | | | | | 336 | 3 | 10859 | 9 | | | | | | | |
| *03 | 0 | | 130439 | -0- | 130439 | 984770 | 119714 | 2 | 10725 | 9 | Y | 9750 | 9725 | 1 | 12 | 8 | 330 |
| *04 | 0 | | 116106 | -0- | 116106 | 1100876 | 2482 | 1 | 103500 | 2 | Y | 8515 | 8659 | 1 | 8 | 8 | 178 |
| | | | | | | | 757 | 4 | 9367 | 9 | | | | | | | |
| *05 | 0 | | 119679 | -0- | 119679 | 1220555 | 2633 | 1 | 106270 | 2 | Y | 8638 | 8544 | 1 | 21 | 8 | 251 |
| | | | | | | | 1274 | 4 | 9502 | 9 | | | | | | | |
| *06 | 0 | | 102802 | -0- | 102802 | 1323357 | 3038 | 1 | 91511 | 2 | Y | 6989 | 7088 | 1 | 31 | 8 | 121 |
| | | | | | | | 565 | 4 | 7688 | 9 | | | | | | | |
| *07 | 0 | | 103223 | -0- | 103223 | 1426580 | 2591 | 1 | 92988 | 2 | Y | 6591 | 6535 | 1 | 9 | 8 | 168 |
| | | | | | | | 394 | 4 | 7250 | 9 | | | | | | | |
| *08 | 0 | | 98712 | -0- | 98712 | 1525292 | 3586 | 1 | 88077 | 2 | Y | 6389 | 6275 | 1 | 11 | 8 | 271 |
| | | | | | | | 21 | 4 | 7028 | 9 | | | | | | | |
| *09 | 0 | | 89868 | -0- | 89868 | 1615160 | 3052 | 1 | 80173 | 2 | Y | 5939 | 5991 | 1 | 4 | 8 | 215 |
| | | | | | | | 110 | 4 | 6533 | 9 | | | | | | | |
| *10 | 1700148 | X | 84988 | -0- | -1615160 | -0- | 2342 | 1 | 76039 | 2 | Y | 5659 | 5519 | 1 | 8 | 8 | 347 |
| | | | | | | | 382 | 4 | 6225 | 9 | | | | | | | |
| *11 | 157050 | X | 80876 | -0- | -76174 | -0- | 2085 | 1 | 72982 | 2 | Y | 5067 | 5108 | 1 | 1 | 8 | 305 |
| | | | | | | | 235 | 4 | 5574 | 9 | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
BULLDOG RED WELL #: H 01BD RRCID -> 298337 COMPL. DATE 03/22/2024 TOTAL DEPTH 10692 PERF.11298 - 18018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 0 | | 31790 | -0- | 31790 | 31790 | 34 | 1 | 26368 | 2 | Y | 4891 | 4764 | 1 | 1 | 8 | 126 |
| | | | | | | | 8 | 4 | 5380 | 9 | | | | | | | |
| *04 | 0 | | 120742 | -0- | 120742 | 152532 | 179 | 1 | 99640 | 2 | Y | 18926 | 18920 | 1 | | | 132 |
| | | | | | | | 104 | 4 | 20819 | 9 | | | | | | | |
| *05 | 0 | | 105620 | -0- | 105620 | 258152 | 78 | 1 | 86858 | 2 | Y | 16962 | 17052 | 1 | 14 | 8 | 28 |
| | | | | | | | 26 | 4 | 18658 | 9 | | | | | | | |
| *06 | 0 | | 89331 | -0- | 89331 | 347483 | 114 | 1 | 73462 | 2 | Y | 14278 | 14227 | 1 | 8 | 8 | 71 |
| | | | | | | | 49 | 4 | 15706 | 9 | | | | | | | |
| *07 | 0 | | 73541 | -0- | 73541 | 421024 | 46 | 1 | 59895 | 2 | Y | 12320 | 12220 | 1 | 4 | 8 | 167 |
| | | | | | | | 48 | 4 | 13552 | 9 | | | | | | | |
| *08 | 0 | | 72450 | -0- | 72450 | 493474 | 38 | 1 | 59400 | 2 | Y | 11698 | 11745 | 1 | 4 | 8 | 116 |
| | | | | | | | 144 | 4 | 12868 | 9 | | | | | | | |
| *09 | 554375 | X | 60901 | -0- | -493474 | -0- | 189 | 1 | 49470 | 2 | Y | 10169 | 10127 | 1 | 4 | 8 | 154 |
| | | | | | | | 56 | 4 | 11186 | 9 | | | | | | | |
| *10 | 86831 | X | 66443 | -0- | -20388 | -0- | 515 | 1 | 53313 | 2 | Y | 11395 | 11381 | 1 | 5 | 8 | 163 |
| | | | | | | | 80 | 4 | 12535 | 9 | | | | | | | |
| *11 | 84030 | X | 72770 | -0- | -11260 | -0- | 408 | 1 | 61540 | 2 | Y | 9750 | 9784 | 1 | 9 | 8 | 120 |
| | | | | | | | 97 | 4 | 10725 | 9 | | | | | | | |

BULLDOG WHITE WELL #: H 04BD RRCID -> 298345 COMPL. DATE 03/22/2024 TOTAL DEPTH 11415 PERF.11291 - 21060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 0 | | 49644 | -0- | 49644 | 49644 | 57 | 1 | 44495 | 2 | Y | 4617 | 4470 | 1 | 2 | 8 | 145 |
| | | | | | | | 13 | 4 | 5079 | 9 | | | | | | | |
| *04 | 0 | | 265716 | -0- | 265716 | 315360 | 431 | 1 | 240160 | 2 | Y | 22613 | 22587 | 1 | | | 171 |
| | | | | | | | 251 | 4 | 24874 | 9 | | | | | | | |
| *05 | 0 | | 284829 | -0- | 284829 | 600189 | 231 | 1 | 258891 | 2 | Y | 23298 | 23407 | 1 | 22 | 8 | 40 |
| | | | | | | | 79 | 4 | 25628 | 9 | | | | | | | |
| *06 | 0 | | 251894 | -0- | 251894 | 852083 | 355 | 1 | 228732 | 2 | Y | 20595 | 20522 | 1 | 12 | 8 | 101 |
| | | | | | | | 152 | 4 | 22655 | 9 | | | | | | | |
| *07 | 0 | | 228452 | -0- | 228452 | 1080535 | 160 | 1 | 207644 | 2 | Y | 18620 | 18468 | 1 | 5 | 8 | 248 |
| | | | | | | | 166 | 4 | 20482 | 9 | | | | | | | |
| *08 | 0 | | 207599 | -0- | 207599 | 1288134 | 122 | 1 | 188677 | 2 | Y | 16676 | 16759 | 1 | 4 | 8 | 161 |
| | | | | | | | 456 | 4 | 18344 | 9 | | | | | | | |
| *09 | 1461412 | X | 173278 | -0- | -1288134 | -0- | 604 | 1 | 158219 | 2 | Y | 12978 | 12940 | 1 | 4 | 8 | 195 |
| | | | | | | | 179 | 4 | 14276 | 9 | | | | | | | |
| *10 | 268894 | X | 172757 | -0- | -96137 | -0- | 1513 | 1 | 156720 | 2 | Y | 12990 | 12996 | 1 | 6 | 8 | 183 |
| | | | | | | | 235 | 4 | 14289 | 9 | | | | | | | |
| *11 | 260220 | X | 109044 | -0- | -151176 | -0- | 883 | 1 | 98822 | 2 | Y | 8299 | 8374 | 1 | 8 | 8 | 100 |
| | | | | | | | 210 | 4 | 9129 | 9 | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
ANGELES CRESCENT WELL #: H 04OA RRCID -> 298348 COMPL. DATE 10/21/2023 TOTAL DEPTH 10928 PERF.10737 - 17409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *12 | 0 | | 191926 | -0- | 191926 | 436724 | 183 | 1 | 159258 | 2 | Y | 29259 | 29135 | 1 | 66 | 8 | 697 |
| | | | | | | | 300 | 4 | 32185 | 9 | | | | | | | |
| *01 | 0 | | 176508 | -0- | 176508 | 613232 | 168 | 1 | 145462 | 2 | Y | 27864 | 28013 | 1 | 40 | 8 | 508 |
| | | | | | | | 228 | 4 | 30650 | 9 | | | | | | | |
| *02 | 0 | | 150298 | -0- | 150298 | 763530 | 152 | 1 | 124912 | 2 | Y | 22825 | 22905 | 1 | 24 | 8 | 404 |
| | | | | | | | 126 | 4 | 25108 | 9 | | | | | | | |
| *03 | 0 | | 150808 | -0- | 150808 | 914338 | 146 | 1 | 127097 | 2 | Y | 21423 | 21453 | 1 | 6 | 8 | 368 |
| | | | | | | | 23565 | 9 | | | | | | | | | |
| *04 | 0 | | 131254 | -0- | 131254 | 1045592 | 163 | 1 | 110310 | 2 | Y | 18889 | 18833 | 1 | 5 | 8 | 419 |
| | | | | | | | 3 | 4 | 20778 | 9 | | | | | | | |
| *05 | 0 | | 127057 | -0- | 127057 | 1172649 | 107109 | 2 | 1 | 4 | Y | 18134 | 18231 | 1 | 20 | 8 | 302 |
| | | | | | | | 19947 | 9 | | | | | | | | | |
| *06 | 0 | | 113155 | -0- | 113155 | 1285804 | 96180 | 2 | 6 | 4 | Y | 15426 | 15589 | 1 | 28 | 8 | 111 |
| | | | | | | | 16969 | 9 | | | | | | | | | |
| *07 | 0 | | 110189 | -0- | 110189 | 1395993 | 106 | 1 | 94572 | 2 | Y | 13982 | 13928 | 1 | 7 | 8 | 158 |
| | | | | | | | 131 | 4 | 15380 | 9 | | | | | | | |
| *08 | 0 | | 100187 | -0- | 100187 | 1496180 | 87 | 1 | 86306 | 2 | Y | 12365 | 12318 | 1 | 9 | 8 | 196 |
| | | | | | | | 192 | 4 | 13602 | 9 | | | | | | | |
| *09 | 1587711 | X | 91531 | -0- | -1496180 | -0- | 95 | 1 | 78712 | 2 | Y | 11429 | 11501 | 1 | 3 | 8 | 121 |
| | | | | | | | 152 | 4 | 12572 | 9 | | | | | | | |
| *10 | 164734 | X | 87145 | -0- | -77589 | -0- | 74969 | 2 | 12176 | 9 | Y | 11069 | 10952 | 1 | 7 | 8 | 231 |
| *11 | 159420 | X | 83289 | -0- | -76131 | -0- | 139 | 1 | 71338 | 2 | Y | 10619 | 10699 | 1 | | | 151 |
| | | | | | | | 131 | 4 | 11681 | 9 | | | | | | | |

BROWN NAVY WELL #: H 04FB RRCID -> 298361 COMPL. DATE 04/25/2024 TOTAL DEPTH 12898 PERF.12649 - 20643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | | 7642 | -0- | 7642 | 7642 | 50 | 1 | 6108 | 2 | Y | 1264 | 1168 | 1 | | | 96 |
| | | | | | | | 94 | 4 | 1390 | 9 | | | | | | | |
| *05 | 0 | | 99596 | -0- | 99596 | 107238 | 418 | 1 | 82722 | 2 | Y | 14552 | 14472 | 1 | | | 176 |
| | | | | | | | 449 | 4 | 16007 | 9 | | | | | | | |
| *06 | 0 | | 103113 | -0- | 103113 | 210351 | 422 | 1 | 88424 | 2 | Y | 12905 | 12991 | 1 | | | 90 |
| | | | | | | | 71 | 4 | 14196 | 9 | | | | | | | |
| *07 | 0 | | 99225 | -0- | 99225 | 309576 | 302 | 1 | 86497 | 2 | Y | 11224 | 11208 | 1 | | | 106 |
| | | | | | | | 80 | 4 | 12346 | 9 | | | | | | | |
| *08 | 0 | | 87492 | -0- | 87492 | 397068 | 152 | 1 | 76583 | 2 | Y | 9693 | 9721 | 1 | | | 78 |
| | | | | | | | 95 | 4 | 10662 | 9 | | | | | | | |
| *09 | 468615 | X | 71547 | -0- | -397068 | -0- | 118 | 1 | 62288 | 2 | Y | 8174 | 8158 | 1 | | | 94 |
| | | | | | | | 150 | 4 | 8991 | 9 | | | | | | | |
| *10 | 86521 | X | 66804 | -0- | -19717 | -0- | 109 | 1 | 58093 | 2 | Y | 7686 | 7582 | 1 | | | 198 |
| | | | | | | | 147 | 4 | 8455 | 9 | | | | | | | |
| *11 | 83730 | X | 58765 | -0- | -24965 | -0- | 25 | 1 | 51282 | 2 | Y | 6647 | 6685 | 1 | | | 160 |
| | | | | | | | 146 | 4 | 7312 | 9 | | | | | | | |

BROWN ADAM WELL #: H 02FB RRCID -> 298365 COMPL. DATE 04/25/2024 TOTAL DEPTH 12898 PERF.12683 - 22169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | | 9877 | -0- | 9877 | 9877 | 65 | 1 | 7954 | 2 | Y | 1578 | 1459 | 1 | | | 119 |
| | | | | | | | 122 | 4 | 1736 | 9 | | | | | | | |
| *05 | 0 | | 121853 | -0- | 121853 | 131730 | 517 | 1 | 102147 | 2 | Y | 16940 | 16854 | 1 | | | 205 |
| | | | | | | | 555 | 4 | 18634 | 9 | | | | | | | |
| *06 | 0 | | 133666 | -0- | 133666 | 265396 | 538 | 1 | 112837 | 2 | Y | 18364 | 18442 | 1 | | | 127 |
| | | | | | | | 91 | 4 | 20200 | 9 | | | | | | | |
| *07 | 0 | | 133670 | -0- | 133670 | 399066 | 401 | 1 | 114782 | 2 | Y | 16710 | 16681 | 1 | | | 156 |
| | | | | | | | 106 | 4 | 18381 | 9 | | | | | | | |
| *08 | 0 | | 123843 | -0- | 123843 | 522909 | 212 | 1 | 106777 | 2 | Y | 15202 | 15237 | 1 | | | 121 |
| | | | | | | | 132 | 4 | 16722 | 9 | | | | | | | |
| *09 | 627883 | X | 104974 | -0- | -522909 | -0- | 173 | 1 | 91073 | 2 | Y | 12281 | 12262 | 1 | | | 140 |
| | | | | | | | 219 | 4 | 13509 | 9 | | | | | | | |
| *10 | 120125 | X | 97489 | -0- | -22636 | -0- | 159 | 1 | 84791 | 2 | Y | 11204 | 11057 | 1 | | | 287 |
| | | | | | | | 215 | 4 | 12324 | 9 | | | | | | | |
| *11 | 116250 | X | 85224 | -0- | -31026 | -0- | 36 | 1 | 74330 | 2 | Y | 9678 | 9734 | 1 | | | 231 |
| | | | | | | | 212 | 4 | 10646 | 9 | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
BROWN SEAL WELL #: H 06FB RRCID -> 298366 COMPL. DATE 04/25/2024 TOTAL DEPTH 12991 PERF.12816 - 20917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | | 31347 | -0- | 31347 | 31347 | 226 | 1 | 27798 | 2 | Y | 2633 | 2435 | 1 | | | 198 |
| | | | | | | | 427 | 4 | 2896 | 9 | | | | | | | |
| *05 | 0 | | 303852 | -0- | 303852 | 335199 | 1392 | 1 | 275240 | 2 | Y | 23386 | 23302 | 1 | | | 282 |
| | | | | | | | 1495 | 4 | 25725 | 9 | | | | | | | |
| *06 | 0 | | 345606 | -0- | 345606 | 680805 | 1512 | 1 | 316843 | 2 | Y | 24542 | 24655 | 1 | | | 169 |
| | | | | | | | 255 | 4 | 26996 | 9 | | | | | | | |
| *07 | 0 | | 336992 | -0- | 336992 | 1017797 | 1080 | 1 | 308907 | 2 | Y | 24290 | 24233 | 1 | | | 226 |
| | | | | | | | 286 | 4 | 26719 | 9 | | | | | | | |
| *08 | 0 | | 330179 | -0- | 330179 | 1347976 | 604 | 1 | 303660 | 2 | Y | 23218 | 23261 | 1 | | | 183 |
| | | | | | | | 375 | 4 | 25540 | 9 | | | | | | | |
| *09 | 1644045 | X | 296069 | -0- | -1347976 | -0- | 516 | 1 | 271359 | 2 | Y | 21402 | 21344 | 1 | | | 241 |
| | | | | | | | 652 | 4 | 23542 | 9 | | | | | | | |
| *10 | 317006 | X | 272628 | -0- | -44378 | -0- | 467 | 1 | 249423 | 2 | Y | 20096 | 19826 | 1 | | | 511 |
| | | | | | | | 632 | 4 | 22106 | 9 | | | | | | | |
| *11 | 306780 | X | 271258 | -0- | -35522 | -0- | 121 | 1 | 249913 | 2 | Y | 18646 | 18716 | 1 | | | 441 |
| | | | | | | | 713 | 4 | 20511 | 9 | | | | | | | |

PAMELA K. WELL #: 1 RRCID -> 298387 COMPL. DATE 09/01/1998 TOTAL DEPTH 8570 PERF. 8262 - 11033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINERAL TECHNOLOGIES, INC. 593635
DITTMAR WELL #: 1 RRCID -> 146840 COMPL. DATE 07/25/1993 TOTAL DEPTH 12025 PERF.11846 - 12025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 24 |
| 07 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 3 | | | N | -0- | | | | | 24 |
| 08 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 3 | | | N | -0- | | | | | 24 |
| 09 | 999 | N | 999 | -0- | -0- | -0- | 999 | 3 | | | N | -0- | | | | | 24 |
| 10 | 978 | N | 978 | -0- | -0- | -0- | 978 | 3 | | | N | -0- | | | | | 24 |
| 11 | 790 | N | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | 24 |

MEANS "B" WELL #: 3H RRCID -> 186109 COMPL. DATE 07/08/2002 TOTAL DEPTH 10939 PERF.10266 - 12740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2400 | X | -0- | -0- | -2400 | -0- | | | | | N | 5 | | | | | 100 |
| 07 | 2480 | X | -0- | -0- | -2480 | -0- | | | | | N | 278 | 187 | 1 | | | 191 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 146 | 182 | 1 | 14 | 8 | 141 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 225 | 171 | 1 | | | 195 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 262 | 357 | 1 | | | 100 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 136 | | | | | 236 |

NITRO OIL & GAS, LLC 611014
WOLFF WELL #: 4H RRCID -> 189029 COMPL. DATE 04/18/2002 TOTAL DEPTH N/A PERF.11645 - 14699

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 294 | N | 294 | -0- | -0- | -0- | 10 | 1 | 284 | 3 | N | -0- | | | | | 80 |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 384 | N | 384 | -0- | -0- | -0- | 13 | 1 | 370 | 3 | N | 1 | | | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 11 | 2242 | N | 2242 | -0- | -0- | -0- | 69 | 1 | 2173 | 3 | N | -0- | | | | | 81 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
OGDEN RESOURCES CORPORATION 618970
CHARANZA WELL #: 1C RRCID -> 295328 COMPL. DATE 09/01/2019 TOTAL DEPTH 9321 PERF. 6606 - 8880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | Z | -0- | -0- | -0- | 6229 | | | | | N | -0- | | | | | 29 |
| 07 | 0 | Z | -0- | -0- | -0- | 6229 | | | | | N | -0- | | | | | 29 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 6229 | | | | | N | -0- | | | | | 29 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 6229 | | | | | N | -0- | | | | | 29 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 6229 | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 6229 | | | | | N | -0- | | | | | 29 |

OUTLAW OIL LLC 628425
CECELIA-BEDFORD UNIT WELL #: 1 RRCID -> 172694 COMPL. DATE 11/07/1996 TOTAL DEPTH 8700 PERF. 7510 - 10131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 645 | N | 645 | -0- | -0- | -0- | 510 | 2 | 135 | 9 | N | 123 | 181 | 1 | | | 173 |
| 07 | 770 | N | 770 | -0- | -0- | -0- | 624 | 2 | 146 | 9 | N | 133 | 173 | 1 | | | 133 |
| 08 | 886 | N | 886 | -0- | -0- | -0- | 714 | 2 | 172 | 9 | N | 156 | 182 | 1 | | | 107 |
| 09 | 668 | N | 668 | -0- | -0- | -0- | 534 | 2 | 134 | 9 | N | 122 | 177 | 1 | | | 52 |
| *10 | 905 | N | 905 | -0- | -0- | -0- | 728 | 2 | 177 | 9 | N | 161 | | | | | 213 |
| *11 | 865 | N | 865 | -0- | -0- | -0- | 729 | 2 | 136 | 9 | N | 124 | 184 | 1 | | | 153 |

PALEO OIL COMPANY LLC 635131
PATRIOT WELL #: 1 X RRCID -> 211914 COMPL. DATE 02/01/2005 TOTAL DEPTH 15133 PERF.15497 - 18942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SWEDISH CHEF WELL #: 5H RRCID -> 294938 COMPL. DATE 07/03/2022 TOTAL DEPTH 10460 PERF.10887 - 15377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 11906 | X | 11906 | -0- | -0- | -0- | 9815 | 1 | 2091 | 9 | Y | 1901 | 1875 | 1 | | | 244 |
| *07 | 12131 | X | 12131 | -0- | -0- | -0- | 10211 | 3 | 1920 | 9 | Y | 1745 | 1743 | 1 | | | 246 |
| *08 | 11222 | X | NO RPT | -0- | -11222 | -0- | | | | | Y | NO RPT | | | | | 246 |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 246 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 246 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 246 |

POCO LLC 668802
REIM, MILTON WELL #: 1 RRCID -> 157259 COMPL. DATE 01/03/1999 TOTAL DEPTH 8779 PERF. 8237 - 10076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1830 | N | 1033 | -0- | -797 | -0- | 1016 | 2 | 17 | 9 | N | 15 | | | | | 385 |
| 07 | 1891 | N | 1723 | -0- | -168 | -0- | 1650 | 2 | 73 | 9 | N | 66 | 363 | 1 | | | 88 |
| 08 | 1669 | N | 1669 | -0- | -0- | -0- | 1590 | 2 | 79 | 9 | N | 72 | | | | | 160 |
| 09 | 1491 | N | 1491 | -0- | -0- | -0- | 1403 | 2 | 88 | 9 | N | 80 | | | | | 240 |
| 10 | 1736 | N | 1243 | -0- | -493 | -0- | 1163 | 2 | 80 | 9 | N | 73 | | | | | 313 |
| 11 | 1893 | N | 1893 | -0- | -0- | -0- | 1829 | 2 | 64 | 9 | N | 58 | 188 | 1 | | | 183 |

PROGENIES OPERATING LLC 681161
MCCLENDON WELL #: RRCID -> 161523 COMPL. DATE 10/11/1996 TOTAL DEPTH 16320 PERF.12671 - 16320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |

PLUGGED AND ABANDONED_____ 06/26/2016

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
PROGENIES OPERATING LLC //CONT.// 681161
NEUHAUS WELL #: 1 RRCID -> 196462 COMPL. DATE N/A TOTAL DEPTH 11589 PERF.11256 - 11508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |

PLUGGED AND ABANDONED_____ 11/11/2022

MITCHELL, B.P. ETAL WELL #: 2 RRCID -> 278539 COMPL. DATE 07/30/1981 TOTAL DEPTH N/A PERF. 8723 - 8997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
DOROTHY UNIT WELL #: 1 RRCID -> 156592 COMPL. DATE 07/13/1995 TOTAL DEPTH 17065 PERF.13823 - 17065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 450 | N | 138 | -0- | -312 | -0- | 138 | 2 | | | N | -0- | | | | | 101 |
| 07 | 403 | N | 107 | -0- | -296 | -0- | 107 | 2 | | | N | -0- | | | | | 101 |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 101 |
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 101 |
| *10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 101 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |

CLAY FARMS WELL #: 1H RRCID -> 202564 COMPL. DATE 03/12/2004 TOTAL DEPTH 11597 PERF.11215 - 15267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4048 | X | 4048 | -0- | -0- | -0- | 3990 | 2 | 58 | 9 | N | 53 | 163 | 1 | | | 60 |
| 07 | 3186 | X | 3186 | -0- | -0- | -0- | 3046 | 2 | 140 | 9 | N | 127 | | | | | 187 |
| 08 | 1798 | N | 1557 | -0- | -241 | -0- | 1540 | 2 | 17 | 9 | N | 15 | | | | | 202 |
| 09 | 2397 | X | 2397 | -0- | -0- | -0- | 2357 | 2 | 40 | 9 | N | 36 | 99 | 1 | | | 139 |
| *10 | 2799 | X | 2799 | -0- | -0- | -0- | 2771 | 2 | 28 | 9 | N | 25 | | | | | 164 |
| 11 | 4093 | X | 4093 | -0- | -0- | -0- | 4093 | 2 | | | N | -0- | | | | | 139 |

CALHOUN, F. D. WELL #: 1H RRCID -> 203178 COMPL. DATE 06/24/2005 TOTAL DEPTH 13384 PERF.12169 - 16840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 270 | N | 254 | -0- | -16 | -0- | 254 | 2 | | | N | -0- | | | | | 109 |
| 07 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | 109 |
| 08 | 434 | N | 289 | -0- | -145 | -0- | 289 | 2 | | | N | -0- | | | | | 109 |
| 09 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | 109 |
| *10 | 341 | N | 240 | -0- | -101 | -0- | 240 | 2 | | | N | -0- | | | | | 109 |
| 11 | 270 | N | 191 | -0- | -79 | -0- | 191 | 2 | | | N | -0- | | | | | 109 |

CALHOUN, F. D. WELL #: 2H RRCID -> 205577 COMPL. DATE 09/15/2004 TOTAL DEPTH 13422 PERF.13065 - 16057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 390 | N | 373 | -0- | -17 | -0- | 373 | 2 | | | N | -0- | | | | | 45 |
| 07 | 372 | N | 357 | -0- | -15 | -0- | 357 | 2 | | | N | -0- | | | | | 45 |
| 08 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | 45 |
| 09 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | 45 |
| *10 | 372 | N | 359 | -0- | -13 | -0- | 359 | 2 | | | N | -0- | | | | | 45 |
| 11 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | 45 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MUSTANG WELL #: 1H RRCID -> 211933 COMPL. DATE 09/02/2005 TOTAL DEPTH 15240 PERF.15120 - 17185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 08 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |
| *10 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1046 | N | 1046 | -0- | -0- | -0- | 1046 | 2 | | | N | -0- | | | | | -0- |

CLAY FARMS WELL #: 2 H RRCID -> 220415 COMPL. DATE 05/09/2005 TOTAL DEPTH 11706 PERF.11724 - 14200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2842 | N | 2842 | -0- | -0- | -0- | 2818 | 2 | 24 | 9 | N | 22 | | | | | 257 |
| 07 | 2259 | N | 2259 | -0- | -0- | -0- | 2237 | 2 | 22 | 9 | N | 20 | | | | | 277 |
| 08 | 323 | N | 323 | -0- | -0- | -0- | 317 | 2 | 6 | 9 | N | 5 | | | | | 282 |
| 09 | 2790 | N | 2790 | -0- | -0- | -0- | 2755 | 2 | 35 | 9 | N | 32 | 70 | 1 | | | 244 |
| *10 | 1762 | N | 1762 | -0- | -0- | -0- | 1751 | 2 | 11 | 9 | N | 10 | | | | | 254 |
| 11 | 1925 | N | 1925 | -0- | -0- | -0- | 1925 | 2 | | | N | -0- | | | | | 244 |

DEVON WELL #: 1 RRCID -> 229993 COMPL. DATE 04/26/2007 TOTAL DEPTH 15250 PERF.15568 - 18093

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | 5 | -0- | 5 | 10 | 5 | 1 | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | 8 | -0- | 8 | 18 | 8 | 1 | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 18 | | | | | | N | -0- | | | | | -0- |
| 09 | 18 X | -0- | -0- | -18 | -0- | | | | | | N | -0- | | | | | -0- |
| *10 | 0 X | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

MATIS, J. WELL #: 1RE RRCID -> 275341 COMPL. DATE 10/15/2013 TOTAL DEPTH 10091 PERF. 9861 - 12970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 382 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 382 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 382 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 382 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 382 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 382 |

R & S ENERGY, INC. 687485
O.D.C. WELL #: RRCID -> 159646 COMPL. DATE 08/03/1996 TOTAL DEPTH 9970 PERF. 9881 - 11491

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 58 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 58 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 58 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 58 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 58 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 58 |

PLUGGED AND ABANDONED_____ 08/07/2018

REDBUD E & P, INC. 696678
KIMBERLY WELL #: 1 RRCID -> 108670 COMPL. DATE 10/19/1983 TOTAL DEPTH 8400 PERF. 8245 - 8400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 240 | N | 179 | -0- | -61 | -0- | 179 | 2 | | | N | -0- | | | | | 115 |
| 07 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | 115 |
| 08 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | 115 |
| 09 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | 115 |
| 10 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | 115 |
| *11 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | 115 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SANDEL OPERATING COMPANY 747534
SMITH, A. UNIT WELL #: 1H RRCID -> 157910 COMPL. DATE 11/17/1995 TOTAL DEPTH 16342 PERF.13617 - 16342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1170 | N | 583 | -0- | -587 | -0- | 583 | 2 | | | N | -0- | | | | | 54 |
| 07 | 867 | N | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | 54 |
| 08 | 1271 | N | 590 | -0- | -681 | -0- | 590 | 2 | | | N | -0- | | | | | 54 |
| 09 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | 54 |
| 10 | 943 | N | 943 | -0- | -0- | -0- | 943 | 2 | | | N | -0- | | | | | 54 |
| *11 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | 54 |

SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 175789 COMPL. DATE 01/08/1999 TOTAL DEPTH 14830 PERF.14800 - 15100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHIDLER, MARK L., INC. 776590
MCCULLOUGH WELL #: 1H RRCID -> 282737 COMPL. DATE 08/07/1993 TOTAL DEPTH 10960 PERF.10953 - 11046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 240 | N | 202 | -0- | -38 | -0- | 1 | 1 | 201 | 2 | N | -0- | | | | | -0- |
| 07 | 310 | N | 271 | -0- | -39 | -0- | 1 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| 08 | 248 | N | 185 | -0- | -63 | -0- | 1 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 09 | 210 | N | 126 | -0- | -84 | -0- | 1 | 1 | 125 | 2 | N | -0- | | | | | -0- |
| 10 | 279 | N | 76 | -0- | -203 | -0- | 1 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 94 | -0- | -86 | -0- | 1 | 1 | 93 | 2 | N | -0- | | | | | -0- |

SHIELD PETROLEUM 777007
J. W. V. OL WELL #: RRCID -> 162301 COMPL. DATE 09/21/1996 TOTAL DEPTH 12512 PERF.12093 - 15700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 173 |

PLUGGED AND ABANDONED_____ 03/29/2000

SILVER OAK OPERATING, LLC 781872
LIGHTSEY, G. W. WELL #: 1 RRCID -> 169697 COMPL. DATE N/A TOTAL DEPTH 11741 PERF. 8974 - 11741

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2134 | N | 2134 | -0- | -0- | -0- | 1732 | 2 | 402 | 9 | N | 365 | 524 | 1 | | | 269 |
| 07 | 2201 | N | 2180 | -0- | -21 | -0- | 1748 | 2 | 432 | 9 | N | 393 | 385 | 1 | | | 277 |
| 08 | 2108 | N | 1644 | -0- | -464 | -0- | 1367 | 2 | 277 | 9 | N | 252 | | | | | 529 |
| 09 | 2130 | N | 1393 | -0- | -737 | -0- | 1252 | 2 | 141 | 9 | N | 128 | 346 | 1 | | | 311 |
| 10 | 2170 | N | 1958 | -0- | -212 | -0- | 1615 | 2 | 343 | 9 | N | 312 | 369 | 1 | | | 254 |
| 11 | 1590 | N | 1377 | -0- | -213 | -0- | 1181 | 2 | 196 | 9 | N | 178 | 195 | 1 | | | 237 |

TAURUS ENTERPRISES CORPORATION 837188
NORTH GAYHILL WELL #: RRCID -> 097838 COMPL. DATE 12/31/1981 TOTAL DEPTH 12294 PERF.11740 - 11881

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

PLUGGED AND ABANDONED_____ 12/16/2004

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
TE-RAY RESOURCES, LLC 840557
SHULA UNIT WELL #: 1OL RRCID -> 167153 COMPL. DATE 11/29/1997 TOTAL DEPTH N/A PERF.13100 - 19686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3120 | X | 3098 | -0- | -22 | -0- | 3075 | 2 | 23 | 9 | N | 21 | | | 100 |
| 07 | 3224 | X | 3132 | -0- | -92 | -0- | 3122 | 2 | 10 | 9 | N | 9 | | | 109 |
| 08 | 3224 | X | 3059 | -0- | -165 | -0- | 3031 | 2 | 28 | 9 | N | 25 | | | 134 |
| 09 | 3120 | X | 2829 | -0- | -291 | -0- | 2820 | 2 | 9 | 9 | N | 8 | | | 142 |
| 10 | 3193 | X | 3110 | -0- | -83 | -0- | 3085 | 2 | 25 | 9 | N | 23 | | | 165 |
| 11 | 3090 | X | NO RPT | -0- | -3090 | -0- | | | | | N | NO RPT | | | 165 |

TEXAS AMERICAN RESOURCES COMPANY 844344
LANNISTER UNIT WELL #: 2H RRCID -> 289874 COMPL. DATE 03/25/2020 TOTAL DEPTH 9919 PERF. 9840 - 14979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 11 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 11 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 11 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 11 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 11 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 11 |

TEX-LEE OPERATING COMPANY 849765
MIKESKA WELL #: 1 RRCID -> 140301 COMPL. DATE 10/05/2000 TOTAL DEPTH 11969 PERF.11655 - 13131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 120 | N | 107 | -0- | -13 | -0- | 107 | 3 | | | N | -0- | | | 53 |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | 53 |
| 08 | 124 | N | 67 | -0- | -57 | -0- | 67 | 3 | | | N | -0- | | | 53 |
| 09 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | 53 |
| 10 | 124 | N | 100 | -0- | -24 | -0- | 100 | 3 | | | N | -0- | | | 53 |
| 11 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | 53 |

TRIVISTA OPERATING LLC 871169
MCELROY WELL #: 1 RRCID -> 096314 COMPL. DATE 10/30/1992 TOTAL DEPTH 12334 PERF.10775 - 12334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 16 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 16 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 16 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 16 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 16 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 16 |

U. S. OPERATING, INC. 875431
TISH WELL #: 2 RRCID -> 075992 COMPL. DATE 03/03/1978 TOTAL DEPTH 9004 PERF. 8605 - 8786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 120 | N | 29 | -0- | -91 | -0- | 29 | 2 | | | N | -0- | | | 4 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | 4 |
| 08 | 93 | N | 11 | -0- | -82 | -0- | 11 | 2 | | | N | -0- | | | 4 |
| 09 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | 4 |
| 10 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | 4 |
| *11 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | 4 |

JAN UNIT WELL #: 1 RRCID -> 082185 COMPL. DATE 03/24/1979 TOTAL DEPTH 8747 PERF. 8459 - 8718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
U. S. OPERATING, INC. //CONT.// 875431
RUTHIE WELL #: 1 RRCID -> 082260 COMPL. DATE 04/26/1979 TOTAL DEPTH 9165 PERF. 8960 - 9129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAXYE WELL #: 2 RRCID -> 083135 COMPL. DATE 05/14/1979 TOTAL DEPTH 8428 PERF. 8276 - 8428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 07 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 09 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 10 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| *11 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |

DONNA WELL #: 1 RRCID -> 090409 COMPL. DATE 10/10/1980 TOTAL DEPTH 9050 PERF. 8729 - 8955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | 2 |
| 07 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | 2 |
| 08 | 248 | N | 224 | -0- | -24 | -0- | 224 | 2 | | | N | -0- | | | | | 2 |
| 09 | 240 | N | 190 | -0- | -50 | -0- | 190 | 2 | | | N | -0- | | | | | 2 |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | 2 |
| 11 | 210 | N | 187 | -0- | -23 | -0- | 187 | 2 | | | N | -0- | | | | | 2 |

GERDES WELL #: 1 RRCID -> 128600 COMPL. DATE 11/22/1978 TOTAL DEPTH 8423 PERF. 7936 - 8423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1521 | N | 1521 | -0- | -0- | -0- | 1475 | 2 | 46 | 9 | N | 42 | | | | | 65 |
| 07 | 1100 | N | 1100 | -0- | -0- | -0- | 1080 | 2 | 20 | 9 | N | 18 | | | | | 83 |
| *08 | 1309 | N | 1309 | -0- | -0- | -0- | 1305 | 2 | 4 | 9 | N | 4 | 79 | 1 | | | 8 |
| *09 | 1170 | N | 1170 | -0- | -0- | -0- | 1150 | 2 | 20 | 9 | N | 18 | | | | | 26 |
| *10 | 1143 | N | 1143 | -0- | -0- | -0- | 1113 | 2 | 30 | 9 | N | 27 | | | | | 53 |
| 11 | 1110 | N | 1070 | -0- | -40 | -0- | 1039 | 2 | 31 | 9 | N | 28 | | | | | 81 |

SHARON WELL #: 1RH RRCID -> 154704 COMPL. DATE 05/22/1995 TOTAL DEPTH 10978 PERF. 8411 - 10978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 420 | N | 417 | -0- | -3 | -0- | 417 | 2 | | | N | -0- | | | | | 34 |
| 07 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | 34 |
| 08 | 527 | N | 406 | -0- | -121 | -0- | 406 | 2 | | | N | -0- | | | | | 34 |
| 09 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | 34 |
| 10 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | 34 |
| *11 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | 34 |

PETERSON, NANCY WELL #: 2 RRCID -> 165932 COMPL. DATE N/A TOTAL DEPTH 8430 PERF. 8206 - 8362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC 884566
WALKER, M. P. WELL #: 2H RRCID -> 148090 COMPL. DATE 01/12/2007 TOTAL DEPTH 11564 PERF.11125 - 14135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7 | N | 2 | -0- | -5 | -0- | 2 | 2 | | | N | -0- | | | | | 53 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 53 |
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 41 |

VILAS-MOORE WELL #: 1 RRCID -> 148290 COMPL. DATE 01/24/1996 TOTAL DEPTH 15870 PERF.12585 - 15166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 09 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 10 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 283 |

WALKER, M. P. WELL #: 3H RRCID -> 149172 COMPL. DATE 03/19/1994 TOTAL DEPTH 15111 PERF.11165 - 15111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8 | N | 4 | -0- | -4 | -0- | 4 | 2 | | | N | -0- | | | | | 77 |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 77 |
| 08 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | 77 |
| 09 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 77 |
| 10 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 77 |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

KANKEL WELL #: 1RE RRCID -> 154484 COMPL. DATE 12/23/2010 TOTAL DEPTH 12744 PERF.12631 - 16950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 144 |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 144 |
| 08 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 144 |
| 09 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 144 |
| 10 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 144 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 51 |

VILAS WELL #: 1 RRCID -> 155274 COMPL. DATE 11/08/1996 TOTAL DEPTH 15174 PERF.12023 - 15174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 07 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 08 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

MOORE, JESSE WELL #: 11H RRCID -> 155376 COMPL. DATE 04/03/2002 TOTAL DEPTH 15020 PERF.11388 - 15280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 204 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 204 |
| 08 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 204 |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 204 |
| 10 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 204 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 202 |

MOORE ESTATE UNIT WELL #: 5H RRCID -> 157261 COMPL. DATE 10/23/1995 TOTAL DEPTH 16006 PERF.11955 - 16006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 98 |
| 07 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | 98 |
| 08 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 98 |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | 98 |
| 10 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 98 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 110 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC //CONT.// 884566
SCHULTE UNIT WELL #: 3H RRCID -> 157450 COMPL. DATE 12/15/1995 TOTAL DEPTH 15895 PERF.11908 - 15895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 62 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 62 |
| 09 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | 62 |
| 10 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 62 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 130 |

BYRD UNIT WELL #: 1 RRCID -> 157676 COMPL. DATE 11/29/1995 TOTAL DEPTH 16146 PERF.12002 - 16146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 77 |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 77 |
| 08 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 77 |
| 09 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 77 |
| 10 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 77 |
| 11 | 60 | N | 1 | -0- | -59 | -0- | 1 | 2 | | | N | -0- | | | | | 42 |

HUTCHINGS ESTATE WELL #: 1H RRCID -> 157899 COMPL. DATE 02/16/1996 TOTAL DEPTH 16894 PERF.12266 - 16894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | 169 |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | 169 |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 169 |
| 09 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | 169 |
| 10 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 169 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 75 |

VILAS-WALTON WELL #: 1H RRCID -> 160200 COMPL. DATE 04/16/1996 TOTAL DEPTH 16365 PERF.12496 - 16365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 137 |
| 07 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 137 |
| 08 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 137 |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 137 |
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 137 |
| 11 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 174 |

MAGEE, HENRY G. ET AL WELL #: 1 RRCID -> 161961 COMPL. DATE 12/11/1996 TOTAL DEPTH 14411 PERF. 9606 - 14411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 176 |
| 07 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 176 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 176 |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | 176 |
| 10 | 124 | N | 57 | -0- | -67 | -0- | 57 | 2 | | | N | -0- | | | | | 176 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 176 |

WILKIN, MABEL WELL #: 7HU RRCID -> 162950 COMPL. DATE 05/17/1997 TOTAL DEPTH 15931 PERF.11306 - 15931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC //CONT.// 884566
MOORE, JESSIE WELL #: 5RE RRCID -> 166319 COMPL. DATE 05/30/1997 TOTAL DEPTH 14189 PERF.11495 - 14189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 132 |

MOORE, THOMAS WELL #: 1H RRCID -> 189825 COMPL. DATE 05/21/2002 TOTAL DEPTH N/A PERF.11972 - 17615

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 137 |
| 07 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 137 |
| 08 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | 137 |
| 09 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 137 |
| 10 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 137 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 340 |

WILKINS "A" WELL #: 4HU RRCID -> 189946 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11268 - 15927

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEBESTA, CHARLES J. "B" UNIT WELL #: 2 RRCID -> 212077 COMPL. DATE 01/30/1996 TOTAL DEPTH 9950 PERF. 9729 - 13473

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

VERDUN CASHION UNIT A WELL #: 1H RRCID -> 286071 COMPL. DATE 06/18/2018 TOTAL DEPTH 10363 PERF.11355 - 21057

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3960 | X | 40 | -0- | -3920 | -0- | 40 | 2 | | | N | -0- | | | | | 410 |
| 07 | 1395 | X | 57 | -0- | -1338 | -0- | 57 | 2 | | | N | -0- | | | | | 410 |
| 08 | 74 | X | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 410 |
| 09 | 30 | X | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | 410 |
| 10 | 62 | X | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | 410 |
| 11 | 5307 | X | 5307 | -0- | -0- | -0- | 5087 | 2 | 220 | 9 | N | 200 | 190 | 1 | | | 420 |

BELLEAU WOOD WELL #: 1H RRCID -> 288823 COMPL. DATE 08/30/2019 TOTAL DEPTH 14383 PERF.14230 - 22001

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 16350 | X | 10392 | -0- | -5958 | -0- | 10386 | 2 | 6 | 9 | N | 5 | | | | | 125 |
| 07 | 16926 | X | 8215 | -0- | -8711 | -0- | 8211 | 2 | 4 | 9 | N | 4 | | | | | 129 |
| 08 | 16926 | X | 11271 | -0- | -5655 | -0- | 11262 | 2 | 9 | 9 | N | 8 | 42 | 1 | | | 95 |
| 09 | 10380 | X | 9542 | -0- | -838 | -0- | 9539 | 2 | 3 | 9 | N | 3 | | | | | 98 |
| 10 | 10726 | X | 675 | -0- | -10051 | -0- | 142 | 1 | 523 | 2 | N | 9 | 36 | 1 | | | 71 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 10920 | X | 4042 | -0- | -6878 | -0- | 11 | 1 | 3997 | 2 | N | 31 | | | | | 102 |
| | | | | | | | 34 | 9 | | | | | | | | | |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC //CONT.// 884566
SOMME WELL #: 1H RRCID -> 289105 COMPL. DATE 08/26/2018 TOTAL DEPTH 13562 PERF.13312 - 21376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5820 | X | 4718 | -0- | -1102 | -0- | 4715 | 2 | 3 | 9 | N | 3 | | | | | 114 |
| 07 | 6014 | X | 4758 | -0- | -1256 | -0- | 4747 | 2 | 11 | 9 | N | 10 | | | | | 124 |
| 08 | 6014 | X | 4924 | -0- | -1090 | -0- | 4924 | 2 | | | N | -0- | | | | | 124 |
| 09 | 5683 | X | 5683 | -0- | -0- | -0- | 5683 | 2 | | | N | -0- | | | | | 124 |
| 10 | 6225 | X | 6225 | -0- | -0- | -0- | 6217 | 2 | 8 | 9 | N | 7 | | | | | 131 |
| 11 | 4770 | X | -0- | -0- | -4770 | -0- | | | | | N | 10 | | | | | 141 |

SAINT-MIHIEL WELL #: 1H RRCID -> 289148 COMPL. DATE 08/04/2019 TOTAL DEPTH 14302 PERF.14115 - 21880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 21180 | X | -0- | -0- | -21180 | -0- | | | | | N | -0- | | | | | 64 |
| 07 | 156 | X | 156 | -0- | -0- | -0- | 152 | 2 | 4 | 9 | N | 4 | | | | | 68 |
| 08 | 589 | X | 167 | -0- | -422 | -0- | 159 | 2 | 8 | 9 | N | 7 | 28 | 1 | | | 47 |
| 09 | 570 | X | -0- | -0- | -570 | -0- | | | | | N | 1 | | | | | 48 |
| 10 | 589 | X | 526 | -0- | -63 | -0- | 110 | 1 | 405 | 2 | N | 10 | 24 | 1 | | | 34 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 150 | X | -0- | -0- | -150 | -0- | | | | | N | 10 | | | | | 44 |

GALLIPOLI WELL #: RRCID -> 292925 COMPL. DATE N/A TOTAL DEPTH N/A PERF.14007 - 21296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALLIPOLI WELL #: 1H RRCID -> 292926 COMPL. DATE 05/01/2022 TOTAL DEPTH 13829 PERF.14250 - 24226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 320850 | X | 19883 | -0- | -300967 | -0- | 19828 | 2 | 55 | 9 | N | 50 | | | | | 164 |
| 07 | 21025 | X | 21025 | -0- | -0- | -0- | 20957 | 2 | 68 | 9 | N | 62 | | | | | 226 |
| 08 | 38568 | X | 38568 | -0- | -0- | -0- | 38484 | 2 | 84 | 9 | N | 76 | 104 | 1 | | | 198 |
| 09 | 26927 | X | 26927 | -0- | -0- | -0- | 26848 | 2 | 79 | 9 | N | 72 | | | | | 270 |
| 10 | 21018 | X | 7814 | -0- | -13204 | -0- | 1652 | 1 | 6070 | 2 | N | 84 | 191 | 1 | | | 163 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 11 | 37320 | X | -0- | -0- | -37320 | -0- | | | | | N | 10 | | | | | 173 |

TANNENBERG WELL #: 2H RRCID -> 295976 COMPL. DATE 01/18/2023 TOTAL DEPTH 13696 PERF.14190 - 19526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 164550 | X | 23111 | -0- | -141439 | -0- | 23080 | 2 | 31 | 9 | N | 28 | 59 | 1 | | | 170 |
| 07 | 170035 | X | 22017 | -0- | -148018 | -0- | 21964 | 2 | 53 | 9 | N | 48 | | | | | 218 |
| 08 | 170035 | X | 13038 | -0- | -156997 | -0- | 12986 | 2 | 52 | 9 | N | 47 | 51 | 1 | | | 214 |
| 09 | 23100 | X | 5174 | -0- | -17926 | -0- | 5159 | 2 | 15 | 9 | N | 14 | 56 | 1 | | | 172 |
| 10 | 23870 | X | -0- | -0- | -23870 | -0- | | | | | N | 2 | 46 | 1 | | | 128 |
| 11 | 39267 | X | 39267 | -0- | -0- | -0- | 39162 | 2 | 105 | 9 | N | 95 | 70 | 1 | | | 153 |

CANTIGNY WELL #: 1H RRCID -> 296090 COMPL. DATE 03/10/2022 TOTAL DEPTH 13588 PERF.13800 - 20976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 49260 | X | -0- | -0- | -49260 | -0- | | | | | N | 6 | 2 | 1 | | | 11 |
| 07 | 682 | X | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 11 |
| 08 | 682 | X | -0- | -0- | -682 | -0- | | | | | N | -0- | 3 | 1 | | | 8 |
| 09 | 360 | X | -0- | -0- | -360 | -0- | | | | | N | -0- | 2 | 1 | | | 6 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 1 | | | 6 |
| 11 | 26389 | X | 26389 | -0- | -0- | -0- | 26347 | 2 | 42 | 9 | N | 38 | 17 | 1 | | | 27 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC //CONT.// 884566

SAINT-MIHIEL WELL #: 2H RRCID -> 296092 COMPL. DATE 01/18/2023 TOTAL DEPTH 14084 PERF.14190 - 21526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 137670 | X | 40521 | -0- | -97149 | -0- | 40484 | 2 | 37 | 9 | N | 34 | 22 | 1 | | | 95 |
| 07 | 90365 | X | 41471 | -0- | -48894 | -0- | 41443 | 2 | 28 | 9 | N | 25 | | | | | 120 |
| 08 | 34539 | X | 34539 | -0- | -0- | -0- | 34497 | 2 | 42 | 9 | N | 38 | 36 | 1 | | | 122 |
| 09 | 40554 | X | 40554 | -0- | -0- | -0- | 40531 | 2 | 23 | 9 | N | 21 | 32 | 1 | | | 111 |
| 10 | 41881 | X | 29815 | -0- | -12066 | -0- | 29773 | 2 | 42 | 9 | N | 38 | 39 | 1 | | | 110 |
| 11 | 64335 | X | 64335 | -0- | -0- | -0- | 64216 | 2 | 119 | 9 | N | 108 | 101 | 1 | | | 117 |

PASSCHENDAELE WELL #: 2H RRCID -> 296095 COMPL. DATE 01/18/2023 TOTAL DEPTH 14118 PERF.13970 - 21476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 513450 | X | 40 | -0- | -513410 | -0- | 32 | 2 | 8 | 9 | N | 7 | 5 | 1 | | | 17 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 27 | X | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | 5 | 1 | | | 12 |
| 09 | 30 | X | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | 3 | 1 | | | 9 |
| 10 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | 1 | 2 | 1 | | | 8 |
| 11 | 51476 | X | 51476 | -0- | -0- | -0- | 51398 | 2 | 78 | 9 | N | 71 | 9 | 1 | | | 70 |

CANTIGNY WELL #: 2H RRCID -> 296148 COMPL. DATE 01/18/2023 TOTAL DEPTH 13687 PERF.13935 - 20826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 105660 | X | 17782 | -0- | -87878 | -0- | 17750 | 2 | 32 | 9 | N | 29 | 73 | 1 | | | 210 |
| 07 | 72385 | X | 21878 | -0- | -50507 | -0- | 21828 | 2 | 50 | 9 | N | 45 | | | | | 255 |
| 08 | 39959 | X | 18285 | -0- | -21674 | -0- | 18233 | 2 | 52 | 9 | N | 47 | 60 | 1 | | | 242 |
| 09 | 21480 | X | 5227 | -0- | -16253 | -0- | 5207 | 2 | 20 | 9 | N | 18 | 64 | 1 | | | 196 |
| 10 | 27998 | X | 27998 | -0- | -0- | -0- | 27954 | 2 | 44 | 9 | N | 40 | 63 | 1 | | | 173 |
| 11 | 21180 | X | -0- | -0- | -21180 | -0- | | | | | N | -0- | 86 | 1 | | | 87 |

CAMBRAI WELL #: 1H RRCID -> 296385 COMPL. DATE 06/17/2022 TOTAL DEPTH 14121 PERF.13950 - 22601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 235380 | X | 21119 | -0- | -214261 | -0- | 21079 | 2 | 40 | 9 | N | 36 | 15 | 0 | | | 156 |
| 07 | 20759 | X | 20759 | -0- | -0- | -0- | 20719 | 2 | 40 | 9 | N | 36 | | | | | 192 |
| 08 | 23040 | X | 23040 | -0- | -0- | -0- | 23036 | 2 | 4 | 9 | N | 4 | 26 | 1 | | | 170 |
| 09 | 20790 | X | 20493 | -0- | -297 | -0- | 20479 | 2 | 14 | 9 | N | 13 | 24 | 1 | | | 159 |
| 10 | 23195 | X | 23195 | -0- | -0- | -0- | 23166 | 2 | 29 | 9 | N | 26 | 28 | 1 | | | 157 |
| 11 | 66035 | X | 66035 | -0- | -0- | -0- | 65980 | 2 | 55 | 9 | N | 50 | 59 | 1 | | | 148 |

TANNENBERG WELL #: 1H RRCID -> 296419 COMPL. DATE 05/01/2022 TOTAL DEPTH 13838 PERF.14323 - 24725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 273360 | X | -0- | -0- | -273360 | -0- | | | | | N | 1 | | | | | 38 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 41 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 7 | 18 | 1 | | | 30 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 31 |
| 10 | 81007 | X | 81007 | -0- | -0- | -0- | 17252<br>382 | 1<br>9 | 63373 | 2 | N | 347 | 124 | 1 | | | 254 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 264 |

PASSCHENDAELE WELL #: 1H RRCID -> 297014 COMPL. DATE 03/10/2022 TOTAL DEPTH 14234 PERF.13925 - 24226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 415020 | X | -0- | -0- | -415020 | -0- | | | | | N | 6 | 12 | 0 | | | 36 |
| 07 | 1023 | X | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | 36 |
| 08 | 19530 | X | 16180 | -0- | -3350 | -0- | 16158 | 2 | 22 | 9 | N | 20 | 13 | 1 | | | 43 |
| 09 | 18900 | X | -0- | -0- | -18900 | -0- | | | | | N | -0- | 12 | 1 | | | 31 |
| 10 | 19530 | X | -0- | -0- | -19530 | -0- | | | | | N | 2 | 8 | 1 | | | 25 |
| 11 | 81667 | X | 81667 | -0- | -0- | -0- | 81592 | 2 | 75 | 9 | N | 68 | 39 | 1 | | | 54 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC //CONT.// 884566
YPRES UNIT WELL #: 1H RRCID -> 297348 COMPL. DATE 01/20/2023 TOTAL DEPTH 14201 PERF.14000 - 21351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 195480 | X | -0- | -0- | -195480 | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 201996 | X | 21226 | -0- | -180770 | -0- | 21226 | 2 | | | N | -0- | | | | | 30 |
| 08 | 201996 | X | 22545 | -0- | -179451 | -0- | 22544 | 2 | 1 | 9 | N | 1 | | | | | 31 |
| 09 | 21390 | X | 12702 | -0- | -8688 | -0- | 12702 | 2 | | | N | -0- | | | | | 31 |
| 10 | 22103 | X | 4330 | -0- | -17773 | -0- | 4326 | 2 | 4 | 9 | N | 4 | | | | | 35 |
| 11 | 27177 | X | 27177 | -0- | -0- | -0- | 27163 | 2 | 14 | 9 | N | 13 | | | | | 48 |

MONS UNIT WELL #: 1H RRCID -> 297969 COMPL. DATE 12/25/2022 TOTAL DEPTH 14596 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | 55047 | -0- | 55047 | 55047 | | 141 | 1 | 52652 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 2254 | 4 | | | | | | | | | |

JUTLAND UNIT WELL #: 1H RRCID -> 298089 COMPL. DATE 01/20/2023 TOTAL DEPTH 14309 PERF.14025 - 21976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 411870 | X | -0- | -0- | -411870 | -0- | | | | | N | -0- | | | | | 49 |
| 07 | 425599 | X | 22360 | -0- | -403239 | -0- | 22360 | 2 | | | N | -0- | | | | | 49 |
| 08 | 425599 | X | 21870 | -0- | -403729 | -0- | 21869 | 2 | 1 | 9 | N | 1 | | | | | 50 |
| 09 | 411870 | X | 20685 | -0- | -391185 | -0- | 20685 | 2 | | | N | -0- | | | | | 50 |
| 10 | 425599 | X | 4818 | -0- | -420781 | -0- | 4814 | 2 | 4 | 9 | N | 4 | | | | | 54 |
| 11 | 411870 | X | 3877 | -0- | -407993 | -0- | 3862 | 2 | 15 | 9 | N | 14 | | | | | 68 |

VIMY RIDGE UNIT WELL #: 1H RRCID -> 298122 COMPL. DATE 01/29/2023 TOTAL DEPTH 14010 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | 20802 | -0- | 20802 | 20802 | | 53 | 1 | 19793 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 956 | 4 | | | | | | | | | |

WESTPARK PETROLEUM, INC. 912934
CG & HD WELL #: 1 RRCID -> 122185 COMPL. DATE 03/24/1986 TOTAL DEPTH 11587 PERF.11369 - 11551

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WESTLANDS RESOURCES CORPORATION 913020
PETERS, ALTON WELL #: RRCID -> 233287 COMPL. DATE 10/07/1981 TOTAL DEPTH 9660 PERF. 8911 - 9128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 105 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 105 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 105 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 105 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 105 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 105 |

PLUGGED AND ABANDONED_____ 04/16/2019

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC 923444
HACKEBEIL, WILBURN UNIT WELL #: 1 A RRCID -> 102352 COMPL. DATE 09/15/1982 TOTAL DEPTH 12950 PERF.11033 - 11275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 34 | 2 | N | 3 | | | | | 61 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | N | 3 | | | | | 64 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 09 | 30 | N | 6 | -0- | -24 | -0- | 6 | 2 | | | N | -0- | | | | | 64 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 64 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |

LEWIS-HOYT UNIT WELL #: 1 RRCID -> 140462 COMPL. DATE 12/06/1991 TOTAL DEPTH 13200 PERF. 9668 - 13200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

SEALY SMITH UNIT WELL #: 1 RRCID -> 145452 COMPL. DATE 04/28/1993 TOTAL DEPTH 14096 PERF. 9955 - 14096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

BERRY WELL #: 1 RRCID -> 148621 COMPL. DATE 02/20/1994 TOTAL DEPTH 13941 PERF.10225 - 13941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MACHANN WEST UNIT WELL #: 5 RRCID -> 153759 COMPL. DATE 01/01/1995 TOTAL DEPTH 12250 PERF. 7835 - 9777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REVEILLE WELL #: 1 RRCID -> 160430 COMPL. DATE 02/04/1991 TOTAL DEPTH 12129 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
GOLD SOUTH UNIT WELL #: 4 RRCID -> 175350 COMPL. DATE 04/01/1982 TOTAL DEPTH 8642 PERF. 8217 - 8355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RYAN, W.H. "A" WELL #: 2 RRCID -> 177624 COMPL. DATE N/A TOTAL DEPTH 9090 PERF. 8326 - 8986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

PLUGGED AND ABANDONED_____ 07/26/2023

MACHANN WEST UNIT WELL #: 4 RRCID -> 178010 COMPL. DATE N/A TOTAL DEPTH 8830 PERF. 8022 - 8676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCAMARDO, PETE UNIT WELL #: 1 RRCID -> 209045 COMPL. DATE N/A TOTAL DEPTH 10398 PERF. 7638 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

SANTA FE "B" UNIT WELL #: 1 RRCID -> 234137 COMPL. DATE N/A TOTAL DEPTH 10149 PERF.10009 - 11422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILTON-YEGUA WELL #: 1RE RRCID -> 247534 COMPL. DATE 12/23/2008 TOTAL DEPTH 14390 PERF.10520 - 13616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
BROWN - ACCURSO UNIT WELL #: 1 RRCID -> 263960 COMPL. DATE 10/01/2011 TOTAL DEPTH N/A PERF. 8038 - 12318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 | EXT | 19 | -0- | 19 | 19 | 19 | 2 | | | N | -0- | | | | | 32 |
| 09 | 14B2 | EXT | 4 | -0- | 4 | 23 | 4 | 2 | | | N | -0- | | | | | 32 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 23 | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | 32 |

SCHMIEDER WELL #: 1H RRCID -> 273117 COMPL. DATE 12/17/2012 TOTAL DEPTH 13638 PERF.14358 - 19186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1350 | N | 1037 | -0- | -313 | -0- | 7 | 1 | 1030 | 2 | N | -0- | | | | | 7 |
| 07 | 1798 | N | 1073 | -0- | -725 | -0- | 6 | 1 | 1067 | 2 | N | -0- | | | | | 7 |
| 08 | 1455 | N | 1455 | -0- | -0- | -0- | 15 | 1 | 1440 | 2 | N | -0- | | | | | 7 |
| 09 | 1050 | N | 973 | -0- | -77 | -0- | 9 | 1 | 964 | 2 | N | -0- | | | | | 7 |
| 10 | 1402 | N | 1402 | -0- | -0- | -0- | 10 | 1 | 1392 | 2 | N | -0- | | | | | 7 |
| 11 | 1410 | N | NO RPT | -0- | -1410 | -0- | | | | | N | NO RPT | | | | | 7 |

ESCHBERGER WELL #: 1H RRCID -> 275809 COMPL. DATE 03/07/2013 TOTAL DEPTH 13787 PERF.14481 - 19380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3660 | X | 3441 | -0- | -219 | -0- | 23 | 1 | 3418 | 2 | N | -0- | | | | | 68 |
| 07 | 3968 | X | 3237 | -0- | -731 | -0- | 20 | 1 | 3217 | 2 | N | -0- | | | | | 68 |
| 08 | 3968 | X | 2753 | -0- | -1215 | -0- | 28 | 1 | 2725 | 2 | N | -0- | | | | | 68 |
| 09 | 3840 | X | 2921 | -0- | -919 | -0- | 27 | 1 | 2894 | 2 | N | -0- | | | | | 68 |
| 10 | 3565 | X | 2518 | -0- | -1047 | -0- | 19 | 1 | 2499 | 2 | N | -0- | | | | | 68 |
| 11 | 3450 | X | NO RPT | -0- | -3450 | -0- | | | | | N | NO RPT | | | | | 68 |

RYAN-HOVARAK UNIT WELL #: 1 RRCID -> 279576 COMPL. DATE 09/11/1982 TOTAL DEPTH 9064 PERF. 8304 - 8898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNESS WELL #: 1 RRCID -> 279970 COMPL. DATE 10/20/2015 TOTAL DEPTH 10175 PERF. 8310 - 8338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 194 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 194 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 194 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 194 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 194 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 194 | | | | | N | NO RPT | | | | | -0- |

BRYAN (AUSTIN CHALK) POOLED UNIT WELL #: 15 H RRCID -> 280001 COMPL. DATE 11/07/1999 TOTAL DEPTH 8735 PERF. 8717 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 121 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444

WINKELMANN WELL #: 1H RRCID -> 284707 COMPL. DATE 06/08/2017 TOTAL DEPTH 11792 PERF.12593 - 17265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 13500 | X | 1197 | -0- | -12303 | -0- | 19<br>52 | 1<br>9 | 1126 | 2 | Y | 47 | 173 | 1 | | | -0- |
| 07 | 13950 | X | -0- | -0- | -13950 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 13950 | X | 3408 | -0- | -10542 | -0- | 65<br>184 | 1<br>9 | 3159 | 2 | Y | 167 | 126 | 1 | 1 | 8 | 40 |
| 09 | 12840 | X | 2361 | -0- | -10479 | -0- | 40<br>274 | 1<br>9 | 2047 | 2 | Y | 249 | 277 | 1 | | | 12 |
| 10 | 9641 | X | 5580 | -0- | -4061 | -0- | 91<br>376 | 1<br>9 | 5113 | 2 | Y | 342 | 327 | 1 | 8 | 6 | 19 |
| 11 | 3300 | X | NO RPT | -0- | -3300 | -0- | | | | | Y | NO RPT | | | | | 19 |

BROLLIER AC WELL #: 1H RRCID -> 285526 COMPL. DATE 01/08/2018 TOTAL DEPTH 12501 PERF.12776 - 18461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 45180 | X | 40866 | -0- | -4314 | -0- | 677<br>196 | 1<br>9 | 39993 | 2 | N | 178 | 187 | 1 | | | 190 |
| 07 | 46686 | X | 35651 | -0- | -11035 | -0- | 569<br>161 | 1<br>9 | 34921 | 2 | N | 146 | 184 | 1 | | | 152 |
| 08 | 44367 | X | 44367 | -0- | -0- | -0- | 886<br>272 | 1<br>9 | 43209 | 2 | N | 247 | 183 | 1 | | | 216 |
| 09 | 40980 | X | 38540 | -0- | -2440 | -0- | 738<br>161 | 1<br>9 | 37641 | 2 | N | 146 | 187 | 1 | | | 175 |
| 10 | 42346 | X | 36868 | -0- | -5478 | -0- | 641<br>95 | 1<br>9 | 36132 | 2 | N | 86 | | | | | 261 |
| 11 | 42930 | X | NO RPT | -0- | -42930 | -0- | | | | | N | NO RPT | | | | | 261 |

LEIA WELL #: 1H RRCID -> 285551 COMPL. DATE 04/13/2018 TOTAL DEPTH 11793 PERF.11899 - 13747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 09 | 72 | N | 72 | -0- | -0- | -0- | 3 | 1 | 69 | 2 | N | -0- | | | | | 105 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |

BENNETT B WELL #: 6H RRCID -> 285729 COMPL. DATE 10/23/2016 TOTAL DEPTH 9479 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANTA MIA WELL #: 1H RRCID -> 287612 COMPL. DATE 03/20/2019 TOTAL DEPTH 13607 PERF.13530 - 21560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 18000 | X | 14294 | -0- | -3706 | -0- | 238<br>7 | 1<br>9 | 14049 | 2 | N | 6 | | | | | 108 |
| 07 | 15345 | X | 14273 | -0- | -1072 | -0- | 229<br>9 | 1<br>9 | 14035 | 2 | N | 8 | | | | | 116 |
| 08 | 15345 | X | 13946 | -0- | -1399 | -0- | 280 | 1 | 13666 | 2 | N | -0- | | | | | 116 |
| 09 | 14850 | X | 13303 | -0- | -1547 | -0- | 256<br>4 | 1<br>9 | 13043 | 2 | N | 4 | | | | | 120 |
| 10 | 14756 | X | 13626 | -0- | -1130 | -0- | 238<br>2 | 1<br>9 | 13386 | 2 | N | 2 | | | | | 122 |
| 11 | 14280 | X | NO RPT | -0- | -14280 | -0- | | | | | N | NO RPT | | | | | 122 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
DOUBLE E WELL #: 1H RRCID -> 287711 COMPL. DATE 06/05/2019 TOTAL DEPTH 12823 PERF.13636 - 21490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *02 | 22858 | X | 22858 | -0- | -0- | -0- | 375 | 1 | 22461 | 2 | N | 20 | | | | | 346 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 21048 | X | 21048 | -0- | -0- | -0- | 436 | 1 | 20612 | 2 | N | -0- | | | | | 346 |
| *04 | 20155 | X | 20155 | -0- | -0- | -0- | 469 | 1 | 19686 | 2 | N | -0- | | | | | 346 |
| *05 | 25047 | X | 25047 | -0- | -0- | -0- | 367 | 1 | 24680 | 2 | N | -0- | | | | | 346 |
| *06 | 24068 | X | 24068 | -0- | -0- | -0- | 293 | 1 | 23775 | 2 | N | -0- | | | | | 346 |
| *07 | 20687 | X | 20687 | -0- | -0- | -0- | 241 | 1 | 20446 | 2 | N | -0- | | | | | 346 |
| 08 | 24249 | X | 24249 | -0- | -0- | -0- | 354 | 1 | 23886 | 2 | N | 8 | | | | | 354 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 22196 | X | 22196 | -0- | -0- | -0- | 305 | 1 | 21884 | 2 | N | 6 | | | | | 360 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 19344 | X | 18339 | -0- | -1005 | -0- | 237 | 1 | 18098 | 2 | N | 4 | | | | | 364 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 18720 | X | NO RPT | -0- | -18720 | -0- | | | | | N | NO RPT | | | | | 364 |

SEILHEIMER WELL #: 1H RRCID -> 287862 COMPL. DATE 03/28/2019 TOTAL DEPTH 12296 PERF.13469 - 20405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 87510 | X | 76047 | -0- | -11463 | -0- | 1262 | 1 | 74597 | 2 | N | 171 | 183 | 1 | | | 259 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 07 | 90427 | X | 76276 | -0- | -14151 | -0- | 1221 | 1 | 74850 | 2 | N | 186 | 370 | 1 | 1 | 8 | 74 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 08 | 86273 | X | 75735 | -0- | -10538 | -0- | 1519 | 1 | 74076 | 2 | N | 127 | | | | | 201 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 09 | 81270 | X | 68663 | -0- | -12607 | -0- | 1318 | 1 | 67231 | 2 | N | 104 | 187 | 1 | | | 118 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 10 | 82150 | X | 70155 | -0- | -11995 | -0- | 1220 | 1 | 68716 | 2 | N | 199 | 192 | 1 | | | 125 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 11 | 76050 | X | NO RPT | -0- | -76050 | -0- | | | | | N | NO RPT | | | | | 125 |

SHEPHERD WELL #: 1H RRCID -> 288133 COMPL. DATE 03/28/2019 TOTAL DEPTH 13652 PERF.13713 - 20097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 18870 | X | 2966 | -0- | -15904 | -0- | 69 | 1 | 2893 | 2 | N | 4 | | | | | 225 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *05 | 19499 | X | 1153 | -0- | -18346 | -0- | 22 | 1 | 1131 | 2 | N | -0- | | | | | 225 |
| *06 | 8520 | X | -0- | -0- | -8520 | -0- | | | | | N | -0- | | | | | 225 |
| *07 | 35104 | X | 35104 | -0- | -0- | -0- | 563 | 1 | 34541 | 2 | N | -0- | | | | | 225 |
| 08 | 52464 | X | 52464 | -0- | -0- | -0- | 1054 | 1 | 51402 | 2 | N | 7 | | | | | 232 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 28795 | X | 28795 | -0- | -0- | -0- | 553 | 1 | 28175 | 2 | N | 61 | 179 | 1 | | | 114 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 24723 | X | 24723 | -0- | -0- | -0- | 431 | 1 | 24259 | 2 | N | 30 | | | | | 144 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 20700 | X | NO RPT | -0- | -20700 | -0- | | | | | N | NO RPT | | | | | 144 |

MORGAN WELL #: 1H RRCID -> 288227 COMPL. DATE 03/07/2018 TOTAL DEPTH 12544 PERF.13225 - 18208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 29926 | X | 29926 | -0- | -0- | -0- | 497 | 1 | 29398 | 2 | N | 28 | 1 | 8 | | | 278 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 37293 | X | 31204 | -0- | -6089 | -0- | 500 | 1 | 30673 | 2 | N | 28 | | | | | 306 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 37293 | X | 27178 | -0- | -10115 | -0- | 546 | 1 | 26607 | 2 | N | 23 | 172 | 1 | | | 157 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 36090 | X | 26337 | -0- | -9753 | -0- | 506 | 1 | 25801 | 2 | N | 27 | | | | | 184 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 33170 | X | 27732 | -0- | -5438 | -0- | 483 | 1 | 27220 | 2 | N | 26 | | | | | 210 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 30210 | X | NO RPT | -0- | -30210 | -0- | | | | | N | NO RPT | | | | | 210 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
RAGER WELL #: 1H RRCID -> 288282 COMPL. DATE 07/12/2019 TOTAL DEPTH 11853 PERF.13148 - 19377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 13890 | X | 8764 | -0- | -5126 | -0- | 135<br>641 | 1<br>9 | 7988 | 2 | N | 583 | 547 | 1 | | | 219 |
| 07 | 14663 | X | -0- | -0- | -14663 | -0- | | | | | N | -0- | | | | | 219 |
| 08 | 14663 | X | 2270 | -0- | -12393 | -0- | 39<br>312 | 1<br>9 | 1919 | 2 | N | 284 | 354 | 1 | | | 149 |
| 09 | 14190 | X | 2756 | -0- | -11434 | -0- | 43<br>503 | 1<br>9 | 2210 | 2 | N | 457 | 375 | 1 | | | 231 |
| 10 | 13020 | X | 5652 | -0- | -7368 | -0- | 77<br>1223 | 1<br>9 | 4352 | 2 | N | 1112 | 1105 | 1 | | | 238 |
| 11 | 8760 | X | NO RPT | -0- | -8760 | -0- | | | | | N | NO RPT | | | | | 238 |

JRG C WELL #: 1H RRCID -> 288359 COMPL. DATE 04/01/2018 TOTAL DEPTH 11141 PERF.11511 - 17504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4650 | X | 3874 | -0- | -776 | -0- | 82<br>102 | 1<br>9 | 3690 | 2 | N | 93 | 173 | 1 | 2 | 8 | 333 |
| 07 | 4805 | X | 4257 | -0- | -548 | -0- | 82<br>205 | 1<br>9 | 3970 | 2 | N | 186 | 357 | 1 | 1 | 8 | 161 |
| 08 | 4712 | X | 3811 | -0- | -901 | -0- | 67<br>168 | 1<br>9 | 3576 | 2 | N | 153 | 1 | 8 | | | 313 |
| 09 | 4560 | X | 4340 | -0- | -220 | -0- | 83<br>201 | 1<br>9 | 4056 | 2 | N | 183 | 180 | 1 | 1 | 8 | 315 |
| 10 | 4712 | X | 4096 | -0- | -616 | -0- | 83<br>156 | 1<br>9 | 3857 | 2 | N | 142 | 145 | 1 | | | 312 |
| 11 | 4110 | X | NO RPT | -0- | -4110 | -0- | | | | | N | NO RPT | | | | | 312 |

NIXON LAKE WELL #: 1H RRCID -> 288368 COMPL. DATE 07/12/2019 TOTAL DEPTH 12340 PERF.12760 - 18764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14430 | X | 10238 | -0- | -4192 | -0- | 159<br>667 | 1<br>9 | 9412 | 2 | N | 606 | 546 | 1 | | | 298 |
| 07 | 13268 | X | 364 | -0- | -12904 | -0- | 5<br>26 | 1<br>9 | 333 | 2 | N | 24 | 183 | 1 | | | 139 |
| 08 | 12307 | X | 8482 | -0- | -3825 | -0- | 157<br>684 | 1<br>9 | 7641 | 2 | N | 622 | 544 | 1 | | | 217 |
| 09 | 11790 | X | 10055 | -0- | -1735 | -0- | 183<br>517 | 1<br>9 | 9355 | 2 | N | 470 | 534 | 1 | | | 153 |
| 10 | 14470 | X | 14470 | -0- | -0- | -0- | 241<br>636 | 1<br>9 | 13593 | 2 | N | 578 | 357 | 1 | | | 374 |
| 11 | 10230 | X | NO RPT | -0- | -10230 | -0- | | | | | N | NO RPT | | | | | 374 |

LILLIE HOHLT WELL #: 1H RRCID -> 288418 COMPL. DATE 11/04/2017 TOTAL DEPTH 12386 PERF.13419 - 18236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 35040 | X | 31496 | -0- | -3544 | -0- | 523<br>90 | 1<br>9 | 30883 | 2 | N | 82 | 179 | 1 | | | 86 |
| 07 | 36208 | X | 28672 | -0- | -7536 | -0- | 459<br>86 | 1<br>9 | 28127 | 2 | N | 78 | | | | | 164 |
| 08 | 34255 | X | 29577 | -0- | -4678 | -0- | 593<br>63 | 1<br>9 | 28921 | 2 | N | 57 | 177 | 1 | | | 44 |
| 09 | 31500 | X | 26209 | -0- | -5291 | -0- | 503<br>76 | 1<br>9 | 25630 | 2 | N | 69 | | | | | 113 |
| 10 | 32550 | X | 22229 | -0- | -10321 | -0- | 386<br>85 | 1<br>9 | 21758 | 2 | N | 77 | | | | | 190 |
| 11 | 31500 | X | NO RPT | -0- | -31500 | -0- | | | | | N | NO RPT | | | | | 190 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444

BAGGETT WELL #: 1H RRCID -> 288419 COMPL. DATE 07/22/2018 TOTAL DEPTH 11760 PERF.12870 - 18566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 40080 | X | 38218 | -0- | -1862 | -0- | 611 | 1 | 36129 | 2 | N | 1344 | 1441 | 1 | | | 200 |
| | | | | | | | 1478 | 9 | | | | | | | | | |
| 07 | 41416 | X | 34630 | -0- | -6786 | -0- | 533 | 1 | 32709 | 2 | N | 1262 | 1262 | 1 | | | 200 |
| | | | | | | | 1388 | 9 | | | | | | | | | |
| 08 | 40362 | X | 36923 | -0- | -3439 | -0- | 713 | 1 | 34758 | 2 | N | 1320 | 1267 | 1 | | | 253 |
| | | | | | | | 1452 | 9 | | | | | | | | | |
| 09 | 38220 | X | 34789 | -0- | -3431 | -0- | 641 | 1 | 32696 | 2 | N | 1320 | 1280 | 1 | | | 293 |
| | | | | | | | 1452 | 9 | | | | | | | | | |
| 10 | 39494 | X | 34844 | -0- | -4650 | -0- | 584 | 1 | 32887 | 2 | N | 1248 | 1441 | 1 | | | 100 |
| | | | | | | | 1373 | 9 | | | | | | | | | |
| 11 | 38220 | X | NO RPT | -0- | -38220 | -0- | | | | | N | NO RPT | | | | | 100 |

MADELINE WELL #: 1H RRCID -> 288420 COMPL. DATE 07/22/2018 TOTAL DEPTH 12510 PERF.12725 - 18187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 22200 | X | 20112 | -0- | -2088 | -0- | 327 | 1 | 19331 | 2 | N | 413 | 350 | 1 | | | 342 |
| | | | | | | | 454 | 9 | | | | | | | | | |
| 07 | 22940 | X | 21760 | -0- | -1180 | -0- | 341 | 1 | 20937 | 2 | N | 438 | 536 | 1 | | | 244 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| 08 | 22413 | X | 20524 | -0- | -1889 | -0- | 404 | 1 | 19693 | 2 | N | 388 | 348 | 1 | | | 284 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 09 | 21180 | X | 20059 | -0- | -1121 | -0- | 378 | 1 | 19266 | 2 | N | 377 | 357 | 1 | | | 304 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 10 | 21762 | X | 20215 | -0- | -1547 | -0- | 345 | 1 | 19413 | 2 | N | 415 | 557 | 1 | | | 162 |
| | | | | | | | 457 | 9 | | | | | | | | | |
| 11 | 21060 | X | NO RPT | -0- | -21060 | -0- | | | | | N | NO RPT | | | | | 162 |

THORPE WELL #: 1H RRCID -> 288421 COMPL. DATE 09/15/2018 TOTAL DEPTH 12531 PERF.13695 - 18646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7623 | X | 7623 | -0- | -0- | -0- | 92 | 1 | 7447 | 2 | N | 76 | | | | | 249 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 07 | 7453 | X | 7453 | -0- | -0- | -0- | 86 | 1 | 7336 | 2 | N | 28 | 177 | 1 | | | 100 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 8238 | X | 8238 | -0- | -0- | -0- | 119 | 1 | 8038 | 2 | N | 74 | | | | | 174 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 09 | 7742 | X | 7742 | -0- | -0- | -0- | 105 | 1 | 7568 | 2 | N | 63 | | | | | 237 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 10 | 7020 | X | 7020 | -0- | -0- | -0- | 90 | 1 | 6886 | 2 | N | 40 | 166 | 1 | | | 111 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 5010 | X | NO RPT | -0- | -5010 | -0- | | | | | N | NO RPT | | | | | 111 |

MOLLY WELL #: 1H RRCID -> 288427 COMPL. DATE 03/20/2019 TOTAL DEPTH 13639 PERF.13485 - 20857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 34298 | X | 34298 | -0- | -0- | -0- | 571 | 1 | 33727 | 2 | N | -0- | | | | | 185 |
| 07 | 30355 | X | 30355 | -0- | -0- | -0- | 487 | 1 | 29866 | 2 | N | 2 | 1 | 8 | | | 186 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 26945 | X | 26945 | -0- | -0- | -0- | 541 | 1 | 26386 | 2 | N | 16 | | | | | 202 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 23910 | X | 21903 | -0- | -2007 | -0- | 421 | 1 | 21452 | 2 | N | 27 | | | | | 229 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 25738 | X | 25738 | -0- | -0- | -0- | 449 | 1 | 25289 | 2 | N | -0- | | | | | 229 |
| 11 | 23910 | X | NO RPT | -0- | -23910 | -0- | | | | | N | NO RPT | | | | | 229 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
FINCHER WELL #: 1H RRCID -> 288519 COMPL. DATE 10/13/2018 TOTAL DEPTH 11700 PERF.12496 - 19539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 11760 | X | 6358 | -0- | -5402 | -0- | 94<br>716 | 1<br>9 | 5548 | 2 | N | 651 | 738 | 1 | | | 171 |
| 07 | 12152 | X | -0- | -0- | -12152 | -0- | | | | | N | -0- | | | | | 171 |
| 08 | 12152 | X | 4055 | -0- | -8097 | -0- | 67<br>729 | 1<br>9 | 3259 | 2 | N | 663 | 347 | 1 | | | 487 |
| 09 | 10350 | X | 6995 | -0- | -3355 | -0- | 123<br>617 | 1<br>9 | 6255 | 2 | N | 561 | 720 | 1 | | | 328 |
| 10 | 10540 | X | 9765 | -0- | -775 | -0- | 159<br>629 | 1<br>9 | 8977 | 2 | N | 572 | 536 | 1 | | | 364 |
| 11 | 6360 | X | NO RPT | -0- | -6360 | -0- | | | | | N | NO RPT | | | | | 364 |

DRAEGER WELL #: 1H RRCID -> 288549 COMPL. DATE 09/15/2018 TOTAL DEPTH 13404 PERF.13797 - 20226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 24331 | X | 24331 | -0- | -0- | -0- | 297<br>2 | 1<br>9 | 24032 | 2 | N | 2 | | | | | 197 |
| 07 | 22711 | X | 22711 | -0- | -0- | -0- | 264 | 1 | 22447 | 2 | N | -0- | | | | | 197 |
| 08 | 24374 | X | 24374 | -0- | -0- | -0- | 356 | 1 | 24018 | 2 | N | -0- | | | | | 197 |
| 09 | 24330 | X | 22445 | -0- | -1885 | -0- | 309 | 1 | 22136 | 2 | N | -0- | | | | | 197 |
| 10 | 25141 | X | 20653 | -0- | -4488 | -0- | 267 | 1 | 20386 | 2 | N | -0- | | | | | 197 |
| 11 | 24330 | X | NO RPT | -0- | -24330 | -0- | | | | | N | NO RPT | | | | | 197 |

BRODNAX WELL #: 1H RRCID -> 288653 COMPL. DATE 03/08/2018 TOTAL DEPTH 13461 PERF.13277 - 18868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 22200 | X | 20868 | -0- | -1332 | -0- | 347 | 1 | 20521 | 2 | N | -0- | | | | | 80 |
| 07 | 23560 | X | 22434 | -0- | -1126 | -0- | 360 | 1 | 22074 | 2 | N | -0- | | | | | 80 |
| 08 | 23560 | X | 19914 | -0- | -3646 | -0- | 400 | 1 | 19514 | 2 | N | -0- | | | | | 80 |
| 09 | 22800 | X | 19240 | -0- | -3560 | -0- | 370<br>1 | 1<br>9 | 18869 | 2 | N | 1 | | | | | 81 |
| 10 | 22568 | X | 19895 | -0- | -2673 | -0- | 347 | 1 | 19548 | 2 | N | -0- | | | | | 81 |
| 11 | 21720 | X | NO RPT | -0- | -21720 | -0- | | | | | N | NO RPT | | | | | 81 |

BENNETT B WELL #: 7H RRCID -> 288937 COMPL. DATE 07/13/2017 TOTAL DEPTH 9571 PERF.10027 - 14488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6120 | X | 4783 | -0- | -1337 | -0- | 97<br>342 | 1<br>9 | 4344 | 2 | N | 311 | 171 | 1 | | | 283 |
| 07 | 7564 | X | 4743 | -0- | -2821 | -0- | 89<br>377 | 1<br>9 | 4277 | 2 | N | 343 | 360 | 1 | 1 | 8 | 265 |
| 08 | 7564 | X | 4260 | -0- | -3304 | -0- | 72<br>319 | 1<br>9 | 3869 | 2 | N | 290 | 349 | 1 | 3 | 8 | 203 |
| 09 | 7320 | X | 1772 | -0- | -5548 | -0- | 33<br>119 | 1<br>9 | 1620 | 2 | N | 108 | 178 | 1 | | | 133 |
| 10 | 4929 | X | -0- | -0- | -4929 | -0- | | | | | N | -0- | | | | | 133 |
| 11 | 4770 | X | NO RPT | -0- | -4770 | -0- | | | | | N | NO RPT | | | | | 133 |

HARMON SCHOOL WELL #: 1H RRCID -> 289474 COMPL. DATE 07/12/2019 TOTAL DEPTH 12388 PERF.12918 - 18852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 10890 | X | 7386 | -0- | -3504 | -0- | 113<br>582 | 1<br>9 | 6691 | 2 | N | 529 | 372 | 1 | 1 | 8 | 245 |
| *07 | 12927 | X | 216 | -0- | -12711 | -0- | 3 | 1 | 213 | 2 | N | -0- | 180 | 1 | | | 65 |
| 08 | 12927 | X | 8379 | -0- | -4548 | -0- | 156<br>604 | 1<br>9 | 7619 | 2 | N | 549 | 555 | 1 | | | 59 |
| 09 | 12510 | X | 6906 | -0- | -5604 | -0- | 125<br>421 | 1<br>9 | 6360 | 2 | N | 383 | 355 | 1 | | | 87 |
| 10 | 9579 | X | 9527 | -0- | -52 | -0- | 158<br>459 | 1<br>9 | 8910 | 2 | N | 417 | 360 | 1 | | | 144 |
| 11 | 8100 | X | NO RPT | -0- | -8100 | -0- | | | | | N | NO RPT | | | | | 144 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
GOLD NORTH UNIT WELL #: 3 RRCID -> 290671 COMPL. DATE 01/13/1983 TOTAL DEPTH 8750 PERF. 7965 - 8589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |

MACHANN WEST UNIT WELL #: 1H RRCID -> 291307 COMPL. DATE 12/20/2011 TOTAL DEPTH 8202 PERF. 8076 - 11790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |

MILAM HALL UNIT WELL #: 2H RRCID -> 292944 COMPL. DATE 07/06/2021 TOTAL DEPTH 11113 PERF. 11186 - 16299

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 75030 | X | 66088 | -0- | -8942 | -0- | 3202 | 1 | 57092 | 2 | N | 5267 | 5461 | 1 | | | 180 |
| | | | | | | | 5794 | 9 | | | | | | | | | |
| 07 | 77531 | X | 38428 | -0- | -39103 | -0- | 555 | 1 | 34053 | 2 | N | 3149 | 3162 | 1 | | | 167 |
| | | | | | | | 356 | 4 | 3464 | 9 | | | | | | | |
| 08 | 73935 | X | 37106 | -0- | -36829 | -0- | 785 | 1 | 32792 | 2 | N | 3070 | 2804 | 1 | | | 433 |
| | | | | | | | 152 | 4 | 3377 | 9 | | | | | | | |
| 09 | 69570 | X | 59509 | -0- | -10061 | -0- | 1388 | 1 | 52660 | 2 | N | 4932 | 5077 | 1 | | | 288 |
| | | | | | | | 36 | 4 | 5425 | 9 | | | | | | | |
| 10 | 68944 | X | 55852 | -0- | -13092 | -0- | 1452 | 1 | 49262 | 2 | N | 4643 | 4601 | 1 | | | 330 |
| | | | | | | | 31 | 4 | 5107 | 9 | | | | | | | |
| 11 | 66090 | X | NO RPT | -0- | -66090 | -0- | | | | | N | NO RPT | | | | | 330 |

STEPHEN UNIT WELL #: A 1H RRCID -> 293182 COMPL. DATE 07/09/2021 TOTAL DEPTH 10596 PERF. 11054 - 13207

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1350 | X | 424 | -0- | -926 | -0- | 421 | 1 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 07 | 1457 | X | 269 | -0- | -1188 | -0- | 9 | 1 | 242 | 2 | Y | 16 | 13 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1457 | X | 16 | -0- | -1441 | -0- | 12 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 1 |
| 09 | DLQ G-10 | | 11 | -0- | 11 | 11 | 7 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 10 | DLQ G-10 | | 10 | -0- | 10 | 21 | 8 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 21 | | | | | Y | NO RPT | | | | | 1 |

MILAM HALL UNIT WELL #: 1H RRCID -> 293225 COMPL. DATE 12/18/2021 TOTAL DEPTH 11099 PERF. 11080 - 15905

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 31620 | X | 26368 | -0- | -5252 | -0- | 1785 | 1 | 20943 | 2 | N | 3309 | 3426 | 1 | | | 113 |
| | | | | | | | 3640 | 9 | | | | | | | | | |
| 07 | 32674 | X | 16199 | -0- | -16475 | -0- | 221 | 1 | 13547 | 2 | N | 2081 | 2084 | 1 | | | 110 |
| | | | | | | | 142 | 4 | 2289 | 9 | | | | | | | |
| 08 | 31186 | X | 25962 | -0- | -5224 | -0- | 527 | 1 | 22044 | 2 | N | 2990 | 2678 | 1 | | | 422 |
| | | | | | | | 102 | 4 | 3289 | 9 | | | | | | | |
| 09 | 28860 | X | 26654 | -0- | -2206 | -0- | 594 | 1 | 22534 | 2 | N | 3191 | 3426 | 1 | | | 187 |
| | | | | | | | 16 | 4 | 3510 | 9 | | | | | | | |
| 10 | 28086 | X | 24781 | -0- | -3305 | -0- | 601 | 1 | 20384 | 2 | N | 3439 | 3381 | 1 | | | 245 |
| | | | | | | | 13 | 4 | 3783 | 9 | | | | | | | |
| 11 | 26370 | X | NO RPT | -0- | -26370 | -0- | | | | | N | NO RPT | | | | | 245 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
BELL UNIT WELL #: A 1H RRCID -> 293850 COMPL. DATE 05/28/2022 TOTAL DEPTH 9518 PERF. 9989 - 15132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6540 | X | 6342 | -0- | -198 | -0- | 818 | 1 | 4719 | 2 | N | 732 | 574 | 1 | | | 486 |
| | | | | | | | 805 | 9 | | | | | | | | | |
| 07 | 7533 | X | 5583 | -0- | -1950 | -0- | 606 | 1 | 4267 | 2 | N | 645 | 605 | 1 | 119 | 7 | 407 |
| | | | | | | | 710 | 9 | | | | | | | | | |
| 08 | 7637 | X | 7637 | -0- | -0- | -0- | 1829 | 1 | 5225 | 2 | N | 530 | 661 | 1 | | | 276 |
| | | | | | | | 583 | 9 | | | | | | | | | |
| 09 | 7290 | X | 5039 | -0- | -2251 | -0- | 482 | 1 | 3734 | 2 | N | 728 | 862 | 1 | | | 142 |
| | | | | | | | 22 | 4 | 801 | 9 | | | | | | | |
| 10 | 6913 | X | 4611 | -0- | -2302 | -0- | 853 | 1 | 3089 | 2 | N | 597 | 596 | 1 | | | 143 |
| | | | | | | | 12 | 4 | 657 | 9 | | | | | | | |
| 11 | 7380 | X | NO RPT | -0- | -7380 | -0- | | | | | N | NO RPT | | | | | 143 |

RUST UNIT WELL #: A 3H RRCID -> 293906 COMPL. DATE 03/17/2022 TOTAL DEPTH 10078 PERF.10612 - 15142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 13350 | X | 10551 | -0- | -2799 | -0- | 1282 | 1 | 8776 | 2 | N | 448 | 525 | 1 | | | 173 |
| | | | | | | | 493 | 9 | | | | | | | | | |
| 07 | 13795 | X | 5314 | -0- | -8481 | -0- | 666 | 1 | 4271 | 2 | N | 343 | 450 | 1 | | | 66 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 08 | 12555 | X | 915 | -0- | -11640 | -0- | 105 | 1 | 678 | 2 | N | 97 | 107 | 1 | | | 56 |
| | | | | | | | 25 | 4 | 107 | 9 | | | | | | | |
| 09 | 11264 | X | 11264 | -0- | -0- | -0- | 1248 | 1 | 8723 | 2 | N | 667 | 672 | 1 | | | 51 |
| | | | | | | | 559 | 4 | 734 | 9 | | | | | | | |
| 10 | 11377 | X | 8554 | -0- | -2823 | -0- | 937 | 1 | 6730 | 2 | N | 570 | 505 | 1 | | | 116 |
| | | | | | | | 260 | 4 | 627 | 9 | | | | | | | |
| 11 | 10560 | X | NO RPT | -0- | -10560 | -0- | | | | | N | NO RPT | | | | | 116 |

RUST UNIT WELL #: A 1H RRCID -> 294000 COMPL. DATE 03/25/2022 TOTAL DEPTH 10061 PERF.10582 - 14936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8820 | X | 7106 | -0- | -1714 | -0- | 1157 | 1 | 5759 | 2 | N | 173 | 228 | 1 | | | 67 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 07 | 9114 | X | 3474 | -0- | -5640 | -0- | 418 | 1 | 2678 | 2 | N | 344 | 338 | 1 | | | 73 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 08 | 8277 | X | 838 | -0- | -7439 | -0- | 99 | 1 | 642 | 2 | N | 66 | 101 | 1 | | | 38 |
| | | | | | | | 24 | 4 | 73 | 9 | | | | | | | |
| 09 | 7590 | X | 7411 | -0- | -179 | -0- | 825 | 1 | 5765 | 2 | N | 411 | 418 | 1 | | | 31 |
| | | | | | | | 369 | 4 | 452 | 9 | | | | | | | |
| 10 | 7843 | X | 6133 | -0- | -1710 | -0- | 679 | 1 | 4881 | 2 | N | 349 | 309 | 1 | | | 71 |
| | | | | | | | 189 | 4 | 384 | 9 | | | | | | | |
| 11 | 7110 | X | NO RPT | -0- | -7110 | -0- | | | | | N | NO RPT | | | | | 71 |

BELL UNIT WELL #: A 3H RRCID -> 294255 COMPL. DATE 05/25/2022 TOTAL DEPTH 9544 PERF.10239 - 16138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4740 | X | -0- | -0- | -4740 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4898 | X | -0- | -0- | -4898 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1426 | X | 207 | -0- | -1219 | -0- | 54 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 09 | 796 | X | 796 | -0- | -0- | -0- | 82 | 1 | 636 | 2 | N | 67 | 54 | 1 | | | 13 |
| | | | | | | | 4 | 4 | 74 | 9 | | | | | | | |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 13 | 1 | | | -0- |
| 11 | 210 | X | NO RPT | -0- | -210 | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
BELL UNIT WELL #: A 2H RRCID -> 294554 COMPL. DATE 05/25/2022 TOTAL DEPTH 9454 PERF. 9989 - 16713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8640 | X | 8371 | -0- | -269 | -0- | 1146 | 1 | 6605 | 2 | N | 564 | 530 | 1 | | | 374 |
| | | | | | | | 620 | 9 | | | | | | | | | |
| 07 | 10788 | X | 7033 | -0- | -3755 | -0- | 800 | 1 | 5638 | 2 | N | 541 | 568 | 1 | 6 | 7 | 341 |
| | | | | | | | 595 | 9 | | | | | | | | | |
| 08 | 10813 | X | 10813 | -0- | -0- | -0- | 2661 | 1 | 7601 | 2 | N | 501 | 581 | 1 | | | 261 |
| | | | | | | | 551 | 9 | | | | | | | | | |
| 09 | 10440 | X | 6807 | -0- | -3633 | -0- | 705 | 1 | 5457 | 2 | N | 557 | 709 | 1 | | | 109 |
| | | | | | | | 32 | 4 | 613 | 9 | | | | | | | |
| 10 | 9331 | X | 5518 | -0- | -3813 | -0- | 1067 | 1 | 3862 | 2 | N | 522 | 506 | 1 | | | 125 |
| | | | | | | | 15 | 4 | 574 | 9 | | | | | | | |
| 11 | 10470 | X | NO RPT | -0- | -10470 | -0- | | | | | N | NO RPT | | | | | 125 |

RUST UNIT WELL #: B 2H RRCID -> 294630 COMPL. DATE 03/24/2022 TOTAL DEPTH 9997 PERF.10387 - 12382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3968 | X | 3968 | -0- | -0- | -0- | 989 | 1 | 1738 | 2 | N | 1128 | 886 | 1 | | | 437 |
| | | | | | | | 1241 | 9 | | | | | | | | | |
| 07 | 3658 | X | 1618 | -0- | -2040 | -0- | 191 | 1 | 1221 | 2 | N | 187 | 366 | 1 | 218 | 7 | 40 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 08 | 3658 | X | 1334 | -0- | -2324 | -0- | 156 | 1 | 1009 | 2 | N | 120 | 91 | 1 | | | 69 |
| | | | | | | | 37 | 4 | 132 | 9 | | | | | | | |
| 09 | 3960 | X | 3269 | -0- | -691 | -0- | 335 | 1 | 2344 | 2 | N | 400 | 439 | 1 | | | 30 |
| | | | | | | | 150 | 4 | 440 | 9 | | | | | | | |
| 10 | 4092 | X | 2258 | -0- | -1834 | -0- | 223 | 1 | 1599 | 2 | N | 340 | 301 | 1 | | | 69 |
| | | | | | | | 62 | 4 | 374 | 9 | | | | | | | |
| 11 | 3960 | X | NO RPT | -0- | -3960 | -0- | | | | | N | NO RPT | | | | | 69 |

VALENTINE WELL #: B 1H RRCID -> 294745 COMPL. DATE 10/18/2022 TOTAL DEPTH 10240 PERF.10761 - 15700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 101430 | X | 86836 | -0- | -14594 | -0- | 15 | 1 | 81595 | 3 | N | 4751 | 4681 | 1 | | | 379 |
| | | | | | | | 5226 | 9 | | | | | | | | | |
| 07 | 98828 | X | 75777 | -0- | -23051 | -0- | 3584 | 1 | 67933 | 2 | N | 3117 | 3227 | 1 | 4 | 7 | 265 |
| | | | | | | | 831 | 4 | 3429 | 9 | | | | | | | |
| 08 | 98828 | X | 80264 | -0- | -18564 | -0- | 3820 | 1 | 72296 | 2 | N | 3643 | 3592 | 1 | | | 316 |
| | | | | | | | 141 | 4 | 4007 | 9 | | | | | | | |
| 09 | 86850 | X | 68659 | -0- | -18191 | -0- | 3270 | 1 | 61838 | 2 | N | 3228 | 3251 | 1 | | | 293 |
| | | | | | | | 3551 | 9 | | | | | | | | | |
| 10 | 89745 | X | 65994 | -0- | -23751 | -0- | 3143 | 1 | 59446 | 2 | N | 3095 | 3131 | 1 | | | 257 |
| | | | | | | | 3405 | 9 | | | | | | | | | |
| 11 | 86850 | X | NO RPT | -0- | -86850 | -0- | | | | | N | NO RPT | | | | | 257 |

VALENTINE WELL #: A 2H RRCID -> 294746 COMPL. DATE 10/19/2022 TOTAL DEPTH 10305 PERF.10900 - 15940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 82110 | X | 52404 | -0- | -29706 | -0- | 9 | 1 | 47776 | 3 | N | 4199 | 4253 | 1 | | | 335 |
| | | | | | | | 4619 | 9 | | | | | | | | | |
| 07 | 56978 | X | 46044 | -0- | -10934 | -0- | 2085 | 1 | 39527 | 2 | N | 3589 | 3614 | 1 | 4 | 7 | 306 |
| | | | | | | | 484 | 4 | 3948 | 9 | | | | | | | |
| 08 | 56978 | X | 53942 | -0- | -3036 | -0- | 2465 | 1 | 46645 | 2 | N | 4310 | 4242 | 1 | | | 374 |
| | | | | | | | 91 | 4 | 4741 | 9 | | | | | | | |
| 09 | 52410 | X | 49929 | -0- | -2481 | -0- | 2290 | 1 | 43307 | 2 | N | 3938 | 3954 | 1 | | | 358 |
| | | | | | | | 4332 | 9 | | | | | | | | | |
| 10 | 54157 | X | 49139 | -0- | -5018 | -0- | 2266 | 1 | 42859 | 2 | N | 3649 | 3704 | 1 | | | 303 |
| | | | | | | | 4014 | 9 | | | | | | | | | |
| 11 | 52410 | X | NO RPT | -0- | -52410 | -0- | | | | | N | NO RPT | | | | | 303 |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
ANDERSON WELL #: A 1H RRCID -> 294876 COMPL. DATE 05/15/2021 TOTAL DEPTH 10895 PERF.11052 - 16877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 113880 | X | 96040 | -0- | -17840 | -0- | 4 | 1 | 93761 | 2 | N | 2068 | 2462 | 1 | | | 559 |
| | | | | | | | 2275 | 9 | | | | | | | | | |
| 07 | 117676 | X | 62301 | -0- | -55375 | -0- | 2590 | 1 | 56940 | 2 | N | 2515 | 2189 | 1 | 559 | 7 | 326 |
| | | | | | | | 4 | 4 | 2767 | 9 | | | | | | | |
| 08 | 109275 | X | 86802 | -0- | -22473 | -0- | 3376 | 1 | 80678 | 2 | N | 2405 | 2321 | 1 | 3 | 8 | 407 |
| | | | | | | | 102 | 4 | 2646 | 9 | | | | | | | |
| 09 | 101040 | X | 96298 | -0- | -4742 | -0- | 3690 | 1 | 89995 | 2 | N | 2257 | 2329 | 1 | | | 335 |
| | | | | | | | 130 | 4 | 2483 | 9 | | | | | | | |
| 10 | 100812 | X | 90391 | -0- | -10421 | -0- | 3349 | 1 | 84425 | 2 | N | 2234 | 2221 | 1 | | | 348 |
| | | | | | | | 160 | 4 | 2457 | 9 | | | | | | | |
| 11 | 96030 | X | NO RPT | -0- | -96030 | -0- | | | | | N | NO RPT | | | | | 348 |

PETERS UNIT WELL #: A 2H RRCID -> 294937 COMPL. DATE 06/11/2022 TOTAL DEPTH 9923 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUANE UNIT WELL #: A 1H RRCID -> 294981 COMPL. DATE 05/30/2022 TOTAL DEPTH 10044 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETERS UNIT WELL #: A 3H RRCID -> 295003 COMPL. DATE 04/20/2022 TOTAL DEPTH 9492 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETERS UNIT WELL #: A 1H RRCID -> 295043 COMPL. DATE 05/15/2022 TOTAL DEPTH 9997 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
MOLITOR UNIT WELL #: A 2H RRCID -> 295820 COMPL. DATE 11/01/2022 TOTAL DEPTH 10778 PERF.10905 - 16886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 11730 | X | 8881 | -0- | -2849 | -0- | 1 | 1 | 7768 | 2 | N | 1011 | 879 | 1 | | | 313 |
| | | | | | | | 1112 | 9 | | | | | | | | | |
| 07 | 12267 | X | 12267 | -0- | -0- | -0- | 1207 | 1 | 9799 | 2 | N | 1146 | 900 | 1 | | | 559 |
| | | | | | | | 1261 | 9 | | | | | | | | | |
| 08 | 11901 | X | 11901 | -0- | -0- | -0- | 477 | 1 | 9888 | 2 | N | 1212 | 1079 | 1 | 10 | 8 | 682 |
| | | | | | | | 203 | 4 | 1333 | 9 | | | | | | | |
| 09 | 10440 | X | 7015 | -0- | -3425 | -0- | 508 | 1 | 5313 | 2 | N | 746 | 920 | 1 | | | 195 |
| | | | | | | | 373 | 4 | 821 | 9 | | | | | | | |
| 10 | 12276 | X | 9052 | -0- | -3224 | -0- | 309 | 1 | 7605 | 2 | N | 947 | 936 | 1 | | | 206 |
| | | | | | | | 96 | 4 | 1042 | 9 | | | | | | | |
| 11 | 11880 | X | NO RPT | -0- | -11880 | -0- | | | | | N | NO RPT | | | | | 206 |

HERON A WELL #: 1H RRCID -> 297356 COMPL. DATE 06/14/2024 TOTAL DEPTH 12150 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HERON B WELL #: 2H RRCID -> 297392 COMPL. DATE 05/31/2024 TOTAL DEPTH 12062 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YOUNG, JOHN H., INC. 948460
TALLEY WELL #: 1 RRCID -> 259669 COMPL. DATE 10/27/2010 TOTAL DEPTH 12950 PERF.11660 - 11690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |

GILBERT WOODS (9490) 34807 700 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ADS OPERATING, INC. 000222
APPELT PROPERTIES WELL #: 1 RRCID -> 140297 COMPL. DATE 10/23/1991 TOTAL DEPTH 10148 PERF. 9472 - 9482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK (BIG GAS, FB-F) 34925 044 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
CROSS MEDIA WELL #: 1 RRCID -> 175740 COMPL. DATE 09/29/1999 TOTAL DEPTH 8930 PERF. 8715 - 8746

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |

GILLOCK (COAST) 34925 074 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
PLANTATION OPERATING CO., INC. 667907
DAMIANI, JULES WELL #: RRCID -> 006382 COMPL. DATE 01/23/1958 TOTAL DEPTH N/A PERF. 8616 - 8646

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 3 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 3 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 3 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 3 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 3 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 3 |

PLUGGED AND ABANDONED_____ 06/23/1998

GILLOCK, SOUTH 34929 001 ASSOCIATED 49B CNTY: GALVESTON
PROMISE ENERGY OPERATIONS, LLC 681359
GILLOCK, SOUTH UNIT WELL #: 5 RRCID -> 006398 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. 8755 - 8783

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 2 RRCID -> 006399 COMPL. DATE 10/23/1984 TOTAL DEPTH 7914 PERF. 7893 - 8783

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 22 RRCID -> 006400 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8741 - 8753

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 21 RRCID -> 006401 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8695 - 8725

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
PROMISE ENERGY OPERATIONS, LLC //CONT.// 681359

GILLOCK, SOUTH UNIT WELL #: 19 RRCID -> 006402 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8126 - 8166

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 3 RRCID -> 006406 COMPL. DATE 10/23/1984 TOTAL DEPTH 8879 PERF. 8330 - 8346

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 43 RRCID -> 006407 COMPL. DATE 06/01/1942 TOTAL DEPTH N/A PERF. 8496 - 8532

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 42 RRCID -> 006408 COMPL. DATE 03/22/1945 TOTAL DEPTH 8792 PERF. 8732 - 8757

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 41 RRCID -> 006409 COMPL. DATE 10/19/1950 TOTAL DEPTH 9095 PERF. 8976 - 9005

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 20 RRCID -> 006412 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8502 - 8538

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 44 RRCID -> 006413 COMPL. DATE 09/04/1942 TOTAL DEPTH N/A PERF. 8398 - 8404

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
PROMISE ENERGY OPERATIONS, LLC //CONT.// 681359

GILLOCK, SOUTH UNIT WELL #: 83 RRCID -> 040282 COMPL. DATE 11/07/2005 TOTAL DEPTH 8701 PERF. 8414 - 8420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 49 RRCID -> 096218 COMPL. DATE N/A TOTAL DEPTH 9203 PERF. 9120 - 9148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 4 RRCID -> 096220 COMPL. DATE 07/01/1978 TOTAL DEPTH 8764 PERF. 8726 - 8728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 13917 | | | | | N | NO RPT | | | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 23 RRCID -> 096221 COMPL. DATE 07/01/1978 TOTAL DEPTH 8975 PERF. 8898 - 8932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, SOUTH UNIT WELL #: 36 RRCID -> 107906 COMPL. DATE 01/10/1981 TOTAL DEPTH 9026 PERF. 8964 - 9006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, S UNIT WELL #: 47 RRCID -> 108239 COMPL. DATE 08/22/1950 TOTAL DEPTH 9188 PERF. 9080 - 9086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK S. UNIT WELL #: 48 RRCID -> 125018 COMPL. DATE 08/01/1987 TOTAL DEPTH 9082 PERF. 8898 - 9018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLOCK, SOUTH (FRIO TOP 7500) 34929 400 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CORUM PRODUCTION COMPANY 180197
GULF COAST WATER AUTHORITY WELL #: RRCID -> 276360 COMPL. DATE 07/12/2013 TOTAL DEPTH 8181 PERF. 7400 - 7416

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 18 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 18 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 18 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 18 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 18 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 18 |

PLUGGED AND ABANDONED_____ 01/21/2020

PROMISE ENERGY OPERATIONS, LLC 681359
SOUTH GILLOCK UNIT WELL #: 1 RRCID -> 149112 COMPL. DATE 04/05/1994 TOTAL DEPTH 8280 PERF. 7632 - 7647

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GIMME PUTT (YEGUA) 34957 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SANCHEZ EXPLORATION COMPANY LLC 747002
RASMUSSEN WELL #: 4 RRCID -> 175514 COMPL. DATE 09/26/1999 TOTAL DEPTH 8000 PERF. 7610 - 7650

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/12/2023

RASMUSSEN WELL #: 6 RRCID -> 191805 COMPL. DATE 08/02/2002 TOTAL DEPTH 7900 PERF. 7654 - 7726

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 04/15/2024 - WELL PLUGGED 04/15/24

GIST (HACKBERRY 7100) 35106 100 NON-ASSOCIATED ONE WELL CNTY: NEWTON
WAGNER OIL COMPANY 891175
HARTBURG WELL #: 1 RRCID -> 294996 COMPL. DATE 04/03/2024 TOTAL DEPTH 7324 PERF. 7204 - 7209

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 16650 | 4120 | -0- | -12530 | 7987 | 105 15 | 1 9 | 4000 | 3 | N | 14 | | | | | 137 |
| 07 | 20305 | 7807 | -0- | -12498 | -0- | 310 45 | 1 9 | 7452 | 3 | N | 41 | | | | | 178 |
| 08 | 20305 | 4528 | -0- | -15777 | -0- | 310 24 | 1 9 | 4194 | 3 | N | 22 | | | | | 200 |
| 09 | 19650 | 5471 | -0- | -14179 | -0- | 300 37 | 1 9 | 5134 | 3 | N | 34 | 181 | 1 | | | 53 |
| 10 | 20305 | 1349 | -0- | -18956 | -0- | 136 20 | 1 9 | 1193 | 3 | N | 18 | | | | | 71 |
| *11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 71 | 1 | | | -0- |

WORKED OVER ANOTHER ZONE.. 10/18/2024

GIST (WALDEN) 35106 250 ASSOCIATED ONE WELL CNTY: NEWTON
DARTEX ENERGY CORPORATION 201208
HARTBURG 4 WELL #: 1 RRCID -> 192221 COMPL. DATE 07/19/2002 TOTAL DEPTH 5950 PERF. 5228 - 5234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIST (5500 FRIO) 35106 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
DARTEX ENERGY CORPORATION 201208
QUINN, B.E. ET AL 3 WELL #: 15 RRCID -> 137438 COMPL. DATE 02/11/1991 TOTAL DEPTH 5980 PERF. 5508 - 5514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GIST, WEST (6700 FB-1) 35113 335 NON-ASSOCIATED ONE WELL CNTY: JASPER
WAGNER OIL COMPANY 891175
HARTBURG WELL #: 1 RRCID -> 298389 COMPL. DATE 10/18/2024 TOTAL DEPTH 7324 PERF. 6765 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK (FRIO 2600) 35231 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ANGEL OPERATING LLC 101344
TURNER-PLUMMER WELL #: 2 RRCID -> 271289 COMPL. DATE 10/16/2013 TOTAL DEPTH 5588 PERF. 5150 - 7732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK (WILCOX 8700) 35231 310 ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C. G. WELL #: 3 RRCID -> 131891 COMPL. DATE 06/13/2003 TOTAL DEPTH 9585 PERF. 8392 - 8678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSCOCK (WILCOX 8,900) 35231 415 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C. G. WELL #: 1 RRCID -> 152648 COMPL. DATE 12/24/1994 TOTAL DEPTH 11018 PERF. 8898 - 8904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSCOCK (WILCOX 9,100) 35231 498 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MB ENERGY, LLC 100147
CABALLO WELL #: 1 RRCID -> 285866 COMPL. DATE 08/03/2018 TOTAL DEPTH 11200 PERF. 9106 - 9111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GLASSCOCK (WILCOX 9,200 A) 35231 581 ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C.G. WELL #: 3 RRCID -> 108023 COMPL. DATE 09/30/1983 TOTAL DEPTH 9585 PERF. 9232 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GLASSCOCK (WILCOX 10,500) 35231 913 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK RANCH WELL #: 1 RRCID -> 047834 COMPL. DATE 12/24/1969 TOTAL DEPTH 10553 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 216 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 216 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 216 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 216 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 216 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |

GLASSCOCK RANCH WELL #: 2 RRCID -> 258981 COMPL. DATE 02/08/2011 TOTAL DEPTH 11078 PERF.10455 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 251 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 251 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 251 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 251 |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 251 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | 251 |

GLASSCOCK (WILCOX 10630) 35231 922 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C. G. WELL #: 5 RRCID -> 150510 COMPL. DATE 07/15/1994 TOTAL DEPTH 11300 PERF.10603 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GLASSCOCK (WILCOX 11,200) 35231 960 NON-ASSOCIATED CAPACITY CNTY: COLORADO
BALLARD EXPLORATION COMPANY,INC. 048169
HOEGEMEYER A WELL #: 1 RRCID -> 279573 COMPL. DATE 08/22/2017 TOTAL DEPTH 12030 PERF.11528 - 11570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 11477 | X | 11477 | -0- | -0- | -0- | 300 | 1 | 10877 | 2 | N | 273 | 194 | 1 | | | 385 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 07 | 10230 | X | 9836 | -0- | -394 | -0- | 291 | 1 | 9302 | 2 | N | 221 | 194 | 1 | | | 412 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 08 | 10230 | X | 7689 | -0- | -2541 | -0- | 254 | 1 | 7280 | 2 | N | 141 | 188 | 1 | | | 365 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 09 | 10794 | X | 10794 | -0- | -0- | -0- | 294 | 1 | 10224 | 2 | N | 251 | 191 | 1 | | | 425 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 10 | 10961 | X | 10961 | -0- | -0- | -0- | 304 | 1 | 10550 | 2 | N | 97 | 384 | 1 | | | 138 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 11 | 9900 | X | NO RPT | -0- | -9900 | -0- | | | | | N | NO RPT | | | | | 138 |

ORX RESOURCES, L.L.C. 627136
MCDOWELL WELL #: 2 RRCID -> 279190 COMPL. DATE 10/14/2014 TOTAL DEPTH 11941 PERF.11910 - 11938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9990 | X | 9210 | -0- | -780 | -0- | 8840 | 2 | 370 | 9 | N | 336 | 358 | 1 | | | 428 |
| 07 | 10323 | X | 10061 | -0- | -262 | -0- | 9644 | 2 | 417 | 9 | N | 379 | 360 | 1 | | | 447 |
| 08 | 10323 | X | 10100 | -0- | -223 | -0- | 9740 | 2 | 360 | 9 | N | 327 | 182 | 1 | | | 592 |
| 09 | 9803 | X | 9803 | -0- | -0- | -0- | 9467 | 2 | 336 | 9 | N | 305 | 552 | 1 | | | 345 |
| 10 | 12414 | X | 12414 | -0- | -0- | -0- | 12029 | 2 | 385 | 9 | N | 350 | 183 | 1 | | | 512 |
| 11 | 9780 | X | 7903 | -0- | -1877 | -0- | 7599 | 2 | 304 | 9 | N | 276 | 375 | 1 | | | 413 |

SQUARE MILE ENERGY, L.L.C. 810815
CANNON WELL #: 1 RRCID -> 271318 COMPL. DATE 08/28/2013 TOTAL DEPTH 12503 PERF.12008 - 12038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 22560 | X | 18235 | -0- | -4325 | -0- | 17741 | 3 | 494 | 9 | N | 449 | 546 | 1 | | | 225 |
| 07 | 23312 | X | 21276 | -0- | -2036 | -0- | 20690 | 3 | 586 | 9 | N | 533 | 374 | 1 | | | 384 |
| 08 | 23312 | X | 16887 | -0- | -6425 | -0- | 16425 | 3 | 462 | 9 | N | 420 | 549 | 1 | | | 255 |
| 09 | 19740 | X | 18066 | -0- | -1674 | -0- | 17583 | 3 | 483 | 9 | N | 439 | 372 | 1 | | | 322 |
| 10 | 21266 | X | 20803 | -0- | -463 | -0- | 20214 | 3 | 589 | 9 | N | 535 | 363 | 1 | | | 494 |
| 11 | 20580 | X | 18903 | -0- | -1677 | -0- | 18349 | 3 | 554 | 9 | N | 504 | 562 | 1 | | | 436 |

GLASSCOCK (WILCOX 11,600) 35231 970 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ORX RESOURCES, L.L.C. 627136
MCDOWELL WELL #: 1 RRCID -> 278629 COMPL. DATE 01/03/2014 TOTAL DEPTH 13040 PERF.11656 - 11682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |

GLASSCOCK, S. (WILCOX 10,800) 35237 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C. G. WELL #: 1 RRCID -> 065451 COMPL. DATE 11/30/1975 TOTAL DEPTH 11228 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

GLEN FLORA (YEGUA 8600) 35285 700 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NILSON WELL #: 3 RRCID -> 282277 COMPL. DATE 09/08/2015 TOTAL DEPTH 8714 PERF. 8485 - 8748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLEN FLORA (YEGUA 9000) 35285 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
RIOUX WELL #: 1 RRCID -> 279380 COMPL. DATE 03/13/2015 TOTAL DEPTH 9225 PERF. 9033 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HITE WELL #: 3 RRCID -> 285284 COMPL. DATE 09/13/2018 TOTAL DEPTH 14527 PERF. 8920 - 8960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLENDALE (WOODBINE, LOWER) 35373 775 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1A RRCID -> 107165 COMPL. DATE 05/19/1983 TOTAL DEPTH 10920 PERF.10294 - 10312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

GLENDALE, EAST (WILCOX) 35376 700 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 RRCID -> 281155 COMPL. DATE 06/16/2015 TOTAL DEPTH 10209 PERF. 5066 - 5070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |

GLENDALE, EAST (WOODBINE) 35376 750 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 RRCID -> 121579 COMPL. DATE 04/20/1986 TOTAL DEPTH 10500 PERF.10010 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOLDEN ROD (3800) 35594 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOME PETROLEUM CORP. 396852
FENNER WELL #: 3 RRCID -> 157767 COMPL. DATE 03/20/1996 TOTAL DEPTH 7360 PERF. 3564 - 3569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 120 | N | 101 | -0- | -19 | -0- | 101 | 2 | | | Y | -0- | | | | | 69 |
| 07 | 186 | N | 154 | -0- | -32 | -0- | 154 | 2 | | | Y | -0- | | | | | 69 |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | Y | -0- | | | | | 69 |
| 09 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | Y | -0- | | | | | 69 |
| 10 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | Y | -0- | | | | | 69 |
| 11 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | Y | -0- | | | | | 69 |

GOLIGHTLY (JACKSON) 35695 175 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
NEBLETTS CREEK WELL #: 1 RRCID -> 280820 COMPL. DATE 03/05/2014 TOTAL DEPTH 4600 PERF. 3364 - 3368

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 63246 | | 32328 | -0- | -30918 | -0- | 32328 | 2 | | | N | -0- | | | | | -0- |
| 07 | 60377 | | 30917 | -0- | -29460 | -0- | 30917 | 2 | | | N | -0- | | | | | -0- |
| 08 | 58591 | | 30024 | -0- | -28567 | -0- | 30024 | 2 | | | N | -0- | | | | | -0- |
| 09 | 44532 | | 22971 | -0- | -21561 | -0- | 22971 | 2 | | | N | -0- | | | | | -0- |
| 10 | 49797 | | 25627 | -0- | -24170 | -0- | 25627 | 2 | | | N | -0- | | | | | -0- |
| *11 | 48234 | | 24822 | -0- | -23412 | -0- | 24822 | 2 | | | N | -0- | | | | | -0- |

GOOSE CREEK 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
TREK RESOURCES, INC. 867578
SMITH, ASHBEL 2 WELL #: 46 RRCID -> 204900 COMPL. DATE 09/15/2004 TOTAL DEPTH 4432 PERF. 4012 - 4088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SMITH, ASHBEL 2 WELL #: 52 RRCID -> 210951 COMPL. DATE 08/04/2005 TOTAL DEPTH 4635 PERF. 2927 - 2932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SMITH, ASHBEL 2 WELL #: 53 RRCID -> 211019 COMPL. DATE 08/04/2005 TOTAL DEPTH 3523 PERF. 1942 - 1966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SMITH, ASHBEL II WELL #: 28 RRCID -> 228786 COMPL. DATE 05/20/2007 TOTAL DEPTH 4215 PERF. 3553 - 3567

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOOSE CREEK //CONT.// 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
TREK RESOURCES, INC. //CONT.// 867578
ASHBEL SMITH UNIT WELL #: 48 RRCID -> 230806 COMPL. DATE 08/02/2005 TOTAL DEPTH 7007 PERF. 5305 - 5329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 15043 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 15043 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 15043 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 15043 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 15043 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 15043 | | | | | N | NO RPT | | | | | -0- |

GOOSE CREEK (YEGUA 3) 35862 800 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
REIN TRUST WELL #: 1 RRCID -> 247874 COMPL. DATE 01/26/2008 TOTAL DEPTH 13723 PERF. 13142 - 13208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8730 | | 8583 | -0- | -147 | 1364 | 300 | 1 | 8144 | 2 | N | 126 | 182 | 1 | 3 | 8 | 140 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 07 | 9021 | | 9248 | -0- | 227 | 1591 | 310 | 1 | 8848 | 2 | N | 82 | | | | | 222 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 08 | 9021 | | 7083 | -0- | -1938 | -0- | 310 | 1 | 6628 | 2 | N | 132 | 180 | 1 | | | 174 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 09 | 8730 | | 3957 | -0- | -4773 | -0- | 300 | 1 | 3657 | 2 | N | -0- | | | | | 174 |
| 10 | 8866 | # | 5624 | -0- | -3242 | -0- | 310 | 1 | 5270 | 2 | N | 40 | | | | | 214 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 8580 | # | NO RPT | -0- | -8580 | -0- | | | | | N | NO RPT | | | | | 214 |

GRACELAND (BLUE SUEDE) 36236 050 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SANDEL OPERATING COMPANY 747534
LEHRER GU 'B' WELL #: 1 RRCID -> 282385 COMPL. DATE 12/28/2016 TOTAL DEPTH 14550 PERF. 12875 - 12883

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4860 | # | 3271 | -0- | -1589 | -0- | 3254 | 2 | 17 | 9 | N | 15 | | | | | 157 |
| 07 | 5022 | # | 3250 | -0- | -1772 | -0- | 3250 | 2 | | | N | -0- | | | | | 157 |
| 08 | 4092 | # | 3471 | -0- | -621 | -0- | 3471 | 2 | | | N | -0- | 58 | 1 | | | 99 |
| 09 | 4010 | R | 4010 | -0- | -0- | -0- | 4010 | 2 | | | N | -0- | | | | | 99 |
| 10 | 4168 | R | 4168 | -0- | -0- | -0- | 4168 | 2 | | | N | -0- | | | | | 99 |
| *11 | 3388 | R | 3388 | -0- | -0- | -0- | 3388 | 2 | | | N | -0- | | | | | 99 |

GRACELAND (CRUEL) 36236 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SANDEL OPERATING COMPANY 747534
LEHRER GU "A" WELL #: 1 RRCID -> 200570 COMPL. DATE 03/22/2004 TOTAL DEPTH 14173 PERF. 12399 - 12409

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10830 | X | -0- | -0- | -10830 | -0- | | | | | N | -0- | | | | | 155 |
| 07 | 11191 | X | -0- | -0- | -11191 | -0- | | | | | N | -0- | | | | | 155 |
| 08 | 2542 | X | -0- | -0- | -2542 | -0- | | | | | N | -0- | 71 | 1 | | | 84 |
| 09 | 1 | X | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 84 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| *11 | 2 | X | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 84 |

GRAND SLAM (CLAUGHTON) 36361 075 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
RUNNELLS GAS UNIT WELL #: 3 RRCID -> 181480 COMPL. DATE 11/26/2000 TOTAL DEPTH 14505 PERF. 14331 - 14371

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 120 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 120 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 120 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 175 | | | | | 295 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 27 | 178 | 1 | | | 144 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 130 | 179 | 1 | | | 95 |

GRAND SLAM (CLAUGHTON) //CONT.// 36361 075 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC //CONT.// 028734
RUNNELLS GAS UNIT WELL #: 7 RRCID -> 189268 COMPL. DATE 12/20/2001 TOTAL DEPTH 15000 PERF.14263 - 14410

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 8 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 8 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 8 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 8 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 8 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 8 |

RUNNELLS GAS UNIT 1 WELL #: 10 RRCID -> 261682 COMPL. DATE 04/21/2011 TOTAL DEPTH 14785 PERF.13249 - 13258

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 341 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 341 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 341 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 341 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 341 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 341 |

NORTH LAKE RESOURCES LLC 100308
STEELE WELL #: 1 RRCID -> 193667 COMPL. DATE 01/05/2003 TOTAL DEPTH 15639 PERF.12814 - 14983

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GREATHOPE (5350 FRIO) 36596 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
JONES, E. ROY, JR. WELL #: 1 RRCID -> 164274 COMPL. DATE 08/05/1997 TOTAL DEPTH 7412 PERF. 5350 - 5354

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |

GREEN LAKE (3350) 36714 250 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOME PETROLEUM CORP. 396852
HALLS BAYOU RANCH WELL #: 2 RRCID -> 071108 COMPL. DATE 06/17/1996 TOTAL DEPTH 5720 PERF. 2968 - 3014

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 K | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GREEN'S LAKE (6600) 36732 700 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
KING, CRESTON WELL #: 2 RRCID -> 148146 COMPL. DATE 01/01/1994 TOTAL DEPTH 7100 PERF. 6827 - 6830

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GREENS LAKE (MIOCENE 5200) 36733 125 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
RUBEL SWD WELL #: 1 RRCID -> 284384 COMPL. DATE 08/15/2018 TOTAL DEPTH 14573 PERF. 6011 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREENS BAYOU (FRIO-VKSBG D) 36753 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE ''F'' WELL #: 6 RRCID -> 295802 COMPL. DATE 07/14/2023 TOTAL DEPTH 11154 PERF. 8179 - 8186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2263 | # | -0- | -0- | -2263 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 90 | # | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRESHAM (9700) 36851 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
PRATKA WELL #: 1 RRCID -> 269494 COMPL. DATE 06/22/2012 TOTAL DEPTH 9600 PERF. 9302 - 9368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1268 | N | 1268 | -0- | -0- | -0- | 1214 | 2 | 54 | 9 | N | 49 | 188 | 1 | | | 52 |
| 07 | 1395 | N | 1386 | -0- | -9 | -0- | 1320 | 2 | 66 | 9 | N | 60 | | | | | 112 |
| 08 | 1458 | N | 1458 | -0- | -0- | -0- | 1393 | 2 | 65 | 9 | N | 59 | | | | | 171 |
| 09 | 1260 | N | 1144 | -0- | -116 | -0- | 1088 | 2 | 56 | 9 | N | 51 | | | | | 222 |
| 10 | 1395 | N | 898 | -0- | -497 | -0- | 837 | 2 | 61 | 9 | N | 55 | 186 | 1 | | | 91 |
| 11 | 1410 | N | 761 | -0- | -649 | -0- | 705 | 2 | 56 | 9 | N | 51 | | | | | 142 |

TRANSPACIFIC ENERGY, LLC 864566
REED UNIT WELL #: 2 RRCID -> 280802 COMPL. DATE 10/16/2015 TOTAL DEPTH 10504 PERF.10194 - 10226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 347 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 347 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 347 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 347 |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 40 | 1 | | | N | -0- | | | | | 347 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 347 |

REED UNIT WELL #: 1 RRCID -> 281087 COMPL. DATE 07/23/2015 TOTAL DEPTH 10307 PERF.10746 - 10859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 373 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 373 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 373 |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 1 | | | N | -0- | | | | | 373 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 373 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 373 |

BETTY MAE UNIT WELL #: 2 RRCID -> 281654 COMPL. DATE 03/25/2016 TOTAL DEPTH 9950 PERF. 9731 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 264 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 264 |
| 08 | 20 | N | 20 | -0- | -0- | -0- | 20 | 1 | | | N | -0- | | | | | 264 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 264 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 264 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 264 |

GRESHAM (9700) //CONT.// 36851 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
BETTY MAE UNIT WELL #: 1 RRCID -> 281707 COMPL. DATE 03/03/2016 TOTAL DEPTH 10054 PERF. 9863 - 9893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 199 |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 26 | 1 | 34 | 2 | N | -0- | | | | | 199 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 199 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 199 |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 1 | | | N | -0- | | | | | 199 |

GUENTHER (WILCOX CONS) 37295 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
GUENTHER GAS UNIT WELL #: 1ST RRCID -> 205746 COMPL. DATE 11/02/2004 TOTAL DEPTH 16742 PERF.15370 - 15440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUENTHER GAS UNIT WELL #: 3 RRCID -> 219171 COMPL. DATE 06/09/2006 TOTAL DEPTH 16259 PERF.13075 - 16130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

DEN-SHO WELL #: 1 RRCID -> 226908 COMPL. DATE 12/07/2006 TOTAL DEPTH 17130 PERF.13586 - 13732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 180 | N | 154 | -0- | -26 | -0- | 154 | 2 | | | N | -0- | | | | | 22 |
| 07 | 217 | N | 155 | -0- | -62 | -0- | 155 | 2 | | | N | -0- | | | | | 22 |
| 08 | 279 | N | 162 | -0- | -117 | -0- | 162 | 2 | | | N | -0- | | | | | 22 |
| 09 | 150 | N | 105 | -0- | -45 | -0- | 105 | 2 | | | N | -0- | | | | | 22 |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 22 |
| *11 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 22 |

GULF TERRACE (YEGUA EY-2) 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TYRRELL-COMBEST WELL #: 1 RRCID -> 258813 COMPL. DATE 08/11/2012 TOTAL DEPTH 13645 PERF.12578 - 14046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 458 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 458 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 458 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 458 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 458 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 458 |

GUM BAYOU (COOK MTN., LO.) 37426 166 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
MOORE'S BLUFF 'A' WELL #: 1 RRCID -> 280619 COMPL. DATE 08/27/2014 TOTAL DEPTH 11885 PERF.11666 - 11762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10722 | X | 10722 | -0- | -0- | -0- | 300<br>417 | 1<br>9 | 10005 | 2 | N | 379 | 374 | 1 | | | 274 |
| 07 | 13113 | X | 10117 | -0- | -2996 | -0- | 310<br>411 | 1<br>9 | 9396 | 2 | N | 374 | 374 | 1 | 3 | 8 | 271 |
| 08 | 13485 | X | 10111 | -0- | -3374 | -0- | 310<br>377 | 1<br>9 | 9424 | 2 | N | 343 | 186 | 1 | | | 428 |
| 09 | 13050 | X | 9692 | -0- | -3358 | -0- | 300<br>394 | 1<br>9 | 8998 | 2 | N | 358 | 5 | 0 | 546 | 1 | 235 |
| 10 | 13485 | X | 10626 | -0- | -2859 | -0- | 310<br>399 | 1<br>9 | 9917 | 2 | N | 363 | 357 | 1 | 4 | 8 | 237 |
| 11 | 10710 | X | NO RPT | -0- | -10710 | -0- | | | | | N | NO RPT | | | | | 237 |

GUM ISLAND, N. (HACKBERRY 2) 37456 513 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-HEBERT "B" WELL #: 1 RRCID -> 226398 COMPL. DATE 07/22/2020 TOTAL DEPTH 10800 PERF. 5448 - 5458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROUSSARD-HEBERT 'E' WELL #: 1 RRCID -> 292106 COMPL. DATE 11/23/2021 TOTAL DEPTH 10185 PERF.10782 - 10826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 127 |

PLUGGED AND ABANDONED_____ 03/13/2024

PROGENIES OPERATING LLC 681161
WILBANKS WELL #: 2 RRCID -> 230390 COMPL. DATE 06/18/2007 TOTAL DEPTH 11150 PERF.10732 - 10742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 378 |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 378 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 378 |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 378 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 378 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 378 |

C. M. WILBANKS SWD WELL #: 1 RRCID -> 254183 COMPL. DATE 11/25/2009 TOTAL DEPTH 3200 PERF. 2580 - 2630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUM ISLAND, N. (HACK. 2-FB II) 37456 539 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LUCKY LAD ENERGY, LLC 512179
BROUSSARD, HERBERT WELL #: 17 RRCID -> 141005 COMPL. DATE 07/20/2005 TOTAL DEPTH 11700 PERF.11110 - 11174

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GUM ISLAND, N. (HACKBERRY 4) 37456 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LUCKY LAD ENERGY, LLC 512179
HEBERT-BROUSSARD WELL #: 2 RRCID -> 065430 COMPL. DATE 01/03/1976 TOTAL DEPTH 11029 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 33 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 33 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 33 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 33 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 33 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 33 |

HERBERT-BROUSSARD WELL #: 3 RRCID -> 069375 COMPL. DATE 10/11/1976 TOTAL DEPTH 11000 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 51 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 51 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 51 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 51 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 51 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 51 |

HEBERT-BROUSSARD WELL #: 4 RRCID -> 073919 COMPL. DATE 01/01/1992 TOTAL DEPTH 11385 PERF. 5350 - 5370

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEBERT-BROUSSARD WELL #: 14 RRCID -> 097273 COMPL. DATE 10/29/1981 TOTAL DEPTH 11223 PERF.11093 - 11106

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 64 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 64 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 64 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 64 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 64 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 64 |

HEBERT-BROUSSARD WELL #: 18 RRCID -> 168925 COMPL. DATE 02/17/1998 TOTAL DEPTH 11458 PERF.11226 - 11246

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | 4447 | | | | Y | -0- | | | 5 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 4447 | | | | Y | NO RPT | | | 5 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 4447 | | | | Y | NO RPT | | | 5 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 4447 | | | | Y | NO RPT | | | 5 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 4447 | | | | Y | NO RPT | | | 5 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 4447 | | | | Y | NO RPT | | | 5 |

GUM ISLAND, W. (7700) 37463 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LUCKY LAD ENERGY, LLC 512179
HEBERT-BROUSSARD WELL #: 19 RRCID -> 140612 COMPL. DATE 06/10/1997 TOTAL DEPTH 10735 PERF. 5574 - 5960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUM SLOUGH (Y-4) 37468 800 NON-ASSOCIATED ONE WELL CNTY: JASPER
WHITEHEAD RESOURCES, LTD. 919409
FEE #1 SWD WELL #: 1 RRCID -> 120925 COMPL. DATE 01/18/1986 TOTAL DEPTH 8515 PERF. 5030 - 5250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALF MOON SHOAL (FRIO-B) 38145 600 ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 345 WELL #: 1 RRCID -> 224870 COMPL. DATE 07/03/2006 TOTAL DEPTH 13589 PERF.13114 - 13375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HALFLUNG (BIG GAS SAND) 38168 100 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
ST 236/237 UNIT WELL #: 1 RRCID -> 234101 COMPL. DATE 01/08/2008 TOTAL DEPTH 11242 PERF.10796 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMEL (WILCOX 8460) 38433 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
EAST HAMEL GAS UNIT 4 WELL #: 3 RRCID -> 278004 COMPL. DATE 12/05/2013 TOTAL DEPTH 10500 PERF. 8450 - 8458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

HAMEL (WILCOX 9050) 38433 498 ASSOCIATED ONE WELL CNTY: COLORADO
GEMARMI INC. 298884
HOBIZAL WELL #: 1 RRCID -> 242070 COMPL. DATE 12/18/2007 TOTAL DEPTH 9144 PERF. 9005 - 9022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMEL, EAST (9800) 38434 750 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PRIME OPERATING COMPANY 677770
MILLER, GEORGE ESTATE WELL #: 2 RRCID -> 150383 COMPL. DATE 06/03/1994 TOTAL DEPTH 10012 PERF. 9808 - 9850

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5820 | X | 5520 | -0- | -300 | -0- | 600 | 1 | 4830 | 2 | N | 82 | | | | | 196 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 07 | 6014 | X | 5674 | -0- | -340 | -0- | 620 | 1 | 4962 | 2 | N | 84 | 166 | 1 | | | 114 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 08 | 6014 | X | 5483 | -0- | -531 | -0- | 620 | 1 | 4805 | 2 | N | 53 | | | | | 167 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 5670 | X | 5246 | -0- | -424 | -0- | 600 | 1 | 4573 | 2 | N | 66 | 163 | 1 | | | 70 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 5859 | X | 5450 | -0- | -409 | -0- | 620 | 1 | 4745 | 2 | N | 77 | | | | | 147 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 5520 | X | 5155 | -0- | -365 | -0- | 600 | 1 | 4449 | 2 | N | 96 | 178 | 1 | | | 65 |
| | | | | | | | 106 | 9 | | | | | | | | | |

HAMEL, EAST (9980) 38434 775 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KEBO OIL & GAS, INC. 453170
EMMEL HATTERMANN GAS UNIT WELL #: 1 RRCID -> 297360 COMPL. DATE 03/06/2023 TOTAL DEPTH 10582 PERF.10039 - 10061

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 27300 | | 3638 | -0- | -23662 | -0- | 300 | 1 | 3216 | 2 | N | 111 | 191 | 1 | | | 150 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 07 | 28210 | | 3649 | -0- | -24561 | -0- | 310 | 1 | 3214 | 2 | N | 114 | 191 | 1 | | | 73 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 08 | 28210 | | 3469 | -0- | -24741 | -0- | 310 | 1 | 3032 | 2 | N | 115 | | | | | 188 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 09 | 4050 | # | 3357 | -0- | -693 | -0- | 300 | 1 | 2949 | 2 | N | 98 | 188 | 1 | | | 98 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 10 | 4185 | # | 2557 | -0- | -1628 | -0- | 310 | 1 | 2149 | 2 | N | 89 | | | | | 187 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 11 | 3630 | # | 1907 | -0- | -1723 | -0- | 300 | 1 | 1508 | 2 | N | 90 | 189 | 1 | | | 88 |
| | | | | | | | 99 | 9 | | | | | | | | | |

HAMMAN 38524 001 ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
MCWILLIAMS OIL UNIT WELL #: 4 RRCID -> 284393 COMPL. DATE 02/13/2011 TOTAL DEPTH 10250 PERF. 8174 - 8180

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |

HAMMAN, EAST ( FB A) 38525 050 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
TALAFUSE GAS UNIT WELL #: 4 RRCID -> 257003 COMPL. DATE 09/22/2008 TOTAL DEPTH 11700 PERF. 1116 - 11174

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 177690 | | | N | NO RPT | | | 52 |
| 07 | 14B DENY | NO RPT | -0- | -0- | 177690 | | | N | NO RPT | | | 52 |
| 08 | 14B DENY | NO RPT | -0- | -0- | 177690 | | | N | NO RPT | | | 52 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 177690 | | | N | NO RPT | | | 52 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 177690 | | | N | NO RPT | | | 52 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 177690 | | | N | NO RPT | | | 52 |

HAMMAN, EAST (10,700 FRIO) 38525 660 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
MILBERGER GAS UNIT WELL #: 2 RRCID -> 276868 COMPL. DATE 05/29/2013 TOTAL DEPTH 11650 PERF.10720 - 10740

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 5709 | | | N | NO RPT | | | 130 |
| 07 | 14B DENY | NO RPT | -0- | -0- | 5709 | | | N | NO RPT | | | 130 |
| 08 | 14B DENY | NO RPT | -0- | -0- | 5709 | | | N | NO RPT | | | 130 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 5709 | | | N | NO RPT | | | 130 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 5709 | | | N | NO RPT | | | 130 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 5709 | | | N | NO RPT | | | 130 |

HAMMAN, EAST (10,870) 38525 726 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
MILBERGER GAS UNIT WELL #: 1 RRCID -> 210822 COMPL. DATE 06/10/2005 TOTAL DEPTH 11500 PERF.10835 - 10851

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 3139 | | | N | NO RPT | | | 148 |
| 07 | 14B DENY | NO RPT | -0- | -0- | 3139 | | | N | NO RPT | | | 148 |
| 08 | 14B DENY | NO RPT | -0- | -0- | 3139 | | | N | NO RPT | | | 148 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 3139 | | | N | NO RPT | | | 148 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 3139 | | | N | NO RPT | | | 148 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 3139 | | | N | NO RPT | | | 148 |

HAMMAN, EAST (11,150) 38525 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
GOOLSBEE WELL #: 2 RRCID -> 250050 COMPL. DATE 07/04/2008 TOTAL DEPTH 11318 PERF.11140 - 11156

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 89 | | | N | NO RPT | | | 72 |
| 07 | 14B DENY | NO RPT | -0- | -0- | 89 | | | N | NO RPT | | | 72 |
| 08 | 14B DENY | NO RPT | -0- | -0- | 89 | | | N | NO RPT | | | 72 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 89 | | | N | NO RPT | | | 72 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 89 | | | N | NO RPT | | | 72 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 89 | | | N | NO RPT | | | 72 |

HAMMAN, EAST (11,200 FRIO) 38525 792 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
MILBERGER WELL #: 1 RRCID -> 209426 COMPL. DATE 10/26/2004 TOTAL DEPTH 11500 PERF.10835 - 10864

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MILBERGER, F. J. WELL #: 3 RRCID -> 222480 COMPL. DATE 08/19/2006 TOTAL DEPTH 11496 PERF.11294 - 11330

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 125 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 125 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 125 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 125 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 125 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 125 |

HAMMAN, EAST (11,200 FRIO) //CONT.// 38525 792 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
RAP OPERATING, L.L.C. //CONT.// 693654
GOOLSBEE WELL #: 1 RRCID -> 234911 COMPL. DATE 09/21/2007 TOTAL DEPTH 11401 PERF.11230 - 11308

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 2906 | | | N | NO RPT | | | 210 |
| 07 | 14B DENY | NO RPT | -0- | -0- | 2906 | | | N | NO RPT | | | 210 |
| 08 | 14B DENY | NO RPT | -0- | -0- | 2906 | | | N | NO RPT | | | 210 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 2906 | | | N | NO RPT | | | 210 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 2906 | | | N | NO RPT | | | 210 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 2906 | | | N | NO RPT | | | 210 |

SOUTH BAY RESOURCES, L.L.C. 802629
TALAFUSE WELL #: RRCID -> 212241 COMPL. DATE 10/27/2005 TOTAL DEPTH 11661 PERF.11222 - 11236

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 29 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 29 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 29 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 29 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 29 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 29 |

PLUGGED AND ABANDONED_____ 07/17/2015

HAMMAN, EAST (11,200 FRIO FB B) 38525 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
TALAFUSE GAS UNIT WELL #: 3 RRCID -> 254779 COMPL. DATE 06/20/2008 TOTAL DEPTH 12510 PERF.11057 - 11103

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 4134 | | | N | NO RPT | | | 46 |
| 07 | 14B DENY | NO RPT | -0- | -0- | 4134 | | | N | NO RPT | | | 46 |
| 08 | 14B DENY | NO RPT | -0- | -0- | 4134 | | | N | NO RPT | | | 46 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 4134 | | | N | NO RPT | | | 46 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 4134 | | | N | NO RPT | | | 46 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 4134 | | | N | NO RPT | | | 46 |

HAMMAN DEEP (FRIO 12,000) 38528 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
KASMAN WELL #: 1ST RRCID -> 222272 COMPL. DATE 07/22/2010 TOTAL DEPTH 13030 PERF.11740 - 11774

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 210 |
| 07 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 210 |
| 08 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 210 |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 210 |
| 10 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 210 |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 210 |

HAMPTON, SOUTH (YEGUA A-1) 38613 047 NON-ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
HAMPTON SOUTH UNIT WELL #: 3U RRCID -> 052324 COMPL. DATE 04/04/1972 TOTAL DEPTH 8270 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HAMPTON, SOUTH (YEGUA E-3) 38613 282 NON-ASSOCIATED ONE WELL CNTY: HARDIN
SHOCO PRODUCTION LLC 778196
SOUTH HAMPTON WELL #: 1A RRCID -> 222288 COMPL. DATE 08/18/2022 TOTAL DEPTH 8351 PERF. 5310 - 5440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

HAMPTON, SOUTH (YEGUA G-3) 38613 705 NON-ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
HAMPTON, SOUTH UNIT WELL #: 23 RRCID -> 190126 COMPL. DATE 12/20/2001 TOTAL DEPTH 11305 PERF. 7934 - 7938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMPTON, SOUTH (YEGUA H-1) 38613 799 NON-ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
HAMPTON SOUTH UNIT WELL #: 5 RRCID -> 147044 COMPL. DATE 12/21/1970 TOTAL DEPTH 8260 PERF. 8005 - 8010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMPTON, SOUTH (YEGUA I) 38613 940 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
HAMPTON SOUTH UNIT WELL #: 3 L RRCID -> 041189 COMPL. DATE 02/01/1967 TOTAL DEPTH 8270 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMSHIRE, WEST (NODOSARIA) 38644 666 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
WEISSE, E., ET AL UNIT 1 WELL #: 1 RRCID -> 006476 COMPL. DATE 03/16/1951 TOTAL DEPTH 13353 PERF.12631 - 12725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCLEAN, MARRS WELL #: 1 RRCID -> 156905 COMPL. DATE 10/02/1995 TOTAL DEPTH 11682 PERF.11477 - 11517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

HAMSHIRE, WEST (NODOSARIA) //CONT.// 38644 666 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. //CONT.// 247836
DE WITT GAS UNIT WELL #: 1 RRCID -> 162569 COMPL. DATE 03/03/1997 TOTAL DEPTH 11684 PERF.11328 - 11441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HANKAMER 38693 001 ASSOCIATED 49B CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 70 RRCID -> 055576 COMPL. DATE 06/25/1973 TOTAL DEPTH 4820 PERF. 2572 - 2577

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOYT, E. W. WELL #: 158 RRCID -> 079676 COMPL. DATE 03/21/1980 TOTAL DEPTH 8050 PERF. 5464 - 5468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HANKAMER (CIB #10 & TEX MISS) 38693 076 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
PROLINE ENERGY RESOURCES INC 681327
BLANKE WELL #: 1 RRCID -> 006480 COMPL. DATE 09/01/1962 TOTAL DEPTH N/A PERF. 8190 - 8317

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

HANKAMER (MIOCENE GAS) 38693 304 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 201 RRCID -> 117520 COMPL. DATE 06/12/1985 TOTAL DEPTH 3261 PERF. 3110 - 3126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HANKAMER (MIOCENE SAND) 38693 380 ASSOCIATED ONE WELL CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 94 RRCID -> 290189 COMPL. DATE 11/08/2019 TOTAL DEPTH 5081 PERF. 1506 - 1524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 930 | N | 728 | -0- | -202 | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 380 | -0- | -457 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 685 | -0- | -152 | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 717 | -0- | -3 | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 10 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 2 | | | N | -0- | | | | | -0- |

HANKAMER (8200) 38693 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
L & C ENTERPRISES, INC. 479450
BLANCHETTE WELL #: 1 RRCID -> 109216 COMPL. DATE 01/20/1984 TOTAL DEPTH 8335 PERF. 8103 - 8109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HANKAMER, SOUTH (UF-2) 38698 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1 RRCID -> 044838 COMPL. DATE 08/13/1968 TOTAL DEPTH 7790 PERF. 6056 - 6066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HANKAMER, S. (FRIO, UPPER 5900) 38698 530 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1ST RRCID -> 166797 COMPL. DATE 06/07/2000 TOTAL DEPTH 7790 PERF. 5965 - 5970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 18 | -0- | -12 | -0- | 18 | 1 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 15 | -0- | -16 | -0- | 15 | 1 | | | N | -0- | | | | | -0- |
| 08 | 18 | N | 18 | -0- | -0- | -0- | 18 | 1 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 11 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |

HARDIN 38964 001 ASSOCIATED 49B CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
ROBERTS, J WELL #: 1 RRCID -> 114024 COMPL. DATE 11/29/1984 TOTAL DEPTH 7724 PERF. 7568 - 7580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARDIN (CESSNA 7300) 38964 094 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCMURTRY "B" WELL #: 2 RRCID -> 074163 COMPL. DATE 12/01/1977 TOTAL DEPTH 7627 PERF. 7293 - 7301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | N | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 10 | 150 | N | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |

HARDIN (FINLEY STRINGER) 38964 564 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
CESSNA WELL #: 2 RRCID -> 281281 COMPL. DATE 12/16/2004 TOTAL DEPTH 9000 PERF. 7587 - 8786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARDIN (YEGUA 7960) 38964 789 ASSOCIATED ONE WELL CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
CESSNA, J. H. WELL #: 1 RRCID -> 281106 COMPL. DATE 10/15/2003 TOTAL DEPTH 8735 PERF. 7670 - 7694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 120 | N | 104 | -0- | -16 | -0- | 5 | 1 | 99 | 9 | N | 90 | 175 | 1 | | | 53 |
| 07 | 107 | N | 107 | -0- | -0- | -0- | 5 | 1 | 102 | 9 | N | 93 | | | | | 146 |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 88 | 9 | N | 80 | 179 | 1 | | | 47 |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 5 | 1 | 98 | 9 | N | 89 | | | | | 136 |
| 10 | 105 | N | 105 | -0- | -0- | -0- | 5 | 1 | 100 | 9 | N | 91 | 171 | 1 | | | 56 |
| 11 | 101 | N | 101 | -0- | -0- | -0- | 5 | 1 | 96 | 9 | N | 87 | | | | | 143 |

HARDIN (7300) 38964 795 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
WILSON GAS UNIT WELL #: 1 RRCID -> 110065 COMPL. DATE N/A TOTAL DEPTH 8017 PERF. 7331 - 7536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JAY MANAGEMENT COMPANY, LLC 430368
JOHNSTON & CAMPBELL WELL #: RRCID -> 122240 COMPL. DATE 09/17/1986 TOTAL DEPTH 8514 PERF. 7283 - 7290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

PLUGGED AND ABANDONED_____ 06/09/2020

HARDIN, SOUTH (WILCOX 12700) 38969 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
TAUB WELL #: 1 RRCID -> 219256 COMPL. DATE 06/28/2006 TOTAL DEPTH 13453 PERF.13010 - 13050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 250 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 250 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 250 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 250 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 250 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 250 |

BARRETT WELL #: 2 RRCID -> 262901 COMPL. DATE 08/21/2007 TOTAL DEPTH 13200 PERF.12965 - 12975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARDIN, SW. (H. DANIEL SAND) 38971 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
HUMPHREYS WELL #: 1 RRCID -> 206430 COMPL. DATE 10/14/2004 TOTAL DEPTH 8901 PERF. 8548 - 8614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |

RICHARDSON UNIT WELL #: 1 RRCID -> 207368 COMPL. DATE 12/01/2004 TOTAL DEPTH 9230 PERF. 8904 - 8966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

HARTBURG 39422 001 ASSOCIATED 49B CNTY: NEWTON
CIMARRON ENGINEERING, LLC 153471
EMERALD WELL #: 1 RRCID -> 295301 COMPL. DATE 03/02/2022 TOTAL DEPTH 7510 PERF. 7950 - 7958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/03/2024

HARTBURG, NW. (NODOSARIA 7400) 39426 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
84 ENERGY LLC 856467
DONNER WELL #: 4 RRCID -> 272813 COMPL. DATE 03/09/2014 TOTAL DEPTH 7552 PERF. 7428 - 7435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

FALCON WELL #: 1 RRCID -> 290263 COMPL. DATE 10/16/2020 TOTAL DEPTH 7574 PERF. 7613 - 7618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

HARTBURG, NW. (STRUMA 7250) 39426 565 NON-ASSOCIATED ONE WELL CNTY: NEWTON
SEDONA OIL & GAS CORP. 763152
HANKAMER, E.C. "B" WELL #: 15 RRCID -> 105145 COMPL. DATE 04/06/1983 TOTAL DEPTH 7539 PERF. 7272 - 7274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARTBURG, S. (HACKBERRY 1ST) 39427 497 ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
HANNAH WELL #: 3 RRCID -> 282399 COMPL. DATE 02/06/2017 TOTAL DEPTH 14797 PERF. 7873 - 7877

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3990 | # | 3758 | -0- | -232 | -0- | 300 | 1 | 2555 | 2 | N | 821 | 857 | 1 | | | 140 |
| | | | | | | | 903 | 9 | | | | | | | | | |
| 07 | 3968 | # | 3893 | -0- | -75 | -0- | 310 | 1 | 2646 | 2 | N | 852 | 842 | 1 | | | 150 |
| | | | | | | | 937 | 9 | | | | | | | | | |
| 08 | 3968 | # | 3818 | -0- | -150 | -0- | 310 | 1 | 2462 | 2 | N | 951 | 687 | 1 | 123 | 8 | 291 |
| | | | | | | | 1046 | 9 | | | | | | | | | |
| 09 | 3750 | # | 3747 | -0- | -3 | -0- | 300 | 1 | 2457 | 2 | N | 900 | 865 | 1 | 119 | 8 | 207 |
| | | | | | | | 990 | 9 | | | | | | | | | |
| 10 | 3906 | # | 3837 | -0- | -69 | -0- | 300 | 1 | 2524 | 2 | N | 921 | 858 | 1 | | | 270 |
| | | | | | | | 1013 | 9 | | | | | | | | | |
| 11 | 3780 | # | 3493 | -0- | -287 | -0- | 190 | 1 | 2456 | 2 | N | 770 | 858 | 1 | | | 182 |
| | | | | | | | 847 | 9 | | | | | | | | | |

HARTBURG, S. (LOWER HACKBERRY) 39427 660 NON-ASSOCIATED CAPACITY CNTY: ORANGE
ORX RESOURCES, L.L.C. 627136
LOST CREEK WELL #: 1 RRCID -> 286458 COMPL. DATE 01/12/2019 TOTAL DEPTH 8842 PERF. 8760 - 8773

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 122 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 122 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 122 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 122 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 122 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 122 |

HARTBURG, S.E. (MIDDLE) 39429 500 ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
LINDSEY-BLEDSOE WELL #: 3 RRCID -> 271448 COMPL. DATE 10/28/2013 TOTAL DEPTH 13998 PERF. 8291 - 8294

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

LINDSEY-BLEDSOE A-84 WELL #: 1 RRCID -> 271759 COMPL. DATE 10/21/2014 TOTAL DEPTH 8151 PERF. 7717 - 7725

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

HOWARD UNIT WELL #: 2 RRCID -> 272466 COMPL. DATE 05/03/2014 TOTAL DEPTH 8350 PERF. 7552 - 7588

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

CLAYBAR UNIT WELL #: 1 RRCID -> 283605 COMPL. DATE 10/01/2017 TOTAL DEPTH 7891 PERF. 7816 - 7838

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |

HARTBURG, S.E. (YEGUA CONS.) 39429 550 ASSOCIATED CAPACITY CNTY: ORANGE
COSTA ENERGY, LLC 180534
BLACK STONE 407 WELL #: 1 RRCID -> 286339 COMPL. DATE 01/27/2019 TOTAL DEPTH 12877 PERF.12636 - 12786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 12990 | X | 12696 | -0- | -294 | -0- | 12325 | 2 | 371 | 9 | Y | 337 | 177 | 1 | | | 398 |
| 07 | 13423 | X | 13010 | -0- | -413 | -0- | 12632 | 2 | 378 | 9 | Y | 344 | 344 | 1 | | | 398 |
| 08 | 13144 | X | 12842 | -0- | -302 | -0- | 12493 | 2 | 349 | 9 | Y | 317 | 369 | 1 | | | 346 |
| 09 | 12330 | X | 12283 | -0- | -47 | -0- | 11938 | 2 | 345 | 9 | Y | 314 | 360 | 1 | | | 300 |
| 10 | 12741 | X | 11832 | -0- | -909 | -0- | 11480 | 2 | 352 | 9 | Y | 320 | 354 | 1 | | | 266 |
| 11 | 12330 | X | 11705 | -0- | -625 | -0- | 11360 | 2 | 345 | 9 | Y | 314 | 178 | 1 | | | 402 |

HILCORP ENERGY COMPANY 386310
HANNAH WELL #: 1 RRCID -> 223018 COMPL. DATE 10/05/2006 TOTAL DEPTH 14527 PERF.12710 - 12727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOKOLSKI GU WELL #: 1 RRCID -> 235070 COMPL. DATE 05/09/2008 TOTAL DEPTH 13333 PERF.12926 - 13042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3225 | X | 3225 | -0- | -0- | -0- | 1250 | 1 | 1725 | 2 | N | 227 | 357 | 1 | | | 75 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 07 | 3286 | X | 2531 | -0- | -755 | -0- | 1298 | 1 | 966 | 2 | N | 243 | 179 | 1 | | | 139 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 08 | 3286 | X | 2583 | -0- | -703 | -0- | 1310 | 1 | 1006 | 2 | N | 243 | 176 | 1 | 13 | 8 | 193 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 09 | 3210 | X | 2408 | -0- | -802 | -0- | 1263 | 1 | 882 | 2 | N | 239 | 356 | 1 | 12 | 8 | 64 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 10 | 3317 | X | 2524 | -0- | -793 | -0- | 1279 | 1 | 999 | 2 | N | 224 | 181 | 1 | | | 107 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2398 | -0- | -812 | -0- | 1254 | 1 | 910 | 2 | N | 213 | 177 | 1 | | | 143 |
| | | | | | | | 234 | 9 | | | | | | | | | |

HANNAH WELL #: 2 RRCID -> 249616 COMPL. DATE 01/25/2009 TOTAL DEPTH 14479 PERF.13196 - 13248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALEXANDER GU WELL #: 1 RRCID -> 250575 COMPL. DATE 11/08/2012 TOTAL DEPTH 14595 PERF.12719 - 12829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 960 | N | -0- | -0- | -960 | -0- | | | | | N | -0- | | | | | 31 |
| 07 | 3100 | N | 3944 | -0- | 844 | 844 | 985 | 1 | 2436 | 2 | N | 475 | 355 | 1 | | | 151 |
| | | | | | | | 523 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3051 | -0- | -49 | 795 | 915 | 1 | 1723 | 2 | N | 375 | 354 | 1 | 11 | 8 | 161 |
| | | | | | | | 413 | 9 | | | | | | | | | |
| 09 | 3000 | N | 2626 | -0- | -374 | 421 | 862 | 1 | 1409 | 2 | N | 323 | 354 | 1 | 10 | 8 | 120 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 10 | 2747 | X | 2326 | -0- | -421 | -0- | 863 | 1 | 1157 | 2 | N | 278 | 175 | 1 | | | 223 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 11 | 2430 | X | 1952 | -0- | -478 | -0- | 949 | 1 | 772 | 2 | N | 210 | 353 | 1 | | | 80 |
| | | | | | | | 231 | 9 | | | | | | | | | |

HARTBURG, S.E. (YEGUA CONS.) //CONT.// 39429 550 ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
NICHOLAS WELL #: 1 RRCID -> 256722 COMPL. DATE 01/22/2012 TOTAL DEPTH 13793 PERF.13024 - 13076

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOKOLSKI GU WELL #: 2 RRCID -> 263574 COMPL. DATE 06/11/2014 TOTAL DEPTH 13235 PERF.12607 - 12808

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALEXANDER GU WELL #: 4 RRCID -> 267001 COMPL. DATE 11/15/2012 TOTAL DEPTH 13240 PERF.12699 - 12796

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 900 N | -0- | -0- | -900 | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 682 N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 403 N | -0- | -0- | -403 | -0- | | | | | N | -0- | 1 | 1 | | | 27 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

HARTBURG SWD WELL #: 1 RRCID -> 269449 COMPL. DATE 11/28/2016 TOTAL DEPTH 7000 PERF. 6428 - 6574

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARTBURG, S.E. (YEGUA EY1) 39429 600 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
SOKOLSKI GU WELL #: 3 RRCID -> 265500 COMPL. DATE 07/11/2012 TOTAL DEPTH 13306 PERF.12640 - 12708

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NOXXE OIL AND GAS, LLC 615853
LINDSEY GU NO. 1 WELL #: 1 RRCID -> 159527 COMPL. DATE 05/22/1996 TOTAL DEPTH 14200 PERF.12626 - 12636

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HASTEDT (MIOCENE 2340) 39594 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
SCHNEIDER UNIT WELL #: 1 RRCID -> 199300 COMPL. DATE 10/09/2003 TOTAL DEPTH 9615 PERF. 2274 - 2282

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HASTINGS (M-2) 39597 060 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 16 RRCID -> 114483 COMPL. DATE 01/16/2014 TOTAL DEPTH 4173 PERF. 2732 - 2738

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TURNER, B. L. WELL #: 33 RRCID -> 148965 COMPL. DATE 03/24/1994 TOTAL DEPTH 6300 PERF. 2303 - 2308

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HASTINGS (M-5) 39597 177 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 3 RRCID -> 112570 COMPL. DATE 04/13/1984 TOTAL DEPTH 3300 PERF. 3233 - 3243

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SURFACE, R. O. WELL #: 2 RRCID -> 129899 COMPL. DATE 01/28/1989 TOTAL DEPTH 6100 PERF. 3002 - 3007

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GROTE, EMIL WELL #: 28 RRCID -> 166352 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 3240 - 3320

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HASTINGS (M-5A) 39597 183 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
DRAKE, FANNIE WELL #: 24 RRCID -> 137634 COMPL. DATE 03/10/1991 TOTAL DEPTH 5502 PERF. 3328 - 3332

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GROTE, EMIL WELL #: 29 RRCID -> 166378 COMPL. DATE 01/14/1998 TOTAL DEPTH 6301 PERF. 3386 - 3398

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TURNER, B. L. WELL #: 32 RRCID -> 176780 COMPL. DATE 11/19/1999 TOTAL DEPTH 6275 PERF. 3308 - 3318

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HASTINGS (M- 6) 39597 213 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 5 RRCID -> 048228 COMPL. DATE 02/21/1970 TOTAL DEPTH 6079 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GROTE, EMIL WELL #: 14 RRCID -> 124124 COMPL. DATE 09/19/2014 TOTAL DEPTH 5012 PERF. 3093 - 3462

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 5589 | | | N | NO RPT | | | -0- |

GROTE, EMIL WELL #: 22 RRCID -> 154726 COMPL. DATE 05/04/1995 TOTAL DEPTH 6738 PERF. 3565 - 3570

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HASTINGS (M- 6) //CONT.// 39597 213 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
GROTE, EMIL WELL #: 29 RRCID -> 160739 COMPL. DATE 11/20/1996 TOTAL DEPTH 6301 PERF. 3456 - 3470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HASTINGS (M- 7) 39597 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
FORD H.H. R/A-A WELL #: 6 RRCID -> 073301 COMPL. DATE 10/05/1977 TOTAL DEPTH 6134 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SNEED, GILBERT WELL #: 26 RRCID -> 131704 COMPL. DATE 01/27/1989 TOTAL DEPTH 6225 PERF. 3419 - 3424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MILLER-KIDD GAS UNIT WELL #: 1 RRCID -> 131772 COMPL. DATE 08/18/1989 TOTAL DEPTH 6080 PERF. 3326 - 3334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WOOSTER, W. B. WELL #: 17 RRCID -> 152676 COMPL. DATE 06/14/1994 TOTAL DEPTH 6400 PERF. 3339 - 3346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HASTINGS (M- 8) 39597 355 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 14 RRCID -> 149188 COMPL. DATE 04/11/1994 TOTAL DEPTH 6200 PERF. 3750 - 3753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HASTINGS (M- 9) 39597 497 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
RANDALL-WHITON WELL #: 3 RRCID -> 201540 COMPL. DATE 11/20/2003 TOTAL DEPTH 5900 PERF. 3091 - 3694

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HASTINGS (M-10) 39597 568 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
RANDALL, T. J. WELL #: 2 RRCID -> 152178 COMPL. DATE 11/23/1994 TOTAL DEPTH 5450 PERF. 3970 - 3975

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TURNER, B. L. WELL #: 29 RRCID -> 162664 COMPL. DATE 03/22/1997 TOTAL DEPTH 5357 PERF. 3664 - 3670

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HASTINGS (M-10-A) 39597 639 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 10 RRCID -> 136723 COMPL. DATE 01/05/1991 TOTAL DEPTH 6160 PERF. 3795 - 3798

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HASTINGS (M-10-B) 39597 710 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
SURFACE, R. O. WELL #: 6 RRCID -> 056554 COMPL. DATE N/A TOTAL DEPTH 6080 PERF. 2720 - 3500

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HASTINGS (M-11) 39597 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MOORE, HIRAM - C WELL #: 2 RRCID -> 177181 COMPL. DATE 01/25/2000 TOTAL DEPTH 6080 PERF. 4158 - 4178

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HASTINGS (M-11) //CONT.// 39597 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
STEVE PAUL UNIT WELL #: 34 RRCID -> 200884 COMPL. DATE 12/08/2006 TOTAL DEPTH 6007 PERF. 4469 - 4880

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SURFACE, J. W. WELL #: 7 RRCID -> 202684 COMPL. DATE 03/03/2004 TOTAL DEPTH 5424 PERF. 4429 - 4433

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HASTINGS (M-12) 39597 852 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 20 RRCID -> 159232 COMPL. DATE 06/25/1996 TOTAL DEPTH 6746 PERF. 4398 - 4406

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HASTINGS (M-13) 39597 923 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MILLER-KIDD GAS UNIT WELL #: 4 RRCID -> 109825 COMPL. DATE 03/09/1984 TOTAL DEPTH 6700 PERF. 4498 - 4501

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TURNER, B. L. WELL #: 7 RRCID -> 141828 COMPL. DATE 07/01/1992 TOTAL DEPTH 6080 PERF. 4595 - 4604

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITON, G. WELL #: 3 RRCID -> 161716 COMPL. DATE 02/08/1997 TOTAL DEPTH 5015 PERF. 4510 - 4518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HASTINGS (M-14) 39597 928 NON-ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 23 RRCID -> 146627 COMPL. DATE 04/14/1993 TOTAL DEPTH 5580 PERF. 4728 - 4734

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HASTINGS (2130) 39597 964 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 4 RRCID -> 155609 COMPL. DATE 07/02/1995 TOTAL DEPTH 6080 PERF. 2120 - 2128

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HATHAWAY, SW. (YEGUA EY 2A) 39700 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
ROY JACKSON ENERGY OPERATING, LL 101653
IMPERIAL WELL #: 1 RRCID -> 275345 COMPL. DATE 03/20/2014 TOTAL DEPTH 14139 PERF.10862 - 10880

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1069 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1069 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1069 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1069 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 1069 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1069 |

HEATH (GLEN ROSE) 40046 500 NON-ASSOCIATED ONE WELL CNTY: MADISON
REB PETROLEUM COMPANY 696079
HEATH, ORY WELL #: RRCID -> 083874 COMPL. DATE 02/20/1979 TOTAL DEPTH 12600 PERF.11400 - 12450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 9 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 9 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 9 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 9 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 9 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 9 |

WORKED OVER ANOTHER ZONE.. 08/01/1995

HUTCHINS-SEALY BANK WELL #: RRCID -> 105240 COMPL. DATE 04/16/1993 TOTAL DEPTH 12747 PERF.11514 - 11620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 14 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 14 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 14 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 14 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 14 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 14 |

PLUGGED AND ABANDONED_____ 08/19/1996

HEINTSCHEL (WILCOX 11,080) 40179 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
HEINTSCHEL WELL #: 2 RRCID -> 261639 COMPL. DATE 02/19/2011 TOTAL DEPTH 11912 PERF.11275 - 11282

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HEINTSCHEL WELL #: 1 RRCID -> 262455 COMPL. DATE 01/22/2017 TOTAL DEPTH 11800 PERF.11113 - 11200

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

D. TRUCHARD WELL #: 1 RRCID -> 263093 COMPL. DATE 02/08/2011 TOTAL DEPTH 12015 PERF.11283 - 11293

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TRUCHARD WELL #: 3 RRCID -> 279983 COMPL. DATE 09/17/2014 TOTAL DEPTH 11750 PERF.11255 - 11267

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HIGH IS. BLK. 24-L (FJ SAND) 41142 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24-L, N/2, NW/4 WELL #: A 4 RRCID -> 244703 COMPL. DATE 06/17/2008 TOTAL DEPTH 9950 PERF. 6480 - 6502

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HIGH IS. BLK. 24L (FB-B, GP) 41209 058 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L (SL59455) WELL #: 10 RRCID -> 150773 COMPL. DATE 06/18/1994 TOTAL DEPTH 8100 PERF. 7439 - 7451

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

HIGH IS. BLK. 24L (FB-C, GK) 41209 155 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 5 U RRCID -> 055960 COMPL. DATE 05/23/1973 TOTAL DEPTH 11500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

STATE LEASE 59455 WELL #: 2-U RRCID -> 138259 COMPL. DATE 04/15/1991 TOTAL DEPTH 9113 PERF. 7488 - 7492

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HIGH ISLAND 24L SL 59455 WELL #: 8 RRCID -> 174818 COMPL. DATE 08/13/1999 TOTAL DEPTH 8150 PERF. 7589 - 7596

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 165 | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 165 | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 165 | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 165 | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 165 | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 165 | | | Y | NO RPT | | | -0- |

HIGH IS. BLK. 24L (FB-C, HC) 41209 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 3 L RRCID -> 047118 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8144 - 8186

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

STATE LEASE 59455 WELL #: 2 L RRCID -> 047121 COMPL. DATE 07/16/1969 TOTAL DEPTH 9113 PERF. 8063 - 8067

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 10120 | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 10120 | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 10120 | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 10120 | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 10120 | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 10120 | | | Y | NO RPT | | | -0- |

STATE LEASE 59455 WELL #: 5 L RRCID -> 047122 COMPL. DATE 04/30/1969 TOTAL DEPTH 11500 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 130 | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 130 | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 130 | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 130 | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 130 | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 130 | | | Y | NO RPT | | | -0- |

HIGH IS. BLK. 24L (FB-C, HC) //CONT.// 41209 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC//CONT.// 430717
S/L 59455, HIGH ISLAND 24L WELL #: 11-L RRCID -> 138911 COMPL. DATE 01/28/2008 TOTAL DEPTH 8740 PERF. 8220 - 8325

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 132 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 132 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 132 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 132 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 132 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 132 | | | | | Y | NO RPT | | | | | -0- |

HIGH IS. BLK. 24L (FB-D, HC) 41209 360 ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 4 RRCID -> 133033 COMPL. DATE 02/24/1989 TOTAL DEPTH 8670 PERF. 8236 - 8292

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIGH IS. BLK. 24L (FB-DD, HF) 41209 491 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 5-L RRCID -> 141065 COMPL. DATE 01/29/1992 TOTAL DEPTH 8956 PERF. 8614 - 8626

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIGH IS BLK.24L(FB-E,GP) 41209 505 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59456 WELL #: C 3 RRCID -> 148594 COMPL. DATE 11/10/1992 TOTAL DEPTH 12000 PERF. 8205 - 8225

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIGH ISLAND 24L SL 59456 WELL #: C 6 RRCID -> 165605 COMPL. DATE 08/27/1997 TOTAL DEPTH 9150 PERF. 8126 - 8153

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIGH IS. BLK. 24L (FB-E, HF) 41209 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL59456 WELL #: C 13 RRCID -> 167568 COMPL. DATE 02/27/1998 TOTAL DEPTH 9344 PERF. 8904 - 8913

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HIGH IS. BLK. 24L (FB-E, IG) 41209 680 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL 59456 WELL #: C 14 RRCID -> 162015 COMPL. DATE 11/23/1996 TOTAL DEPTH 9639 PERF. 9496 - 9526

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 1698 | | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 1698 | | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 1698 | | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 1698 | | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 1698 | | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 1698 | | | | | Y | NO RPT | | | -0- |

HIGH ISLAND BLK 24L (LJ) 41209 975 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
W&T OFFSHORE, INC. 887952
STATE TRACT 24-L S/2 SW/4 WELL #: 1 RRCID -> 230456 COMPL. DATE 11/28/2023 TOTAL DEPTH 14988 PERF.14129 - 14406

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 12270 X | 4703 | -0- | -7567 | -0- | 384 | 1 | 4319 | 2 | Y | -0- | | | 198 |
| 07 | 12679 X | 5221 | -0- | -7458 | -0- | 441 | 1 | 4780 | 2 | Y | -0- | | | 198 |
| 08 | 12679 X | 3517 | -0- | -9162 | -0- | 323 | 1 | 3194 | 2 | Y | -0- | | | 198 |
| 09 | 5040 X | -0- | -0- | -5040 | -0- | | | | | Y | -0- | | | 198 |
| 10 | 5208 X | -0- | -0- | -5208 | -0- | | | | | Y | -0- | | | 198 |
| 11 | 5040 X | -0- | -0- | -5040 | -0- | | | | | Y | -0- | | | 198 |

STATE TRACT 24-L N/2 SW/4 WELL #: 2 RRCID -> 231670 COMPL. DATE 07/10/2020 TOTAL DEPTH 14146 PERF.13475 - 13625

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 50013 X | 50013 | -0- | -0- | -0- | 4088 | 1 | 45925 | 2 | Y | -0- | | | 3946 |
| 07 | 51493 X | 51493 | -0- | -0- | -0- | 4351 | 1 | 47142 | 2 | Y | -0- | | | 3946 |
| 08 | 52464 X | 52464 | -0- | -0- | -0- | 4818 | 1 | 47646 | 2 | Y | -0- | | | 3946 |
| 09 | 49710 X | 42148 | -0- | -7562 | -0- | 4013 | 1 | 38135 | 2 | Y | -0- | | | 3946 |
| 10 | 51367 X | 51295 | -0- | -72 | -0- | 4611 | 1 | 46684 | 2 | Y | -0- | | | 3946 |
| 11 | 49760 X | 49760 | -0- | -0- | -0- | 4614 | 1 | 45146 | 2 | Y | -0- | | | 3946 |

HIGH ISLAND BLK. 55-L (DB-6) 41240 300 ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 L RRCID -> 204073 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7950 - 7970

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

HIGH ISLAND BLK.55-L (DISC. B) 41240 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 U RRCID -> 204070 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7910 - 7922

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

BLOCK 55-L SW/4 WELL #: 4 RRCID -> 207119 COMPL. DATE 02/02/2004 TOTAL DEPTH 8078 PERF. 8514 - 8700

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

HIGH ISLAND BLK.55-L (DISC. B-4) 41240 510 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 56-L S/2, SE/4 WELL #: 1 RRCID -> 208600 COMPL. DATE 10/25/2005 TOTAL DEPTH 8223 PERF. 7878 - 7930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIGHBAUGH (CONSOLIDATED) 41307 025 NON-ASSOCIATED ONE WELL CNTY: TYLER
HYDROCARBON OPERATING, INC. 421166
KIRBY WELL #: 1LT RRCID -> 139597 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9752 - 9762

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KIRBY WELL #: 1UT RRCID -> 139792 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9096 - 9130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ODOM WELL #: 1 RRCID -> 143977 COMPL. DATE 01/06/1993 TOTAL DEPTH 12848 PERF. 9045 - 9055

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KIRBY WELL #: 4 RRCID -> 153697 COMPL. DATE 01/18/1995 TOTAL DEPTH 9916 PERF. 9122 - 9155

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILDERBRANDT BAYOU (F-2) 41411 100 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
VESTIGE ENERGY, LLC 884807
SMITH WELL #: 1 RRCID -> 271197 COMPL. DATE 04/01/2013 TOTAL DEPTH 9989 PERF. 8200 - 8216

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILL (WOODBINE) 41444 600 NON-ASSOCIATED ONE WELL CNTY: GRIMES
PROVEN NATURAL RESOURCES LLC 101027
CHANEY WELL #: 1 RRCID -> 271089 COMPL. DATE 04/28/2011 TOTAL DEPTH 10405 PERF. 9506 - 9532

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILLISTER, EAST (WILCOX 7300) 41476 572 NON-ASSOCIATED ONE WELL CNTY: TYLER
NECHES TRANSPORT INC. 601854
POWELL WELL #: 2 RRCID -> 220190 COMPL. DATE 05/01/2006 TOTAL DEPTH 10000 PERF. 7330 - 7344

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILLISTER, EAST (Y-2) 41476 883 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
RONEL TOUCHING CREEK WELL #: 1 RRCID -> 268304 COMPL. DATE 08/30/2012 TOTAL DEPTH 6000 PERF. 4839 - 4879

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILLJE (FRIO 3900) 41490 297 NON-ASSOCIATED EXEMPT CNTY: WHARTON
AMERICAN PUMPING & TRUCKING 018966
WIESNER, VICTOR WELL #: 2 RRCID -> 249415 COMPL. DATE N/A TOTAL DEPTH 7353 PERF. 2162 - 2172

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILLJE (FRIO 5400) 41490 324 NON-ASSOCIATED EXEMPT CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 1A RRCID -> 164986 COMPL. DATE 06/24/1997 TOTAL DEPTH 7174 PERF. 5368 - 5380

| M O | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HILLJE (FRIO 5600) 41490 351 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 2A RRCID -> 211434 COMPL. DATE 07/27/2005 TOTAL DEPTH 6662 PERF. 5523 - 5526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |

HILLJE, N. (5050) 41492 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RIPTIDE ENERGY LLC 712946
JOKI WELL #: 1 RRCID -> 249843 COMPL. DATE 06/04/2009 TOTAL DEPTH 6210 PERF. 4964 - 4968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILLJE, SOUTH 41495 001 ASSOCIATED ONE WELL CNTY: WHARTON
J2R ENERGY, LLC 427967
HANCOCK & WALLACE WELL #: 1A RRCID -> 133972 COMPL. DATE 12/06/1993 TOTAL DEPTH 5380 PERF. 4548 - 4558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YORK E & P, LLC 947242
SHULT WELL #: 2 RRCID -> 204446 COMPL. DATE 09/30/2003 TOTAL DEPTH 7356 PERF. 4423 - 4435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILLJE, SOUTH (MARG. 4) 41495 500 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VOTAW PRODUCTION COMPANY LLC 887576
WILSON FAMILY TRUST WELL #: 1R RRCID -> 281605 COMPL. DATE 11/16/2016 TOTAL DEPTH 6300 PERF. 4925 - 4930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HINKLE (COCKFIELD 5800) 41581 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
BATTLESTEIN ET AL G. U. WELL #: 1 RRCID -> 196791 COMPL. DATE 05/15/2003 TOTAL DEPTH 7990 PERF. 5832 - 5846

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

BATTLESTEIN ET AL G. U. WELL #: 2 RRCID -> 203320 COMPL. DATE 04/23/2004 TOTAL DEPTH 5766 PERF. 5529 - 5546

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 124 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 124 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 124 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 124 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 124 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 124 |

HITCHCOCK (4530) 41674 263 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 22 U RRCID -> 093117 COMPL. DATE 03/20/1981 TOTAL DEPTH 7258 PERF. 4540 - 4542

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HITCHCOCK (4590) 41674 265 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 2 RRCID -> 092818 COMPL. DATE 04/09/1986 TOTAL DEPTH 6067 PERF. 4951 - 4594

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HITCHCOCK ( 5,100 MIOCENE) 41674 625 ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO WELL #: 22 L RRCID -> 006565 COMPL. DATE 06/23/1980 TOTAL DEPTH 7258 PERF. 5032 - 5036

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HITCHCOCK, NE. (FRIO 11600) 41677 820 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
OSYKA PRODUCING COMPANY, INC. 628104
DAVIS, JAMES ESTATE WELL #: 2 RRCID -> 131749 COMPL. DATE 04/01/1989 TOTAL DEPTH 14020 PERF. 11675 - 11682

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 68 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 68 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 68 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 68 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 68 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 68 |

HITCHCOCK, S. (6500) 41679 666 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
J.R. OIL AND GAS INC. 427773
STEWART, MACO WELL #: 30 RRCID -> 065622 COMPL. DATE 02/18/1976 TOTAL DEPTH 7203 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOCKLEY 41849 001 ASSOCIATED 49B CNTY: HARRIS
TEXAS OIL RESOURCES OPER, LLC 846908
WARREN RANCH WELL #: 1 RRCID -> 238392 COMPL. DATE 07/17/2007 TOTAL DEPTH 12334 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WARREN, NANNIE WELL #: 1 RRCID -> 254067 COMPL. DATE 06/18/2009 TOTAL DEPTH 6324 PERF. 6137 - 6213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOLLIER (WILCOX 11,900) 42210 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TEXAS GULF PRODUCTION CO. LLC 846255
COLOVACA G.U. WELL #: 1 RRCID -> 250649 COMPL. DATE 09/22/2008 TOTAL DEPTH 15943 PERF.11942 - 11964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 27 |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 27 |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 27 |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 27 |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 27 |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 27 |

HOOKER CREEK (NAVARRO A) 42493 500 ASSOCIATED 49B CNTY: BURLESON
E P C OIL & GAS, INC. 238482
MIKULIN WELL #: 1 RRCID -> 199996 COMPL. DATE N/A TOTAL DEPTH 5152 PERF. 4896 - 4918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 162 | R | 162 | -0- | -0- | -0- | 160 | 2 | 2 | 9 | N | 2 | | | | | 19 |
| 07 | 133 | R | 133 | -0- | -0- | -0- | 130 | 2 | 3 | 9 | N | 3 | | | | | 22 |
| 08 | 193 | R | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | 22 |
| 09 | 150 | # | 122 | -0- | -28 | -0- | 120 | 2 | 2 | 9 | N | 2 | | | | | 24 |
| 10 | 175 | R | 175 | -0- | -0- | -0- | 174 | 2 | 1 | 9 | N | 1 | | | | | 25 |
| 11 | 150 | # | 99 | -0- | -51 | -0- | 98 | 2 | 1 | 9 | N | 1 | | | | | 26 |

ERNEST OPERATING COMPANY 253480
WATSON UNIT WELL #: 1 RRCID -> 227025 COMPL. DATE N/A TOTAL DEPTH 4351 PERF. 4079 - 4093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 37 | R | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 164 |
| 07 | 41 | R | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 164 |
| 08 | 63 | R | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 164 |
| 09 | 51 | R | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 164 |
| 10 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 164 |
| 11 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 164 |

HOOKER CREEK (NAVARRO A) //CONT.// 42493 500 ASSOCIATED 49B CNTY: BURLESON
ERNEST OPERATING COMPANY //CONT.// 253480
BECVAR, ALBERT WELL #: 1 RRCID -> 227058 COMPL. DATE N/A TOTAL DEPTH 4300 PERF. 4042 - 4050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 238 | R | 43 | -0- | -195 | -0- | 37 | 2 | 6 | 9 | N | 5 | | | | | 59 |
| 07 | 47 | R | 47 | -0- | -0- | -0- | 41 | 2 | 6 | 9 | N | 5 | | | | | 64 |
| 08 | 93 | # | 64 | -0- | -29 | -0- | 63 | 2 | 1 | 9 | N | 1 | | | | | 65 |
| 09 | 60 | # | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | 65 |
| 10 | 62 | # | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | 65 |
| 11 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 65 |

WATSON, MARY WELL #: 1 RRCID -> 227375 COMPL. DATE N/A TOTAL DEPTH 4413 PERF. 4135 - 4145

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | # | 123 | -0- | -87 | -0- | 104 | 2 | 19 | 9 | N | 17 | | | | | 70 |
| 07 | 217 | # | 124 | -0- | -93 | -0- | 115 | 2 | 9 | 9 | N | 8 | | | | | 78 |
| 08 | 217 | # | 181 | -0- | -36 | -0- | 177 | 2 | 4 | 9 | N | 4 | | | | | 82 |
| 09 | 154 | R | 154 | -0- | -0- | -0- | 142 | 2 | 12 | 9 | N | 11 | | | | | 93 |
| 10 | 124 | # | 113 | -0- | -11 | -0- | 110 | 2 | 3 | 9 | N | 3 | | | | | 96 |
| 11 | 180 | # | -0- | -0- | -180 | -0- | | | | | N | 8 | | | | | 104 |

LINDOW OIL & GAS, LLC 501267
DUBE, WALTER WELL #: 1 RRCID -> 114484 COMPL. DATE 02/25/1984 TOTAL DEPTH 4850 PERF. 4675 - 4755

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 46 | R | 46 | -0- | -0- | -0- | 2 | 1 | 44 | 2 | N | -0- | | | | | 255 |
| 07 | 168 | R | 168 | -0- | -0- | -0- | 15 | 1 | 153 | 2 | N | -0- | | | | | 255 |
| 08 | 127 | R | 127 | -0- | -0- | -0- | 16 | 1 | 111 | 2 | N | -0- | | | | | 255 |
| 09 | 122 | R | 122 | -0- | -0- | -0- | 16 | 1 | 106 | 2 | N | -0- | | | | | 255 |
| 10 | 127 | R | 127 | -0- | -0- | -0- | 10 | 1 | 117 | 2 | N | -0- | | | | | 255 |
| 11 | 120 | R | 120 | -0- | -0- | -0- | 9 | 1 | 111 | 2 | N | -0- | | | | | 255 |

SPACEK WELL #: 3 RRCID -> 280432 COMPL. DATE 12/27/1983 TOTAL DEPTH 4750 PERF. 4672 - 4701

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | R | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 2 | N | -0- | | | | | 118 |
| 07 | 112 | R | 112 | -0- | -0- | -0- | 10 | 1 | 102 | 2 | N | -0- | | | | | 118 |
| 08 | 85 | R | 85 | -0- | -0- | -0- | 11 | 1 | 74 | 2 | N | -0- | | | | | 118 |
| 09 | 82 | R | 82 | -0- | -0- | -0- | 11 | 1 | 71 | 2 | N | -0- | | | | | 118 |
| 10 | 86 | R | 86 | -0- | -0- | -0- | 8 | 1 | 78 | 2 | N | -0- | | | | | 118 |
| 11 | 81 | R | 81 | -0- | -0- | -0- | 6 | 1 | 75 | 2 | N | -0- | | | | | 118 |

SAN DIA PRODUCING COMPANY 745960
KOUDELKE WELL #: 1 RRCID -> 107760 COMPL. DATE 08/15/1983 TOTAL DEPTH 4808 PERF. 4644 - 4662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | 2 | | | | | 194 |
| 07 | 31 | # | 7 | -0- | -24 | -0- | 4 | 2 | 3 | 9 | N | 3 | | | | | 197 |
| 08 | 18 | R | 18 | -0- | -0- | -0- | 16 | 2 | 2 | 9 | N | 2 | | | | | 199 |
| 09 | 5 | R | 5 | -0- | -0- | -0- | 3 | 2 | 2 | 9 | N | 2 | | | | | 201 |
| 10 | 11 | R | 11 | -0- | -0- | -0- | 8 | 2 | 3 | 9 | N | 3 | | | | | 204 |
| 11 | 30 | # | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | 150 | 1 | | | 54 |

SKYTOP OIL & GAS 786452
RISKE, FRANK WELL #: 1 RRCID -> 113547 COMPL. DATE 11/16/1983 TOTAL DEPTH 5150 PERF. 4873 - 4879

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 208 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 208 |
| 08 | DLQ G-10 | | 16 | -0- | 16 | 16 | 15 | 4 | 1 | 9 | Y | 1 | | | | | 209 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | 209 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | 209 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 16 | | | | | Y | NO RPT | | | | | 209 |

HOOKER CREEK (NAVARRO A) //CONT.// 42493 500 ASSOCIATED 49B CNTY: BURLESON
WILDFIRE ENERGY OPERATING LLC 923444
LYDIA-BLAHA WELL #: 1 RRCID -> 135382 COMPL. DATE 09/26/1989 TOTAL DEPTH 4179 PERF. 3922 - 3976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOOKS (SHALLOW) 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORTHWEST AIRPORT MANAGEMENT, LP 614627
C.G. HOOKS, ET AL WELL #: 9 RRCID -> 074707 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. 186 - 200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 132 | N | 132 | -0- | -0- | -0- | 132 | 1 | | | N | -0- | | | | | -0- |
| 07 | 162 | N | 162 | -0- | -0- | -0- | 162 | 1 | | | N | -0- | | | | | -0- |
| 08 | 178 | N | 178 | -0- | -0- | -0- | 178 | 1 | | | N | -0- | | | | | -0- |
| 09 | 145 | N | 145 | -0- | -0- | -0- | 145 | 1 | | | N | -0- | | | | | -0- |
| *10 | 137 | N | 137 | -0- | -0- | -0- | 137 | 1 | | | N | -0- | | | | | -0- |
| *11 | 140 | N | 140 | -0- | -0- | -0- | 140 | 1 | | | N | -0- | | | | | -0- |

C.G. HOOKS, ET AL WELL #: 8 RRCID -> 074708 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOOKS, C.G. ET AL WELL #: 25 RRCID -> 085274 COMPL. DATE 07/13/1979 TOTAL DEPTH N/A PERF. 171 - 174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TANDEM ENERGY CORPORATION 835707
TOMBALL G.U. 9 WELL #: 1 RRCID -> 217998 COMPL. DATE 01/09/2006 TOTAL DEPTH 975 PERF. 826 - 829

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 26024 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 26024 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 26024 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 26024 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 26024 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 26024 | | | | | N | -0- | | | | | -0- |

TOMBALL GAS UNIT "9" WELL #: A 5 RRCID -> 218754 COMPL. DATE 06/16/2006 TOTAL DEPTH 800 PERF. 627 - 633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 694 | N | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 454 | -0- | -259 | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 391 | -0- | -322 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 09 | 766 | N | 766 | -0- | -0- | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 3 | | | N | -0- | | | | | -0- |
| 11 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | -0- |

HOOKS (SHALLOW) //CONT.// 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION //CONT.// 835707
TOMBALL GAS UNIT "9" WELL #: A 9 RRCID -> 223315 COMPL. DATE 10/11/2006 TOTAL DEPTH 1000 PERF. 614 - 644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOMBALL GAS UNIT "9" WELL #: A 10 RRCID -> 224047 COMPL. DATE 11/20/2006 TOTAL DEPTH 1000 PERF. 649 - 650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL GAS UNIT "9" WELL #: A 13 RRCID -> 225874 COMPL. DATE 12/03/2006 TOTAL DEPTH 1000 PERF. 641 - 647

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOPEWELL (WILCOX 4700) 42547 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
WILDFIRE ENERGY OPERATING LLC 923444
CARTER KNOX WELL #: 1 RRCID -> 286933 COMPL. DATE 05/24/2019 TOTAL DEPTH 5297 PERF. 4260 - 4304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 25650 | # | 22944 | -0- | -2706 | -0- | 22852 | 2 | 92 | 9 | N | 84 | | | | | 166 |
| 07 | 26505 | # | 23321 | -0- | -3184 | -0- | 23043 | 2 | 8 | 4 | N | 245 | 166 | 7 | | | 245 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 08 | 26505 | # | 21401 | -0- | -5104 | -0- | 21372 | 2 | 7 | 4 | N | 20 | | | | | 265 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 24000 | # | 20216 | -0- | -3784 | -0- | 20151 | 2 | 65 | 9 | N | 59 | | | | | 324 |
| 10 | 23715 | # | 18400 | -0- | -5315 | -0- | 18388 | 2 | 12 | 9 | N | 11 | | | | | 335 |
| 11 | 22950 | # | NO RPT | -0- | -22950 | -0- | | | | | N | NO RPT | | | | | 335 |

HORTENSE (WOODBINE) 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. 058908
SOUTHLAND PAPER MILLS WELL #: 2A RRCID -> 059891 COMPL. DATE 09/10/1974 TOTAL DEPTH 13030 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |

PETROTEX ENGINEERING COMPANY 660213
CARTER, W. T. WELL #: 2 RRCID -> 058215 COMPL. DATE 02/28/1974 TOTAL DEPTH 13464 PERF. 12736 - 12762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HORTENSE (WOODBINE) //CONT.// 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
PETROTEX ENGINEERING COMPANY //CONT.// 660213
SOUTHLAND PAPER MILLS M-UNIT WELL #: 1 RRCID -> 063765 COMPL. DATE 10/01/1975 TOTAL DEPTH 12900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZARVONA ENERGY LLC 950523
SOUTHLAND PAPER MILLS -A- WELL #: 3 RRCID -> 060820 COMPL. DATE 01/09/1975 TOTAL DEPTH 13050 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

BONETTI, LOUISE WELL #: 1 RRCID -> 060821 COMPL. DATE 01/14/1975 TOTAL DEPTH 13150 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |

HICKMAN, J. P. WELL #: 1 RRCID -> 075071 COMPL. DATE 07/26/1977 TOTAL DEPTH 13325 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 200 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 200 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 200 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 200 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 200 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 200 |

SOUTHLAND PAPER MILLS -A- WELL #: 5 RRCID -> 187640 COMPL. DATE 12/14/2001 TOTAL DEPTH 12900 PERF.12710 - 12804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1761 | N | 1761 | -0- | -0- | -0- | 1761 | 3 | | | N | -0- | | | | | 70 |
| 07 | 2020 | N | 2020 | -0- | -0- | -0- | 2020 | 3 | | | N | -0- | | | | | 70 |
| 08 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 70 |
| 09 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 3 | | | N | -0- | | | | | 70 |
| *10 | 2012 | N | 2012 | -0- | -0- | -0- | 2012 | 3 | | | N | -0- | | | | | 70 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |

HOSKINS MOUND 42789 001 ASSOCIATED 49B CNTY: BRAZORIA
SANDPOINT TEXAS LLC 747978
MOUND COMPANY NCT-1 WELL #: 117 RRCID -> 148221 COMPL. DATE 11/23/1993 TOTAL DEPTH 4522 PERF. 3332 - 3350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOSKINS MOUND //CONT.// 42789 001 ASSOCIATED 49B CNTY: BRAZORIA
SANDPOINT TEXAS LLC //CONT.// 747978
WELCH FOUNDATION WELL #: 5 RRCID -> 211378 COMPL. DATE 04/20/2005 TOTAL DEPTH 6395 PERF. 6068 - 6228

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HOUSTON, SOUTH (SHALLOW MIOCENE) 42908 660 NON-ASSOCIATED EXEMPT CNTY: HARRIS
SOUTH HOUSTON PRODUCTION COMPANY 802743
PAPPAS WELL #: 7A RRCID -> 174103 COMPL. DATE 08/17/1999 TOTAL DEPTH 5001 PERF. 2141 - 2147

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WYNDELTS WELL #: 9 RRCID -> 174108 COMPL. DATE 08/16/1999 TOTAL DEPTH 5000 PERF. 2790 - 2798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HOUSTON SHIP CHAN. (YEGUA EY-1) 42917 495 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 182012 COMPL. DATE 02/21/2001 TOTAL DEPTH 12149 PERF.11134 - 11170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HUCKLEBERRY RIDGE (YEGUA EY) 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SOUTHCOAST PRODUCTION INC 803257
FINA OIL & CHEMICAL COMPANY WELL #: 1 RRCID -> 150771 COMPL. DATE 01/19/1997 TOTAL DEPTH 12945 PERF.12030 - 12713

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HUCKLEBERRY SWD WELL #: 1 RRCID -> 157525 COMPL. DATE 10/13/2009 TOTAL DEPTH 3842 PERF. 3590 - 3720

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HUCKLEBERRY RIDGE (YEGUA EY) //CONT.// 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SOUTHCOAST PRODUCTION INC //CONT.// 803257
FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 178943 COMPL. DATE 08/18/2000 TOTAL DEPTH 12836 PERF.12007 - 12113

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUCKLEBERRY RIDGE (YEGUA EY-3B) 43150 490 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SOUTHCOAST PRODUCTION INC 803257
FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 169468 COMPL. DATE 07/13/1998 TOTAL DEPTH 12836 PERF.12777 - 12785

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUDGINS RANCH (WILCOX) 43201 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
HUDGINS, JOEL WELL #: 1 RRCID -> 165195 COMPL. DATE 08/07/1997 TOTAL DEPTH 17600 PERF.15377 - 15426

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

SHANNON, L. H. WELL #: 1 RRCID -> 166867 COMPL. DATE 01/07/1998 TOTAL DEPTH 16246 PERF.15402 - 15510

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3216 X | 3216 | -0- | -0- | -0- | 3188 | 2 | 28 | 9 | N | 25 | | | | | 160 |
| 07 | 4653 X | 4653 | -0- | -0- | -0- | 4612 | 2 | 41 | 9 | N | 37 | 162 | 1 | | | 35 |
| 08 | 4061 X | 4061 | -0- | -0- | -0- | 4017 | 2 | 44 | 9 | N | 40 | | | | | 75 |
| 09 | 5485 X | 5485 | -0- | -0- | -0- | 5443 | 2 | 42 | 9 | N | 38 | | | | | 113 |
| 10 | 5451 X | 5451 | -0- | -0- | -0- | 5416 | 2 | 35 | 9 | N | 32 | | | | | 145 |
| *11 | 5144 X | 5144 | -0- | -0- | -0- | 5114 | 2 | 30 | 9 | N | 27 | | | | | 172 |

HUGHART (YEGUA 4850) 43312 495 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
BOTTOMS WELL #: 1 RRCID -> 262651 COMPL. DATE 01/16/2011 TOTAL DEPTH 6072 PERF. 4741 - 4745

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

FIVE-JAB, INC. 271310
USA EVERGREEN WELL #: RRCID -> 209125 COMPL. DATE 02/16/2005 TOTAL DEPTH 5897 PERF. 5688 - 5700

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | | | N | NO RPT | | | | | 72 |
| 07 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | | | N | NO RPT | | | | | 72 |
| 08 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | | | N | NO RPT | | | | | 72 |
| 09 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | | | N | NO RPT | | | | | 72 |
| 10 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | | | N | NO RPT | | | | | 72 |
| 11 | P&A COND | NO RPT | -0- | -0- | B | -17680 | | | | N | NO RPT | | | | | 72 |

PLUGGED AND ABANDONED_____ 12/12/2017

HULL 43381 001 ASSOCIATED 49B CNTY: LIBERTY
OSYKA PRODUCING COMPANY, INC. 628104
FENTON, B. H. ET AL INC WELL #: 1 RRCID -> 115949 COMPL. DATE 04/02/1985 TOTAL DEPTH 9112 PERF. 8692 - 8701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

QUAIL CREEK OIL CORPORATION 684517
FAILOR E.K. FEE WELL #: 5 RRCID -> 058552 COMPL. DATE 03/16/1972 TOTAL DEPTH 7804 PERF. 7034 - 7039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BINGLE, W. L. WELL #: 3 RRCID -> 115739 COMPL. DATE 01/27/1985 TOTAL DEPTH N/A PERF. 8279 - 8311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARATOGA OIL COMPANY 748440
GUEDRY, SARSAN WELL #: 53 RRCID -> 149438 COMPL. DATE 05/16/1975 TOTAL DEPTH 5065 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | R | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 07 | 155 | # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 08 | 155 | # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 09 | 150 | R | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 10 | 155 | # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 11 | 150 | R | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |

GUEDRY, SARSAN WELL #: 56 RRCID -> 149440 COMPL. DATE 11/15/1978 TOTAL DEPTH 3765 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | R | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 07 | 155 | # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 08 | 155 | # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 09 | 150 | R | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 10 | 155 | # | 150 | -0- | -5 | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 11 | 150 | R | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |

TEXANA OPERATING COMPANY 844253
MERCHANT, A. -A- WELL #: 4 RRCID -> 130366 COMPL. DATE 03/05/1989 TOTAL DEPTH 9017 PERF. 8016 - 8030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HULL * 43381 002 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
URBAN OIL & GAS GROUP, LLC 879035
SWILLEY WELL #: 1 RRCID -> 209497 COMPL. DATE 04/17/2005 TOTAL DEPTH 10818 PERF.10862 - 10956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | 433 |
| 07 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | 433 |
| 08 | SHUT-IN | -0- | -0- | -0- | -0- | | | N | -0- | | | 433 |
| 09 | SHUT-IN | -0- | -0- | -0- | -0- | | | N | -0- | | | 433 |
| 10 | SHUT-IN | -0- | -0- | -0- | -0- | | | N | -0- | | | 433 |
| 11 | SHUT-IN | -0- | -0- | -0- | -0- | | | N | -0- | | | 433 |

BINGLE WELL #: 1 RRCID -> 213265 COMPL. DATE 11/01/2005 TOTAL DEPTH 11815 PERF. 9804 - 9834

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HULL (EY-1) 43381 274 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SILVERBROOK OPERATING, LLC 781922
FAILOR, E. K. WELL #: 2 RRCID -> 146842 COMPL. DATE 08/18/1993 TOTAL DEPTH 7500 PERF. 7361 - 7364

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | -0- | -0- | -0- | 668 | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | 668 | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | 668 | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | 668 | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | 668 | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | 668 | | | N | -0- | | | -0- |

HULL SOUTH (COOK MTN. 9700) 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
PROLINE ENERGY RESOURCES INC 681327
CAHOON DEEP UNIT WELL #: 1 RRCID -> 200848 COMPL. DATE 02/20/2004 TOTAL DEPTH 9600 PERF.10821 - 10875

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SILVERBROOK OPERATING, LLC 781922
CANTER GAS UNIT WELL #: 1 RRCID -> 192451 COMPL. DATE 12/17/2001 TOTAL DEPTH 9700 PERF. 9230 - 9323

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 6 | | | 6 |

ESPREE WELL #: 1 RRCID -> 196142 COMPL. DATE 06/26/2003 TOTAL DEPTH 13500 PERF. 9990 - 10191

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HULL SOUTH (COOK MTN. 9700) //CONT.// 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TC OIL AND GAS, LLC 840303
CAMPBELL, MARY WELL #: 1 L RRCID -> 198613 COMPL. DATE 01/03/2004 TOTAL DEPTH 10900 PERF.10204 - 10234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

HULL, SOUTH (COOK MTN, 10700) 43385 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SILVERBROOK OPERATING, LLC 781922
ESPREE WELL #: 1 RRCID -> 218341 COMPL. DATE 07/01/2006 TOTAL DEPTH 13500 PERF.11673 - 11718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 65 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 71 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 79 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 86 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 92 |

HULL, SOUTH (YEGUA 8500) 43385 400 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TEXAS, LES & CO. 846666
HAMILL GAS UNIT WELL #: 2 RRCID -> 203325 COMPL. DATE 04/27/2004 TOTAL DEPTH 12968 PERF. 8451 - 8507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

OPEL-ERICKSON WELL #: 1 RRCID -> 215604 COMPL. DATE 02/14/2006 TOTAL DEPTH 9162 PERF. 8155 - 8281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |

BLACK STONE MINERALS WELL #: 1 RRCID -> 224736 COMPL. DATE 07/10/2006 TOTAL DEPTH 8600 PERF. 8408 - 8429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 350 | | | | | N | -0- | | | | | 131 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 350 | | | | | N | -0- | | | | | 131 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 350 | | | | | N | -0- | | | | | 131 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 350 | | | | | N | -0- | | | | | 131 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 350 | | | | | N | -0- | | | | | 131 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 350 | | | | | N | -0- | | | | | 131 |

HULL, SOUTH (YEGUA 9000) 43385 555 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SILVERBROOK OPERATING, LLC 781922
MAAS WELL #: 1 RRCID -> 210275 COMPL. DATE 05/07/2005 TOTAL DEPTH 8968 PERF. 9114 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 6 |

HULL, SOUTH (YEGUA 9550) 43385 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
PROLINE ENERGY RESOURCES INC 681327
ADAMS, O.P.R. WELL #: 1 RRCID -> 067317 COMPL. DATE 06/25/1976 TOTAL DEPTH 12500 PERF. 9559 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

CAHOON UNIT WELL #: 1 RRCID -> 205362 COMPL. DATE N/A TOTAL DEPTH 10170 PERF. 9926 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 52 | N | 52 | -0- | -0- | -0- | 52 | 1 | | | N | -0- | | | | | 165 |
| 07 | 43 | N | 43 | -0- | -0- | -0- | 43 | 1 | | | N | -0- | | | | | 165 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |

CAHOON UNIT WELL #: 2 RRCID -> 274745 COMPL. DATE 03/04/2014 TOTAL DEPTH 9600 PERF.10042 - 10198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 63 | N | 63 | -0- | -0- | -0- | 63 | 1 | | | N | -0- | | | | | 232 |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 67 | 1 | | | N | -0- | | | | | 232 |
| 08 | 69 | N | 69 | -0- | -0- | -0- | 69 | 1 | | | N | -0- | | | | | 232 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 232 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 232 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 232 |

XTO ENERGY INC. 945936
ABSHIER WELL #: 2 RRCID -> 202681 COMPL. DATE 01/14/2005 TOTAL DEPTH 9845 PERF. 9530 - 9541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

HULL, SOUTH (YEGUA 9620) 43385 680 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TC OIL AND GAS, LLC 840303
CAMPBELL, MARY WELL #: 1 U RRCID -> 206059 COMPL. DATE 09/15/2004 TOTAL DEPTH 10900 PERF. 9558 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL AIRPORT (YEGUA 8660) 43396 700 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
PROLINE ENERGY RESOURCES INC 681327
HULL WELL #: 1 RRCID -> 126337 COMPL. DATE 03/04/2004 TOTAL DEPTH 8875 PERF. 8661 - 8670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |

HUNGERFORD, E. (MIOCENE 3000) 43616 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 C RRCID -> 063769 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUNGERFORD, E. (3200) 43616 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 T RRCID -> 063770 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUNGERFORD, S. (COOK MOUNTAIN) 43619 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC 945921
MYERS WELL #: 1 RRCID -> 249836 COMPL. DATE 02/11/2010 TOTAL DEPTH 9900 PERF. 4794 - 4797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUNTSVILLE, N.E. (BUDA) 43749 510 NON-ASSOCIATED ONE WELL CNTY: WALKER
SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 2 RRCID -> 264825 COMPL. DATE 06/16/2009 TOTAL DEPTH 12549 PERF.12190 - 12230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORMA WELL #: 1 RRCID -> 286001 COMPL. DATE 02/22/2019 TOTAL DEPTH 13792 PERF.12218 - 12241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHINS, SOUTH (FRIO #2) 43820 071 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
PIERCE ESTATE WELL #: 4 RRCID -> 080389 COMPL. DATE 01/10/1979 TOTAL DEPTH 6028 PERF. 4558 - 4562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHINS, SOUTH (FRIO #2) //CONT.// 43820 071 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VIPER S.W.D., LLC 886209
VIPER WELL #: 1D RRCID -> 275796 COMPL. DATE 05/08/2014 TOTAL DEPTH 4550 PERF. 4410 - 4420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHINS, S. W. (5950) 43822 960 ASSOCIATED 49B CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
PIERCE ESTATE WELL #: 7 RRCID -> 282624 COMPL. DATE 12/06/2016 TOTAL DEPTH 12200 PERF. 5992 - 5996

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUTCHINS-KUBELA (FRIO 4380) 43836 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
MILLER-PALT UNIT WELL #: 1 RRCID -> 286545 COMPL. DATE 12/08/2015 TOTAL DEPTH 8854 PERF. 4384 - 4404

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 215 |

HUTCHINS-KUBELA (FRIO 4800) 43836 383 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MB ENERGY, LLC 100147
CML TRUST WELL #: 3 RRCID -> 295767 COMPL. DATE 08/03/2023 TOTAL DEPTH 6015 PERF. 4844 - 4849

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 456 R | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 07 | 350 R | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 # | 169 | -0- | -513 | -0- | 158 | 2 | 11 | 9 | N | 10 | | | | | 10 |
| 09 | 660 # | 133 | -0- | -527 | -0- | 17 | 2 | 116 | 9 | N | 105 | | | | | 115 |
| 10 | 682 # | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 115 |
| 11 | 330 # | NO RPT | -0- | -330 | -0- | | | | | N | NO RPT | | | | | 115 |

HUTCHINS-KUBELA (FRIO 5920) 43836 400 ASSOCIATED ONE WELL CNTY: WHARTON
MB ENERGY, LLC 100147
CAROLYN LANGE WELL #: 1R RRCID -> 297900 COMPL. DATE 04/18/2024 TOTAL DEPTH 6000 PERF. 5579 - 5581

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | 1278 | -0- | 1278 | 9752 | 1071 | 1 | 207 | 9 | N | 188 | | | | | 272 |
| 07 | 0 | 1823 | -0- | 1823 | 11575 | 1078 | 1 | 745 | 9 | N | 677 | 709 | 1 | | | 240 |
| 08 | 18630 | -0- | -0- | -18630 | -0- | | | | | N | 617 | 702 | 1 | | | 155 |
| 09 | 20700 | -0- | -0- | -20700 | -0- | | | | | N | 394 | 344 | 1 | | | 205 |
| 10 | 21390 | -0- | -0- | -21390 | -0- | | | | | N | 320 | 353 | 1 | | | 172 |
| 11 | 20700 | NO RPT | -0- | -20700 | -0- | | | | | N | NO RPT | | | | | 172 |

HUTCHINS-KUBELA (6000) 43836 920 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MB ENERGY, LLC 100147
KAINER HEIRS WELL #: 1 RRCID -> 291546 COMPL. DATE 04/14/2021 TOTAL DEPTH 10000 PERF. 6188 - 6194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4740 | # | 2255 | -0- | -2485 | -0- | 2236 | 2 | 19 | 9 | N | 17 | | | | | 159 |
| 07 | 4898 | # | 3329 | -0- | -1569 | -0- | 3319 | 2 | 10 | 9 | N | 9 | | | | | 168 |
| 08 | 5642 | # | 1997 | -0- | -3645 | -0- | 1990 | 2 | 7 | 9 | N | 6 | | | | | 174 |
| 09 | 5460 | # | 3568 | -0- | -1892 | -0- | 3553 | 2 | 15 | 9 | N | 14 | | | | | 188 |
| 10 | 5642 | # | 3254 | -0- | -2388 | -0- | 3235 | 2 | 19 | 9 | N | 17 | | | | | 205 |
| 11 | 3210 | # | NO RPT | -0- | -3210 | -0- | | | | | N | NO RPT | | | | | 205 |

COASTAL EXPANSE OIL & GAS 161634
MARTHA GAS UNIT WELL #: 1 RRCID -> 166778 COMPL. DATE 01/17/1998 TOTAL DEPTH 10200 PERF. 5992 - 5996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | 8680 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | 8680 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | 8680 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | 8680 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | 8680 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | 8680 | | | | | N | NO RPT | | | | | -0- |

INDIAN HILLS (YEGUA) 44406 800 ASSOCIATED ONE WELL CNTY: HARRIS
SEASHORE ENERGY, INC. 762355
SCHWEINLE UNIT WELL #: RRCID -> 129161 COMPL. DATE 07/06/1988 TOTAL DEPTH 7250 PERF. 7034 - 7036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |

PLUGGED AND ABANDONED_____ 11/10/2000

IOLA (DEXTER) 44640 200 NON-ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
UPCHURCH -B- WELL #: 2 RRCID -> 175705 COMPL. DATE 11/19/1999 TOTAL DEPTH 14381 PERF.10188 - 10198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4320 | X | 4106 | -0- | -214 | -0- | 4100 | 2 | 6 | 9 | N | 5 | | | | | 68 |
| 07 | 5329 | X | 5329 | -0- | -0- | -0- | 5323 | 2 | 6 | 9 | N | 5 | | | | | 73 |
| 08 | 4719 | X | 4719 | -0- | -0- | -0- | 4708 | 2 | 11 | 9 | N | 10 | | | | | 83 |
| 09 | 4425 | X | 4425 | -0- | -0- | -0- | 4415 | 2 | 10 | 9 | N | 9 | | | | | 92 |
| 10 | 4791 | X | 4791 | -0- | -0- | -0- | 4778 | 2 | 13 | 9 | N | 12 | | | | | 104 |
| 11 | 4320 | X | 2528 | -0- | -1792 | -0- | 2525 | 2 | 3 | 9 | N | 3 | | | | | 107 |

IOLA (GEORGETOWN) 44640 275 ASSOCIATED 49B CNTY: GRIMES
BYNG ENERGY GROUP, INC. 118732
MORAN WELL #: 1H RRCID -> 157731 COMPL. DATE 11/10/1995 TOTAL DEPTH 13126 PERF.11005 - 13126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

MNA ENTERPRISES LTD. CO. 571988
ROBERT WELL #: 1H RRCID -> 156791 COMPL. DATE 08/05/1995 TOTAL DEPTH 14003 PERF.10802 - 14003

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | 27 | 7 | | | -0- |

IOLA (GEORGETOWN) //CONT.// 44640 275 ASSOCIATED 49B CNTY: GRIMES
PRIDE ENERGY COMPANY 677050
LEWIS OL WELL #: 1H RRCID -> 158761 COMPL. DATE 04/16/1996 TOTAL DEPTH 11231 PERF.10880 - 11231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1324 | R | 1324 | -0- | -0- | -0- | 1324 | 2 | | | N | -0- | | | | | 55 |
| 07 | 744 | R | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | 55 |
| 08 | 868 | # | 832 | -0- | -36 | -0- | 832 | 2 | | | N | -0- | | | | | 55 |
| 09 | 840 | # | 565 | -0- | -275 | -0- | 565 | 2 | | | N | -0- | | | | | 55 |
| 10 | 868 | # | 563 | -0- | -305 | -0- | 563 | 2 | | | N | -0- | | | | | 55 |
| 11 | 840 | # | 362 | -0- | -478 | -0- | 362 | 2 | | | N | -0- | | | | | 55 |

HOLTH WELL #: RRCID -> 195794 COMPL. DATE 08/01/1995 TOTAL DEPTH 9062 PERF. 9861 - 13977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |

WORKED OVER ANOTHER ZONE.. 06/28/2011

IOLA (GLEN ROSE -B-) 44640 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CML EXPLORATION, LLC 120648
KNOTTS UNIT WELL #: 1 RRCID -> 171380 COMPL. DATE 09/14/1998 TOTAL DEPTH 11906 PERF.10400 - 15821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SANDEL OPERATING COMPANY 747534
WRIGHT, D. M. WELL #: 1 RRCID -> 074343 COMPL. DATE 05/02/1977 TOTAL DEPTH 7753 PERF.11250 - 11348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1050 | N | 1007 | -0- | -43 | -0- | 998 | 2 | 9 | 9 | N | 8 | | | | | 84 |
| 07 | 1085 | N | 1007 | -0- | -78 | -0- | 996 | 2 | 11 | 9 | N | 10 | | | | | 94 |
| 08 | 1054 | N | 906 | -0- | -148 | -0- | 902 | 2 | 4 | 9 | N | 4 | | | | | 98 |
| 09 | 1020 | N | 907 | -0- | -113 | -0- | 885 | 2 | 22 | 9 | N | 20 | | | | | 118 |
| 10 | 992 | N | 964 | -0- | -28 | -0- | 961 | 2 | 3 | 9 | N | 3 | | | | | 121 |
| 11 | 870 | N | 807 | -0- | -63 | -0- | 807 | 2 | | | N | -0- | | | | | 121 |

GRESSETT WELL #: 1 RRCID -> 087062 COMPL. DATE 03/15/1979 TOTAL DEPTH 11460 PERF.10905 - 10960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 850 | N | 850 | -0- | -0- | -0- | 839 | 2 | 11 | 9 | N | 10 | | | | | 35 |
| 07 | 868 | N | 426 | -0- | -442 | -0- | 426 | 2 | | | N | -0- | | | | | 35 |
| 08 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | 2 | | | | | 37 |
| 09 | 867 | N | 867 | -0- | -0- | -0- | 866 | 2 | 1 | 9 | N | 1 | | | | | 38 |
| 10 | 1023 | N | 1023 | -0- | -0- | -0- | 1010 | 2 | 13 | 9 | N | 12 | | | | | 50 |
| *11 | 957 | N | 957 | -0- | -0- | -0- | 937 | 2 | 20 | 9 | N | 18 | | | | | 68 |

IOLA (SUB-CLARKSVILLE) 44640 400 ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
MALLETT UNIT WELL #: 1 RRCID -> 088290 COMPL. DATE 05/23/1980 TOTAL DEPTH 11175 PERF. 8926 - 8932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3848 | X | 3848 | -0- | -0- | -0- | 3768 | 2 | 80 | 9 | N | 73 | 180 | 1 | | | 87 |
| 07 | 4189 | X | 4189 | -0- | -0- | -0- | 4088 | 2 | 101 | 9 | N | 92 | | | | | 179 |
| 08 | 4062 | X | 4062 | -0- | -0- | -0- | 3977 | 2 | 85 | 9 | N | 77 | 179 | 1 | | | 77 |
| 09 | 4165 | X | 4165 | -0- | -0- | -0- | 4063 | 2 | 102 | 9 | N | 93 | | | | | 170 |
| 10 | 4094 | X | 4094 | -0- | -0- | -0- | 4005 | 2 | 89 | 9 | N | 81 | 173 | 1 | | | 78 |
| *11 | 4080 | X | 4080 | -0- | -0- | -0- | 3962 | 2 | 118 | 9 | N | 107 | | | | | 185 |

IOLA (SUB-CLARKSVILLE) //CONT.// 44640 400 ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY //CONT.// 747534
O'CONNOR-GOINS UNIT, ET AL WELL #: 1 RRCID -> 094912 COMPL. DATE 06/25/1981 TOTAL DEPTH 10187 PERF. 8936 - 8952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4320 | X | 4172 | -0- | -148 | -0- | 4092 | 2 | 80 | 9 | N | 73 | | | | | 227 |
| 07 | 4959 | X | 4959 | -0- | -0- | -0- | 4853 | 2 | 106 | 9 | N | 96 | 181 | 1 | | | 142 |
| 08 | 4464 | X | 4392 | -0- | -72 | -0- | 4305 | 2 | 87 | 9 | N | 79 | 176 | 1 | | | 45 |
| 09 | 4755 | X | 4755 | -0- | -0- | -0- | 4646 | 2 | 109 | 9 | N | 99 | | | | | 144 |
| 10 | 4675 | X | 4675 | -0- | -0- | -0- | 4575 | 2 | 100 | 9 | N | 91 | 172 | 1 | | | 63 |
| *11 | 4336 | X | 4336 | -0- | -0- | -0- | 4225 | 2 | 111 | 9 | N | 101 | | | | | 164 |

SCAMARDO WELL #: 2 RRCID -> 097788 COMPL. DATE 11/11/1981 TOTAL DEPTH 10070 PERF. 8887 - 8899

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEXAS SOUTHERN RESOURCES, INC. 848014
JAMES, A.M. WELL #: RRCID -> 103263 COMPL. DATE 02/22/1985 TOTAL DEPTH 11168 PERF. 8982 - 8992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

PLUGGED AND ABANDONED_____ 07/01/2000

IOLA,NW (GLENROSE-B-) 44644 400 NON-ASSOCIATED CAPACITY CNTY: GRIMES
WILDFIRE ENERGY OPERATING LLC 923444
HASSLER WELL #: 1H RRCID -> 208981 COMPL. DATE 01/05/2005 TOTAL DEPTH 15160 PERF.11855 - 14063

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UPCHURCH-MCDOUGALD UNIT WELL #: 1H RRCID -> 210159 COMPL. DATE 03/03/2005 TOTAL DEPTH 11848 PERF.11709 - 15330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

IOWA COLONY (9050 VICKSBURG) 44652 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
WALLER, C. J. TRUST WELL #: 1 RRCID -> 270956 COMPL. DATE 12/31/2014 TOTAL DEPTH 10804 PERF. 9038 - 9048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

IOWA COLONY (9050 VICKSBURG) //CONT.// 44652 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC //CONT.// 035453
SCOUT WELL #: 1RE RRCID -> 297176 COMPL. DATE 10/16/2023 TOTAL DEPTH 10600 PERF. 8896 - 8918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 27060 | | 15674 | -0- | -11386 | -0- | 14513 | 2 | 1161 | 9 | N | 1055 | 894 | 1 | | | 301 |
| 07 | 27962 | | 21712 | -0- | -6250 | -0- | 20173 | 2 | 1539 | 9 | N | 1399 | 1579 | 1 | | | 121 |
| 08 | 26908 | # | 23038 | -0- | -3870 | -0- | 21337 | 2 | 1701 | 9 | N | 1546 | 1473 | 1 | | | 194 |
| 09 | 27060 | | 27798 | -0- | 738 | 738 | 25759 | 2 | 2039 | 9 | N | 1854 | 1814 | 1 | 109 | 6 | 125 |
| 10 | 31594 | | 29409 | -0- | -2185 | -0- | 27229 | 2 | 2180 | 9 | N | 1982 | 1959 | 1 | | | 148 |
| *11 | 26794 | R | 26794 | -0- | -0- | -0- | 24850 | 2 | 1944 | 9 | N | 1767 | 1748 | 1 | | | 167 |

JACINTOPORT (YEGUA) 45255 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ETOCO, L.P. 255133
DESTEC WELL #: 1 RRCID -> 150776 COMPL. DATE 08/02/2003 TOTAL DEPTH 10700 PERF. 10036 - 10042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DESTEC WELL #: 2D RRCID -> 206262 COMPL. DATE 01/22/2005 TOTAL DEPTH 7200 PERF. 6820 - 6874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACKS CREEK (WILCOX A) 45367 645 NON-ASSOCIATED ONE WELL CNTY: POLK
RUSK ENERGY OPERATING LLC 735144
EXXON MINERAL FEE WELL #: 5D RRCID -> 140243 COMPL. DATE 05/23/1995 TOTAL DEPTH 8300 PERF. 6317 - 6343

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXXON MINERAL FEE WELL #: N 1 RRCID -> 254203 COMPL. DATE 08/23/2007 TOTAL DEPTH 8800 PERF. 7858 - 7958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JACKS CREEK (WILCOX C) 45367 652 NON-ASSOCIATED CAPACITY CNTY: TYLER
RUSK ENERGY OPERATING LLC 735144
EXXON MINERAL FEE WELL #: 1 RRCID -> 203206 COMPL. DATE 05/28/2004 TOTAL DEPTH 8800 PERF. 7935 - 7958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JACKS CREEK (WILCOX D) 45367 654 ASSOCIATED CAPACITY CNTY: TYLER
RUSK ENERGY OPERATING LLC 735144
EXXON MINERAL FEE WELL #: 4 RRCID -> 203833 COMPL. DATE 08/06/2004 TOTAL DEPTH 8155 PERF. 7937 - 7979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JACOB-FOUR (YEGUA) 45460 200 NON-ASSOCIATED ONE WELL CNTY: POLK
LILLEY, C.C., INC. 500736
CARTER, W. T. & BRO WELL #: 2 RRCID -> 162738 COMPL. DATE 11/18/1998 TOTAL DEPTH 9241 PERF. 2780 - 2830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JAZZ (MAGIC) 45993 500 ASSOCIATED ONE WELL CNTY: POLK
OLIPDP II, LLC 100467
EPSTEIN WELL #: 5H RRCID -> 280944 COMPL. DATE 04/28/2016 TOTAL DEPTH 14599 PERF. 13748 - 16050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | 67 |
| 07 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | 67 |
| 08 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 67 |
| 09 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | 67 |
| 10 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 67 |
| 11 | 30 | N | 7 | -0- | -23 | -0- | 7 | 2 | | | N | -0- | | | | | 67 |

JAZZ (WILCOX DEEP) 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
BLACK STONE ENERGY COMPANY, LLC 072716
PEPPERJACK B WELL #: 1 RRCID -> 285495 COMPL. DATE 07/02/2018 TOTAL DEPTH 17005 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLIPDP II, LLC 100467
WING WELL #: 1 RRCID -> 240831 COMPL. DATE 09/14/2007 TOTAL DEPTH 13100 PERF. 11454 - 11466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2160 | X | 1358 | -0- | -802 | -0- | 1227 | 1 | 131 | 2 | N | -0- | | | | | 96 |
| 07 | 2232 | X | 1335 | -0- | -897 | -0- | 1268 | 1 | 61 | 2 | N | 5 | 5 | 1 | | | 96 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1705 | X | 1386 | -0- | -319 | -0- | 1268 | 1 | 114 | 2 | N | 4 | 3 | 1 | | | 97 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1380 | X | 1299 | -0- | -81 | -0- | 1227 | 1 | 72 | 2 | N | -0- | | | | | 97 |
| 10 | 1395 | X | 1316 | -0- | -79 | -0- | 1268 | 1 | 46 | 2 | N | 2 | | | | | 99 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1350 | X | 1314 | -0- | -36 | -0- | 1227 | 1 | 84 | 2 | N | 3 | 6 | 1 | | | 96 |
| | | | | | | | 3 | 9 | | | | | | | | | |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BLACK STONE-SEGNO, W. GAS UNIT WELL #: 1 RRCID -> 254208 COMPL. DATE 02/12/2009 TOTAL DEPTH 13500 PERF.12893 - 13116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WING WELL #: 2 RRCID -> 254211 COMPL. DATE 04/29/2010 TOTAL DEPTH 14238 PERF.11432 - 11446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WING WELL #: 3 RRCID -> 254448 COMPL. DATE 11/10/2009 TOTAL DEPTH 12909 PERF.11418 - 11472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3330 | X | 1290 | -0- | -2040 | -0- | 1245 | 1 | 45 | 2 | N | -0- | | | | | 141 |
| 07 | 3441 | X | 1683 | -0- | -1758 | -0- | 1286 | 1 | 298 | 2 | N | 90 | 179 | 1 | 4 | 8 | 48 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 08 | 3441 | X | 1364 | -0- | -2077 | -0- | 1287 | 1 | 77 | 9 | N | 70 | 54 | 1 | | | 64 |
| 09 | 1800 | X | 1245 | -0- | -555 | -0- | 1245 | 1 | | | N | -0- | | | | | 64 |
| 10 | 1674 | X | 1404 | -0- | -270 | -0- | 1287 | 1 | 84 | 2 | N | 30 | 2 | 8 | | | 92 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 1620 | X | 1577 | -0- | -43 | -0- | 1245 | 1 | 263 | 2 | N | 63 | 113 | 1 | | | 42 |
| | | | | | | | 69 | 9 | | | | | | | | | |

BP "K" WELL #: 1 RRCID -> 258506 COMPL. DATE 05/09/2010 TOTAL DEPTH 16577 PERF.13430 - 13436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WING WELL #: 5 RRCID -> 258677 COMPL. DATE 03/04/2010 TOTAL DEPTH 13660 PERF.13224 - 13330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10921 | X | 4778 | -0- | -6143 | -0- | 882 | 1 | 3896 | 2 | N | -0- | | | | | 233 |
| 07 | 4547 | X | 4547 | -0- | -0- | -0- | 911 | 1 | 3590 | 2 | N | 42 | 23 | 1 | 19 | 8 | 233 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 08 | 5159 | X | 5159 | -0- | -0- | -0- | 911 | 1 | 4185 | 2 | N | 57 | 15 | 1 | 38 | 8 | 237 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 09 | 4581 | X | 4581 | -0- | -0- | -0- | 882 | 1 | 3699 | 2 | N | -0- | | | | | 237 |
| 10 | 4344 | X | 4344 | -0- | -0- | -0- | 911 | 1 | 3403 | 2 | N | 27 | 19 | 8 | | | 245 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *11 | 4465 | X | 4465 | -0- | -0- | -0- | 882 | 1 | 3530 | 2 | N | 48 | 31 | 1 | 31 | 8 | 231 |
| | | | | | | | 53 | 9 | | | | | | | | | |

BLACK STONE-BP WELL #: 1 RRCID -> 258679 COMPL. DATE 07/18/2010 TOTAL DEPTH 12558 PERF.12160 - 12170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4170 | X | 3105 | -0- | -1065 | -0- | 3105 | 2 | | | N | -0- | | | | | 42 |
| 07 | 4309 | X | 3468 | -0- | -841 | -0- | 3361 | 2 | 107 | 9 | N | 97 | 55 | 1 | 42 | 8 | 42 |
| 08 | 4309 | X | 3985 | -0- | -324 | -0- | 3756 | 2 | 229 | 9 | N | 208 | 129 | 1 | 72 | 8 | 49 |
| 09 | 3900 | X | 3557 | -0- | -343 | -0- | 3555 | 2 | 2 | 9 | N | 2 | | | | | 51 |
| 10 | 3906 | X | 3143 | -0- | -763 | -0- | 3090 | 2 | 53 | 9 | N | 48 | 29 | 8 | | | 70 |
| *11 | 3870 | X | 3606 | -0- | -264 | -0- | 3456 | 2 | 150 | 9 | N | 136 | 74 | 1 | 95 | 8 | 37 |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
OVERSTREET-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 258762 COMPL. DATE 02/11/2010 TOTAL DEPTH 13500 PERF.12748 - 12760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 501 | N | 501 | -0- | -0- | -0- | 240 | 1 | 230 | 2 | N | 28 | 176 | 1 | | | 53 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 745 | N | 745 | -0- | -0- | -0- | 248 | 1 | 454 | 2 | N | 39 | 3 | 1 | 3 | 8 | 86 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 738 | N | 738 | -0- | -0- | -0- | 248 | 1 | 446 | 2 | N | 40 | 2 | 1 | 4 | 8 | 120 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 688 | N | 688 | -0- | -0- | -0- | 240 | 1 | 417 | 2 | N | 28 | | | | | 148 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 583 | N | 583 | -0- | -0- | -0- | 248 | 1 | 307 | 2 | N | 25 | 1 | 8 | | | 172 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *11 | 676 | N | 676 | -0- | -0- | -0- | 240 | 1 | 402 | 2 | N | 31 | 169 | 1 | 2 | 8 | 32 |
| | | | | | | | 34 | 9 | | | | | | | | | |

WING WELL #: 7 RRCID -> 258797 COMPL. DATE 08/29/2010 TOTAL DEPTH 12400 PERF.10138 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2220 | X | 1925 | -0- | -295 | -0- | 448 | 1 | 1422 | 2 | N | 50 | | | | | 184 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 07 | 2294 | X | 1865 | -0- | -429 | -0- | 463 | 1 | 1345 | 2 | N | 52 | 177 | 1 | | | 59 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 08 | 2015 | X | 1894 | -0- | -121 | -0- | 463 | 1 | 1362 | 2 | N | 63 | | | | | 122 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 1950 | X | 1814 | -0- | -136 | -0- | 449 | 1 | 1291 | 2 | N | 67 | | | | | 189 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 1984 | X | 1798 | -0- | -186 | -0- | 464 | 1 | 1259 | 2 | N | 68 | 182 | 1 | | | 75 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 1920 | X | 1836 | -0- | -84 | -0- | 448 | 1 | 1254 | 2 | N | 122 | | | | | 197 |
| | | | | | | | 134 | 9 | | | | | | | | | |

BLACK STONE "G" WELL #: 1 RRCID -> 258808 COMPL. DATE 03/19/2019 TOTAL DEPTH 13350 PERF.10910 - 10922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BP "L" WELL #: 1 RRCID -> 260041 COMPL. DATE 05/28/2010 TOTAL DEPTH 12041 PERF.10809 - 11128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 55770 | X | 53547 | -0- | -2223 | -0- | 52769 | 2 | 778 | 9 | N | 707 | 730 | 1 | | | 208 |
| 07 | 57040 | X | 53011 | -0- | -4029 | -0- | 52265 | 2 | 746 | 9 | N | 678 | 616 | 1 | | | 270 |
| 08 | 56606 | X | 54302 | -0- | -2304 | -0- | 53556 | 2 | 746 | 9 | N | 678 | 732 | 1 | | | 216 |
| 09 | 54780 | X | 51154 | -0- | -3626 | -0- | 50416 | 2 | 738 | 9 | N | 671 | 731 | 1 | | | 156 |
| 10 | 56606 | X | 52149 | -0- | -4457 | -0- | 51332 | 2 | 817 | 9 | N | 743 | 596 | 1 | | | 303 |
| *11 | 53550 | X | 50024 | -0- | -3526 | -0- | 49286 | 2 | 738 | 9 | N | 671 | 721 | 1 | 11 | 8 | 242 |

BLACK STONE "J" WELL #: 1 RRCID -> 261671 COMPL. DATE 07/24/2016 TOTAL DEPTH 11250 PERF. 9290 - 9298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2910 | X | 1508 | -0- | -1402 | -0- | 1499 | 2 | 9 | 9 | N | 8 | 162 | 1 | | | 132 |
| 07 | 3007 | X | 898 | -0- | -2109 | -0- | 898 | 2 | | | N | -0- | 38 | 1 | | | 94 |
| 08 | 2728 | X | 697 | -0- | -2031 | -0- | 694 | 2 | 3 | 9 | N | 3 | | | | | 97 |
| 09 | 2640 | X | 991 | -0- | -1649 | -0- | 984 | 2 | 7 | 9 | N | 6 | | | | | 103 |
| *10 | 2494 | X | 2494 | -0- | -0- | -0- | 2218 | 2 | 276 | 9 | N | 251 | 276 | 1 | | | 78 |
| 11 | 2674 | X | 2674 | -0- | -0- | -0- | 2674 | 2 | | | N | -0- | | | | | 78 |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
EPSTEIN WELL #: 1 RRCID -> 262490 COMPL. DATE 06/01/2018 TOTAL DEPTH 14000 PERF.10568 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1020 | N | 220 | -0- | -800 | -0- | 220 | 2 | | | N | -0- | | | | | 43 |
| 07 | 2015 | X | 453 | -0- | -1562 | -0- | 453 | 2 | | | N | -0- | | | | | 43 |
| 08 | 2015 | X | 709 | -0- | -1306 | -0- | 709 | 2 | | | N | -0- | | | | | 43 |
| 09 | 1950 | X | 419 | -0- | -1531 | -0- | 419 | 2 | | | N | -0- | | | | | 43 |
| 10 | 1240 | X | 40 | -0- | -1200 | -0- | 40 | 2 | | | N | -0- | | | | | 43 |
| 11 | 690 | X | 110 | -0- | -580 | -0- | 110 | 2 | | | N | -0- | | | | | 43 |

BLACK STONE "J" WELL #: 3 RRCID -> 264494 COMPL. DATE 08/01/2011 TOTAL DEPTH 11200 PERF. 9070 - 9094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 58 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 38 | 1 | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 22 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 29 |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 29 | 1 | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WING WELL #: 8 RRCID -> 266639 COMPL. DATE 11/13/2010 TOTAL DEPTH 11148 PERF.10640 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1560 | N | 1506 | -0- | -54 | -0- | 582 | 1 | 892 | 2 | N | 29 | | | | | 129 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 07 | 2418 | N | 1857 | -0- | -561 | -0- | 601 | 1 | 1151 | 2 | N | 95 | 178 | 1 | | | 46 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 08 | 3100 | N | 3192 | -0- | 92 | 92 | 601 | 1 | 2502 | 2 | N | 81 | | | | | 127 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 09 | 2880 | N | 2788 | -0- | -92 | -0- | 582 | 1 | 2120 | 2 | N | 78 | | | | | 205 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 1860 | N | 1801 | -0- | -59 | -0- | 601 | 1 | 1189 | 2 | N | 10 | 183 | 1 | | | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2598 | X | 2598 | -0- | -0- | -0- | 582 | 1 | 1882 | 2 | N | 122 | | | | | 154 |
| | | | | | | | 134 | 9 | | | | | | | | | |

EPSTEIN WELL #: 2 RRCID -> 270860 COMPL. DATE 10/09/2011 TOTAL DEPTH 16000 PERF.13566 - 13654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6458 | X | 6458 | -0- | -0- | -0- | 15 | 1 | 6057 | 2 | N | 351 | 351 | 1 | | | 252 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 07 | 7502 | X | 6113 | -0- | -1389 | -0- | 16 | 1 | 6097 | 2 | N | -0- | | | | | 252 |
| 08 | 7502 | X | 5347 | -0- | -2155 | -0- | 16 | 1 | 5331 | 2 | N | -0- | 105 | 1 | | | 147 |
| 09 | 7260 | X | 5352 | -0- | -1908 | -0- | 15 | 1 | 5337 | 2 | N | -0- | | | | | 147 |
| 10 | 6665 | X | 4387 | -0- | -2278 | -0- | 15 | 1 | 4346 | 2 | N | 24 | | | | | 171 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *11 | 6703 | X | 6703 | -0- | -0- | -0- | 15 | 1 | 6521 | 2 | N | 152 | 2 | 8 | | | 321 |
| | | | | | | | 167 | 9 | | | | | | | | | |

PARKER GAS UNIT WELL #: 1 RRCID -> 271062 COMPL. DATE 05/31/2012 TOTAL DEPTH 15000 PERF.14076 - 14092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 19500 | X | 17541 | -0- | -1959 | -0- | 1227 | 1 | 15937 | 2 | N | 343 | 351 | 1 | | | 259 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 07 | 20150 | X | 18411 | -0- | -1739 | -0- | 1268 | 1 | 16815 | 2 | N | 298 | 453 | 1 | | | 104 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 08 | 20088 | X | 17770 | -0- | -2318 | -0- | 1268 | 1 | 16015 | 2 | N | 443 | 477 | 1 | | | 70 |
| | | | | | | | 487 | 9 | | | | | | | | | |
| 09 | 17550 | X | 15909 | -0- | -1641 | -0- | 1227 | 1 | 14331 | 2 | N | 319 | 174 | 1 | | | 215 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 10 | 18414 | X | 16735 | -0- | -1679 | -0- | 1268 | 1 | 14929 | 2 | N | 489 | 547 | 1 | | | 157 |
| | | | | | | | 538 | 9 | | | | | | | | | |
| *11 | 17820 | X | 15778 | -0- | -2042 | -0- | 1227 | 1 | 14199 | 2 | N | 320 | 370 | 1 | 11 | 8 | 96 |
| | | | | | | | 352 | 9 | | | | | | | | | |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
EPSTEIN WELL #: 3 RRCID -> 271150 COMPL. DATE 01/03/2014 TOTAL DEPTH 15000 PERF.14000 - 14024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5430 | X | 5238 | -0- | -192 | -0- | 816<br>233 | 1<br>9 | 4189 | 2 | N | 212 | 357 | 1 | | | 52 |
| 07 | 7533 | X | 4548 | -0- | -2985 | -0- | 843<br>144 | 1<br>9 | 3561 | 2 | N | 131 | 133 | 1 | | | 50 |
| 08 | 7533 | X | 4975 | -0- | -2558 | -0- | 843<br>153 | 1<br>9 | 3979 | 2 | N | 139 | 142 | 1 | | | 47 |
| 09 | 7290 | X | 4782 | -0- | -2508 | -0- | 816<br>143 | 1<br>9 | 3823 | 2 | N | 130 | | | | | 177 |
| 10 | 6448 | X | 4251 | -0- | -2197 | -0- | 843<br>128 | 1<br>9 | 3280 | 2 | N | 116 | 179 | 1 | | | 114 |
| *11 | 5407 | X | 5407 | -0- | -0- | -0- | 816<br>152 | 1<br>9 | 4439 | 2 | N | 138 | 179 | 1 | 5 | 8 | 68 |

EPSTEIN WELL #: 4 RRCID -> 271322 COMPL. DATE N/A TOTAL DEPTH 15000 PERF.13728 - 14004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 27510 | X | 19318 | -0- | -8192 | -0- | 165<br>342 | 1<br>9 | 18811 | 2 | N | 311 | 179 | 1 | | | 212 |
| 07 | 28427 | X | 20298 | -0- | -8129 | -0- | 170<br>523 | 1<br>9 | 19605 | 2 | N | 475 | 527 | 1 | | | 160 |
| 08 | 27497 | X | 26546 | -0- | -951 | -0- | 171<br>244 | 1<br>9 | 26131 | 2 | N | 222 | 177 | 1 | | | 205 |
| 09 | 25890 | X | 24952 | -0- | -938 | -0- | 165<br>367 | 1<br>9 | 24420 | 2 | N | 334 | 364 | 1 | | | 175 |
| 10 | 25385 | X | 25385 | -0- | -0- | -0- | 171<br>413 | 1<br>9 | 24801 | 2 | N | 375 | 366 | 1 | | | 184 |
| *11 | 25680 | X | 22612 | -0- | -3068 | -0- | 165<br>414 | 1<br>9 | 22033 | 2 | N | 376 | 359 | 1 | 11 | 8 | 190 |

WING WELL #: 11 RRCID -> 272442 COMPL. DATE 05/28/2013 TOTAL DEPTH 14175 PERF.13888 - 14001

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | | | 47 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | | | 47 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | | | 47 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | | | 47 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | | | 47 |

BLACK STONE-QUINN GAS UNIT WELL #: 1 RRCID -> 276937 COMPL. DATE 11/01/2016 TOTAL DEPTH 15000 PERF.13122 - 13138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | 13315 | | | | | N | -0- | | | | | 47 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 13315 | | | | | N | -0- | | | | | 47 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 13315 | | | | | N | -0- | | | | | 47 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 13315 | | | | | N | -0- | | | | | 47 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 13315 | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 13315 | | | | | N | -0- | | | | | 47 |

ALLAR GAS UNIT WELL #: 1 RRCID -> 277561 COMPL. DATE 11/18/2018 TOTAL DEPTH 14600 PERF.12868 - 13000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1860 | N | 926 | -0- | -934 | -0- | 433<br>52 | 1<br>9 | 441 | 2 | N | 47 | | | | | 87 |
| 07 | 2127 | N | 2127 | -0- | -0- | -0- | 448<br>50 | 1<br>9 | 1629 | 2 | N | 45 | 89 | 1 | | | 43 |
| 08 | 1435 | N | 1435 | -0- | -0- | -0- | 448<br>45 | 1<br>9 | 942 | 2 | N | 41 | 60 | 1 | | | 24 |
| 09 | 1939 | N | 1939 | -0- | -0- | -0- | 434<br>100 | 1<br>9 | 1405 | 2 | N | 91 | | | | | 115 |
| 10 | 2139 | N | 2107 | -0- | -32 | -0- | 448<br>39 | 1<br>9 | 1620 | 2 | N | 35 | | | | | 150 |
| *11 | 1436 | N | 1436 | -0- | -0- | -0- | 433<br>76 | 1<br>9 | 927 | 2 | N | 69 | 169 | 1 | 23 | 8 | 27 |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
WING WELL #: 9 RRCID -> 279423 COMPL. DATE 01/23/2011 TOTAL DEPTH 13840 PERF.13714 - 13738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14460 | X | 13428 | -0- | -1032 | -0- | 60 | 1 | 13307 | 2 | N | 55 | 178 | 1 | | | 96 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 14942 | X | 13154 | -0- | -1788 | -0- | 62 | 1 | 12987 | 2 | N | 95 | 8 | 1 | 4 | 8 | 179 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 08 | 14911 | X | 13393 | -0- | -1518 | -0- | 62 | 1 | 13262 | 2 | N | 63 | 5 | 1 | 9 | 8 | 228 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 13830 | X | 12364 | -0- | -1466 | -0- | 60 | 1 | 12270 | 2 | N | 31 | 172 | 1 | | | 87 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 14291 | X | 12556 | -0- | -1735 | -0- | 62 | 1 | 12424 | 2 | N | 64 | 5 | 8 | | | 146 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *11 | 13440 | X | 11928 | -0- | -1512 | -0- | 60 | 1 | 11774 | 2 | N | 85 | 10 | 1 | 9 | 8 | 212 |
| | | | | | | | 94 | 9 | | | | | | | | | |

PARKER GAS UNIT WELL #: 2 RRCID -> 279877 COMPL. DATE 09/30/2016 TOTAL DEPTH 14511 PERF.13468 - 13525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 510 | N | 488 | -0- | -22 | -0- | 448 | 1 | 40 | 2 | N | -0- | | | | | 246 |
| 07 | 744 | N | 578 | -0- | -166 | -0- | 463 | 1 | 115 | 2 | N | -0- | | | | | 246 |
| 08 | 527 | N | 514 | -0- | -13 | -0- | 463 | 1 | 51 | 2 | N | -0- | | | | | 246 |
| 09 | 656 | N | 656 | -0- | -0- | -0- | 448 | 1 | 208 | 2 | N | -0- | | | | | 246 |
| 10 | 589 | N | 567 | -0- | -22 | -0- | 463 | 1 | 104 | 2 | N | -0- | | | | | 246 |
| 11 | 510 | N | 504 | -0- | -6 | -0- | 449 | 1 | 55 | 2 | N | -0- | | | | | 246 |

BLACK STONE 'N' WELL #: 1 RRCID -> 279985 COMPL. DATE 06/19/2012 TOTAL DEPTH 14700 PERF.12740 - 12768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1986 | N | 1986 | -0- | -0- | -0- | 454 | 1 | 1493 | 2 | N | 35 | | | | | 160 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 07 | 2232 | N | 1200 | -0- | -1032 | -0- | 469 | 1 | 721 | 2 | N | 9 | 112 | 1 | | | 57 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 2139 | N | 2033 | -0- | -106 | -0- | 469 | 1 | 1479 | 2 | N | 77 | | | | | 134 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 1980 | N | 1178 | -0- | -802 | -0- | 454 | 1 | 718 | 2 | N | 5 | 112 | 1 | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1644 | N | 1644 | -0- | -0- | -0- | 469 | 1 | 1175 | 2 | N | -0- | | | | | 27 |
| *11 | 1980 | N | 649 | -0- | -1331 | -0- | 454 | 1 | 188 | 2 | N | 6 | 6 | 8 | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |

HOLLY GROVE GAS UNIT WELL #: 1 RRCID -> 279991 COMPL. DATE 06/14/2017 TOTAL DEPTH 14319 PERF.12906 - 12916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 450 | N | 404 | -0- | -46 | -0- | 195 | 1 | 195 | 2 | N | 13 | | | | | 155 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 434 | N | 257 | -0- | -177 | -0- | 201 | 1 | 56 | 2 | N | -0- | 64 | 1 | | | 91 |
| 08 | 420 | N | 420 | -0- | -0- | -0- | 202 | 1 | 208 | 2 | N | 9 | | | | | 100 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 423 | N | 423 | -0- | -0- | -0- | 195 | 1 | 217 | 2 | N | 10 | | | | | 110 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 421 | N | 421 | -0- | -0- | -0- | 201 | 1 | 198 | 2 | N | 20 | | | | | 130 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 420 | N | 227 | -0- | -193 | -0- | 195 | 1 | 32 | 2 | N | -0- | | | | | 130 |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BLACK STONE 'O' GAS UNIT WELL #: 1 RRCID -> 280579 COMPL. DATE 12/24/2013 TOTAL DEPTH 14900 PERF.13530 - 13550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14820 | X | 13129 | -0- | -1691 | -0- | 882 | 1 | 12217 | 2 | N | 27 | 140 | 1 | | | 32 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 15314 | X | 10532 | -0- | -4782 | -0- | 911 | 1 | 9463 | 2 | N | 144 | 138 | 1 | | | 38 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 08 | 15314 | X | 12032 | -0- | -3282 | -0- | 911 | 1 | 11047 | 2 | N | 67 | 75 | 1 | | | 30 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 09 | 14820 | X | 6098 | -0- | -8722 | -0- | 882 | 1 | 5196 | 2 | N | 18 | | | | | 48 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 15314 | X | 8997 | -0- | -6317 | -0- | 911 | 1 | 8023 | 2 | N | 57 | | | | | 105 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *11 | 13140 | X | 9544 | -0- | -3596 | -0- | 882 | 1 | 8596 | 2 | N | 60 | 2 | 8 | | | 163 |
| | | | | | | | 66 | 9 | | | | | | | | | |

PARKER GAS UNIT WELL #: 4 RRCID -> 280580 COMPL. DATE 08/10/2016 TOTAL DEPTH 14500 PERF.13662 - 13686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 19551 | X | 19551 | -0- | -0- | -0- | 360 | 1 | 18486 | 2 | N | 641 | 714 | 1 | | | 134 |
| | | | | | | | 705 | 9 | | | | | | | | | |
| 07 | 17778 | X | 17778 | -0- | -0- | -0- | 372 | 1 | 16916 | 2 | N | 445 | 445 | 1 | | | 134 |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 08 | 18470 | X | 18470 | -0- | -0- | -0- | 372 | 1 | 17660 | 2 | N | 398 | 457 | 1 | | | 75 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 09 | 16850 | X | 16850 | -0- | -0- | -0- | 360 | 1 | 16057 | 2 | N | 394 | 369 | 1 | | | 100 |
| | | | | | | | 433 | 9 | | | | | | | | | |
| 10 | 16720 | X | 16720 | -0- | -0- | -0- | 372 | 1 | 15918 | 2 | N | 391 | 374 | 1 | | | 117 |
| | | | | | | | 430 | 9 | | | | | | | | | |
| *11 | 16050 | X | 15485 | -0- | -565 | -0- | 360 | 1 | 14688 | 2 | N | 397 | 360 | 1 | 8 | 8 | 146 |
| | | | | | | | 437 | 9 | | | | | | | | | |

BLACK STONE 'O' GAS UNIT WELL #: 2 RRCID -> 280582 COMPL. DATE 11/19/2014 TOTAL DEPTH 15000 PERF.13530 - 13588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 17100 | X | 12868 | -0- | -4232 | -0- | 1227 | 1 | 11502 | 2 | N | 126 | 176 | 1 | | | 110 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 07 | 22626 | X | 22626 | -0- | -0- | -0- | 1268 | 1 | 21106 | 2 | N | 229 | 262 | 1 | | | 77 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 08 | 20283 | X | 20283 | -0- | -0- | -0- | 1268 | 1 | 18788 | 2 | N | 206 | 178 | 1 | | | 105 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 09 | 19156 | X | 19156 | -0- | -0- | -0- | 1227 | 1 | 17549 | 2 | N | 345 | 300 | 1 | | | 150 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 10 | 17670 | X | 15219 | -0- | -2451 | -0- | 1268 | 1 | 13951 | 2 | N | -0- | | | | | 150 |
| *11 | 17855 | X | 17855 | -0- | -0- | -0- | 1227 | 1 | 16489 | 2 | N | 126 | 179 | 1 | 3 | 8 | 94 |
| | | | | | | | 139 | 9 | | | | | | | | | |

BLACK STONE 'R' GAS UNIT WELL #: 1 RRCID -> 280591 COMPL. DATE 01/07/2017 TOTAL DEPTH 14415 PERF.12578 - 12590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 870 | N | 858 | -0- | -12 | -0- | 419 | 1 | 433 | 2 | N | 5 | | | | | 119 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 868 | N | 798 | -0- | -70 | -0- | 433 | 1 | 364 | 2 | N | 1 | 92 | 1 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 899 | N | 812 | -0- | -87 | -0- | 433 | 1 | 377 | 2 | N | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 870 | N | 847 | -0- | -23 | -0- | 419 | 1 | 426 | 2 | N | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 909 | N | 909 | -0- | -0- | -0- | 433 | 1 | 470 | 2 | N | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *11 | 780 | N | 768 | -0- | -12 | -0- | 419 | 1 | 343 | 2 | N | 5 | 2 | 8 | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467

BLACK STONE 'N' WELL #: 2 RRCID -> 280599 COMPL. DATE 07/20/2016 TOTAL DEPTH 13500 PERF.12743 - 12920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 695 | X | 695 | -0- | -0- | -0- | 454 | 1 | 241 | 2 | N | -0- | | | | | 137 |
| 07 | 653 | X | 653 | -0- | -0- | -0- | 469 | 1 | 184 | 2 | N | -0- | | | | | 137 |
| 08 | 962 | N | 962 | -0- | -0- | -0- | 469 | 1 | 493 | 2 | N | -0- | | | | | 137 |
| 09 | 657 | N | 657 | -0- | -0- | -0- | 454 | 1 | 203 | 2 | N | -0- | 58 | 1 | | | 79 |
| 10 | 942 | N | 942 | -0- | -0- | -0- | 469 | 1 | 409 | 2 | N | 58 | | | | | 137 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 497 | N | 497 | -0- | -0- | -0- | 454 | 1 | 43 | 2 | N | -0- | | | | | 137 |

BYARS WELL #: 1 RRCID -> 280600 COMPL. DATE 09/02/2014 TOTAL DEPTH 14000 PERF.12270 - 12285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | 13800 | | | | | N | -0- | | | | | 69 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 13800 | | | | | N | -0- | | | | | 69 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 13800 | | | | | N | -0- | | | | | 69 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 13800 | | | | | N | -0- | | | | | 69 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 13800 | | | | | N | -0- | | | | | 69 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 13800 | | | | | N | -0- | | | | | 69 |

BLACK STONE 'I' WELL #: 1 RRCID -> 280601 COMPL. DATE 04/16/2019 TOTAL DEPTH 13700 PERF.12252 - 12262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACK STONE 'P' WELL #: 1 RRCID -> 280602 COMPL. DATE 12/28/2016 TOTAL DEPTH 14000 PERF.12962 - 12972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 930 | N | 914 | -0- | -16 | -0- | 882 | 1 | 32 | 2 | N | -0- | | | | | 67 |
| 07 | 970 | N | 970 | -0- | -0- | -0- | 911 | 1 | 59 | 2 | N | -0- | | | | | 67 |
| 08 | 944 | N | 944 | -0- | -0- | -0- | 912 | 1 | 32 | 2 | N | -0- | | | | | 67 |
| 09 | 900 | N | 882 | -0- | -18 | -0- | 882 | 1 | | | N | -0- | | | | | 67 |
| 10 | 961 | N | 911 | -0- | -50 | -0- | 911 | 1 | | | N | -0- | | | | | 67 |
| 11 | 909 | N | 909 | -0- | -0- | -0- | 882 | 1 | 27 | 2 | N | -0- | | | | | 67 |

BLACK STONE 'Q' WELL #: 1 RRCID -> 280605 COMPL. DATE 10/13/2014 TOTAL DEPTH 13250 PERF.12312 - 12332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 448 | N | 448 | -0- | -0- | -0- | 312 | 2 | 136 | 9 | N | 124 | 183 | 1 | 1 | 8 | 27 |
| 08 | 335 | N | 335 | -0- | -0- | -0- | 332 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 27 |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 27 |
| 10 | 248 | N | 74 | -0- | -174 | -0- | 74 | 2 | | | N | -0- | | | | | 27 |
| *11 | 240 | N | 124 | -0- | -116 | -0- | 122 | 2 | 2 | 9 | N | 2 | 1 | 1 | 1 | 8 | 27 |

PARKER GAS UNIT WELL #: 3 RRCID -> 280609 COMPL. DATE 04/06/2014 TOTAL DEPTH 14361 PERF.13888 - 14130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 13080 | X | 10284 | -0- | -2796 | -0- | 15 | 1 | 10019 | 2 | N | 227 | 233 | 1 | | | 225 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 07 | 13392 | X | 11384 | -0- | -2008 | -0- | 15 | 1 | 11066 | 2 | N | 275 | 352 | 1 | | | 148 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 08 | 10075 | X | 9696 | -0- | -379 | -0- | 16 | 1 | 9387 | 2 | N | 266 | 359 | 1 | | | 55 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 09 | 10290 | X | 6242 | -0- | -4048 | -0- | 15 | 1 | 6067 | 2 | N | 145 | 30 | 1 | | | 170 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 10 | 19380 | X | 19380 | -0- | -0- | -0- | 15 | 1 | 19054 | 2 | N | 283 | 207 | 1 | | | 246 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| *11 | 15247 | X | 15247 | -0- | -0- | -0- | 15 | 1 | 14879 | 2 | N | 321 | 480 | 1 | 9 | 8 | 78 |
| | | | | | | | 353 | 9 | | | | | | | | | |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BLACK STONE 'N' WELL #: 3 RRCID -> 280612 COMPL. DATE 10/06/2014 TOTAL DEPTH 13500 PERF.12768 - 12840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | 88 |
| 07 | 248 | N | 205 | -0- | -43 | -0- | 205 | 2 | | | N | -0- | | | | | 88 |
| 08 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | 88 |
| 09 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | 88 |
| 10 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | 88 |
| *11 | 240 | N | 40 | -0- | -200 | -0- | 39 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 88 |

JACKSON GAS UNIT WELL #: 1 RRCID -> 280625 COMPL. DATE 07/25/2014 TOTAL DEPTH 14600 PERF.12940 - 12952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |

BLACK STONE "J" WELL #: 2 RRCID -> 280629 COMPL. DATE 07/11/2011 TOTAL DEPTH 11899 PERF.10494 - 10514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 58 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 38 | 1 | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 22 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 29 |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 29 | 1 | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PARKER GAS UNIT WELL #: 5H RRCID -> 280657 COMPL. DATE 01/30/2015 TOTAL DEPTH 12879 PERF.13045 - 16502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4320 | X | 4005 | -0- | -315 | -0- | 15 | 1 | 3846 | 2 | N | 131 | 282 | 1 | | | 48 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 07 | 4433 | X | 3546 | -0- | -887 | -0- | 15 | 1 | 3400 | 2 | N | 119 | 97 | 1 | | | 70 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 08 | 4340 | X | 3396 | -0- | -944 | -0- | 15 | 1 | 3236 | 2 | N | 132 | 119 | 1 | | | 83 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 09 | 4200 | X | 2646 | -0- | -1554 | -0- | 15 | 1 | 2514 | 2 | N | 106 | 30 | 1 | | | 159 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 10 | 4340 | X | 2282 | -0- | -2058 | -0- | 16 | 1 | 2165 | 2 | N | 92 | 30 | 1 | | | 221 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| *11 | 4020 | X | 1851 | -0- | -2169 | -0- | 15 | 1 | 1761 | 2 | N | 68 | 220 | 1 | 11 | 8 | 58 |
| | | | | | | | 75 | 9 | | | | | | | | | |

GILLY GAS UNIT WELL #: 1 RRCID -> 280707 COMPL. DATE 03/31/2013 TOTAL DEPTH 15000 PERF.13682 - 13694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GHOST LIGHT WELL #: 1 RRCID -> 280815 COMPL. DATE 07/25/2014 TOTAL DEPTH 18278 PERF.14752 - 14772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467

WING WELL #: 12 RRCID -> 280837 COMPL. DATE 03/26/2014 TOTAL DEPTH 16200 PERF.10650 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 450 | N | 237 | -0- | -213 | -0- | 150 | 1 | 87 | 2 | N | -0- | | | | | |
| 07 | 682 | N | 212 | -0- | -470 | -0- | 155 | 1 | 14 | 2 | N | 39 | 39 | 1 | | | 98 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 712 | N | 712 | -0- | -0- | -0- | 155 | 1 | 492 | 2 | N | 59 | 25 | 1 | 26 | 8 | 106 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 09 | 1114 | N | 1114 | -0- | -0- | -0- | 150 | 1 | 964 | 2 | N | -0- | | | | | 106 |
| 10 | 217 | N | 169 | -0- | -48 | -0- | 155 | 1 | 14 | 9 | N | 13 | | | | | 119 |
| *11 | 714 | N | 714 | -0- | -0- | -0- | 150 | 1 | 488 | 2 | N | 69 | 52 | 1 | 40 | 8 | 96 |
| | | | | | | | 76 | 9 | | | | | | | | | |

WING WELL #: 14 RRCID -> 280882 COMPL. DATE 09/13/2015 TOTAL DEPTH 14500 PERF.13398 - 13518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1230 | X | 35 | -0- | -1195 | -0- | 29 | 2 | 6 | 9 | N | 5 | | | | | 42 |
| 07 | 1271 | X | 334 | -0- | -937 | -0- | 331 | 2 | 3 | 9 | N | 3 | | | | | 45 |
| 08 | 682 | X | 354 | -0- | -328 | -0- | 343 | 2 | 11 | 9 | N | 10 | | | | | 55 |
| 09 | 300 | X | 279 | -0- | -21 | -0- | 279 | 2 | | | N | -0- | | | | | 55 |
| 10 | 341 | X | 335 | -0- | -6 | -0- | 314 | 2 | 21 | 9 | N | 19 | | | | | 74 |
| 11 | 330 | X | 277 | -0- | -53 | -0- | 268 | 2 | 9 | 9 | N | 8 | | | | | 82 |

BLACK STONE 'R' GAS UNIT WELL #: 4 RRCID -> 280883 COMPL. DATE 07/14/2016 TOTAL DEPTH 14500 PERF.12588 - 12598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WING WELL #: 13 RRCID -> 281039 COMPL. DATE 02/15/2015 TOTAL DEPTH 15957 PERF.11684 - 11698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BLACK STONE 'V' WELL #: 1 RRCID -> 281292 COMPL. DATE 08/03/2015 TOTAL DEPTH 15691 PERF.14020 - 14186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | | | 206 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | | | 206 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | | | 206 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | | | 206 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | | | 206 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 13292 | | | | | N | -0- | | | | | 206 |

EPSTEIN WELL #: 7H RRCID -> 281336 COMPL. DATE 05/06/2015 TOTAL DEPTH 12363 PERF.12910 - 17274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4920 | X | 3388 | -0- | -1532 | -0- | 897 | 1 | 2470 | 2 | N | 19 | 45 | 1 | | | 28 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1488 | X | 1041 | -0- | -447 | -0- | 927 | 1 | 113 | 2 | N | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1812 | X | 1812 | -0- | -0- | -0- | 927 | 1 | 885 | 2 | N | -0- | | | | | 29 |
| 09 | 3390 | X | 1007 | -0- | -2383 | -0- | 897 | 1 | 110 | 2 | N | -0- | | | | | 29 |
| 10 | 3503 | X | 981 | -0- | -2522 | -0- | 927 | 1 | 54 | 2 | N | -0- | | | | | 29 |
| 11 | 3390 | X | 1174 | -0- | -2216 | -0- | 897 | 1 | 274 | 2 | N | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BLACK STONE 'O' GAS UNIT WELL #: 3 RRCID -> 281578 COMPL. DATE 05/22/2015 TOTAL DEPTH 14500 PERF.12530 - 12540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 40500 | X | 38013 | -0- | -2487 | -0- | 15<br>485 | 1<br>9 | 37513 | 2 | N | 441 | 536 | 1 | | | 112 |
| 07 | 41292 | X | 37395 | -0- | -3897 | -0- | 15<br>488 | 1<br>9 | 36892 | 2 | N | 444 | 357 | 1 | | | 199 |
| 08 | 42718 | X | 38955 | -0- | -3763 | -0- | 15<br>692 | 1<br>9 | 38248 | 2 | N | 629 | 522 | 1 | | | 306 |
| 09 | 41340 | X | 37911 | -0- | -3429 | -0- | 15<br>274 | 1<br>9 | 37622 | 2 | N | 249 | 369 | 1 | | | 186 |
| 10 | 42718 | X | 41270 | -0- | -1448 | -0- | 16<br>543 | 1<br>9 | 40711 | 2 | N | 494 | 364 | 1 | | | 316 |
| *11 | 41315 | X | 41315 | -0- | -0- | -0- | 15<br>750 | 1<br>9 | 40550 | 2 | N | 682 | 707 | 1 | 5 | 8 | 286 |

WING WELL #: 15H RRCID -> 281581 COMPL. DATE 10/25/2018 TOTAL DEPTH 12346 PERF.11410 - 11570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |

BLACK STONE 'R' GAS UNIT WELL #: 2 RRCID -> 281592 COMPL. DATE 03/22/2015 TOTAL DEPTH 14200 PERF.13548 - 13626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6960 | X | 6582 | -0- | -378 | -0- | 30<br>78 | 1<br>9 | 6474 | 2 | N | 71 | | | | | 171 |
| 07 | 7192 | X | 5866 | -0- | -1326 | -0- | 31<br>56 | 1<br>9 | 5779 | 2 | N | 51 | 180 | 1 | | | 42 |
| 08 | 7192 | X | 4707 | -0- | -2485 | -0- | 31<br>44 | 1<br>9 | 4632 | 2 | N | 40 | | | | | 82 |
| 09 | 6570 | X | 6423 | -0- | -147 | -0- | 30<br>70 | 1<br>9 | 6323 | 2 | N | 64 | | | | | 146 |
| 10 | 6789 | X | 5826 | -0- | -963 | -0- | 31<br>39 | 1<br>9 | 5756 | 2 | N | 35 | | | | | 181 |
| *11 | 6570 | X | 4707 | -0- | -1863 | -0- | 30<br>58 | 1<br>9 | 4619 | 2 | N | 53 | 178 | 1 | 2 | 8 | 54 |

EPSTEIN WELL #: 6 RRCID -> 281593 COMPL. DATE 04/12/2015 TOTAL DEPTH 14300 PERF.13568 - 13638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 16860 | X | 16387 | -0- | -473 | -0- | 15<br>262 | 1<br>9 | 16110 | 2 | N | 238 | 363 | 1 | | | 49 |
| 07 | 18479 | X | 18479 | -0- | -0- | -0- | 16<br>285 | 1<br>9 | 18178 | 2 | N | 259 | 231 | 1 | | | 77 |
| 08 | 17422 | X | 15105 | -0- | -2317 | -0- | 16<br>219 | 1<br>9 | 14870 | 2 | N | 199 | 237 | 1 | | | 39 |
| 09 | 17452 | X | 17452 | -0- | -0- | -0- | 15<br>287 | 1<br>9 | 17150 | 2 | N | 261 | 178 | 1 | | | 122 |
| 10 | 18476 | X | 16118 | -0- | -2358 | -0- | 16<br>241 | 1<br>9 | 15861 | 2 | N | 219 | 181 | 1 | | | 160 |
| *11 | 17880 | X | 2261 | -0- | -15619 | -0- | 15<br>41 | 1<br>9 | 2205 | 2 | N | 37 | 3 | 8 | | | 194 |

BLACK STONE 'T' WELL #: 1 RRCID -> 281594 COMPL. DATE 03/14/2018 TOTAL DEPTH 14500 PERF. 5320 - 5336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
BLACK STONE 'S' WELL #: 1 RRCID -> 281597 COMPL. DATE 06/05/2015 TOTAL DEPTH 16000 PERF.14314 - 14324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACK STONE 'X' WELL #: 1 RRCID -> 281600 COMPL. DATE 09/27/2015 TOTAL DEPTH 16478 PERF.14002 - 14010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |

EPSTEIN WELL #: 8H RRCID -> 281607 COMPL. DATE 02/05/2016 TOTAL DEPTH 12913 PERF.13270 - 18754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4573 | X | 4573 | -0- | -0- | -0- | 30<br>144 | 1<br>9 | 4399 | 2 | N | 131 | 298 | 1 | | | 224 |
| 07 | 4301 | X | 4301 | -0- | -0- | -0- | 31<br>190 | 1<br>9 | 4080 | 2 | N | 173 | 247 | 1 | | | 150 |
| 08 | 4492 | X | 4492 | -0- | -0- | -0- | 31<br>219 | 1<br>9 | 4242 | 2 | N | 199 | 247 | 1 | | | 102 |
| 09 | 4201 | X | 4201 | -0- | -0- | -0- | 30<br>195 | 1<br>9 | 3976 | 2 | N | 177 | 59 | 1 | | | 220 |
| 10 | 4854 | X | 4854 | -0- | -0- | -0- | 31<br>206 | 1<br>9 | 4617 | 2 | N | 187 | 239 | 1 | | | 168 |
| *11 | 4117 | X | 4117 | -0- | -0- | -0- | 30<br>188 | 1<br>9 | 3899 | 2 | N | 171 | 79 | 1 | 43 | 8 | 217 |

EPSTEIN WELL #: 9H RRCID -> 281637 COMPL. DATE 02/06/2016 TOTAL DEPTH 12477 PERF.12844 - 18994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EPSTEIN WELL #: 5H RRCID -> 282348 COMPL. DATE 04/28/2016 TOTAL DEPTH 14599 PERF.13748 - 16050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
TRINITY WELL #: 1 RRCID -> 284469 COMPL. DATE 05/24/2017 TOTAL DEPTH 15500 PERF.13914 - 13924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10440 | X | 10378 | -0- | -62 | -0- | 1013 | 1 | 9265 | 2 | N | 91 | 183 | 1 | | | 274 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 07 | 10478 | X | 9848 | -0- | -630 | -0- | 1047 | 1 | 8709 | 2 | N | 84 | 90 | 1 | | | 268 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 08 | 10447 | X | 9381 | -0- | -1066 | -0- | 1047 | 1 | 8322 | 2 | N | 11 | | | | | 279 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 10380 | X | 9261 | -0- | -1119 | -0- | 1013 | 1 | 8150 | 2 | N | 89 | | | | | 368 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 10 | 10726 | X | 9700 | -0- | -1026 | -0- | 1047 | 1 | 8570 | 2 | N | 75 | | | | | 443 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *11 | 10380 | X | 9783 | -0- | -597 | -0- | 1013 | 1 | 8674 | 2 | N | 87 | 188 | 1 | 6 | 8 | 336 |
| | | | | | | | 96 | 9 | | | | | | | | | |

WING WELL #: 18 RRCID -> 284543 COMPL. DATE 04/01/2018 TOTAL DEPTH 12190 PERF.11876 - 11886

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1800 | X | 1797 | -0- | -3 | -0- | 1797 | 1 | | | N | -0- | | | | | 40 |
| 07 | 1860 | X | 1857 | -0- | -3 | -0- | 1857 | 1 | | | N | -0- | | | | | 40 |
| 08 | 1860 | X | 1857 | -0- | -3 | -0- | 1857 | 1 | | | N | -0- | | | | | 40 |
| 09 | 1800 | X | 1797 | -0- | -3 | -0- | 1797 | 1 | | | N | -0- | | | | | 40 |
| 10 | 1860 | X | 1857 | -0- | -3 | -0- | 1857 | 1 | | | N | -0- | | | | | 40 |
| 11 | 1800 | X | 1797 | -0- | -3 | -0- | 1797 | 1 | | | N | -0- | | | | | 40 |

WING WELL #: 17 RRCID -> 285546 COMPL. DATE 11/01/2017 TOTAL DEPTH 11745 PERF.11369 - 11440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 42720 | X | 40922 | -0- | -1798 | -0- | 915 | 1 | 39700 | 2 | N | 279 | 186 | 1 | | | 225 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 07 | 44144 | X | 36965 | -0- | -7179 | -0- | 945 | 1 | 35659 | 2 | N | 328 | 394 | 1 | 28 | 8 | 131 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 08 | 42816 | X | 42816 | -0- | -0- | -0- | 946 | 1 | 41265 | 2 | N | 550 | 387 | 1 | 47 | 8 | 247 |
| | | | | | | | 605 | 9 | | | | | | | | | |
| 09 | 41220 | X | 40057 | -0- | -1163 | -0- | 915 | 1 | 39021 | 2 | N | 110 | 177 | 1 | | | 180 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 10 | 42594 | X | 38513 | -0- | -4081 | -0- | 945 | 1 | 37214 | 2 | N | 322 | 361 | 1 | 23 | 8 | 118 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| *11 | 41430 | X | 39893 | -0- | -1537 | -0- | 915 | 1 | 38579 | 2 | N | 363 | 223 | 1 | 40 | 8 | 218 |
| | | | | | | | 399 | 9 | | | | | | | | | |

BLACK STONE "G" WELL #: 2 RRCID -> 286754 COMPL. DATE 11/16/2018 TOTAL DEPTH 15511 PERF.12662 - 12784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9270 | X | 8009 | -0- | -1261 | -0- | 449 | 1 | 7169 | 2 | N | 355 | 357 | 1 | | | 103 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 07 | 9579 | X | 5242 | -0- | -4337 | -0- | 463 | 1 | 4535 | 2 | N | 222 | 272 | 1 | | | 53 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 08 | 9579 | X | 6992 | -0- | -2587 | -0- | 463 | 1 | 6195 | 2 | N | 304 | 176 | 1 | | | 181 |
| | | | | | | | 334 | 9 | | | | | | | | | |
| 09 | 8618 | X | 8618 | -0- | -0- | -0- | 448 | 1 | 7754 | 2 | N | 378 | 501 | 1 | | | 58 |
| | | | | | | | 416 | 9 | | | | | | | | | |
| 10 | 8277 | X | 7536 | -0- | -741 | -0- | 463 | 1 | 6684 | 2 | N | 354 | 182 | 1 | | | 230 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 11 | 8010 | X | 6845 | -0- | -1165 | -0- | 448 | 1 | 6042 | 2 | N | 323 | 400 | 1 | | | 153 |
| | | | | | | | 355 | 9 | | | | | | | | | |

WING WELL #: 20 RRCID -> 286832 COMPL. DATE 06/07/2018 TOTAL DEPTH 12396 PERF.11952 - 12008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1470 | N | 1470 | -0- | -0- | -0- | 1404 | 1 | 66 | 2 | N | -0- | | | | | 82 |
| 07 | 1488 | N | 1483 | -0- | -5 | -0- | 1450 | 1 | 33 | 2 | N | -0- | | | | | 82 |
| 08 | 1546 | N | 1546 | -0- | -0- | -0- | 1451 | 1 | 95 | 2 | N | -0- | | | | | 82 |
| 09 | 1470 | N | 1452 | -0- | -18 | -0- | 1404 | 1 | 48 | 2 | N | -0- | | | | | 82 |
| 10 | 1488 | N | 1474 | -0- | -14 | -0- | 1450 | 1 | 24 | 2 | N | -0- | | | | | 82 |
| 11 | 1500 | N | 1404 | -0- | -96 | -0- | 1404 | 1 | | | N | -0- | | | | | 82 |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
EPSTEIN WELL #: 12 RRCID -> 288872 COMPL. DATE 10/04/2018 TOTAL DEPTH 13935 PERF.13544 - 13790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5370 | X | 1861 | -0- | -3509 | -0- | 927 | 1 | 921 | 2 | N | 12 | | | | | 92 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 4836 | X | 1660 | -0- | -3176 | -0- | 958 | 1 | 702 | 2 | N | -0- | 33 | 1 | | | 59 |
| 08 | 4247 | X | 2714 | -0- | -1533 | -0- | 958 | 1 | 1719 | 2 | N | 34 | 40 | 1 | | | 53 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 3870 | X | 2360 | -0- | -1510 | -0- | 927 | 1 | 1409 | 2 | N | 22 | | | | | 75 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 1922 | X | 1264 | -0- | -658 | -0- | 958 | 1 | 303 | 2 | N | 3 | | | | | 78 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2640 | X | 2407 | -0- | -233 | -0- | 927 | 1 | 1435 | 2 | N | 41 | | | | | 119 |
| | | | | | | | 45 | 9 | | | | | | | | | |

BLACK STONE "G" WELL #: 3 RRCID -> 289131 COMPL. DATE 05/21/2019 TOTAL DEPTH 13750 PERF.12468 - 12872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4860 | X | 4452 | -0- | -408 | -0- | 449 | 1 | 3820 | 2 | N | 166 | 182 | 1 | | | 132 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 07 | 5022 | X | 3078 | -0- | -1944 | -0- | 463 | 1 | 2429 | 2 | N | 169 | 274 | 1 | | | 27 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 08 | 5022 | X | 3305 | -0- | -1717 | -0- | 463 | 1 | 2701 | 2 | N | 128 | | | | | 155 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 09 | 5147 | X | 5147 | -0- | -0- | -0- | 449 | 1 | 4447 | 2 | N | 228 | 226 | 1 | | | 157 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 10 | 4588 | X | 4538 | -0- | -50 | -0- | 463 | 1 | 3854 | 2 | N | 201 | 180 | 1 | | | 178 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 11 | 4440 | X | 4079 | -0- | -361 | -0- | 448 | 1 | 3419 | 2 | N | 193 | 324 | 1 | | | 47 |
| | | | | | | | 212 | 9 | | | | | | | | | |

WING 'N' WELL #: 1 RRCID -> 289139 COMPL. DATE 02/18/2019 TOTAL DEPTH 12133 PERF.11390 - 11430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1380 | N | 1261 | -0- | -119 | -0- | 531 | 1 | 716 | 2 | N | 13 | | | | | 113 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1571 | N | 1571 | -0- | -0- | -0- | 549 | 1 | 1020 | 2 | N | 2 | 82 | 1 | 2 | 8 | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1494 | N | 1494 | -0- | -0- | -0- | 549 | 1 | 945 | 2 | N | -0- | | | | | 31 |
| 09 | 1430 | N | 1430 | -0- | -0- | -0- | 531 | 1 | 899 | 2 | N | -0- | | | | | 31 |
| 10 | 1581 | N | 1363 | -0- | -218 | -0- | 549 | 1 | 814 | 2 | N | -0- | | | | | 31 |
| 11 | 1440 | N | 1373 | -0- | -67 | -0- | 531 | 1 | 842 | 2 | N | -0- | | | | | 31 |

NEW MENARD CREEK GAS UNIT WELL #: 1 RRCID -> 289213 COMPL. DATE 07/09/2019 TOTAL DEPTH 15012 PERF.13392 - 13488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6480 | X | 5854 | -0- | -626 | -0- | 330 | 1 | 5507 | 2 | N | 15 | | | | | 48 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 6696 | X | 6158 | -0- | -538 | -0- | 341 | 1 | 5817 | 2 | N | -0- | | | | | 48 |
| 08 | 6355 | X | 6063 | -0- | -292 | -0- | 341 | 1 | 5722 | 2 | N | -0- | | | | | 48 |
| 09 | 6150 | X | 5717 | -0- | -433 | -0- | 330 | 1 | 5385 | 2 | N | 2 | | | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 6355 | X | 5775 | -0- | -580 | -0- | 341 | 1 | 5434 | 2 | N | -0- | | | | | 50 |
| *11 | 5970 | X | 5783 | -0- | -187 | -0- | 330 | 1 | 5447 | 2 | N | 5 | 5 | 8 | | | 50 |
| | | | | | | | 6 | 9 | | | | | | | | | |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC //CONT.// 100467
EPSTEIN WELL #: 13 RRCID -> 289447 COMPL. DATE 04/01/2019 TOTAL DEPTH 13767 PERF.13512 - 13550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8290 | X | 8290 | -0- | -0- | -0- | 816 | 1 | 7270 | 2 | N | 185 | 178 | 1 | | | 37 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 07 | 8369 | X | 8369 | -0- | -0- | -0- | 843 | 1 | 7322 | 2 | N | 185 | 150 | 1 | | | 72 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 08 | 8315 | X | 8315 | -0- | -0- | -0- | 843 | 1 | 7160 | 2 | N | 284 | 158 | 1 | | | 198 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 09 | 6809 | X | 6809 | -0- | -0- | -0- | 816 | 1 | 5993 | 2 | N | -0- | | | | | 198 |
| 10 | 8100 | X | 8100 | -0- | -0- | -0- | 843 | 1 | 7104 | 2 | N | 139 | 179 | 1 | | | 158 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 11 | 7808 | X | 7808 | -0- | -0- | -0- | 816 | 1 | 6817 | 2 | N | 159 | 179 | 1 | | | 138 |
| | | | | | | | 175 | 9 | | | | | | | | | |

WOLF PASTURE GAS UNIT WELL #: 1 RRCID -> 289501 COMPL. DATE 04/11/2019 TOTAL DEPTH 15576 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EPSTEIN WELL #: 14 RRCID -> 289585 COMPL. DATE 04/28/2019 TOTAL DEPTH 14195 PERF.13624 - 14182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14040 | X | 12390 | -0- | -1650 | -0- | 60 | 1 | 12019 | 2 | N | 283 | 552 | 1 | | | 48 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 07 | 14508 | X | 10050 | -0- | -4458 | -0- | 62 | 1 | 9712 | 2 | N | 251 | 221 | 1 | | | 78 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 08 | 12896 | X | 10878 | -0- | -2018 | -0- | 62 | 1 | 10469 | 2 | N | 315 | 319 | 1 | | | 74 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 09 | 12390 | X | 10060 | -0- | -2330 | -0- | 60 | 1 | 9712 | 2 | N | 262 | 208 | 1 | | | 128 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 10 | 12803 | X | 10386 | -0- | -2417 | -0- | 62 | 1 | 10017 | 2 | N | 279 | 214 | 1 | | | 193 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| *11 | 12390 | X | 10250 | -0- | -2140 | -0- | 60 | 1 | 9660 | 2 | N | 482 | 435 | 1 | | | 240 |
| | | | | | | | 530 | 9 | | | | | | | | | |

EPSTEIN WELL #: 10 RRCID -> 289665 COMPL. DATE 02/20/2019 TOTAL DEPTH 11111 PERF.13680 - 14160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3360 | X | 277 | -0- | -3083 | -0- | 30 | 1 | 201 | 2 | N | 42 | 61 | 1 | | | 53 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 07 | 3379 | X | 176 | -0- | -3203 | -0- | 31 | 1 | 108 | 2 | N | 34 | 19 | 1 | | | 68 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 1426 | X | 301 | -0- | -1125 | -0- | 31 | 1 | 187 | 2 | N | 75 | 79 | 1 | | | 64 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 09 | 450 | X | 149 | -0- | -301 | -0- | 30 | 1 | 74 | 2 | N | 41 | 30 | 1 | | | 75 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 465 | X | 229 | -0- | -236 | -0- | 31 | 1 | 161 | 2 | N | 34 | 30 | 1 | | | 79 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *11 | 300 | X | 120 | -0- | -180 | -0- | 30 | 1 | 82 | 2 | N | 7 | 28 | 1 | | | 58 |
| | | | | | | | 8 | 9 | | | | | | | | | |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
FORZA OPERATING, LLC 278837
BLACK STONE-UNION CREEK GAS UNIT WELL #: 1 RRCID -> 253869 COMPL. DATE 08/10/2009 TOTAL DEPTH 14900 PERF.14626 - 14640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |

PLUGGED AND ABANDONED_____ 06/13/2023 - WELL PLUGGED 6/13/2023

NECHES TRANSPORT INC. 601854
FEE, B. P. WELL #: 1 RRCID -> 194348 COMPL. DATE 02/20/2003 TOTAL DEPTH 11320 PERF.10483 - 10496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | 6 | | | | | 86 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 96 |
| 08 | 21 | N | 21 | -0- | -0- | -0- | 10 | 4 | 11 | 9 | N | 10 | | | | | 106 |
| 09 | 21 | N | 21 | -0- | -0- | -0- | 10 | 4 | 11 | 9 | N | 10 | | | | | 116 |
| 10 | 21 | N | 21 | -0- | -0- | -0- | 10 | 4 | 11 | 9 | N | 10 | | | | | 126 |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 10 | 4 | 11 | 9 | N | 10 | | | | | 136 |

MARSH GAS UNIT WELL #: 1 RRCID -> 196940 COMPL. DATE 08/17/2003 TOTAL DEPTH 11300 PERF.10512 - 10526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACK STONE "A" WELL #: 1 RRCID -> 203964 COMPL. DATE 05/24/2006 TOTAL DEPTH 11780 PERF.10350 - 10368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

GILCREASE WELL #: 1 RRCID -> 210884 COMPL. DATE 07/09/2005 TOTAL DEPTH 12902 PERF.10514 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/30/2024

BLACKWOOD WELL #: 1 RRCID -> 212502 COMPL. DATE 09/11/2005 TOTAL DEPTH 12576 PERF.12460 - 12492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BP "C" WELL #: 1 RRCID -> 213406 COMPL. DATE 05/27/2008 TOTAL DEPTH 13300 PERF. 6136 - 6408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
KYSER GAS UNIT WELL #: 1 RRCID -> 214752 COMPL. DATE 01/22/2006 TOTAL DEPTH 10700 PERF.10478 - 10516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GILCHREASE GAS UNIT WELL #: 2 RRCID -> 216167 COMPL. DATE 02/18/2006 TOTAL DEPTH 13031 PERF.12006 - 12040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/15/2024

BLACKWOOD WELL #: 2 RRCID -> 216281 COMPL. DATE 03/15/2006 TOTAL DEPTH 12650 PERF.12464 - 12484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 120 | N | 110 | -0- | -10 | -0- | 91 | 2 | 19 | 9 | N | 17 | | | | | 127 |
| 07 | 62 | N | 21 | -0- | -41 | -0- | 10 | 1 | 11 | 9 | N | 10 | | | | | 137 |
| 08 | 124 | N | 21 | -0- | -103 | -0- | 10 | 1 | 11 | 9 | N | 10 | | | | | 147 |
| 09 | 152 | N | 152 | -0- | -0- | -0- | 141 | 2 | 11 | 9 | N | 10 | | | | | 157 |
| 10 | 107 | N | 107 | -0- | -0- | -0- | 101 | 2 | 6 | 9 | N | 5 | | | | | 162 |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 175 | 2 | 6 | 9 | N | 5 | | | | | 167 |

GILCHREASE GAS UNIT WELL #: 3 RRCID -> 219129 COMPL. DATE 06/02/2006 TOTAL DEPTH 13000 PERF.10532 - 10554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/18/2024

BP 'D' WELL #: 1 RRCID -> 219132 COMPL. DATE 07/05/2006 TOTAL DEPTH 13060 PERF.12018 - 12052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLACK STONE "C" WELL #: 1 RRCID -> 219965 COMPL. DATE 07/04/2006 TOTAL DEPTH 11000 PERF.10370 - 10380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

BLACK STONE "B" WELL #: 1 RRCID -> 220185 COMPL. DATE 08/01/2006 TOTAL DEPTH 12600 PERF.12468 - 12498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854

BP "D" WELL #: 2 RRCID -> 225102 COMPL. DATE 10/01/2006 TOTAL DEPTH 12300 PERF.12020 - 12160

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | N | 55 | -0- | -95 | -0- | 46 | 2 | 9 | 9 | Y | 8 | | | | | 96 |
| 07 | 155 | N | 18 | -0- | -137 | -0- | 14 | 2 | 4 | 9 | Y | 4 | | | | | 100 |
| 08 | 31 | N | 26 | -0- | -5 | -0- | 15 | 2 | 11 | 9 | Y | 10 | | | | | 110 |
| 09 | 60 | N | 18 | -0- | -42 | -0- | 12 | 1 | 6 | 9 | Y | 5 | | | | | 115 |
| 10 | 31 | N | 18 | -0- | -13 | -0- | 12 | 1 | 6 | 9 | Y | 5 | | | | | 120 |
| 11 | 30 | N | 27 | -0- | -3 | -0- | 21 | 2 | 6 | 9 | Y | 5 | | | | | 125 |

BP "F" GAS UNIT WELL #: 1 RRCID -> 225356 COMPL. DATE 10/23/2006 TOTAL DEPTH 11980 PERF.11494 - 11720

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARSH GAS UNIT WELL #: 2 RRCID -> 229818 COMPL. DATE 04/10/2007 TOTAL DEPTH 12464 PERF.12146 - 12206

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | 10 | | | | | 85 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 10 | | | | | 95 |
| 08 | 21 | N | 21 | -0- | -0- | -0- | 10 | 4 | 11 | 9 | N | 10 | | | | | 105 |
| 09 | 21 | N | 21 | -0- | -0- | -0- | 10 | 4 | 11 | 9 | N | 10 | | | | | 115 |
| 10 | 16 | N | 16 | -0- | -0- | -0- | 10 | 4 | 6 | 9 | N | 5 | | | | | 120 |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 10 | 4 | 6 | 9 | N | 5 | | | | | 125 |

BP "G" WELL #: 1 RRCID -> 231683 COMPL. DATE 06/29/2007 TOTAL DEPTH 13905 PERF.11020 - 11036

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 123 | N | 123 | -0- | -0- | -0- | 120 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| 07 | 62 | N | 55 | -0- | -7 | -0- | 52 | 2 | 3 | 9 | N | 3 | | | | | 71 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 5 | | | | | 76 |
| 09 | 120 | N | 24 | -0- | -96 | -0- | 22 | 2 | 2 | 9 | N | 2 | | | | | 78 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 2 | | | | | 80 |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 80 |

WILDWOOD GAS UNIT "A" WELL #: 1 RRCID -> 232245 COMPL. DATE 03/05/2007 TOTAL DEPTH 11424 PERF.11040 - 11302

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 623 | N | 623 | -0- | -0- | -0- | 235 | 2 | 388 | 9 | Y | 353 | 362 | 1 | | | 14 |
| 07 | 294 | N | 294 | -0- | -0- | -0- | 63 | 2 | 231 | 9 | Y | 210 | 175 | 1 | | | 49 |
| 08 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | 200 | 180 | 1 | | | 69 |
| 09 | 630 | N | 190 | -0- | -440 | -0- | 35 | 2 | 155 | 9 | Y | 141 | 180 | 1 | | | 30 |
| 10 | 535 | N | 535 | -0- | -0- | -0- | 381 | 2 | 154 | 9 | Y | 140 | 170 | 1 | | | -0- |
| 11 | 248 | N | 248 | -0- | -0- | -0- | 50 | 2 | 198 | 9 | Y | 180 | 180 | 1 | | | -0- |

WILDWOOD GAS UNIT "A" WELL #: 2 RRCID -> 233853 COMPL. DATE 08/17/2007 TOTAL DEPTH 11450 PERF.10760 - 11064

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 194 | N | 194 | -0- | -0- | -0- | 183 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 10 |
| 07 | 81 | N | 81 | -0- | -0- | -0- | 75 | 2 | 6 | 9 | Y | 5 | 10 | 1 | | | 5 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 5 | | | | | 10 |
| 09 | 180 | N | 34 | -0- | -146 | -0- | 28 | 2 | 6 | 9 | Y | 5 | | | | | 15 |
| 10 | 139 | N | 139 | -0- | -0- | -0- | 122 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 16 |
| 11 | 17 | N | 17 | -0- | -0- | -0- | 15 | 2 | 2 | 9 | Y | 2 | | | | | 18 |

BP FEE WELL #: 3 RRCID -> 234297 COMPL. DATE 10/01/2007 TOTAL DEPTH 12500 PERF.12012 - 12064

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | 3 | | | | | 77 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 87 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 89 |
| 09 | 13 | N | 13 | -0- | -0- | -0- | 10 | 4 | 3 | 9 | N | 3 | | | | | 92 |
| 10 | 16 | N | 16 | -0- | -0- | -0- | 10 | 4 | 6 | 9 | N | 5 | | | | | 97 |
| 11 | 21 | N | 21 | -0- | -0- | -0- | 10 | 4 | 11 | 9 | N | 10 | | | | | 107 |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
HICKWOOD WELL #: 1 RRCID -> 247936 COMPL. DATE 03/03/2008 TOTAL DEPTH 12750 PERF.11740 - 11892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 132 | N | 132 | -0- | -0- | -0- | 125 | 2 | 7 | 9 | N | 6 | | | | | 94 |
| 07 | 144 | N | 144 | -0- | -0- | -0- | 133 | 2 | 11 | 9 | N | 10 | | | | | 104 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 10 | | | | | 114 |
| 09 | 120 | N | 50 | -0- | -70 | -0- | 43 | 2 | 7 | 9 | N | 6 | | | | | 120 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | 3 | | | | | 123 |
| 11 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 123 |

WILDWOOD GAS UNIT "B" WELL #: 1 RRCID -> 249152 COMPL. DATE 02/22/2008 TOTAL DEPTH 13172 PERF.11624 - 11650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 190 | N | 190 | -0- | -0- | -0- | 187 | 2 | 3 | 9 | Y | 3 | | | | | 108 |
| 07 | 131 | N | 131 | -0- | -0- | -0- | 125 | 2 | 6 | 9 | Y | 5 | | | | | 113 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 2 | | | | | 115 |
| 09 | 180 | N | 82 | -0- | -98 | -0- | 80 | 2 | 2 | 9 | Y | 2 | | | | | 117 |
| 10 | 124 | N | 92 | -0- | -32 | -0- | 90 | 2 | 2 | 9 | Y | 2 | | | | | 119 |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | Y | -0- | | | | | 119 |

SHOAL CREEK WELL #: 1 RRCID -> 249169 COMPL. DATE 02/22/2008 TOTAL DEPTH 13712 PERF.12148 - 12168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 75 | N | 75 | -0- | -0- | -0- | 72 | 2 | 3 | 9 | N | 3 | | | | | 76 |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 67 | 2 | 2 | 9 | N | 2 | | | | | 78 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 2 | | | | | 80 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | 2 | | | | | 82 |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 64 | 2 | 2 | 9 | N | 2 | | | | | 84 |
| *11 | 65 | N | 65 | -0- | -0- | -0- | 63 | 2 | 2 | 9 | N | 2 | | | | | 86 |

WILDWOOD GAS UNIT "B" WELL #: 2 RRCID -> 249846 COMPL. DATE 02/26/2013 TOTAL DEPTH 9550 PERF. 9168 - 9177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 196 | N | 196 | -0- | -0- | -0- | 193 | 2 | 3 | 9 | Y | 3 | | | | | 123 |
| 07 | 71 | N | 71 | -0- | -0- | -0- | 65 | 2 | 6 | 9 | Y | 5 | | | | | 128 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 5 | | | | | 133 |
| 09 | 210 | N | 65 | -0- | -145 | -0- | 63 | 2 | 2 | 9 | Y | 2 | | | | | 135 |
| 10 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | Y | -0- | | | | | 135 |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | 135 |

STAPLETON WELL #: 1 RRCID -> 250800 COMPL. DATE 12/15/2008 TOTAL DEPTH 13222 PERF.12652 - 12754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 120 | N | 120 | -0- | -0- | -0- | 117 | 2 | 3 | 9 | N | 3 | | | | | 74 |
| 07 | 91 | N | 91 | -0- | -0- | -0- | 85 | 2 | 6 | 9 | N | 5 | | | | | 79 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 5 | | | | | 84 |
| 09 | 128 | N | 128 | -0- | -0- | -0- | 125 | 2 | 3 | 9 | N | 3 | | | | | 87 |
| 10 | 273 | N | 273 | -0- | -0- | -0- | 271 | 2 | 2 | 9 | N | 2 | | | | | 89 |
| *11 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 89 |

BP "G" WELL #: 2 RRCID -> 250819 COMPL. DATE 04/27/2008 TOTAL DEPTH 14200 PERF.11038 - 11050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 208 | N | 208 | -0- | -0- | -0- | 200 | 2 | 8 | 9 | N | 7 | | | | | 95 |
| 07 | 129 | N | 129 | -0- | -0- | -0- | 123 | 2 | 6 | 9 | N | 5 | | | | | 100 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 5 | | | | | 105 |
| 09 | 210 | N | 33 | -0- | -177 | -0- | 31 | 2 | 2 | 9 | N | 2 | | | | | 107 |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | 3 | | | | | 110 |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 110 |

BP "H" WELL #: 1 RRCID -> 254213 COMPL. DATE 02/28/2009 TOTAL DEPTH 13000 PERF.10256 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | 13 | | | | | 110 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 5 | | | | | 115 |
| 08 | 21 | N | 21 | -0- | -0- | -0- | 10 | 4 | 11 | 9 | N | 10 | | | | | 125 |
| 09 | 21 | N | 21 | -0- | -0- | -0- | 10 | 4 | 11 | 9 | N | 10 | | | | | 135 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 140 |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 10 | 4 | 6 | 9 | N | 5 | | | | | 145 |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
WIGGINS WELL #: 1 RRCID -> 255288 COMPL. DATE 08/20/2009 TOTAL DEPTH 11406 PERF.10890 - 10898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HICKWOOD WELL #: 2 RRCID -> 261225 COMPL. DATE 12/15/2010 TOTAL DEPTH 11100 PERF.10840 - 10850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 178 | N | 178 | -0- | -0- | -0- | 169 | 2 | 9 | 9 | N | 8 | | | | | 95 |
| 07 | 144 | N | 144 | -0- | -0- | -0- | 138 | 2 | 6 | 9 | N | 5 | | | | | 100 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 8 | | | | | 108 |
| 09 | 180 | N | 55 | -0- | -125 | -0- | 53 | 2 | 2 | 9 | N | 2 | | | | | 110 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 110 |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 110 |

CREEL WELL #: 1 RRCID -> 280596 COMPL. DATE 11/19/2017 TOTAL DEPTH 14680 PERF.10040 - 10064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | 8 | | | | | 110 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 10 | | | | | 120 |
| 08 | 62 | N | 21 | -0- | -41 | -0- | 10 | 4 | 11 | 9 | N | 10 | | | | | 130 |
| 09 | 21 | N | 21 | -0- | -0- | -0- | 10 | 4 | 11 | 9 | N | 10 | | | | | 140 |
| 10 | 21 | N | 21 | -0- | -0- | -0- | 10 | 4 | 11 | 9 | N | 10 | | | | | 150 |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 10 | 4 | 11 | 9 | N | 10 | | | | | 160 |

BLACK STONE 'U' WELL #: 1 RRCID -> 280759 COMPL. DATE 10/03/2015 TOTAL DEPTH 15229 PERF.10764 - 10804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILDWOOD GAS UNIT "B" WELL #: 3 RRCID -> 284154 COMPL. DATE 10/05/2010 TOTAL DEPTH 10525 PERF. 9157 - 9164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | 3 | | | | | 96 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 2 | | | | | 98 |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 10 | 1 | 2 | 9 | Y | 2 | | | | | 100 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 102 |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 10 | 4 | 2 | 9 | Y | 2 | | | | | 104 |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 10 | 1 | 2 | 9 | Y | 2 | | | | | 106 |

MAYFIELD WELL #: 1H RRCID -> 288885 COMPL. DATE 08/01/2018 TOTAL DEPTH 12040 PERF.13700 - 16668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | 3 | | | | | 66 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 3 | | | | | 69 |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 10 | 1 | 2 | 9 | N | 2 | | | | | 71 |
| 09 | 13 | N | 13 | -0- | -0- | -0- | 10 | 4 | 3 | 9 | N | 3 | | | | | 74 |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 10 | 1 | 2 | 9 | N | 2 | | | | | 76 |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 10 | 1 | 2 | 9 | N | 2 | | | | | 78 |

SENTINEL WELL #: 1 RRCID -> 289096 COMPL. DATE 07/27/2019 TOTAL DEPTH 14337 PERF.12604 - 12724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2850 | X | 2406 | -0- | -444 | -0- | 2188 | 2 | 218 | 9 | N | 198 | 183 | 1 | | | 41 |
| 07 | 2945 | X | 1350 | -0- | -1595 | -0- | 1135 | 2 | 215 | 9 | N | 195 | 173 | 1 | | | 63 |
| 08 | 2945 | X | -0- | -0- | -2945 | -0- | | | | | N | 200 | 183 | 1 | | | 80 |
| 09 | 2400 | X | -0- | -0- | -2400 | -0- | | | | | N | 198 | 188 | 1 | | | 90 |
| 10 | 2480 | X | 1844 | -0- | -636 | -0- | 1635 | 2 | 209 | 9 | N | 190 | 179 | 1 | | | 101 |
| 11 | 2400 | X | 1579 | -0- | -821 | -0- | 1392 | 2 | 187 | 9 | N | 170 | 169 | 1 | | | 102 |

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
NECHES TRANSPORT INC. //CONT.// 601854
GUARDIAN WELL #: 1 RRCID -> 289529 COMPL. DATE 07/28/2019 TOTAL DEPTH 15338 PERF.12348 - 12910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 90 | N | 24 | -0- | -66 | -0- | 11 | 2 | 13 | 9 | N | 12 | | | | | 112 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 18 | | | | | 130 |
| 08 | 31 | N | 21 | -0- | -10 | -0- | 10 | 2 | 11 | 9 | N | 10 | | | | | 140 |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 10 | 2 | 11 | 9 | N | 10 | | | | | 150 |
| 10 | 39 | N | 39 | -0- | -0- | -0- | 28 | 2 | 11 | 9 | N | 10 | | | | | 160 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | 5 | | | | | 165 |

PRIME OPERATING COMPANY 677770
WING WELL #: 16 RRCID -> 284832 COMPL. DATE 06/11/2017 TOTAL DEPTH 11700 PERF.11404 - 11464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 97 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |

JERRY'S QUARTERS (A C 11900) 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
ADVANCE HYDROCARBON CORPORATION 008484
MOORE, JESSE UNIT WELL #: 8 RRCID -> 128045 COMPL. DATE N/A TOTAL DEPTH 12225 PERF. 5330 - 6008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORTH LAKE RESOURCES LLC 100308
GROTTE OL WELL #: 1H RRCID -> 141148 COMPL. DATE 03/01/1995 TOTAL DEPTH 13981 PERF.12180 - 14245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COASTAL EXPANSE OIL & GAS 161634
WOLFF, DAVID WELL #: 3 RRCID -> 115252 COMPL. DATE 02/01/1985 TOTAL DEPTH 12565 PERF.11895 - 12079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INEOS USA OIL & GAS LLC 424176
VAJDAK WELL #: 1H RRCID -> 158014 COMPL. DATE 03/04/1996 TOTAL DEPTH 16384 PERF.11277 - 16384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1514 | N | 1514 | -0- | -0- | -0- | 1514 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1557 | N | 1557 | -0- | -0- | -0- | 1557 | 2 | | | N | -0- | | | | | -0- |

JERRY'S QUARTERS (A C 11900) //CONT.// 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
MAGNOLIA OIL & GAS OPERATING LLC 521544
HAHN-ASHORN WELL #: 1RE RRCID -> 128897 COMPL. DATE 11/17/2006 TOTAL DEPTH 12500 PERF.11568 - 14826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHN VICKERS (WILCOX 9,800) 46951 250 ASSOCIATED EXEMPT CNTY: HARDIN
FOUNDATION OIL COMPANY, INC. 280941
VICKERS WELL #: 1 C RRCID -> 046471 COMPL. DATE 06/27/1969 TOTAL DEPTH 10366 PERF. 9756 - 9765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES CREEK (DEEP WILCOX) 47127 015 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FLETCHER OPERATING, LLC 273611
KUBALA WELL #: 2 RRCID -> 196049 COMPL. DATE 06/19/2007 TOTAL DEPTH 12982 PERF.12459 - 12488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 630 | X | 600 | -0- | -30 | -0- | 600 | 1 | | | N | -0- | | | | | 25 |
| 07 | 651 | X | 600 | -0- | -51 | -0- | 600 | 1 | | | N | -0- | | | | | 25 |
| 08 | 620 | X | 600 | -0- | -20 | -0- | 600 | 1 | | | N | -0- | | | | | 25 |
| 09 | 600 | X | 600 | -0- | -0- | -0- | 600 | 1 | | | N | -0- | | | | | 25 |
| *10 | 620 | X | 600 | -0- | -20 | -0- | 600 | 1 | | | N | -0- | | | | | 25 |
| 11 | 600 | X | 600 | -0- | -0- | -0- | 600 | 1 | | | N | -0- | | | | | 25 |

DRASTATA WELL #: 2 RRCID -> 199738 COMPL. DATE 12/24/2003 TOTAL DEPTH 13000 PERF.12722 - 12848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 07 | 52 | N | 52 | -0- | -0- | -0- | 2 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 3 | 1 | 55 | 3 | N | -0- | | | | | -0- |
| 09 | 44 | N | 44 | -0- | -0- | -0- | 2 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| *10 | 62 | N | 62 | -0- | -0- | -0- | 2 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 33 | -0- | -27 | -0- | 1 | 1 | 32 | 3 | N | -0- | | | | | -0- |

WENDEL WELL #: 1 RRCID -> 208765 COMPL. DATE 03/03/2005 TOTAL DEPTH 13099 PERF.12690 - 12786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7 | N | 6 | -0- | -1 | -0- | 6 | 3 | | | N | -0- | | | | | 17 |
| 07 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | 17 |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | 17 |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | 17 |
| *10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | 17 |
| 11 | 12 | N | 7 | -0- | -5 | -0- | 7 | 3 | | | N | -0- | | | | | 17 |

JONES CREEK (Y-CL 7530) 47127 045 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FLETCHER OPERATING, LLC 273611
FUCIK, GEORGE F. WELL #: 2R RRCID -> 194634 COMPL. DATE 01/09/2003 TOTAL DEPTH 8500 PERF. 7413 - 7418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3420 | X | 1951 | -0- | -1469 | -0- | 126 | 1 | 1825 | 3 | N | -0- | | | | | 38 |
| 07 | 3534 | X | 3089 | -0- | -445 | -0- | 124 | 1 | 2965 | 3 | N | -0- | | | | | 38 |
| 08 | 3100 | X | 2687 | -0- | -413 | -0- | 122 | 1 | 2565 | 3 | N | -0- | | | | | 38 |
| 09 | 3209 | X | 3209 | -0- | -0- | -0- | 119 | 1 | 3090 | 3 | N | -0- | | | | | 38 |
| *10 | 3245 | X | 3245 | -0- | -0- | -0- | 118 | 1 | 3127 | 3 | N | -0- | | | | | 38 |
| 11 | 3000 | X | 2819 | -0- | -181 | -0- | 119 | 1 | 2700 | 3 | N | -0- | | | | | 38 |

JONES CREEK (Y-CL 7530) //CONT.// 47127 045 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FLETCHER OPERATING, LLC //CONT.// 273611
RIOUX WELL #: 1 RRCID -> 244592 COMPL. DATE 08/25/2008 TOTAL DEPTH 14370 PERF. 7634 - 7644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2790 | X | 1686 | -0- | -1104 | -0- | 109 | 1 | 1577 | 3 | N | -0- | | | | | 242 |
| 07 | 2876 | X | 2876 | -0- | -0- | -0- | 115 | 1 | 2761 | 3 | N | -0- | | | | | 242 |
| 08 | 3038 | X | 2441 | -0- | -597 | -0- | 110 | 1 | 2331 | 3 | N | -0- | | | | | 242 |
| 09 | 3263 | X | 3263 | -0- | -0- | -0- | 121 | 1 | 3142 | 3 | N | -0- | | | | | 242 |
| *10 | 3226 | X | 3226 | -0- | -0- | -0- | 117 | 1 | 3105 | 3 | N | 4 | | | | | 246 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2790 | X | 2721 | -0- | -69 | -0- | 115 | 1 | 2606 | 3 | N | -0- | | | | | 246 |

JONES CREEK (3400) 47127 198 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BROTHERS VACUUM TRK SERV, LLC 097477
NOHAVITZA UNIT WELL #: 1 RRCID -> 110089 COMPL. DATE 07/30/1990 TOTAL DEPTH 8311 PERF. 5318 - 5348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES CREEK, NORTH (WILCOX) 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FLETCHER OPERATING, LLC 273611
GREER WELL #: 1 RRCID -> 171377 COMPL. DATE 11/16/1998 TOTAL DEPTH 14531 PERF.11902 - 11928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 191 | N | 191 | -0- | -0- | -0- | 12 | 1 | 179 | 3 | N | -0- | | | | | 42 |
| 07 | 74 | N | 74 | -0- | -0- | -0- | 3 | 1 | 71 | 3 | N | -0- | | | | | 42 |
| 08 | 325 | N | 325 | -0- | -0- | -0- | 15 | 1 | 310 | 3 | N | -0- | | | | | 42 |
| 09 | 180 | N | 169 | -0- | -11 | -0- | 6 | 1 | 163 | 3 | N | -0- | | | | | 42 |
| *10 | 358 | N | 358 | -0- | -0- | -0- | 13 | 1 | 345 | 3 | N | -0- | | | | | 42 |
| 11 | 315 | N | 315 | -0- | -0- | -0- | 13 | 1 | 302 | 3 | N | -0- | | | | | 42 |

FRELS WELL #: 1 RRCID -> 175108 COMPL. DATE 07/13/1999 TOTAL DEPTH 13216 PERF.11846 - 11866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | 33 |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | 33 |
| 08 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 33 |
| 09 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 33 |
| *10 | 9 | N | 7 | -0- | -2 | -0- | 7 | 3 | | | N | -0- | | | | | 33 |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 33 |

RIOUX PROPERTIES WELL #: 2 RRCID -> 188365 COMPL. DATE 01/03/2002 TOTAL DEPTH 12500 PERF.11922 - 11946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | 63 |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | 63 |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 3 | N | -0- | | | | | 63 |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | 63 |
| *10 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 63 |
| 11 | 12 | N | 9 | -0- | -3 | -0- | 9 | 3 | | | N | -0- | | | | | 63 |

SUPAK WELL #: 1 RRCID -> 249849 COMPL. DATE 05/19/2009 TOTAL DEPTH 13000 PERF.11930 - 11946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 12 | N | 6 | -0- | -6 | -0- | 6 | 3 | | | N | -0- | | | | | 17 |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 17 |
| 08 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 17 |
| 09 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 17 |
| *10 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 17 |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 17 |

JONES CREEK, NORTH (WILCOX) //CONT.// 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FLETCHER OPERATING, LLC //CONT.// 273611
KUBALA WELL #: 1 RRCID -> 263536 COMPL. DATE 05/03/2011 TOTAL DEPTH 12490 PERF.11926 - 11990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1290 | N | 788 | -0- | -502 | -0- | 50 | 1 | 724 | 3 | N | 13 | | | | | 111 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 1370 | N | 1370 | -0- | -0- | -0- | 54 | 1 | 1298 | 3 | N | 16 | 77 | 1 | | | 50 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 1457 | N | 1105 | -0- | -352 | -0- | 49 | 1 | 1036 | 3 | N | 18 | | | | | 68 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 1392 | N | 1392 | -0- | -0- | -0- | 50 | 1 | 1301 | 3 | N | 37 | | | | | 105 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *10 | 1386 | N | 1386 | -0- | -0- | -0- | 49 | 1 | 1291 | 3 | N | 42 | | | | | 147 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 1218 | N | 1218 | -0- | -0- | -0- | 50 | 1 | 1144 | 3 | N | 22 | 84 | 1 | | | 85 |
| | | | | | | | 24 | 9 | | | | | | | | | |

KACEE (CRUEL) 47967 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DIGITAL OPERATING COMPANY LLC 218314
COOPER, E. P. GAS UNIT 2 WELL #: 2 RRCID -> 172802 COMPL. DATE N/A TOTAL DEPTH 12266 PERF.11736 - 11864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

COOPER, E. P. GAS UNIT 2 WELL #: 3 RRCID -> 172808 COMPL. DATE 03/31/1999 TOTAL DEPTH 12025 PERF.11770 - 11890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

COOPER, E. P. GAS UNIT 2 WELL #: 1 RRCID -> 172929 COMPL. DATE 11/01/1998 TOTAL DEPTH 12118 PERF.11874 - 12000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 270 | N | 68 | -0- | -202 | -0- | 68 | 2 | | | N | -0- | | | | | 71 |
| 07 | 186 | N | 65 | -0- | -121 | -0- | 65 | 2 | | | N | -0- | | | | | 71 |
| 08 | 186 | N | 140 | -0- | -46 | -0- | 140 | 2 | | | N | -0- | | | | | 71 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 71 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 71 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 71 |

KAISER, J. ESTATE WELL #: 1 RRCID -> 173460 COMPL. DATE 05/28/1999 TOTAL DEPTH 12010 PERF.11830 - 11872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KAINER (FRIO 3700) 48035 275 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VT VISTATEX ENERGY LLC 887723
KAINER, JOHN E. WELL #: 2 RRCID -> 125505 COMPL. DATE 10/13/1987 TOTAL DEPTH 6812 PERF. 3719 - 3723

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KAINER (8600 YEGUA) 48035 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
LUCIAN WELL #: RRCID -> 279928 COMPL. DATE 09/06/2014 TOTAL DEPTH 9785 PERF. 9335 - 9471

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | -0- | -0- | -0- | 33704 | | | N | -0- | | | -0- |
| 07 | 0 | -0- | -0- | -0- | 33704 | | | N | -0- | | | -0- |
| 08 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 12/10/2018

KARLGORE (YEGUA 3) 48118 333 ASSOCIATED PRORATED CNTY: HARDIN
MAGNUM PRODUCING, LP 521516
TICONDEROGA B WELL #: 1 RRCID -> 287418 COMPL. DATE 05/21/2019 TOTAL DEPTH 9676 PERF. 6607 - 6631

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 07 | 0 | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |
| 08 | 0 | -0- | -0- | -0- | B | -0- | | N | -0- | | | -0- |

WORKED OVER ANOTHER ZONE.. 01/12/2023

KATY (COMBINED) 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU (I-A) WELL #: 7501 RRCID -> 006707 COMPL. DATE 10/29/1944 TOTAL DEPTH N/A PERF. 6500 - 6538

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KGFCU (III-A) WELL #: 8202 H RRCID -> 041909 COMPL. DATE 05/11/1967 TOTAL DEPTH 7355 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (IV) WELL #: 6303 F RRCID -> 042191 COMPL. DATE 03/20/1994 TOTAL DEPTH 10095 PERF. 7075 - 7109

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (IV) WELL #: 6202 F RRCID -> 042962 COMPL. DATE 11/14/1967 TOTAL DEPTH 7390 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (III-A) WELL #: 7504 H RRCID -> 043111 COMPL. DATE 12/12/1967 TOTAL DEPTH 7337 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU (IV) WELL #: 9304 D RRCID -> 044342 COMPL. DATE 05/18/1968 TOTAL DEPTH 7482 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU (III-A) WELL #: 6304 H RRCID -> 046754 COMPL. DATE 06/23/1969 TOTAL DEPTH 7704 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (III-A) WELL #: 6403 F RRCID -> 047506 COMPL. DATE 10/16/1969 TOTAL DEPTH 7317 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KGFCU (CKFD U B) WELL #: 3207 RRCID -> 054335 COMPL. DATE 01/04/1973 TOTAL DEPTH 6877 PERF. 6348 - 6371

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (II-B) WELL #: 6302 RRCID -> 054381 COMPL. DATE 01/20/1973 TOTAL DEPTH 7414 PERF. 6637 - 6710

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (I-A) WELL #: 8403 F RRCID -> 057744 COMPL. DATE 01/21/1974 TOTAL DEPTH 7510 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 8202 F RRCID -> 058213 COMPL. DATE 03/31/1974 TOTAL DEPTH 7355 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 6405 H RRCID -> 060543 COMPL. DATE 12/23/1974 TOTAL DEPTH 7500 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (III-A) WELL #: 5404 H RRCID -> 064735 COMPL. DATE 08/19/2010 TOTAL DEPTH 7500 PERF. 6408 - 6426

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 5402 RRCID -> 070377 COMPL. DATE 02/02/1977 TOTAL DEPTH 7340 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (III-A) WELL #: 6204 F RRCID -> 074137 COMPL. DATE 10/03/1977 TOTAL DEPTH 7500 PERF. 6881 - 7022

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (CKFD U B) WELL #: 5304 H RRCID -> 074138 COMPL. DATE 10/07/1985 TOTAL DEPTH 7500 PERF. 6417 - 6430

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KGFCU (IV) WELL #: 5304 F RRCID -> 074140 COMPL. DATE 10/05/1977 TOTAL DEPTH 7500 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 3305 RRCID -> 074996 COMPL. DATE 10/20/1977 TOTAL DEPTH 6879 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 6404 D RRCID -> 077605 COMPL. DATE 06/21/1978 TOTAL DEPTH 7500 PERF. 6390 - 6408

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

KGFCU (III-A) WELL #: 6405 D RRCID -> 079488 COMPL. DATE 10/20/1978 TOTAL DEPTH 7500 PERF. 6902 - 7051

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 8303 RRCID -> 093898 COMPL. DATE 05/23/1981 TOTAL DEPTH 7470 PERF. 6430 - 6480

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

KGFCU (CKFD U B) WELL #: 6203 F RRCID -> 095204 COMPL. DATE 10/02/1984 TOTAL DEPTH 7500 PERF. 6238 - 6255

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-A) WELL #: 4302 RRCID -> 098250 COMPL. DATE 01/15/1982 TOTAL DEPTH 7550 PERF. 6522 - 6547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (I-A) WELL #: 3203 RRCID -> 106812 COMPL. DATE 08/03/1983 TOTAL DEPTH 10898 PERF. 6498 - 6522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (I-C) WELL #: 6404 H RRCID -> 108338 COMPL. DATE 11/22/1983 TOTAL DEPTH 7500 PERF. 6534 - 6548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (CKFD U A) WELL #: 6202 H RRCID -> 110600 COMPL. DATE 04/04/1984 TOTAL DEPTH 7390 PERF. 6210 - 6230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (IV) WELL #: 8202 D RRCID -> 113866 COMPL. DATE 10/18/1984 TOTAL DEPTH 7355 PERF. 7105 - 7117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (IV) WELL #: 5208 RRCID -> 113868 COMPL. DATE 08/07/1984 TOTAL DEPTH 7550 PERF. 7199 - 7226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (COMBINED) FIELD (PF) WELL #: 1 RRCID -> 115366 COMPL. DATE 03/01/1985 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. | A. | NO RPT | -0- | -0- | 13364 | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. | A. | NO RPT | -0- | -0- | 13364 | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. | A. | NO RPT | -0- | -0- | 13364 | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. | A. | NO RPT | -0- | -0- | 13364 | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. | A. | NO RPT | -0- | -0- | 13364 | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | 13364 | | | | | Y | NO RPT | | | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-A) WELL #: 6202D RRCID -> 119025 COMPL. DATE 09/11/1985 TOTAL DEPTH 7390 PERF. 6426 - 6435

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 7203 RRCID -> 132529 COMPL. DATE 08/03/1989 TOTAL DEPTH 7300 PERF. 6396 - 6402

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 8302 RRCID -> 135228 COMPL. DATE 02/14/1990 TOTAL DEPTH 7052 PERF. 6411 - 6474

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU ( CKFD U B ) WELL #: 5404-F RRCID -> 135857 COMPL. DATE 12/13/1989 TOTAL DEPTH 7500 PERF. 6264 - 6283

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 4305 RRCID -> 157696 COMPL. DATE 02/13/1996 TOTAL DEPTH 7550 PERF. 6482 - 6509

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (COCKFIELD UPPER B) WELL #: 4301 RRCID -> 160106 COMPL. DATE 10/04/2015 TOTAL DEPTH 7444 PERF. 6280 - 6296

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KGFCU (CKFD U A) WELL #: 9304F RRCID -> 176673 COMPL. DATE 01/11/2000 TOTAL DEPTH 7482 PERF. 6260 - 6276

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (CKFD U B) WELL #: 6304D RRCID -> 178891 COMPL. DATE 07/05/2000 TOTAL DEPTH 7704 PERF. 6242 - 6252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (1-A) WELL #: 6204H RRCID -> 180179 COMPL. DATE 09/13/2000 TOTAL DEPTH 7500 PERF. 6386 - 6412

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (11-AU) WELL #: 7307 H RRCID -> 180184 COMPL. DATE 10/02/2000 TOTAL DEPTH 7556 PERF. 6562 - 6574

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/10/2024 - WELL PLUGGED 09/10/24

KGFCU (1-A) WELL #: 6403-D RRCID -> 181121 COMPL. DATE 09/24/2000 TOTAL DEPTH 7317 PERF. 6408 - 6426

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (CKFD U B) WELL #: 6205 RRCID -> 183852 COMPL. DATE 04/09/2001 TOTAL DEPTH 7473 PERF. 6280 - 6290

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (CKFD U B) WELL #: 5305 RRCID -> 184551 COMPL. DATE 07/15/2001 TOTAL DEPTH 7450 PERF. 6246 - 6264

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (1A) WELL #: 7307 D RRCID -> 190459 COMPL. DATE 03/21/2002 TOTAL DEPTH 7556 PERF. 6376 - 6384

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/10/2024 - WELL PLUGGED 09/10/24

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (I-A) WELL #: 6406 RRCID -> 248818 COMPL. DATE 11/16/2010 TOTAL DEPTH 7612 PERF. 6390 - 7350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KGFCU WELL #: 8408 RRCID -> 248823 COMPL. DATE 10/07/2015 TOTAL DEPTH 7335 PERF. 6448 - 6500

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KGFCU (I-A) WELL #: 8407 RRCID -> 249827 COMPL. DATE 10/14/2008 TOTAL DEPTH 7500 PERF. 6484 - 6572

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KGFCU (111-A) WELL #: 7401 RRCID -> 250571 COMPL. DATE 03/21/2013 TOTAL DEPTH 7500 PERF. 6990 - 6997

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

KGFCU (CKFD U B) WELL #: 6303 H RRCID -> 253864 COMPL. DATE 10/23/2009 TOTAL DEPTH 10095 PERF. 6240 - 7005

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KGFCU (III-A) WELL #: 8403-D RRCID -> 254879 COMPL. DATE 07/06/2007 TOTAL DEPTH 7510 PERF. 6935 - 6953

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KGFCU (1-A) WELL #: 6303 D RRCID -> 256542 COMPL. DATE 10/02/2008 TOTAL DEPTH 10095 PERF. 6398 - 7349

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (1-A) WELL #: 6404 F RRCID -> 256724 COMPL. DATE 03/22/2010 TOTAL DEPTH 7500 PERF. 6397 - 6404

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (1-A) WELL #: 7504 F RRCID -> 257775 COMPL. DATE 08/14/2013 TOTAL DEPTH 7337 PERF. 6460 - 6474

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (IV) WELL #: 8307 RRCID -> 260461 COMPL. DATE 06/07/2019 TOTAL DEPTH 7475 PERF. 7150 - 7220

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (I-A) WELL #: 6403 H RRCID -> 262671 COMPL. DATE 09/16/2010 TOTAL DEPTH 7317 PERF. 6433 - 6436

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (II-A U) WELL #: 8304 D RRCID -> 263336 COMPL. DATE 11/01/2010 TOTAL DEPTH 7325 PERF. 6562 - 6566

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU 9401(III -A) WELL #: 9401 RRCID -> 271548 COMPL. DATE 05/30/2013 TOTAL DEPTH 7502 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (III-A) WELL #: 7309 RRCID -> 275051 COMPL. DATE 06/12/2015 TOTAL DEPTH 10450 PERF. 6864 - 6884

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (IV) WELL #: 8306 RRCID -> 275423 COMPL. DATE 08/28/2013 TOTAL DEPTH 15800 PERF. 7056 - 7068

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (II-AU) WELL #: 8507 RRCID -> 275871 COMPL. DATE 08/01/2013 TOTAL DEPTH 10350 PERF. 6522 - 6808

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (CKFD U A) WELL #: 9303 RRCID -> 281640 COMPL. DATE 10/19/2015 TOTAL DEPTH 7120 PERF. 6290 - 6300

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (CKFD U A) WELL #: 6402 RRCID -> 282109 COMPL. DATE 10/29/2015 TOTAL DEPTH 7440 PERF. 6278 - 6288

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU WELL #: 7613 RRCID -> 282534 COMPL. DATE 04/04/2016 TOTAL DEPTH 10814 PERF. 6840 - 6862

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU (CKFD U B) WELL #: 5405 RRCID -> 283246 COMPL. DATE 02/23/2016 TOTAL DEPTH 11000 PERF. 6265 - 6280

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KATY (COOK MOUNTAIN 2) 48278 120 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 1207 RRCID -> 136616 COMPL. DATE 06/16/2008 TOTAL DEPTH 11200 PERF. 7937 - 7947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3550 | X | 3550 | -0- | -0- | -0- | 96 | 1 | 3454 | 2 | Y | -0- | | | | | 13 |
| 07 | 1214 | X | 1214 | -0- | -0- | -0- | 36 | 1 | 1178 | 2 | Y | -0- | | | | | 13 |
| 08 | 3677 | X | 3677 | -0- | -0- | -0- | 105 | 1 | 3562 | 2 | Y | 9 | | | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 3677 | X | 3677 | -0- | -0- | -0- | 108 | 1 | 3557 | 2 | Y | 11 | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3837 | X | 3837 | -0- | -0- | -0- | 87 | 1 | 3743 | 2 | Y | 6 | | | | | 39 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3570 | X | 3539 | -0- | -31 | -0- | 103 | 1 | 3428 | 2 | Y | 7 | | | | | 46 |
| | | | | | | | 8 | 9 | | | | | | | | | |

KGFCU WELL #: 5103 RRCID -> 145244 COMPL. DATE 01/05/1993 TOTAL DEPTH 11200 PERF. 7858 - 7866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KGFCU WELL #: 1306 RRCID -> 165095 COMPL. DATE 10/03/2013 TOTAL DEPTH 11298 PERF. 7902 - 7922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1763 | N | 1763 | -0- | -0- | -0- | 48 | 1 | 1711 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1860 | N | 524 | -0- | -1336 | -0- | 16 | 1 | 507 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1798 | N | 1789 | -0- | -9 | -0- | 51 | 1 | 1735 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1696 | N | 1696 | -0- | -0- | -0- | 50 | 1 | 1646 | 2 | Y | -0- | | | | | 4 |
| 10 | 1792 | N | 1792 | -0- | -0- | -0- | 41 | 1 | 1751 | 2 | Y | -0- | | | | | 4 |
| 11 | 1680 | N | 1671 | -0- | -9 | -0- | 49 | 1 | 1621 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

KGFCU WELL #: 1210 RRCID -> 291935 COMPL. DATE 10/05/2016 TOTAL DEPTH 11325 PERF. 7910 - 7926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 979 | N | 979 | -0- | -0- | -0- | 27 | 1 | 952 | 2 | Y | -0- | | | | | 17 |
| 07 | 899 | N | 168 | -0- | -731 | -0- | 5 | 1 | 163 | 2 | Y | -0- | | | | | 17 |
| *08 | 961 | N | 858 | -0- | -103 | -0- | 25 | 1 | 833 | 2 | Y | -0- | | | | | 17 |
| *09 | 903 | N | 903 | -0- | -0- | -0- | 27 | 1 | 876 | 2 | Y | -0- | | | | | 17 |
| *10 | 745 | N | 745 | -0- | -0- | -0- | 17 | 1 | 728 | 2 | Y | -0- | | | | | 17 |
| *11 | 740 | N | 740 | -0- | -0- | -0- | 22 | 1 | 717 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |

NORDSTRAND ENGINEERING, INC. 612858
NUNAN WELL #: 1 RRCID -> 287793 COMPL. DATE 08/20/2019 TOTAL DEPTH 12005 PERF. 9044 - 9050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2800 | X | 2800 | -0- | -0- | -0- | 2728 | 2 | 72 | 9 | N | 65 | | | | | 213 |
| 07 | 6141 | X | 6141 | -0- | -0- | -0- | 6076 | 2 | 65 | 9 | N | 59 | | | | | 272 |
| 08 | 6522 | X | 6522 | -0- | -0- | -0- | 6468 | 2 | 54 | 9 | N | 49 | 191 | 1 | | | 130 |
| 09 | 4262 | X | 4262 | -0- | -0- | -0- | 4209 | 2 | 53 | 9 | N | 48 | | | | | 178 |
| 10 | 8308 | X | 2139 | -0- | -6169 | -0- | 2095 | 2 | 44 | 9 | N | 40 | | | | | 218 |
| 11 | 7200 | X | 1416 | -0- | -5784 | -0- | 1388 | 2 | 28 | 9 | N | 25 | | | | | 243 |

KATY (I-B) 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY 386310

KGFCU WELL #: 6306 F RRCID -> 081887 COMPL. DATE 03/15/1979 TOTAL DEPTH 7500 PERF. 6448 - 6460

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

KGFCU WELL #: 7504 F RRCID -> 095906 COMPL. DATE 03/17/2004 TOTAL DEPTH 7337 PERF. 6524 - 6538

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

KGFCU WELL #: 6404 F RRCID -> 097742 COMPL. DATE 01/06/1982 TOTAL DEPTH 7500 PERF. 6468 - 6486

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

KGFCU WELL #: 5401 RRCID -> 102037 COMPL. DATE 04/08/1986 TOTAL DEPTH 7311 PERF. 6680 - 6708

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KGFCU WELL #: 6201 RRCID -> 105987 COMPL. DATE 06/02/1983 TOTAL DEPTH 7645 PERF. 6478 - 6487

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

KGFCU WELL #: 8301 RRCID -> 108158 COMPL. DATE 10/03/1983 TOTAL DEPTH 7386 PERF. 6446 - 6459

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

KGFCU WELL #: 5304 D RRCID -> 119789 COMPL. DATE 09/06/1985 TOTAL DEPTH 7500 PERF. 6488 - 6512

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KATY (I-B) //CONT.// 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 8507 RRCID -> 244035 COMPL. DATE 07/21/2007 TOTAL DEPTH 10350 PERF. 6522 - 7266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KATY (II-A L) 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 3310 RRCID -> 072377 COMPL. DATE 03/09/1977 TOTAL DEPTH 6879 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFCU WELL #: 6401 RRCID -> 076775 COMPL. DATE 05/13/1978 TOTAL DEPTH 7269 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KGFCU WELL #: 6306 H RRCID -> 081264 COMPL. DATE 01/27/2014 TOTAL DEPTH 7500 PERF. 6618 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7854 | R | 7854 | -0- | -0- | -0- | 213<br>1 | 1<br>9 | 7640 | 2 | Y | 1 | | | | | 46 |
| 07 | 8091 | # | 2539 | -0- | -5552 | -0- | 75 | 1 | 2464 | 2 | Y | -0- | 30 | 1 | | | 16 |
| 08 | 8091 | # | 8074 | -0- | -17 | -0- | 231<br>19 | 1<br>9 | 7824 | 2 | Y | 17 | | | | | 33 |
| 09 | 7860 | # | 7503 | -0- | -357 | -0- | 220<br>10 | 1<br>9 | 7273 | 2 | Y | 9 | | | | | 42 |
| 10 | 8122 | # | 7931 | -0- | -191 | -0- | 179<br>7 | 1<br>9 | 7745 | 2 | Y | 6 | | | | | 48 |
| 11 | 7860 | # | 7392 | -0- | -468 | -0- | 217 | 1 | 7175 | 2 | Y | -0- | | | | | 48 |

KGFCU WELL #: 6203DH RRCID -> 096027 COMPL. DATE 09/13/2010 TOTAL DEPTH 7500 PERF. 6701 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KGFCU WELL #: 9303 RRCID -> 098144 COMPL. DATE 02/12/1982 TOTAL DEPTH 7120 PERF. 6723 - 6747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KATY (II-A L) //CONT.// 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 6304 F RRCID -> 177419 COMPL. DATE 04/23/2014 TOTAL DEPTH 7704 PERF. 6597 - 6631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KGFCU WELL #: 6204D RRCID -> 177540 COMPL. DATE 03/20/2000 TOTAL DEPTH 7500 PERF. 6631 - 6639

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KATY (WILCOX CONS.) 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
EVERGREEN ENERGY, INC. 256489
COULTER, JOHN UNIT WELL #: 1R RRCID -> 234959 COMPL. DATE 10/19/2007 TOTAL DEPTH 11408 PERF.10444 - 10484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
KGFU 1 WELL #: W 32 RRCID -> 047788 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10117 - 10307

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3420 | X | 2274 | -0- | -1146 | -0- | 61 14 | 1 9 | 2199 | 2 | Y | 13 | | | | | 122 |
| 07 | 3224 | X | 725 | -0- | -2499 | -0- | 21 7 | 1 9 | 697 | 2 | Y | 6 | 111 | 1 | | | 17 |
| 08 | 3224 | X | 3054 | -0- | -170 | -0- | 87 21 | 1 9 | 2946 | 2 | Y | 19 | | | | | 36 |
| 09 | 3091 | X | 3091 | -0- | -0- | -0- | 90 28 | 1 9 | 2973 | 2 | Y | 25 | | | | | 61 |
| 10 | 3443 | X | 3443 | -0- | -0- | -0- | 78 13 | 1 9 | 3352 | 2 | Y | 12 | | | | | 73 |
| 11 | 2310 | X | 1911 | -0- | -399 | -0- | 56 1 | 1 9 | 1854 | 2 | Y | 1 | | | | | 74 |

KGFU 1 WELL #: W 37 RRCID -> 058553 COMPL. DATE 04/17/1974 TOTAL DEPTH 10800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 39 RRCID -> 063521 COMPL. DATE 10/05/2004 TOTAL DEPTH 11000 PERF.10016 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3053 | X | 3053 | -0- | -0- | -0- | 83 | 1 | 2970 | 2 | Y | -0- | | | | | 18 |
| 07 | 3224 | X | 2781 | -0- | -443 | -0- | 82 | 1 | 2689 | 2 | Y | 9 | 12 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 3224 | X | 2711 | -0- | -513 | -0- | 78 | 1 | 2632 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3090 | X | 2540 | -0- | -550 | -0- | 75 | 1 | 2463 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3193 | X | 2710 | -0- | -483 | -0- | 61 | 1 | 2648 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3060 | X | 1359 | -0- | -1701 | -0- | 40 | 1 | 1316 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |

KGFU 1 WELL #: W 38 RRCID -> 064062 COMPL. DATE 06/07/2007 TOTAL DEPTH 11000 PERF.10070 - 10266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 450 | N | 398 | -0- | -52 | -0- | 11 | 1 | 385 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 465 | N | 162 | -0- | -303 | -0- | 5 | 1 | 154 | 2 | Y | 3 | 10 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 408 | N | 408 | -0- | -0- | -0- | 12 | 1 | 395 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 407 | N | 407 | -0- | -0- | -0- | 12 | 1 | 393 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 324 | N | 324 | -0- | -0- | -0- | 7 | 1 | 317 | 2 | Y | -0- | | | | | 7 |
| 11 | 390 | N | 95 | -0- | -295 | -0- | 3 | 1 | 92 | 2 | Y | -0- | | | | | 7 |

KGFU 1 WELL #: W 42 RRCID -> 065810 COMPL. DATE 04/28/2007 TOTAL DEPTH 11000 PERF.10054 - 10258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1487 | N | 1487 | -0- | -0- | -0- | 37 | 1 | 1330 | 2 | Y | 109 | 28 | 1 | | | 91 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 07 | 2108 | N | 1464 | -0- | -644 | -0- | 40 | 1 | 1321 | 2 | Y | 94 | 110 | 1 | | | 75 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 08 | 2232 | N | 1783 | -0- | -449 | -0- | 50 | 1 | 1698 | 2 | Y | 32 | 87 | 1 | | | 20 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 1670 | N | 1670 | -0- | -0- | -0- | 48 | 1 | 1593 | 2 | Y | 26 | 33 | 1 | | | 13 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 1762 | N | 1762 | -0- | -0- | -0- | 39 | 1 | 1702 | 2 | Y | 19 | 22 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1710 | -0- | -30 | -0- | 50 | 1 | 1648 | 2 | Y | 11 | | | | | 21 |
| | | | | | | | 12 | 9 | | | | | | | | | |

KGFU 1 WELL #: W 43 RRCID -> 070466 COMPL. DATE 02/15/2007 TOTAL DEPTH 11000 PERF.10126 - 10314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 215 | N | 215 | -0- | -0- | -0- | 6 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 07 | 512 | N | 512 | -0- | -0- | -0- | 15 | 1 | 496 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 246 | N | 246 | -0- | -0- | -0- | 7 | 1 | 235 | 2 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 252 | N | 252 | -0- | -0- | -0- | 7 | 1 | 241 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 465 | N | 256 | -0- | -209 | -0- | 6 | 1 | 246 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 277 | N | 277 | -0- | -0- | -0- | 8 | 1 | 266 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 48 RRCID -> 079147 COMPL. DATE 05/17/1978 TOTAL DEPTH 11012 PERF.10429 - 10443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 900 | N | 900 | -0- | -0- | -0- | 24 | 1 | 872 | 2 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1116 | N | 841 | -0- | -275 | -0- | 25 | 1 | 809 | 2 | Y | 6 | 11 | 1 | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 1147 | N | 893 | -0- | -254 | -0- | 26 | 1 | 866 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 900 | N | 877 | -0- | -23 | -0- | 26 | 1 | 849 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 837 | N | 824 | -0- | -13 | -0- | 19 | 1 | 804 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 870 | N | 821 | -0- | -49 | -0- | 24 | 1 | 797 | 2 | Y | -0- | | | | | 15 |

KGFU 2 WELL #: W 47 RRCID -> 089014 COMPL. DATE 04/03/1980 TOTAL DEPTH 11298 PERF.10546 - 10572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KGFU 2 WELL #: W 56 RRCID -> 092490 COMPL. DATE 07/17/2022 TOTAL DEPTH 10400 PERF.10206 - 10230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 1045 | -0- | 1045 | 1045 | 31 | 1 | 1012 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

KGFU 2 WELL #: W 57 RRCID -> 093504 COMPL. DATE 03/18/1981 TOTAL DEPTH 10400 PERF.10176 - 10206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 510 | N | 510 | -0- | -0- | -0- | 14 | 1 | 496 | 2 | Y | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 470 | N | 470 | -0- | -0- | -0- | 13 | 1 | 456 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 480 | N | -0- | -0- | -480 | -0- | | | | | Y | -0- | | | | | 1 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 478 | N | 478 | -0- | -0- | -0- | 14 | 1 | 464 | 2 | Y | -0- | | | | | 1 |

KGFU 2 WELL #: W 67 RRCID -> 103134 COMPL. DATE 12/27/2013 TOTAL DEPTH 10500 PERF.10380 - 10420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 66 RRCID -> 105137 COMPL. DATE 01/06/1983 TOTAL DEPTH 10410 PERF.10268 - 10292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 643 | N | 643 | -0- | -0- | -0- | 17 | 1 | 625 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1022 | N | 1022 | -0- | -0- | -0- | 30 | 1 | 991 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 838 | N | 838 | -0- | -0- | -0- | 24 | 1 | 814 | 2 | Y | -0- | | | | | 2 |
| 09 | 780 | N | 780 | -0- | -0- | -0- | 23 | 1 | 757 | 2 | Y | -0- | | | | | 2 |
| 10 | 930 | N | 793 | -0- | -137 | -0- | 18 | 1 | 775 | 2 | Y | -0- | | | | | 2 |
| 11 | 810 | N | 658 | -0- | -152 | -0- | 19 | 1 | 638 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

KGFU 2 WELL #: W 65 RRCID -> 105201 COMPL. DATE 01/22/2023 TOTAL DEPTH 10250 PERF.10125 - 10146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2662 | N | 2662 | -0- | -0- | -0- | 72 | 1 | 2590 | 2 | Y | -0- | | | | | 5 |
| 07 | 2758 | N | 2758 | -0- | -0- | -0- | 82 | 1 | 2676 | 2 | Y | -0- | | | | | 5 |
| 08 | 2385 | N | 2385 | -0- | -0- | -0- | 68 | 1 | 2317 | 2 | Y | -0- | | | | | 5 |
| 09 | 2430 | N | 2215 | -0- | -215 | -0- | 65 | 1 | 2150 | 2 | Y | -0- | | | | | 5 |
| 10 | 2511 | N | 2135 | -0- | -376 | -0- | 48 | 1 | 2087 | 2 | Y | -0- | | | | | 5 |
| 11 | 2310 | N | 2246 | -0- | -64 | -0- | 66 | 1 | 2179 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

KGFU 1 WELL #: W 40 RRCID -> 111708 COMPL. DATE 03/25/2007 TOTAL DEPTH 10488 PERF.10156 - 10445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7858 | X | 7858 | -0- | -0- | -0- | 209 | 1 | 7485 | 2 | Y | 149 | | | | | 261 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 07 | 8751 | X | 8751 | -0- | -0- | -0- | 255 | 1 | 8325 | 2 | Y | 155 | 177 | 1 | | | 239 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 08 | 7562 | X | 7562 | -0- | -0- | -0- | 212 | 1 | 7188 | 2 | Y | 147 | 177 | 1 | | | 209 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 09 | 7560 | X | 7054 | -0- | -506 | -0- | 202 | 1 | 6662 | 2 | Y | 173 | 178 | 1 | | | 204 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 10 | 7812 | X | 6649 | -0- | -1163 | -0- | 146 | 1 | 6319 | 2 | Y | 167 | 173 | 1 | | | 198 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 11 | 7560 | X | 5796 | -0- | -1764 | -0- | 164 | 1 | 5448 | 2 | Y | 167 | 178 | 1 | | | 187 |
| | | | | | | | 184 | 9 | | | | | | | | | |

KGFU 2 WELL #: W 68 RRCID -> 114026 COMPL. DATE 04/18/1984 TOTAL DEPTH 10943 PERF.10811 - 10839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 966 | N | 966 | -0- | -0- | -0- | 26 | 1 | 937 | 2 | Y | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1499 | N | 1499 | -0- | -0- | -0- | 44 | 1 | 1454 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1166 | N | 1166 | -0- | -0- | -0- | 33 | 1 | 1131 | 2 | Y | 2 | 1 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1042 | N | 1042 | -0- | -0- | -0- | 31 | 1 | 1009 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1033 | -0- | -331 | -0- | 23 | 1 | 1008 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1140 | N | 630 | -0- | -510 | -0- | 18 | 1 | 595 | 2 | Y | 15 | | | | | 18 |
| | | | | | | | 17 | 9 | | | | | | | | | |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 60 RRCID -> 117105 COMPL. DATE 05/21/1985 TOTAL DEPTH 10400 PERF.10228 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1098 | N | 1098 | -0- | | -0- | -0- | | 30 | 1 | 1062 | 2 | Y | 5 | 7 | 1 | | | 4 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1178 | N | 1093 | -0- | | -85 | -0- | | 32 | 1 | 1057 | 2 | Y | 4 | 3 | 1 | | | 5 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1302 | N | 1140 | -0- | | -162 | -0- | | 33 | 1 | 1103 | 2 | Y | 4 | 4 | 1 | | | 5 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1110 | N | 952 | -0- | | -158 | -0- | | 28 | 1 | 916 | 2 | Y | 7 | 7 | 1 | | | 5 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1085 | N | 912 | -0- | | -173 | -0- | | 20 | 1 | 882 | 2 | Y | 9 | 9 | 1 | | | 5 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1108 | -0- | | -2 | -0- | | 32 | 1 | 1063 | 2 | Y | 12 | | | | | 17 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |

KGFU 1 WELL #: W 61 RRCID -> 117726 COMPL. DATE 06/19/1985 TOTAL DEPTH 10438 PERF.10268 - 10286

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

KGFU 2 WELL #: W 70 RRCID -> 133847 COMPL. DATE 09/16/2005 TOTAL DEPTH 11500 PERF.10500 - 10581

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

KGFU 1 WELL #: W 31 RRCID -> 151490 COMPL. DATE 11/18/2005 TOTAL DEPTH 19000 PERF.10354 - 10360

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

KGFU 1 WELL #: W 37 RRCID -> 180598 COMPL. DATE 09/22/2011 TOTAL DEPTH 10800 PERF.10206 - 10212

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 360 | N | 312 | -0- | | -48 | -0- | | 8 | 1 | 303 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 408 | N | 408 | -0- | | -0- | -0- | | 12 | 1 | 396 | 2 | Y | -0- | | | | | 1 |
| 08 | 372 | N | 355 | -0- | | -17 | -0- | | 10 | 1 | 343 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 333 | N | 333 | -0- | | -0- | -0- | | 10 | 1 | 319 | 2 | Y | 4 | 2 | 1 | | | 5 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 372 | N | 360 | -0- | | -12 | -0- | | 8 | 1 | 346 | 2 | Y | 5 | 4 | 1 | | | 6 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 390 | N | 390 | -0- | | -0- | -0- | | 11 | 1 | 372 | 2 | Y | 6 | 5 | 1 | | | 7 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: 58 RRCID -> 182581 COMPL. DATE 04/02/2001 TOTAL DEPTH 10725 PERF.10342 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1031 | N | 1031 | -0- | | -0- | -0- | 28 | 1 | 999 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 1262 | N | 1262 | -0- | | -0- | -0- | 37 | 1 | 1222 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1116 | N | 917 | -0- | | -199 | -0- | 26 | 1 | 888 | 2 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1020 | N | 930 | -0- | | -90 | -0- | 27 | 1 | 897 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1271 | N | 876 | -0- | | -395 | -0- | 20 | 1 | 853 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1099 | N | 1099 | -0- | | -0- | -0- | 32 | 1 | 1063 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

KGFU 2 WELL #: W 55 RRCID -> 184617 COMPL. DATE 07/15/2001 TOTAL DEPTH 10800 PERF.10370 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 761 | N | 761 | -0- | | -0- | -0- | 20 | 1 | 732 | 2 | Y | 8 | 7 | 1 | | | 7 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 1188 | N | 1188 | -0- | | -0- | -0- | 35 | 1 | 1151 | 2 | Y | 2 | 6 | 1 | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 982 | N | 982 | -0- | | -0- | -0- | 28 | 1 | 950 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 937 | N | 937 | -0- | | -0- | -0- | 27 | 1 | 902 | 2 | Y | 7 | 6 | 1 | | | 5 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1116 | N | 841 | -0- | | -275 | -0- | 19 | 1 | 815 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 960 | N | 668 | -0- | | -292 | -0- | 19 | 1 | 646 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

KGFU 2 WELL #: W 71 RRCID -> 192030 COMPL. DATE 08/01/2004 TOTAL DEPTH 10500 PERF.10075 - 10274

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2547 | N | 2547 | -0- | | -0- | -0- | 69 | 1 | 2477 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2929 | N | 2929 | -0- | | -0- | -0- | 87 | 1 | 2841 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *08 | 2542 | N | 2511 | -0- | | -31 | -0- | 72 | 1 | 2439 | 2 | Y | -0- | | | | | 6 |
| *09 | 2550 | N | 2324 | -0- | | -226 | -0- | 68 | 1 | 2256 | 2 | Y | -0- | | | | | 6 |
| *10 | 2666 | N | 2373 | -0- | | -293 | -0- | 54 | 1 | 2319 | 2 | Y | -0- | | | | | 6 |
| 11 | 2430 | N | 2121 | -0- | | -309 | -0- | 62 | 1 | 2057 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

KGFU 2 WELL #: W 59 RRCID -> 194313 COMPL. DATE 08/07/2013 TOTAL DEPTH 10800 PERF.10330 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 55 RRCID -> 194415 COMPL. DATE 03/14/2003 TOTAL DEPTH 10480 PERF.10186 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1650 | N | 1356 | -0- | -294 | -0- | 37 | 1 | 1316 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1639 | N | 1639 | -0- | -0- | -0- | 49 | 1 | 1586 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1523 | N | 1523 | -0- | -0- | -0- | 44 | 1 | 1479 | 2 | Y | -0- | | | | | 3 |
| 09 | 1451 | N | 1451 | -0- | -0- | -0- | 43 | 1 | 1407 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1488 | N | 1464 | -0- | -24 | -0- | 33 | 1 | 1431 | 2 | Y | -0- | | | | | 4 |
| 11 | 1440 | N | 1370 | -0- | -70 | -0- | 40 | 1 | 1329 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

KGFU 2 WELL #: W 63 RRCID -> 195662 COMPL. DATE 12/05/2013 TOTAL DEPTH 10500 PERF.10298 - 10318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 374 | N | 374 | -0- | -0- | -0- | 9 | 1 | 332 | 2 | Y | 30 | | | | | 71 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | 58 | 1 | | | 13 |
| 08 | 403 | N | 97 | -0- | -306 | -0- | 2 | 1 | 83 | 2 | Y | 11 | | | | | 24 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2410 | N | 2410 | -0- | -0- | -0- | 69 | 1 | 2283 | 2 | Y | 53 | | | | | 77 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 2692 | N | 2692 | -0- | -0- | -0- | 59 | 1 | 2563 | 2 | Y | 64 | 64 | 1 | | | 77 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 1836 | N | 1836 | -0- | -0- | -0- | 53 | 1 | 1755 | 2 | Y | 25 | | | | | 102 |
| | | | | | | | 28 | 9 | | | | | | | | | |

KGFU 1 WELL #: W 57 RRCID -> 196217 COMPL. DATE 06/05/2003 TOTAL DEPTH 10518 PERF.10224 - 10244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1712 | X | 1712 | -0- | -0- | -0- | 46 | 1 | 1659 | 2 | Y | 6 | 3 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 1488 | X | 1395 | -0- | -93 | -0- | 41 | 1 | 1354 | 2 | Y | -0- | 2 | 1 | | | 3 |
| 08 | 2387 | X | 1737 | -0- | -650 | -0- | 50 | 1 | 1681 | 2 | Y | 5 | 2 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 1710 | N | 1578 | -0- | -132 | -0- | 46 | 1 | 1526 | 2 | Y | 5 | 5 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1289 | -0- | -106 | -0- | 29 | 1 | 1258 | 2 | Y | 2 | 4 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1680 | N | 372 | -0- | -1308 | -0- | 11 | 1 | 359 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

KGFU 2 WELL #: W 64 RRCID -> 196219 COMPL. DATE 04/20/2014 TOTAL DEPTH 10520 PERF.10310 - 10330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KGFU 1 WELL #: W 36 RRCID -> 197363 COMPL. DATE 11/14/2021 TOTAL DEPTH 11000 PERF.10220 - 10235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3630 | X | 3140 | -0- | -490 | -0- | 84 | 1 | 3021 | 2 | Y | 32 | | | | | 121 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 4081 | X | 4081 | -0- | -0- | -0- | 120 | 1 | 3931 | 2 | Y | 27 | 95 | 1 | | | 53 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 3387 | X | 3387 | -0- | -0- | -0- | 96 | 1 | 3255 | 2 | Y | 33 | | | | | 86 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 3150 | X | 3097 | -0- | -53 | -0- | 91 | 1 | 2999 | 2 | Y | 6 | | | | | 92 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3689 | X | 3326 | -0- | -363 | -0- | 75 | 1 | 3239 | 2 | Y | 11 | 76 | 1 | | | 27 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3570 | X | 3158 | -0- | -412 | -0- | 92 | 1 | 3056 | 2 | Y | 9 | | | | | 36 |
| | | | | | | | 10 | 9 | | | | | | | | | |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 49 RRCID -> 197447 COMPL. DATE 01/21/2003 TOTAL DEPTH 11004 PERF.10317 - 10327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1860 | X | 1617 | -0- | -243 | -0- | 43<br>20 | 1<br>9 | 1554 | 2 | Y | 18 | 58 | 1 | | | 16 |
| 07 | 2386 | X | 2386 | -0- | -0- | -0- | 71<br>2 | 1<br>9 | 2313 | 2 | Y | 2 | 13 | 1 | | | 5 |
| 08 | 2077 | X | 1700 | -0- | -377 | -0- | 49<br>8 | 1<br>9 | 1643 | 2 | Y | 7 | 4 | 1 | | | 8 |
| 09 | 1620 | N | 1549 | -0- | -71 | -0- | 45<br>19 | 1<br>9 | 1485 | 2 | Y | 17 | 15 | 1 | | | 10 |
| 10 | 2170 | N | 1601 | -0- | -569 | -0- | 36<br>23 | 1<br>9 | 1542 | 2 | Y | 21 | 20 | 1 | | | 11 |
| 11 | 1650 | N | 1445 | -0- | -205 | -0- | 42<br>21 | 1<br>9 | 1382 | 2 | Y | 19 | | | | | 30 |

KGFU 2 WELL #: W 69 RRCID -> 197481 COMPL. DATE 02/18/2004 TOTAL DEPTH 10615 PERF.10466 - 10486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KGFU 1 WELL #: W 52 RRCID -> 199313 COMPL. DATE 01/07/2004 TOTAL DEPTH 10430 PERF.10204 - 10224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KGFU 2 WELL #: W 73 RRCID -> 229071 COMPL. DATE 02/04/2007 TOTAL DEPTH 11300 PERF.10500 - 10520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | -0- |

KGFU 2 WELL #: W 72 RRCID -> 231415 COMPL. DATE 05/02/2007 TOTAL DEPTH 10844 PERF.10944 - 10974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KGFU 2 WELL #: W 74 RRCID -> 231462 COMPL. DATE 05/02/2007 TOTAL DEPTH 11325 PERF.10472 - 10499

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 62 RRCID -> 234346 COMPL. DATE 11/11/2019 TOTAL DEPTH 10463 PERF. 9986 - 10268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2005 | N | 2005 | -0- | -0- | -0- | 54 | 1 | 1943 | 2 | Y | 7 | 5 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 681 | N | 681 | -0- | -0- | -0- | 20 | 1 | 661 | 2 | Y | -0- | 2 | 1 | | | 3 |
| 08 | 2177 | N | 2177 | -0- | -0- | -0- | 62 | 1 | 2098 | 2 | Y | 15 | 7 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 2095 | N | 2095 | -0- | -0- | -0- | 61 | 1 | 2019 | 2 | Y | 14 | 15 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2179 | N | 2179 | -0- | -0- | -0- | 49 | 1 | 2118 | 2 | Y | 11 | 12 | 1 | | | 9 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2220 | N | 2220 | -0- | -0- | -0- | 65 | 1 | 2152 | 2 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |

RIVES WELL #: 1 RRCID -> 235573 COMPL. DATE 03/31/2008 TOTAL DEPTH 11050 PERF.10544 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 390 | N | 122 | -0- | -268 | -0- | 3 | 1 | 118 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 36 |
| *08 | 1916 | N | 1916 | -0- | -0- | -0- | 55 | 1 | 1860 | 2 | Y | 1 | | | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 419 | X | 419 | -0- | -0- | -0- | 12 | 1 | 407 | 2 | Y | -0- | | | | | 37 |
| *10 | 627 | X | 627 | -0- | -0- | -0- | 14 | 1 | 612 | 2 | Y | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1860 | X | 368 | -0- | -1492 | -0- | 11 | 1 | 357 | 2 | Y | -0- | | | | | 40 |

KGFU 2 WELL #: W 75 RRCID -> 235761 COMPL. DATE 11/30/2007 TOTAL DEPTH 10800 PERF.10650 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 56 | N | 56 | -0- | -0- | -0- | 2 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1104 | -0- | 1104 | 1104 | 25 | 1 | 1077 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | T. A. | | 965 | -0- | 965 | 2069 | 28 | 1 | 937 | 2 | Y | -0- | | | | | 2 |

KGFU 1 WELL #: W 63 RRCID -> 238209 COMPL. DATE 04/11/2008 TOTAL DEPTH 10500 PERF.10298 - 10348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KGFU 1 WELL #: W 66 RRCID -> 247033 COMPL. DATE 03/15/2010 TOTAL DEPTH 10600 PERF.10064 - 10254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 6447 | X | 6447 | -0- | -0- | -0- | 174 | 1 | 6252 | 2 | Y | 19 | 21 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *07 | 7237 | X | 7237 | -0- | -0- | -0- | 214 | 1 | 7004 | 2 | Y | 17 | 15 | 1 | | | 14 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *08 | 6479 | X | 6004 | -0- | -475 | -0- | 172 | 1 | 5815 | 2 | Y | 15 | 16 | 1 | | | 13 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *09 | 6360 | X | 5539 | -0- | -821 | -0- | 162 | 1 | 5362 | 2 | Y | 14 | 13 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *10 | 6599 | X | 6599 | -0- | -0- | -0- | 149 | 1 | 6424 | 2 | Y | 24 | 12 | 1 | | | 26 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 7548 | X | 7548 | -0- | -0- | -0- | 221 | 1 | 7308 | 2 | Y | 17 | | | | | 43 |
| | | | | | | | 19 | 9 | | | | | | | | | |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 77 RRCID -> 247676 COMPL. DATE 01/09/2009 TOTAL DEPTH 11000 PERF.10590 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 840 | N | 673 | -0- | -167 | -0- | 18 | 1 | 655 | 2 | Y | -0- | | | | | 18 |
| *07 | 806 | N | 240 | -0- | -566 | -0- | 7 | 1 | 226 | 2 | Y | 6 | | | | | 24 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *08 | 914 | N | 914 | -0- | -0- | -0- | 26 | 1 | 884 | 2 | Y | 4 | | | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *09 | 690 | N | 36 | -0- | -654 | -0- | 1 | 1 | 34 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 248 | N | 51 | -0- | -197 | -0- | 1 | 1 | 50 | 2 | Y | -0- | | | | | 29 |
| 11 | 750 | N | 99 | -0- | -651 | -0- | 3 | 1 | 96 | 2 | Y | -0- | | | | | 29 |

KGFU 1 WELL #: W 64 RRCID -> 248051 COMPL. DATE 09/18/2013 TOTAL DEPTH 10609 PERF. 9964 - 10372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2798 | X | 2798 | -0- | -0- | -0- | 76 | 1 | 2714 | 2 | Y | 7 | 11 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3309 | X | 3309 | -0- | -0- | -0- | 98 | 1 | 3205 | 2 | Y | 5 | 3 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 3100 | X | 2841 | -0- | -259 | -0- | 81 | 1 | 2748 | 2 | Y | 11 | 8 | 1 | | | 12 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2790 | N | 2691 | -0- | -99 | -0- | 79 | 1 | 2598 | 2 | Y | 13 | 14 | 1 | | | 11 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 3007 | X | 2882 | -0- | -125 | -0- | 65 | 1 | 2807 | 2 | Y | 9 | 10 | 1 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2910 | X | 2498 | -0- | -412 | -0- | 73 | 1 | 2418 | 2 | Y | 6 | | | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |

KGFU 1 WELL #: W 70 RRCID -> 248822 COMPL. DATE 10/02/2013 TOTAL DEPTH 10600 PERF.10032 - 10114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2197 | N | 2197 | -0- | -0- | -0- | 59 | 1 | 2129 | 2 | Y | 8 | 4 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2458 | N | 2458 | -0- | -0- | -0- | 73 | 1 | 2379 | 2 | Y | 5 | 4 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 2232 | N | 2158 | -0- | -74 | -0- | 62 | 1 | 2086 | 2 | Y | 9 | 8 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 09 | 2160 | N | 2030 | -0- | -130 | -0- | 59 | 1 | 1961 | 2 | Y | 9 | 10 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2232 | N | 2168 | -0- | -64 | -0- | 49 | 1 | 2109 | 2 | Y | 9 | 9 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2100 | N | 1790 | -0- | -310 | -0- | 52 | 1 | 1727 | 2 | Y | 10 | | | | | 18 |
| | | | | | | | 11 | 9 | | | | | | | | | |

KGFU 1 WELL #: W 65 RRCID -> 251710 COMPL. DATE 05/11/2010 TOTAL DEPTH 10757 PERF.10210 - 10488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2586 | X | 2586 | -0- | -0- | -0- | 70 | 1 | 2506 | 2 | Y | 9 | 6 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 3105 | X | 3105 | -0- | -0- | -0- | 92 | 1 | 3006 | 2 | Y | 6 | 5 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 2657 | X | 2657 | -0- | -0- | -0- | 76 | 1 | 2577 | 2 | Y | 4 | 6 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2580 | N | 2470 | -0- | -110 | -0- | 72 | 1 | 2389 | 2 | Y | 8 | 7 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2821 | N | 2655 | -0- | -166 | -0- | 60 | 1 | 2585 | 2 | Y | 9 | 9 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2640 | N | 2640 | -0- | -0- | -0- | 77 | 1 | 2551 | 2 | Y | 11 | | | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 71 RRCID -> 252403 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9971 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2073 | N | 2073 | -0- | -0- | -0- | 56 | 1 | 2008 | 2 | Y | 8 | 3 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2524 | N | 2524 | -0- | -0- | -0- | 75 | 1 | 2445 | 2 | Y | 4 | 4 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 2280 | N | 2280 | -0- | -0- | -0- | 65 | 1 | 2194 | 2 | Y | 19 | 11 | 1 | | | 15 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 2070 | N | 1983 | -0- | -87 | -0- | 58 | 1 | 1906 | 2 | Y | 17 | 21 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2294 | N | 1717 | -0- | -577 | -0- | 39 | 1 | 1669 | 2 | Y | 8 | 12 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2220 | N | 794 | -0- | -1426 | -0- | 23 | 1 | 768 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |

LINDOW OIL & GAS, LLC 501267
CRIDER, VERNA B. GAS UNIT 2 WELL #: 1 RRCID -> 098985 COMPL. DATE 02/20/1982 TOTAL DEPTH 10510 PERF.10275 - 10300

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 76 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 76 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 76 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 76 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 76 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | 76 |

MURRY WELL #: 1 RRCID -> 112046 COMPL. DATE 05/01/1984 TOTAL DEPTH 11300 PERF.10519 - 10551

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |

MURRY WELL #: 2 RRCID -> 133857 COMPL. DATE 03/10/1990 TOTAL DEPTH 10795 PERF.10606 - 10640

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |

KATY (3600) 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 6306-D RRCID -> 177182 COMPL. DATE 02/03/2000 TOTAL DEPTH 7500 PERF. 3568 - 3580

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

KGFCU WELL #: 5302 RRCID -> 209255 COMPL. DATE 04/25/2005 TOTAL DEPTH 11080 PERF. 3991 - 3996

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

KATY (3600) //CONT.// 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 5309 RRCID -> 213263 COMPL. DATE 10/24/2005 TOTAL DEPTH 4100 PERF. 3984 - 3992

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KGFCU WELL #: 3312 RRCID -> 222776 COMPL. DATE 08/27/2013 TOTAL DEPTH 4111 PERF. 3719 - 3721

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KGFCU WELL #: 5310 RRCID -> 222778 COMPL. DATE 11/03/2006 TOTAL DEPTH 4146 PERF. 3985 - 3990

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | 59 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 59 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | 59 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | 59 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | 59 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | 59 | | | | | Y | -0- | | | | | -0- |

KGFCU WELL #: 4306 RRCID -> 223970 COMPL. DATE 12/04/2006 TOTAL DEPTH 4135 PERF. 3987 - 3992

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KGFCU WELL #: 5312 RRCID -> 224207 COMPL. DATE 11/12/2006 TOTAL DEPTH 4136 PERF. 3989 - 3993

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KINGS COURT (Y-4) 49468 750 NON-ASSOCIATED ONE WELL CNTY: NEWTON
ORX RESOURCES, L.L.C. 627136
THREADGILL WELL #: 1 RRCID -> 279216 COMPL. DATE 01/08/2015 TOTAL DEPTH 9703 PERF. 9647 - 9684

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3973 R | 3973 | -0- | -0- | -0- | 3938 | 2 | 35 | 9 | N | 32 | 172 | 1 | | | 264 |
| 07 | 3627 # | 1629 | -0- | -1998 | -0- | 1615 | 2 | 14 | 9 | N | 13 | | | | | 277 |
| 08 | 8463 | 3048 | -0- | -5415 | -0- | 3031 | 2 | 17 | 9 | N | 15 | | | | | 292 |
| 09 | 8190 | 2463 | -0- | -5727 | -0- | 2452 | 2 | 11 | 9 | N | 10 | | | | | 302 |
| 10 | 8463 | 1663 | -0- | -6800 | -0- | 1663 | 2 | | | N | -0- | | | | | 302 |
| 11 | 3960 # | 1341 | -0- | -2619 | -0- | 1315 | 2 | 26 | 9 | N | 24 | 171 | 1 | | | 155 |

KURTEN (GEORGETOWN) 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
BIG RUN PRODUCTION COMPANY 070370
LAURA-NICHOLE WELL #: 1 RRCID -> 189733 COMPL. DATE 04/19/2002 TOTAL DEPTH N/A PERF. 9718 - 13745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | 35 |
| 07 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | 35 |
| 08 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | 35 |
| 09 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | 35 |
| 10 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | 35 |
| *11 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | 35 |

HOLLEY OIL COMPANY, LLC 393200
FRANZE, R. F. WELL #: RRCID -> 195021 COMPL. DATE 01/18/1998 TOTAL DEPTH 8735 PERF. 8468 - 10280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 1 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 1 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 1 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 1 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 1 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 1 |

WORKED OVER ANOTHER ZONE.. 09/25/2015

MAGNOLIA OIL & GAS OPERATING LLC 521544
COLLEGE HILLS UNIT WELL #: 1 RRCID -> 157043 COMPL. DATE 07/21/1995 TOTAL DEPTH 14500 PERF. 9668 - 14180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1485 | N | 1485 | -0- | -0- | -0- | 1396 | 2 | 89 | 9 | N | 81 | 182 | 1 | | | 70 |
| 07 | 1405 | N | 1405 | -0- | -0- | -0- | 1336 | 2 | 69 | 9 | N | 63 | | | | | 133 |
| 08 | 1439 | N | 1439 | -0- | -0- | -0- | 1328 | 2 | 111 | 9 | N | 101 | 167 | 1 | 16 | 8 | 51 |
| 09 | 1465 | N | 1465 | -0- | -0- | -0- | 1386 | 2 | 79 | 9 | N | 72 | | | | | 123 |
| 10 | 1500 | N | 1500 | -0- | -0- | -0- | 1411 | 2 | 89 | 9 | N | 81 | | | | | 204 |
| 11 | 1278 | N | 1278 | -0- | -0- | -0- | 1198 | 2 | 80 | 9 | N | 73 | 184 | 1 | | | 93 |

CARROLL-BIERING UNIT WELL #: 1 RRCID -> 160785 COMPL. DATE 10/01/1996 TOTAL DEPTH 12692 PERF.10335 - 12692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 420 | N | 292 | -0- | -128 | -0- | 292 | 2 | | | N | -0- | | | | | 58 |
| 07 | 372 | N | 238 | -0- | -134 | -0- | 238 | 2 | | | N | -0- | | | | | 58 |
| 08 | 341 | N | 84 | -0- | -257 | -0- | 84 | 2 | | | N | -0- | | | | | 58 |
| 09 | 300 | N | 176 | -0- | -124 | -0- | 176 | 2 | | | N | -0- | | | | | 58 |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | 58 |
| 11 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | 58 |

DEERFIELD -A- UNIT WELL #: 1G RRCID -> 161757 COMPL. DATE 11/14/1996 TOTAL DEPTH 14078 PERF.10478 - 14989

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 570 | N | 563 | -0- | -7 | -0- | 533 | 2 | 30 | 9 | N | 27 | 183 | 1 | | | 15 |
| 07 | 589 | N | 551 | -0- | -38 | -0- | 521 | 2 | 30 | 9 | N | 27 | | | | | 42 |
| 08 | 589 | N | 561 | -0- | -28 | -0- | 530 | 2 | 31 | 9 | N | 28 | | | | | 70 |
| 09 | 570 | N | 544 | -0- | -26 | -0- | 516 | 2 | 28 | 9 | N | 25 | | | | | 95 |
| 10 | 600 | N | 600 | -0- | -0- | -0- | 566 | 2 | 34 | 9 | N | 31 | | | | | 126 |
| 11 | 540 | N | 533 | -0- | -7 | -0- | 507 | 2 | 26 | 9 | N | 24 | | | | | 150 |

CARROLL - PETERS UNIT WELL #: 1H RRCID -> 162306 COMPL. DATE 31/02/1997 TOTAL DEPTH 13063 PERF.10053 - 13454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 57 | N | 57 | -0- | -0- | -0- | 56 | 2 | 1 | 9 | N | 1 | | | | | 42 |
| 07 | 155 | N | 78 | -0- | -77 | -0- | 78 | 2 | | | N | -0- | | | | | 42 |
| 08 | 93 | N | 46 | -0- | -47 | -0- | 46 | 2 | | | N | -0- | | | | | 42 |
| 09 | 60 | N | 34 | -0- | -26 | -0- | 34 | 2 | | | N | -0- | | | | | 42 |
| 10 | 93 | N | 16 | -0- | -77 | -0- | 16 | 2 | | | N | -0- | | | | | 42 |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | 42 |

KURTEN (GEORGETOWN) //CONT.// 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
STEEPHOLLOW UNIT WELL #: 1 RRCID -> 168707 COMPL. DATE 02/25/2011 TOTAL DEPTH 10947 PERF. 9839 - 14179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEEDON, J. E. UNIT WELL #: 2RE RRCID -> 170172 COMPL. DATE 06/12/1998 TOTAL DEPTH 12586 PERF.10110 - 14058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOEN, OLIVER F. UNIT WELL #: 1 RRCID -> 170769 COMPL. DATE 08/26/1998 TOTAL DEPTH 13920 PERF.10986 - 14862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | N | 194 | -0- | -16 | -0- | 193 | 2 | 1 | 9 | N | 1 | | | | | 157 |
| 07 | 248 | N | 201 | -0- | -47 | -0- | 201 | 2 | | | N | -0- | | | | | 157 |
| 08 | 217 | N | 202 | -0- | -15 | -0- | 201 | 2 | 1 | 9 | N | 1 | | | | | 158 |
| 09 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | 158 |
| 10 | 186 | N | 170 | -0- | -16 | -0- | 170 | 2 | | | N | -0- | | | | | 158 |
| 11 | 210 | N | 169 | -0- | -41 | -0- | 169 | 2 | | | N | -0- | | | | | 158 |

FRANUS GT UNIT WELL #: 1H RRCID -> 279926 COMPL. DATE 06/11/2014 TOTAL DEPTH 12235 PERF.11911 - 16688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3392 | X | 3392 | -0- | -0- | -0- | 690 | 1 | 2681 | 2 | N | 19 | 181 | 1 | | | 33 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 3596 | X | 3126 | -0- | -470 | -0- | 679 | 1 | 2422 | 2 | N | 23 | | | | | 56 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 3596 | X | 3183 | -0- | -413 | -0- | 713 | 1 | 2445 | 2 | N | 23 | 4 | 8 | | | 75 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3480 | X | 2449 | -0- | -1031 | -0- | 690 | 1 | 1739 | 2 | N | 18 | | | | | 93 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 3503 | X | 2330 | -0- | -1173 | -0- | 713 | 1 | 1598 | 2 | N | 17 | | | | | 110 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 3390 | X | 1667 | -0- | -1723 | -0- | 690 | 1 | 962 | 2 | N | 14 | | | | | 124 |
| | | | | | | | 15 | 9 | | | | | | | | | |

KURTEN (SUB-CLARKSVILLE) 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC 100365
RASCO, G.D. WELL #: 1 RRCID -> 095037 COMPL. DATE 06/07/1981 TOTAL DEPTH 8550 PERF. 8034 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1025 | N | 1025 | -0- | -0- | -0- | 1023 | 2 | 2 | 9 | N | 2 | | | | | 134 |
| 07 | 945 | N | 945 | -0- | -0- | -0- | 933 | 2 | 12 | 9 | N | 11 | | | | | 145 |
| 08 | 1373 | N | 1373 | -0- | -0- | -0- | 1369 | 2 | 4 | 9 | N | 4 | | | | | 149 |
| 09 | 1379 | N | 1379 | -0- | -0- | -0- | 1375 | 2 | 4 | 9 | N | 4 | | | | | 153 |
| 10 | 831 | N | 831 | -0- | -0- | -0- | 827 | 2 | 4 | 9 | N | 4 | 146 | 1 | | | 11 |
| 11 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | 11 |

RASCO, G. D. & ANNIE WELL #: 2 RRCID -> 128000 COMPL. DATE 08/11/1988 TOTAL DEPTH 8289 PERF. 8058 - 8066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1625 | N | 1625 | -0- | -0- | -0- | 1597 | 2 | 28 | 9 | N | 25 | | | | | 152 |
| 07 | 1774 | N | 1774 | -0- | -0- | -0- | 1763 | 2 | 11 | 9 | N | 10 | | | | | 162 |
| 08 | 1786 | N | 1786 | -0- | -0- | -0- | 1761 | 2 | 25 | 9 | N | 23 | | | | | 185 |
| 09 | 1649 | N | 1649 | -0- | -0- | -0- | 1636 | 2 | 13 | 9 | N | 12 | | | | | 197 |
| 10 | 1658 | N | 1658 | -0- | -0- | -0- | 1632 | 2 | 26 | 9 | N | 24 | 193 | 1 | | | 28 |
| 11 | 1936 | N | 1936 | -0- | -0- | -0- | 1932 | 2 | 4 | 9 | N | 4 | | | | | 32 |

KURTEN (SUB-CLARKSVILLE) //CONT.// 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
EMPIRE TEXAS OPERATING LLC //CONT.// 100365
RASCO, G. D. & ANNIE WELL #: 3 RRCID -> 165234 COMPL. DATE 08/02/1997 TOTAL DEPTH 8200 PERF. 8077 - 8106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1680 | N | 1075 | -0- | -605 | -0- | 1064 | 2 | 11 | 9 | N | 10 | 187 | 1 | | | 46 |
| 07 | 1209 | N | 1128 | -0- | -81 | -0- | 1105 | 2 | 23 | 9 | N | 21 | | | | | 67 |
| 08 | 1063 | N | 1063 | -0- | -0- | -0- | 1030 | 2 | 33 | 9 | N | 30 | | | | | 97 |
| 09 | 1080 | N | 808 | -0- | -272 | -0- | 806 | 2 | 2 | 9 | N | 2 | | | | | 99 |
| 10 | 1116 | N | 1073 | -0- | -43 | -0- | 1073 | 2 | | | N | -0- | | | | | 99 |
| 11 | 1295 | N | 1295 | -0- | -0- | -0- | 1286 | 2 | 9 | 9 | N | 8 | | | | | 107 |

RASCO, G. D. WELL #: 4 RRCID -> 197648 COMPL. DATE 09/10/2003 TOTAL DEPTH 8205 PERF. 8042 - 8065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1085 | N | 1085 | -0- | -0- | -0- | 1071 | 2 | 14 | 9 | N | 13 | | | | | 162 |
| 07 | 1083 | N | 1083 | -0- | -0- | -0- | 1074 | 2 | 9 | 9 | N | 8 | | | | | 170 |
| 08 | 1272 | N | 1272 | -0- | -0- | -0- | 1262 | 2 | 10 | 9 | N | 9 | | | | | 179 |
| 09 | 1159 | N | 1159 | -0- | -0- | -0- | 1137 | 2 | 22 | 9 | N | 20 | | | | | 199 |
| 10 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 2 | | | N | -0- | | | | | 199 |
| 11 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | 199 |

FAULCONER ENERGY, LLC 263648
WIESE GAS UNIT WELL #: 1 RRCID -> 101683 COMPL. DATE 01/29/1982 TOTAL DEPTH 9280 PERF. 8159 - 8183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2730 | N | 2730 | -0- | -0- | -0- | 548 | 1 | 2158 | 2 | N | 22 | | | | | 131 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 2936 | N | 2936 | -0- | -0- | -0- | 596 | 1 | 2340 | 2 | N | -0- | | | | | 131 |
| 08 | 2636 | N | 2636 | -0- | -0- | -0- | 525 | 1 | 2093 | 2 | N | 16 | | | | | 147 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 2550 | N | 2378 | -0- | -172 | -0- | 475 | 1 | 1889 | 2 | N | 13 | | | | | 160 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2635 | N | 2162 | -0- | -473 | -0- | 439 | 1 | 1712 | 2 | N | 10 | | | | | 170 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2550 | N | 1899 | -0- | -651 | -0- | 394 | 1 | 1486 | 2 | N | 17 | | | | | 187 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TOOMEY WELL #: 1 RRCID -> 114550 COMPL. DATE 11/08/1984 TOTAL DEPTH 8436 PERF. 8108 - 8132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1737 | N | 1737 | -0- | -0- | -0- | 352 | 1 | 1385 | 2 | N | -0- | | | | | -0- |
| 07 | 1644 | N | 1644 | -0- | -0- | -0- | 334 | 1 | 1310 | 2 | N | -0- | | | | | -0- |
| 08 | 2021 | N | 2021 | -0- | -0- | -0- | 405 | 1 | 1616 | 2 | N | -0- | | | | | -0- |
| 09 | 2080 | N | 2080 | -0- | -0- | -0- | 418 | 1 | 1662 | 2 | N | -0- | | | | | -0- |
| 10 | 1965 | N | 1965 | -0- | -0- | -0- | 401 | 1 | 1564 | 2 | N | -0- | | | | | -0- |
| 11 | 2118 | N | 2118 | -0- | -0- | -0- | 444 | 1 | 1674 | 2 | N | -0- | | | | | -0- |

LA BELLE (6300 B) 50638 870 ASSOCIATED ONE WELL CNTY: JEFFERSON
WHITE MARLIN OPERATING CO, LLC 918475
BROUSSARD & HEBERT "D" WELL #: 1 RRCID -> 245831 COMPL. DATE 12/22/2008 TOTAL DEPTH 9400 PERF. 6307 - 6311

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LAKE CREEK (CHASE) 51421 250 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
LAKE CREEK UNIT WELL #: 22 RRCID -> 165329 COMPL. DATE 09/22/1997 TOTAL DEPTH 11812 PERF. 8690 - 8710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 50 RRCID -> 249245 COMPL. DATE 03/23/2008 TOTAL DEPTH 12500 PERF. 8840 - 8931

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BUTLER, LILLIE K. WELL #: 4 RRCID -> 286897 COMPL. DATE 12/19/2019 TOTAL DEPTH 12015 PERF. 8482 - 8988

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1161 | N | 1161 | -0- | -0- | -0- | 737 | 1 | 395 | 2 | Y | 26 | | | | | | | 140 |
| | | | | | | | 29 | 9 | | | | | | | | | | | |
| 07 | 921 | N | 921 | -0- | -0- | -0- | 489 | 1 | 377 | 2 | Y | 50 | 20 | 1 | | | | | 170 |
| | | | | | | | 55 | 9 | | | | | | | | | | | |
| 08 | 179 | N | 179 | -0- | -0- | -0- | 63 | 1 | 40 | 2 | Y | 69 | 24 | 8 | | | | | 215 |
| | | | | | | | 76 | 9 | | | | | | | | | | | |
| 09 | 1969 | N | 1969 | -0- | -0- | -0- | 1265 | 1 | 674 | 2 | Y | 27 | 170 | 1 | 20 | 8 | | | 52 |
| | | | | | | | 30 | 9 | | | | | | | | | | | |
| 10 | 418 | N | 418 | -0- | -0- | -0- | 278 | 1 | 105 | 2 | Y | 32 | 21 | 8 | | | | | 63 |
| | | | | | | | 35 | 9 | | | | | | | | | | | |
| 11 | 848 | N | 848 | -0- | -0- | -0- | 552 | 1 | 272 | 2 | Y | 22 | | | | | | | 85 |
| | | | | | | | 24 | 9 | | | | | | | | | | | |

LAKE CREEK (WILCOX CONSOLIDATED) 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
REYNOLDS, R. - BUTLER WELL #: 1 RRCID -> 104772 COMPL. DATE 04/06/2007 TOTAL DEPTH 12000 PERF. 10868 - 11096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 37 RRCID -> 111728 COMPL. DATE 01/18/2006 TOTAL DEPTH 12200 PERF. 9964 - 11998

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1411 | N | 1411 | -0- | -0- | -0- | 663 | 1 | 711 | 2 | Y | 34 | 34 | 1 | | | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | | | |
| 07 | 1759 | N | 1759 | -0- | -0- | -0- | 810 | 1 | 903 | 2 | Y | 42 | 44 | 1 | | | | | 3 |
| | | | | | | | 46 | 9 | | | | | | | | | | | |
| 08 | 1637 | N | 1637 | -0- | -0- | -0- | 723 | 1 | 875 | 2 | Y | 35 | 32 | 1 | | | | | 6 |
| | | | | | | | 39 | 9 | | | | | | | | | | | |
| 09 | 1170 | N | 744 | -0- | -426 | -0- | 362 | 1 | 349 | 2 | Y | 30 | 32 | 1 | | | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | | | |
| 10 | 1209 | N | 726 | -0- | -483 | -0- | 358 | 1 | 333 | 2 | Y | 32 | 31 | 1 | | | | | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | | | |
| 11 | 1170 | N | 718 | -0- | -452 | -0- | 374 | 1 | 310 | 2 | Y | 31 | 33 | 1 | | | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | | | |

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 39LT RRCID -> 115783 COMPL. DATE 11/25/1984 TOTAL DEPTH 12000 PERF.11813 - 11864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAKE CREEK UNIT WELL #: 40 RRCID -> 117141 COMPL. DATE 10/14/1994 TOTAL DEPTH 12001 PERF.11168 - 11196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAKE CREEK UNIT WELL #: 39UT RRCID -> 117521 COMPL. DATE 04/01/1985 TOTAL DEPTH 12000 PERF.11355 - 11369

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAKE CREEK UNIT WELL #: 36 RRCID -> 117798 COMPL. DATE 05/25/1989 TOTAL DEPTH 15669 PERF.11608 - 11648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/05/2024

LAKE CREEK UNIT WELL #: 27 RRCID -> 123460 COMPL. DATE 02/08/1987 TOTAL DEPTH 13620 PERF. 3565 - 3585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING, R. V. WELL #: 1AT RRCID -> 124689 COMPL. DATE 06/25/1987 TOTAL DEPTH 11720 PERF.11440 - 11514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KAYSER WELL #: 1 RRCID -> 127968 COMPL. DATE 06/07/1988 TOTAL DEPTH 11866 PERF.11670 - 11680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 46 RRCID -> 129413 COMPL. DATE 02/06/1996 TOTAL DEPTH 12925 PERF.10214 - 11088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE CREEK UNIT WELL #: 45 RRCID -> 130086 COMPL. DATE 07/01/1996 TOTAL DEPTH 14610 PERF.11012 - 11568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | 31 | -0- | 31 | 31 | 13 | 1 | 16 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 32 RRCID -> 132330 COMPL. DATE 04/16/1996 TOTAL DEPTH 15012 PERF.10938 - 11370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 29 RRCID -> 134367 COMPL. DATE 05/06/1996 TOTAL DEPTH 12870 PERF.10956 - 11132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 43 RRCID -> 137233 COMPL. DATE 12/13/1996 TOTAL DEPTH 12965 PERF.11070 - 11596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 50 RRCID -> 160738 COMPL. DATE 10/26/1996 TOTAL DEPTH 12500 PERF.10960 - 11810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171

LAKE CREEK UNIT WELL #: 53 RRCID -> 161718 COMPL. DATE 12/23/1996 TOTAL DEPTH 12100 PERF.10983 - 11752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 09 | 16 | N | -0- | -0- | -16 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 57 RRCID -> 164026 COMPL. DATE 06/11/1997 TOTAL DEPTH 12060 PERF.11122 - 11770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 62 RRCID -> 166327 COMPL. DATE 11/17/1997 TOTAL DEPTH 10600 PERF. 9938 - 10325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 60 RRCID -> 166575 COMPL. DATE 08/25/1997 TOTAL DEPTH 12080 PERF.11112 - 11896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 64 RRCID -> 166849 COMPL. DATE 09/26/1997 TOTAL DEPTH 12110 PERF.11806 - 11984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/05/2024

LAKE CREEK UNIT WELL #: 58 RRCID -> 166898 COMPL. DATE 10/01/1997 TOTAL DEPTH 12520 PERF.11467 - 12380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/16/2024

LAKE CREEK UNIT WELL #: 75 RRCID -> 169430 COMPL. DATE 03/31/1998 TOTAL DEPTH 12200 PERF.11113 - 11888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/16/2024

LAKE CREEK UNIT WELL #: 74 RRCID -> 169514 COMPL. DATE 07/13/1999 TOTAL DEPTH 12106 PERF.10607 - 10932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 70 RRCID -> 169657 COMPL. DATE 07/31/1998 TOTAL DEPTH 12255 PERF.11095 - 11817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/05/2024

LAKE CREEK UNIT WELL #: 71 RRCID -> 169685 COMPL. DATE 02/08/2001 TOTAL DEPTH 12444 PERF.10334 - 12164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2100 | N | 1800 | -0- | -300 | -0- | 851 | 1 | 912 | 2 | Y | 34 | 34 | 1 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 2170 | N | 1921 | -0- | -249 | -0- | 884 | 1 | 985 | 2 | Y | 47 | 49 | 1 | | | 3 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 2243 | N | 2243 | -0- | -0- | -0- | 998 | 1 | 1208 | 2 | Y | 34 | 31 | 1 | | | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 2517 | N | 2517 | -0- | -0- | -0- | 1265 | 1 | 1219 | 2 | Y | 30 | 32 | 1 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3196 | -0- | 96 | 96 | 1638 | 1 | 1522 | 2 | Y | 33 | 32 | 1 | | | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 3000 | N | 2946 | -0- | -54 | 42 | 1591 | 1 | 1320 | 2 | Y | 32 | 34 | 1 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |

KING, R. V. GU "B" WELL #: 1 RRCID -> 169696 COMPL. DATE 07/28/1998 TOTAL DEPTH 12490 PERF.11582 - 12254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKE CREEK UNIT WELL #: 72 RRCID -> 170805 COMPL. DATE 10/02/1998 TOTAL DEPTH 12300 PERF.11324 - 11948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/05/2024

LAKE CREEK UNIT WELL #: 80 RRCID -> 174643 COMPL. DATE 07/22/1999 TOTAL DEPTH 12300 PERF.11294 - 11867

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAKE CREEK UNIT WELL #: 86 RRCID -> 188165 COMPL. DATE N/A TOTAL DEPTH 13850 PERF.12920 - 13024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 73 | X | -0- | -0- | -73 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 82 RRCID -> 209621 COMPL. DATE 03/30/2012 TOTAL DEPTH 14720 PERF.11682 - 11750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
KING, R. V. WELL #: 3 RRCID -> 217684 COMPL. DATE 04/20/2006 TOTAL DEPTH 12520 PERF.10865 - 11232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | 221 |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | 2 | 2 | 8 | | | 221 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 8 | | | 221 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 8 | | | 221 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 221 |

LAKE CREEK UNIT WELL #: 96 RRCID -> 222502 COMPL. DATE 04/29/2006 TOTAL DEPTH 12170 PERF.11114 - 11852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/06/2024

LAKE CREEK UNIT WELL #: 95 RRCID -> 231709 COMPL. DATE 05/17/2006 TOTAL DEPTH 12268 PERF.11269 - 11925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/23/2024

LAKE CREEK (WILCOX LOWER) 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
KING, R. V. GU "B" WELL #: 4 RRCID -> 175099 COMPL. DATE 09/01/1999 TOTAL DEPTH 14520 PERF.13434 - 13648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1080 | N | 822 | -0- | -258 | -0- | 386 | 1 | 414 | 2 | N | 20 | | | | | 67 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1085 | N | 807 | -0- | -278 | -0- | 370 | 1 | 412 | 2 | N | 23 | 5 | 1 | | | 85 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 923 | N | 923 | -0- | -0- | -0- | 407 | 1 | 492 | 2 | N | 22 | | | | | 107 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 937 | N | 937 | -0- | -0- | -0- | 467 | 1 | 450 | 2 | N | 18 | | | | | 125 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1227 | N | 1227 | -0- | -0- | -0- | 634 | 1 | 589 | 2 | N | 4 | | | | | 129 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1082 | N | 1082 | -0- | -0- | -0- | 578 | 1 | 479 | 2 | N | 23 | | | | | 152 |
| | | | | | | | 25 | 9 | | | | | | | | | |

LAKE CREEK UNIT WELL #: 92 RRCID -> 179039 COMPL. DATE 06/14/2000 TOTAL DEPTH 14800 PERF.13645 - 14303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 85 RRCID -> 180716 COMPL. DATE 09/09/2000 TOTAL DEPTH 14960 PERF.13726 - 13781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5700 | X | 4598 | -0- | -1102 | -0- | 2201 | 1 | 2361 | 2 | Y | 33 | 31 | 1 | | | 8 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 5890 | X | 5118 | -0- | -772 | -0- | 2386 | 1 | 2659 | 2 | Y | 66 | 69 | 1 | | | 5 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 08 | 5890 | X | 4994 | -0- | -896 | -0- | 2240 | 1 | 2711 | 2 | Y | 39 | 35 | 1 | | | 9 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 09 | 5519 | X | 5519 | -0- | -0- | -0- | 2793 | 1 | 2691 | 2 | Y | 32 | 38 | 1 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 6789 | X | 6789 | -0- | -0- | -0- | 3500 | 1 | 3253 | 2 | Y | 33 | 29 | 1 | | | 7 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 5867 | X | 5867 | -0- | -0- | -0- | 3184 | 1 | 2643 | 2 | Y | 36 | 35 | 1 | | | 8 |
| | | | | | | | 40 | 9 | | | | | | | | | |

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
LAKE CREEK UNIT WELL #: 84 RRCID -> 181166 COMPL. DATE 06/22/2006 TOTAL DEPTH 14399 PERF.13194 - 14163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3270 | X | 2215 | -0- | -1055 | -0- | 1069 | 1 | 1146 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 07 | 3379 | X | 2027 | -0- | -1352 | -0- | 950 | 1 | 1059 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 3379 | X | 2379 | -0- | -1000 | -0- | 1076 | 1 | 1303 | 2 | Y | -0- | | | | | -0- |
| 09 | 3840 | X | 2624 | -0- | -1216 | -0- | 1336 | 1 | 1288 | 2 | Y | -0- | | | | | -0- |
| 10 | 3240 | X | 3240 | -0- | -0- | -0- | 1679 | 1 | 1561 | 2 | Y | -0- | | | | | -0- |
| 11 | 2701 | X | 2701 | -0- | -0- | -0- | 1476 | 1 | 1225 | 2 | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 90 RRCID -> 182523 COMPL. DATE 02/23/2001 TOTAL DEPTH 14726 PERF.13572 - 14283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING, R. V. GU "B" WELL #: 5 RRCID -> 182880 COMPL. DATE 11/14/2013 TOTAL DEPTH 14923 PERF.13390 - 13578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | X | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 152 |
| 07 | 217 | X | 40 | -0- | -177 | -0- | 22 | 1 | 17 | 2 | N | 1 | 1 | 1 | | | 152 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 8 | X | -0- | -0- | -8 | -0- | | | | | N | 1 | 1 | 8 | | | 152 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 152 |
| 10 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | 1 | 1 | 8 | | | 152 |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 152 |

BUTLER, LILLIE K. WELL #: 6 RRCID -> 183066 COMPL. DATE 04/11/2001 TOTAL DEPTH 14984 PERF.13688 - 14438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 824 | N | 824 | -0- | -0- | -0- | 533 | 1 | 285 | 2 | N | 5 | | | | | 104 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 846 | N | 846 | -0- | -0- | -0- | 449 | 1 | 347 | 2 | N | 45 | 40 | 1 | | | 109 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 1726 | N | 1726 | -0- | -0- | -0- | 1047 | 1 | 664 | 2 | N | 14 | 3 | 8 | | | 120 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1278 | N | 1278 | -0- | -0- | -0- | 828 | 1 | 441 | 2 | N | 8 | 3 | 8 | | | 125 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 981 | N | 981 | -0- | -0- | -0- | 705 | 1 | 267 | 2 | N | 8 | 3 | 8 | | | 130 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1148 | N | 1148 | -0- | -0- | -0- | 765 | 1 | 377 | 2 | N | 5 | | | | | 135 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BUTLER, LILLIE K. WELL #: 7 RRCID -> 184769 COMPL. DATE 11/23/2005 TOTAL DEPTH 14650 PERF.13405 - 13666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | 46 | -0- | 46 | 46 | 30 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 46 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 46 | | | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
KING, R. V. "A" WELL #: 3 RRCID -> 186125 COMPL. DATE 08/21/2001 TOTAL DEPTH 14821 PERF.13689 - 14639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2190 | N | 2190 | -0- | -0- | -0- | 1411 | 1 | 756 | 2 | Y | 21 | | | | | 235 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 1921 | N | 1921 | -0- | -0- | -0- | 1024 | 1 | 791 | 2 | Y | 96 | 65 | 1 | | | 266 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 08 | 2070 | N | 2070 | -0- | -0- | -0- | 1245 | 1 | 789 | 2 | Y | 33 | 7 | 8 | | | 292 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 09 | 971 | N | 971 | -0- | -0- | -0- | 611 | 1 | 326 | 2 | Y | 31 | 9 | 8 | | | 314 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 2086 | N | 2086 | -0- | -0- | -0- | 1485 | 1 | 561 | 2 | Y | 36 | 11 | 8 | | | 339 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 2243 | N | 2243 | -0- | -0- | -0- | 1483 | 1 | 732 | 2 | Y | 25 | | | | | 364 |
| | | | | | | | 28 | 9 | | | | | | | | | |

KING, R. V. GU "B" WELL #: 6 RRCID -> 186502 COMPL. DATE 08/14/2019 TOTAL DEPTH 14484 PERF.13435 - 13781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAKE CREEK UNIT WELL #: 99H RRCID -> 272142 COMPL. DATE 09/22/2010 TOTAL DEPTH 13328 PERF.13616 - 17880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 994 | N | 994 | -0- | -0- | -0- | 463 | 1 | 496 | 2 | Y | 32 | 29 | 1 | | | 8 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 1177 | N | 1177 | -0- | -0- | -0- | 536 | 1 | 597 | 2 | Y | 40 | 43 | 1 | | | 5 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 08 | 1323 | N | 1323 | -0- | -0- | -0- | 580 | 1 | 702 | 2 | Y | 37 | 34 | 1 | | | 8 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 09 | 1312 | N | 1312 | -0- | -0- | -0- | 651 | 1 | 627 | 2 | Y | 31 | 36 | 1 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 1474 | N | 1474 | -0- | -0- | -0- | 746 | 1 | 694 | 2 | Y | 31 | 28 | 1 | | | 6 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 1378 | N | 1378 | -0- | -0- | -0- | 734 | 1 | 610 | 2 | Y | 31 | 30 | 1 | | | 7 |
| | | | | | | | 34 | 9 | | | | | | | | | |

LAKE CREEK (WILCOX 13,100) 51421 938 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
MITCHELL-MITCHELL WELL #: 1A RRCID -> 114830 COMPL. DATE 12/06/1984 TOTAL DEPTH 14200 PERF.13041 - 13120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

MITCHELL & MITCHELL WELL #: 1 B RRCID -> 154995 COMPL. DATE 06/14/1995 TOTAL DEPTH 3900 PERF. 3555 - 3585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAKE CREEK, N. (4100) 51423 333 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
MEC/SEALY-SMITH "G" WELL #: 1 RRCID -> 183625 COMPL. DATE 08/11/2001 TOTAL DEPTH 4300 PERF. 3384 - 3519

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAKE STEPHENSON(FRIO-MASS.9400) 51560 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JEMCO PRODUCTION, INC 431096
JACKSON HEIRS WELL #: RRCID -> 106190 COMPL. DATE 07/01/1983 TOTAL DEPTH 9494 PERF. 9367 - 9370

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |

PLUGGED AND ABANDONED_____ 04/03/2009

LANE CITY 51859 001 ASSOCIATED ONE WELL CNTY: WHARTON
TC OIL AND GAS, LLC 840303
GEMINI WELL #: 2 RRCID -> 286733 COMPL. DATE 08/13/2018 TOTAL DEPTH 6000 PERF. 5655 - 5659

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LANE CITY (MIOCENE 4300 MIDDLE) 51859 666 NON-ASSOCIATED EXEMPT CNTY: WHARTON
MOSAIC OIL LLC 589978
COCKBURN OIL CORPORATION WELL #: 7 RRCID -> 042692 COMPL. DATE 10/12/1967 TOTAL DEPTH 4195 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LANGHAM CREEK (UPPER WILCOX) 51940 430 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 4 RRCID -> 161877 COMPL. DATE 02/06/1997 TOTAL DEPTH 11317 PERF.10012 - 11230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

LANGHAM CREEK (WILCOX E-1) 51940 490 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 150468 COMPL. DATE 06/05/1994 TOTAL DEPTH 12870 PERF.11678 - 11710

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANGHAM CREEK (WILCOX 12,700) 51940 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY WELL #: 2 RRCID -> 148630 COMPL. DATE 03/12/1994 TOTAL DEPTH 12870 PERF.12786 - 12810

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LE TULLE (FRIO 9600) 52581 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OLIPDP II, LLC 100467
DYKES GAS UNIT WELL #: 2 RRCID -> 183636 COMPL. DATE 05/29/2001 TOTAL DEPTH 10600 PERF. 9788 - 9808

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LE TULLE (FRIO 10,350) 52581 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRI-C RESOURCES, LLC 868622
EXPRESS WELL #: 1 RRCID -> 291357 COMPL. DATE 04/05/2021 TOTAL DEPTH 11267 PERF.11508 - 11607

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 32400 # | 29345 | -0- | -3055 | -0- | 240 1 653 9 | | 28452 3 | | N | 594 | 547 1 | | | | 396 |
| 07 | 33480 # | 29223 | -0- | -4257 | -0- | 248 1 673 9 | | 28302 3 | | N | 612 | 539 1 | | | | 469 |
| 08 | 33046 # | 28951 | -0- | -4095 | -0- | 248 1 587 9 | | 28116 3 | | N | 534 | 557 1 | | | | 446 |
| 09 | 31980 # | 26890 | -0- | -5090 | -0- | 240 1 534 9 | | 26116 3 | | N | 485 | 352 1 | | | | 579 |
| 10 | 31868 # | 26742 | -0- | -5126 | -0- | 248 1 474 9 | | 26020 3 | | N | 431 | 537 1 | | | | 473 |
| 11 | 29340 # | 24575 | -0- | -4765 | -0- | 240 1 474 9 | | 23861 3 | | N | 431 | 378 1 | | | | 526 |

LEAGUE CITY, WEST (ANOMALINA) 52683 500 NON-ASSOCIATED PRORATED CNTY: GALVESTON
KALER ENERGY CORP. 450261
TIDWELL WELL #: 3 RRCID -> 293296 COMPL. DATE 12/20/2021 TOTAL DEPTH 11941 PERF.10888 - 10895

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | 35263 | -0- | 35263 B | 1923014 | 34933 2 | | 330 9 | | N | 300 | 176 1 | | | | 160 |
| 07 | 0 | 29989 | -0- | 29989 B | 1953003 | 29678 2 | | 311 9 | | N | 283 | 370 1 | | | | 73 |
| 08 | 0 | 39898 | -0- | 39898 B | 1992901 | 39499 2 | | 399 9 | | N | 363 | 371 1 | | | | 65 |
| 09/01 BALANCING DATE STATUS -> 1992901 | | | | | | | | | | | | | | | | |
| 09 | 0 | 25458 | -0- | 25458 B | 2018359 | 25223 2 | | 235 9 | | N | 214 | 168 1 | | | | 111 |
| 10 | 0 | 26174 | -0- | 26174 B | 2044533 | 25941 2 | | 233 9 | | N | 212 | 173 1 | | | | 150 |
| 11 | 0 | NO RPT | -0- | -0- B | 2044533 | | | | | N | NO RPT | | | | | 150 |

LEAGUE CITY, WEST (ANOMALINA) //CONT.// 52683 500 NON-ASSOCIATED PRORATED CNTY: GALVESTON
KALER ENERGY CORP. //CONT.// 450261
TIDWELL WELL #: 2 RRCID -> 294571 COMPL. DATE 04/03/2022 TOTAL DEPTH 10930 PERF.10653 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | -0- | -0- | -0- | B | 333430 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | B | 333430 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | B | 333430 | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 333430 | | | | | | | | | | | | | | | | | | |
| 09 | 0 | | -0- | -0- | -0- | B | 333430 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | B | 333430 | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | B | 333430 | | | | | N | NO RPT | | | | | -0- |

JEWELS UNIT A WELL #: 1 RRCID -> 296199 COMPL. DATE 02/02/2024 TOTAL DEPTH 10902 PERF.11108 - 11124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | | 65828 | -0- | 65828 | B | 65828 | 64385 | 2 | 1443 | 9 | N | 1312 | 554 | 1 | | | 758 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | SHUT IN | | 47366 | -0- | 47366 | B | 113194 | 46344 | 2 | 1022 | 9 | N | 929 | 1449 | 1 | | | 238 |
| 04 | SHUT IN | | 84005 | -0- | 84005 | B | 197199 | 82253 | 2 | 1752 | 9 | N | 1593 | 1103 | 1 | | | 728 |
| 05 | 14B2 EXT | | 44954 | -0- | 44954 | B | 242153 | 44077 | 2 | 877 | 9 | N | 797 | 1444 | 1 | | | 81 |
| 06 | 14B2 EXT | | 63624 | -0- | 63624 | B | 305777 | 62392 | 2 | 1232 | 9 | N | 1120 | 892 | 1 | | | 309 |
| 07 | 0 | | 106837 | -0- | 106837 | B | 412614 | 104675 | 2 | 2162 | 9 | N | 1965 | 2016 | 1 | | | 258 |
| 08 | 0 | | 109051 | -0- | 109051 | B | 521665 | 106948 | 2 | 2103 | 9 | N | 1912 | 2003 | 1 | | | 167 |
| 09/01 BALANCING DATE STATUS -> 521665 | | | | | | | | | | | | | | | | | | |
| 09 | 0 | | 105493 | -0- | 105493 | B | 627158 | 103512 | 2 | 1981 | 9 | N | 1801 | 1596 | 1 | | | 372 |
| 10 | 0 | | NO RPT | -0- | -0- | B | 627158 | | | | | N | NO RPT | | | | | 372 |
| 11 | 0 | | NO RPT | -0- | -0- | B | 627158 | | | | | N | NO RPT | | | | | 372 |

LEGGETT (WOODBINE) 52978 500 NON-ASSOCIATED CAPACITY CNTY: POLK
FLETCHER OPERATING, LLC 273611
DAVIS, WIRT WELL #: 5 RRCID -> 157737 COMPL. DATE 01/11/1996 TOTAL DEPTH 12450 PERF.12270 - 12382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 179 |
| 07 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 179 |
| 08 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 179 |
| 09 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 179 |
| 10 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 179 |
| 11 | 0 | X | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 179 |

ZARVONA ENERGY LLC 950523
SMITH IKE T. WELL #: 1 RRCID -> 058096 COMPL. DATE 12/10/1973 TOTAL DEPTH 12960 PERF.12316 - 12348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 109 |
| 07 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 109 |
| 08 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 109 |
| 09 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 109 |
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 109 |
| 11 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 109 |

LEXINGTON, EAST (4435) 53488 500 NON-ASSOCIATED EXEMPT CNTY: LEE
ATLAS OPERATING LLC 036587
PERRY, ALPH. E. WELL #: 1 RRCID -> 115436 COMPL. DATE 02/18/1985 TOTAL DEPTH 4582 PERF. 4460 - 4480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 28 | N | 28 | -0- | -0- | | -0- | 28 | 2 | | | N | -0- | | | | | 25 |
| 10 | 13 | N | 13 | -0- | -0- | | -0- | 13 | 2 | | | N | -0- | | | | | 25 |
| 11 | 33 | N | 33 | -0- | -0- | | -0- | 33 | 2 | | | N | -0- | | | | | 25 |

LIBERTY, SOUTH 53498 001 ASSOCIATED 49B CNTY: LIBERTY
DARTEX ENERGY CORPORATION 201208
ROBINSON, JESSIE WELL #: 2 RRCID -> 183811 COMPL. DATE 03/28/2001 TOTAL DEPTH 10000 PERF. 8330 - 9707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 2A RRCID -> 189034 COMPL. DATE 11/30/2021 TOTAL DEPTH 6497 PERF. 4896 - 4996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NEW HORIZON RESOURCES LLC 606606
BALDWIN, J. C. A/C #1 WELL #: 21 RRCID -> 107700 COMPL. DATE 06/01/1983 TOTAL DEPTH 9198 PERF. 7596 - 8020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MINNIE PRUITT FEE WELL #: 1 RRCID -> 120280 COMPL. DATE 12/20/1985 TOTAL DEPTH 12450 PERF. 6036 - 6111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ODUM OIL & GAS CO. 618675
BALDWIN, J. C., FEE -A- NCT-1 WELL #: 1 RRCID -> 052382 COMPL. DATE 02/20/1985 TOTAL DEPTH 8500 PERF. 7462 - 7530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIO O & P LLC 712827
SO. LIB. G. U. 1 WELL #: 1 RRCID -> 050090 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. 7733 - 7770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | 1600 | | | | | N | NO RPT | | | | | 44 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 1600 | | | | | N | NO RPT | | | | | 44 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 1600 | | | | | N | NO RPT | | | | | 44 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 1600 | | | | | N | NO RPT | | | | | 44 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 1600 | | | | | N | NO RPT | | | | | 44 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 1600 | | | | | N | NO RPT | | | | | 44 |

LIBERTY, SOUTH //CONT.// 53498 001 ASSOCIATED 49B CNTY: LIBERTY
SHALE OIL CO., INC. 768684
SUN ABSHIRE FEE WELL #: 1 RRCID -> 130553 COMPL. DATE 11/28/1988 TOTAL DEPTH 2150 PERF. 1926 - 1944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIBERTY, SOUTH (EY- 6) 53498 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
NEW HORIZON RESOURCES LLC 606606
WILSON, CHARLES, FEE WELL #: 3 RRCID -> 006844 COMPL. DATE 09/21/1959 TOTAL DEPTH N/A PERF. 7450 - 7461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LIBERTY, SOUTH (8200) 53498 940 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 1 RRCID -> 189035 COMPL. DATE 02/16/2002 TOTAL DEPTH 9003 PERF. 7673 - 7678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 7 | -0- | -23 | -0- | 7 | 1 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LICK BRANCH (9150 HENDERSON) 53526 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RODEL OIL & GAS COMPANY 723575
LICK BRANCH UNIT WELL #: 1 RRCID -> 097281 COMPL. DATE 12/19/1981 TOTAL DEPTH 9550 PERF. 9172 - 9177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIGHTNING (TEX-MISS CONS) 53559 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
GREEN WELL #: 1ST RRCID -> 288489 COMPL. DATE 09/10/2020 TOTAL DEPTH 15217 PERF. 13916 - 14757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 204090 | X | 193089 | -0- | -11001 | -0- | 921<br>5935 | 1<br>9 | 186233 | 2 | N | 5395 | 5395 | 1 | | | 288 |
| 07 | 207824 | X | 181505 | -0- | -26319 | -0- | 865<br>5767 | 1<br>9 | 174873 | 2 | N | 5243 | 5096 | 1 | | | 435 |
| 08 | 204476 | X | 196134 | -0- | -8342 | -0- | 919<br>5974 | 1<br>9 | 189241 | 2 | N | 5431 | 5768 | 1 | | | 98 |
| 09 | 196650 | X | 186090 | -0- | -10560 | -0- | 886<br>5760 | 1<br>9 | 179444 | 2 | N | 5236 | 5211 | 1 | | | 123 |
| 10 | 202833 | X | 192473 | -0- | -10360 | -0- | 925<br>5913 | 1<br>9 | 185635 | 2 | N | 5375 | 5330 | 1 | | | 168 |
| 11 | 193080 | X | 189091 | -0- | -3989 | -0- | 907<br>6032 | 1<br>9 | 182152 | 2 | N | 5484 | 5364 | 1 | | | 288 |

LIGHTNING (TEX-MISS CONS) //CONT.// 53559 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
GREEN WELL #: 2ST RRCID -> 289857 COMPL. DATE 02/22/2020 TOTAL DEPTH 14981 PERF.14120 - 14186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 135523 | X | 135523 | -0- | -0- | -0- | 648<br>3982 | 1<br>9 | 130893 | 2 | N | 3620 | 3589 | 1 | | | 233 |
| 07 | 135811 | X | 135811 | -0- | -0- | -0- | 647<br>4236 | 1<br>9 | 130928 | 2 | N | 3851 | 3854 | 1 | | | 230 |
| 08 | 149748 | X | 149748 | -0- | -0- | -0- | 703<br>4390 | 1<br>9 | 144655 | 2 | N | 3991 | 3998 | 1 | | | 223 |
| 09 | 143249 | X | 143249 | -0- | -0- | -0- | 682<br>4301 | 1<br>9 | 138266 | 2 | N | 3910 | 3888 | 1 | | | 245 |
| 10 | 144551 | X | 144551 | -0- | -0- | -0- | 695<br>4346 | 1<br>9 | 139510 | 2 | N | 3951 | 3901 | 1 | | | 295 |
| 11 | 144930 | X | 138655 | -0- | -6275 | -0- | 666<br>4101 | 1<br>9 | 133888 | 2 | N | 3728 | 3761 | 1 | | | 262 |

LINNVILLE BAYOU (FRIO 7800) 53780 100 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
84 ENERGY LLC 856467
LINNVILLE SWD WELL #: 1 RRCID -> 255477 COMPL. DATE 12/14/2009 TOTAL DEPTH 3500 PERF. 2876 - 2990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LINNVILLE BAYOU (BELL SAND) 53814 025 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
STRATA RESOURCES 825454
BELL, RUSSELL WELL #: 1 RRCID -> 137436 COMPL. DATE 12/05/1990 TOTAL DEPTH 9053 PERF. 8082 - 8086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 VIOL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 VIOL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 VIOL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 VIOL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 VIOL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LINNVILLE BAYOU (8400) 53814 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAKOMA OPERATING, L.P. 844190
LINNVILLE WELL #: RRCID -> 281420 COMPL. DATE 01/15/2016 TOTAL DEPTH 8850 PERF. 8394 - 8475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 153 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |

PLUGGED AND ABANDONED_____ 12/05/2019

LISSIE (MIOCENE 2440) 53915 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MOSAIC OIL LLC 589978
BROYLES, WALTER WELL #: 2 RRCID -> 178399 COMPL. DATE 06/30/2000 TOTAL DEPTH 2624 PERF. 2325 - 2328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LISSIE (WILCOX 9600) 53915 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
HOYO, MARY EMMA WELL #: 1 RRCID -> 006920 COMPL. DATE 02/24/1953 TOTAL DEPTH 11556 PERF. 9588 - 9691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1419 | N | 1419 | -0- | -0- | -0- | 167 | 1 | 1252 | 3 | N | -0- | | | | | 82 |
| 07 | 1918 | N | 1918 | -0- | -0- | -0- | 225 | 1 | 1693 | 3 | N | -0- | | | | | 82 |
| 08 | 2289 | N | 2289 | -0- | -0- | -0- | 279 | 1 | 2010 | 3 | N | -0- | | | | | 82 |
| 09 | 1881 | N | 1881 | -0- | -0- | -0- | 182 | 1 | 1699 | 3 | N | -0- | | | | | 82 |
| 10 | 2029 | N | 2029 | -0- | -0- | -0- | 215 | 1 | 1814 | 3 | N | -0- | | | | | 82 |
| 11 | 840 | N | NO RPT | -0- | -840 | -0- | | | | | N | NO RPT | | | | | 82 |

POOLE GAS UNIT WELL #: 1 RRCID -> 097927 COMPL. DATE N/A TOTAL DEPTH 9740 PERF. 9516 - 9644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 800 | N | 800 | -0- | -0- | -0- | 94 | 1 | 706 | 3 | N | -0- | | | | | 83 |
| 07 | 1017 | N | 1017 | -0- | -0- | -0- | 119 | 1 | 898 | 3 | N | -0- | | | | | 83 |
| 08 | 886 | N | 886 | -0- | -0- | -0- | 108 | 1 | 778 | 3 | N | -0- | | | | | 83 |
| 09 | 810 | N | 373 | -0- | -437 | -0- | 36 | 1 | 337 | 3 | N | -0- | | | | | 83 |
| 10 | 437 | N | 437 | -0- | -0- | -0- | 46 | 1 | 391 | 3 | N | -0- | | | | | 83 |
| 11 | 870 | N | NO RPT | -0- | -870 | -0- | | | | | N | NO RPT | | | | | 83 |

LAKESIDE IRRIGATION CO. UNIT WELL #: 1 RRCID -> 101167 COMPL. DATE 05/03/1982 TOTAL DEPTH 9700 PERF. 9659 - 9682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

CLINTON GAS UNIT WELL #: 2 RRCID -> 122383 COMPL. DATE 09/24/1986 TOTAL DEPTH 9615 PERF. 9526 - 9534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 158 | N | 158 | -0- | -0- | -0- | 19 | 1 | 139 | 3 | N | -0- | | | | | 45 |
| 07 | 124 | N | 109 | -0- | -15 | -0- | 13 | 1 | 96 | 3 | N | -0- | | | | | 45 |
| 08 | 145 | N | 145 | -0- | -0- | -0- | 18 | 1 | 127 | 3 | N | -0- | | | | | 45 |
| 09 | 150 | N | 105 | -0- | -45 | -0- | 10 | 1 | 95 | 3 | N | -0- | | | | | 45 |
| 10 | 113 | N | 113 | -0- | -0- | -0- | 12 | 1 | 101 | 3 | N | -0- | | | | | 45 |
| 11 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | N | NO RPT | | | | | 45 |

LISSIE, SOUTH (WILCOX 9600) 53919 450 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
WIESE BROS, WELL #: 1 RRCID -> 071645 COMPL. DATE 05/19/1977 TOTAL DEPTH 9744 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LISSIE GU 2 WELL #: 1 RRCID -> 096710 COMPL. DATE 09/23/1981 TOTAL DEPTH 9680 PERF. 9637 - 9672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 240 | N | 137 | -0- | -103 | -0- | 16 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 07 | 248 | N | 206 | -0- | -42 | -0- | 24 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 08 | 248 | N | 228 | -0- | -20 | -0- | 28 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 09 | 184 | N | 184 | -0- | -0- | -0- | 18 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 10 | 227 | N | 227 | -0- | -0- | -0- | 24 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | N | NO RPT | | | | | -0- |

LISSIE, SOUTH (WILCOX 9600) //CONT.// 53919 450 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. //CONT.// 407764
LISSIE GU 3 WELL #: 1 RRCID -> 096713 COMPL. DATE 10/10/1981 TOTAL DEPTH 9699 PERF. 9536 - 9677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3485 | X | 3485 | -0- | -0- | -0- | 408 | 1 | 3056 | 3 | N | 19 | 169 | 1 | | | 20 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 3698 | X | 3698 | -0- | -0- | -0- | 433 | 1 | 3265 | 3 | N | -0- | | | | | 20 |
| 08 | 3490 | X | 3490 | -0- | -0- | -0- | 420 | 1 | 3031 | 3 | N | 35 | | | | | 55 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 3454 | X | 3454 | -0- | -0- | -0- | 335 | 1 | 3119 | 3 | N | -0- | | | | | 55 |
| 10 | 4216 | X | 4216 | -0- | -0- | -0- | 446 | 1 | 3770 | 3 | N | -0- | | | | | 55 |
| 11 | 1440 | X | NO RPT | -0- | -1440 | -0- | | | | | N | NO RPT | | | | | 55 |

LEE-MITCHELL GAS UNIT WELL #: 2 RRCID -> 112029 COMPL. DATE 07/20/1984 TOTAL DEPTH 9670 PERF. 9635 - 9654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 137 | N | 137 | -0- | -0- | -0- | 16 | 1 | 121 | 3 | N | -0- | | | | | 148 |
| 07 | 220 | N | 220 | -0- | -0- | -0- | 26 | 1 | 194 | 3 | N | -0- | | | | | 148 |
| 08 | 223 | N | 223 | -0- | -0- | -0- | 27 | 1 | 196 | 3 | N | -0- | | | | | 148 |
| 09 | 194 | N | 194 | -0- | -0- | -0- | 19 | 1 | 175 | 3 | N | -0- | | | | | 148 |
| 10 | 159 | N | 159 | -0- | -0- | -0- | 17 | 1 | 142 | 3 | N | -0- | | | | | 148 |
| 11 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | 148 |

LISSIE, SOUTH (YEGUA 6900) 53919 601 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HRB OPERATING COMPANY, INC. 407764
WEISE BROS. WELL #: 1 RRCID -> 172621 COMPL. DATE 03/22/1999 TOTAL DEPTH 9744 PERF. 7026 - 7028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

LAVACA RIVER OPERATING CO., LLC 489720
LEE-MITCHELL "A" GAS UNIT WELL #: RRCID -> 244972 COMPL. DATE 11/20/2008 TOTAL DEPTH 7210 PERF. 6625 - 6632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |

PLUGGED AND ABANDONED_____ 01/14/2019

OBLAEN RESOURCES LLC 617546
BURGER-RHOADES WELL #: 1 RRCID -> 288242 COMPL. DATE 09/27/2019 TOTAL DEPTH 10200 PERF. 6892 - 6916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

LISSIE, S (YEGUA 7100) 53919 610 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
PINTAIL WELL #: 1 RRCID -> 293809 COMPL. DATE 06/09/2022 TOTAL DEPTH 7300 PERF. 7040 - 7053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 18570 | # | 15974 | -0- | -2596 | -0- | 15866 | 2 | 108 | 9 | N | 98 | 123 | 1 | | | 43 |
| 07 | 19189 | # | 12604 | -0- | -6585 | -0- | 12510 | 2 | 94 | 9 | N | 85 | | | | | 128 |
| 08 | 19189 | # | 11420 | -0- | -7769 | -0- | 11270 | 2 | 150 | 9 | N | 136 | 177 | 1 | | | 87 |
| 09 | 17040 | # | 10393 | -0- | -6647 | -0- | 10308 | 2 | 85 | 9 | N | 77 | | | | | 164 |
| 10 | 17608 | # | 5822 | -0- | -11786 | -0- | 5808 | 2 | 14 | 9 | N | 13 | | | | | 177 |
| 11 | 15960 | # | 4427 | -0- | -11533 | -0- | 4353 | 2 | 74 | 9 | N | 67 | 142 | 1 | | | 102 |

LISSIE, W. (FRIO 4200) 53921 200 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MOSAIC OIL LLC 589978
THOMAS WELL #: 3 RRCID -> 224959 COMPL. DATE 07/03/2006 TOTAL DEPTH 4356 PERF. 4086 - 4090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LISSIE, W. (WILCOX UPPER) 53921 900 NON-ASSOCIATED CAPACITY CNTY: COLORADO
WAGNER OIL COMPANY 891175
WIESE WELL #: 1ST RRCID -> 237923 COMPL. DATE 12/06/2008 TOTAL DEPTH 9800 PERF. 9574 - 9658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THOMAS TRUST WELL #: 1 RRCID -> 244799 COMPL. DATE 11/02/2008 TOTAL DEPTH 9850 PERF. 9786 - 9798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LIVE OAK BAYOU (MIOCENE) 54132 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILLHOUSE OPERATING COMPANY, LLC 388557
LEWIS WELL #: 4 RRCID -> 096029 COMPL. DATE 02/14/2000 TOTAL DEPTH 6896 PERF. 3354 - 3403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEWIS, J. C. WELL #: 5 RRCID -> 176502 COMPL. DATE 12/27/1999 TOTAL DEPTH 6750 PERF. 6032 - 6182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIVINGSTON 54193 001 ASSOCIATED 49B CNTY: POLK
84 ENERGY LLC 856467
DICK & FALING WELL #: 1 RRCID -> 230690 COMPL. DATE 10/16/2007 TOTAL DEPTH 6016 PERF. 4682 - 4722

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIVINGSTON (FRIO 1540) 54193 030 NON-ASSOCIATED ONE WELL CNTY: POLK
84 ENERGY LLC 856467
PRATT, H. J., DR. WELL #: 14 RRCID -> 296969 COMPL. DATE 11/01/2022 TOTAL DEPTH 7500 PERF. 1497 - 1508

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2460 | | -0- | -0- | -2460 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LIVINGSTON (FRIO 2550) 54193 037 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 5 RRCID -> 134927 COMPL. DATE 05/02/1990 TOTAL DEPTH 4557 PERF. 2584 - 2605

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIVINGSTON (WILCOX) 54193 550 ASSOCIATED 49B CNTY: POLK
NADSOILCO LLC 598945
WINTERS WELL #: 2 RRCID -> 292750 COMPL. DATE 03/05/2022 TOTAL DEPTH 7002 PERF. 6695 - 6700

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 605 | R | 605 | -0- | -0- | -0- | 475 | 3 | 130 | 9 | N | 118 | | | | | 188 |
| 07 | 1778 | R | 1778 | -0- | -0- | -0- | 1635 | 3 | 143 | 9 | N | 130 | 179 | 1 | | | 139 |
| 08 | 220 | R | 220 | -0- | -0- | -0- | 20 | 1 | 200 | 9 | N | 182 | 172 | 1 | | | 149 |
| 09 | 158 | R | 158 | -0- | -0- | -0- | 14 | 1 | 144 | 9 | N | 131 | 176 | 1 | | | 104 |
| 10 | 620 | # | 115 | -0- | -505 | -0- | 10 | 1 | 105 | 9 | N | 95 | | | | | 199 |
| 11 | 1710 | # | 80 | -0- | -1630 | -0- | 7 | 1 | 73 | 9 | N | 66 | 174 | 1 | | | 91 |

84 ENERGY LLC 856467
GRANBURY, C. B. A/C #4 WELL #: 103 RRCID -> 291697 COMPL. DATE 10/01/2019 TOTAL DEPTH 7500 PERF. 6991 - 6995

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIVINGSTON (1500) 54193 840 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO.HOLDING CORP. WELL #: 5 RRCID -> 170572 COMPL. DATE 10/15/1998 TOTAL DEPTH 4557 PERF. 1624 - 1636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

84 ENERGY LLC 856467
C.B. GRANBURY WELL #: 99 RRCID -> 256254 COMPL. DATE 11/17/2009 TOTAL DEPTH 2215 PERF. 1784 - 1792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIVINGSTON (2000) 54193 850 NON-ASSOCIATED ONE WELL CNTY: POLK
84 ENERGY LLC 856467
PRATT, DR. H. J. WELL #: 16 RRCID -> 133632 COMPL. DATE 12/24/1989 TOTAL DEPTH 5000 PERF. 2039 - 2042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIVINGSTON (2020) 54193 851 NON-ASSOCIATED EXEMPT CNTY: POLK
84 ENERGY LLC 856467
GRANBURY WELL #: 99 RRCID -> 199421 COMPL. DATE 01/28/2004 TOTAL DEPTH 2215 PERF. 2078 - 2080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIESCA GAS CO. 885574
STATE SAVINGS BANK WELL #: 2 RRCID -> 182602 COMPL. DATE 04/15/2001 TOTAL DEPTH 2935 PERF. 1889 - 1894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LIVINGSTON (2410) 54193 859 NON-ASSOCIATED CAPACITY CNTY: POLK
84 ENERGY LLC 856467
DICK & FALING WELL #: 15 RRCID -> 215909 COMPL. DATE 03/03/2006 TOTAL DEPTH 3200 PERF. 2466 - 2474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LIVINGSTON (2410) //CONT.// 54193 859 NON-ASSOCIATED CAPACITY CNTY: POLK
84 ENERGY LLC //CONT.// 856467
DICK & FALING WELL #: 16 RRCID -> 242412 COMPL. DATE 08/08/2008 TOTAL DEPTH 3200 PERF. 2368 - 2372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LIVINGSTON (2700) 54193 874 NON-ASSOCIATED ONE WELL CNTY: POLK
84 ENERGY LLC 856467
PRATT, DR. H. J. WELL #: 18 RRCID -> 178871 COMPL. DATE 08/23/2000 TOTAL DEPTH 4416 PERF. 2706 - 2713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LIVINGSTON (3100) 54193 918 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 1A RRCID -> 147215 COMPL. DATE 10/29/1993 TOTAL DEPTH 6677 PERF. 3170 - 3172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOCHRIDGE (K) 54268 300 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CERBERUS ENGINEERING, LLC 141992
RAMSEY STATE FARM WELL #: 7 RRCID -> 289941 COMPL. DATE 08/30/2020 TOTAL DEPTH 6450 PERF. 6202 - 6208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RECLASSIFIED TO OIL DIST. 03 LEASE 28138 11/05/2023

LOCHRIDGE (MIOCENE B-2) 54268 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
MCGOWAN WORKING PARTNERS, INC. 549836
RAMSEY STATE PRISON FARM -B- WELL #: 14 RRCID -> 138051 COMPL. DATE 11/05/2012 TOTAL DEPTH 5662 PERF. 3749 - 3750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCHRIDGE (MIOCENE C-1) 54268 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM-B WELL #: 16 RRCID -> 180651 COMPL. DATE 10/11/2000 TOTAL DEPTH 5600 PERF. 4207 - 4211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCHRIDGE (MIOCENE D-1) 54268 549 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MCGOWAN WORKING PARTNERS, INC. 549836
RAMSEY STATE PRISON FARM -B- WELL #: 13 RRCID -> 145063 COMPL. DATE 04/08/1993 TOTAL DEPTH 7012 PERF. 4302 - 4306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOMITA (WILCOX 7400 SD) 54540 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
RANCHO CULLEN UNIT WELL #: 2H RRCID -> 284976 COMPL. DATE 08/24/2017 TOTAL DEPTH 10000 PERF. 7470 - 7475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOMITA (WILCOX 8200 SD.) 54540 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EOG RESOURCES, INC. 253162
RVW TRUST UNIT WELL #: 1 RRCID -> 291723 COMPL. DATE 02/21/2021 TOTAL DEPTH 11146 PERF. 8377 - 8385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 104250 | # | 93791 | -0- | -10459 | -0- | 2 | 1 | 91394 | 3 | N | 1983 | 1702 | 1 | | | 634 |
| | | | | | | | 214 | 4 | 2181 | 9 | | | | | | | |
| 07 | 104811 | # | 89325 | -0- | -15486 | -0- | 2 | 1 | 86757 | 3 | N | 1907 | 2261 | 1 | | | 280 |
| | | | | | | | 468 | 4 | 2098 | 9 | | | | | | | |
| 08 | 104811 | # | 81407 | -0- | -23404 | -0- | 2 | 1 | 79231 | 3 | N | 1510 | 1308 | 1 | | | 482 |
| | | | | | | | 513 | 4 | 1661 | 9 | | | | | | | |
| 09 | 93780 | # | 63354 | -0- | -30426 | -0- | 2 | 1 | 61725 | 3 | N | 1275 | 1502 | 1 | | | 255 |
| | | | | | | | 224 | 4 | 1403 | 9 | | | | | | | |
| 10 | 96906 | # | 67777 | -0- | -29129 | -0- | 2 | 1 | 65815 | 3 | N | 1238 | 1332 | 1 | | | 161 |
| | | | | | | | 598 | 4 | 1362 | 9 | | | | | | | |
| 11 | 93780 | # | 32804 | -0- | -60976 | -0- | 2 | 1 | 31981 | 3 | N | 667 | 579 | 1 | | | 249 |
| | | | | | | | 87 | 4 | 734 | 9 | | | | | | | |

LONG POINT (FRIO) 54700 166 ASSOCIATED ONE WELL CNTY: FORT BEND
AZTEC EXPLORATION, INC. 039673
GULF FEE WELL #: 5 RRCID -> 128713 COMPL. DATE 08/05/1987 TOTAL DEPTH 604 PERF. 509 - 513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONG PRAIRIE (HACKBERRY, 7300) 54712 300 NON-ASSOCIATED ONE WELL CNTY: NEWTON
84 ENERGY LLC 856467
DONNER WELL #: 2 RRCID -> 266322 COMPL. DATE 04/11/2012 TOTAL DEPTH 7550 PERF. 7296 - 7301

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONG PRAIRIE (11800) 54712 400 NON-ASSOCIATED ONE WELL CNTY: ORANGE
OLIPDP II, LLC 100467
FUNCHESS WELL #: 1 RRCID -> 272446 COMPL. DATE 11/27/2013 TOTAL DEPTH 12652 PERF.11785 - 11793

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITE OAK OPERATING COMPANY LLC 916954
POWELL LUMBER CO., ET AL WELL #: 1 RRCID -> 103225 COMPL. DATE 08/29/1982 TOTAL DEPTH 14361 PERF.11822 - 11840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONG PRAIRIE (12000) 54712 450 NON-ASSOCIATED ONE WELL CNTY: ORANGE
OLIPDP II, LLC 100467
FUNCHESS WELL #: 1 RRCID -> 269146 COMPL. DATE 06/29/2012 TOTAL DEPTH 12652 PERF.12100 - 12108

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LONG PRAIRIE (12300) 54712 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SQUARE MILE ENERGY, L.L.C. 810815
NEW LUM / BLACK STONE WELL #: 1 RRCID -> 280165 COMPL. DATE 02/24/2019 TOTAL DEPTH 11415 PERF.11185 - 11247

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 28810 | 26000 | -0- | -2810 | -0- | 25066 | 3 | 934 | 9 | N | 849 | 877 | 1 | 3 | 8 | 396 |
| 07 | 28711 | 26337 | -0- | -2374 | -0- | 25327 | 3 | 1010 | 9 | N | 918 | 1040 | 1 | | | 274 |
| 08 | 28711 | 24747 | -0- | -3964 | -0- | 24030 | 3 | 717 | 9 | N | 652 | 714 | 1 | 8 | 8 | 204 |
| 09 | 28711 | 24403 | -0- | -4308 | -0- | 23376 | 3 | 1027 | 9 | N | 934 | 909 | 1 | | | 229 |
| 10 | 0 | 25189 | -0- | 25189 | 25189 | 24339 | 3 | 850 | 9 | N | 773 | 695 | 1 | | | 307 |
| 11 | 0 | 23155 | -0- | 23155 | 48344 | 22306 | 3 | 849 | 9 | N | 772 | 710 | 1 | | | 369 |

LOST FORK (YEGUA 6800) 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GARRISON LTD. 295861
FENNER WELL #: 1 RRCID -> 210881 COMPL. DATE 06/22/2005 TOTAL DEPTH 6900 PERF. 6699 - 6779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOME PETROLEUM CORP. 396852
FENNER WELL #: 1 RRCID -> 137440 COMPL. DATE 02/17/1991 TOTAL DEPTH 6900 PERF. 6778 - 6826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | Y | -0- | | | | | 57 |
| 07 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | Y | -0- | | | | | 57 |
| 08 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | Y | -0- | | | | | 57 |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | 57 |
| 10 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | 57 |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | 57 |

FENNER, K. WELL #: 2 RRCID -> 138436 COMPL. DATE 05/03/1991 TOTAL DEPTH 7400 PERF. 6742 - 6776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |

FENNER-MORTON WELL #: 1 RRCID -> 140106 COMPL. DATE 11/25/1991 TOTAL DEPTH 7000 PERF. 6692 - 6712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1567 | N | 1567 | -0- | -0- | -0- | 1567 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2408 | N | 2408 | -0- | -0- | -0- | 2408 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2285 | N | 2285 | -0- | -0- | -0- | 2285 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2772 | N | 2772 | -0- | -0- | -0- | 2772 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2767 | N | 2767 | -0- | -0- | -0- | 2767 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 2 | | | N | -0- | | | | | -0- |

LOST LAKE 55036 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: K 1 RRCID -> 128840 COMPL. DATE N/A TOTAL DEPTH 3366 PERF. 2060 - 2068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOST LAKE (MIOCENE) 55036 050 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: Q 1 RRCID -> 127662 COMPL. DATE 10/05/1989 TOTAL DEPTH 2893 PERF. 1680 - 1690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 735 | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 735 | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 735 | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 735 | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 735 | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 735 | | | | | | N | NO RPT | | | | | -0- |

LOST RANCH (LY-4 YEGUA) 55045 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TC OIL AND GAS, LLC 840303
NELSON TRUST WELL #: 1 RRCID -> 152795 COMPL. DATE 02/17/2000 TOTAL DEPTH 14231 PERF.13348 - 13376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOUISE 55120 001 ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
LANCASTER, W. H. WELL #: 5 RRCID -> 287522 COMPL. DATE 05/18/2019 TOTAL DEPTH 7204 PERF. 6133 - 6141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 866 | N | 866 | -0- | -0- | -0- | 138 | 1 | 728 | 2 | N | -0- | | | | | 148 |
| 07 | 909 | N | 909 | -0- | -0- | -0- | 150 | 1 | 759 | 2 | N | -0- | | | | | 148 |
| 08 | 1133 | N | 1133 | -0- | -0- | -0- | 150 | 1 | 983 | 2 | N | -0- | | | | | 148 |
| 09 | 1155 | N | 1155 | -0- | -0- | -0- | 168 | 1 | 987 | 2 | N | -0- | | | | | 148 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 148 |

LOUISE (MIOCENE 3850) 55120 544 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
WEAVER, ISAAC WELL #: 7 RRCID -> 079429 COMPL. DATE 10/25/1978 TOTAL DEPTH 7250 PERF. 3860 - 3868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 2290 | | | | | N | NO RPT | | | | | -0- |

LOUISE (PERRY 6050) 55120 672 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 7 RRCID -> 229081 COMPL. DATE 01/06/2007 TOTAL DEPTH 7213 PERF. 6041 - 6044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOUISE, E. (7000) 55121 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RESOURCE EXPL & PROD, INC. 703393
WILSON WELL #: 1 RRCID -> 279313 COMPL. DATE 09/10/2014 TOTAL DEPTH 15000 PERF. 6994 - 6999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | 9654 | | | | | N | NO RPT | | | | | 142 |
| 07 | T. A. | | NO RPT | -0- | -0- | 9654 | | | | | N | NO RPT | | | | | 142 |
| 08 | T. A. | | NO RPT | -0- | -0- | 9654 | | | | | N | NO RPT | | | | | 142 |
| 09 | T. A. | | NO RPT | -0- | -0- | 9654 | | | | | N | NO RPT | | | | | 142 |
| 10 | T. A. | | NO RPT | -0- | -0- | 9654 | | | | | N | NO RPT | | | | | 142 |
| 11 | T. A. | | NO RPT | -0- | -0- | 9654 | | | | | N | NO RPT | | | | | 142 |

LOUISE, NORTH (ALLENSON B 4300) 55122 046 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 2 RRCID -> 236470 COMPL. DATE 05/03/2008 TOTAL DEPTH 7314 PERF. 4324 - 4327

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOUISE, NORTH (FRIO 4100) 55122 138 NON-ASSOCIATED ONE WELL CNTY: WHARTON
NORTH LAKE RESOURCES LLC 100308
HARFST COUEY WELL #: 1 RRCID -> 271136 COMPL. DATE 04/11/2013 TOTAL DEPTH 8350 PERF. 4130 - 4135

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOUISE, NORTH (MIOCENE 2500) 55122 322 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
RASMUSSEN ET AL WELL #: 1 RRCID -> 130402 COMPL. DATE 03/10/1989 TOTAL DEPTH 7885 PERF. 2580 - 2584

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOUISE, N. (4130) 55122 598 ASSOCIATED ONE WELL CNTY: WHARTON
WELDERXP LTD. 907320
PUTNAM, J. B. WELL #: 2A RRCID -> 219130 COMPL. DATE 05/10/2006 TOTAL DEPTH 4800 PERF. 4132 - 4139

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOUISE, NORTH (4800) 55122 851 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
RASMUSSEN ET AL WELL #: 3 RRCID -> 159425 COMPL. DATE 07/22/1996 TOTAL DEPTH 7800 PERF. 4809 - 4812

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOUISE, SOUTH (FRIO 5480) 55125 210 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ROOME OIL CO. 727045
ROOME-HUTCHINS WELL #: 2 RRCID -> 091925 COMPL. DATE 09/29/2021 TOTAL DEPTH 7060 PERF. 3010 - 3172

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOVELLS LAKE(FRIO HACKBERRY9000) 55184 142 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 45 RRCID -> 190366 COMPL. DATE 10/11/2002 TOTAL DEPTH 9114 PERF. 8969 - 8972

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BROUSSARD TRUST WELL #: 45 RRCID -> 209755 COMPL. DATE 05/26/2005 TOTAL DEPTH 9197 PERF. 8971 - 8974

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JEFFERSON LAND CO. WELL #: 43 RRCID -> 218755 COMPL. DATE 03/19/2008 TOTAL DEPTH 9330 PERF. 8811 - 8818

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JEFFERSON LAND COMPANY WELL #: 40 RRCID -> 242398 COMPL. DATE 08/08/2008 TOTAL DEPTH 9855 PERF. 8972 - 8976

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

PLEASANT, E. D. WELL #: 8 RRCID -> 243797 COMPL. DATE 02/03/2008 TOTAL DEPTH 9350 PERF. 8800 - 8864

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOVELLS LAKE(FRIO HACKBERRY9000)//CONT.// 55184 142 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
JEFFERSON LAND COMPANY WELL #: 63 RRCID -> 251262 COMPL. DATE 08/03/2009 TOTAL DEPTH 9129 PERF. 9038 - 9041

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | 479438 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 479438 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 479438 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 479438 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 479438 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 479438 | | | | | Y | -0- | | | | | -0- |

LOVELLS LAKE (FRIO 1) 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
NELSON, R. B., -B- WELL #: 1 RRCID -> 007031 COMPL. DATE 01/06/1946 TOTAL DEPTH N/A PERF. 7712 - 7714

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

LOVELL LAKE FRIO 1 GU WELL #: 13 RRCID -> 007038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

LOVELL LAKE FRIO I G.U. WELL #: 8 RRCID -> 039949 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 25 RRCID -> 050285 COMPL. DATE 11/07/1972 TOTAL DEPTH 7745 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 22 RRCID -> 053113 COMPL. DATE 09/28/1971 TOTAL DEPTH 7833 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 169 R | 169 | -0- | -0- | B | -0- | 6 | 1 | 163 2 | N | -0- | | | | | -0- |
| 07 | 170 R | 170 | -0- | -0- | B | -0- | 6 | 1 | 164 2 | N | -0- | | | | | -0- |
| 08 | 172 R | 172 | -0- | -0- | B | -0- | 6 | 1 | 166 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | | -0- | | | | | | | | | | | | | |
| 09 | 163 R | 163 | -0- | -0- | B | -0- | 6 | 1 | 157 2 | N | -0- | | | | | -0- |
| 10 | 168 R | 168 | -0- | -0- | B | -0- | 7 | 1 | 161 2 | N | -0- | | | | | -0- |
| 11 | 163 R | 163 | -0- | -0- | B | -0- | 6 | 1 | 157 2 | N | -0- | | | | | -0- |

LOVELLS LAKE (FRIO 1) //CONT.// 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELL LAKE FRIO 1 GAS UNIT WELL #: 27 RRCID -> 058462 COMPL. DATE 01/21/1997 TOTAL DEPTH 7848 PERF. 7687 - 7689

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

LOVELLS LAKE FRIO / GAS UNIT WELL #: 31 RRCID -> 072991 COMPL. DATE 03/31/1977 TOTAL DEPTH 7797 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 37 RRCID -> 186166 COMPL. DATE 11/19/2001 TOTAL DEPTH 7765 PERF. 7678 - 7697

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 39 RRCID -> 234372 COMPL. DATE 02/07/2008 TOTAL DEPTH 7792 PERF. 7648 - 7652

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

LOVELLS LAKE (HET) 55184 325 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 30 RRCID -> 152016 COMPL. DATE 10/31/1994 TOTAL DEPTH 7797 PERF. 6695 - 6734

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LOVELLS LAKE (MARG. 2) 55184 426 ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND CO. WELL #: 27 RRCID -> 189092 COMPL. DATE 02/28/2002 TOTAL DEPTH 7705 PERF. 7345 - 7372

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LOVELLS LAKE (MARG. 7300) 55184 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
LOVELL LAKE GAS UNIT 1 WELL #: 4 RRCID -> 061155 COMPL. DATE 05/06/2002 TOTAL DEPTH 7724 PERF. 7100 - 7170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 106 | N | 106 | -0- | -0- | -0- | 4 | 1 | 102 | 2 | N | -0- | | | | | -0- |
| 07 | 124 | N | 103 | -0- | -21 | -0- | 4 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 08 | 124 | N | 108 | -0- | -16 | -0- | 4 | 1 | 104 | 2 | N | -0- | | | | | -0- |
| 09 | 120 | N | 100 | -0- | -20 | -0- | 4 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | 86 | -0- | -7 | -0- | 3 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 86 | -0- | -4 | -0- | 3 | 1 | 83 | 2 | N | -0- | | | | | -0- |

LOVELLS LAKE (MARG. 7500) 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
BEAUMONT LAUNCH CLUB B WELL #: 1 RRCID -> 159184 COMPL. DATE 04/17/1996 TOTAL DEPTH 7770 PERF. 7524 - 7536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | N | 178 | -0- | -32 | -0- | 6 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 07 | 169 | N | 169 | -0- | -0- | -0- | 6 | 1 | 163 | 2 | N | -0- | | | | | -0- |
| 08 | 207 | N | 207 | -0- | -0- | -0- | 7 | 1 | 200 | 2 | N | -0- | | | | | -0- |
| 09 | 197 | N | 197 | -0- | -0- | -0- | 7 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 7 | 1 | 182 | 2 | N | -0- | | | | | -0- |
| 11 | 210 | N | 163 | -0- | -47 | -0- | 6 | 1 | 157 | 2 | N | -0- | | | | | -0- |

BROUSSARD TRUST WELL #: 2 RRCID -> 162242 COMPL. DATE 02/20/1997 TOTAL DEPTH 7856 PERF. 7512 - 7532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 180 | N | 170 | -0- | -10 | -0- | 164 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 07 | 186 | N | 170 | -0- | -16 | -0- | 170 | 1 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 180 | -0- | -6 | -0- | 170 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 09 | 180 | N | 171 | -0- | -9 | -0- | 155 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 10 | 164 | N | 164 | -0- | -0- | -0- | 149 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 144 | -0- | -36 | -0- | 144 | 1 | | | N | -0- | | | | | -0- |

LOVELL LAKE GAS UNIT 1 WELL #: 8 RRCID -> 165898 COMPL. DATE 10/30/2000 TOTAL DEPTH 7754 PERF. 6819 - 6872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BROUSSARD TRUST WELL #: 17 RRCID -> 167436 COMPL. DATE 11/25/1997 TOTAL DEPTH 7791 PERF. 7400 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 105 | N | 105 | -0- | -0- | -0- | 4 | 1 | 101 | 2 | N | -0- | | | | | -0- |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 4 | 1 | 97 | 2 | N | -0- | | | | | -0- |
| 08 | 105 | N | 105 | -0- | -0- | -0- | 4 | 1 | 101 | 2 | N | -0- | | | | | -0- |
| 09 | 99 | N | 99 | -0- | -0- | -0- | 4 | 1 | 95 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | 80 | -0- | -13 | -0- | 3 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 77 | -0- | -13 | -0- | 3 | 1 | 74 | 2 | N | -0- | | | | | -0- |

LOVELL LAKE GAS UNIT 1 WELL #: 9 RRCID -> 167710 COMPL. DATE 03/21/1998 TOTAL DEPTH 7835 PERF. 7470 - 7522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 630 | N | 600 | -0- | -30 | -0- | 357 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 07 | 582 | N | 582 | -0- | -0- | -0- | 370 | 1 | 212 | 2 | Y | -0- | | | | | -0- |
| 08 | 600 | N | 600 | -0- | -0- | -0- | 370 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 09 | 600 | N | 482 | -0- | -118 | -0- | 357 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 449 | -0- | -140 | -0- | 378 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 395 | -0- | -175 | -0- | 364 | 1 | 31 | 2 | Y | -0- | | | | | -0- |

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELL LAKE GAS UNIT 1 WELL #: 10 RRCID -> 170087 COMPL. DATE 08/01/1998 TOTAL DEPTH 7848 PERF. 7520 - 7548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6 | N | 5 | -0- | -1 | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 1 | | | N | -0- | | | | | -0- |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 6 | 1 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 1 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 5 | -0- | -1 | -0- | 5 | 1 | | | N | -0- | | | | | -0- |

BROUSSARD TRUST WELL #: 62 RRCID -> 172180 COMPL. DATE 01/29/1999 TOTAL DEPTH 7858 PERF. 7508 - 7517

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

JEFFERSON LAND CO. WELL #: 6 RRCID -> 184007 COMPL. DATE 07/16/2001 TOTAL DEPTH 7793 PERF. 7478 - 7508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 180 | N | 171 | -0- | -9 | -0- | 6 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 07 | 163 | N | 163 | -0- | -0- | -0- | 6 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 08 | 186 | N | 178 | -0- | -8 | -0- | 6 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 168 | -0- | -12 | -0- | 6 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 155 | -0- | -0- | -0- | 6 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 144 | -0- | -36 | -0- | 5 | 1 | 139 | 2 | Y | -0- | | | | | -0- |

BROUSSARD TRUST WELL #: 26 RRCID -> 184049 COMPL. DATE 07/18/2001 TOTAL DEPTH 7811 PERF. 7530 - 7554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 130 | N | 130 | -0- | -0- | -0- | 73 | 1 | 34 | 2 | Y | 21 | 21 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 76 | 1 | 31 | 2 | Y | 19 | 20 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 127 | N | 127 | -0- | -0- | -0- | 75 | 1 | 32 | 2 | Y | 18 | 19 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 74 | 1 | 28 | 2 | Y | 18 | 17 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 124 | N | 105 | -0- | -19 | -0- | 77 | 1 | 8 | 2 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 120 | N | 102 | -0- | -18 | -0- | 75 | 1 | 7 | 2 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |

BROUSSARD TRUST WELL #: 8 RRCID -> 186133 COMPL. DATE 09/25/2001 TOTAL DEPTH 7790 PERF. 7400 - 7544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BROUSSARD TRUST WELL #: 34 RRCID -> 187608 COMPL. DATE 02/08/2002 TOTAL DEPTH 7721 PERF. 7548 - 7559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
JEFFERSON LAND COMPANY WELL #: 52 RRCID -> 192318 COMPL. DATE 12/04/2002 TOTAL DEPTH 7870 PERF. 7454 - 7552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 102 | N | 102 | -0- | -0- | -0- | 4 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 07 | 100 | N | 100 | -0- | -0- | -0- | 4 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 08 | 105 | N | 105 | -0- | -0- | -0- | 4 | 1 | 101 | 2 | N | -0- | | | | | -0- |
| 09 | 100 | N | 100 | -0- | -0- | -0- | 4 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 3 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 82 | -0- | -8 | -0- | 3 | 1 | 79 | 2 | N | -0- | | | | | -0- |

JEFFERSON LAND COMPANY WELL #: 51 RRCID -> 207448 COMPL. DATE 02/04/2005 TOTAL DEPTH 7858 PERF. 7478 - 7520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BROUSSARD TRUST WELL #: 46 RRCID -> 250035 COMPL. DATE 04/20/2009 TOTAL DEPTH 7721 PERF. 7507 - 7527

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOVELLS LAKE, NORTH 55186 001 ASSOCIATED CAPACITY CNTY: JEFFERSON
FINALY RESOURCES LLC 268323
O'BRIEN WELL #: 2 RRCID -> 188104 COMPL. DATE 02/18/2002 TOTAL DEPTH 9250 PERF. 8447 - 8450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 07 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 08 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |

MILESTONE OPERATING, INC. 567103
FAILOR, E.K. WELL #: 9 RRCID -> 242866 COMPL. DATE 08/26/2008 TOTAL DEPTH 7444 PERF. 7174 - 7182

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOVELLS LAKE, NORTH (F-7500 FBA) 55186 280 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 61 RRCID -> 257936 COMPL. DATE 06/06/2009 TOTAL DEPTH 8369 PERF. 7494 - 7496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOVELLS LAKE, NORTH (FRIO 7500) 55186 284 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 41 RRCID -> 007058 COMPL. DATE 08/14/1984 TOTAL DEPTH 9500 PERF. 7506 - 7520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 81 | N | 81 | -0- | -0- | -0- | 3 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| 07 | 78 | N | 78 | -0- | -0- | -0- | 3 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 08 | 93 | N | 77 | -0- | -16 | -0- | 3 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 09 | 90 | N | 70 | -0- | -20 | -0- | 2 | 1 | 68 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | 67 | -0- | -26 | -0- | 3 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 2 | 1 | 63 | 2 | N | -0- | | | | | -0- |

LOVELLS LAKE, NORTH (8400) 55186 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 60 RRCID -> 244400 COMPL. DATE 07/30/2008 TOTAL DEPTH 8614 PERF. 8421 - 8424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOVELLS LAKE, N. (7800) 55186 852 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
FINALY RESOURCES LLC 268323
JEFFERSON LAND CO WELL #: 1 RRCID -> 175352 COMPL. DATE 11/19/1999 TOTAL DEPTH 9700 PERF. 8406 - 8456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

QUINN, B. E. UNIT WELL #: 1R RRCID -> 175777 COMPL. DATE 01/07/2000 TOTAL DEPTH 8600 PERF. 8430 - 8438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFERSON LAND CO. WELL #: 1 RRCID -> 251469 COMPL. DATE 09/01/2018 TOTAL DEPTH 5514 PERF. 5082 - 5088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUCE BAYOU (UPPER WILCOX) 55444 465 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BSMC, LP WELL #: 2 RRCID -> 176649 COMPL. DATE 12/22/1999 TOTAL DEPTH 13645 PERF. 12268 - 12276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUCE BAYOU (WILCOX) 55444 475 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BLACK STONE MINERALS WELL #: 1 RRCID -> 160732 COMPL. DATE 07/24/1996 TOTAL DEPTH 17250 PERF.13400 - 13420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUCKY (10,000) 55468 817 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
ANDERSON WELL #: 1 RRCID -> 290845 COMPL. DATE 04/08/2021 TOTAL DEPTH 10700 PERF. 9457 - 9971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7920 | # | 5777 | -0- | -2143 | -0- | 30 | 1 | 5695 | 2 | N | 47 | 177 | 1 | | | 236 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 07 | 7068 | # | 5032 | -0- | -2036 | -0- | 31 | 1 | 4833 | 2 | N | 153 | | | | | 389 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 08 | 7068 | # | 5344 | -0- | -1724 | -0- | 31 | 1 | 5295 | 2 | N | 16 | 177 | 1 | | | 228 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 6330 | # | 5032 | -0- | -1298 | -0- | 30 | 1 | 4974 | 2 | N | 25 | | | | | 253 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 6541 | # | 2865 | -0- | -3676 | -0- | 22 | 1 | 2815 | 2 | N | 25 | | | | | 278 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 5790 | # | NO RPT | -0- | -5790 | -0- | | | | | N | NO RPT | | | | | 278 |

LUCKY, SOUTH (FRIO TM-8) 55473 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WELDERXP LTD. 907320
HUEBNER-CONKLIN WELL #: 1 RRCID -> 242052 COMPL. DATE 10/13/2006 TOTAL DEPTH 10400 PERF. 9777 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUCKY, SOUTH (FRIO 9200) 55473 400 ASSOCIATED EXEMPT CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
HUEBNER WELL #: 1 RRCID -> 279212 COMPL. DATE 10/24/2014 TOTAL DEPTH 10200 PERF. 9839 - 9860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

PLUGGED AND ABANDONED_____ 08/06/2024

LUCKY, WEST ( BLANCHE) 55476 055 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RODESSA OPERATING COMPANY 723592
RUGELEY, E. F. WELL #: RRCID -> 232501 COMPL. DATE 06/22/2007 TOTAL DEPTH 10920 PERF.10589 - 10596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 129 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 129 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 129 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 129 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 129 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 129 |

PLUGGED AND ABANDONED_____ 02/19/2019

LUCKY, WEST ( F-12) 55476 275 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 2 RRCID -> 185224 COMPL. DATE 10/15/2001 TOTAL DEPTH 9628 PERF. 9245 - 9257

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUCKY, WEST (F-16) 55476 333 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUEBNER, JOHN A. JR. 410884
HUEBNER "B" WELL #: 3 RRCID -> 115166 COMPL. DATE 11/10/1984 TOTAL DEPTH 10593 PERF. 9801 - 9813

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUCKY, WEST (GOLA) 55476 365 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 2 RRCID -> 182272 COMPL. DATE 03/04/2001 TOTAL DEPTH 9628 PERF. 9295 - 9309

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WOLF HEIRS WELL #: 4 RRCID -> 192886 COMPL. DATE 10/05/2002 TOTAL DEPTH 10548 PERF. 9352 - 9360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUCKY, WEST ( HARDY HORN, LOWER) 55476 385 ASSOCIATED 49B CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF -B- WELL #: 1 U RRCID -> 007093 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF.10376 - 10416

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WOLF WELL #: 1 RRCID -> 251640 COMPL. DATE 08/27/2009 TOTAL DEPTH 10850 PERF.10407 - 10418

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |

LUCKY, WEST ( HARDY HORN, UPPER) 55476 440 ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 2 RRCID -> 053386 COMPL. DATE 05/25/1999 TOTAL DEPTH 11000 PERF. 2803 - 2823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUCKY, WEST ( SLOAN SAND) 55476 550 ASSOCIATED 49B CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
LOUIS WOLF WELL #: 3 RRCID -> 112158 COMPL. DATE 07/23/1986 TOTAL DEPTH 9771 PERF. 2260 - 2280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUCKY, WEST ( WOLF) 55476 715 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF -B- WELL #: 1 L RRCID -> 007090 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF.10546 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUCKY, WEST ( 8,870) 55476 770 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 2 RRCID -> 257138 COMPL. DATE 03/23/2010 TOTAL DEPTH 9628 PERF. 8802 - 8809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUCKY LEON (EY-3) 55488 010 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS SOUTHERN OPERATING CO LLC 206081
JOHNSON WELL #: 6 RRCID -> 232630 COMPL. DATE 11/22/2006 TOTAL DEPTH 7674 PERF. 8182 - 8190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 332 | N | 332 | -0- | -0- | -0- | 99<br>12 | 3<br>9 | 221 | 5 | Y | 11 | 10 | 1 | | | 278 |
| 07 | 300 | N | 300 | -0- | -0- | -0- | 65<br>11 | 3<br>9 | 224 | 5 | Y | 10 | 11 | 1 | | | 277 |
| 08 | 409 | N | 409 | -0- | -0- | -0- | 158<br>11 | 3<br>9 | 240 | 5 | Y | 10 | 11 | 1 | | | 276 |
| 09 | 373 | N | 373 | -0- | -0- | -0- | 119<br>19 | 3<br>9 | 235 | 5 | Y | 17 | 15 | 1 | | | 278 |
| 10 | 310 | N | 222 | -0- | -88 | -0- | 46<br>11 | 3<br>9 | 165 | 5 | Y | 10 | 15 | 1 | | | 273 |
| 11 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | 273 |

LUCKY LEON (EY-8) 55488 072 ASSOCIATED ONE WELL CNTY: JASPER
DAVIS SOUTHERN OPERATING CO LLC 206081
JOHNSON WELL #: 2 RRCID -> 250665 COMPL. DATE 05/01/2007 TOTAL DEPTH 8101 PERF. 8684 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUCKY LEON (EY-9) 55488 073 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS SOUTHERN OPERATING CO LLC 206081
JOHNSON WELL #: 5 RRCID -> 254764 COMPL. DATE 05/04/2007 TOTAL DEPTH 7888 PERF. 7972 - 7976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUCKY LEON (EY-17) 55488 081 NON-ASSOCIATED CAPACITY CNTY: JASPER
DAVIS SOUTHERN OPERATING CO LLC 206081
KIAMU-JOHNSON (1-S) WELL #: 1 L RRCID -> 201847 COMPL. DATE 12/14/2003 TOTAL DEPTH 10088 PERF. 7523 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUEYVILLE (HACKBERRY 2) 55603 220 NON-ASSOCIATED ONE WELL CNTY: NEWTON
OLIPDP II, LLC 100467
LINDSEY WELL #: 1 RRCID -> 162163 COMPL. DATE 10/01/1996 TOTAL DEPTH 8437 PERF. 8198 - 8214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LURA MIRE (YEGUA) 55801 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TC OIL AND GAS, LLC 840303
BLOXSOM, A. WELL #: 1 RRCID -> 212564 COMPL. DATE 09/02/2005 TOTAL DEPTH 11873 PERF. 11616 - 11684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LYDIA (4100) 55890 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ALLTEX OPERATING COMPANY 015056
WIED WELL #: 1 RRCID -> 229103 COMPL. DATE 05/14/2007 TOTAL DEPTH 4014 PERF. 3791 - 3797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LYONS (GEORGETOWN) 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
SALTY DOG SERVICE COMPANY, LLC 101716
LISA WELL #: 1 D RRCID -> 106267 COMPL. DATE 04/25/2021 TOTAL DEPTH 5262 PERF. 4700 - 5151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDFIRE ENERGY OPERATING LLC 923444
GIESENSCHLAG-GROCE GAS UNIT WELL #: 1 RRCID -> 142124 COMPL. DATE 05/18/1992 TOTAL DEPTH 13870 PERF. 9295 - 13870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 740 | X | 740 | -0- | -0- | -0- | 686 | 2 | 54 | 9 | N | 49 | | | | | 156 |
| 07 | 1321 | X | 1321 | -0- | -0- | -0- | 23 | 1 | 1114 | 2 | N | 167 | 67 | 7 | | | 256 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 08 | 465 | X | -0- | -0- | -465 | -0- | | | | | N | -0- | 176 | 1 | | | 80 |
| 09 | 750 | X | 196 | -0- | -554 | -0- | 4 | 1 | 192 | 2 | N | -0- | | | | | 80 |
| 10 | 1333 | X | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 1290 | X | NO RPT | -0- | -1290 | -0- | | | | | N | NO RPT | | | | | 80 |

GIESENSCHLAG "C" GAS UNIT WELL #: 2H RRCID -> 142219 COMPL. DATE 07/31/1992 TOTAL DEPTH 11888 PERF. 9273 - 11888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1650 | N | 1136 | -0- | -514 | -0- | 1099 | 2 | 37 | 9 | N | 34 | 182 | 1 | | | 54 |
| 07 | 1488 | N | 837 | -0- | -651 | -0- | 15 | 1 | 703 | 2 | N | 108 | 54 | 7 | | | 108 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 08 | 1044 | N | 1044 | -0- | -0- | -0- | 18 | 1 | 982 | 2 | N | 40 | | | | | 148 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 09 | 1140 | N | 1025 | -0- | -115 | -0- | 20 | 1 | 962 | 2 | N | 39 | | | | | 187 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 837 | N | 708 | -0- | -129 | -0- | 15 | 1 | 679 | 2 | N | 13 | 168 | 1 | | | 32 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1020 | N | NO RPT | -0- | -1020 | -0- | | | | | N | NO RPT | | | | | 32 |

PORTER, L. GAS UNIT WELL #: 1H RRCID -> 142758 COMPL. DATE 10/08/1992 TOTAL DEPTH 12264 PERF. 9155 - 12264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1560 | X | 1200 | -0- | -360 | -0- | 1039 | 2 | 161 | 9 | N | 146 | 180 | 1 | | | 145 |
| 07 | 1147 | X | -0- | -0- | -1147 | -0- | | | | | N | 406 | 188 | 1 | 145 | 7 | 218 |
| 08 | 1147 | X | 1110 | -0- | -37 | -0- | 18 | 1 | 946 | 2 | N | 133 | | | | | 351 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 09 | 1230 | X | 999 | -0- | -231 | -0- | 17 | 1 | 836 | 2 | N | 133 | 364 | 1 | | | 120 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 10 | 1271 | X | 863 | -0- | -408 | -0- | 16 | 1 | 725 | 2 | N | 111 | 187 | 1 | | | 44 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 11 | 1200 | X | NO RPT | -0- | -1200 | -0- | | | | | N | NO RPT | | | | | 44 |

LYONS (GEORGETOWN) //CONT.// 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
SEBESTA, G.A.GEORGETOWN GAS UNIT WELL #: 1 H RRCID -> 144267 COMPL. DATE 01/29/1993 TOTAL DEPTH 13930 PERF. 9282 - 13930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 430 | X | 430 | -0- | -0- | -0- | 275 | 1 | 155 | 2 | N | -0- | | | | | 166 |
| 07 | 630 | X | 630 | -0- | -0- | -0- | 8 | 1 | 380 | 2 | N | 220 | 166 | 7 | | | 220 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 08 | 527 | X | 272 | -0- | -255 | -0- | 5 | 1 | 249 | 2 | N | 16 | 152 | 1 | | | 84 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 510 | X | 125 | -0- | -385 | -0- | 2 | 1 | 108 | 2 | N | 14 | | | | | 98 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 620 | X | 385 | -0- | -235 | -0- | 7 | 1 | 333 | 2 | N | 41 | | | | | 139 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 600 | X | NO RPT | -0- | -600 | -0- | | | | | N | NO RPT | | | | | 139 |

KNOLLE GEORGETOWN G.U. WELL #: 1H RRCID -> 145090 COMPL. DATE 08/11/2000 TOTAL DEPTH 13058 PERF. 9558 - 13092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1230 | X | 755 | -0- | -475 | -0- | 378 | 1 | 362 | 2 | N | 14 | | | | | 119 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1271 | X | 485 | -0- | -786 | -0- | 8 | 1 | 262 | 2 | N | 195 | 119 | 7 | | | 195 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 08 | 1271 | X | 267 | -0- | -1004 | -0- | 5 | 1 | 245 | 2 | N | 15 | | | | | 210 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 930 | X | 535 | -0- | -395 | -0- | 10 | 1 | 479 | 2 | N | 42 | | | | | 252 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 961 | X | 950 | -0- | -11 | -0- | 16 | 1 | 728 | 2 | N | 187 | | | | | 439 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 11 | 750 | X | NO RPT | -0- | -750 | -0- | | | | | N | NO RPT | | | | | 439 |

M. GASTON (QUEEN CITY "A") 56204 400 NON-ASSOCIATED EXEMPT CNTY: TRINITY
SOUTHCOAST PRODUCTION INC 803257
WALTON/KOONCE WELL #: 2 RRCID -> 140468 COMPL. DATE 10/31/1991 TOTAL DEPTH 1900 PERF. 1518 - 1521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

84 ENERGY LLC 856467
SIMMS WELL #: 2R RRCID -> 138158 COMPL. DATE 04/14/1991 TOTAL DEPTH 1900 PERF. 1559 - 1564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M HALF CIRCLE (10200) 56216 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PRO FIELD SERVICES, INC. 679281
'M' HALF CIRCLE RANCH WELL #: 4 RRCID -> 202185 COMPL. DATE N/A TOTAL DEPTH 10865 PERF. 3525 - 3922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/06/2024

MACK LAKE (MIOCENE-FRIO) 56474 250 NON-ASSOCIATED ONE WELL CNTY: JASPER
JTL OPERATING CO., INC 448052
DEER CREEK WELL #: 1 RRCID -> 148228 COMPL. DATE 10/08/1993 TOTAL DEPTH 4155 PERF. 3755 - 3758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 07 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 08 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 09 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 10 | 850 | N | 850 | -0- | -0- | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |

MAD ISLAND (LOWER FRIO) 56516 240 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CASKIDS OPERATING COMPANY 139584
MAD ISLAND UNIT NO. 1 WELL #: 1 RRCID -> 212789 COMPL. DATE 03/30/2013 TOTAL DEPTH 17174 PERF.19523 - 19553

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | 3705 | | | | | | N | NO RPT | | | | | 53 |
| 07 | P&A COND | -0- | -0- | -0- | 3705 | | | | | | N | -0- | | | | | 53 |
| 08 | P&A COND | NO RPT | -0- | -0- | 3705 | | | | | | N | NO RPT | | | | | 53 |
| 09 | P&A COND | -0- | -0- | -0- | 3705 | | | | | | N | -0- | | | | | 53 |
| 10 | P&A COND | -0- | -0- | -0- | 3705 | | | | | | N | -0- | | | | | 53 |
| 11 | P&A COND | -0- | -0- | -0- | 3705 | | | | | | N | -0- | | | | | 53 |

PLUGGED AND ABANDONED_____ 05/05/2023

MADISONVILLE (DEXTER LOWER) 56590 090 NON-ASSOCIATED ONE WELL CNTY: MADISON
SOUTHWEST OPERATING, INC.-TYLER 806415
OSBORNE, G. J. WELL #: 4 RRCID -> 147415 COMPL. DATE 07/19/1998 TOTAL DEPTH 9675 PERF. 5212 - 5230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MADISONVILLE (DEXTER NORTH) 56590 180 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC 923444
MATHIS, J. W. WELL #: 1 T RRCID -> 036615 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

CANNON, W. E. WELL #: 1 T RRCID -> 037668 COMPL. DATE 09/10/1965 TOTAL DEPTH 9525 PERF. 9173 - 9215

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

MADISONVILLE (DEXTER NORTH) //CONT.// 56590 180 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
STONE, HENRIETTA WELL #: 2 RRCID -> 085577 COMPL. DATE 11/09/1979 TOTAL DEPTH 9998 PERF. 9024 - 9056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | -0- | -0- | -0- | 4088 | | | | | Y | -0- | | | | | 64 |
| 07 | 4088 | X | -0- | -0- | -4088 | -0- | | | | | Y | -0- | | | | | 64 |
| 08 | 3997 | X | 3997 | -0- | -0- | -0- | 284 | 1 | 3713 | 2 | Y | -0- | | | | | 64 |
| 09 | 3885 | X | 3885 | -0- | -0- | -0- | 280 | 1 | 3574 | 2 | Y | 28 | 92 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 3695 | X | 3695 | -0- | -0- | -0- | 248 | 1 | 3423 | 2 | Y | 22 | | | | | 17 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 3870 | X | NO RPT | -0- | -3870 | -0- | | | | | Y | NO RPT | | | | | 17 |

MADISONVILLE (GLEN ROSE) 56590 565 NON-ASSOCIATED EXEMPT CNTY: MADISON
ROY JACKSON ENERGY OPERATING, LL 101653
DAVID WELL #: 1 RRCID -> 280173 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 631 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 631 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 631 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 631 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 631 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 631 |

MADISONVILLE (RODESSA) 56590 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PROMISE ENERGY OPERATIONS, LLC 681359
MAGNESS, RUBY WELL #: 1 RRCID -> 185832 COMPL. DATE 10/12/2001 TOTAL DEPTH 13050 PERF.11704 - 11898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MITCHELL UNIT WELL #: 1 RRCID -> 225940 COMPL. DATE 07/16/2006 TOTAL DEPTH 12312 PERF.11638 - 12050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILSON WELL #: 1 RRCID -> 227031 COMPL. DATE 06/10/2006 TOTAL DEPTH 12300 PERF.11800 - 11930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REDWOOD ENERGY PRODUCTION, L.P. 697134
FANNIN, ANGELA FARRIS WELL #: 1 RRCID -> 206524 COMPL. DATE 12/09/2004 TOTAL DEPTH 12102 PERF.11798 - 11962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MADISONVILLE (SUB-CLARK, GAS) 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
TRAILBLAZER ENERGY RESOURCES,LLC 100797
FRANCES EVANS UNIT SC WELL #: 1H RRCID -> 246074 COMPL. DATE 12/27/2006 TOTAL DEPTH 8435 PERF. 8800 - 11092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |

JAMES LANG UNIT SC WELL #: 1H RRCID -> 246813 COMPL. DATE 04/06/2007 TOTAL DEPTH 8442 PERF. 8677 - 8814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |

PLUGGED AND ABANDONED_____ 10/11/2024 - WELL PLUGGED 10/11/24

FAULCONER ENERGY, LLC 263648
BYARS, HELEN WELL #: 1 RRCID -> 007097 COMPL. DATE 04/26/1957 TOTAL DEPTH 9313 PERF. 8393 - 8404

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2052 | N | 2052 | -0- | -0- | -0- | 450 | 1 | 1576 | 2 | N | 24 | | | | | 229 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 1891 | N | 1809 | -0- | -82 | -0- | 408 | 1 | 1383 | 2 | N | 16 | | | | | 245 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2153 | N | 2153 | -0- | -0- | -0- | 465 | 1 | 1666 | 2 | N | 20 | | | | | 265 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2030 | N | 2030 | -0- | -0- | -0- | 450 | 1 | 1565 | 2 | N | 14 | 188 | 1 | | | 91 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2053 | N | 2053 | -0- | -0- | -0- | 465 | 1 | 1556 | 2 | N | 29 | | | | | 120 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 1954 | N | 1954 | -0- | -0- | -0- | 420 | 1 | 1508 | 2 | N | 24 | | | | | 144 |
| | | | | | | | 26 | 9 | | | | | | | | | |

MADOLE, A. D., GAS UNIT WELL #: 1 RRCID -> 007100 COMPL. DATE 04/25/1959 TOTAL DEPTH 9290 PERF. 8396 - 8427

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1771 | N | 1771 | -0- | -0- | -0- | 1757 | 2 | 14 | 9 | N | 13 | | | | | 57 |
| 07 | 1736 | N | 1544 | -0- | -192 | -0- | 1542 | 2 | 2 | 9 | N | 2 | | | | | 59 |
| 08 | 1767 | N | 1278 | -0- | -489 | -0- | 1269 | 2 | 9 | 9 | N | 8 | | | | | 67 |
| 09 | 1770 | N | 1753 | -0- | -17 | -0- | 1742 | 2 | 11 | 9 | N | 10 | | | | | 77 |
| 10 | 1590 | N | 1590 | -0- | -0- | -0- | 1575 | 2 | 15 | 9 | N | 14 | | | | | 91 |
| 11 | 1650 | N | 1650 | -0- | -0- | -0- | 1630 | 2 | 20 | 9 | N | 18 | | | | | 109 |

CROW GAS UNIT WELL #: 1 RRCID -> 062798 COMPL. DATE 03/12/1975 TOTAL DEPTH 9700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1020 | N | 740 | -0- | -280 | -0- | 79 | 1 | 661 | 2 | N | -0- | | | | | -0- |
| 07 | 930 | N | 724 | -0- | -206 | -0- | 84 | 1 | 640 | 2 | N | -0- | | | | | -0- |
| 08 | 868 | N | 839 | -0- | -29 | -0- | 93 | 1 | 746 | 2 | N | -0- | | | | | -0- |
| 09 | 816 | N | 816 | -0- | -0- | -0- | 82 | 1 | 734 | 2 | N | -0- | | | | | -0- |
| 10 | 1167 | N | 1167 | -0- | -0- | -0- | 110 | 1 | 1057 | 2 | N | -0- | | | | | -0- |
| 11 | 970 | N | 970 | -0- | -0- | -0- | 105 | 1 | 865 | 2 | N | -0- | | | | | -0- |

HALL, GRACE UNIT WELL #: 1 RRCID -> 072890 COMPL. DATE 10/26/1976 TOTAL DEPTH 9341 PERF. 8454 - 8466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1170 | N | 984 | -0- | -186 | -0- | 105 | 1 | 879 | 2 | N | -0- | | | | | -0- |
| 07 | 1147 | N | 614 | -0- | -533 | -0- | 71 | 1 | 543 | 2 | N | -0- | | | | | -0- |
| 08 | 1147 | N | 855 | -0- | -292 | -0- | 95 | 1 | 760 | 2 | N | -0- | | | | | -0- |
| 09 | 990 | N | 918 | -0- | -72 | -0- | 92 | 1 | 826 | 2 | N | -0- | | | | | -0- |
| 10 | 1090 | N | 1090 | -0- | -0- | -0- | 103 | 1 | 987 | 2 | N | -0- | | | | | -0- |
| 11 | 1010 | N | 1010 | -0- | -0- | -0- | 109 | 1 | 901 | 2 | N | -0- | | | | | -0- |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER ENERGY, LLC //CONT.// 263648
PAYNE, W. W. UNIT WELL #: 1 L RRCID -> 074587 COMPL. DATE 02/23/1977 TOTAL DEPTH 9365 PERF. 8373 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 953 | N | 953 | -0- | -0- | -0- | 102 | 1 | 851 | 2 | N | -0- | | | 157 |
| 07 | 744 | N | 474 | -0- | -270 | -0- | 55 | 1 | 419 | 2 | N | -0- | | | 157 |
| 08 | 616 | N | 616 | -0- | -0- | -0- | 69 | 1 | 547 | 2 | N | -0- | | | 157 |
| 09 | 780 | N | 676 | -0- | -104 | -0- | 68 | 1 | 608 | 2 | N | -0- | | | 157 |
| 10 | 1264 | N | 1264 | -0- | -0- | -0- | 119 | 1 | 1145 | 2 | N | -0- | | | 157 |
| 11 | 813 | N | 813 | -0- | -0- | -0- | 88 | 1 | 725 | 2 | N | -0- | | | 157 |

CLIFTON R. KLEB WELL #: 1 RRCID -> 075522 COMPL. DATE 04/09/1977 TOTAL DEPTH 9620 PERF. 8606 - 8614

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 180 | N | 77 | -0- | -103 | -0- | 6 | 1 | 54 | 2 | N | 15 | | | 111 |
| | | | | | | | 17 | 9 | | | | | | | |
| 07 | 186 | N | 58 | -0- | -128 | -0- | 5 | 1 | 36 | 2 | N | 15 | | | 126 |
| | | | | | | | 17 | 9 | | | | | | | |
| 08 | 186 | N | 80 | -0- | -106 | -0- | 9 | 1 | 69 | 2 | N | 2 | | | 128 |
| | | | | | | | 2 | 9 | | | | | | | |
| 09 | 90 | N | 76 | -0- | -14 | -0- | 6 | 1 | 52 | 2 | N | 16 | | | 144 |
| | | | | | | | 18 | 9 | | | | | | | |
| 10 | 75 | N | 75 | -0- | -0- | -0- | 6 | 1 | 55 | 2 | N | 13 | | | 157 |
| | | | | | | | 14 | 9 | | | | | | | |
| 11 | 90 | N | 81 | -0- | -9 | -0- | 8 | 1 | 69 | 2 | N | 4 | | | 161 |
| | | | | | | | 4 | 9 | | | | | | | |

HALL,GRACE WELL #: 2 RRCID -> 075523 COMPL. DATE 03/04/1977 TOTAL DEPTH 9420 PERF. 8482 - 8492

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

HALL, GRACE UNIT WELL #: A 1 RRCID -> 086934 COMPL. DATE 10/16/1979 TOTAL DEPTH 9000 PERF. 8468 - 8480

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1091 | N | 1091 | -0- | -0- | -0- | 117 | 1 | 974 | 2 | N | -0- | | | -0- |
| 07 | 1178 | N | 931 | -0- | -247 | -0- | 108 | 1 | 823 | 2 | N | -0- | | | -0- |
| 08 | 1178 | N | 927 | -0- | -251 | -0- | 103 | 1 | 824 | 2 | N | -0- | | | -0- |
| 09 | 1080 | N | 905 | -0- | -175 | -0- | 91 | 1 | 814 | 2 | N | -0- | | | -0- |
| 10 | 1088 | N | 1088 | -0- | -0- | -0- | 103 | 1 | 985 | 2 | N | -0- | | | -0- |
| 11 | 961 | N | 961 | -0- | -0- | -0- | 104 | 1 | 857 | 2 | N | -0- | | | -0- |

PAYNE, W.W. WELL #: 2 RRCID -> 087397 COMPL. DATE 01/30/1980 TOTAL DEPTH 9000 PERF. 8508 - 8526

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1080 | N | 961 | -0- | -119 | -0- | 103 | 1 | 858 | 2 | N | -0- | | | -0- |
| 07 | 1054 | N | 836 | -0- | -218 | -0- | 97 | 1 | 739 | 2 | N | -0- | | | -0- |
| 08 | 1023 | N | 887 | -0- | -136 | -0- | 99 | 1 | 788 | 2 | N | -0- | | | -0- |
| 09 | 960 | N | 935 | -0- | -25 | -0- | 94 | 1 | 841 | 2 | N | -0- | | | -0- |
| 10 | 990 | N | 990 | -0- | -0- | -0- | 93 | 1 | 897 | 2 | N | -0- | | | -0- |
| 11 | 884 | N | 884 | -0- | -0- | -0- | 96 | 1 | 788 | 2 | N | -0- | | | -0- |

HALL, GRACE GAS UNIT NO. 2 WELL #: 2 RRCID -> 089399 COMPL. DATE 06/27/1980 TOTAL DEPTH 9030 PERF. 8500 - 8511

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1560 | N | 1424 | -0- | -136 | -0- | 152 | 1 | 1272 | 2 | N | -0- | | | -0- |
| 07 | 1581 | N | 1281 | -0- | -300 | -0- | 148 | 1 | 1133 | 2 | N | -0- | | | -0- |
| 08 | 1550 | N | 1348 | -0- | -202 | -0- | 150 | 1 | 1198 | 2 | N | -0- | | | -0- |
| 09 | 1427 | N | 1427 | -0- | -0- | -0- | 143 | 1 | 1284 | 2 | N | -0- | | | -0- |
| 10 | 1483 | N | 1483 | -0- | -0- | -0- | 140 | 1 | 1343 | 2 | N | -0- | | | -0- |
| 11 | 1330 | N | 1330 | -0- | -0- | -0- | 144 | 1 | 1186 | 2 | N | -0- | | | -0- |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER ENERGY, LLC //CONT.// 263648
CROW GAS UNIT WELL #: 2 RRCID -> 089400 COMPL. DATE 06/30/1980 TOTAL DEPTH 9000 PERF. 8440 - 8456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 810 | N | 704 | -0- | -106 | -0- | 75 | 1 | 629 | 2 | N | -0- | | | | | -0- |
| 07 | 775 | N | 651 | -0- | -124 | -0- | 75 | 1 | 576 | 2 | N | -0- | | | | | -0- |
| 08 | 744 | N | 704 | -0- | -40 | -0- | 78 | 1 | 626 | 2 | N | -0- | | | | | -0- |
| 09 | 941 | N | 941 | -0- | -0- | -0- | 94 | 1 | 847 | 2 | N | -0- | | | | | -0- |
| 10 | 1350 | N | 1350 | -0- | -0- | -0- | 127 | 1 | 1223 | 2 | N | -0- | | | | | -0- |
| 11 | 1030 | N | 1030 | -0- | -0- | -0- | 112 | 1 | 918 | 2 | N | -0- | | | | | -0- |

STRAWTHER UNIT WELL #: 1 RRCID -> 099517 COMPL. DATE 10/12/1981 TOTAL DEPTH 9550 PERF. 8530 - 8542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1227 | N | 1227 | -0- | -0- | -0- | 130 | 1 | 1089 | 2 | Y | 7 | | | | | 68 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 1116 | N | 1111 | -0- | -5 | -0- | 128 | 1 | 979 | 2 | Y | 4 | | | | | 72 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1222 | N | 1222 | -0- | -0- | -0- | 134 | 1 | 1069 | 2 | Y | 17 | | | | | 89 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1230 | N | 1026 | -0- | -204 | -0- | 103 | 1 | 922 | 2 | Y | 1 | | | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1116 | N | 1068 | -0- | -48 | -0- | 101 | 1 | 965 | 2 | Y | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1170 | N | 962 | -0- | -208 | -0- | 103 | 1 | 848 | 2 | Y | 10 | | | | | 102 |
| | | | | | | | 11 | 9 | | | | | | | | | |

KLEB, CLIFTON R. WELL #: 2 RRCID -> 102672 COMPL. DATE 07/25/1982 TOTAL DEPTH 9670 PERF. 8558 - 8574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 450 | N | 374 | -0- | -76 | -0- | 40 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 07 | 465 | N | 340 | -0- | -125 | -0- | 39 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 08 | 465 | N | 385 | -0- | -80 | -0- | 43 | 1 | 342 | 2 | Y | -0- | | | | | -0- |
| 09 | 473 | N | 473 | -0- | -0- | -0- | 47 | 1 | 426 | 2 | Y | -0- | | | | | -0- |
| 10 | 530 | N | 530 | -0- | -0- | -0- | 50 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 135 | -0- | -225 | -0- | 15 | 1 | 120 | 2 | Y | -0- | | | | | -0- |

CAMPBELL ETAL WELL #: 1 RRCID -> 115063 COMPL. DATE 01/23/1985 TOTAL DEPTH 9200 PERF. 8305 - 8314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2819 | N | 2399 | -0- | -420 | -0- | 750 | 1 | 1634 | 2 | N | 14 | | | | | 37 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 2232 | N | 1843 | -0- | -389 | -0- | 576 | 1 | 1248 | 2 | N | 17 | | | | | 54 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 2607 | N | 2607 | -0- | -0- | -0- | 775 | 1 | 1811 | 2 | N | 19 | | | | | 73 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 2384 | N | 2384 | -0- | -0- | -0- | 750 | 1 | 1611 | 2 | N | 21 | | | | | 94 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 2422 | N | 2422 | -0- | -0- | -0- | 775 | 1 | 1621 | 2 | N | 24 | | | | | 118 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2380 | N | 2380 | -0- | -0- | -0- | 750 | 1 | 1606 | 2 | N | 22 | | | | | 140 |
| | | | | | | | 24 | 9 | | | | | | | | | |

MATHIS, J. F. UNIT WELL #: 1 RRCID -> 116822 COMPL. DATE 12/31/1984 TOTAL DEPTH 9846 PERF. 8375 - 8383

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 570 | N | 251 | -0- | -319 | -0- | 251 | 2 | | | N | -0- | | | | | 97 |
| 07 | 527 | N | 206 | -0- | -321 | -0- | 206 | 2 | | | N | -0- | | | | | 97 |
| 08 | 465 | N | 191 | -0- | -274 | -0- | 191 | 2 | | | N | -0- | | | | | 97 |
| 09 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 97 |
| 10 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | 97 |
| 11 | 326 | N | 326 | -0- | -0- | -0- | 319 | 2 | 7 | 9 | N | 6 | | | | | 103 |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER ENERGY, LLC //CONT.// 263648
HALL WELL #: 1 RRCID -> 118621 COMPL. DATE 08/19/1985 TOTAL DEPTH 9500 PERF. 8452 - 8478

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 430 | N | 430 | -0- | -0- | -0- | 46 | 1 | 384 | 2 | N | -0- | | | | | 61 |
| 07 | 467 | N | 467 | -0- | -0- | -0- | 54 | 1 | 413 | 2 | N | -0- | | | | | 61 |
| 08 | 410 | N | 410 | -0- | -0- | -0- | 46 | 1 | 364 | 2 | N | -0- | | | | | 61 |
| 09 | 420 | N | 407 | -0- | -13 | -0- | 41 | 1 | 366 | 2 | N | -0- | | | | | 61 |
| 10 | 511 | N | 511 | -0- | -0- | -0- | 48 | 1 | 463 | 2 | N | -0- | | | | | 61 |
| 11 | 407 | N | 407 | -0- | -0- | -0- | 44 | 1 | 363 | 2 | N | -0- | | | | | 61 |

WALTON, J.H. GAS UNIT WELL #: 2 RRCID -> 132240 COMPL. DATE 09/02/1989 TOTAL DEPTH 9412 PERF. 8494 - 8528

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1209 | N | 1209 | -0- | -0- | -0- | 1198 | 2 | 11 | 9 | N | 10 | | | | | 194 |
| 07 | 1209 | N | 1122 | -0- | -87 | -0- | 1122 | 2 | | | N | -0- | 172 | 1 | | | 22 |
| 08 | 1270 | N | 1270 | -0- | -0- | -0- | 1256 | 2 | 14 | 9 | N | 13 | | | | | 35 |
| 09 | 1200 | N | 1158 | -0- | -42 | -0- | 1138 | 2 | 20 | 9 | N | 18 | | | | | 53 |
| 10 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | 53 |
| 11 | 1230 | N | 1059 | -0- | -171 | -0- | 1049 | 2 | 10 | 9 | N | 9 | | | | | 62 |

MADOLE, A. D. GAS UNIT WELL #: 2 RRCID -> 132474 COMPL. DATE 10/26/1989 TOTAL DEPTH 11000 PERF. 8327 - 8355

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1230 | N | 1193 | -0- | -37 | -0- | 1184 | 2 | 9 | 9 | N | 8 | | | | | 160 |
| 07 | 1271 | N | 1194 | -0- | -77 | -0- | 1188 | 2 | 6 | 9 | N | 5 | | | | | 165 |
| 08 | 1405 | N | 1405 | -0- | -0- | -0- | 1397 | 2 | 8 | 9 | N | 7 | | | | | 172 |
| 09 | 1240 | N | 1240 | -0- | -0- | -0- | 1230 | 2 | 10 | 9 | N | 9 | | | | | 181 |
| 10 | 1225 | N | 1225 | -0- | -0- | -0- | 1222 | 2 | 3 | 9 | N | 3 | | | | | 184 |
| 11 | 1350 | N | 1133 | -0- | -217 | -0- | 1126 | 2 | 7 | 9 | N | 6 | 175 | 1 | | | 15 |

HALL, D. R. WELL #: 2 RRCID -> 140577 COMPL. DATE 10/14/1991 TOTAL DEPTH 9389 PERF. 8497 - 8531

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 840 | N | 830 | -0- | -10 | -0- | 88 | 1 | 734 | 2 | N | 7 | | | | | 60 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 868 | N | 746 | -0- | -122 | -0- | 85 | 1 | 652 | 2 | N | 8 | | | | | 68 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 868 | N | 807 | -0- | -61 | -0- | 89 | 1 | 707 | 2 | N | 10 | | | | | 78 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 840 | N | 795 | -0- | -45 | -0- | 79 | 1 | 706 | 2 | N | 9 | | | | | 87 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 904 | N | 904 | -0- | -0- | -0- | 85 | 1 | 811 | 2 | N | 7 | | | | | 94 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 792 | N | 792 | -0- | -0- | -0- | 85 | 1 | 698 | 2 | N | 8 | | | | | 102 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BIG INCH WELL #: 1 RRCID -> 161295 COMPL. DATE 07/23/1977 TOTAL DEPTH 9700 PERF. 8532 - 8560

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 660 | N | 619 | -0- | -41 | -0- | 65 | 1 | 542 | 2 | N | 11 | | | | | 118 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 682 | N | 639 | -0- | -43 | -0- | 73 | 1 | 562 | 2 | N | 4 | | | | | 122 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 682 | N | 529 | -0- | -153 | -0- | 58 | 1 | 463 | 2 | N | 7 | | | | | 129 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 863 | N | 863 | -0- | -0- | -0- | 86 | 1 | 769 | 2 | N | 7 | | | | | 136 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 738 | N | 738 | -0- | -0- | -0- | 69 | 1 | 658 | 2 | N | 10 | | | | | 146 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 573 | N | 573 | -0- | -0- | -0- | 61 | 1 | 505 | 2 | N | 6 | | | | | 152 |
| | | | | | | | 7 | 9 | | | | | | | | | |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
NZ OPERATING COMPANY INC. 616986
WIESE GAS UNIT WELL #: 1 C RRCID -> 093869 COMPL. DATE 06/05/1981 TOTAL DEPTH 9142 PERF. 8478 - 8490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1292 | N | 1292 | -0- | -0- | -0- | 1285 | 3 | 7 | 9 | N | 6 | | | | | 188 |
| 07 | 1226 | N | 1226 | -0- | -0- | -0- | 1220 | 3 | 6 | 9 | N | 5 | | | | | 193 |
| 08 | 1134 | N | 1134 | -0- | -0- | -0- | 1131 | 3 | 3 | 9 | N | 3 | | | | | 196 |
| 09 | 990 | N | 928 | -0- | -62 | -0- | 928 | 3 | | | N | -0- | | | | | 196 |
| 10 | 1091 | N | 1091 | -0- | -0- | -0- | 1089 | 3 | 2 | 9 | N | 2 | | | | | 198 |
| 11 | 1045 | N | 1045 | -0- | -0- | -0- | 1025 | 3 | 20 | 9 | N | 18 | | | | | 216 |

PARTEN OPERATING INC. 642718
MATHIS, J. W. UNIT WELL #: 2 RRCID -> 147388 COMPL. DATE 10/07/1993 TOTAL DEPTH 8869 PERF. 8239 - 8245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2040 | N | 2006 | -0- | -34 | -0- | 20<br>13 | 1<br>9 | 1973 | 2 | N | 12 | | | | | 97 |
| 07 | 2077 | N | 1883 | -0- | -194 | -0- | 16<br>6 | 1<br>9 | 1861 | 2 | N | 5 | | | | | 102 |
| 08 | 2259 | N | 2259 | -0- | -0- | -0- | 19<br>14 | 1<br>9 | 2226 | 2 | N | 13 | | | | | 115 |
| 09 | 2010 | N | 1959 | -0- | -51 | -0- | 20<br>9 | 1<br>9 | 1930 | 2 | N | 8 | | | | | 123 |
| 10 | 2236 | N | 2236 | -0- | -0- | -0- | 21<br>10 | 1<br>9 | 2205 | 2 | N | 9 | | | | | 132 |
| 11 | 2190 | N | 1987 | -0- | -203 | -0- | 20<br>9 | 1<br>9 | 1958 | 2 | N | 8 | | | | | 140 |

SAXET OPERATING CO.,INC. 749525
THOMPSON, L. P. WELL #: 1 RRCID -> 097109 COMPL. DATE 07/31/1981 TOTAL DEPTH 9888 PERF. 5130 - 5150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH PETROLEUM COMPANY 794695
DORMAN, L. S. ET AL UNIT WELL #: RRCID -> 109704 COMPL. DATE 01/08/1983 TOTAL DEPTH 9725 PERF. 8579 - 8586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |

PLUGGED AND ABANDONED_____ 06/23/2022

SULPHUR RIVER EXPLORATION, INC. 828880
POTEET, SARAH B., GAS UNIT WELL #: 1 RRCID -> 007106 COMPL. DATE 01/03/1954 TOTAL DEPTH 8272 PERF. 8222 - 8238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1830 | N | 1665 | -0- | -165 | -0- | 1651 | 3 | 14 | 9 | N | 13 | | | | | 105 |
| 07 | 1798 | N | 1741 | -0- | -57 | -0- | 1726 | 3 | 15 | 9 | N | 14 | | | | | 119 |
| 08 | 1736 | N | 1542 | -0- | -194 | -0- | 1528 | 3 | 14 | 9 | N | 13 | | | | | 132 |
| 09 | 1816 | N | 1816 | -0- | -0- | -0- | 1802 | 3 | 14 | 9 | N | 13 | 61 | 1 | | | 84 |
| 10 | 1888 | N | 1888 | -0- | -0- | -0- | 1871 | 3 | 17 | 9 | N | 15 | | | | | 99 |
| 11 | 1897 | N | 1897 | -0- | -0- | -0- | 1875 | 3 | 22 | 9 | N | 20 | | | | | 119 |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
TYLER GAS UNIT WELL #: 1 RRCID -> 065966 COMPL. DATE 11/19/1975 TOTAL DEPTH 13022 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1590 | N | 1542 | -0- | -48 | -0- | 1535 | 3 | 7 | 9 | N | 6 | | | | | 48 |
| 07 | 1612 | N | 1476 | -0- | -136 | -0- | 1467 | 3 | 9 | 9 | N | 8 | | | | | 56 |
| 08 | 1643 | N | 1460 | -0- | -183 | -0- | 1452 | 3 | 8 | 9 | N | 7 | | | | | 63 |
| 09 | 1530 | N | 1399 | -0- | -131 | -0- | 1393 | 3 | 6 | 9 | N | 5 | | | | | 68 |
| 10 | 1488 | N | 1408 | -0- | -80 | -0- | 1398 | 3 | 10 | 9 | N | 9 | | | | | 77 |
| 11 | 1410 | N | 1398 | -0- | -12 | -0- | 1390 | 3 | 8 | 9 | N | 7 | | | | | 84 |

KEY WELL #: 1 RRCID -> 088869 COMPL. DATE 04/13/1980 TOTAL DEPTH 8704 PERF. 8276 - 8305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1327 | N | 1327 | -0- | -0- | -0- | 1297 | 3 | 30 | 9 | N | 27 | | | | | 111 |
| 07 | 1364 | N | 1238 | -0- | -126 | -0- | 1225 | 3 | 13 | 9 | N | 12 | | | | | 123 |
| 08 | 1721 | N | 1721 | -0- | -0- | -0- | 1707 | 3 | 14 | 9 | N | 13 | | | | | 136 |
| 09 | 1410 | N | 1410 | -0- | -0- | -0- | 1398 | 3 | 12 | 9 | N | 11 | 127 | 1 | | | 20 |
| 10 | 1609 | N | 1609 | -0- | -0- | -0- | 1597 | 3 | 12 | 9 | N | 11 | | | | | 31 |
| 11 | 1680 | N | 1473 | -0- | -207 | -0- | 1460 | 3 | 13 | 9 | N | 12 | | | | | 43 |

KEY WELL #: 2 RRCID -> 092486 COMPL. DATE 01/08/1981 TOTAL DEPTH 8900 PERF. 8264 - 8314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 900 | N | 261 | -0- | -639 | -0- | 260 | 3 | 1 | 9 | N | 1 | | | | | 1 |
| 07 | 1201 | N | 1201 | -0- | -0- | -0- | 1191 | 3 | 10 | 9 | N | 9 | | | | | 10 |
| 08 | 1390 | N | 1390 | -0- | -0- | -0- | 1382 | 3 | 8 | 9 | N | 7 | | | | | 17 |
| 09 | 1122 | N | 1122 | -0- | -0- | -0- | 1112 | 3 | 10 | 9 | N | 9 | | | | | 26 |
| 10 | 1127 | N | 1127 | -0- | -0- | -0- | 1117 | 3 | 10 | 9 | N | 9 | | | | | 35 |
| 11 | 1132 | N | 1132 | -0- | -0- | -0- | 1123 | 3 | 9 | 9 | N | 8 | | | | | 43 |

WILDFIRE ENERGY OPERATING LLC 923444
FANNIN, W. H. WELL #: 1 U RRCID -> 030587 COMPL. DATE 06/20/1963 TOTAL DEPTH 9307 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 708 | N | 708 | -0- | -0- | -0- | 50 | 1 | 658 | 2 | Y | -0- | | | | | -0- |
| 07 | 1116 | N | 170 | -0- | -946 | -0- | 13 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 08 | 527 | N | 352 | -0- | -175 | -0- | 25 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 09 | 1444 | N | 1444 | -0- | -0- | -0- | 105 | 1 | 1339 | 2 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 4315 | -0- | 1215 | 1215 | 292 | 1 | 4023 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | NO RPT | -0- | -330 | 885 | | | | | Y | NO RPT | | | | | -0- |

MATHIS, J. W. WELL #: 1 C RRCID -> 035826 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 2162 | -0- | -838 | 1168 | 154 | 1 | 2008 | 2 | Y | -0- | | | | | 68 |
| 07 | 4414 | X | 3246 | -0- | -1168 | -0- | 252 | 1 | 2994 | 2 | Y | -0- | | | | | 68 |
| 08 | 2914 | X | 2813 | -0- | -101 | -0- | 200 | 1 | 2613 | 2 | Y | -0- | | | | | 68 |
| 09 | 4500 | X | 2394 | -0- | -2106 | -0- | 173 | 1 | 2211 | 2 | Y | 9 | 51 | 1 | | | 26 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 3627 | X | 2692 | -0- | -935 | -0- | 181 | 1 | 2500 | 2 | Y | 10 | | | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3150 | X | NO RPT | -0- | -3150 | -0- | | | | | Y | NO RPT | | | | | 7 |

ZULCH, SALLY WELL #: 1 RRCID -> 093993 COMPL. DATE 04/20/1981 TOTAL DEPTH 9332 PERF. 8473 - 8486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 870 | N | 691 | -0- | -179 | -0- | 49 | 1 | 642 | 2 | N | -0- | | | | | 215 |
| 07 | 899 | N | 493 | -0- | -406 | -0- | 38 | 1 | 455 | 2 | N | -0- | | | | | 215 |
| 08 | 961 | N | 859 | -0- | -102 | -0- | 61 | 1 | 798 | 2 | N | -0- | | | | | 215 |
| 09 | 864 | N | 864 | -0- | -0- | -0- | 62 | 1 | 792 | 2 | N | 9 | | | | | 224 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1064 | N | 1064 | -0- | -0- | -0- | 69 | 1 | 956 | 2 | N | 35 | | | | | 259 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 840 | N | NO RPT | -0- | -840 | -0- | | | | | N | NO RPT | | | | | 259 |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
FANNIN, HERMAN UNIT WELL #: 1 RRCID -> 099633 COMPL. DATE 04/15/1982 TOTAL DEPTH 9530 PERF. 8283 - 8295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 253 | N | 253 | -0- | -0- | -0- | 18 | 1 | 235 | 2 | Y | -0- | | | | | 215 |
| 07 | 139 | N | 139 | -0- | -0- | -0- | 11 | 1 | 128 | 2 | Y | -0- | | | | | 215 |
| 08 | 91 | N | 91 | -0- | -0- | -0- | 6 | 1 | 85 | 2 | Y | -0- | | | | | 215 |
| 09 | 223 | N | 223 | -0- | -0- | -0- | 16 | 1 | 207 | 2 | Y | -0- | | | | | 215 |
| 10 | 178 | N | 178 | -0- | -0- | -0- | 12 | 1 | 166 | 2 | Y | -0- | | | | | 215 |
| 11 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | 215 |

ANDREWS, J. M. WELL #: 1 RRCID -> 105356 COMPL. DATE 03/14/1983 TOTAL DEPTH N/A PERF. 8371 - 8386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 960 | N | 876 | -0- | -84 | -0- | 58 | 1 | 784 | 2 | N | 31 | | | | | 130 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *05 | 1015 | N | 1015 | -0- | -0- | -0- | 71 | 1 | 944 | 2 | N | -0- | | | | | 130 |
| *06 | 905 | N | 905 | -0- | -0- | -0- | 64 | 1 | 841 | 2 | N | -0- | | | | | 130 |
| 07 | 930 | N | 545 | -0- | -385 | -0- | 42 | 1 | 503 | 2 | N | -0- | | | | | 130 |
| 08 | 1054 | N | 1002 | -0- | -52 | -0- | 71 | 1 | 931 | 2 | N | -0- | | | | | 130 |
| 09 | 926 | N | 926 | -0- | -0- | -0- | 62 | 1 | 788 | 2 | N | 69 | 177 | 1 | | | 22 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *10 | 784 | N | 784 | -0- | -0- | -0- | 48 | 1 | 669 | 2 | N | 61 | | | | | 83 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 960 | N | NO RPT | -0- | -960 | -0- | | | | | N | NO RPT | | | | | 83 |

BROWN, MILDRED WELL #: 1 RRCID -> 110367 COMPL. DATE 01/17/1984 TOTAL DEPTH 9500 PERF. 8372 - 8436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 877 | N | 877 | -0- | -0- | -0- | 62 | 1 | 815 | 2 | N | -0- | | | | | 28 |
| 07 | 899 | N | 733 | -0- | -166 | -0- | 57 | 1 | 676 | 2 | N | -0- | | | | | 28 |
| 08 | 1029 | N | 1029 | -0- | -0- | -0- | 73 | 1 | 956 | 2 | N | -0- | | | | | 28 |
| 09 | 1064 | N | 1064 | -0- | -0- | -0- | 75 | 1 | 960 | 2 | N | 26 | | | | | 54 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 1218 | N | 1218 | -0- | -0- | -0- | 78 | 1 | 1068 | 2 | N | 65 | | | | | 119 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | 870 | N | NO RPT | -0- | -870 | -0- | | | | | N | NO RPT | | | | | 119 |

EVANS, FRANCES WELL #: 1 RRCID -> 111914 COMPL. DATE 05/26/1984 TOTAL DEPTH 9331 PERF. 8458 - 8474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 420 | N | 242 | -0- | -178 | -0- | 17 | 1 | 225 | 2 | N | -0- | | | | | 147 |
| 07 | 262 | N | 262 | -0- | -0- | -0- | 20 | 1 | 242 | 2 | N | -0- | | | | | 147 |
| 08 | 936 | N | 936 | -0- | -0- | -0- | 66 | 1 | 870 | 2 | N | -0- | | | | | 147 |
| 09 | 257 | N | 257 | -0- | -0- | -0- | 19 | 1 | 238 | 2 | N | -0- | | | | | 147 |
| 10 | 248 | N | 192 | -0- | -56 | -0- | 13 | 1 | 179 | 2 | N | -0- | | | | | 147 |
| 11 | 900 | N | NO RPT | -0- | -900 | -0- | | | | | N | NO RPT | | | | | 147 |

FANNIN, W. H. WELL #: 2 RRCID -> 134368 COMPL. DATE 02/15/1990 TOTAL DEPTH 9257 PERF. 8441 - 8491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/26/2024

ADAIR, VELA WELL #: 1 RRCID -> 135757 COMPL. DATE 04/19/1990 TOTAL DEPTH 9274 PERF. 8315 - 8344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | 35 |
| 07 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | 35 | 7 | | | -0- |
| 08 | 25 | N | 25 | -0- | -0- | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 3 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 10 | 27 | N | 27 | -0- | -0- | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | | | 61 |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 61 |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
MUSGROVE WELL #: 1 RRCID -> 136621 COMPL. DATE 08/13/1990 TOTAL DEPTH 8815 PERF. 8254 - 8300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1197 | N | 1197 | -0- | -0- | -0- | 84 | 1 | 1096 | 2 | N | 15 | | | | | 228 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 699 | N | 699 | -0- | -0- | -0- | 54 | 1 | 641 | 2 | N | 4 | | | | | 232 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 619 | N | 619 | -0- | -0- | -0- | 44 | 1 | 572 | 2 | N | 3 | | | | | 235 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 945 | N | 945 | -0- | -0- | -0- | 69 | 1 | 876 | 2 | N | -0- | | | | | 235 |
| 10 | 1727 | N | 1727 | -0- | -0- | -0- | 117 | 1 | 1610 | 2 | N | -0- | | | | | 235 |
| 11 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | 235 |

MATHIS, J. W. WELL #: 2 RRCID -> 138148 COMPL. DATE 02/05/1991 TOTAL DEPTH 9450 PERF. 8482 - 8534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 360 | N | 305 | -0- | -55 | -0- | 22 | 1 | 283 | 2 | Y | -0- | | | | | 55 |
| 07 | 279 | N | 248 | -0- | -31 | -0- | 19 | 1 | 229 | 2 | Y | -0- | 55 | 7 | | | -0- |
| 08 | 282 | N | 282 | -0- | -0- | -0- | 20 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 09 | 314 | N | 314 | -0- | -0- | -0- | 23 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | -0- |

MATHIS, JAMES F. WELL #: 2 RRCID -> 138714 COMPL. DATE 06/13/1991 TOTAL DEPTH 9300 PERF. 8345 - 8376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1620 | N | 1116 | -0- | -504 | -0- | 79 | 1 | 1037 | 2 | N | -0- | | | | | 59 |
| 07 | 1302 | N | 328 | -0- | -974 | -0- | 25 | 1 | 303 | 2 | N | -0- | | | | | 59 |
| 08 | 1116 | N | 399 | -0- | -717 | -0- | 28 | 1 | 370 | 2 | N | 1 | | | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1110 | N | 866 | -0- | -244 | -0- | 61 | 1 | 785 | 2 | N | 18 | | | | | 78 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1398 | N | 1398 | -0- | -0- | -0- | 90 | 1 | 1242 | 2 | N | 60 | | | | | 138 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | N | NO RPT | | | | | 138 |

LANG, JAMES WELL #: 2 RRCID -> 139636 COMPL. DATE 09/13/1991 TOTAL DEPTH 9542 PERF. 8364 - 8404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 960 | N | 346 | -0- | -614 | -0- | 24 | 1 | 319 | 2 | N | 3 | | | | | 46 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 806 | N | 413 | -0- | -393 | -0- | 32 | 1 | 381 | 2 | N | -0- | | | | | 46 |
| 08 | 1087 | N | 1087 | -0- | -0- | -0- | 77 | 1 | 1009 | 2 | N | 1 | | | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1654 | N | 1654 | -0- | -0- | -0- | 119 | 1 | 1524 | 2 | N | 10 | | | | | 57 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1499 | N | 1499 | -0- | -0- | -0- | 99 | 1 | 1375 | 2 | N | 23 | | | | | 80 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1050 | N | NO RPT | -0- | -1050 | -0- | | | | | N | NO RPT | | | | | 80 |

ZULCH, SALLY WELL #: 2 RRCID -> 140318 COMPL. DATE 12/15/1991 TOTAL DEPTH 9300 PERF. 8402 - 8410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 149 |

PLUGGED AND ABANDONED_____ 07/26/2023

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
JOHNSTON, JAMES J. WELL #: 1 RRCID -> 140990 COMPL. DATE 01/24/1992 TOTAL DEPTH 9210 PERF. 8144 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 916 | N | 916 | -0- | -0- | -0- | 23 | 1 | 893 | 2 | N | -0- | | | | | 118 |
| 07 | 961 | N | 889 | -0- | -72 | -0- | 23 | 1 | 855 | 2 | N | 10 | | | | | 128 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 961 | N | 867 | -0- | -94 | -0- | 22 | 1 | 822 | 2 | N | 21 | | | | | 149 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 1013 | N | 1013 | -0- | -0- | -0- | 27 | 1 | 940 | 2 | N | 42 | 172 | 1 | | | 19 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 1019 | N | 1019 | -0- | -0- | -0- | 25 | 1 | 994 | 2 | N | -0- | | | | | 19 |
| 11 | 840 | N | NO RPT | -0- | -840 | -0- | | | | | N | NO RPT | | | | | 19 |

ADAIR, VELA WELL #: 2 RRCID -> 141556 COMPL. DATE 05/05/1992 TOTAL DEPTH 9450 PERF. 8246 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 532 | N | 532 | -0- | -0- | -0- | 38 | 1 | 494 | 2 | Y | -0- | | | | | 35 |
| 07 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | 35 | 7 | | | -0- |
| 08 | 823 | N | 823 | -0- | -0- | -0- | 58 | 1 | 765 | 2 | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 683 | -0- | 683 | 683 | 50 | 1 | 633 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 580 | -0- | 580 | 1263 | 39 | 1 | 541 | 2 | Y | -0- | | | | | 32 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 1263 | | | | | Y | NO RPT | | | | | 32 |

BOOZER, NELLIE WELL #: 3 RRCID -> 144568 COMPL. DATE 02/05/1993 TOTAL DEPTH 8863 PERF. 8435 - 8463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | 301 | -0- | 301 | 1049 | 21 | 1 | 280 | 2 | Y | -0- | | | | | 84 |
| 07 | 1240 | N | 191 | -0- | -1049 | -0- | 14 | 1 | 171 | 2 | Y | 5 | | | | | 89 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 9 | 1 | 123 | 2 | Y | 2 | | | | | 91 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 300 | N | 169 | -0- | -131 | -0- | 12 | 1 | 154 | 2 | Y | 3 | | | | | 94 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1029 | N | 1029 | -0- | -0- | -0- | 69 | 1 | 954 | 2 | Y | 5 | | | | | 99 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | 99 |

CANNON, W. E. WELL #: 2 RRCID -> 146587 COMPL. DATE 07/26/1993 TOTAL DEPTH 9350 PERF. 8394 - 8456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1080 | N | -0- | -0- | -1080 | -0- | | | | | Y | -0- | | | | | 40 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 08 | 1333 | N | 1333 | -0- | -0- | -0- | 95 | 1 | 1238 | 2 | Y | -0- | | | | | 40 |
| 09 | 1705 | N | 1705 | -0- | -0- | -0- | 123 | 1 | 1574 | 2 | Y | 7 | 37 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1522 | N | 1522 | -0- | -0- | -0- | 102 | 1 | 1410 | 2 | Y | 9 | | | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1080 | N | NO RPT | -0- | -1080 | -0- | | | | | Y | NO RPT | | | | | 7 |

MATHIS, JAMES F. WELL #: 3 RRCID -> 146635 COMPL. DATE 09/03/1993 TOTAL DEPTH 9250 PERF. 8426 - 8474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 589 | N | 589 | -0- | -0- | -0- | 42 | 1 | 547 | 2 | N | -0- | | | | | 152 |
| 07 | 425 | N | 425 | -0- | -0- | -0- | 33 | 1 | 392 | 2 | N | -0- | | | | | 152 |
| 08 | 528 | N | 528 | -0- | -0- | -0- | 37 | 1 | 491 | 2 | N | -0- | | | | | 152 |
| 09 | 515 | N | 515 | -0- | -0- | -0- | 37 | 1 | 478 | 2 | N | -0- | | | | | 152 |
| 10 | 450 | N | 450 | -0- | -0- | -0- | 30 | 1 | 420 | 2 | N | -0- | | | | | 152 |
| 11 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | N | NO RPT | | | | | 152 |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
JOHNSON, JAMES F. WELL #: 1 RRCID -> 148154 COMPL. DATE 01/17/1994 TOTAL DEPTH 8900 PERF. 8130 - 8187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1386 | N | 1386 | -0- | -0- | -0- | 35 | 1 | 1351 | 2 | N | -0- | | | | | 44 |
| 07 | 1403 | N | 1403 | -0- | -0- | -0- | 37 | 1 | 1366 | 2 | N | -0- | | | | | 44 |
| 08 | 1283 | N | 1283 | -0- | -0- | -0- | 34 | 1 | 1246 | 2 | N | 3 | | | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1362 | N | 1362 | -0- | -0- | -0- | 38 | 1 | 1324 | 2 | N | -0- | | | | | 47 |
| 10 | 1596 | N | 1596 | -0- | -0- | -0- | 38 | 1 | 1523 | 2 | N | 32 | | | | | 79 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 660 | N | NO RPT | -0- | -660 | -0- | | | | | N | NO RPT | | | | | 79 |

JACKSON, FERN Z. & ROY WELL #: 2 RRCID -> 148315 COMPL. DATE 10/11/1993 TOTAL DEPTH 9100 PERF. 8250 - 8277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1350 | N | 1275 | -0- | -75 | -0- | 91 | 1 | 1183 | 2 | N | 1 | | | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | 125 |
| 08 | 1307 | N | 1307 | -0- | -0- | -0- | 93 | 1 | 1212 | 2 | N | 2 | | | | | 127 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1315 | N | 1315 | -0- | -0- | -0- | 95 | 1 | 1217 | 2 | N | 3 | | | | | 130 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1568 | N | 1568 | -0- | -0- | -0- | 106 | 1 | 1462 | 2 | N | -0- | | | | | 130 |
| 11 | 1260 | N | NO RPT | -0- | -1260 | -0- | | | | | N | NO RPT | | | | | 130 |

FUHLBERG, JAMES GAS UNIT WELL #: 2 RRCID -> 150307 COMPL. DATE 06/21/1994 TOTAL DEPTH 9219 PERF. 8377 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 474 | N | 474 | -0- | -0- | -0- | 34 | 1 | 440 | 2 | N | -0- | | | | | 88 |
| 07 | 186 | N | 167 | -0- | -19 | -0- | 13 | 1 | 154 | 2 | N | -0- | | | | | 88 |
| 08 | 895 | N | 895 | -0- | -0- | -0- | 63 | 1 | 831 | 2 | N | 1 | | | | | 89 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1823 | N | 1823 | -0- | -0- | -0- | 132 | 1 | 1690 | 2 | N | 1 | | | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1814 | N | 1814 | -0- | -0- | -0- | 122 | 1 | 1690 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 300 | N | NO RPT | -0- | -300 | -0- | | | | | N | NO RPT | | | | | 92 |

JOHNSON, JAMES F. WELL #: 2 RRCID -> 150903 COMPL. DATE 07/25/1994 TOTAL DEPTH 8301 PERF. 8091 - 8146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 79 | N | 79 | -0- | -0- | -0- | 2 | 1 | 77 | 2 | N | -0- | | | | | 130 |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 1 | 1 | 36 | 2 | N | -0- | | | | | 130 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 130 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 130 |
| 10 | 551 | N | 551 | -0- | -0- | -0- | 14 | 1 | 537 | 2 | N | -0- | | | | | 130 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 130 |

FANNIN, HERMAN UNIT WELL #: 2 RRCID -> 151981 COMPL. DATE 12/03/1994 TOTAL DEPTH 8414 PERF. 8236 - 8298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 2 | Y | -0- | | | | | 16 |
| 07 | 794 | N | 794 | -0- | -0- | -0- | 62 | 1 | 732 | 2 | Y | -0- | | | | | 16 |
| 08 | 1454 | N | 1454 | -0- | -0- | -0- | 103 | 1 | 1351 | 2 | Y | -0- | | | | | 16 |
| 09 | 1416 | N | 1416 | -0- | -0- | -0- | 103 | 1 | 1313 | 2 | Y | -0- | | | | | 16 |
| 10 | 2292 | N | 2292 | -0- | -0- | -0- | 155 | 1 | 2137 | 2 | Y | -0- | | | | | 16 |
| 11 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 16 |

VICK, M. Y. WELL #: 9 RRCID -> 178692 COMPL. DATE 05/28/2000 TOTAL DEPTH 9590 PERF. 8470 - 8480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | 60 | 7 | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC //CONT.// 923444
CANNON, W. E. WELL #: 3 RRCID -> 215596 COMPL. DATE 09/28/2005 TOTAL DEPTH 9300 PERF. 8517 - 8546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STONE, HENRIETTA WELL #: 4 RRCID -> 223028 COMPL. DATE 03/22/2006 TOTAL DEPTH 9190 PERF. 8322 - 8328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 240 | N | 150 | -0- | -90 | -0- | 11 | 1 | 139 | 2 | N | -0- | | | | | 156 |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 17 | 1 | 200 | 2 | N | -0- | | | | | 156 |
| 08 | 248 | N | 72 | -0- | -176 | -0- | 5 | 1 | 67 | 2 | N | -0- | | | | | 156 |
| 09 | 150 | N | 57 | -0- | -93 | -0- | 4 | 1 | 53 | 2 | N | -0- | | | | | 156 |
| 10 | 217 | N | 59 | -0- | -158 | -0- | 4 | 1 | 55 | 2 | N | -0- | | | | | 156 |
| 11 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | 156 |

BROWN, MILDRED WELL #: 2 RRCID -> 227053 COMPL. DATE 02/27/2006 TOTAL DEPTH 9300 PERF. 8380 - 8387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN, MILDRED WELL #: 3 RRCID -> 242500 COMPL. DATE 04/29/2009 TOTAL DEPTH 9360 PERF. 8424 - 8430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 1395 | N | 1382 | -0- | -13 | -0- | 96 | 1 | 1280 | 2 | N | 5 | | | | | 206 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *06 | 1320 | N | 1300 | -0- | -20 | -0- | 93 | 1 | 1207 | 2 | N | -0- | | | | | 206 |
| 07 | 1395 | N | 1093 | -0- | -302 | -0- | 85 | 1 | 1006 | 2 | N | 2 | | | | | 208 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 1395 | N | 1017 | -0- | -378 | -0- | 72 | 1 | 943 | 2 | N | 2 | | | | | 210 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1320 | N | 1150 | -0- | -170 | -0- | 82 | 1 | 1048 | 2 | N | 18 | 160 | 1 | | | 68 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *10 | 1278 | N | 1278 | -0- | -0- | -0- | 85 | 1 | 1175 | 2 | N | 16 | | | | | 84 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 990 | N | NO RPT | -0- | -990 | -0- | | | | | N | NO RPT | | | | | 84 |

MADISONVILLE (WILCOX H2S DISP) 56590 900 NON-ASSOCIATED ONE WELL CNTY: MADISON
PROMISE ENERGY OPERATIONS, LLC 681359
MADISONVILLE DISPOSAL WELL #: 1D RRCID -> 192606 COMPL. DATE 11/01/2002 TOTAL DEPTH 5237 PERF. 4934 - 5170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDFIRE ENERGY OPERATING LLC 923444
ROGERS WELL #: 2D RRCID -> 226722 COMPL. DATE 06/04/2007 TOTAL DEPTH 5525 PERF. 4732 - 5118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MADISONVILLE, E. (LEWISVILLE) 56590 990 NON-ASSOCIATED CAPACITY CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC 923444
VICK, M. Y. WELL #: 6 RRCID -> 113559 COMPL. DATE 09/15/1984 TOTAL DEPTH 9550 PERF. 8668 - 8758

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 720 | N | 564 | -0- | -156 | -0- | 34 | 1 | 530 | 2 | N | -0- | 173 | 7 | | | -0- |
| 07 | 806 | N | 400 | -0- | -406 | -0- | 27 | 1 | 373 | 2 | N | -0- | | | | | -0- |
| 08 | 713 | N | 232 | -0- | -481 | -0- | 14 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 09 | 570 | N | 405 | -0- | -165 | -0- | 25 | 1 | 380 | 2 | N | -0- | | | | | -0- |
| 10 | 403 | N | 290 | -0- | -113 | -0- | 17 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 11 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | N | NO RPT | | | | | -0- |

VICK, M. Y. WELL #: 7 RRCID -> 114006 COMPL. DATE 09/10/1984 TOTAL DEPTH 9700 PERF. 8714 - 8788

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VICK, M. Y. WELL #: 5 RRCID -> 143863 COMPL. DATE 12/28/1992 TOTAL DEPTH 9540 PERF. 8646 - 8740

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VICK, M. Y. WELL #: 11 RRCID -> 179727 COMPL. DATE 05/17/2000 TOTAL DEPTH 9463 PERF. 8668 - 8706

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOSS-MALONE WELL #: 5 RRCID -> 197241 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8664 - 8690

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MADISONVILLE, NE (GEORGETOWN) 56593 550 ASSOCIATED 49B CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC 923444
CARMICHAEL WELL #: 2 H RRCID -> 217601 COMPL. DATE N/A TOTAL DEPTH 9560 PERF. 9514 - 12250

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MADISONVILLE, S. (DEXTER 9220) 56595 650 NON-ASSOCIATED CAPACITY CNTY: GRIMES
WILDFIRE ENERGY OPERATING LLC 923444
VICK, M. Y. WELL #: 4 RRCID -> 127160 COMPL. DATE 04/11/1988 TOTAL DEPTH 9665 PERF. 9120 - 9124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MADISONVILLE, S. (DEXTER 9250) 56595 700 ASSOCIATED ONE WELL CNTY: MADISON
WILDFIRE ENERGY OPERATING LLC 923444
MOSS-MALONE WELL #: 3 RRCID -> 197255 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 9014 - 9244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 40 | 7 | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGILLA, WEST (WOODBINE) 56684 475 NON-ASSOCIATED ONE WELL CNTY: TYLER
NECHES TRANSPORT INC. 601854
LOUISIANA PACIFIC UNIT NO. 1 WELL #: 2 RRCID -> 205761 COMPL. DATE 05/24/2004 TOTAL DEPTH 14765 PERF.14549 - 14627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 298 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 298 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 298 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 298 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 298 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 298 |

BLACKSTONE MINERALS WELL #: 4 RRCID -> 283786 COMPL. DATE 12/20/2016 TOTAL DEPTH 15166 PERF.11719 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VISION OPERATING COMPANY, L.L.C. 886258
SMITH WELL #: 1 RRCID -> 285559 COMPL. DATE 08/23/2016 TOTAL DEPTH 15455 PERF.14875 - 15254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 16 RRCID -> 066358 COMPL. DATE 04/26/1976 TOTAL DEPTH 5685 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
DUFFY, G. A. WELL #: 2 RRCID -> 068588 COMPL. DATE 08/18/1976 TOTAL DEPTH 7267 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

DUFFY, G.A. WELL #: 8 RRCID -> 095030 COMPL. DATE 07/30/1981 TOTAL DEPTH 5667 PERF. 5500 - 5504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

MCGOWAN WORKING PARTNERS, INC. 549836
HALAMICEK, J. M. WELL #: 3 RRCID -> 052811 COMPL. DATE 05/27/1972 TOTAL DEPTH 5542 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

HALAMICEK, J. M. WELL #: 6 RRCID -> 121799 COMPL. DATE 03/13/1975 TOTAL DEPTH 5600 PERF. 5463 - 5480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

ORX RESOURCES, L.L.C. 627136
DEBRUHL, H. E. WELL #: 3 RRCID -> 198368 COMPL. DATE 10/05/2016 TOTAL DEPTH 5800 PERF. 2154 - 2164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

COCKBURN, H. C. WELL #: 138 RRCID -> 255244 COMPL. DATE 03/05/2010 TOTAL DEPTH 6100 PERF. 5401 - 5461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -3894 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -3894 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -3894 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -3894 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -3894 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -3894 | | | | | Y | -0- | | | | | -0- |

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
BROUSSARD, J. E. WELL #: 55 RRCID -> 156044 COMPL. DATE 08/08/2012 TOTAL DEPTH 5665 PERF. 5495 - 5515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B123 RRCID -> 076030 COMPL. DATE 03/16/1978 TOTAL DEPTH 5625 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/31/2024

PIERCE ESTATES WELL #: B122 RRCID -> 089398 COMPL. DATE 09/02/1980 TOTAL DEPTH 5625 PERF. 5440 - 5443

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/24/2024

MAGNET WITHERS (F- 2) 56688 018 ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: B168 RRCID -> 272433 COMPL. DATE 08/30/2013 TOTAL DEPTH 7500 PERF. 5566 - 5568

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (F-5) 56688 054 ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: C247 RRCID -> 263601 COMPL. DATE 08/01/2011 TOTAL DEPTH 7200 PERF. 5780 - 5793

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | | 8433 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | | 8433 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | | 8433 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | 8433 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | 8433 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | | 8433 | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (F- 7) 56688 081 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: B159 RRCID -> 263376 COMPL. DATE 09/06/2011 TOTAL DEPTH 7240 PERF. 5906 - 5912

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (F- 7) //CONT.// 56688 081 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC //CONT.// 701560
PIERCE ESTATE WELL #: C260 RRCID -> 285830 COMPL. DATE 07/21/2018 TOTAL DEPTH 7301 PERF. 5860 - 5864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1615 | N | 1615 | -0- | -0- | -0- | 1597 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 07 | 1612 | N | 1555 | -0- | -57 | -0- | 1525 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 08 | 1605 | N | 1605 | -0- | -0- | -0- | 1596 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 09 | 1555 | N | 1555 | -0- | -0- | -0- | 1528 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1430 | -0- | -120 | -0- | 1417 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 11 | 1560 | N | NO RPT | -0- | -1560 | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (F- 8) 56688 108 ASSOCIATED EXEMPT CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: C254 RRCID -> 282351 COMPL. DATE 06/28/2017 TOTAL DEPTH 7100 PERF. 5895 - 5897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | 7715 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | 7715 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | 7715 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 7715 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 7715 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 7715 | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (F- 9) 56688 126 NON-ASSOCIATED CAPACITY CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: B156 RRCID -> 258740 COMPL. DATE 09/17/2010 TOTAL DEPTH 7312 PERF. 5986 - 5988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (F-10) 56688 144 ASSOCIATED CAPACITY CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES C WELL #: 237 RRCID -> 295461 COMPL. DATE 07/11/2021 TOTAL DEPTH 7200 PERF. 6100 - 6103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2760 | N | 2760 | -0- | -0- | -0- | 2730 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 07 | 2759 | N | 2680 | -0- | -79 | -0- | 2629 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 08 | 2759 | N | 2700 | -0- | -59 | -0- | 2686 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 09 | 2655 | N | 2655 | -0- | -0- | -0- | 2609 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 10 | 2666 | N | 2505 | -0- | -161 | -0- | 2482 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 11 | 2610 | N | NO RPT | -0- | -2610 | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (F-11) 56688 180 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES B WELL #: 146 RRCID -> 245427 COMPL. DATE 01/12/2009 TOTAL DEPTH 7524 PERF. 6184 - 6186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (F-12) 56688 216 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C252 RRCID -> 282349 COMPL. DATE 05/24/2017 TOTAL DEPTH 6810 PERF. 6289 - 9292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | 2356 | -0- | 2356 | 9157 | 2330 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 07 | 8610 | | 2455 | -0- | -6155 | 3002 | 2408 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 08 | 5442 | R | 2440 | -0- | -3002 | -0- | 2427 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 09 | 2550 | R | 2550 | -0- | -0- | -0- | 2506 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 10 | 2465 | R | 2465 | -0- | -0- | -0- | 2442 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 11 | 2370 | # NO RPT | | -0- | -2370 | -0- | | | | | Y | NO RPT | | | | | -0- |

MAGNET WITHERS (F-13) 56688 234 NON-ASSOCIATED CAPACITY CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C235 RRCID -> 272056 COMPL. DATE 06/01/2013 TOTAL DEPTH 9000 PERF. 6390 - 6400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PIERCE ESTATE WELL #: B157 RRCID -> 276354 COMPL. DATE 09/05/2012 TOTAL DEPTH 7270 PERF. 6392 - 6679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PIERCE ESTATE WELL #: C257 RRCID -> 276982 COMPL. DATE 04/20/2014 TOTAL DEPTH 6800 PERF. 6414 - 6426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PIERCE ESTATE C WELL #: 248 RRCID -> 284063 COMPL. DATE 03/08/2018 TOTAL DEPTH 7282 PERF. 6404 - 6406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (F-13-A) 56688 235 ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: C240 RRCID -> 297167 COMPL. DATE 07/11/2021 TOTAL DEPTH 7200 PERF. 6494 - 6499

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7110 | | -0- | -0- | -7110 | 48479 | | | | | N | -0- | | | | | -0- |
| 07 | 7347 | | -0- | -0- | -7347 | 41132 | | | | | N | -0- | | | | | -0- |
| 08 | 7347 | | -0- | -0- | -7347 | 33785 | | | | | N | -0- | | | | | -0- |
| 09 | 7110 | | -0- | -0- | -7110 | 26675 | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | 26675 | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | 26675 | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (F-14) 56688 252 ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: B153 RRCID -> 280589 COMPL. DATE 06/14/2015 TOTAL DEPTH 7254 PERF. 6508 - 6513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (F-26 A) 56688 540 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: B162 RRCID -> 263815 COMPL. DATE 07/23/2011 TOTAL DEPTH 7300 PERF. 7154 - 7157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAGNET WITHERS (FRIO CONS.) 56688 586 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
COCKBURN DEEP FRIO UNIT NO. 1 WELL #: 4 RRCID -> 237668 COMPL. DATE 05/03/2010 TOTAL DEPTH 7475 PERF. 6145 - 6149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | 336 | 402 | 1 | | | 43 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 174 | 173 | 1 | | | 44 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 521 | 504 | 1 | | | 61 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 519 | 489 | 1 | | | 91 |
| 10 | DLQ G-10 | | 701 | -0- | 701 | 701 | 37 | 1 | 664 | 9 | Y | 604 | 502 | 1 | | | 193 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 701 | | | | | Y | 497 | 633 | 1 | | | 57 |

COCKBURN, H.C. WELL #: 152 RRCID -> 273703 COMPL. DATE 09/18/2014 TOTAL DEPTH 7475 PERF. 5865 - 5868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (HETEROSTEGINA) 56688 590 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 100 RRCID -> 225104 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 5110 - 5160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COCKBURN, H. C. WELL #: 33 RRCID -> 225172 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 5114 - 5167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (HETEROSTEGINA) //CONT.// 56688 590 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ORX RESOURCES, L.L.C. //CONT.// 627136
COCKBURN, H. C. WELL #: 128 RRCID -> 261667 COMPL. DATE 07/19/2013 TOTAL DEPTH 7600 PERF. 5154 - 5658

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COCKBURN, H. C. WELL #: 164 RRCID -> 281156 COMPL. DATE 08/22/2016 TOTAL DEPTH 5850 PERF. 5145 - 5196

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | 465 | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 465 | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 465 | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 465 | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 465 | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 465 | | | N | NO RPT | | | -0- |

MAGNET WITHERS (M-4) 56688 603 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 100 RRCID -> 225393 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 4356 - 5160

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 2 RRCID -> 105359 COMPL. DATE 04/29/1983 TOTAL DEPTH 5669 PERF. 4402 - 4404

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 07/29/2024

PIERCE GAS UNIT O/A WELL #: B 65 RRCID -> 114408 COMPL. DATE 12/02/1984 TOTAL DEPTH 5548 PERF. 4314 - 4320

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 09/30/2024

MAGNET WITHERS (M-5) 56688 607 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES C WELL #: 11 RRCID -> 256747 COMPL. DATE 04/10/2010 TOTAL DEPTH 5556 PERF. 4539 - 4544

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAGNET WITHERS (M-6) 56688 612 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
BROUSSARD, J. E. WELL #: 38 RRCID -> 271288 COMPL. DATE 12/10/2012 TOTAL DEPTH 7350 PERF. 4403 - 4408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (M-7) 56688 621 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C215 RRCID -> 258258 COMPL. DATE 05/13/2010 TOTAL DEPTH 5650 PERF. 4641 - 4643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (MARGINULINA 1) 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -B- WELL #: 16 H RRCID -> 040338 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 5432 - 5486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COCKBURN, H.C. 'B' WELL #: 13 RRCID -> 098870 COMPL. DATE 03/18/1982 TOTAL DEPTH 6273 PERF. 5478 - 5485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COCKBURN, H. C. -A- WELL #: 2 RRCID -> 132752 COMPL. DATE 06/21/1989 TOTAL DEPTH 6268 PERF. 5490 - 5500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ORX RESOURCES, L.L.C. 627136
DEBRUHL, H. E. WELL #: 2 RRCID -> 135591 COMPL. DATE 09/03/2021 TOTAL DEPTH 5722 PERF. 4578 - 4588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ORX RESOURCES, L.L.C. //CONT.// 627136
COCKBURN, H. C. WELL #: 110 RRCID -> 234823 COMPL. DATE 05/19/2006 TOTAL DEPTH 7151 PERF. 5392 - 5406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COCKBURN, H. C. WELL #: 102 RRCID -> 244969 COMPL. DATE 04/01/2008 TOTAL DEPTH 7520 PERF. 5420 - 5433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FRANZ, J.H. WELL #: 6 RRCID -> 273497 COMPL. DATE 04/20/2013 TOTAL DEPTH 5800 PERF. 5448 - 5460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C222 RRCID -> 190102 COMPL. DATE 12/24/2009 TOTAL DEPTH 5650 PERF. 4730 - 4765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARG. 1 GAS UNIT WELL #: 47 RRCID -> 191425 COMPL. DATE 09/30/2010 TOTAL DEPTH 5624 PERF. 4660 - 4680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PIERCE ESTATES WELL #: C 24 RRCID -> 196516 COMPL. DATE 04/22/2003 TOTAL DEPTH 5556 PERF. 5437 - 5443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
REMORA MANAGEMENT, LLC //CONT.// 701560
PIERCE ESTATES WELL #: C 4 RRCID -> 196517 COMPL. DATE 07/09/2003 TOTAL DEPTH 6650 PERF. 5378 - 5386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PIERCE ESTATES WELL #: C 52 RRCID -> 205453 COMPL. DATE 11/26/2004 TOTAL DEPTH 5570 PERF. 5393 - 5398

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PIERCE ESTATES WELL #: C220 RRCID -> 218917 COMPL. DATE 07/27/2006 TOTAL DEPTH 6650 PERF. 5378 - 5384

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PIERCE ESTATES WELL #: C227 RRCID -> 269592 COMPL. DATE 04/28/2011 TOTAL DEPTH 5630 PERF. 5378 - 5414

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | 1540 | | | | | N | NO RPT | | | | | -0- |

XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B101 H RRCID -> 041766 COMPL. DATE 03/06/1967 TOTAL DEPTH 7650 PERF. 5494 - 5502

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/27/2024

MAGNET WITHERS (MARGINULINA 2) 56688 657 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 119 RRCID -> 225118 COMPL. DATE 04/27/2006 TOTAL DEPTH 5700 PERF. 5434 - 5487

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COCKBURN, H. C. WELL #: 108 RRCID -> 242370 COMPL. DATE 05/02/2008 TOTAL DEPTH 6310 PERF. 5450 - 5478

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (MARGINULINA 2) //CONT.// 56688 657 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ORX RESOURCES, L.L.C. //CONT.// 627136
COCKBURN, H. C. WELL #: 121 RRCID -> 242378 COMPL. DATE 07/22/2016 TOTAL DEPTH 5650 PERF. 5408 - 5420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (MIOCENE UPPER) 56688 693 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
FOUR CORNERS UNIT WELL #: 1ST RRCID -> 251900 COMPL. DATE 12/15/2017 TOTAL DEPTH 14826 PERF. 5750 - 5775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C234 RRCID -> 261368 COMPL. DATE 03/08/2011 TOTAL DEPTH 7200 PERF. 4292 - 4302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 3 RRCID -> 053112 COMPL. DATE 07/14/1972 TOTAL DEPTH 7650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/27/2024

MAGNET WITHERS (MIOCENE 2600) 56688 720 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BLUE FLAME OPERATING COMPANY LLC 076738
WEAKLEY-COCKBURN UNIT WELL #: 1 C RRCID -> 188255 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 2624 - 2627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (MIOCENE 3000) 56688 765 NON-ASSOCIATED EXEMPT CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATE WELL #: C262 RRCID -> 276983 COMPL. DATE 08/25/2014 TOTAL DEPTH 3250 PERF. 3066 - 3079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS(MIOCENE 3000 STR) 56688 774 NON-ASSOCIATED EXEMPT CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
G. A. DUFFY WELL #: 26 RRCID -> 278597 COMPL. DATE 10/28/2015 TOTAL DEPTH 5850 PERF. 3156 - 3166

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (MIOCENE 3250) 56688 783 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FORZA OPERATING, LLC 278837
HARDIN WELL #: 1 RRCID -> 298257 COMPL. DATE 09/18/2024 TOTAL DEPTH 5950 PERF. 3264 - 3350

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3480 | -0- | -0- | -3480 | -0- | | | | | N | -0- | | | | | -0- |
| *10 | DELQ PR | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 8700 | -0- | -0- | -8700 | -0- | | | | | N | -0- | | | | | -0- |

XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B 80 RRCID -> 148162 COMPL. DATE 01/28/1994 TOTAL DEPTH 5560 PERF. 3255 - 3260

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/27/2024

MAGNET WITHERS (MIOCENE 3450) 56688 792 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FORZA OPERATING, LLC 278837
HARDIN WELL #: 1 RRCID -> 293115 COMPL. DATE 06/02/2022 TOTAL DEPTH 5950 PERF. 3446 - 3452

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9000 | 463 | -0- | -8537 | 41019 | 463 | 2 | | | N | -0- | | | | | -0- |
| 07 | 9300 | 38 | -0- | -9262 | 31757 | 38 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9300 | -0- | -0- | -9300 | 22457 | | | | | N | -0- | | | | | -0- |
| 09 | 9000 | 996 | -0- | -8004 | 14453 | 993 | 2 | 3 | 9 | N | 3 | | | | | 3 |
| 10 | P&A COND | -0- | -0- | -0- | 14453 | | | | | N | -0- | | | | | 3 |
| 11 | P&A COND | -0- | -0- | -0- | 14453 | | | | | N | -0- | | | | | 3 |

WORKED OVER ANOTHER ZONE.. 09/18/2024

MAGNET WITHERS (MIOCENE 3600) 56688 802 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOUSTON GULF ENERGY CORPORATION 402723
BERBERISH-COCKBURN UNIT WELL #: 1 C RRCID -> 188368 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3822 - 3827

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (MIOCENE 3900) 56688 807 NON-ASSOCIATED PRORATED CNTY: WHARTON
BLUE FLAME OPERATING COMPANY LLC 076738
WEAKLEY-COCKBURN UNIT WELL #: 1 T RRCID -> 188256 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 3914 - 3920

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DELQ PR | NO RPT | -0- | -0- | B | 466352 | | | | N | NO RPT | | | | | -0- |
| 07 | DELQ PR | NO RPT | -0- | -0- | B | 466352 | | | | N | NO RPT | | | | | -0- |
| 08 | DELQ PR | NO RPT | -0- | -0- | B | 466352 | | | | N | NO RPT | | | | | -0- |

09/01 BALANCING DATE STATUS -> 466352

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DELQ PR | NO RPT | -0- | -0- | B | 466352 | | | | N | NO RPT | | | | | -0- |
| 10 | DELQ PR | NO RPT | -0- | -0- | B | 466352 | | | | N | NO RPT | | | | | -0- |
| 11 | DELQ PR | NO RPT | -0- | -0- | B | 466352 | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (MIOCENE 3900) //CONT.// 56688 807 NON-ASSOCIATED PRORATED CNTY: WHARTON
BLUE FLAME OPERATING COMPANY LLC//CONT.// 076738
BERBERISH-COCKBURN UNIT WELL #: 1 T RRCID -> 188369 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3881 - 3887

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DELQ PR | NO RPT | -0- | -0- | B | 109942 | | | N | NO RPT | | | -0- |
| 07 | DELQ PR | NO RPT | -0- | -0- | B | 109942 | | | N | NO RPT | | | -0- |
| 08 | DELQ PR | NO RPT | -0- | -0- | B | 109942 | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> 109942 | | | | | | | | | | | | | |
| 09 | DELQ PR | NO RPT | -0- | -0- | B | 109942 | | | N | NO RPT | | | -0- |
| 10 | DELQ PR | NO RPT | -0- | -0- | B | 109942 | | | N | NO RPT | | | -0- |
| 11 | DELQ PR | NO RPT | -0- | -0- | B | 109942 | | | N | NO RPT | | | -0- |

HOUSTON GULF ENERGY CORPORATION 402723
PRASIFKA WELL #: 1 RRCID -> 278618 COMPL. DATE 02/14/2008 TOTAL DEPTH 4050 PERF. 3888 - 3904

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

RESOURCE EXPL & PROD, INC. 703393
COCKBURN WELL #: 3 RRCID -> 180260 COMPL. DATE 11/17/2000 TOTAL DEPTH 4216 PERF. 3932 - 3946

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

MAGNET WITHERS (MIOCENE 4000) 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C. "A" WELL #: 3 RRCID -> 157193 COMPL. DATE 06/20/1995 TOTAL DEPTH 5527 PERF. 4061 - 4067

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |

ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 49 RRCID -> 088318 COMPL. DATE 06/02/1980 TOTAL DEPTH 5538 PERF. 3956 - 4322

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

MAGNET WITHERS (MIOCENE 4000) //CONT.// 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ORX RESOURCES, L.L.C. //CONT.// 627136
COCKBURN, H. C. WELL #: 33 RRCID -> 225171 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 4121 - 5167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FRANZ, J. H. WELL #: 1 RRCID -> 228618 COMPL. DATE 05/21/2007 TOTAL DEPTH 7500 PERF. 4064 - 4084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COCKBURN, H. C. WELL #: 164 RRCID -> 282662 COMPL. DATE 10/22/2016 TOTAL DEPTH 5850 PERF. 4122 - 5196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C223 RRCID -> 220169 COMPL. DATE 08/01/2006 TOTAL DEPTH 5650 PERF. 3951 - 3961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROUSSARD, J. E. WELL #: 12 RRCID -> 225954 COMPL. DATE 02/27/2007 TOTAL DEPTH 5544 PERF. 3908 - 3918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1120 | N | 1120 | -0- | -0- | -0- | 1108 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 07 | 1080 | N | 1080 | -0- | -0- | -0- | 1059 | 1 | 21 | 2 | N | -0- | | | | | -0- |
| 08 | 945 | N | 945 | -0- | -0- | -0- | 940 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| 09 | 965 | N | 965 | -0- | -0- | -0- | 948 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 10 | 1015 | N | 1015 | -0- | -0- | -0- | 1006 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |

PIERCE ESTATES WELL #: C171 RRCID -> 263339 COMPL. DATE 04/25/2011 TOTAL DEPTH 5723 PERF. 3984 - 3992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAGNET WITHERS (MIOCENE 4150) 56688 815 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
J H FRANZ WELL #: 4 RRCID -> 255247 COMPL. DATE 01/23/2010 TOTAL DEPTH 5801 PERF. 4136 - 4144

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C139 RRCID -> 271800 COMPL. DATE 05/07/2013 TOTAL DEPTH 6758 PERF. 4148 - 4154

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PIERCE ESTATES WELL #: B158 RRCID -> 288857 COMPL. DATE 11/07/2019 TOTAL DEPTH 7300 PERF. 4134 - 4142

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAGNET WITHERS (MIOCENE 4200) 56688 819 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 15 C RRCID -> 007155 COMPL. DATE 09/07/1959 TOTAL DEPTH N/A PERF. 4279 - 4289

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -A- WELL #: 4 RRCID -> 007165 COMPL. DATE 05/10/1956 TOTAL DEPTH 4812 PERF. 4221 - 4231

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COCKBURN, H. C. -B- WELL #: 16 F RRCID -> 040425 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4162 - 4170

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAGNET WITHERS (MIOCENE 4200) //CONT.// 56688 819 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 109 RRCID -> 151085 COMPL. DATE 08/12/1994 TOTAL DEPTH 6303 PERF. 4117 - 4124

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C176 RRCID -> 204404 COMPL. DATE 08/27/2004 TOTAL DEPTH 5712 PERF. 4230 - 4236

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEHMBERG-COFFEY WELL #: 3 RRCID -> 284990 COMPL. DATE 09/27/2018 TOTAL DEPTH 5800 PERF. 4144 - 4146

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 964 | N | 964 | -0- | -0- | -0- | 954 | 1 | 10 | 2 | N | -0- | | | | -0- |
| 07 | 930 | N | 930 | -0- | -0- | -0- | 912 | 1 | 18 | 2 | N | -0- | | | | -0- |
| 08 | 995 | N | 995 | -0- | -0- | -0- | 990 | 1 | 5 | 2 | N | -0- | | | | -0- |
| 09 | 1015 | N | 1015 | -0- | -0- | -0- | 997 | 1 | 18 | 2 | N | -0- | | | | -0- |
| 10 | 990 | N | 990 | -0- | -0- | -0- | 981 | 1 | 9 | 2 | N | -0- | | | | -0- |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | -0- |

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 1 RRCID -> 007179 COMPL. DATE 02/27/1956 TOTAL DEPTH 5543 PERF. 4192 - 4194

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/20/2024

MAGNET WITHERS (MIO 4400) 56688 828 NON-ASSOCIATED PRORATED CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C. -B- WELL #: 16 D RRCID -> 040426 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4402 - 4408

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

ORX RESOURCES, L.L.C. 627136
COCKBURN, HC WELL #: 11 RRCID -> 261233 COMPL. DATE 03/29/2011 TOTAL DEPTH 5540 PERF. 4372 - 4378

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (MIO 4400) //CONT.// 56688 828 NON-ASSOCIATED PRORATED CNTY: WHARTON
ORX RESOURCES, L.L.C. //CONT.// 627136
COCKBURN, H. C. WELL #: 147 RRCID -> 281250 COMPL. DATE 12/19/2015 TOTAL DEPTH 5650 PERF. 4410 - 4414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: B160 RRCID -> 284319 COMPL. DATE 06/08/2018 TOTAL DEPTH 5323 PERF. 4346 - 4362

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (SM- 23) 56688 864 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ORX RESOURCES, L.L.C. 627136
COCKBURN, H. C. WELL #: 147 RRCID -> 282352 COMPL. DATE 06/29/2016 TOTAL DEPTH 5650 PERF. 1740 - 1747

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS (5400) 56688 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 3 RRCID -> 007213 COMPL. DATE 05/15/1951 TOTAL DEPTH N/A PERF. 5403 - 5407

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

DUFFY, G. A. WELL #: 14 RRCID -> 122703 COMPL. DATE 11/15/1986 TOTAL DEPTH 5686 PERF. 5391 - 5395

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNET WITHERS (5400) //CONT.// 56688 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
DUFFY, G. A. WELL #: 23 RRCID -> 125598 COMPL. DATE 10/28/1987 TOTAL DEPTH 6029 PERF. 5384 - 5387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNET WITHERS, E.(MIOCENE 3670) 56689 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
COTTON VALLEY RESOURCES, LLC 181524
COCKBURN, H. C. WELL #: 129 RRCID -> 117017 COMPL. DATE N/A TOTAL DEPTH 7543 PERF. 2085 - 2700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COCKBURN OIL CORP. UNIT WELL #: 2 RRCID -> 170592 COMPL. DATE 07/04/1998 TOTAL DEPTH 6150 PERF. 3818 - 3826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNOLIA SPRINGS (AUSTIN CHALK) 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ROY JACKSON ENERGY OPERATING, LL 101653
CAMERON HEIRS WELL #: 2H RRCID -> 278974 COMPL. DATE 12/24/2014 TOTAL DEPTH 12412 PERF. 12595 - 18720

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1874 | X | 1874 | -0- | -0- | -0- | 1762 | 2 | 112 | 9 | N | 102 | 369 | 1 | | | | | | | 336 |
| 07 | 1573 | X | 1573 | -0- | -0- | -0- | 1322 | 2 | 251 | 9 | N | 228 | 187 | 1 | | | | | | | 377 |
| 08 | 1612 | X | 1612 | -0- | -0- | -0- | 1316 | 2 | 296 | 9 | N | 269 | 367 | 1 | | | | | | | 279 |
| 09 | 1296 | X | 1296 | -0- | -0- | -0- | 1040 | 2 | 256 | 9 | N | 233 | 377 | 1 | | | | | | | 135 |
| 10 | 14B2 | EXT | 1039 | -0- | 1039 | 1039 | 809 | 2 | 230 | 9 | N | 209 | 180 | 1 | | | | | | | 164 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 1039 | | | | | N | NO RPT | | | | | | | | | 164 |

BURK ROYALTY CO., LTD. 108799
FISH CAMP WELL #: 1H RRCID -> 296144 COMPL. DATE 01/13/2023 TOTAL DEPTH 12905 PERF. 13209 - 18021

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 26220 | X | 14427 | -0- | -11793 | -0- | 12082 | 3 | 2345 | 9 | N | 2132 | 1905 | 1 | 35 | 8 | | | | | 541 |
| 07 | 20150 | X | 14443 | -0- | -5707 | -0- | 12319 | 3 | 2124 | 9 | N | 1931 | 2311 | 1 | 27 | 8 | | | | | 134 |
| 08 | 20150 | X | 14873 | -0- | -5277 | -0- | 12610 | 3 | 2263 | 9 | N | 2057 | 1920 | 1 | 27 | 8 | | | | | 244 |
| *09 | 15390 | X | 13285 | -0- | -2105 | -0- | 11354 | 2 | 1931 | 9 | N | 1755 | 1760 | 1 | | | | | | | 239 |
| *10 | 15159 | X | 13062 | -0- | -2097 | -0- | 10817 | 2 | 2245 | 9 | N | 2041 | 1976 | 1 | | | | | | | 304 |
| 11 | 14430 | X | 13553 | -0- | -877 | -0- | 11470 | 2 | 2083 | 9 | N | 1894 | 1806 | 1 | | | | | | | 392 |

FORTUNE RESOURCES LLC 278755
BSMC A-937 WELL #: 1H RRCID -> 283525 COMPL. DATE 10/24/2017 TOTAL DEPTH 11663 PERF. 12039 - 16391

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1404 | N | 1404 | -0- | -0- | -0- | 1229 | 2 | 175 | 9 | N | 159 | 181 | 1 | | | | | | | 244 |
| 07 | 1181 | N | 1181 | -0- | -0- | -0- | 1068 | 2 | 113 | 9 | N | 103 | 165 | 1 | | | | | | | 182 |
| 08 | 961 | N | 961 | -0- | -0- | -0- | 875 | 2 | 86 | 9 | N | 78 | 186 | 1 | | | | | | | 74 |
| 09 | 184 | N | 184 | -0- | -0- | -0- | 161 | 2 | 23 | 9 | N | 21 | | | | | | | | | 95 |
| 10 | 1644 | N | 1644 | -0- | -0- | -0- | 1431 | 2 | 213 | 9 | N | 194 | 182 | 1 | | | | | | | 107 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | | | | 107 |

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
NAVIDAD OPERATING COMPANY, LLC 601183
S. STEINHAGEN WELL #: 1H RRCID -> 297150 COMPL. DATE 01/17/2024 TOTAL DEPTH 13822 PERF.14263 - 21305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210870 | X | 103228 | -0- | -107642 | -0- | 741<br>2671 | 1<br>9 | 99816 | 2 | N | 2428 | 2356 | 1 | | | 703 |
| 07 | 217899 | X | 95614 | -0- | -122285 | -0- | 721<br>2285 | 1<br>9 | 92608 | 2 | N | 2077 | 2496 | 1 | | | 284 |
| 08 | 217899 | X | 80100 | -0- | -137799 | -0- | 650<br>2124 | 1<br>9 | 77326 | 2 | N | 1931 | 1609 | 1 | | | 606 |
| 09 | 140700 | X | 77510 | -0- | -63190 | -0- | 605<br>1906 | 1<br>9 | 74999 | 2 | N | 1733 | 1773 | 1 | | | 566 |
| 10 | 106671 | X | 67112 | -0- | -39559 | -0- | 1056<br>1504 | 1<br>9 | 64552 | 2 | N | 1367 | 1612 | 1 | | | 321 |
| 11 | 103230 | X | 69631 | -0- | -33599 | -0- | 2349<br>1431 | 1<br>9 | 65851 | 2 | N | 1301 | 1392 | 1 | | | 230 |

NECHES TRANSPORT INC. 601854
CARTWRIGHT WELL #: 1H RRCID -> 266315 COMPL. DATE 10/23/2010 TOTAL DEPTH 13073 PERF.14589 - 16308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ZARVONA ENERGY LLC 950523
BP AMERICA A-995 UNIT WELL #: 1 RRCID -> 238921 COMPL. DATE 09/21/2007 TOTAL DEPTH 13729 PERF. 0 - 19306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1170 | X | 895 | -0- | -275 | -0- | 865 | 3 | 30 | 9 | N | 27 | | | | | 119 |
| 07 | 1643 | X | 887 | -0- | -756 | -0- | 869 | 3 | 18 | 9 | N | 16 | | | | | 135 |
| 08 | 1643 | X | 891 | -0- | -752 | -0- | 865 | 3 | 26 | 9 | N | 24 | | | | | 159 |
| 09 | 1597 | X | 1597 | -0- | -0- | -0- | 1572 | 3 | 25 | 9 | N | 23 | | | | | 182 |
| 10 | 1030 | X | 1030 | -0- | -0- | -0- | 1002 | 3 | 28 | 9 | N | 25 | | | | | 207 |
| 11 | 900 | X | 684 | -0- | -216 | -0- | 659 | 3 | 25 | 9 | N | 23 | 177 | 1 | | | 53 |

BP AMERICA A-187 WELL #: 1 RRCID -> 238927 COMPL. DATE 02/14/2008 TOTAL DEPTH 14700 PERF.14288 - 20721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8893 | X | 8893 | -0- | -0- | -0- | 8849 | 3 | 44 | 9 | N | 40 | | | | | 152 |
| 07 | 8884 | X | 8884 | -0- | -0- | -0- | 8834 | 3 | 50 | 9 | N | 45 | | | | | 197 |
| 08 | 8884 | X | 8884 | -0- | -0- | -0- | 8849 | 3 | 35 | 9 | N | 32 | | | | | 229 |
| 09 | 9298 | X | 9298 | -0- | -0- | -0- | 9289 | 3 | 9 | 9 | N | 8 | 177 | 1 | | | 60 |
| 10 | 9284 | X | 9284 | -0- | -0- | -0- | 9243 | 3 | 41 | 9 | N | 37 | | | | | 97 |
| *11 | 9315 | X | 9315 | -0- | -0- | -0- | 9213 | 3 | 102 | 9 | N | 93 | | | | | 190 |

BP BLACK STONE A-520 UNIT WELL #: 1 RRCID -> 238930 COMPL. DATE 03/20/2008 TOTAL DEPTH 13795 PERF.13258 - 18528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1350 | N | 468 | -0- | -882 | -0- | 451 | 3 | 17 | 9 | N | 15 | | | | | 207 |
| 07 | 1023 | N | 608 | -0- | -415 | -0- | 584 | 3 | 24 | 9 | N | 22 | 166 | 1 | | | 63 |
| 08 | 1612 | N | 451 | -0- | -1161 | -0- | 451 | 3 | | | N | -0- | | | | | 63 |
| 09 | 480 | N | 234 | -0- | -246 | -0- | 234 | 3 | | | N | -0- | | | | | 63 |
| 10 | 620 | N | 586 | -0- | -34 | -0- | 586 | 3 | | | N | -0- | | | | | 63 |
| 11 | 450 | N | 315 | -0- | -135 | -0- | 315 | 3 | | | N | -0- | | | | | 63 |

BP BLACK STONE A-520 WELL #: 2 RRCID -> 246628 COMPL. DATE 11/14/2008 TOTAL DEPTH 13756 PERF.13250 - 18553

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | 80 |
| 07 | 12 | N | 7 | -0- | -5 | -0- | 7 | 3 | | | N | -0- | | | | | 80 |
| 08 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | 80 |
| 09 | 30 | N | 3 | -0- | -27 | -0- | 3 | 3 | | | N | -0- | | | | | 80 |
| 10 | 7 | N | 3 | -0- | -4 | -0- | 3 | 3 | | | N | -0- | | | | | 80 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 80 |

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
BP BLACK STONE A-266 UNIT WELL #: 1H RRCID -> 246915 COMPL. DATE 12/06/2008 TOTAL DEPTH 13490 PERF.12921 - 19418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4667 | X | 4667 | -0- | -0- | -0- | 4550 | 3 | 117 | 9 | N | 106 | 178 | 1 | | | 225 |
| 07 | 4957 | X | 4957 | -0- | -0- | -0- | 4834 | 3 | 123 | 9 | N | 112 | | | | | 337 |
| 08 | 4659 | X | 4659 | -0- | -0- | -0- | 4550 | 3 | 109 | 9 | N | 99 | 179 | 1 | | | 257 |
| 09 | 4579 | X | 4579 | -0- | -0- | -0- | 4460 | 3 | 119 | 9 | N | 108 | 178 | 1 | | | 187 |
| 10 | 4628 | X | 4628 | -0- | -0- | -0- | 4501 | 3 | 127 | 9 | N | 115 | | | | | 302 |
| *11 | 4005 | X | 4005 | -0- | -0- | -0- | 3903 | 3 | 102 | 9 | N | 93 | 178 | 1 | | | 217 |

ANADARKO FEE A-135 SWD WELL #: 1 RRCID -> 247332 COMPL. DATE 06/26/2008 TOTAL DEPTH 6000 PERF. 4557 - 5690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BLACK STONE MINERALS A-34 UNIT 1 WELL #: 1 RRCID -> 250148 COMPL. DATE 08/20/2008 TOTAL DEPTH 14079 PERF.13668 - 19142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 35 |

BP AMERICA A-994 UNIT WELL #: 1 RRCID -> 250494 COMPL. DATE 05/23/2008 TOTAL DEPTH 13881 PERF.13360 - 19746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3300 | X | 2571 | -0- | -729 | -0- | 2534 | 3 | 37 | 9 | N | 34 | | | | | 214 |
| 07 | 3596 | X | 2990 | -0- | -606 | -0- | 2976 | 3 | 14 | 9 | N | 13 | 167 | 1 | | | 60 |
| 08 | 3596 | X | 2551 | -0- | -1045 | -0- | 2534 | 3 | 17 | 9 | N | 15 | | | | | 75 |
| 09 | 3480 | X | 3109 | -0- | -371 | -0- | 3098 | 3 | 11 | 9 | N | 10 | | | | | 85 |
| 10 | 2976 | X | 2045 | -0- | -931 | -0- | 2026 | 3 | 19 | 9 | N | 17 | | | | | 102 |
| 11 | 2880 | X | 2768 | -0- | -112 | -0- | 2740 | 3 | 28 | 9 | N | 25 | | | | | 127 |

BP BLACK STONE A-244 SWD WELL #: 1 RRCID -> 250892 COMPL. DATE 05/17/2010 TOTAL DEPTH 14529 PERF. 4830 - 5796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | 24671 | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | 24671 | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | 24671 | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | 24671 | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | 24671 | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | 24671 | | | | | | N | NO RPT | | | | | -0- |

BLACK STONE MINERALS A-34 UNIT 2 WELL #: 1 RRCID -> 251216 COMPL. DATE 10/23/2008 TOTAL DEPTH 14705 PERF.13641 - 19068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9 | N | 6 | -0- | -3 | -0- | 6 | 3 | | | N | -0- | | | | | 30 |
| 07 | 11 | N | 4 | -0- | -7 | -0- | 4 | 3 | | | N | -0- | | | | | 30 |
| 08 | 11 | N | 6 | -0- | -5 | -0- | 6 | 3 | | | N | -0- | | | | | 30 |
| 09 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 30 |
| 10 | 4 | N | 2 | -0- | -2 | -0- | 2 | 3 | | | N | -0- | | | | | 30 |
| *11 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | 30 |

BP BLACK STONE A-98 UNIT WELL #: 1 RRCID -> 251280 COMPL. DATE 04/03/2009 TOTAL DEPTH 14193 PERF.13753 - 19443

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1500 | N | -0- | -0- | -1500 | -0- | | | | | N | -0- | | | | | 219 |
| 07 | 1457 | N | 106 | -0- | -1351 | -0- | 106 | 3 | | | N | -0- | | | | | 219 |
| 08 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | 1 | | | | | 220 |
| 09 | 2175 | N | 2175 | -0- | -0- | -0- | 2156 | 3 | 19 | 9 | N | 17 | | | | | 237 |
| 10 | 975 | N | 975 | -0- | -0- | -0- | 968 | 3 | 7 | 9 | N | 6 | 181 | 1 | | | 62 |
| *11 | 1649 | N | 1649 | -0- | -0- | -0- | 1618 | 3 | 31 | 9 | N | 28 | | | | | 90 |

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
BLACK STONE MINERALS A-34 UNIT 4 WELL #: 1 RRCID -> 251524 COMPL. DATE 08/31/2008 TOTAL DEPTH 14094 PERF.13628 - 19847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 71 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 71 |
| 08 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 71 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |

BP BLACK STONE A-263 UNIT WELL #: 1 RRCID -> 251695 COMPL. DATE 06/14/2009 TOTAL DEPTH 13925 PERF.13455 - 19638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8862 | X | 8862 | -0- | -0- | -0- | 8811 | 3 | 51 | 9 | N | 46 | 183 | 1 | | | 32 |
| 07 | 7843 | X | 17 | -0- | -7826 | -0- | 17 | 3 | | | N | -0- | | | | | 32 |
| 08 | 8811 | X | 8811 | -0- | -0- | -0- | 8811 | 3 | | | N | -0- | | | | | 32 |
| 09 | 7590 | X | 2292 | -0- | -5298 | -0- | 2274 | 3 | 18 | 9 | N | 16 | | | | | 48 |
| 10 | 7843 | X | 2108 | -0- | -5735 | -0- | 2089 | 3 | 19 | 9 | N | 17 | | | | | 65 |
| *11 | 10461 | X | 10461 | -0- | -0- | -0- | 10352 | 3 | 109 | 9 | N | 99 | | | | | 164 |

YOUNGER UNIT WELL #: 1H RRCID -> 252293 COMPL. DATE 03/26/2009 TOTAL DEPTH 13442 PERF.12854 - 18332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4752 | X | 4752 | -0- | -0- | -0- | 4429 | 3 | 323 | 9 | N | 294 | 179 | 1 | | | 215 |
| 07 | 4809 | X | 4809 | -0- | -0- | -0- | 4471 | 3 | 338 | 9 | N | 307 | 353 | 1 | | | 169 |
| 08 | 4652 | X | 4652 | -0- | -0- | -0- | 4335 | 3 | 317 | 9 | N | 288 | 350 | 1 | | | 107 |
| 09 | 3347 | X | 3347 | -0- | -0- | -0- | 3087 | 3 | 260 | 9 | N | 236 | 181 | 1 | | | 162 |
| 10 | 5308 | X | 5308 | -0- | -0- | -0- | 4945 | 3 | 363 | 9 | N | 330 | 425 | 1 | | | 67 |
| 11 | 5286 | X | 5286 | -0- | -0- | -0- | 4945 | 3 | 341 | 9 | N | 310 | 177 | 1 | | | 200 |

BP BLACK STONE A-371 UNIT WELL #: A 1RE RRCID -> 253435 COMPL. DATE 02/03/2009 TOTAL DEPTH 14306 PERF.13815 - 19276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2430 | X | 1579 | -0- | -851 | -0- | 1522 | 3 | 57 | 9 | N | 52 | | | | | 119 |
| 07 | 2511 | X | 992 | -0- | -1519 | -0- | 939 | 3 | 53 | 9 | N | 48 | | | | | 167 |
| 08 | 2077 | X | 1552 | -0- | -525 | -0- | 1522 | 3 | 30 | 9 | N | 27 | 166 | 1 | | | 28 |
| 09 | 1590 | X | 1327 | -0- | -263 | -0- | 1288 | 3 | 39 | 9 | N | 35 | | | | | 63 |
| 10 | 1643 | X | 1469 | -0- | -174 | -0- | 1434 | 3 | 35 | 9 | N | 32 | | | | | 95 |
| 11 | 1590 | X | 1225 | -0- | -365 | -0- | 1223 | 3 | 2 | 9 | N | 2 | | | | | 97 |

BLACK STONE A-31 WELL #: 1H RRCID -> 254841 COMPL. DATE 06/17/2009 TOTAL DEPTH 13097 PERF.12971 - 19162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6900 | X | 6454 | -0- | -446 | -0- | 6280 | 3 | 174 | 9 | N | 158 | 345 | 1 | | | 195 |
| 07 | 7130 | X | 171 | -0- | -6959 | -0- | 145 | 3 | 26 | 9 | N | 24 | | | | | 219 |
| 08 | 7006 | X | -0- | -0- | -7006 | -0- | | | | | N | -0- | | | | | 219 |
| 09 | 6780 | X | -0- | -0- | -6780 | -0- | | | | | N | -0- | | | | | 219 |
| 10 | 6758 | X | -0- | -0- | -6758 | -0- | | | | | N | 112 | 112 | 1 | | | 219 |
| 11 | 6450 | X | -0- | -0- | -6450 | -0- | | | | | N | -0- | | | | | 219 |

BP BLACK STONE A-262 UNIT WELL #: 1 RRCID -> 254923 COMPL. DATE 05/07/2009 TOTAL DEPTH 13596 PERF.13087 - 19837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 4146 | -0- | 1146 | 7383 | 4054 | 3 | 92 | 9 | N | 84 | | | | | 259 |
| 07 | 11860 | X | 4477 | -0- | -7383 | -0- | 4354 | 3 | 123 | 9 | N | 112 | 176 | 1 | | | 195 |
| 08 | 4163 | X | 4163 | -0- | -0- | -0- | 4054 | 3 | 109 | 9 | N | 99 | 175 | 1 | | | 119 |
| 09 | 3600 | X | 3600 | -0- | -0- | -0- | 3528 | 3 | 72 | 9 | N | 65 | | | | | 184 |
| 10 | 3270 | X | 3270 | -0- | -0- | -0- | 3220 | 3 | 50 | 9 | N | 45 | | | | | 229 |
| *11 | 3942 | X | 3942 | -0- | -0- | -0- | 3889 | 3 | 53 | 9 | N | 48 | | | | | 277 |

FORESTAR BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 255669 COMPL. DATE 10/19/2009 TOTAL DEPTH 13760 PERF.13530 - 18690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8010 | X | 6763 | -0- | -1247 | -0- | 6284 | 3 | 479 | 9 | N | 435 | 350 | 1 | | | 309 |
| 07 | 8277 | X | 8181 | -0- | -96 | -0- | 7575 | 3 | 606 | 9 | N | 551 | 681 | 1 | | | 179 |
| 08 | 6616 | X | 6616 | -0- | -0- | -0- | 6284 | 3 | 332 | 9 | N | 302 | 357 | 1 | | | 124 |
| 09 | 6750 | X | 3935 | -0- | -2815 | -0- | 3616 | 3 | 319 | 9 | N | 290 | 185 | 1 | | | 229 |
| 10 | 8184 | X | 3699 | -0- | -4485 | -0- | 3407 | 3 | 292 | 9 | N | 265 | 327 | 1 | | | 167 |
| 11 | 7920 | X | 2474 | -0- | -5446 | -0- | 2241 | 3 | 233 | 9 | N | 212 | 140 | 1 | | | 239 |

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
BP BLACK STONE A-400 UNIT WELL #: 1 RRCID -> 256088 COMPL. DATE 12/09/2009 TOTAL DEPTH 13893 PERF.13430 - 19030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5520 | X | 4692 | -0- | -828 | -0- | 4642 | 3 | 50 | 9 | N | 45 | | | | | 117 |
| 07 | 5704 | X | 3891 | -0- | -1813 | -0- | 3855 | 3 | 36 | 9 | N | 33 | | | | | 150 |
| 08 | 5704 | X | 4690 | -0- | -1014 | -0- | 4642 | 3 | 48 | 9 | N | 44 | | | | | 194 |
| 09 | 4890 | X | 3058 | -0- | -1832 | -0- | 3025 | 3 | 33 | 9 | N | 30 | 167 | 1 | | | 57 |
| 10 | 5053 | X | 4271 | -0- | -782 | -0- | 4219 | 3 | 52 | 9 | N | 47 | | | | | 104 |
| 11 | 4680 | X | 3435 | -0- | -1245 | -0- | 3395 | 3 | 40 | 9 | N | 36 | | | | | 140 |

GUNTER WELL #: 1H RRCID -> 256463 COMPL. DATE 12/01/2009 TOTAL DEPTH 13002 PERF.12831 - 20000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 11490 | X | 10061 | -0- | -1429 | -0- | 9393 | 3 | 668 | 9 | N | 607 | 512 | 1 | | | 210 |
| 07 | 11873 | X | 9239 | -0- | -2634 | -0- | 8619 | 3 | 620 | 9 | N | 564 | 689 | 1 | | | 85 |
| 08 | 10168 | X | 10008 | -0- | -160 | -0- | 8922 | 3 | 1086 | 9 | N | 987 | 955 | 1 | | | 117 |
| 09 | 10050 | X | 9205 | -0- | -845 | -0- | 8607 | 3 | 598 | 9 | N | 544 | 517 | 1 | | | 144 |
| 10 | 10385 | X | 5310 | -0- | -5075 | -0- | 4684 | 3 | 626 | 9 | N | 569 | 523 | 1 | | | 190 |
| 11 | 10050 | X | 5267 | -0- | -4783 | -0- | 4684 | 3 | 583 | 9 | N | 530 | 540 | 1 | | | 180 |

FORESTAR BLACK STONE A-90 SWD WELL #: 1 RRCID -> 256499 COMPL. DATE 01/24/2010 TOTAL DEPTH 5700 PERF. 4076 - 5278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BP BLACK STONE A-472 UNIT WELL #: 1 RRCID -> 257521 COMPL. DATE 08/16/2010 TOTAL DEPTH 12475 PERF. 4412 - 5339

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BP BLACK STONE A-727 B UNIT WELL #: 1 RRCID -> 257530 COMPL. DATE 05/28/2010 TOTAL DEPTH 13873 PERF.13832 - 19811

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5010 | X | 1563 | -0- | -3447 | -0- | 1563 | 3 | | | N | -0- | | | | | 197 |
| 07 | 7142 | X | 7142 | -0- | -0- | -0- | 7140 | 3 | 2 | 9 | N | 2 | | | | | 199 |
| 08 | 3534 | X | 1597 | -0- | -1937 | -0- | 1563 | 3 | 34 | 9 | N | 31 | | | | | 230 |
| 09 | 4355 | X | 4355 | -0- | -0- | -0- | 4321 | 3 | 34 | 9 | N | 31 | | | | | 261 |
| 10 | 5177 | X | 4690 | -0- | -487 | -0- | 4656 | 3 | 34 | 9 | N | 31 | 182 | 1 | | | 110 |
| 11 | 5010 | X | 4060 | -0- | -950 | -0- | 4023 | 3 | 37 | 9 | N | 34 | | | | | 144 |

BP BLACK STONE A-495 UNIT WELL #: 1 RRCID -> 258125 COMPL. DATE 02/28/2010 TOTAL DEPTH 14285 PERF.13849 - 19738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4647 | X | 4647 | -0- | -0- | -0- | 4615 | 3 | 32 | 9 | N | 29 | | | | | 102 |
| 07 | 4340 | X | 3155 | -0- | -1185 | -0- | 3131 | 3 | 24 | 9 | N | 22 | | | | | 124 |
| 08 | 4629 | X | 4629 | -0- | -0- | -0- | 4615 | 3 | 14 | 9 | N | 13 | | | | | 137 |
| 09 | 4650 | X | 3680 | -0- | -970 | -0- | 3658 | 3 | 22 | 9 | N | 20 | | | | | 157 |
| 10 | 4805 | X | -0- | -0- | -4805 | -0- | | | | | N | -0- | | | | | 157 |
| 11 | 4650 | X | 14 | -0- | -4636 | -0- | 5 | 3 | 9 | 9 | N | 8 | | | | | 165 |

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
BP BLACK STONE A-244 UNIT WELL #: 1R RRCID -> 258276 COMPL. DATE 03/22/2010 TOTAL DEPTH 14965 PERF.14570 - 20184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | 24 | -0- | -36 | -0- | 24 | 3 | | | N | -0- | | | | | 184 |
| 07 | 62 | N | 32 | -0- | -30 | -0- | 32 | 3 | | | N | -0- | | | | | 184 |
| 08 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | 184 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 184 |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | 184 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 184 |

BP BLACK STONE A-383 SWD WELL #: 1 RRCID -> 259960 COMPL. DATE 12/15/2010 TOTAL DEPTH 5783 PERF. 4167 - 5041

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BROWN UNIT WELL #: 1H RRCID -> 260141 COMPL. DATE 06/20/2010 TOTAL DEPTH 13070 PERF.13080 - 19296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 16460 | X | 16460 | -0- | -0- | -0- | 15252 | 3 | 1208 | 9 | N | 1098 | 1071 | 1 | | | 233 |
| 07 | 16128 | X | 16128 | -0- | -0- | -0- | 14950 | 3 | 1178 | 9 | N | 1071 | 1072 | 1 | | | 232 |
| 08 | 18781 | X | 18781 | -0- | -0- | -0- | 16216 | 3 | 2565 | 9 | N | 2332 | 2415 | 1 | | | 149 |
| 09 | 16859 | X | 16859 | -0- | -0- | -0- | 15643 | 3 | 1216 | 9 | N | 1105 | 1072 | 1 | | | 182 |
| 10 | 9538 | X | 9538 | -0- | -0- | -0- | 8799 | 3 | 739 | 9 | N | 672 | 710 | 1 | | | 144 |
| 11 | 9459 | X | 9459 | -0- | -0- | -0- | 8799 | 3 | 660 | 9 | N | 600 | 537 | 1 | | | 207 |

BP AMERICA A-249 SWD WELL #: 1 RRCID -> 260473 COMPL. DATE 04/01/2011 TOTAL DEPTH 5747 PERF. 4370 - 4946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BP BLACK STONE A-383 UNIT WELL #: 1 RRCID -> 261207 COMPL. DATE 10/21/2010 TOTAL DEPTH 14104 PERF.13595 - 19640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |

FORESTAR KEAGHEY A-253 UNIT WELL #: 1 RRCID -> 261210 COMPL. DATE 01/02/2011 TOTAL DEPTH 13970 PERF.13494 - 20113

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5211 | X | 5211 | -0- | -0- | -0- | 4812 | 3 | 399 | 9 | N | 363 | | | | | 416 |
| 07 | 4444 | X | 4444 | -0- | -0- | -0- | 4144 | 3 | 300 | 9 | N | 273 | 534 | 1 | | | 155 |
| 08 | 5252 | X | 5252 | -0- | -0- | -0- | 4812 | 3 | 440 | 9 | N | 400 | 358 | 1 | | | 197 |
| 09 | 4620 | X | 1323 | -0- | -3297 | -0- | 1141 | 3 | 182 | 9 | N | 165 | | | | | 362 |
| 10 | 4774 | X | 1109 | -0- | -3665 | -0- | 987 | 3 | 122 | 9 | N | 111 | 177 | 1 | | | 296 |
| 11 | 4620 | X | 2791 | -0- | -1829 | -0- | 2569 | 3 | 222 | 9 | N | 202 | 356 | 1 | | | 142 |

GUNTER WELL #: 2 RRCID -> 262248 COMPL. DATE 10/01/2010 TOTAL DEPTH 13010 PERF.12860 - 20320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5400 | X | 3844 | -0- | -1556 | -0- | 3624 | 3 | 220 | 9 | N | 200 | 171 | 1 | | | 149 |
| 07 | 5580 | X | 3881 | -0- | -1699 | -0- | 3646 | 3 | 235 | 9 | N | 214 | 176 | 1 | | | 187 |
| 08 | 3750 | X | 3750 | -0- | -0- | -0- | 3480 | 3 | 270 | 9 | N | 245 | 198 | 1 | | | 234 |
| 09 | 3840 | X | 3594 | -0- | -246 | -0- | 3357 | 3 | 237 | 9 | N | 215 | 355 | 1 | | | 94 |
| 10 | 3968 | X | 3776 | -0- | -192 | -0- | 3517 | 3 | 259 | 9 | N | 235 | 177 | 1 | | | 152 |
| 11 | 3840 | X | 3784 | -0- | -56 | -0- | 3517 | 3 | 267 | 9 | N | 243 | 168 | 1 | | | 227 |

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523

BP AMERICA A-249 UNIT WELL #: 1 RRCID -> 262413 COMPL. DATE 03/08/2011 TOTAL DEPTH 13922 PERF.13520 - 19127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | X | 143 | -0- | -2857 | -0- | 124 | 3 | 19 | 9 | N | 17 | | | | | 179 |
| 07 | 3100 | X | 404 | -0- | -2696 | -0- | 351 | 3 | 53 | 9 | N | 48 | | | | | 227 |
| 08 | 3100 | X | 138 | -0- | -2962 | -0- | 124 | 3 | 14 | 9 | N | 13 | 163 | 1 | | | 77 |
| 09 | 3000 | X | 2704 | -0- | -296 | -0- | 2517 | 3 | 187 | 9 | N | 170 | | | | | 247 |
| 10 | 3634 | X | 3634 | -0- | -0- | -0- | 3396 | 3 | 238 | 9 | N | 216 | 358 | 1 | | | 105 |
| *11 | 996 | X | 996 | -0- | -0- | -0- | 917 | 3 | 79 | 9 | N | 72 | | | | | 177 |

ROGANVILLE TURNER A-39 UNIT WELL #: 1 RRCID -> 262415 COMPL. DATE 01/14/2011 TOTAL DEPTH 13988 PERF.13510 - 19327

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6180 | X | 4839 | -0- | -1341 | -0- | 4737 | 3 | 102 | 9 | N | 93 | 180 | 1 | | | 72 |
| 07 | 5735 | X | 5192 | -0- | -543 | -0- | 5082 | 3 | 110 | 9 | N | 100 | | | | | 172 |
| 08 | 5735 | X | 4866 | -0- | -869 | -0- | 4737 | 3 | 129 | 9 | N | 117 | 170 | 1 | | | 119 |
| 09 | 5550 | X | 4023 | -0- | -1527 | -0- | 3961 | 3 | 62 | 9 | N | 56 | | | | | 175 |
| 10 | 5177 | X | 4317 | -0- | -860 | -0- | 4192 | 3 | 125 | 9 | N | 114 | 174 | 1 | | | 115 |
| 11 | 5010 | X | 3071 | -0- | -1939 | -0- | 3001 | 3 | 70 | 9 | N | 64 | | | | | 179 |

BP AMERICA A-436 UNIT WELL #: 1 RRCID -> 262474 COMPL. DATE 05/12/2011 TOTAL DEPTH 13965 PERF.13605 - 20356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BP BLACK STONE A-32 UNIT A WELL #: 1H RRCID -> 264841 COMPL. DATE 01/05/2012 TOTAL DEPTH 13125 PERF.12902 - 19800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6697 | X | 6697 | -0- | -0- | -0- | 6575 | 3 | 122 | 9 | N | 111 | | | | | 428 |
| 07 | 6025 | X | 6025 | -0- | -0- | -0- | 5882 | 3 | 143 | 9 | N | 130 | 174 | 1 | | | 384 |
| 08 | 5020 | X | 5020 | -0- | -0- | -0- | 4972 | 3 | 48 | 9 | N | 44 | 184 | 1 | | | 244 |
| 09 | 6030 | X | 2381 | -0- | -3649 | -0- | 2324 | 3 | 57 | 9 | N | 52 | | | | | 296 |
| 10 | 6231 | X | 4499 | -0- | -1732 | -0- | 4389 | 3 | 110 | 9 | N | 100 | 162 | 1 | | | 234 |
| 11 | 6030 | X | 4477 | -0- | -1553 | -0- | 4389 | 3 | 88 | 9 | N | 80 | | | | | 314 |

DAVID GLENN UNIT WELL #: 1H RRCID -> 264908 COMPL. DATE 11/15/2011 TOTAL DEPTH 13122 PERF.12530 - 19169

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 126 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 126 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 126 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 126 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 126 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 126 |

BP BLACK STONE A-253 WEST UNIT WELL #: 1 RRCID -> 264937 COMPL. DATE 01/19/2012 TOTAL DEPTH 13613 PERF.13530 - 19564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1929 | X | 1929 | -0- | -0- | -0- | 1805 | 3 | 124 | 9 | N | 113 | 183 | 1 | | | 332 |
| 07 | 4363 | X | 4363 | -0- | -0- | -0- | 4173 | 3 | 190 | 9 | N | 173 | 358 | 1 | | | 147 |
| 08 | 4402 | X | 2073 | -0- | -2329 | -0- | 1805 | 3 | 268 | 9 | N | 244 | 181 | 1 | | | 210 |
| 09 | 4260 | X | 330 | -0- | -3930 | -0- | 107 | 3 | 223 | 9 | N | 203 | 169 | 1 | | | 244 |
| 10 | 4402 | X | 3164 | -0- | -1238 | -0- | 3096 | 3 | 68 | 9 | N | 62 | 179 | 1 | | | 127 |
| 11 | 4230 | X | 703 | -0- | -3527 | -0- | 591 | 3 | 112 | 9 | N | 102 | | | | | 229 |

FORESTAR BYERLEY A-32 SWD WELL #: 1 RRCID -> 265051 COMPL. DATE 12/04/2011 TOTAL DEPTH 5412 PERF. 3834 - 4742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
FORESTAR KEAGHEY A-253 SWD WELL #: 1 RRCID -> 265052 COMPL. DATE 01/20/2012 TOTAL DEPTH 5772 PERF. 4022 - 5010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BP AMERICA A-626 WEST UNIT WELL #: 1 RRCID -> 265488 COMPL. DATE 04/08/2011 TOTAL DEPTH 13790 PERF.13388 - 19853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1260 | N | 1135 | -0- | -125 | -0- | 967 | 3 | 168 | 9 | N | 153 | 178 | 1 | | | 104 |
| 07 | 2041 | N | 2041 | -0- | -0- | -0- | 1713 | 3 | 328 | 9 | N | 298 | 180 | 1 | | | 222 |
| 08 | 1303 | N | 1303 | -0- | -0- | -0- | 967 | 3 | 336 | 9 | N | 305 | 330 | 1 | | | 197 |
| 09 | 1496 | N | 1496 | -0- | -0- | -0- | 1234 | 3 | 262 | 9 | N | 238 | 179 | 1 | | | 256 |
| 10 | 2046 | N | 2018 | -0- | -28 | -0- | 1671 | 3 | 347 | 9 | N | 315 | 364 | 1 | | | 207 |
| *11 | 1671 | N | 1671 | -0- | -0- | -0- | 1396 | 3 | 275 | 9 | N | 250 | 355 | 1 | | | 102 |

BP BLACK STONE A-472 UNIT WELL #: 1R RRCID -> 266630 COMPL. DATE 07/24/2010 TOTAL DEPTH 14227 PERF.13776 - 19900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 660 | N | 380 | -0- | -280 | -0- | 339 | 3 | 41 | 9 | N | 37 | | | | | 207 |
| 07 | 584 | N | 584 | -0- | -0- | -0- | 543 | 3 | 41 | 9 | N | 37 | 171 | 1 | | | 73 |
| 08 | 465 | N | 395 | -0- | -70 | -0- | 339 | 3 | 56 | 9 | N | 51 | | | | | 124 |
| 09 | 753 | N | 753 | -0- | -0- | -0- | 728 | 3 | 25 | 9 | N | 23 | | | | | 147 |
| 10 | 849 | N | 849 | -0- | -0- | -0- | 783 | 3 | 66 | 9 | N | 60 | | | | | 207 |
| *11 | 981 | N | 981 | -0- | -0- | -0- | 919 | 3 | 62 | 9 | N | 56 | 171 | 1 | | | 92 |

FORESTAR BYERLEY A-32 UNIT WELL #: 1 RRCID -> 266667 COMPL. DATE 11/20/2011 TOTAL DEPTH 13609 PERF.13080 - 19330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 22080 | X | 11868 | -0- | -10212 | -0- | 10207 | 3 | 1661 | 9 | N | 1510 | 1375 | 1 | | | 227 |
| 07 | 22816 | X | 21526 | -0- | -1290 | -0- | 19799 | 3 | 1727 | 9 | N | 1570 | 1318 | 1 | | | 479 |
| 08 | 22537 | X | 11170 | -0- | -11367 | -0- | 10207 | 3 | 963 | 9 | N | 875 | 1182 | 1 | | | 172 |
| 09 | 11880 | X | 9504 | -0- | -2376 | -0- | 8217 | 3 | 1287 | 9 | N | 1170 | 943 | 1 | | | 399 |
| 10 | 21514 | X | 9824 | -0- | -11690 | -0- | 8712 | 3 | 1112 | 9 | N | 1011 | 1231 | 1 | | | 179 |
| 11 | 20820 | X | 7104 | -0- | -13716 | -0- | 6055 | 3 | 1049 | 9 | N | 954 | 700 | 1 | | | 433 |

FORESTAR BYERLEY A-32 UNIT 2 WELL #: 1 RRCID -> 267534 COMPL. DATE 04/02/2012 TOTAL DEPTH 13785 PERF.13309 - 19978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 22192 | X | 22192 | -0- | -0- | -0- | 20998 | 3 | 1194 | 9 | N | 1085 | 887 | 1 | | | 549 |
| 07 | 23009 | X | 23009 | -0- | -0- | -0- | 21237 | 3 | 1772 | 9 | N | 1611 | 1936 | 1 | | | 224 |
| 08 | 22955 | X | 22955 | -0- | -0- | -0- | 20998 | 3 | 1957 | 9 | N | 1779 | 1763 | 1 | | | 240 |
| 09 | 16593 | X | 16593 | -0- | -0- | -0- | 15143 | 3 | 1450 | 9 | N | 1318 | 1151 | 1 | | | 407 |
| 10 | 30461 | X | 30461 | -0- | -0- | -0- | 28748 | 3 | 1713 | 9 | N | 1557 | 1720 | 1 | | | 244 |
| *11 | 27743 | X | 27743 | -0- | -0- | -0- | 25629 | 3 | 2114 | 9 | N | 1922 | 1780 | 1 | | | 386 |

BP BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 269440 COMPL. DATE 11/12/2012 TOTAL DEPTH 13811 PERF.13453 - 20609

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8340 | X | 4432 | -0- | -3908 | -0- | 4133 | 3 | 299 | 9 | N | 272 | 360 | 1 | | | 301 |
| 07 | 8618 | X | 309 | -0- | -8309 | -0- | 192 | 3 | 117 | 9 | N | 106 | 177 | 1 | | | 230 |
| 08 | 8618 | X | 4341 | -0- | -4277 | -0- | 4133 | 3 | 208 | 9 | N | 189 | 339 | 1 | | | 80 |
| 09 | 8340 | X | 619 | -0- | -7721 | -0- | 567 | 3 | 52 | 9 | N | 47 | | | | | 127 |
| 10 | 8618 | X | 4518 | -0- | -4100 | -0- | 4329 | 3 | 189 | 9 | N | 172 | | | | | 299 |
| *11 | 5095 | X | 5095 | -0- | -0- | -0- | 4707 | 3 | 388 | 9 | N | 353 | 358 | 1 | | | 294 |

TREE FROG WELL #: 1H RRCID -> 269584 COMPL. DATE 05/23/2012 TOTAL DEPTH 12864 PERF.12170 - 19935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1104 | N | 1104 | -0- | -0- | -0- | 752 | 3 | 352 | 9 | N | 320 | 188 | 1 | | | 237 |
| 07 | 1217 | N | 1217 | -0- | -0- | -0- | 800 | 3 | 417 | 9 | N | 379 | 354 | 1 | | | 262 |
| 08 | 910 | N | 910 | -0- | -0- | -0- | 559 | 3 | 351 | 9 | N | 319 | 349 | 1 | | | 232 |
| 09 | 1110 | N | 979 | -0- | -131 | -0- | 621 | 3 | 358 | 9 | N | 325 | 170 | 1 | | | 387 |
| 10 | 1209 | N | 500 | -0- | -709 | -0- | 205 | 3 | 295 | 9 | N | 268 | 344 | 1 | | | 311 |
| 11 | 870 | N | 541 | -0- | -329 | -0- | 205 | 3 | 336 | 9 | N | 305 | 342 | 1 | | | 274 |

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
FRANCES KUNKEL AC UNIT WELL #: 1H RRCID -> 269725 COMPL. DATE 11/16/2012 TOTAL DEPTH 12942 PERF.12600 - 19328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5122 | X | 5122 | -0- | -0- | -0- | 4684 | 3 | 438 | 9 | N | 398 | 357 | 1 | | | 514 |
| 07 | 4425 | X | 4425 | -0- | -0- | -0- | 4008 | 3 | 417 | 9 | N | 379 | 681 | 1 | | | 212 |
| 08 | 4482 | X | 4482 | -0- | -0- | -0- | 4216 | 3 | 266 | 9 | N | 242 | 180 | 1 | | | 274 |
| 09 | 5130 | X | 3075 | -0- | -2055 | -0- | 2804 | 3 | 271 | 9 | N | 246 | 350 | 1 | | | 170 |
| 10 | 5301 | X | 4949 | -0- | -352 | -0- | 4502 | 3 | 447 | 9 | N | 406 | 349 | 1 | | | 227 |
| 11 | 5130 | X | 5007 | -0- | -123 | -0- | 4502 | 3 | 505 | 9 | N | 459 | 352 | 1 | | | 334 |

LAKE TEJAS UNIT 4H WELL #: 1H RRCID -> 270580 COMPL. DATE 01/20/2012 TOTAL DEPTH 12231 PERF.11398 - 20615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 87 | N | 87 | -0- | -0- | -0- | 64 | 3 | 23 | 9 | N | 21 | | | | | 205 |
| 07 | 1085 | N | 97 | -0- | -988 | -0- | 62 | 3 | 35 | 9 | N | 32 | | | | | 237 |
| 08 | 1085 | N | 50 | -0- | -1035 | -0- | 25 | 3 | 25 | 9 | N | 23 | 168 | 1 | | | 92 |
| 09 | 90 | N | 67 | -0- | -23 | -0- | 34 | 3 | 33 | 9 | N | 30 | | | | | 122 |
| 10 | 93 | N | 83 | -0- | -10 | -0- | 69 | 3 | 14 | 9 | N | 13 | | | | | 135 |
| 11 | 113 | N | 113 | -0- | -0- | -0- | 69 | 3 | 44 | 9 | N | 40 | | | | | 175 |

WALES, JOSEY UNIT WELL #: 1H RRCID -> 271268 COMPL. DATE 11/01/2012 TOTAL DEPTH 12780 PERF.12420 - 19050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2184 | N | 2184 | -0- | -0- | -0- | 1993 | 3 | 191 | 9 | N | 174 | | | | | 294 |
| 07 | 1457 | N | 1367 | -0- | -90 | -0- | 1229 | 3 | 138 | 9 | N | 125 | 174 | 1 | | | 245 |
| 08 | 1519 | N | 1247 | -0- | -272 | -0- | 1049 | 3 | 198 | 9 | N | 180 | 176 | 1 | | | 249 |
| 09 | 1860 | N | 931 | -0- | -929 | -0- | 822 | 3 | 109 | 9 | N | 99 | 178 | 1 | | | 170 |
| 10 | 1364 | N | 1044 | -0- | -320 | -0- | 871 | 3 | 173 | 9 | N | 157 | | | | | 327 |
| 11 | 1200 | N | 983 | -0- | -217 | -0- | 871 | 3 | 112 | 9 | N | 102 | 172 | 1 | | | 257 |

MILLION DOLLAR BABY UNIT WELL #: 1H RRCID -> 273183 COMPL. DATE 08/15/2012 TOTAL DEPTH 13083 PERF.12510 - 20606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4549 | X | 4549 | -0- | -0- | -0- | 4051 | 3 | 498 | 9 | N | 453 | 346 | 1 | | | 261 |
| 07 | 4819 | X | 4819 | -0- | -0- | -0- | 4262 | 3 | 557 | 9 | N | 506 | 710 | 1 | | | 57 |
| 08 | 4555 | X | 4555 | -0- | -0- | -0- | 4068 | 3 | 487 | 9 | N | 443 | 343 | 1 | | | 157 |
| 09 | 4379 | X | 4379 | -0- | -0- | -0- | 3816 | 3 | 563 | 9 | N | 512 | 626 | 1 | | | 43 |
| 10 | 3710 | X | 3710 | -0- | -0- | -0- | 3269 | 3 | 441 | 9 | N | 401 | 334 | 1 | | | 110 |
| *11 | 3563 | X | 3563 | -0- | -0- | -0- | 3269 | 3 | 294 | 9 | N | 267 | 177 | 1 | | | 200 |

DAVID GLENN UNIT WELL #: 2H RRCID -> 278543 COMPL. DATE 07/20/2012 TOTAL DEPTH 12805 PERF.12840 - 19085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 147 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 147 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 147 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 147 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 147 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 147 |

CD'S 5LB BASS UNIT WELL #: 1H RRCID -> 280825 COMPL. DATE 06/16/2013 TOTAL DEPTH 13039 PERF.12488 - 18977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1590 | N | 1280 | -0- | -310 | -0- | 1026 | 3 | 254 | 9 | N | 231 | 157 | 1 | | | 194 |
| 07 | 1519 | N | 1374 | -0- | -145 | -0- | 1111 | 3 | 263 | 9 | N | 239 | 176 | 1 | | | 257 |
| 08 | 1674 | N | 1534 | -0- | -140 | -0- | 1082 | 3 | 452 | 9 | N | 411 | 541 | 1 | | | 127 |
| 09 | 1290 | N | 1284 | -0- | -6 | -0- | 1044 | 3 | 240 | 9 | N | 218 | 178 | 1 | | | 167 |
| 10 | 1364 | N | 1216 | -0- | -148 | -0- | 943 | 3 | 273 | 9 | N | 248 | 325 | 1 | | | 90 |
| 11 | 1470 | N | 1206 | -0- | -264 | -0- | 943 | 3 | 263 | 9 | N | 239 | 179 | 1 | | | 150 |

LAKE TEJAS UNIT #1 WELL #: 1H RRCID -> 281186 COMPL. DATE 11/01/2014 TOTAL DEPTH 12141 PERF.11200 - 19513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2339 | N | 2339 | -0- | -0- | -0- | 2258 | 3 | 81 | 9 | N | 74 | 176 | 1 | | | 100 |
| 07 | 2521 | N | 2521 | -0- | -0- | -0- | 2375 | 3 | 146 | 9 | N | 133 | 166 | 1 | | | 67 |
| 08 | 2334 | N | 2334 | -0- | -0- | -0- | 2199 | 3 | 135 | 9 | N | 123 | | | | | 190 |
| 09 | 2340 | N | 1379 | -0- | -961 | -0- | 1290 | 3 | 89 | 9 | N | 81 | | | | | 271 |
| 10 | 2511 | N | 2490 | -0- | -21 | -0- | 2322 | 3 | 168 | 9 | N | 153 | 354 | 1 | | | 70 |
| 11 | 2418 | N | 2418 | -0- | -0- | -0- | 2322 | 3 | 96 | 9 | N | 87 | | | | | 157 |

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
DAVID GLENN UNIT WELL #: 3H RRCID -> 293694 COMPL. DATE 05/02/2022 TOTAL DEPTH 12955 PERF.13441 - 19161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 26190 | X | 24589 | -0- | -1601 | -0- | 22205 | 3 | 2384 | 9 | N | 2167 | 2259 | 1 | | | 249 |
| 07 | 27063 | X | 24719 | -0- | -2344 | -0- | 22313 | 3 | 2406 | 9 | N | 2187 | 2251 | 1 | | | 185 |
| 08 | 27869 | X | 23592 | -0- | -4277 | -0- | 21269 | 3 | 2323 | 9 | N | 2112 | 2172 | 1 | | | 125 |
| 09 | 26970 | X | 20972 | -0- | -5998 | -0- | 18760 | 3 | 2212 | 9 | N | 2011 | 1790 | 1 | | | 346 |
| 10 | 27869 | X | 21807 | -0- | -6062 | -0- | 19529 | 3 | 2278 | 9 | N | 2071 | 2170 | 1 | | | 247 |
| 11 | 24600 | X | 21641 | -0- | -2959 | -0- | 19529 | 3 | 2112 | 9 | N | 1920 | 1768 | 1 | | | 399 |

YOUNGER UNIT WELL #: 2H RRCID -> 295236 COMPL. DATE 02/02/2023 TOTAL DEPTH 13484 PERF.13491 - 23072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 112230 | X | 94257 | -0- | -17973 | -0- | 87114 | 3 | 7143 | 9 | N | 6494 | 6443 | 1 | | | 729 |
| 07 | 114049 | X | 98852 | -0- | -15197 | -0- | 91427 | 3 | 7425 | 9 | N | 6750 | 6848 | 1 | | | 631 |
| 08 | 113150 | X | 96091 | -0- | -17059 | -0- | 88911 | 3 | 7180 | 9 | N | 6527 | 6300 | 1 | | | 858 |
| 09 | 109500 | X | 91057 | -0- | -18443 | -0- | 84251 | 3 | 6806 | 9 | N | 6187 | 6351 | 1 | | | 694 |
| 10 | 113150 | X | 90293 | -0- | -22857 | -0- | 83455 | 3 | 6838 | 9 | N | 6216 | 6216 | 1 | | | 694 |
| 11 | 95670 | X | 89974 | -0- | -5696 | -0- | 83455 | 3 | 6519 | 9 | N | 5926 | 5939 | 1 | | | 681 |

MANVEL (F.B. II, OLIGOCENE) 57233 223 ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
LEMMER, J. WELL #: 10 RRCID -> 288018 COMPL. DATE 06/26/2022 TOTAL DEPTH 5975 PERF. 3048 - 3053

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | 300211 | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 300211 | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 300211 | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 300211 | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 300211 | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 300211 | | | | | | N | -0- | | | | | -0- |

LEMMER, J. WELL #: 11 RRCID -> 288484 COMPL. DATE 02/12/2019 TOTAL DEPTH 6234 PERF. 5804 - 5814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

MANVEL (FB-III, OLIGOCENE) 57233 248 ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
BELCHER, W. T. "A" WELL #: 43 RRCID -> 160349 COMPL. DATE N/A TOTAL DEPTH 5813 PERF. 5348 - 5358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

MANVEL (MIOCENE) 57233 434 ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
BELCHER, W.T. "A" WELL #: 26 RRCID -> 109091 COMPL. DATE 08/21/1987 TOTAL DEPTH 5701 PERF. 3234 - 3239

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

MAPLE BRANCH (YEGUA) 57281 495 NON-ASSOCIATED CAPACITY CNTY: WALKER
COBRA OIL & GAS CORPORATION 163000
VICK UNIT WELL #: 1 RRCID -> 242377 COMPL. DATE 05/06/2008 TOTAL DEPTH 3538 PERF. 3308 - 3312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5104 | X | 5104 | -0- | -0- | -0- | 2997 | 2 | 2107 | 9 | N | 1915 | 1691 | 1 | | | 479 |
| 07 | 5356 | X | 5356 | -0- | -0- | -0- | 2674 | 2 | 2682 | 9 | N | 2438 | 2416 | 1 | | | 501 |
| 08 | 5009 | X | 5009 | -0- | -0- | -0- | 2359 | 2 | 2650 | 9 | N | 2409 | 2443 | 1 | | | 467 |
| 09 | 6412 | X | 6412 | -0- | -0- | -0- | 4216 | 2 | 2196 | 9 | N | 1996 | 2088 | 1 | | | 375 |
| 10 | 6857 | X | 6857 | -0- | -0- | -0- | 4207 | 2 | 2650 | 9 | N | 2409 | 2265 | 1 | | | 519 |
| 11 | 5910 | X | 5910 | -0- | -0- | -0- | 3647 | 2 | 2263 | 9 | N | 2057 | 2214 | 1 | | | 362 |

MAPLE SLOUGH (UPPER WILCOX CONS) 57299 757 NON-ASSOCIATED CAPACITY CNTY: HARDIN
MAGNUM PRODUCING, LP 521516
TICONDEROGA GAS UNIT A WELL #: 2 RRCID -> 281611 COMPL. DATE 07/19/2024 TOTAL DEPTH 10250 PERF. 4677 - 5144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

MARIMBA (MIDDLE WILCOX) 57468 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
SHOCO PRODUCTION LLC 778196
BP AMERICA A-303 WELL #: 1 RRCID -> 249134 COMPL. DATE 01/01/2009 TOTAL DEPTH 14500 PERF.12388 - 12498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 501 | N | 501 | -0- | -0- | -0- | 373 | 2 | 128 | 9 | N | 116 | 181 | 1 | | | 143 |
| 07 | 488 | N | 488 | -0- | -0- | -0- | 361 | 2 | 127 | 9 | N | 115 | 50 | 1 | | | 208 |
| 08 | 513 | N | 513 | -0- | -0- | -0- | 389 | 2 | 124 | 9 | N | 113 | 176 | 1 | | | 145 |
| 09 | 517 | N | 517 | -0- | -0- | -0- | 390 | 2 | 127 | 9 | N | 115 | 59 | 1 | | | 201 |
| 10 | 371 | N | 371 | -0- | -0- | -0- | 242 | 2 | 129 | 9 | N | 117 | 182 | 1 | | | 136 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 136 |

MARKHAM N.-BAY CITY, N (BETTS) 57578 076 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 21J RRCID -> 149758 COMPL. DATE 10/07/1999 TOTAL DEPTH 8520 PERF. 7790 - 7793

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MARKHAM N.-BAY CITY, N (BRAMAN) 57578 114 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 15F RRCID -> 147825 COMPL. DATE 10/19/1993 TOTAL DEPTH 8860 PERF. 8016 - 8026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OHIO SUN UNIT WELL #: 13ET RRCID -> 184618 COMPL. DATE 03/10/2001 TOTAL DEPTH 8846 PERF. 8016 - 8313

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MARKHAM N.-BAY CITY, N (BRAMAN) //CONT.// 57578 114 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
OHIO-SUN UNIT WELL #: 3 RRCID -> 293605 COMPL. DATE 10/01/2022 TOTAL DEPTH 8420 PERF. 8022 - 8026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4230 | X | 1908 | -0- | -2322 | -0- | 1908 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4371 | X | 2068 | -0- | -2303 | -0- | 2068 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 3348 | X | 1935 | -0- | -1413 | -0- | 1935 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1532 | X | 1532 | -0- | -0- | -0- | 1532 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2077 | X | 1171 | -0- | -906 | -0- | 1171 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2010 | X | 1654 | -0- | -356 | -0- | 1654 | 2 | | | Y | -0- | | | | | -0- |

MARKHAM N.-BAY CITY, N (CAYCE) 57578 228 ASSOCIATED 49B CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 6J RRCID -> 122874 COMPL. DATE 01/26/1988 TOTAL DEPTH 8664 PERF. 8178 - 8186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OHIO-SUN UNIT WELL #: 12J RRCID -> 208204 COMPL. DATE 03/21/2005 TOTAL DEPTH 8476 PERF. 7780 - 7784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OHIO-SUN UNIT WELL #: 31 A RRCID -> 208564 COMPL. DATE 04/06/2005 TOTAL DEPTH 7825 PERF. 7750 - 7782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARKHAM N.-BAY CITY, N (LEAGUE) 57578 494 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 41A RRCID -> 193092 COMPL. DATE 02/05/2003 TOTAL DEPTH 8626 PERF. 7372 - 7376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARKHAM N.-BAY CITY,N(MARK.7900) 57578 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 29A RRCID -> 161072 COMPL. DATE 12/19/1996 TOTAL DEPTH 8516 PERF. 7850 - 7859

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARKHAM N.-BAY CITY,N(MARK.7900)//CONT.// 57578 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
OHIO-SUN UNIT WELL #: 18F RRCID -> 167197 COMPL. DATE 01/03/2004 TOTAL DEPTH 8550 PERF. 5333 - 5414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OHIO-SUN UNIT WELL #: 24J RRCID -> 168644 COMPL. DATE 06/02/1998 TOTAL DEPTH 8518 PERF. 7848 - 7851

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OHIO-SUN UNIT WELL #: 26J RRCID -> 172794 COMPL. DATE 09/04/2020 TOTAL DEPTH 8500 PERF. 2778 - 2804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OHIO-SUN UNIT WELL #: 6L RRCID -> 177417 COMPL. DATE 05/12/2000 TOTAL DEPTH 8549 PERF. 7923 - 7926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7050 | X | 6631 | -0- | -419 | -0- | 6631 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7285 | X | 5121 | -0- | -2164 | -0- | 5121 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7285 | X | 5515 | -0- | -1770 | -0- | 5515 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7050 | X | 4156 | -0- | -2894 | -0- | 4156 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6851 | X | 3435 | -0- | -3416 | -0- | 3435 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6630 | X | 4756 | -0- | -1874 | -0- | 4756 | 2 | | | N | -0- | | | | | -0- |

MARKHAM N.-BAY CITY, N (ROSS) 57578 798 ASSOCIATED 49B CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO - SUN UNIT WELL #: 1K RRCID -> 162957 COMPL. DATE 11/16/2018 TOTAL DEPTH 8801 PERF. 6894 - 6900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OHIO-SUN UNIT WELL #: 1L RRCID -> 197487 COMPL. DATE 10/16/2003 TOTAL DEPTH 8851 PERF. 6867 - 6874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARKHAM N.-BAY CITY, N (W. 1 UP) 57578 836 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO SUN UNIT WELL #: 5F RRCID -> 148229 COMPL. DATE 12/21/1993 TOTAL DEPTH 8835 PERF. 8530 - 8540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OHIO-SUN UNIT WELL #: 2F RRCID -> 157290 COMPL. DATE 01/26/2000 TOTAL DEPTH 8819 PERF. 8557 - 8628

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARKHAM N.-BAY CITY, N (W. 2 UP) 57578 874 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 14F RRCID -> 211931 COMPL. DATE 08/27/2005 TOTAL DEPTH 8902 PERF. 8626 - 8630

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARKHAM,N.-BAY CITY,N. (YEAGER) 57578 955 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO SUN UNIT WELL #: 2E RRCID -> 132362 COMPL. DATE 05/29/2003 TOTAL DEPTH 8821 PERF. 2982 - 3138

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARKHAM N.-BAY CITY, N (7150) 57578 970 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO SUN UNIT WELL #: 16E RRCID -> 147912 COMPL. DATE 07/11/1995 TOTAL DEPTH 8530 PERF. 6890 - 6900

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARKHAM N.-BAY CITY,N(7300) 57578 974 ASSOCIATED ONE WELL CNTY: MATAGORDA
MILLENNIUM EXPLORATION CO. LLC 567496
RUNNELLS WELL #: 1 RRCID -> 282937 COMPL. DATE 10/26/2016 TOTAL DEPTH 8612 PERF. 7320 - 7328

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARKHAM,N.-BAY CITY,N.(7500) 57578 976 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 7L RRCID -> 283855 COMPL. DATE 10/01/2017 TOTAL DEPTH 8593 PERF. 7477 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARKHAM, N.-BAY CITY, N. (7550) 57578 978 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 17K RRCID -> 256591 COMPL. DATE 12/31/2018 TOTAL DEPTH 8550 PERF. 7514 - 7518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARKHAM, N.-BAY CITY, N. (7900) 57578 984 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 15A RRCID -> 205162 COMPL. DATE 09/28/2004 TOTAL DEPTH 8125 PERF. 7930 - 7934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARRS MCLEAN (FB-3, HACKBERRY) 57660 030 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
MCLEAN ET AL UNIT WELL #: 1 RRCID -> 007302 COMPL. DATE 05/04/2020 TOTAL DEPTH 10819 PERF. 8000 - 9947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | # | 29 | -0- | -1 | -0- | 11 | 1 | 18 | 2 | Y | -0- | | | | | 27 |
| 07 | 62 | # | 24 | -0- | -38 | -0- | 9 | 1 | 15 | 2 | Y | -0- | | | | | 27 |
| 08 | 62 | # | 52 | -0- | -10 | -0- | 21 | 1 | 31 | 2 | Y | -0- | | | | | 27 |
| 09 | DLQ | G-10 | 18 | -0- | 18 | 18 | 9 | 1 | 9 | 2 | Y | -0- | | | | | 27 |
| 10 | DLQ | G-10 | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | 27 |
| 11 | DLQ | G-10 | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | 27 |

MARRS MCLEAN (MCLEAN) 57660 750 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
BROUSSARD WELL #: 2ST RRCID -> 157663 COMPL. DATE 12/09/1995 TOTAL DEPTH 11820 PERF.10674 - 10717

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 202 |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 202 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 202 |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 202 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 202 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 202 |

MARRS MCLEAN (NOD. 2, FB-7) 57660 870 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ORX RESOURCES, L.L.C. 627136
G. W. BROWN UNIT WELL #: 2 RRCID -> 270295 COMPL. DATE 02/09/2013 TOTAL DEPTH 11130 PERF.11008 - 11022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 20220 | # | 14020 | -0- | -6200 | -0- | 13935 | 2 | 85 | 9 | N | 77 | | | | | 279 |
| 07 | 20894 | # | 11988 | -0- | -8906 | -0- | 11920 | 2 | 68 | 9 | N | 62 | 164 | 1 | | | 177 |
| 08 | 20770 | # | 11552 | -0- | -9218 | -0- | 11465 | 2 | 87 | 9 | N | 79 | | | | | 256 |
| 09 | 17340 | # | 14528 | -0- | -2812 | -0- | 14437 | 2 | 91 | 9 | N | 83 | 162 | 1 | | | 177 |
| 10 | 14477 | # | 12796 | -0- | -1681 | -0- | 12700 | 2 | 96 | 9 | N | 87 | | | | | 264 |
| 11 | 14010 | # | 10830 | -0- | -3180 | -0- | 10752 | 2 | 78 | 9 | N | 71 | 161 | 1 | | | 174 |

MARTHA, EAST (COOK MT. 9225 SD.) 57758 525 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
B & G ENERGY CORPORATION 040403
DANIEL, BILL GOVERNOR WELL #: RRCID -> 182329 COMPL. DATE 12/22/2000 TOTAL DEPTH 9332 PERF. 9188 - 9194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |

PLUGGED AND ABANDONED_____ 04/02/2019

MARTIN RANCH (FRIO 14,600) 57787 500 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
PROLINE ENERGY RESOURCES INC 681327
PURE, ET AL GU WELL #: 1 RRCID -> 208113 COMPL. DATE 10/27/2004 TOTAL DEPTH 15392 PERF.14676 - 14684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 67 | N | 67 | -0- | -0- | B | -0- | 67 | 1 | | N | -0- | | | | | 169 |
| 07 | 64 | N | 64 | -0- | -0- | B | -0- | 64 | 1 | | N | -0- | | | | | 169 |
| 08 | 61 | N | 61 | -0- | -0- | B | -0- | 61 | 1 | | N | -0- | | | | | 169 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 169 |
| *10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 169 |
| 11 | 60 | N | -0- | -0- | -60 | B | -0- | | | | N | -0- | | | | | 169 |

PURE ET AL GU WELL #: 1D RRCID -> 232980 COMPL. DATE 01/07/2008 TOTAL DEPTH 3600 PERF. 3422 - 3433

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

MARTINS PRAIRIE (SUB-CLKVLE) 57800 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
HICKS, B. B. WELL #: 2 RRCID -> 096577 COMPL. DATE 09/15/1981 TOTAL DEPTH 10684 PERF.10406 - 10426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | | -0- | -0- | | -0- | | | | | -0- | N | -0- | | | -0- |
| 07 | 0 | A | | -0- | -0- | | -0- | | | | | -0- | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 07/31/2024

MATAGORDA BAY, NE (MIOCENE 1900) 58196 340 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 173 WELL #: 2 RRCID -> 193441 COMPL. DATE 02/03/2003 TOTAL DEPTH 5882 PERF. 1798 - 1801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | | -0- | | | | | | N | NO RPT | | | -0- |

MATAGORDA BAY, NE (MIOCENE 2750) 58196 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 198376 COMPL. DATE 11/25/2003 TOTAL DEPTH 4200 PERF. 2702 - 2706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATAGORDA BAY, S. (MIOCENE 2550) 58197 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 172 WELL #: 1 RRCID -> 138834 COMPL. DATE 06/15/1991 TOTAL DEPTH 4300 PERF. 2547 - 2556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATAGORDA BAY, S (MIOCENE 2800) 58197 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 186498 COMPL. DATE 05/31/2001 TOTAL DEPTH 4200 PERF. 2881 - 2884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATAGORDA ISLAND 483-L (MASSIVE) 58210 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE BLOCK 483-L WELL #: 1 RRCID -> 081915 COMPL. DATE 07/10/1977 TOTAL DEPTH 8813 PERF. 6172 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 32576 | | | | | N | NO RPT | | | | | -0- |

MATAGORDA ISLAND BLK. 485-L (E1) 58213 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 6 RRCID -> 127640 COMPL. DATE 05/12/1988 TOTAL DEPTH 8413 PERF. 7710 - 7718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATAGORDA ISLAND BLK. 485-L (V) 58213 683 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 D RRCID -> 133690 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7130 - 7138

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 485-L WELL #: 5 RRCID -> 159764 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA ISLAND BLK. 485-L (W) 58213 684 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 F RRCID -> 133691 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7235 - 7245

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 485-L WELL #: 5 RRCID -> 159763 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA ISLAND BLK. 485-L (X) 58213 685 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 U RRCID -> 103727 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6617 - 6634

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA ISLAND BLK. 485-L (Z) 58213 695 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 L RRCID -> 103728 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6672 - 6758

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MATAGORDA ISLAND BLK 582-S (M) 58220 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK 582-S G. U. WELL #: 3 RRCID -> 074745 COMPL. DATE 03/13/1979 TOTAL DEPTH 6893 PERF. 6438 - 6460

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

STATE TRACT 582-S GAS UNIT WELL #: 6 RRCID -> 185381 COMPL. DATE 08/06/2004 TOTAL DEPTH 7404 PERF. 6342 - 6346

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MATAGORDA ISLAND BLK.582-S(M-1) 58220 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 U RRCID -> 070813 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6597 - 6599

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 180649 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 6854 - 6904

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MATAGORDA ISLAND BLK.582-S (M-5) 58220 399 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 174432 COMPL. DATE 09/20/1998 TOTAL DEPTH 7751 PERF. 5985 - 6027

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

STATE TRACT 582-S GAS UNIT WELL #: 7 RRCID -> 189663 COMPL. DATE 01/05/2004 TOTAL DEPTH 7716 PERF. 6490 - 6500

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MATAGORDA ISLAND BLK.582-S(M-6) 58220 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 L RRCID -> 070810 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6960 - 6965

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE OF TEXAS BLOCK 582-S WELL #: 5-L RRCID -> 174224 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 7312 - 7322

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATAGORDA ISLAND BLK 582-S (23) 58220 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS 582-S GAS UNIT WELL #: 1 L RRCID -> 076582 COMPL. DATE 04/28/1978 TOTAL DEPTH 8353 PERF. 2272 - 2276

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE OF TEXAS BLOCK 582-S WELL #: 4 RRCID -> 171463 COMPL. DATE 10/20/1998 TOTAL DEPTH 5110 PERF. 2357 - 2364

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATAGORDA ISLAND BLK. 582-S (28) 58220 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 1 U RRCID -> 067618 COMPL. DATE 05/14/1976 TOTAL DEPTH 8353 PERF. 2775 - 2785

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATTHEWS, SE (YEGUA 6900) 58320 520 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CIMARRON ENGINEERING, LLC 153471
ENGLISH WELL #: 1 RRCID -> 297809 COMPL. DATE 04/09/2024 TOTAL DEPTH 7350 PERF. 7122 - 7124

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | -0- | -0- | -0- | 1882 | | | | | N | -0- | | | | | 32 |
| 07 | 9054 | -0- | -0- | -9054 | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 15593 | -0- | -0- | -15593 | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 15090 | -0- | -0- | -15090 | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 15593 | -0- | -0- | -15593 | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 15090 | -0- | -0- | -15090 | -0- | | | | | N | -0- | | | | | 32 |

MAURICEVILLE, SE. (HACKBERRY) 58457 220 NON-ASSOCIATED CAPACITY CNTY: ORANGE
OLIPDP II, LLC 100467
STEPHENSON WELL #: 1 RRCID -> 182508 COMPL. DATE 04/18/2001 TOTAL DEPTH 9800 PERF. 9694 - 9704

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEPHENSON, JOHN W. GAS UNIT WELL #: 2 RRCID -> 183637 COMPL. DATE 06/12/2001 TOTAL DEPTH 10474 PERF. 10280 - 10290

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 209 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 209 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 209 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 209 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 209 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 209 |

STEPHENSON, JOHN WELL #: 3 RRCID -> 187049 COMPL. DATE 01/02/2002 TOTAL DEPTH 9780 PERF. 9600 - 9604

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEPHENSON, J. W. WELL #: 4 RRCID -> 187999 COMPL. DATE 02/14/2002 TOTAL DEPTH 10096 PERF. 9309 - 9880

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAYES, SOUTH 58651 001 ASSOCIATED 49B CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SMGU 10 SWD WELL #: 1 RRCID -> 165031 COMPL. DATE 06/18/1997 TOTAL DEPTH 12350 PERF. 4164 - 4184

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAYES, SOUTH (FRIO 19) 58651 640 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 5 RRCID -> 184787 COMPL. DATE 07/04/2001 TOTAL DEPTH 12200 PERF.11955 - 11970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8647 | X | 8647 | -0- | -0- | -0- | 450<br>50 | 1<br>9 | 8147 | 2 | N | 45 | 345 | 1 | 1 | 8 | 32 |
| 07 | 10858 | X | 10858 | -0- | -0- | -0- | 465<br>6 | 1<br>9 | 10387 | 2 | N | 5 | | | | | 37 |
| 08 | 10605 | X | 10605 | -0- | -0- | -0- | 465<br>24 | 1<br>9 | 10116 | 2 | N | 22 | | | | | 59 |
| 09 | 9300 | X | 9300 | -0- | -0- | -0- | 435<br>97 | 1<br>9 | 8768 | 2 | N | 88 | 1 | 8 | | | 146 |
| *10 | 9544 | X | 9544 | -0- | -0- | -0- | 450<br>78 | 1<br>9 | 9016 | 2 | N | 71 | 182 | 1 | | | 35 |
| 11 | 1830 | X | NO RPT | -0- | -1830 | -0- | | | | | N | NO RPT | | | | | 35 |

MAYES SOUTH (FRIO 22) 58651 685 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES UNIT 6 WELL #: 23 RRCID -> 113719 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2896 | N | 2896 | -0- | -0- | -0- | 2875 | 2 | 21 | 9 | N | 19 | | | | | 73 |
| 07 | 1457 | N | 1374 | -0- | -83 | -0- | 1316 | 2 | 58 | 9 | N | 53 | | | | | 126 |
| 08 | 1326 | N | 1326 | -0- | -0- | -0- | 1314 | 2 | 12 | 9 | N | 11 | | | | | 137 |
| 09 | 1440 | N | 1278 | -0- | -162 | -0- | 1173 | 2 | 105 | 9 | N | 95 | | | | | 232 |
| *10 | 1379 | N | 1379 | -0- | -0- | -0- | 1355 | 2 | 24 | 9 | N | 22 | 179 | 1 | | | 75 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |

MAYES, SOUTH (FRIO 9000) 58651 760 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 3 RRCID -> 038467 COMPL. DATE 01/01/1966 TOTAL DEPTH 9992 PERF. 9068 - 9074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCCOY (QUINN) 59107 400 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM PRODUCING, LP 521516
QUINN, B. E. WELL #: 1 RRCID -> 214543 COMPL. DATE 11/02/2005 TOTAL DEPTH 10300 PERF. 9050 - 9064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFARLAN (COOK MOUNTAIN) 59416 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
VINEYARD, ROBERT S. WELL #: 1 RRCID -> 128714 COMPL. DATE 10/13/1988 TOTAL DEPTH 8000 PERF. 7694 - 7718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5100 | X | 157 | -0- | -4943 | -0- | 157 | 2 | | | N | -0- | | | | | 92 |
| 07 | 5270 | X | -0- | -0- | -5270 | -0- | | | | | N | -0- | | | | | 92 |
| 08 | 5270 | X | 261 | -0- | -5009 | -0- | 261 | 2 | | | N | -0- | | | | | 92 |
| 09 | 5100 | X | 790 | -0- | -4310 | -0- | 790 | 2 | | | N | -0- | | | | | 92 |
| 10 | 868 | X | 196 | -0- | -672 | -0- | 196 | 2 | | | N | -0- | | | | | 92 |
| 11 | 620 | X | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | 92 |

MCFARLAN (COOK MOUNTAIN) //CONT.// 59416 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
SCHUMAKER, ALICE ET AL WELL #: 1 RRCID -> 130371 COMPL. DATE 03/14/1989 TOTAL DEPTH 8000 PERF. 7658 - 7706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6270 | X | -0- | -0- | -6270 | -0- | | | | | Y | -0- | | | | | 27 |
| 07 | 6479 | X | 189 | -0- | -6290 | -0- | 189 | 2 | | | Y | -0- | | | | | 27 |
| 08 | 6479 | X | 211 | -0- | -6268 | -0- | 211 | 2 | | | Y | -0- | | | | | 27 |
| 09 | 7410 | X | 537 | -0- | -6873 | -0- | 537 | 2 | | | Y | -0- | | | | | 27 |
| 10 | 1798 | X | 317 | -0- | -1481 | -0- | 317 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 210 | X | 91 | -0- | -119 | -0- | 91 | 2 | | | Y | -0- | | | | | 27 |

AMMANN, HOMER TRUST WELL #: 1ST RRCID -> 131950 COMPL. DATE 03/04/1989 TOTAL DEPTH 7900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 630 | N | 27 | -0- | -603 | -0- | 27 | 2 | | | N | -0- | | | | | 42 |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 124 | N | 80 | -0- | -44 | -0- | 80 | 2 | | | N | -0- | | | | | 42 |
| 09 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | 42 |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 42 |
| 11 | 90 | N | 24 | -0- | -66 | -0- | 24 | 2 | | | N | -0- | | | | | 42 |

MCFARLAN (YEGUA) 59416 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
MERTA WELL #: 1 RRCID -> 257724 COMPL. DATE 06/19/2010 TOTAL DEPTH 13530 PERF. 7680 - 7848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1140 | N | -0- | -0- | -1140 | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 1519 | N | 328 | -0- | -1191 | -0- | 328 | 2 | | | N | -0- | | | | | 60 |
| 08 | 1771 | N | 1771 | -0- | -0- | -0- | 1771 | 2 | | | N | -0- | | | | | 60 |
| 09 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | 60 |
| 10 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | 60 |
| 11 | 1530 | N | 894 | -0- | -636 | -0- | 892 | 2 | 2 | 9 | N | 2 | | | | | 62 |

MEADOWBROOK (COCKFIELD 7300) 60102 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MILES, TIM WELL #: 1 RRCID -> 007374 COMPL. DATE 01/09/1957 TOTAL DEPTH N/A PERF. 7260 - 7274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |

MELLON (10500) 60357 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
BURKE, FRANCES P. ET AL WELL #: 1 RRCID -> 070715 COMPL. DATE 01/21/1977 TOTAL DEPTH 10606 PERF.10410 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BARKLEY WELL #: 1 RRCID -> 089887 COMPL. DATE 09/25/1980 TOTAL DEPTH 10950 PERF.10333 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MELLON (10500) //CONT.// 60357 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
LEMON, RICHARD G. 496332
KAACK, JOHN UNIT WELL #: RRCID -> 138410 COMPL. DATE 06/03/1991 TOTAL DEPTH 11120 PERF.10251 - 10299

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 94 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 94 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 94 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 94 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 94 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 94 |

PLUGGED AND ABANDONED_____ 08/25/1997

MENARD CREEK (COOK MTN) 60423 200 NON-ASSOCIATED ONE WELL CNTY: POLK
JMC RESOURCES CORP. 427742
KIRBY WELL #: 1 RRCID -> 121636 COMPL. DATE 06/16/1986 TOTAL DEPTH 6916 PERF. 6832 - 6873

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |

MENEFEE (FRIO 4350) 60476 222 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KALER ENERGY CORP. 450261
GRESHAM UNIT WELL #: RRCID -> 286476 COMPL. DATE 01/03/2019 TOTAL DEPTH 5510 PERF. 4491 - 4494

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 03/18/2020

MENEFEE (RAUN-YEGUA) 60476 895 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
RAUN WELL #: RRCID -> 204228 COMPL. DATE 08/30/2004 TOTAL DEPTH 7520 PERF. 7510 - 7515

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 63 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 63 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 63 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 63 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 63 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 63 |

PLUGGED AND ABANDONED_____ 04/16/2014

MENEFEE (YEGUA) 60476 925 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
RAUN, N. WELL #: 2 RRCID -> 126065 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 4094 - 4110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RAUN, N. WELL #: 3 RRCID -> 128757 COMPL. DATE 09/14/1988 TOTAL DEPTH 8000 PERF. 7611 - 7617

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MENEFEE (YEGUA EY 9850) 60476 930 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KALER ENERGY CORP. 450261
STOCKTON GAS UNIT WELL #: 1 RRCID -> 297146 COMPL. DATE 05/17/2023 TOTAL DEPTH 9900 PERF. 9282 - 9349

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 18000 | 37272 | -0- | 19272 | 278425 | 36036 | 2 | 1236 | 9 | N | 1124 | 1213 | 1 | | | 260 |
| 07 | 18600 | 37025 | -0- | 18425 | 296850 | 35783 | 2 | 1242 | 9 | N | 1129 | 1072 | 1 | | | 317 |
| 08 | 18600 | 35392 | -0- | 16792 | 313642 | 34203 | 2 | 1189 | 9 | N | 1081 | 1056 | 1 | | | 342 |
| 09 | 18000 | 35493 | -0- | 17493 | 331135 | 34357 | 2 | 1136 | 9 | N | 1033 | 1062 | 1 | | | 313 |
| 10 | 18600 | NO RPT | -0- | -18600 | -0- | | | | | N | NO RPT | | | | | 313 |
| 11 | 18000 | NO RPT | -0- | -18000 | -0- | | | | | N | NO RPT | | | | | 313 |

MENEFEE (YEGUA 10050) 60476 990 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
CRANEK GAS UNIT WELL #: 1 RRCID -> 176743 COMPL. DATE 03/21/2000 TOTAL DEPTH 10500 PERF. 9957 - 10081

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MENTOR, N. (4300 GAS SAND 'B') 60519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ERMIS VACUUM SERVICE, LLC 253447
EGYPT SWD WELL #: 1 RRCID -> 212738 COMPL. DATE 02/29/2012 TOTAL DEPTH 5217 PERF. 3190 - 3210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MERCHANT (CONSOLIDATED) 60558 200 ASSOCIATED ONE WELL CNTY: LIBERTY
QUAIL CREEK OIL CORPORATION 684517
MERCHANT OPERATORS FEE WELL #: 1 RRCID -> 138156 COMPL. DATE 08/27/2015 TOTAL DEPTH 8800 PERF. 7999 - 8424

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1831 N | 1831 | -0- | -0- | -0- | 310 | 3 | 1521 | 9 | Y | 1383 | 1358 | 1 | | | 228 |
| 07 | 1566 N | 1566 | -0- | -0- | -0- | 53 | 3 | 1513 | 9 | Y | 1375 | 1440 | 1 | | | 163 |
| 08 | 2214 N | 2214 | -0- | -0- | -0- | 261 | 3 | 1953 | 9 | Y | 1775 | 1746 | 1 | | | 192 |
| 09 | DLQ G-10 | 2197 | -0- | 2197 | 2197 | 405 | 3 | 1792 | 9 | Y | 1629 | 1596 | 1 | | | 225 |
| 10 | 3100 N | 1824 | -0- | -1276 | 921 | 208 | 3 | 1616 | 9 | Y | 1469 | 1434 | 1 | | | 260 |
| 11 | 2455 N | 1534 | -0- | -921 | -0- | 127 | 3 | 1407 | 9 | Y | 1279 | 1356 | 1 | | | 183 |

MERCY (9100, WILCOX) 60589 100 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COLE & COKE WELL #: 2B RRCID -> 246077 COMPL. DATE 07/23/2007 TOTAL DEPTH 12432 PERF. 9888 - 9892

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 12968 | 7009 | -0- | -5959 | -0- | 2240 | 1 | 4449 | 2 | Y | 291 | 312 | 1 | | | 118 |
| | | | | | | 320 | 9 | | | | | | | | | |
| 07 | 14507 | 7791 | -0- | -6716 | -0- | 2419 | 1 | 5030 | 2 | Y | 311 | 163 | 1 | | | 266 |
| | | | | | | 342 | 9 | | | | | | | | | |
| 08 | 14277 | 7681 | -0- | -6596 | -0- | 2453 | 1 | 4919 | 2 | Y | 281 | 324 | 1 | | | 223 |
| | | | | | | 309 | 9 | | | | | | | | | |
| 09 | 7020 # | 6786 | -0- | -234 | -0- | 2269 | 1 | 4218 | 2 | Y | 272 | 328 | 1 | | | 167 |
| | | | | | | 299 | 9 | | | | | | | | | |
| 10 | 8107 R | 8107 | -0- | -0- | -0- | 2452 | 1 | 5362 | 2 | Y | 266 | 155 | 1 | | | 278 |
| | | | | | | 293 | 9 | | | | | | | | | |
| 11 | 7599 R | 7599 | -0- | -0- | -0- | 2429 | 1 | 4837 | 2 | Y | 303 | 295 | 1 | | | 286 |
| | | | | | | 333 | 9 | | | | | | | | | |

MERCY (10400 WILCOX) 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
FOSTER MINERALS WELL #: 1 RRCID -> 132476 COMPL. DATE 12/02/1989 TOTAL DEPTH 12535 PERF.10352 - 10364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1668 | N | 1668 | -0- | -0- | -0- | 538 | 1 | 1069 | 2 | Y | 55 | | | | | 210 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 07 | 1809 | N | 1809 | -0- | -0- | -0- | 576 | 1 | 1198 | 2 | Y | 32 | | | | | 242 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 08 | 1771 | N | 1771 | -0- | -0- | -0- | 567 | 1 | 1137 | 2 | Y | 61 | 185 | 1 | | | 118 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 1680 | N | 1653 | -0- | -27 | -0- | 559 | 1 | 1039 | 2 | Y | 50 | | | | | 168 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 1816 | N | 1816 | -0- | -0- | -0- | 558 | 1 | 1221 | 2 | Y | 34 | | | | | 202 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1513 | -0- | -197 | -0- | 484 | 1 | 963 | 2 | Y | 60 | | | | | 262 |
| | | | | | | | 66 | 9 | | | | | | | | | |

CENTRAL COAL & COKE WELL #: 7 RRCID -> 161707 COMPL. DATE 12/15/1996 TOTAL DEPTH 10460 PERF.10215 - 10303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 270 | N | 245 | -0- | -25 | -0- | 82 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 07 | 252 | N | 252 | -0- | -0- | -0- | 82 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| 08 | 577 | N | 577 | -0- | -0- | -0- | 192 | 1 | 385 | 2 | Y | -0- | | | | | -0- |
| 09 | 315 | N | 315 | -0- | -0- | -0- | 110 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 10 | 417 | N | 417 | -0- | -0- | -0- | 131 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 464 | -0- | -106 | -0- | 155 | 1 | 309 | 2 | Y | -0- | | | | | -0- |

FOSTER LUMBER CO WELL #: 3 RRCID -> 163249 COMPL. DATE 04/30/1997 TOTAL DEPTH 10500 PERF.10352 - 10364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 840 | N | 562 | -0- | -278 | -0- | 188 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| 07 | 558 | N | 271 | -0- | -287 | -0- | 88 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 08 | 434 | N | 250 | -0- | -184 | -0- | 83 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 09 | 570 | N | 355 | -0- | -215 | -0- | 124 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| 10 | 289 | N | 289 | -0- | -0- | -0- | 91 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 170 | -0- | -70 | -0- | 57 | 1 | 113 | 2 | Y | -0- | | | | | -0- |

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165228 COMPL. DATE 06/23/1997 TOTAL DEPTH 12000 PERF.10236 - 10519

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 570 | X | 98 | -0- | -472 | -0- | 33 | 1 | 65 | 2 | Y | -0- | | | | | 55 |
| 07 | 589 | X | 18 | -0- | -571 | -0- | 6 | 1 | 12 | 2 | Y | -0- | | | | | 55 |
| 08 | 279 | X | 17 | -0- | -262 | -0- | 6 | 1 | 11 | 2 | Y | -0- | | | | | 55 |
| 09 | 90 | N | 8 | -0- | -82 | -0- | 3 | 1 | 5 | 2 | Y | -0- | | | | | 55 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 55 |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 8 | 1 | 16 | 2 | Y | -0- | | | | | 55 |

FOSTER MINERALS "D" WELL #: 1 RRCID -> 168291 COMPL. DATE 07/27/2018 TOTAL DEPTH 11818 PERF.10206 - 10472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 211 | N | 211 | -0- | -0- | -0- | 67 | 1 | 132 | 2 | Y | 11 | 14 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 333 | N | 333 | -0- | -0- | -0- | 105 | 1 | 218 | 2 | Y | 9 | 6 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 240 | N | 240 | -0- | -0- | -0- | 77 | 1 | 154 | 2 | Y | 8 | 9 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 335 | N | 335 | -0- | -0- | -0- | 114 | 1 | 212 | 2 | Y | 8 | 9 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 341 | N | 328 | -0- | -13 | -0- | 97 | 1 | 213 | 2 | Y | 16 | 5 | 1 | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 259 | N | 259 | -0- | -0- | -0- | 86 | 1 | 171 | 2 | Y | 2 | 16 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MERCY (10400 WILCOX) //CONT.// 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY //CONT.// 386310
BERGER-CARNES WELL #: 2 RRCID -> 168292 COMPL. DATE 05/03/1998 TOTAL DEPTH 10400 PERF.10209 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BERGER CARNES UNIT WELL #: 1 RRCID -> 235004 COMPL. DATE 06/29/2018 TOTAL DEPTH 11894 PERF.10544 - 10852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

CENTRAL COAL & COKE WELL #: 1 B RRCID -> 290464 COMPL. DATE 01/12/2021 TOTAL DEPTH 11858 PERF.10739 - 10963

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3090 | X | 2864 | -0- | -226 | -0- | 948 | 1 | 1883 | 2 | N | 30 | 34 | 1 | | | 8 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 3193 | X | 3037 | -0- | -156 | -0- | 975 | 1 | 2026 | 2 | N | 33 | 16 | 1 | | | 25 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 08 | 3100 | X | 2890 | -0- | -210 | -0- | 950 | 1 | 1906 | 2 | N | 31 | 32 | 1 | | | 24 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 09 | 2910 | X | 2910 | -0- | -0- | -0- | 1006 | 1 | 1870 | 2 | N | 31 | 36 | 1 | | | 19 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 3064 | X | 3064 | -0- | -0- | -0- | 951 | 1 | 2080 | 2 | N | 30 | 18 | 1 | | | 31 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2918 | -0- | -22 | -0- | 959 | 1 | 1909 | 2 | N | 45 | 34 | 1 | | | 42 |
| | | | | | | | 50 | 9 | | | | | | | | | |

MUELLER EXPLORATION, INC. 592650
MERCY GAS UNIT WELL #: 1 RRCID -> 172018 COMPL. DATE 01/18/1999 TOTAL DEPTH 11150 PERF.10225 - 10231

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 815 | N | 815 | -0- | -0- | -0- | 600 | 1 | 215 | 9 | N | 195 | 188 | 1 | | | 150 |
| 07 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | 171 | 178 | 1 | | | 143 |
| 08 | 836 | N | 836 | -0- | -0- | -0- | 620 | 1 | 216 | 9 | N | 196 | 185 | 1 | | | 154 |
| 09 | 806 | N | 806 | -0- | -0- | -0- | 600 | 1 | 206 | 9 | N | 187 | 176 | 1 | | | 165 |
| 10 | 860 | N | 860 | -0- | -0- | -0- | 620 | 1 | 240 | 9 | N | 218 | 188 | 1 | | | 195 |
| 11 | 775 | N | 775 | -0- | -0- | -0- | 600 | 1 | 175 | 9 | N | 159 | 185 | 1 | | | 169 |

MERCY (10950 WILCOX) 60589 974 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COAL & COKE WELL #: 1 B RRCID -> 143339 COMPL. DATE 01/12/2021 TOTAL DEPTH 11858 PERF.10953 - 10963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | -0- | -0- | -0- | 1174 | | | | | Y | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | 1174 | | | | | Y | -0- | | | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | 1174 | | | | | Y | -0- | | | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | 1174 | | | | | Y | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | 1174 | | | | | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | 1174 | | | | | Y | -0- | | | | | -0- |

MIDDLE BANK REEF (MIOCENE 5880) 61041 170 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 3 RRCID -> 104063 COMPL. DATE 10/17/1996 TOTAL DEPTH 8350 PERF. 5820 - 5856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIDDLE BANK REEF (MIOCENE 6000) 61041 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 U RRCID -> 086825 COMPL. DATE 06/20/1978 TOTAL DEPTH 7650 PERF. 6084 - 6103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIDDLE BANK REEF (MIOCENE 6800) 61041 280 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 L RRCID -> 098874 COMPL. DATE 12/31/1981 TOTAL DEPTH 7650 PERF. 6775 - 6790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | 26615 | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | 26615 | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | 26615 | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | 26615 | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | 26615 | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | 26615 | | | | | N | NO RPT | | | | | -0- |

MIDFIELDS, S W (9150) 61054 600 ASSOCIATED ONE WELL CNTY: MATAGORDA
AMERICAN RESOURCES, INC. 019356
WADSWORTH, A. H. WELL #: 1 RRCID -> 214584 COMPL. DATE 12/31/2005 TOTAL DEPTH 9400 PERF. 9096 - 9149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILBUR, EAST (3110) 61350 500 ASSOCIATED EXEMPT CNTY: BURLESON
BETRO, INC. 068324
COFFIELD-MARTIN WELL #: 1 RRCID -> 138418 COMPL. DATE 03/01/1991 TOTAL DEPTH 6221 PERF. 3694 - 3710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 50 | N | 50 | -0- | -0- | -0- | 12 1<br>18 9 | | 20 2 | | N | 16 | | | | | 215 |
| 07 | 31 | N | 19 | -0- | -12 | -0- | 6 1<br>8 9 | | 5 2 | | N | 7 | 172 | 1 | | | 50 |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 14 1<br>8 9 | | 18 2 | | N | 7 | | | | | 57 |
| 09 | 60 | N | 51 | -0- | -9 | -0- | 13 1<br>19 9 | | 19 2 | | N | 17 | | | | | 74 |
| 10 | 56 | N | 56 | -0- | -0- | -0- | 21 1<br>15 9 | | 20 2 | | N | 14 | 1 | 8 | | | 87 |
| 11 | 58 | N | 58 | -0- | -0- | -0- | 18 1<br>14 9 | | 26 2 | | N | 13 | | | | | 100 |

MILTON, E. (WILCOX 9800) 61758 250 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PETROTX OPERATING, LLC 660964
EAST MILTON UNIT 1 WELL #: 2 RRCID -> 049025 COMPL. DATE 07/25/1994 TOTAL DEPTH 18034 PERF. 9808 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| *08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| *09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| *10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |

HAMILL SWD WELL #: 2 RRCID -> 173542 COMPL. DATE 07/18/1998 TOTAL DEPTH 5510 PERF. 4526 - 4740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MILTON, N. (9800 WILCOX) 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DAYLIGHT PETROLEUM LLC 208171
BUSCH GAS UNIT O/A WELL #: 4UT RRCID -> 157044 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF. 9642 - 9700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

PETROTX OPERATING, LLC 660964
EHRHARDT (WILCOX) GAS UNIT #1 WELL #: 4 RRCID -> 150317 COMPL. DATE 03/25/1994 TOTAL DEPTH 13700 PERF.10187 - 10260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

GRAVES ESTATE(WILCOX)GAS UNIT #1 WELL #: 2 RRCID -> 151617 COMPL. DATE 10/04/1994 TOTAL DEPTH 10400 PERF.10140 - 10180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10800 X | 9677 | -0- | -1123 | -0- | 2839 | 1 | 6804 | 2 | Y | 31 | 116 | 1 | | | | 482 |
| | | | | | | 34 | 9 | | | | | | | | | | |
| 07 | 11160 X | 10252 | -0- | -908 | -0- | 418 | 1 | 9772 | 2 | Y | 56 | | | | | | 538 |
| | | | | | | 62 | 9 | | | | | | | | | | |
| 08 | 11160 X | 5717 | -0- | -5443 | -0- | 498 | 1 | 5194 | 2 | Y | 23 | 89 | 1 | | | | 472 |
| | | | | | | 25 | 9 | | | | | | | | | | |
| 09 | DLQ G-10 | 106 | -0- | 106 | 106 | 98 | 2 | 8 | 9 | Y | 7 | 38 | 1 | | | | 441 |
| 10 | DLQ G-10 | 626 | -0- | 626 | 732 | 20 | 1 | 593 | 2 | Y | 12 | | | | | | 453 |
| | | | | | | 13 | 9 | | | | | | | | | | |
| 11 | DLQ G-10 | 96 | -0- | 96 | 828 | 12 | 1 | 83 | 2 | Y | 1 | 11 | 1 | | | | 443 |
| | | | | | | 1 | 9 | | | | | | | | | | |

HAMILL (WILCOX) GAS UNIT NO. 1 WELL #: 3 RRCID -> 154069 COMPL. DATE 02/14/1995 TOTAL DEPTH 10549 PERF.10361 - 10367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MILTON, N. (9800 WILCOX) //CONT.// 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
PETROTX OPERATING, LLC //CONT.// 660964
DWYER WELL #: 1 RRCID -> 162912 COMPL. DATE 01/07/1997 TOTAL DEPTH 12994 PERF.11133 - 11153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 154 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 154 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 154 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 154 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 154 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 154 |

MILTON, N. (13000) 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DAYLIGHT PETROLEUM LLC 208171
SHARMAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 033420 COMPL. DATE 12/27/2006 TOTAL DEPTH 14510 PERF.13040 - 13080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 47 |
| 07 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

SWEENEY GAS UNIT #1 WELL #: 1 RRCID -> 035629 COMPL. DATE 05/21/1993 TOTAL DEPTH 14100 PERF.13450 - 13498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7460 | X | 7460 | -0- | -0- | -0- | 7341 | 2 | 119 | 9 | N | 108 | 224 | 1 | | | 94 |
| 07 | 6151 | X | 6151 | -0- | -0- | -0- | 6059 | 2 | 92 | 9 | N | 84 | 36 | 1 | | | 142 |
| 08 | 6560 | X | 6560 | -0- | -0- | -0- | 6432 | 2 | 128 | 9 | N | 116 | 51 | 1 | | | 207 |
| 09 | 7117 | X | 7117 | -0- | -0- | -0- | 7051 | 2 | 66 | 9 | N | 60 | 173 | 1 | | | 94 |
| 10 | 8928 | X | 5373 | -0- | -3555 | -0- | 5307 | 2 | 66 | 9 | N | 60 | | | | | 154 |
| 11 | 7470 | X | 6299 | -0- | -1171 | -0- | 6174 | 2 | 125 | 9 | N | 114 | 223 | 1 | | | 45 |

BUSCH GAS UNIT O/A WELL #: 2 RRCID -> 100447 COMPL. DATE 07/10/1995 TOTAL DEPTH 18000 PERF.11894 - 12012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAMILL ESTATE WELL #: 1 RRCID -> 140785 COMPL. DATE 02/08/1992 TOTAL DEPTH 14250 PERF.13166 - 13210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8520 | X | 7188 | -0- | -1332 | -0- | 7085 | 2 | 103 | 9 | N | 94 | 47 | 1 | | | 134 |
| 07 | 8804 | X | 7714 | -0- | -1090 | -0- | 7624 | 2 | 90 | 9 | N | 82 | 38 | 1 | | | 178 |
| 08 | 8804 | X | 5536 | -0- | -3268 | -0- | 5452 | 2 | 84 | 9 | N | 76 | 221 | 1 | | | 33 |
| 09 | 8520 | X | 6047 | -0- | -2473 | -0- | 6001 | 2 | 46 | 9 | N | 42 | | | | | 75 |
| 10 | 7998 | X | 7120 | -0- | -878 | -0- | 7032 | 2 | 88 | 9 | N | 80 | | | | | 155 |
| 11 | 7470 | X | 5847 | -0- | -1623 | -0- | 5749 | 2 | 98 | 9 | N | 89 | 49 | 1 | | | 195 |

HAMILL ESTATE WELL #: 2 RRCID -> 155954 COMPL. DATE 08/26/1995 TOTAL DEPTH 15206 PERF.15075 - 15132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4710 | X | 4541 | -0- | -169 | -0- | 4479 | 2 | 62 | 9 | N | 56 | 28 | 1 | | | 114 |
| 07 | 4867 | X | 4403 | -0- | -464 | -0- | 4326 | 2 | 77 | 9 | N | 70 | 22 | 1 | | | 162 |
| 08 | 4867 | X | 3371 | -0- | -1496 | -0- | 3313 | 2 | 58 | 9 | N | 53 | 30 | 1 | | | 185 |
| 09 | 4710 | X | 4620 | -0- | -90 | -0- | 4596 | 2 | 24 | 9 | N | 22 | 162 | 1 | | | 45 |
| 10 | 4867 | X | 4259 | -0- | -608 | -0- | 4216 | 2 | 43 | 9 | N | 39 | | | | | 84 |
| 11 | 4530 | X | 3952 | -0- | -578 | -0- | 3886 | 2 | 66 | 9 | N | 60 | 32 | 1 | | | 112 |

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DAYLIGHT PETROLEUM LLC //CONT.// 208171
BUSCH GAS UNIT O/A WELL #: 4LT RRCID -> 157019 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF.12026 - 12050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2940 | X | 1873 | -0- | -1067 | -0- | 1844 | 2 | 29 | 9 | Y | 26 | 13 | 1 | | | 182 |
| 07 | 3038 | X | 1989 | -0- | -1049 | -0- | 1975 | 2 | 14 | 9 | Y | 13 | 10 | 1 | | | 185 |
| 08 | 3038 | X | 1716 | -0- | -1322 | -0- | 1693 | 2 | 23 | 9 | Y | 21 | 178 | 1 | | | 28 |
| 09 | 1997 | N | 1997 | -0- | -0- | -0- | 1989 | 2 | 8 | 9 | Y | 7 | | | | | 35 |
| 10 | 1984 | N | 1893 | -0- | -91 | -0- | 1884 | 2 | 9 | 9 | Y | 8 | | | | | 43 |
| 11 | 1650 | N | 1006 | -0- | -644 | -0- | 984 | 2 | 22 | 9 | Y | 20 | 13 | 1 | | | 50 |

SWEENEY GU #2 WELL #: 1 RRCID -> 179756 COMPL. DATE 07/18/2001 TOTAL DEPTH 15500 PERF.13044 - 13104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 122 | N | 122 | -0- | -0- | -0- | 121 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 169 |
| 07 | 124 | N | 115 | -0- | -9 | -0- | 114 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 169 |
| 08 | 124 | N | 113 | -0- | -11 | -0- | 112 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 169 |
| 09 | 120 | N | 84 | -0- | -36 | -0- | 84 | 2 | | | N | -0- | | | | | 169 |
| 10 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | 169 |
| 11 | 120 | N | 103 | -0- | -17 | -0- | 102 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 169 |

SWEENEY GAS UNIT #1 WELL #: 2 RRCID -> 186889 COMPL. DATE 09/07/2001 TOTAL DEPTH 16700 PERF.15080 - 15100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3480 | X | 3355 | -0- | -125 | -0- | 3325 | 2 | 30 | 9 | N | 27 | 20 | 1 | | | 70 |
| 07 | 3534 | X | 3367 | -0- | -167 | -0- | 3342 | 2 | 25 | 9 | N | 23 | 16 | 1 | | | 77 |
| 08 | 3627 | X | 2717 | -0- | -910 | -0- | 2688 | 2 | 29 | 9 | N | 26 | 23 | 1 | | | 80 |
| 09 | 3510 | X | 3236 | -0- | -274 | -0- | 3226 | 2 | 10 | 9 | N | 9 | | | | | 89 |
| 10 | 3627 | X | 3139 | -0- | -488 | -0- | 3128 | 2 | 11 | 9 | N | 10 | | | | | 99 |
| 11 | 3360 | X | 3137 | -0- | -223 | -0- | 3104 | 2 | 33 | 9 | N | 30 | 24 | 1 | | | 105 |

PETROTX OPERATING, LLC 660964
HAMILL GAS UNIT #1 WELL #: 1 RRCID -> 039890 COMPL. DATE 07/23/1966 TOTAL DEPTH 15650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 690 | N | 363 | -0- | -327 | -0- | 318 | 1 | 27 | 2 | Y | 16 | 29 | 1 | | | 252 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 723 | N | 723 | -0- | -0- | -0- | 605 | 1 | 104 | 2 | Y | 13 | | | | | 265 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 496 | N | 475 | -0- | -21 | -0- | 377 | 1 | 59 | 2 | Y | 35 | 20 | 1 | | | 280 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 185 | -0- | 185 | 185 | 162 | 1 | 16 | 2 | Y | 6 | 32 | 1 | | | 254 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 456 | -0- | 456 | 641 | 403 | 1 | 39 | 2 | Y | 13 | | | | | 267 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 408 | -0- | 408 | 1049 | 355 | 1 | 44 | 2 | Y | 8 | 25 | 1 | | | 250 |
| | | | | | | | 9 | 9 | | | | | | | | | |

HAMILL G. U. #3 WELL #: 1 RRCID -> 040559 COMPL. DATE 11/01/1966 TOTAL DEPTH 14700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 570 | N | 445 | -0- | -125 | -0- | 397 | 1 | 34 | 2 | Y | 13 | 27 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 496 | N | 401 | -0- | -95 | -0- | 333 | 1 | 57 | 2 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 542 | N | 542 | -0- | -0- | -0- | 441 | 1 | 69 | 2 | Y | 29 | 27 | 1 | | | 12 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | | 439 | -0- | 439 | 439 | 380 | 1 | 39 | 2 | Y | 18 | 30 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 501 | -0- | 501 | 940 | 446 | 1 | 43 | 2 | Y | 11 | | | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 489 | -0- | 489 | 1429 | 420 | 1 | 52 | 2 | Y | 15 | 26 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
PETROTX OPERATING, LLC //CONT.// 660964
EHRHARDT, JOHN, /WILCOX/ G.U. #1 WELL #: 1 RRCID -> 041633 COMPL. DATE 12/27/1966 TOTAL DEPTH 14677 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMILL GAS UNIT #1 WELL #: 2 RRCID -> 149628 COMPL. DATE 11/25/1993 TOTAL DEPTH 12272 PERF.12200 - 12234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1860 | X | 1782 | -0- | -78 | -0- | 1587 | 1 | 136 | 2 | Y | 54 | 81 | 1 | | | 189 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 1950 | X | 1950 | -0- | -0- | -0- | 278 | 1 | 1622 | 2 | Y | 45 | | | | | 234 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 1860 | X | 1755 | -0- | -105 | -0- | 1432 | 1 | 225 | 2 | Y | 89 | 105 | 1 | | | 218 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 09 | DLQ | G-10 | 1412 | -0- | 1412 | 1412 | 1246 | 1 | 127 | 2 | Y | 35 | 89 | 1 | | | 164 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 1787 | -0- | 1787 | 3199 | 1580 | 1 | 152 | 2 | Y | 50 | | | | | 214 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 1313 | -0- | 1313 | 4512 | 1140 | 1 | 142 | 2 | Y | 28 | 86 | 1 | | | 156 |
| | | | | | | | 31 | 9 | | | | | | | | | |

GRAVES UNIT "B" WELL #: 1 RRCID -> 149888 COMPL. DATE 01/22/1994 TOTAL DEPTH 12234 PERF.11998 - 12030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6780 | X | 6216 | -0- | -564 | -0- | 1823 | 1 | 4371 | 2 | Y | 20 | 44 | 1 | | | 1162 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 7006 | X | 5887 | -0- | -1119 | -0- | 240 | 1 | 5610 | 2 | Y | 34 | | | | | 1196 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 08 | 6712 | X | 6712 | -0- | -0- | -0- | 584 | 1 | 6091 | 2 | Y | 34 | 78 | 1 | | | 1152 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | DLQ | G-10 | 6179 | -0- | 6179 | 6179 | 5826 | 2 | 353 | 9 | Y | 321 | 317 | 1 | | | 1156 |
| 10 | DLQ | G-10 | 7012 | -0- | 7012 | 13191 | 227 | 1 | 6611 | 2 | Y | 158 | | | | | 1314 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 6216 | -0- | 6216 | 19407 | 726 | 1 | 5446 | 2 | Y | 40 | 155 | 1 | | | 1199 |
| | | | | | | | 44 | 9 | | | | | | | | | |

LINCOLN PROPERTIES GAS UNIT 1 WELL #: 3 RRCID -> 174795 COMPL. DATE 06/05/1999 TOTAL DEPTH 14185 PERF.13980 - 14006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 201 | N | 201 | -0- | -0- | -0- | 200 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 07 | 353 | N | 353 | -0- | -0- | -0- | 350 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 08 | 341 | N | 67 | -0- | -274 | -0- | 66 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 341 | N | 226 | -0- | -115 | -0- | 202 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | -0- |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 367 | 1 | | | Y | -0- | | | | | -0- |

LINCOLN PROPERTIES GAS UNIT 1 WELL #: 4 RRCID -> 175119 COMPL. DATE 06/25/1999 TOTAL DEPTH 13973 PERF.14367 - 14393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5024 | X | 5024 | -0- | -0- | -0- | 4981 | 2 | 43 | 9 | Y | 39 | 149 | 1 | | | 443 |
| 07 | 4929 | X | 4808 | -0- | -121 | -0- | 4764 | 2 | 44 | 9 | Y | 40 | | | | | 483 |
| 08 | 5117 | X | 5117 | -0- | -0- | -0- | 5074 | 2 | 43 | 9 | Y | 39 | | | | | 522 |
| 09 | DLQ | G-10 | 5067 | -0- | 5067 | 5067 | 5031 | 2 | 36 | 9 | Y | 33 | | | | | 555 |
| 10 | DLQ | G-10 | 5066 | -0- | 5066 | 10133 | 5027 | 2 | 39 | 9 | Y | 35 | 149 | 1 | | | 441 |
| 11 | DLQ | G-10 | 4574 | -0- | 4574 | 14707 | 4533 | 1 | 41 | 9 | Y | 37 | | | | | 478 |

MOHAT (3300) 62373 750 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUE-ANN OPERATING, L.C. 828352
SHERIDAN, H. D. NO. 1 WELL #: 1 RRCID -> 284720 COMPL. DATE 01/31/2018 TOTAL DEPTH 9770 PERF. 4141 - 4151

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORES (YEGUA EY-2) 62725 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 99 RRCID -> 007428 COMPL. DATE 07/27/1953 TOTAL DEPTH 7700 PERF. 7192 - 7236

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE, J. M. ET AL WELL #: 178 RRCID -> 069676 COMPL. DATE 01/07/1977 TOTAL DEPTH 7162 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 171 | 181 | 1 | | | 171 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 128 | 193 | 1 | | | 106 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 160 | 192 | 1 | | | 74 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 153 | | | | | 227 |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 163 | 189 | 1 | | | 201 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 155 | 190 | 1 | | | 166 |

MOORE, J. M. WELL #: 189 RRCID -> 162712 COMPL. DATE 01/18/1997 TOTAL DEPTH 8700 PERF. 7826 - 7840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORES (YEGUA 6700) 62725 300 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 43 RRCID -> 007423 COMPL. DATE 11/26/1935 TOTAL DEPTH N/A PERF. 6675 - 6690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORES (YEGUA 7300) 62725 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 49 RRCID -> 007431 COMPL. DATE 03/15/1968 TOTAL DEPTH N/A PERF. 3043 - 3051

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORES (YEGUA 7400) 62725 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 66 RRCID -> 007435 COMPL. DATE 02/21/1949 TOTAL DEPTH 9000 PERF. 7458 - 7503

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOORES (YEGUA 7600) 62725 700 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 67 RRCID -> 007437 COMPL. DATE 11/24/1949 TOTAL DEPTH 9000 PERF. 7606 - 7687

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MOORES ORCHARD 62739 001 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 58 RRCID -> 007434 COMPL. DATE 02/16/1982 TOTAL DEPTH N/A PERF. 7587 - 7600

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOORE, J.M. ETAL WELL #: 197 RRCID -> 112697 COMPL. DATE 08/22/1984 TOTAL DEPTH 7290 PERF. 6490 - 6600

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOORES ORCHARD* 62739 002 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ETAL WELL #: 92 RRCID -> 049377 COMPL. DATE 08/12/1998 TOTAL DEPTH 6835 PERF. 6607 - 6629

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOORE, J. M. ETAL WELL #: 159 RRCID -> 059013 COMPL. DATE 07/12/1974 TOTAL DEPTH 7015 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOORES ORCHARD* //CONT.// 62739 002 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
MOORE, J. M. ETAL WELL #: 199 RRCID -> 113426 COMPL. DATE 10/02/1984 TOTAL DEPTH 7510 PERF. 2572 - 2608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/30/2024 - WELL PLUGGED 09/30/24

MOORES ORCHARD (WILCOX) 62739 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CARTER-LANGHAM, INC. 138630
FREUDENSPRUNG WELL #: 2 RRCID -> 121488 COMPL. DATE 05/23/1986 TOTAL DEPTH 14300 PERF.12257 - 12650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6600 | | 5655 | -0- | -945 | -0- | 1000 | 1 | 4655 | 2 | N | -0- | | | | | 27 |
| 07 | 6848 | | 6834 | -0- | -14 | -0- | 1000 | 1 | 5834 | 2 | N | -0- | | | | | 27 |
| 08 | 6820 | | 4761 | -0- | -2059 | -0- | 1000 | 1 | 3573 | 2 | N | 171 | 171 | 2 | | | 27 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 09 | 5783 | R | 5783 | -0- | -0- | -0- | 1000 | 1 | 4783 | 2 | N | -0- | | | | | 27 |
| 10 | 6820 | | 4862 | -0- | -1958 | -0- | 1000 | 1 | 3862 | 2 | N | -0- | | | | | 27 |
| 11 | 6600 | | 3492 | -0- | -3108 | -0- | 1000 | 1 | 2304 | 2 | N | 171 | 171 | 2 | | | 27 |
| | | | | | | | 188 | 9 | | | | | | | | | |

MOORES ORCHARD (YEGUA 2) 62739 540 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE WELL #: 9C RRCID -> 102333 COMPL. DATE 09/20/1982 TOTAL DEPTH 8250 PERF. 7951 - 7963

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE WELL #: 12T RRCID -> 117503 COMPL. DATE 07/22/1985 TOTAL DEPTH 8100 PERF. 7798 - 7815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MORELAND RANCH (7875 COOK MTN.) 62849 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
OBLAEN RESOURCES LLC 617546
MORELAND ET AL GAS UNIT WELL #: 1 RRCID -> 282913 COMPL. DATE 04/07/2017 TOTAL DEPTH 8389 PERF. 7912 - 7966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

PLUGGED AND ABANDONED_____ 01/25/2024

MOSS BLUFF, NORTH 63159 001 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SILVERBROOK OPERATING II LLC 101926
GALLOWAY GAS UNIT 1 WELL #: 1 RRCID -> 214064 COMPL. DATE 11/02/2006 TOTAL DEPTH 14900 PERF.14709 - 14796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 9 | | | | | 33 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 43 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 48 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 54 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 60 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 67 |

MOSS BLUFF, NW. (10600) 63161 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JOY RESOURCES, INC. 447952
MARIALLAN WELL #: 2FL RRCID -> 198085 COMPL. DATE 05/20/2022 TOTAL DEPTH 11386 PERF. 9436 - 9444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1 | X | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 18 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |

MARIALLAN WELL #: 1 RRCID -> 209002 COMPL. DATE 03/20/2005 TOTAL DEPTH 10724 PERF.10442 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |

MOSS HILL, NORTH (COCKFIELD) 63192 500 ASSOCIATED 49B CNTY: LIBERTY
COOPER OIL & GAS, LLC 175118
SWILLEY SAND /COCKFIELD/ UNIT WELL #: 3 RRCID -> 140085 COMPL. DATE 09/06/1957 TOTAL DEPTH 6848 PERF. 6596 - 6602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOSS HILL, NW. (COCKFIELD) 63196 500 ASSOCIATED 49B CNTY: LIBERTY
COOPER OIL & GAS, LLC 175118
DAVIS, SWILLEY WELL #: 1 RRCID -> 086941 COMPL. DATE 02/13/1980 TOTAL DEPTH 6855 PERF. 6486 - 6544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOSS HILL, SOUTH (YEGUA -A-) 63197 250 ASSOCIATED ONE WELL CNTY: LIBERTY
COOPER OIL & GAS, LLC 175118
VINSON, P. E. WELL #: 4 RRCID -> 191313 COMPL. DATE 06/15/1975 TOTAL DEPTH 6981 PERF. 6890 - 6893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOSSY GROVE (GLEN ROSE) 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. 253162
MOSSY GROVE GAS UNIT #1 WELL #: 1 RRCID -> 036327 COMPL. DATE 05/07/1965 TOTAL DEPTH 14400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 853 | N | 853 | -0- | -0- | -0- | 22 | 1 | 819 | 3 | N | 7 | | | | | 184 |
| | | | | | | | 4 | 4 | 8 | 9 | | | | | | | |
| 07 | 806 | N | 485 | -0- | -321 | -0- | 14 | 1 | 471 | 3 | N | -0- | | | | | 184 |
| 08 | 868 | N | 200 | -0- | -668 | -0- | 5 | 1 | 195 | 3 | N | -0- | | | | | 184 |
| 09 | 840 | N | 110 | -0- | -730 | -0- | 3 | 1 | 105 | 3 | N | 2 | | | | | 186 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 496 | N | 113 | -0- | -383 | -0- | 3 | 1 | 110 | 3 | N | -0- | | | | | 186 |
| 11 | 180 | N | 83 | -0- | -97 | -0- | 2 | 1 | 80 | 3 | N | 1 | 184 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

WASH-MCADAMS WELL #: 3HR RRCID -> 186321 COMPL. DATE 06/20/2001 TOTAL DEPTH 12415 PERF.12028 - 20322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 690 | N | 45 | -0- | -645 | -0- | 1 | 1 | 42 | 3 | N | -0- | | | | | 87 |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 07 | 1101 | N | 1101 | -0- | -0- | -0- | 32 | 1 | 1065 | 3 | N | -0- | | | | | 87 |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 08 | 713 | N | 710 | -0- | -3 | -0- | 18 | 1 | 683 | 3 | N | -0- | | | | | 87 |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 09 | 531 | N | 531 | -0- | -0- | -0- | 13 | 1 | 516 | 3 | N | -0- | | | | | 87 |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 10 | 713 | N | 3 | -0- | -710 | -0- | 3 | 3 | | | N | -0- | | | | | 87 |
| 11 | 1477 | N | 1477 | -0- | -0- | -0- | 32 | 1 | 1309 | 3 | N | 100 | 170 | 1 | | | 17 |
| | | | | | | | 26 | 4 | 110 | 9 | | | | | | | |

WORSHAM UNIT WELL #: 1 RRCID -> 189848 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF.11442 - 19860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 3039 | -0- | 39 | 129 | 81 | 1 | 2953 | 3 | N | -0- | | | | | 25 |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 07 | 3100 | N | 3115 | -0- | 15 | 144 | 91 | 1 | 3019 | 3 | N | -0- | | | | | 25 |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 08 | 3437 | X | 3293 | -0- | -144 | -0- | 83 | 1 | 3205 | 3 | N | -0- | | | | | 25 |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 09 | 3029 | X | 3029 | -0- | -0- | -0- | 77 | 1 | 2947 | 3 | N | -0- | | | | | 25 |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 10 | 3161 | X | 3161 | -0- | -0- | -0- | 75 | 1 | 3081 | 3 | N | -0- | | | | | 25 |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 11 | 2942 | X | 2942 | -0- | -0- | -0- | 70 | 1 | 2867 | 3 | N | -0- | | | | | 25 |
| | | | | | | | 5 | 4 | | | | | | | | | |

RIBEYE UNIT WELL #: 1 RRCID -> 191426 COMPL. DATE 11/15/2001 TOTAL DEPTH N/A PERF.11826 - 17233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

TANQUERAY UNIT WELL #: 1RE RRCID -> 193240 COMPL. DATE 12/11/2002 TOTAL DEPTH N/A PERF.13481 - 21295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 11306 | X | 11306 | -0- | -0- | -0- | 5 | 1 | 11020 | 3 | N | 23 | | | | | 187 |
| | | | | | | | 256 | 4 | 25 | 9 | | | | | | | |
| 07 | 9718 | X | 9718 | -0- | -0- | -0- | 5 | 1 | 9450 | 3 | N | 9 | | | | | 196 |
| | | | | | | | 253 | 4 | 10 | 9 | | | | | | | |
| 08 | 9082 | X | 9082 | -0- | -0- | -0- | 5 | 1 | 8776 | 3 | N | 44 | | | | | 240 |
| | | | | | | | 253 | 4 | 48 | 9 | | | | | | | |
| 09 | 7875 | X | 7875 | -0- | -0- | -0- | 5 | 1 | 7604 | 3 | N | 14 | | | | | 254 |
| | | | | | | | 251 | 4 | 15 | 9 | | | | | | | |
| 10 | 3658 | X | 3381 | -0- | -277 | -0- | 2 | 1 | 3240 | 3 | N | 35 | | | | | 289 |
| | | | | | | | 100 | 4 | 39 | 9 | | | | | | | |
| 11 | 10141 | X | 10141 | -0- | -0- | -0- | 3 | 1 | 9911 | 3 | N | 64 | 187 | 1 | | | 166 |
| | | | | | | | 157 | 4 | 70 | 9 | | | | | | | |

MOTT SLOUGH (YEGUA) 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
SRUBAR, DOROTHY WELL #: 1 RRCID -> 127749 COMPL. DATE 06/04/1988 TOTAL DEPTH 8050 PERF. 7840 - 7854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

ZBORIL, HENRY WELL #: 1 RRCID -> 130032 COMPL. DATE 01/28/1989 TOTAL DEPTH 8000 PERF. 7731 - 7778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1080 | N | 633 | -0- | -447 | -0- | 42 | 1 | 590 | 2 | N | 1 | 177 | 1 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1116 | N | 198 | -0- | -918 | -0- | 36 | 1 | 156 | 2 | N | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 1116 | N | 530 | -0- | -586 | -0- | 44 | 1 | 485 | 2 | N | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 630 | N | 555 | -0- | -75 | -0- | 60 | 1 | 495 | 2 | N | -0- | | | | | 34 |
| 10 | 795 | N | 795 | -0- | -0- | -0- | 80 | 1 | 711 | 2 | N | 4 | | | | | 38 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 807 | N | 807 | -0- | -0- | -0- | 78 | 1 | 714 | 2 | N | 14 | | | | | 52 |
| | | | | | | | 15 | 9 | | | | | | | | | |

NAISER, J.E. ESTATE WELL #: 2 RRCID -> 131991 COMPL. DATE 08/31/1989 TOTAL DEPTH 8200 PERF. 7813 - 7861

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3690 | X | 2224 | -0- | -1466 | -0- | 149 | 1 | 2075 | 2 | N | -0- | | | | | 127 |
| 07 | 3813 | X | 1223 | -0- | -2590 | -0- | 231 | 1 | 992 | 2 | N | -0- | | | | | 127 |
| 08 | 3534 | X | 3212 | -0- | -322 | -0- | 265 | 1 | 2947 | 2 | N | -0- | | | | | 127 |
| 09 | 3765 | X | 3765 | -0- | -0- | -0- | 397 | 1 | 3274 | 2 | N | 85 | 170 | 1 | | | 42 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 3534 | X | 3348 | -0- | -186 | -0- | 332 | 1 | 2941 | 2 | N | 68 | | | | | 110 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 4107 | X | 4107 | -0- | -0- | -0- | 395 | 1 | 3632 | 2 | N | 73 | 158 | 1 | | | 25 |
| | | | | | | | 80 | 9 | | | | | | | | | |

NAISER, J. E. ESTATE WELL #: 1 RRCID -> 133342 COMPL. DATE 01/12/1990 TOTAL DEPTH 8050 PERF. 7615 - 7685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2790 | X | 2106 | -0- | -684 | -0- | 141 | 1 | 1964 | 2 | N | 1 | | | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 3100 | X | 1144 | -0- | -1956 | -0- | 216 | 1 | 927 | 2 | N | 1 | | | | | 88 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 3300 | X | 3300 | -0- | -0- | -0- | 272 | 1 | 3027 | 2 | N | 1 | | | | | 89 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 3042 | X | 3042 | -0- | -0- | -0- | 328 | 1 | 2708 | 2 | N | 5 | | | | | 94 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3499 | X | 3499 | -0- | -0- | -0- | 354 | 1 | 3139 | 2 | N | 5 | | | | | 99 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3447 | X | 3447 | -0- | -0- | -0- | 338 | 1 | 3108 | 2 | N | 1 | | | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |

NAISER, J. E. ESTATE WELL #: 4 RRCID -> 133377 COMPL. DATE 03/10/1990 TOTAL DEPTH 8020 PERF. 7630 - 7838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6540 | X | 3295 | -0- | -3245 | -0- | 388 | 1 | 2907 | 2 | N | -0- | | | | | 12 |
| 07 | 5890 | X | 1437 | -0- | -4453 | -0- | 271 | 1 | 1166 | 2 | N | -0- | | | | | 12 |
| 08 | 5865 | X | 5865 | -0- | -0- | -0- | 484 | 1 | 5381 | 2 | N | -0- | | | | | 12 |
| 09 | 4980 | X | 3919 | -0- | -1061 | -0- | 424 | 1 | 3495 | 2 | N | -0- | | | | | 12 |
| 10 | 3871 | X | 3871 | -0- | -0- | -0- | 393 | 1 | 3478 | 2 | N | -0- | | | | | 12 |
| 11 | 5670 | X | 3704 | -0- | -1966 | -0- | 364 | 1 | 3340 | 2 | N | -0- | | | | | 12 |

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
RICHTER WELL #: 1 RRCID -> 148926 COMPL. DATE 02/19/1994 TOTAL DEPTH 8350 PERF. 7902 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1560 | N | 1469 | -0- | -91 | -0- | 77 | 1 | 1386 | 2 | N | 5 | | | | | 169 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 2108 | N | 1862 | -0- | -246 | -0- | 106 | 1 | 1747 | 2 | N | 8 | | | | | 177 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 1984 | N | 1610 | -0- | -374 | -0- | 93 | 1 | 1486 | 2 | N | 28 | | | | | 205 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 1949 | N | 1949 | -0- | -0- | -0- | 111 | 1 | 1759 | 2 | N | 72 | 177 | 1 | | | 100 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 1945 | N | 1945 | -0- | -0- | -0- | 113 | 1 | 1809 | 2 | N | 21 | | | | | 121 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1905 | N | 1905 | -0- | -0- | -0- | 58 | 1 | 1821 | 2 | N | 24 | | | | | 145 |
| | | | | | | | 26 | 9 | | | | | | | | | |

SAINT JOHN CATHOLIC CHURCH UNIT WELL #: 1 RRCID -> 168100 COMPL. DATE 05/07/1998 TOTAL DEPTH 8100 PERF. 7900 - 7971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | X | 2002 | -0- | -998 | -0- | 134 | 1 | 1860 | 2 | N | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 3100 | X | 1065 | -0- | -2035 | -0- | 201 | 1 | 862 | 2 | N | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 3007 | X | 2668 | -0- | -339 | -0- | 220 | 1 | 2447 | 2 | N | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 2910 | X | 2687 | -0- | -223 | -0- | 291 | 1 | 2395 | 2 | N | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3062 | X | 3062 | -0- | -0- | -0- | 310 | 1 | 2746 | 2 | N | 5 | | | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2893 | X | 2893 | -0- | -0- | -0- | 283 | 1 | 2603 | 2 | N | 6 | | | | | 45 |
| | | | | | | | 7 | 9 | | | | | | | | | |

NAISER, J. E. ESTATE GAS UNIT WELL #: 5 RRCID -> 215715 COMPL. DATE 12/01/2005 TOTAL DEPTH 9200 PERF. 7865 - 7904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VIPER S.W.D., LLC 886209
STOVALL, GUY F. TRUST WELL #: 2 RRCID -> 149968 COMPL. DATE 06/02/1994 TOTAL DEPTH 8200 PERF. 7896 - 7966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |

PLUGGED AND ABANDONED_____ 12/28/2023

MUSTANG CREEK (YEGUA 6270) 64086 512 ASSOCIATED 49B CNTY: COLORADO
SEVENBAR RESOURCES, LLC 767838
WILLIAM E. ALLEN WELL #: 1 RRCID -> 247710 COMPL. DATE 08/29/1976 TOTAL DEPTH 6815 PERF. 6221 - 6227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUSTANG CREEK (3950) 64086 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
VAQUERO OPERATING 882776
SHIMEK SWD WELL #: 1 RRCID -> 174502 COMPL. DATE 08/29/1999 TOTAL DEPTH 4315 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MYERS SUBDIV. (LWR COOK MTN) 64154 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
LEVIGNE WELL #: 1 RRCID -> 278319 COMPL. DATE 04/06/2017 TOTAL DEPTH 13250 PERF. 12104 - 12134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 29100 | X | 26621 | -0- | -2479 | -0- | 300 1<br>256 9 | | 26065 | 2 | N | 233 | 357 | 1 | | | 175 |
| 07 | 27559 | X | 24033 | -0- | -3526 | -0- | 310 1<br>242 9 | | 23481 | 2 | N | 220 | 180 | 1 | 1 | 8 | 214 |
| 08 | 26815 | X | 24301 | -0- | -2514 | -0- | 310 1<br>228 9 | | 23763 | 2 | N | 207 | 186 | 1 | 1 | 8 | 234 |
| 09 | 26610 | X | 24100 | -0- | -2510 | -0- | 300 1<br>208 9 | | 23592 | 2 | N | 189 | 178 | 1 | 1 | 8 | 244 |
| 10 | 27497 | X | 24105 | -0- | -3392 | -0- | 307 1<br>262 9 | | 23536 | 2 | N | 238 | 354 | 1 | 1 | 8 | 127 |
| 11 | 26610 | X | NO RPT | -0- | -26610 | -0- | | | | | N | NO RPT | | | | | 127 |

NADA (FRIO 3640) 64310 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VT VISTATEX ENERGY LLC 887723
TURNER, R. GAS UNIT WELL #: 1 T RRCID -> 220331 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3945 - 3948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

NADA (FRIO 3970) 64310 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
BAPTIST WELL #: 1 RRCID -> 232416 COMPL. DATE 04/18/2007 TOTAL DEPTH 4767 PERF. 3907 - 3915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -50711 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -50711 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -50711 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -50711 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -50711 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -50711 | | | | | N | NO RPT | | | | | -0- |

NADA (FRIO 4100) 64310 550 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MOSAIC OIL LLC 589978
STOVALL WELL #: 1 RRCID -> 173470 COMPL. DATE 05/25/1999 TOTAL DEPTH 4508 PERF. 4088 - 4090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | B | -22867 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | B | -22867 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | B | -22867 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | B | -22867 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | B | -22867 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | B | -22867 | | | | | N | NO RPT | | | | | -0- |

NADA (MIOCENE 3200) 64310 700 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VT VISTATEX ENERGY LLC 887723
TURNER, R. GAS UNIT WELL #: 1 C RRCID -> 221777 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3222 - 3236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NADA (WILCOX 9700 FB 3) 64310 850 ASSOCIATED CAPACITY CNTY: COLORADO
VIPER S.W.D., LLC 886209
GOLD WELL #: 1 RRCID -> 234173 COMPL. DATE 11/03/2007 TOTAL DEPTH 10000 PERF. 9765 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

NADA, SW. (4300) 64317 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MOSAIC OIL LLC 589978
AMMANN WELL #: 1 RRCID -> 173561 COMPL. DATE 06/01/1999 TOTAL DEPTH 4516 PERF. 4339 - 4341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NANCE (FRIO 9600) 64423 075 NON-ASSOCIATED 49B CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
NORRIS WELL #: 1D RRCID -> 295071 COMPL. DATE 05/14/2023 TOTAL DEPTH 4000 PERF. 3763 - 3783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NANCE (TEX-MISS # 3) 64423 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
NORRIS WELL #: 1 RRCID -> 295268 COMPL. DATE 07/20/2024 TOTAL DEPTH 10802 PERF. 9531 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 45 | | | | | 146 |
| 07 | 5456 | | 5146 | -0- | -310 | -0- | 5114 | 3 | 32 | 9 | N | 29 | | | | | 175 |
| 08 | 5456 | # | 6985 | -0- | 1529 | 1529 | 6932 | 3 | 53 | 9 | N | 48 | 163 | 1 | | | 60 |
| 09 | 5456 | # | 25317 | -0- | 19861 | 21390 | 25242 | 3 | 75 | 9 | N | 68 | | | | | 128 |
| *10 | 12555 | | 28835 | -0- | 16280 | 37670 | 28633 | 3 | 202 | 9 | N | 184 | 180 | 1 | | | 132 |
| *11 | 14550 | | NO RPT | -0- | -14550 | 23120 | | | | | N | NO RPT | | | | | 132 |

NANCE (TEX-MISS # 5) 64423 625 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
NORRIS WELL #: 2 RRCID -> 294260 COMPL. DATE 08/10/2022 TOTAL DEPTH 11000 PERF. 9644 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10950 | X | 5642 | -0- | -5308 | -0- | 5620 | 3 | 22 | 9 | N | 20 | | | | | 87 |
| 07 | 11315 | X | 6444 | -0- | -4871 | -0- | 6436 | 3 | 8 | 9 | N | 7 | | | | | 94 |
| 08 | 8246 | X | -0- | -0- | -8246 | -0- | | | | | N | -0- | | | | | 94 |
| 09 | 6750 | X | -0- | -0- | -6750 | -0- | | | | | N | -0- | | | | | 94 |
| 10 | 6448 | X | NO RPT | -0- | -6448 | -0- | | | | | N | NO RPT | | | | | 94 |
| 11 | 6240 | X | NO RPT | -0- | -6240 | -0- | | | | | N | NO RPT | | | | | 94 |

BUNK WELL #: 1 RRCID -> 297798 COMPL. DATE 02/22/2024 TOTAL DEPTH 11451 PERF. 9958 - 9966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 23201 | X | 23201 | -0- | -0- | -0- | 23037 | 3 | 164 | 9 | N | 149 | 190 | 1 | | | 81 |
| 07 | 4340 | X | 990 | -0- | -3350 | -0- | 957 | 3 | 33 | 9 | N | 30 | | | | | 111 |
| 08 | 4340 | X | -0- | -0- | -4340 | -0- | | | | | N | -0- | | | | | 111 |
| 09 | 8803 | X | 8803 | -0- | -0- | -0- | 8731 | 3 | 72 | 9 | N | 65 | | | | | 176 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 176 |
| 11 | 4200 | X | NO RPT | -0- | -4200 | -0- | | | | | N | NO RPT | | | | | 176 |

NAVASOTA RIVER (CRETACEOUS LWR.) 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CARR RESOURCES, INC. 135180
GLADIATOR WELL #: 1 RRCID -> 191566 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF.15310 - 19586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRAWFORD HUGHES OPERATING CO. 186835
BLUEBELL UNIT WELL #: 2 RRCID -> 162354 COMPL. DATE 11/11/1996 TOTAL DEPTH 18423 PERF.14930 - 18423

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BECKER UNIT WELL #: 1RE RRCID -> 182283 COMPL. DATE 08/19/2000 TOTAL DEPTH 17511 PERF.13985 - 17855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHULTE WELL #: 2H RRCID -> 182989 COMPL. DATE 03/07/2001 TOTAL DEPTH 13968 PERF.13969 - 18502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES

INEOS USA OIL & GAS LLC 424176

LAMPE OL WELL #: 1H RRCID -> 159022 COMPL. DATE 03/16/1996 TOTAL DEPTH 19197 PERF.14467 - 19197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1962 | N | 1962 | -0- | -0- | -0- | 1962 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1218 | N | 1218 | -0- | -0- | -0- | 1218 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1898 | N | 1898 | -0- | -0- | -0- | 1898 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |

RICKS WELL #: 1H RRCID -> 180657 COMPL. DATE 12/07/2000 TOTAL DEPTH 17552 PERF.13988 - 18754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1470 | N | 819 | -0- | -651 | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2407 | N | 2407 | -0- | -0- | -0- | 2407 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1395 | N | 958 | -0- | -437 | -0- | 958 | 2 | | | N | -0- | | | | | -0- |
| 09 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1519 | N | 901 | -0- | -618 | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| *11 | 930 | N | 923 | -0- | -7 | -0- | 923 | 2 | | | N | -0- | | | | | -0- |

BROWN WELL #: 2G RRCID -> 186112 COMPL. DATE 08/31/2001 TOTAL DEPTH N/A PERF.14795 - 18143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 201 | -0- | -140 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 163 | -0- | -54 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 117 | -0- | -183 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| *11 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |

HOLLE UNIT WELL #: 2 RRCID -> 187113 COMPL. DATE 08/13/2001 TOTAL DEPTH N/A PERF.12922 - 18302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 07 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 325 | -0- | -202 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 09 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 10 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| *11 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | -0- |

YARBOROUGH, D. J. JR. UNIT WELL #: 2 RRCID -> 188057 COMPL. DATE 11/03/2001 TOTAL DEPTH N/A PERF.13731 - 17587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1355 | N | 1355 | -0- | -0- | -0- | 1355 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1527 | N | 1527 | -0- | -0- | -0- | 1527 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1505 | N | 1505 | -0- | -0- | -0- | 1505 | 2 | | | N | -0- | | | | | -0- |

MAGNOLIA OIL & GAS OPERATING LLC 521544

PRAIRIE HILL OL WELL #: 1HL RRCID -> 159081 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3120 | X | 2913 | -0- | -207 | -0- | 2913 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3038 | X | 3032 | -0- | -6 | -0- | 3032 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3007 | X | 2760 | -0- | -247 | -0- | 2760 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3056 | X | 3056 | -0- | -0- | -0- | 3056 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3038 | X | 2980 | -0- | -58 | -0- | 2980 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2940 | X | 2111 | -0- | -829 | -0- | 2111 | 2 | | | N | -0- | | | | | -0- |

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MIKEL OL WELL #: 1HL RRCID -> 159090 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 19018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6150 | X | 5560 | -0- | -590 | -0- | 5560 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6355 | X | 5443 | -0- | -912 | -0- | 5443 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6355 | X | 5146 | -0- | -1209 | -0- | 5146 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5841 | X | 5841 | -0- | -0- | -0- | 5841 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5766 | X | 5696 | -0- | -70 | -0- | 5696 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5550 | X | 5465 | -0- | -85 | -0- | 5465 | 2 | | | N | -0- | | | | | -0- |

KENNARD WELL #: 2HL RRCID -> 159868 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RISIEN DL WELL #: 1HL RRCID -> 159938 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 16678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 07 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 08 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 09 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 10 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 517 | -0- | -113 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |

NEUMANN UNIT WELL #: 2 RRCID -> 167550 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14346 - 14873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 12 | N | 10 | -0- | -2 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 07 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 11 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |

EBERLE UNIT WELL #: 2 RRCID -> 167861 COMPL. DATE 01/26/1998 TOTAL DEPTH 18350 PERF.14762 - 18350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3360 | X | 2992 | -0- | -368 | -0- | 2992 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4045 | X | 4045 | -0- | -0- | -0- | 4044 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 08 | 3565 | X | 2926 | -0- | -639 | -0- | 2926 | 2 | | | N | -0- | | | | | 1 |
| 09 | 3450 | X | 1226 | -0- | -2224 | -0- | 1226 | 2 | | | N | -0- | | | | | 1 |
| 10 | 4030 | X | 844 | -0- | -3186 | -0- | 844 | 2 | | | N | -0- | 1 | 5 | | | -0- |
| 11 | 3900 | X | 1279 | -0- | -2621 | -0- | 1279 | 2 | | | N | -0- | | | | | -0- |

LAST CHANCE WELL #: 1 RRCID -> 169975 COMPL. DATE 03/06/1998 TOTAL DEPTH 12161 PERF.11987 - 15806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/03/2025

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

ALLEN FARMS WELL #: 2H RRCID -> 178515 COMPL. DATE 05/15/2000 TOTAL DEPTH 17122 PERF.13764 - 16902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELLMAN WELL #: 3G RRCID -> 185584 COMPL. DATE 09/10/2001 TOTAL DEPTH N/A PERF.12850 - 16876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOODY WELL #: 2G RRCID -> 186110 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF.12156 - 16957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2550 | N | 2550 | -0- | -0- | -0- | 2511 | 2 | 39 | 9 | N | 35 | | | | | 118 |
| 07 | 1550 | N | 1061 | -0- | -489 | -0- | 1052 | 2 | 9 | 9 | N | 8 | | | | | 126 |
| 08 | 2129 | N | 2129 | -0- | -0- | -0- | 2097 | 2 | 32 | 9 | N | 29 | | | | | 155 |
| 09 | 1770 | N | 1577 | -0- | -193 | -0- | 1548 | 2 | 29 | 9 | N | 26 | 35 | 1 | | | 146 |
| 10 | 1549 | N | 1549 | -0- | -0- | -0- | 1529 | 2 | 20 | 9 | N | 18 | | | | | 164 |
| 11 | 1770 | N | 1456 | -0- | -314 | -0- | 1443 | 2 | 13 | 9 | N | 12 | | | | | 176 |

STANTON WELL #: 1G RRCID -> 188193 COMPL. DATE 12/31/2001 TOTAL DEPTH N/A PERF.13524 - 18020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WITT UNIT WELL #: 1 RRCID -> 190120 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.14035 - 18920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | 59572 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | 59572 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | 59572 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | 59572 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | 59572 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | 59572 | | | | | N | NO RPT | | | | | -0- |

GLOVER WELL #: 1H RRCID -> 192287 COMPL. DATE 11/21/2002 TOTAL DEPTH 16414 PERF.13078 - 17925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | 58 |
| 07 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | 58 |
| 08 | 279 | N | 164 | -0- | -115 | -0- | 164 | 2 | | | N | -0- | | | | | 58 |
| 09 | 210 | N | 144 | -0- | -66 | -0- | 144 | 2 | | | N | -0- | | | | | 58 |
| 10 | 217 | N | 127 | -0- | -90 | -0- | 127 | 2 | | | N | -0- | | | | | 58 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 58 |

SALVAGGIO WELL #: 1H RRCID -> 192756 COMPL. DATE 12/27/2002 TOTAL DEPTH 18008 PERF.14066 - 19135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
ROTELLO UNIT WELL #: 1 RRCID -> 198634 COMPL. DATE 07/11/2003 TOTAL DEPTH 13171 PERF.13035 - 16061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUGGER-SMITH UNIT WELL #: 1RE RRCID -> 201120 COMPL. DATE 01/12/2004 TOTAL DEPTH 12258 PERF.12395 - 16966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALLEN-DANSBY UNIT WELL #: 1RE RRCID -> 224957 COMPL. DATE 11/05/2006 TOTAL DEPTH 14753 PERF.11880 - 16250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1500 | N | 481 | -0- | -1019 | -0- | 461 | 1 | 20 | 9 | N | 18 | | | | | 205 |
| 07 | 496 | N | 473 | -0- | -23 | -0- | 465 | 1 | 8 | 9 | N | 7 | 1 | 8 | | | 211 |
| 08 | 496 | N | 485 | -0- | -11 | -0- | 465 | 1 | 20 | 9 | N | 18 | 181 | 1 | 3 | 8 | 45 |
| 09 | 480 | N | 470 | -0- | -10 | -0- | 450 | 1 | 20 | 9 | N | 18 | | | | | 63 |
| 10 | 1605 | N | 1605 | -0- | -0- | -0- | 465 | 1 | 1125 | 2 | N | 14 | | | | | 77 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1567 | N | 1567 | -0- | -0- | -0- | 450 | 1 | 1106 | 2 | N | 10 | | | | | 87 |
| | | | | | | | 11 | 9 | | | | | | | | | |

ABSHIRE-SELECTED LANDS UNIT WELL #: 1RE RRCID -> 228971 COMPL. DATE 12/20/2007 TOTAL DEPTH 12849 PERF.12654 - 19150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 240 | N | 238 | -0- | -2 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 07 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 174 | -0- | -136 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 167 | -0- | -73 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 187 | -0- | -123 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |

ABSHIRE SELECTED LANDS UNIT WELL #: 2RE RRCID -> 234462 COMPL. DATE 01/26/2007 TOTAL DEPTH 16205 PERF.12060 - 17960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2190 | N | 2073 | -0- | -117 | -0- | 276 | 1 | 1797 | 2 | N | -0- | | | | | -0- |
| 07 | 2170 | N | 2140 | -0- | -30 | -0- | 279 | 1 | 1861 | 2 | N | -0- | | | | | -0- |
| 08 | 2170 | N | 1930 | -0- | -240 | -0- | 279 | 1 | 1651 | 2 | N | -0- | | | | | -0- |
| 09 | 2070 | N | 1911 | -0- | -159 | -0- | 270 | 1 | 1641 | 2 | N | -0- | | | | | -0- |
| 10 | 2139 | N | 1812 | -0- | -327 | -0- | 279 | 1 | 1533 | 2 | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1841 | -0- | -19 | -0- | 270 | 1 | 1571 | 2 | N | -0- | | | | | -0- |

ALLEN, HENRY L. WELL #: 1RE RRCID -> 249251 COMPL. DATE 08/08/2008 TOTAL DEPTH 14288 PERF.10930 - 15180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 985 | N | 985 | -0- | -0- | -0- | 962 | 2 | 23 | 9 | N | 21 | 185 | 1 | | | 9 |
| 07 | 992 | N | 632 | -0- | -360 | -0- | 625 | 2 | 7 | 9 | N | 6 | | | | | 15 |
| 08 | 651 | N | 197 | -0- | -454 | -0- | 197 | 2 | | | N | -0- | | | | | 15 |
| 09 | 990 | N | 133 | -0- | -857 | -0- | 133 | 2 | | | N | -0- | | | | | 15 |
| 10 | 620 | N | 187 | -0- | -433 | -0- | 187 | 2 | | | N | -0- | | | | | 15 |
| 11 | 180 | N | 89 | -0- | -91 | -0- | 89 | 2 | | | N | -0- | | | | | 15 |

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MARRS-QUINN UNIT WELL #: 1RE RRCID -> 250811 COMPL. DATE 06/16/2009 TOTAL DEPTH 15875 PERF.12137 - 15875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2190 | N | 1908 | -0- | -282 | -0- | 1908 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2139 | N | 1916 | -0- | -223 | -0- | 1916 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2046 | N | 1725 | -0- | -321 | -0- | 1725 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2182 | N | 2182 | -0- | -0- | -0- | 2182 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2155 | N | 2155 | -0- | -0- | -0- | 2155 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2174 | N | 2174 | -0- | -0- | -0- | 2174 | 2 | | | N | -0- | | | | | -0- |

SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 194913 COMPL. DATE 11/29/2005 TOTAL DEPTH 14830 PERF.14948 - 18106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VERDUN OIL & GAS LLC 884566
WILKIN, MABEL WELL #: 7HL RRCID -> 162949 COMPL. DATE 05/28/2009 TOTAL DEPTH 15931 PERF.11306 - 15931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 81 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 81 |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 81 |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 81 |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 81 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |

WILKINS "A" WELL #: 4HL RRCID -> 189943 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11912 - 15364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 136 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 136 |
| 08 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 136 |
| 09 | 60 | N | 29 | -0- | -31 | -0- | 29 | 2 | | | N | -0- | | | | | 136 |
| 10 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 136 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 127 |

MILLICAN-GLENN UNIT WELL #: 1RE RRCID -> 247004 COMPL. DATE 06/16/2010 TOTAL DEPTH 11894 PERF.11938 - 16200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | 7 | | | | | N | -0- | | | | | 155 |
| 07 | H15 | VIOL | 1 | -0- | 1 | 8 | 1 | 2 | | | N | -0- | | | | | 155 |
| 08 | H15 | VIOL | 1 | -0- | 1 | 9 | 1 | 2 | | | N | -0- | | | | | 155 |
| 09 | 14B | DENY | -0- | -0- | -0- | 9 | | | | | N | -0- | | | | | 155 |
| 10 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 155 |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 35 |

NEEDVILLE (FRIO 5180) 64793 585 ASSOCIATED ONE WELL CNTY: FORT BEND
ATLAS OPERATING LLC 036587
MIDDLEBROOK-KULCAK WELL #: 1 RRCID -> 286740 COMPL. DATE 03/09/2019 TOTAL DEPTH 6810 PERF. 5224 - 5230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 2 | | | N | -0- | | | | | 2 |
| 07 | 1879 | N | 1879 | -0- | -0- | -0- | 1879 | 2 | | | N | -0- | | | | | 2 |
| 08 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | N | -0- | | | | | 2 |
| 09 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | 2 |

NEEDVILLE, NE (10,320 COOK MTN) 64796 750 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
KASPAREK ET AL WELL #: 1 RRCID -> 208424 COMPL. DATE 01/20/2005 TOTAL DEPTH 10520 PERF.10481 - 10506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |

NELSON-SILSBEE (3690) 64904 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
NECHES TRANSPORT INC. 601854
BP FEE SWD WELL #: 1 RRCID -> 245408 COMPL. DATE 10/27/2006 TOTAL DEPTH 10450 PERF. 4886 - 4900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NELSONVILLE (WILCOX 9,000) 64918 329 ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
MIKESKA WELL #: 2 RRCID -> 235116 COMPL. DATE 02/10/2004 TOTAL DEPTH 10517 PERF. 8900 - 8904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NELSONVILLE ( WILCOX 10,400) 64918 470 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
MIKESKA, JERRY WELL #: 1 RRCID -> 164970 COMPL. DATE 08/21/1997 TOTAL DEPTH 10596 PERF.10468 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3450 | X | -0- | -0- | -3450 | -0- | | | | | N | -0- | | | | | 112 |
| 07 | 2480 | X | -0- | -0- | -2480 | -0- | | | | | N | -0- | | | | | 112 |
| 08 | 2480 | X | -0- | -0- | -2480 | -0- | | | | | N | -0- | | | | | 112 |
| 09 | 1770 | X | -0- | -0- | -1770 | -0- | | | | | N | -0- | | | | | 112 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |

NELSONVILLE (9100) 64918 582 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
SUROVIK, FRANK WELL #: 1 RRCID -> 295393 COMPL. DATE 05/10/2006 TOTAL DEPTH 11082 PERF. 9428 - 9434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEW ACE (WILCOX CONSOL.) 65080 150 ASSOCIATED CAPACITY CNTY: POLK
OLIPDP II, LLC 100467
MILLER, EDNA P. GAS UNIT NO. 1 WELL #: 1 RRCID -> 172994 COMPL. DATE 03/28/1999 TOTAL DEPTH 14180 PERF.10130 - 10146

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MILLER, EDNA P. GAS UNIT WELL #: 4 RRCID -> 178290 COMPL. DATE 07/31/2000 TOTAL DEPTH 9400 PERF. 9216 - 9228

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MILLER, EDNA P. GAS UNIT WELL #: 5 RRCID -> 180175 COMPL. DATE 10/17/2000 TOTAL DEPTH 9400 PERF. 9171 - 9183

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MILLER, EDNA P. GAS UNIT WELL #: 2 RRCID -> 182091 COMPL. DATE 03/19/2001 TOTAL DEPTH 10800 PERF. 9226 - 9236

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MILLER, EDNA P. GAS UNIT WELL #: 6 RRCID -> 184770 COMPL. DATE 05/01/2004 TOTAL DEPTH 12200 PERF. 9292 - 10198

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MILLER, EDNA P. GAS UNIT WELL #: 3 RRCID -> 187130 COMPL. DATE 04/02/2001 TOTAL DEPTH 10800 PERF. 9082 - 9090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MILLER, EDNA P. GAS UNIT WELL #: 8 RRCID -> 188590 COMPL. DATE 05/01/2004 TOTAL DEPTH 11435 PERF.10120 - 10703

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
MILLER, EDNA P. WELL #: 2 RRCID -> 162926 COMPL. DATE 02/27/1997 TOTAL DEPTH 11950 PERF.10094 - 10110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 07 | H15 VIOL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 08 | H15 VIOL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 09 | H15 VIOL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 10 | H15 VIOL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 11 | H15 VIOL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |

WEST, WESLEY WELL #: 5 RRCID -> 167553 COMPL. DATE 01/01/1998 TOTAL DEPTH 8350 PERF. 8280 - 8286

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WESLEY WEST UNIT WELL #: 4 RRCID -> 167585 COMPL. DATE 07/08/1997 TOTAL DEPTH 8632 PERF. 8554 - 8570

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TEXACO/WEST LUMBER CO. FEE WELL #: 2A RRCID -> 167996 COMPL. DATE 03/13/1998 TOTAL DEPTH 10220 PERF. 9198 - 9208

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WEST, WESLEY WELL #: 6 RRCID -> 175343 COMPL. DATE 10/05/1999 TOTAL DEPTH 9600 PERF. 9226 - 9250

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

WEST, WESLEY WELL #: 3 RRCID -> 175637 COMPL. DATE 05/01/2004 TOTAL DEPTH 10800 PERF. 9922 - 10106

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 07 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 08 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 09 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 10 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |
| 11 | H15 VIOL | -0- | -0- | -0- | -0- | | | | N | -0- | | | 95 |

MILLER, EDNA P. WELL #: 4 RRCID -> 178018 COMPL. DATE 07/03/2000 TOTAL DEPTH 11050 PERF.10190 - 10206

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
WEST, WESLEY WELL #: 8 RRCID -> 178154 COMPL. DATE 05/01/2004 TOTAL DEPTH 9560 PERF. 9198 - 9284

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

MILLER, EDNA P. WELL #: 5 RRCID -> 181529 COMPL. DATE 05/01/2004 TOTAL DEPTH 9410 PERF. 8590 - 9224

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

WEST, WESLEY WELL #: 7 RRCID -> 183976 COMPL. DATE 08/26/2000 TOTAL DEPTH 11330 PERF. 9250 - 9257

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 75 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 75 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 75 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 75 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 75 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 75 |

WEST, WESLEY WELL #: 10 RRCID -> 183978 COMPL. DATE 01/20/2001 TOTAL DEPTH 8890 PERF. 8702 - 8751

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

WEST, WESLEY WELL #: 9 RRCID -> 187339 COMPL. DATE 01/23/2008 TOTAL DEPTH 11750 PERF.12060 - 12080

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

UPLAND OPERATING, LLC 878942
STATE OF TEXAS M-100530 WELL #: 1 RRCID -> 190061 COMPL. DATE 04/12/2002 TOTAL DEPTH 11768 PERF.10240 - 10256

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
UPLAND OPERATING, LLC //CONT.// 878942
STATE OF TEXAS M-100530 WELL #: 3 RRCID -> 235877 COMPL. DATE 01/29/2008 TOTAL DEPTH 11684 PERF.10348 - 10676

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

NEW TAITON (FRIO 3780) 65227 280 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MOSAIC OIL LLC 589978
SCHOELMAN, EVELYN WELL #: 1 RRCID -> 158771 COMPL. DATE 03/28/1996 TOTAL DEPTH 5118 PERF. 3606 - 3615

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEW TAITON (FRIO 4600) 65227 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GASPER RICE RESOURCES, LTD. 297089
REYNOLDS "B" WELL #: 8 RRCID -> 168703 COMPL. DATE 04/02/1998 TOTAL DEPTH 5000 PERF. 4686 - 4689

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEW TAITON (MEEK) 65227 390 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 3 L RRCID -> 188845 COMPL. DATE 12/13/2001 TOTAL DEPTH 13060 PERF.12365 - 12395

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NEW TAITON (WILCOX) 65227 722 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
PRYOR TRUST WELL #: A 1 RRCID -> 183996 COMPL. DATE 05/22/2001 TOTAL DEPTH 11200 PERF.10915 - 10930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1410 N | 1332 | -0- | -78 | -0- | 102 | 1 | 1227 | 2 | N | 3 | | | | | 37 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1886 N | 1886 | -0- | -0- | -0- | 154 | 1 | 1721 | 2 | N | 10 | | | | | 47 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 1767 N | 1551 | -0- | -216 | -0- | 124 | 1 | 1426 | 2 | N | 1 | | | | | 48 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 1956 N | 1956 | -0- | -0- | -0- | 184 | 1 | 1769 | 2 | N | 3 | | | | | 51 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1897 N | 1897 | -0- | -0- | -0- | 200 | 1 | 1688 | 2 | N | 8 | | | | | 59 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1695 N | 1695 | -0- | -0- | -0- | 167 | 1 | 1526 | 2 | N | 2 | | | | | 61 |
| | | | | | | 2 | 9 | | | | | | | | | |

NEW TAITON (WILCOX) //CONT.// 65227 722 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 3 U RRCID -> 188842 COMPL. DATE 02/28/2003 TOTAL DEPTH 13060 PERF.10938 - 11492

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

SCHUMAKER WELL #: 4 RRCID -> 199192 COMPL. DATE 11/25/2003 TOTAL DEPTH 11900 PERF.10904 - 10988

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

SCHUMAKER WELL #: 5 RRCID -> 203754 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF.10778 - 10885

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

NEW TAITON (7215) 65227 860 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
MONAHAN WELL #: 1 RRCID -> 185228 COMPL. DATE 08/21/2001 TOTAL DEPTH 7900 PERF. 7138 - 7146

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |

NEW ULM (LWR WILCOX CONS.) 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
LUCKY LAD ENERGY, LLC 512179
B. P. FEE WELL #: 1 RRCID -> 213299 COMPL. DATE 02/01/2007 TOTAL DEPTH 11000 PERF. 9780 - 10702

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 212 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 212 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 212 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 212 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 212 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 212 |

OMEGA ENERGY, LLC 622657
ROBERT SPIESS WELL #: RRCID -> 119736 COMPL. DATE 10/01/1985 TOTAL DEPTH 11000 PERF. 9860 - 9874

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |

PLUGGED AND ABANDONED_____ 07/18/2018

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
POWELL-MCCARROLL PARTNERSHIP 674803
FENNER WELL #: RRCID -> 259533 COMPL. DATE 05/28/2009 TOTAL DEPTH 10500 PERF. 9934 - 9944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 452 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 452 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 452 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 452 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 452 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 452 |

PLUGGED AND ABANDONED_____ 07/05/2018

STRAND ENERGY, L.C. 824758
RICHTER-LOEWE WELL #: 3 RRCID -> 203107 COMPL. DATE 09/09/2020 TOTAL DEPTH 10811 PERF.10393 - 10547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7782 | X | 7782 | -0- | -0- | -0- | 505 | 1 | 6846 | 3 | N | 392 | 359 | 1 | | | 333 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 07 | 6634 | X | 5246 | -0- | -1388 | -0- | 417 | 1 | 4620 | 3 | N | 190 | 371 | 1 | | | 152 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 08 | 10677 | X | 10677 | -0- | -0- | -0- | 690 | 1 | 9610 | 3 | N | 343 | 345 | 1 | | | 150 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 09 | 8645 | X | 8645 | -0- | -0- | -0- | 590 | 1 | 7779 | 3 | N | 251 | 188 | 1 | | | 213 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 10 | 9645 | X | 9645 | -0- | -0- | -0- | 666 | 1 | 8718 | 3 | N | 237 | 182 | 1 | | | 268 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| *11 | 10338 | X | 10338 | -0- | -0- | -0- | 659 | 1 | 9375 | 3 | N | 276 | 190 | 1 | | | 354 |
| | | | | | | | 304 | 9 | | | | | | | | | |

RICHTER-LOEWE WELL #: 2 RRCID -> 214202 COMPL. DATE 10/13/2021 TOTAL DEPTH 10817 PERF. 9531 - 9704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1140 | N | 1140 | -0- | -0- | -0- | 76 | 1 | 1034 | 3 | N | 27 | | | | | 177 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 1202 | N | 1202 | -0- | -0- | -0- | 96 | 1 | 1066 | 3 | N | 36 | | | | | 213 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 08 | 1271 | N | 1194 | -0- | -77 | -0- | 68 | 1 | 1081 | 3 | N | 41 | 181 | 1 | | | 73 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 09 | 1170 | N | 1170 | -0- | -0- | -0- | 70 | 1 | 1066 | 3 | N | 31 | | | | | 104 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1185 | -0- | -24 | -0- | 70 | 1 | 1072 | 3 | N | 39 | | | | | 143 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *11 | 1231 | N | 1231 | -0- | -0- | -0- | 64 | 1 | 1048 | 3 | N | 108 | 185 | 1 | | | 66 |
| | | | | | | | 119 | 9 | | | | | | | | | |

SCHILLER WELL #: 6 RRCID -> 232647 COMPL. DATE 11/12/2020 TOTAL DEPTH 11000 PERF.10228 - 10492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5460 | X | -0- | -0- | -5460 | -0- | | | | | N | -0- | 105 | 1 | | | 69 |
| 07 | 5642 | X | 3496 | -0- | -2146 | -0- | 379 | 1 | 2988 | 3 | N | 117 | 64 | 1 | | | 122 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 08 | 4705 | X | 4705 | -0- | -0- | -0- | 399 | 1 | 4225 | 3 | N | 74 | 166 | 1 | | | 30 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 09 | 3465 | X | 3465 | -0- | -0- | -0- | 377 | 1 | 3009 | 3 | N | 72 | | | | | 102 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 3572 | X | 3572 | -0- | -0- | -0- | 392 | 1 | 3066 | 3 | N | 104 | 79 | 1 | | | 127 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| *11 | 4560 | X | 3239 | -0- | -1321 | -0- | 338 | 1 | 2846 | 3 | N | 50 | 15 | 1 | | | 162 |
| | | | | | | | 55 | 9 | | | | | | | | | |

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
GEORGE B. WELL #: 5 RRCID -> 286048 COMPL. DATE 12/12/2018 TOTAL DEPTH 10750 PERF.10351 - 10358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1576 | N | 1576 | -0- | -0- | -0- | 194<br>138 | 1<br>9 | 1244 | 3 | N | 125 | 170 | 1 | | | 89 |
| 07 | 1630 | N | 1630 | -0- | -0- | -0- | 160<br>160 | 1<br>9 | 1310 | 3 | N | 145 | 28 | 1 | | | 206 |
| 08 | 1588 | N | 1588 | -0- | -0- | -0- | 117<br>131 | 1<br>9 | 1340 | 3 | N | 119 | 176 | 1 | | | 149 |
| 09 | 1570 | N | 1570 | -0- | -0- | -0- | 148<br>158 | 1<br>9 | 1264 | 3 | N | 144 | 161 | 1 | | | 132 |
| 10 | 1658 | N | 1658 | -0- | -0- | -0- | 156<br>182 | 1<br>9 | 1320 | 3 | N | 165 | 215 | 1 | | | 82 |
| *11 | 1541 | N | 1541 | -0- | -0- | -0- | 137<br>145 | 1<br>9 | 1259 | 3 | N | 132 | | | | | 214 |

RICHTER-LOEWE WELL #: 4 RRCID -> 290660 COMPL. DATE 03/26/2021 TOTAL DEPTH 9870 PERF. 9723 - 9737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4050 | X | 3562 | -0- | -488 | -0- | 239<br>75 | 1<br>9 | 3248 | 3 | N | 68 | | | | | 293 |
| 07 | 4278 | X | 4070 | -0- | -208 | -0- | 332<br>59 | 1<br>9 | 3679 | 3 | N | 54 | 185 | 1 | | | 162 |
| 08 | 4278 | X | 3077 | -0- | -1201 | -0- | 179<br>66 | 1<br>9 | 2832 | 3 | N | 60 | | | | | 222 |
| 09 | 4140 | X | 3824 | -0- | -316 | -0- | 233<br>45 | 1<br>9 | 3546 | 3 | N | 41 | 179 | 1 | | | 84 |
| 10 | 4154 | X | 3364 | -0- | -790 | -0- | 203<br>77 | 1<br>9 | 3084 | 3 | N | 70 | | | | | 154 |
| *11 | 3930 | X | 3371 | -0- | -559 | -0- | 189<br>68 | 1<br>9 | 3114 | 3 | N | 62 | | | | | 216 |

NEW ULM (WILCOX 10500) 65248 780 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
LUCKY LAD ENERGY, LLC 512179
B. P. FEE WELL #: 2 RRCID -> 259547 COMPL. DATE 07/16/2007 TOTAL DEPTH 11017 PERF. 4749 - 4893

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

NEWTON (4000) 65393 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
84 ENERGY LLC 856467
VASTAR WELL #: 4R RRCID -> 191537 COMPL. DATE N/A TOTAL DEPTH 5394 PERF. 5268 - 5284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

VASTAR WELL #: 9D RRCID -> 214108 COMPL. DATE 12/13/2005 TOTAL DEPTH 5700 PERF. 5085 - 5280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

NEWTON (4000) //CONT.// 65393 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
84 ENERGY LLC //CONT.// 856467
PURE RESOUCES A WELL #: 3D RRCID -> 216467 COMPL. DATE 03/15/2006 TOTAL DEPTH 5470 PERF. 5085 - 5310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARCO CALL WELL #: 1D RRCID -> 223770 COMPL. DATE 09/13/2006 TOTAL DEPTH 9916 PERF. 5050 - 5296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEARTWOOD WELL #: 1D RRCID -> 229443 COMPL. DATE 10/25/2006 TOTAL DEPTH 5515 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NICHOLS CREEK (Y-12) 65455 640 NON-ASSOCIATED EXEMPT CNTY: JASPER
LONG BRANCH PRODUCTION, LLC 100745
7H PARTNERSHIP A-762 WELL #: 1 RRCID -> 286477 COMPL. DATE 02/20/2019 TOTAL DEPTH 7380 PERF. 7222 - 7224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 660 | N | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/15/2024

NIELS CARLSEN 65483 001 ASSOCIATED CAPACITY CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
CHURAN WELL #: 2 RRCID -> 184159 COMPL. DATE N/A TOTAL DEPTH 5216 PERF. 5182 - 5186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NOACK COWHERD (SEG. B) 65607 200 ASSOCIATED CAPACITY CNTY: LEE
ERNEST OPERATING COMPANY 253480
HODGE WELL #: 1 RRCID -> 077959 COMPL. DATE 05/31/1978 TOTAL DEPTH 3394 PERF. 3374 - 3394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 10 | -0- | -20 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |

NOACK COWHERD (SEG. B) //CONT.// 65607 200 ASSOCIATED CAPACITY CNTY: LEE
JDA ENERGY, LLC 427482
GUTHRIE WELL #: 1 RRCID -> 067544 COMPL. DATE 06/25/1976 TOTAL DEPTH 3525 PERF. 3335 - 3342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

GUTHRIE, JAMES Q. WELL #: 2 RRCID -> 069549 COMPL. DATE 11/20/1976 TOTAL DEPTH 3332 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/30/2023 - WELL PLUGGED 06/30/23

NOACK COW HERD (3460) 65607 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
NOACK, LEON WELL #: 1 RRCID -> 071406 COMPL. DATE 02/10/1977 TOTAL DEPTH 3516 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 89 | R | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | R | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 08 | 90 | R | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 09 | 92 | R | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 10 | 70 | R | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| *11 | 90 | R | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |

NOACK COW HERD, EAST (NAVARRO) 65609 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
PERRY WELL #: 1 RRCID -> 076202 COMPL. DATE 03/20/1978 TOTAL DEPTH 3450 PERF. 3320 - 3340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NOME 65780 001 ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME SWD WELL #: 1 RRCID -> 229776 COMPL. DATE 05/02/2022 TOTAL DEPTH 5716 PERF. 4958 - 4973

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NOME (V-A) 65780 295 ASSOCIATED ONE WELL CNTY: JEFFERSON
KODY PETROLEUM CO., INC. 473774
LONG WELL #: RRCID -> 232221 COMPL. DATE 11/03/1987 TOTAL DEPTH 8020 PERF. 6946 - 6947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | | N | NO RPT | | | | | 10 |
| 07 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | | N | NO RPT | | | | | 10 |
| 08 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | | N | NO RPT | | | | | 10 |
| 09 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | | N | NO RPT | | | | | 10 |
| 10 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | | N | NO RPT | | | | | 10 |
| 11 | P&A COND | NO RPT | -0- | -0- | 3314 | | | | | | N | NO RPT | | | | | 10 |

PLUGGED AND ABANDONED_____ 03/11/2021

NOME (V-1) 65780 464 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
AUDEN OIL INC. 036795
LONG WELL #: 10 T RRCID -> 042742 COMPL. DATE 10/04/1967 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NOME (YEGUA MIDDLE EY) 65780 828 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME-BEAVERS GAS UNIT WELL #: 2 RRCID -> 239778 COMPL. DATE 08/24/2011 TOTAL DEPTH 14163 PERF.12712 - 12731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEGER WELL #: 1 RRCID -> 266497 COMPL. DATE 01/31/2017 TOTAL DEPTH 14082 PERF.12902 - 12922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |

NOME (YEGUA MIDDLE EY FB2) 65780 830 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME HARDER 1 ST WELL #: 1 RRCID -> 229913 COMPL. DATE 10/28/2009 TOTAL DEPTH 15000 PERF.14184 - 14302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NOME N.E. (12800) 65783 600 ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
PINE ISLAND WELL #: 1 RRCID -> 289901 COMPL. DATE 06/01/2020 TOTAL DEPTH 13192 PERF.12190 - 12207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | 145 | 1 | | | -0- |
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/23/2024 - WELL PLUGGED 08/23/24

NOME N.E. (12800) //CONT.// 65783 600 ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
SUN FEE WELL #: 1 RRCID -> 203126 COMPL. DATE N/A TOTAL DEPTH 15000 PERF.12911 - 12938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 8760 | X | 876 | -0- | -7884 | -0- | 59 | 1 | 817 | 9 | N | 743 | 883 | 1 | | | 196 |
| *07 | 13888 | X | 13882 | -0- | -6 | -0- | 12998 | 2 | 884 | 9 | N | 804 | 555 | 1 | 81 | 8 | 364 |
| *08 | 13888 | X | 13744 | -0- | -144 | -0- | 7 | 1 | 13009 | 2 | N | 662 | 721 | 1 | | | 305 |
| | | | | | | | 728 | 9 | | | | | | | | | |
| *09 | 13657 | X | 13657 | -0- | -0- | -0- | 12932 | 2 | 725 | 9 | N | 659 | 722 | 1 | | | 242 |
| *10 | 14913 | X | 14913 | -0- | -0- | -0- | 14058 | 2 | 855 | 9 | N | 777 | 730 | 1 | 82 | 8 | 207 |
| 11 | 14061 | X | 14061 | -0- | -0- | -0- | 13282 | 2 | 779 | 9 | N | 708 | 734 | 1 | | | 181 |

NOME, SE. (NODOSARIA) 65790 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
MCDERMOND F. WELL #: 1 RRCID -> 077320 COMPL. DATE 11/16/1983 TOTAL DEPTH 8590 PERF. 1830 - 1840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NONA MILLS (-A-) 65799 100 ASSOCIATED ONE WELL CNTY: HARDIN
SHOCO PRODUCTION LLC 778196
NONA MILLS FIELD UNIT WELL #: 2504 RRCID -> 170394 COMPL. DATE 08/20/1998 TOTAL DEPTH 8503 PERF. 7100 - 7106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NONA MILLS (-C- SAND) 65799 230 ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
NONA MILLS FIELD UNIT WELL #: 4901 RRCID -> 148919 COMPL. DATE 03/02/2000 TOTAL DEPTH 8600 PERF. 7218 - 7424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NONA MILLS FIELD UNIT WELL #: 1851 RRCID -> 181305 COMPL. DATE N/A TOTAL DEPTH 8507 PERF. 7228 - 7360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NONA MILLS FIELD UNIT WELL #: 4301 RRCID -> 224225 COMPL. DATE 12/20/2006 TOTAL DEPTH 8600 PERF. 7224 - 7230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NONA MILLS (-E- SAND) 65799 275 ASSOCIATED EXEMPT CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
NONA MILLS FIELD UNIT WELL #: 3601 RRCID -> 136446 COMPL. DATE 03/26/1999 TOTAL DEPTH 8592 PERF. 7430 - 7446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NONA MILLS (F-1 YEGUA) 65799 325 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
NONA MILLS FIELD UNIT WELL #: 1211 RRCID -> 177121 COMPL. DATE 01/28/2000 TOTAL DEPTH 8551 PERF. 7783 - 7789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NONA MILLS FIELD UNIT WELL #: 2510 RRCID -> 183064 COMPL. DATE 05/17/2001 TOTAL DEPTH 8513 PERF. 7490 - 7494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NONA MILLS (-G-) 65799 500 ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
MILLS, NONA FIELD UNIT WELL #: 2303 RRCID -> 209769 COMPL. DATE 05/05/2005 TOTAL DEPTH 8570 PERF. 7924 - 7934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NONA MILLS (-K-) 65799 900 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
MILLS, NONA WELL #: 7 RRCID -> 138713 COMPL. DATE 02/11/1991 TOTAL DEPTH 8605 PERF. 8442 - 8456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HOOKS, ESTHER ET AL WELL #: 6 RRCID -> 140309 COMPL. DATE 12/08/1999 TOTAL DEPTH 8600 PERF. 8382 - 8420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NORIAN (Y2-B) 65953 600 ASSOCIATED ONE WELL CNTY: NEWTON
SEELY OIL COMPANY 763148
HANKAMER WELL #: 1 RRCID -> 281702 COMPL. DATE 01/09/2015 TOTAL DEPTH 7950 PERF. 7452 - 7455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 151 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 151 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 151 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 151 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 151 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 151 |

NORTHERN RANCH (7000) 66103 777 ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD RESOURCES, LLC 869976
NORTHERN RANCH WELL #: 4 RRCID -> 257099 COMPL. DATE 04/01/2010 TOTAL DEPTH 8000 PERF. 6853 - 6858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NORTHERN RANCH, SOUTH (GRETA) 66107 568 ASSOCIATED EXEMPT CNTY: MATAGORDA
TRINIDAD RESOURCES, LLC 869976
NORTHERN RANCH WELL #: 9 RRCID -> 159072 COMPL. DATE 03/29/2006 TOTAL DEPTH 8476 PERF. 2240 - 2270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORTHINGTON LAKE (WILCOX) 66115 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MUELLER EXPLORATION, INC. 592650
NORTHINGTON UNIT 2 WELL #: 1 RRCID -> 281682 COMPL. DATE 03/22/2016 TOTAL DEPTH 12004 PERF. 11750 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | 7974 | -0- | 7974 | 37464 | 7733 | 2 | 241 | 9 | Y | 219 | 180 | 1 | | | 240 |
| 07 | 47269 | X | 9805 | -0- | -37464 | -0- | 9527 | 2 | 278 | 9 | Y | 253 | 357 | 1 | | | 136 |
| 08 | 8473 | X | 8473 | -0- | -0- | -0- | 8227 | 2 | 246 | 9 | Y | 224 | 172 | 1 | | | 188 |
| 09 | 10590 | X | 8505 | -0- | -2085 | -0- | 8263 | 2 | 242 | 9 | Y | 220 | 183 | 1 | | | 225 |
| 10 | 10540 | X | 8531 | -0- | -2009 | -0- | 8297 | 2 | 234 | 9 | Y | 213 | 185 | 1 | | | 253 |
| 11 | 9480 | X | 7835 | -0- | -1645 | -0- | 7604 | 2 | 231 | 9 | Y | 210 | 175 | 1 | | | 288 |

NORTHSTAR (EDWARDS) 66135 080 NON-ASSOCIATED ONE WELL CNTY: WALLER
NORTH AMERICAN DRILLING CORP 613521
SCHULZ, MARTIN WELL #: 2 RRCID -> 194949 COMPL. DATE 02/21/2003 TOTAL DEPTH N/A PERF. 16916 - 19170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NUMBAT (LY-6 COOK MOUNTAIN) 66303 225 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TC OIL AND GAS, LLC 840303
BEBE WELL #: 1 RRCID -> 286899 COMPL. DATE 12/03/2016 TOTAL DEPTH 13450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OAKHURST (WILCOX 9900) 66506 500 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
LAMAY CORPORATION 484025
DOLIVE, EDWARD G.U. 1 WELL #: 1 RRCID -> 083242 COMPL. DATE 02/07/1979 TOTAL DEPTH 14787 PERF. 9916 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

DOLIVE, MAURICE G. U. 1 WELL #: 1 RRCID -> 115744 COMPL. DATE 11/23/1989 TOTAL DEPTH 10604 PERF. 9884 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |

OLCOTT (MIOCENE 4600) 66950 865 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEST PRODUCTION CO. A/C 3 WELL #: 29 RRCID -> 197828 COMPL. DATE 02/26/2003 TOTAL DEPTH 8121 PERF. 4596 - 4602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (ARMSTRONG) 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 22 RRCID -> 007567 COMPL. DATE 01/01/1980 TOTAL DEPTH 10278 PERF.10142 - 10154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 80 U RRCID -> 007585 COMPL. DATE 05/26/2023 TOTAL DEPTH 10812 PERF. 2720 - 2820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 101 RRCID -> 007591 COMPL. DATE 01/22/1958 TOTAL DEPTH N/A PERF.10137 - 10142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 116 C RRCID -> 007598 COMPL. DATE N/A TOTAL DEPTH 18890 PERF. 9860 - 9873

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 124 U RRCID -> 007600 COMPL. DATE 01/23/1942 TOTAL DEPTH 10874 PERF. 9990 - 10030

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 146 U RRCID -> 007604 COMPL. DATE 01/27/1958 TOTAL DEPTH 10862 PERF.10100 - 10145

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 6413 | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 147 U RRCID -> 007605 COMPL. DATE 07/07/1961 TOTAL DEPTH 10810 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 16 RRCID -> 043929 COMPL. DATE 05/12/2005 TOTAL DEPTH 11100 PERF. 9988 - 10118

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 105 RRCID -> 045146 COMPL. DATE 10/01/1947 TOTAL DEPTH 10540 PERF.10075 - 10175

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 39 U RRCID -> 045277 COMPL. DATE 12/10/1968 TOTAL DEPTH 10905 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 12 C RRCID -> 045278 COMPL. DATE 12/12/1968 TOTAL DEPTH 11005 PERF.10078 - 10088

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 98 RRCID -> 047022 COMPL. DATE 10/24/1969 TOTAL DEPTH 10351 PERF.10206 - 10231

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 36 RRCID -> 049018 COMPL. DATE 09/29/1970 TOTAL DEPTH N/A PERF.10075 - 10579

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 5 RRCID -> 051792 COMPL. DATE 01/03/1949 TOTAL DEPTH 11251 PERF.10110 - 10127

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 28 RRCID -> 052077 COMPL. DATE 01/25/1950 TOTAL DEPTH 10310 PERF.10202 - 10208

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 14 RRCID -> 064646 COMPL. DATE 08/01/1952 TOTAL DEPTH 10240 PERF.10135 - 10142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 2 C RRCID -> 069171 COMPL. DATE 11/05/1949 TOTAL DEPTH 11500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 159 RRCID -> 075927 COMPL. DATE 11/07/2009 TOTAL DEPTH 10429 PERF.10220 - 10234

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 2996 | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 68 RRCID -> 079360 COMPL. DATE 05/17/1977 TOTAL DEPTH 10994 PERF.10055 - 10175

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 17 RRCID -> 087408 COMPL. DATE 08/22/2008 TOTAL DEPTH 10916 PERF. 9972 - 9988

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

OLD OCEAN UNIT WELL #: 180 U RRCID -> 097580 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF.10020 - 10135

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 9 RRCID -> 107496 COMPL. DATE 06/05/1950 TOTAL DEPTH 11449 PERF.10118 - 10124

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/15/2024

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 201 RRCID -> 107497 COMPL. DATE 02/20/1958 TOTAL DEPTH 10280 PERF.10104 - 10114

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 135 RRCID -> 108054 COMPL. DATE 06/27/1983 TOTAL DEPTH 10832 PERF.10127 - 10137

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 52 RRCID -> 111116 COMPL. DATE 02/27/1984 TOTAL DEPTH 10250 PERF.10058 - 10098

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 74 RRCID -> 114096 COMPL. DATE 11/19/1984 TOTAL DEPTH 10868 PERF.10044 - 10064

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 158 RRCID -> 125504 COMPL. DATE 09/25/1987 TOTAL DEPTH 10534 PERF.10010 - 10030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 45 RRCID -> 126737 COMPL. DATE 04/22/2008 TOTAL DEPTH 10545 PERF. 9882 - 10052

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1500 N | 1351 | -0- | -149 | -0- | 280 | 1 | 1037 | 2 | Y | 31 | 24 | 1 | | | 7 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 07 | 1519 N | 1386 | -0- | -133 | -0- | 342 | 1 | 978 | 2 | Y | 23 | 23 | 1 | | | 7 |
| | | | | | | 41 | 4 | 25 | 9 | | | | | | | |
| 08 | 1368 N | 1368 | -0- | -0- | -0- | 369 | 1 | 973 | 2 | Y | 21 | 25 | 1 | | | 3 |
| | | | | | | 3 | 4 | 23 | 9 | | | | | | | |
| 09 | 1362 N | 1362 | -0- | -0- | -0- | 423 | 1 | 909 | 2 | Y | 24 | 24 | 1 | | | 3 |
| | | | | | | 4 | 4 | 26 | 9 | | | | | | | |
| 10 | 1430 N | 1430 | -0- | -0- | -0- | 498 | 1 | 861 | 2 | Y | 21 | 22 | 1 | | | 2 |
| | | | | | | 48 | 4 | 23 | 9 | | | | | | | |
| 11 | 1376 N | 1376 | -0- | -0- | -0- | 403 | 1 | 930 | 2 | Y | 24 | 23 | 1 | | | 3 |
| | | | | | | 17 | 4 | 26 | 9 | | | | | | | |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 89 RRCID -> 131011 COMPL. DATE 04/22/1989 TOTAL DEPTH 11010 PERF.10030 - 10284

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 154 RRCID -> 133678 COMPL. DATE 07/05/2001 TOTAL DEPTH 10723 PERF.10000 - 10028

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 75 RRCID -> 134202 COMPL. DATE 03/31/1990 TOTAL DEPTH 10940 PERF. 9936 - 10040

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 190 RRCID -> 134505 COMPL. DATE 04/11/1990 TOTAL DEPTH 10869 PERF.10090 - 10118

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLD OCEAN UNIT WELL #: 64 RRCID -> 135789 COMPL. DATE 08/26/1990 TOTAL DEPTH 10570 PERF. 9900 - 10005

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 153 RRCID -> 135848 COMPL. DATE 08/23/1990 TOTAL DEPTH 10688 PERF. 9886 - 10104

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 33 RRCID -> 136845 COMPL. DATE 10/18/1990 TOTAL DEPTH 10880 PERF. 9980 - 10096

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 119-U RRCID -> 136877 COMPL. DATE 05/05/1990 TOTAL DEPTH 11136 PERF. 9830 - 10036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 195 RRCID -> 136878 COMPL. DATE 07/24/1990 TOTAL DEPTH 10990 PERF.10135 - 10145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 48 RRCID -> 136880 COMPL. DATE 04/16/2008 TOTAL DEPTH 11107 PERF. 9854 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2760 | X | 2590 | -0- | -170 | -0- | 537 | 1 | 1986 | 2 | Y | 61 | 48 | 1 | | | 14 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 07 | 2852 | X | 749 | -0- | -2103 | -0- | 185 | 1 | 528 | 2 | Y | 13 | 23 | 1 | | | 4 |
| | | | | | | | 22 | 4 | 14 | 9 | | | | | | | |
| 08 | 3155 | X | 3155 | -0- | -0- | -0- | 851 | 1 | 2244 | 2 | Y | 47 | 45 | 1 | | | 6 |
| | | | | | | | 8 | 4 | 52 | 9 | | | | | | | |
| 09 | 2916 | X | 2916 | -0- | -0- | -0- | 905 | 1 | 1947 | 2 | Y | 51 | 51 | 1 | | | 6 |
| | | | | | | | 8 | 4 | 56 | 9 | | | | | | | |
| 10 | 2969 | X | 2969 | -0- | -0- | -0- | 1033 | 1 | 1788 | 2 | Y | 44 | 46 | 1 | | | 4 |
| | | | | | | | 100 | 4 | 48 | 9 | | | | | | | |
| 11 | 3060 | X | 2780 | -0- | -280 | -0- | 815 | 1 | 1879 | 2 | Y | 48 | 46 | 1 | | | 6 |
| | | | | | | | 33 | 4 | 53 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 50 RRCID -> 138192 COMPL. DATE 07/09/1997 TOTAL DEPTH 11080 PERF. 9982 - 9992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 42 RRCID -> 145064 COMPL. DATE 11/01/2008 TOTAL DEPTH 10908 PERF.10059 - 10173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 121 RRCID -> 152176 COMPL. DATE 07/06/1994 TOTAL DEPTH 10877 PERF. 9900 - 10005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 87 RRCID -> 157759 COMPL. DATE 10/12/2005 TOTAL DEPTH 10889 PERF. 9807 - 9999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 160 RRCID -> 157797 COMPL. DATE 05/01/2008 TOTAL DEPTH 10646 PERF. 9890 - 10025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLD OCEAN UNIT WELL #: 164 RRCID -> 158178 COMPL. DATE 08/24/2005 TOTAL DEPTH 11014 PERF.10048 - 10054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 86 RRCID -> 179418 COMPL. DATE 08/08/2000 TOTAL DEPTH 10801 PERF. 9842 - 9955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 78 RRCID -> 180806 COMPL. DATE 11/05/2000 TOTAL DEPTH 11012 PERF.10072 - 10180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 90 RRCID -> 212759 COMPL. DATE 03/25/2008 TOTAL DEPTH 10911 PERF. 9976 - 10020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 163 RRCID -> 234300 COMPL. DATE 01/28/2008 TOTAL DEPTH 15750 PERF.10034 - 10102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 495 | N | 495 | -0- | -0- | -0- | 103 | 1 | 380 | 2 | Y | 11 | 9 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 465 | N | 445 | -0- | -20 | -0- | 110 | 1 | 314 | 2 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 13 | 4 | 8 | 9 | | | | | | | |
| 08 | 658 | N | 658 | -0- | -0- | -0- | 177 | 1 | 468 | 2 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 2 | 4 | 11 | 9 | | | | | | | |
| 09 | 761 | N | 761 | -0- | -0- | -0- | 236 | 1 | 508 | 2 | Y | 14 | 13 | 1 | | | 2 |
| | | | | | | | 2 | 4 | 15 | 9 | | | | | | | |
| 10 | 800 | N | 800 | -0- | -0- | -0- | 279 | 1 | 482 | 2 | Y | 11 | 12 | 1 | | | 1 |
| | | | | | | | 27 | 4 | 12 | 9 | | | | | | | |
| 11 | 925 | N | 925 | -0- | -0- | -0- | 271 | 1 | 625 | 2 | Y | 16 | 15 | 1 | | | 2 |
| | | | | | | | 11 | 4 | 18 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 61ST RRCID -> 235088 COMPL. DATE 10/01/2009 TOTAL DEPTH 10761 PERF. 9791 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1770 | N | 924 | -0- | -846 | -0- | 192 | 1 | 708 | 2 | Y | 22 | 18 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 930 | N | 459 | -0- | -471 | -0- | 113 | 1 | 324 | 2 | Y | 7 | 10 | 1 | | | 2 |
| | | | | | | | 14 | 4 | 8 | 9 | | | | | | | |
| 08 | 1364 | N | 268 | -0- | -1096 | -0- | 72 | 1 | 189 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| 09 | 930 | N | 329 | -0- | -601 | -0- | 102 | 1 | 219 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 7 | 9 | | | | | | | |
| 10 | 465 | N | 362 | -0- | -103 | -0- | 126 | 1 | 218 | 2 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | 12 | 4 | 6 | 9 | | | | | | | |
| 11 | 930 | X | 834 | -0- | -96 | -0- | 244 | 1 | 563 | 2 | Y | 15 | 13 | 1 | | | 2 |
| | | | | | | | 10 | 4 | 17 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 120 RRCID -> 235567 COMPL. DATE 05/21/2008 TOTAL DEPTH 10843 PERF. 9956 - 10094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

OLD OCEAN UNIT WELL #: 88 RRCID -> 239810 COMPL. DATE 07/04/2008 TOTAL DEPTH 10845 PERF. 9843 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

OLD OCEAN UNIT WELL #: 84 RRCID -> 246627 COMPL. DATE 01/13/2009 TOTAL DEPTH 10365 PERF. 9777 - 9865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | 5 | -0- | 5 | 199 | 1 | 1 | 4 | 2 | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 8 | -0- | 8 | 207 | 2 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 207 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 207 | | | | | N | -0- | | | | | -0- |
| *10 | 0 | W | 124 | -0- | 124 | 331 | 44 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 0 | W | 35 | -0- | 35 | 366 | 10 | 1 | 24 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 148 RRCID -> 255510 COMPL. DATE 01/04/2010 TOTAL DEPTH 10840 PERF.10016 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 241 RRCID -> 282112 COMPL. DATE 11/25/2016 TOTAL DEPTH 10805 PERF. 9802 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 128 | N | 128 | -0- | -0- | -0- | 27<br>3 | 1<br>9 | 98 | 2 | N | 3 | 2 | 1 | | | 1 |
| 07 | 92 | N | 92 | -0- | -0- | -0- | 23<br>3 | 1<br>4 | 65<br>1 | 2<br>9 | N | 1 | 2 | 1 | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 26 | -0- | -67 | -0- | 9<br>1 | 1<br>4 | 16 | 2 | N | -0- | | | | | -0- |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 13<br>1 | 1<br>4 | 30<br>1 | 2<br>9 | N | 1 | 1 | 1 | | | -0- |

OLD OCEAN UNIT WELL #: 247 RRCID -> 282408 COMPL. DATE 02/19/2017 TOTAL DEPTH 10830 PERF. 9742 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLD OCEAN UNIT WELL #: 261 RRCID -> 289521 COMPL. DATE 09/18/2021 TOTAL DEPTH 10814 PERF.10008 - 10036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 38 | N | 38 | -0- | -0- | -0- | 10<br>1 | 1<br>4 | 27 | 2 | N | -0- | | | | | -0- |
| 08 | 17 | N | 17 | -0- | -0- | -0- | 5 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 13<br>1 | 1<br>4 | 23<br>1 | 2<br>9 | N | 1 | 1 | 1 | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |

OLD OCEAN (CAMPBELL) 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 65 U RRCID -> 007615 COMPL. DATE N/A TOTAL DEPTH 10726 PERF.10338 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 86-U RRCID -> 007617 COMPL. DATE N/A TOTAL DEPTH 10801 PERF.10420 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | 39212 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | 39212 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | 39212 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | 39212 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | 39212 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | 39212 | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 136 U RRCID -> 007621 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLD OCEAN UNIT WELL #: 127 RRCID -> 033848 COMPL. DATE 08/12/1964 TOTAL DEPTH 10848 PERF.10477 - 10490

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 85 RRCID -> 046039 COMPL. DATE 08/01/1990 TOTAL DEPTH 12209 PERF.10340 - 10418

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 122 U RRCID -> 046129 COMPL. DATE 05/02/1969 TOTAL DEPTH 11000 PERF.10338 - 10358

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 119 L RRCID -> 133862 COMPL. DATE 02/21/1990 TOTAL DEPTH 11136 PERF.10252 - 10302

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 156 RRCID -> 214089 COMPL. DATE 01/02/2006 TOTAL DEPTH 10886 PERF.10409 - 10432

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 128 RRCID -> 215194 COMPL. DATE 07/12/2008 TOTAL DEPTH 10826 PERF.10422 - 10436

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 124 L RRCID -> 216468 COMPL. DATE 05/09/2006 TOTAL DEPTH 10874 PERF.10446 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 155 RRCID -> 223713 COMPL. DATE 07/31/2009 TOTAL DEPTH 10600 PERF.10452 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 225 RRCID -> 244602 COMPL. DATE 11/13/2008 TOTAL DEPTH 13388 PERF.10401 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 250 RRCID -> 287283 COMPL. DATE 02/10/2022 TOTAL DEPTH 10804 PERF.10329 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1168 | N | 1168 | -0- | -0- | -0- | 243 | 1 | 897 | 2 | N | 25 | 20 | 1 | | | 6 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 07 | 1743 | N | 1743 | -0- | -0- | -0- | 430 | 1 | 1229 | 2 | N | 29 | 26 | 1 | | | 9 |
| | | | | | | | 52 | 4 | 32 | 9 | | | | | | | |
| 08 | 589 | N | 376 | -0- | -213 | -0- | 101 | 1 | 267 | 2 | N | 6 | 14 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 7 | 9 | | | | | | | |
| 09 | 1170 | N | 618 | -0- | -552 | -0- | 192 | 1 | 413 | 2 | N | 10 | 10 | 1 | | | 1 |
| | | | | | | | 2 | 4 | 11 | 9 | | | | | | | |
| 10 | 1674 | N | 659 | -0- | -1015 | -0- | 229 | 1 | 397 | 2 | N | 10 | 10 | 1 | | | 1 |
| | | | | | | | 22 | 4 | 11 | 9 | | | | | | | |
| 11 | 1135 | N | 1135 | -0- | -0- | -0- | 333 | 1 | 767 | 2 | N | 19 | 18 | 1 | | | 2 |
| | | | | | | | 14 | 4 | 21 | 9 | | | | | | | |

OLD OCEAN (CIB HAZ) 67011 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRI-C RESOURCES, LLC 868622
JOHNSON FOUNDATION WELL #: 1 RRCID -> 263244 COMPL. DATE 02/23/2011 TOTAL DEPTH 10728 PERF. 8842 - 8848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7110 | # | 7001 | -0- | -109 | -0- | 6590 | 2 | 411 | 9 | N | 374 | 360 | 1 | | | 256 |
| 07 | 7347 | # | 7181 | -0- | -166 | -0- | 6770 | 2 | 411 | 9 | N | 374 | 363 | 1 | | | 267 |
| 08 | 7347 | # | 7140 | -0- | -207 | -0- | 6726 | 2 | 414 | 9 | N | 376 | 361 | 1 | | | 282 |
| 09 | 7080 | # | 6892 | -0- | -188 | -0- | 6448 | 2 | 444 | 9 | N | 404 | 549 | 1 | | | 137 |
| 10 | 7223 | # | -0- | -0- | -7223 | -0- | | | | | N | 375 | 360 | 1 | | | 152 |
| 11 | 6990 | # | NO RPT | -0- | -6990 | -0- | | | | | N | NO RPT | | | | | 152 |

OLD OCEAN (CHENAULT) 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310

OLD OCEAN UNIT WELL #: 177 U RRCID -> 007639 COMPL. DATE N/A TOTAL DEPTH 10869 PERF. 9700 - 9708

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 186 C RRCID -> 007640 COMPL. DATE 03/31/1950 TOTAL DEPTH 10805 PERF. 9646 - 9654

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 95 RRCID -> 040089 COMPL. DATE 06/25/1987 TOTAL DEPTH 10278 PERF.10135 - 10160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 150 RRCID -> 050477 COMPL. DATE 05/06/1985 TOTAL DEPTH 10741 PERF. 9192 - 9200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 104 RRCID -> 050890 COMPL. DATE 09/03/1996 TOTAL DEPTH 11028 PERF. 9662 - 10038

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 5467 | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 178 U RRCID -> 051138 COMPL. DATE 01/23/1984 TOTAL DEPTH 10800 PERF. 8760 - 8780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 188 U RRCID -> 051142 COMPL. DATE 08/14/1971 TOTAL DEPTH 10805 PERF. 9651 - 9661

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 169 RRCID -> 106620 COMPL. DATE 06/10/1983 TOTAL DEPTH 10948 PERF. 9707 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 114 RRCID -> 192518 COMPL. DATE 12/26/2002 TOTAL DEPTH 11060 PERF. 9602 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 87 RRCID -> 234264 COMPL. DATE 01/13/2013 TOTAL DEPTH 10889 PERF. 9526 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | N | 5 | -0- | -145 | -0- | 1 | 1 | 4 | 2 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 7 | -0- | -55 | -0- | 2 | 1 | 5 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 11 | -0- | -20 | -0- | 3 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 09 | 73 | N | 73 | -0- | -0- | -0- | 23 | 1 | 49 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 22 | 1 | 51 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 129 RRCID -> 235077 COMPL. DATE 02/29/2008 TOTAL DEPTH 10932 PERF. 9636 - 9666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 113 RRCID -> 235541 COMPL. DATE 04/15/2008 TOTAL DEPTH 10951 PERF. 9550 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLD OCEAN UNIT WELL #: 191 RRCID -> 242409 COMPL. DATE 08/04/2008 TOTAL DEPTH 10810 PERF. 9626 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 24 RRCID -> 243802 COMPL. DATE 10/03/2008 TOTAL DEPTH 11035 PERF. 9676 - 9684

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 207 RRCID -> 246899 COMPL. DATE 09/30/2008 TOTAL DEPTH 11224 PERF. 9764 - 9774

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 106 RRCID -> 250215 COMPL. DATE 06/01/2005 TOTAL DEPTH 10920 PERF. 9609 - 9630

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 164 | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 166 RRCID -> 255678 COMPL. DATE 02/09/1941 TOTAL DEPTH 10897 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 14798 | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 153 RRCID -> 271070 COMPL. DATE 11/22/2011 TOTAL DEPTH 10688 PERF. 9592 - 9670

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN (F- 2) 67011 500 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 86 RRCID -> 251699 COMPL. DATE 05/04/2009 TOTAL DEPTH 10801 PERF. 8712 - 8722

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN (F- 2) //CONT.// 67011 500 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 111 RRCID -> 251701 COMPL. DATE 09/08/2008 TOTAL DEPTH 10865 PERF. 8698 - 8702

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 272 | | | N | NO RPT | | | -0- |

OLD OCEAN (F-4) 67011 502 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 60D RRCID -> 182410 COMPL. DATE 02/03/2009 TOTAL DEPTH 11904 PERF. 6660 - 6690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OLD OCEAN (F-6) 67011 550 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 145 RRCID -> 196553 COMPL. DATE 08/12/2008 TOTAL DEPTH 10970 PERF. 9104 - 9124

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 168 RRCID -> 212143 COMPL. DATE 08/14/2008 TOTAL DEPTH 10970 PERF. 9121 - 9126

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

OLD OCEAN (F- 7) 67011 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 171 RRCID -> 007692 COMPL. DATE N/A TOTAL DEPTH 11026 PERF. 9340 - 9350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 142 RRCID -> 133631 COMPL. DATE 09/24/1997 TOTAL DEPTH 11095 PERF. 9271 - 9340

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OLD OCEAN (F- 7) //CONT.// 67011 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 144 RRCID -> 157798 COMPL. DATE 07/28/1995 TOTAL DEPTH 11022 PERF. 9304 - 9336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (F- 8) 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 19 RRCID -> 092685 COMPL. DATE 04/27/2010 TOTAL DEPTH 11062 PERF. 9522 - 9570

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 990 | N | 535 | -0- | -455 | -0- | 111 | 1 | 411 | 2 | Y | 12 | 11 | 1 | | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | | |
| 07 | 961 | N | 785 | -0- | -176 | -0- | 194 | 1 | 554 | 2 | Y | 13 | 12 | 1 | | | | 4 |
| | | | | | | | 23 | 4 | 14 | 9 | | | | | | | | |
| 08 | 1645 | N | 1645 | -0- | -0- | -0- | 444 | 1 | 1171 | 2 | Y | 24 | 25 | 1 | | | | 3 |
| | | | | | | | 4 | 4 | 26 | 9 | | | | | | | | |
| 09 | 1391 | N | 1391 | -0- | -0- | -0- | 431 | 1 | 928 | 2 | Y | 25 | 25 | 1 | | | | 3 |
| | | | | | | | 4 | 4 | 28 | 9 | | | | | | | | |
| 10 | 1371 | N | 1371 | -0- | -0- | -0- | 477 | 1 | 826 | 2 | Y | 20 | 21 | 1 | | | | 2 |
| | | | | | | | 46 | 4 | 22 | 9 | | | | | | | | |
| 11 | 1657 | N | 1657 | -0- | -0- | -0- | 486 | 1 | 1120 | 2 | Y | 28 | 27 | 1 | | | | 3 |
| | | | | | | | 20 | 4 | 31 | 9 | | | | | | | | |

OLD OCEAN UNIT WELL #: 143 RRCID -> 098097 COMPL. DATE 11/16/1981 TOTAL DEPTH 10268 PERF. 9590 - 9680

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |

OLD OCEAN UNIT WELL #: 31 RRCID -> 108766 COMPL. DATE 03/09/2009 TOTAL DEPTH 14378 PERF. 9479 - 9524

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1354 | X | 1354 | -0- | -0- | -0- | 281 | 1 | 1041 | 2 | Y | 29 | 25 | 1 | | | | 7 |
| | | | | | | | 32 | 9 | | | | | | | | | | |
| 07 | 1302 | X | 1292 | -0- | -10 | -0- | 319 | 1 | 910 | 2 | Y | 22 | 22 | 1 | | | | 7 |
| | | | | | | | 39 | 4 | 24 | 9 | | | | | | | | |
| 08 | 1364 | X | 1181 | -0- | -183 | -0- | 319 | 1 | 840 | 2 | Y | 17 | 22 | 1 | | | | 2 |
| | | | | | | | 3 | 4 | 19 | 9 | | | | | | | | |
| 09 | 1350 | N | 1121 | -0- | -229 | -0- | 348 | 1 | 748 | 2 | Y | 20 | 20 | 1 | | | | 2 |
| | | | | | | | 3 | 4 | 22 | 9 | | | | | | | | |
| 10 | 1302 | N | 1081 | -0- | -221 | -0- | 376 | 1 | 651 | 2 | Y | 16 | 17 | 1 | | | | 1 |
| | | | | | | | 36 | 4 | 18 | 9 | | | | | | | | |
| 11 | 1140 | N | 780 | -0- | -360 | -0- | 229 | 1 | 527 | 2 | Y | 14 | 13 | 1 | | | | 2 |
| | | | | | | | 9 | 4 | 15 | 9 | | | | | | | | |

OLD OCEAN UNIT WELL #: 58 RRCID -> 108921 COMPL. DATE 01/07/1984 TOTAL DEPTH 10890 PERF. 9429 - 9497

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- | |

OLD OCEAN (F- 8) //CONT.// 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 25 RRCID -> 122988 COMPL. DATE 12/10/1986 TOTAL DEPTH 11023 PERF. 9513 - 9542

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 118 RRCID -> 181870 COMPL. DATE 12/19/2000 TOTAL DEPTH 10660 PERF. 9432 - 9472

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 2947 | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (F-10) 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 114 RRCID -> 181869 COMPL. DATE 12/19/2000 TOTAL DEPTH 11060 PERF. 9726 - 9786

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 29 RRCID -> 203429 COMPL. DATE 07/19/2004 TOTAL DEPTH 10080 PERF. 9744 - 9862

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | 9 | -0- | 9 | 9 | 2 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | 58 | -0- | 58 | 67 | 18 | 1 | 39 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 10 | T. A. | -0- | -0- | -0- | 67 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | 67 | | | | | Y | -0- | | | | | -0- |

OLD OCEAN UNIT WELL #: 47 RRCID -> 204434 COMPL. DATE 08/10/2009 TOTAL DEPTH 11009 PERF. 9726 - 9815

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLD OCEAN UNIT WELL #: 132 RRCID -> 205358 COMPL. DATE 10/01/2004 TOTAL DEPTH 10655 PERF. 9719 - 9800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 6 RRCID -> 209319 COMPL. DATE 03/14/2005 TOTAL DEPTH 10952 PERF. 9844 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLD OCEAN UNIT WELL #: 49 RRCID -> 211094 COMPL. DATE 08/20/2008 TOTAL DEPTH 10225 PERF. 9750 - 9766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3450 | X | 3244 | -0- | -206 | -0- | 675 | 1 | 2495 | 2 | Y | 67 | 60 | 1 | | | 18 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 07 | 3968 | X | 3683 | -0- | -285 | -0- | 909 | 1 | 2597 | 2 | Y | 61 | 60 | 1 | | | 19 |
| | | | | | | | 110 | 4 | 67 | 9 | | | | | | | |
| 08 | 3968 | X | 3370 | -0- | -598 | -0- | 910 | 1 | 2397 | 2 | Y | 50 | 62 | 1 | | | 7 |
| | | | | | | | 8 | 4 | 55 | 9 | | | | | | | |
| 09 | 3840 | X | 3434 | -0- | -406 | -0- | 1066 | 1 | 2293 | 2 | Y | 60 | 60 | 1 | | | 7 |
| | | | | | | | 9 | 4 | 66 | 9 | | | | | | | |
| 10 | 3689 | X | 3404 | -0- | -285 | -0- | 1185 | 1 | 2050 | 2 | Y | 50 | 53 | 1 | | | 4 |
| | | | | | | | 114 | 4 | 55 | 9 | | | | | | | |
| 11 | 3570 | X | 3480 | -0- | -90 | -0- | 1020 | 1 | 2352 | 2 | Y | 60 | 57 | 1 | | | 7 |
| | | | | | | | 42 | 4 | 66 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 107 RRCID -> 212145 COMPL. DATE 09/20/2004 TOTAL DEPTH 10552 PERF. 9808 - 9918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 962 | N | 962 | -0- | -0- | -0- | 200 | 1 | 739 | 2 | Y | 21 | 17 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 07 | 372 | N | 326 | -0- | -46 | -0- | 80 | 1 | 229 | 2 | Y | 6 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 4 | 7 | 9 | | | | | | | |
| 08 | 372 | N | 222 | -0- | -150 | -0- | 60 | 1 | 158 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 3 | 9 | | | | | | | |
| 09 | 960 | X | 169 | -0- | -791 | -0- | 53 | 1 | 113 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 992 | X | 725 | -0- | -267 | -0- | 252 | 1 | 437 | 2 | Y | 11 | 10 | 1 | | | 1 |
| | | | | | | | 24 | 4 | 12 | 9 | | | | | | | |
| 11 | 960 | X | 495 | -0- | -465 | -0- | 145 | 1 | 335 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 6 | 4 | 9 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 93 RRCID -> 213379 COMPL. DATE 10/12/2005 TOTAL DEPTH 10850 PERF. 9762 - 9908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5206 | X | 720 | -0- | -4486 | -0- | 149 | 1 | 553 | 2 | Y | 16 | 16 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 1023 | N | 279 | -0- | -744 | -0- | 69 | 1 | 198 | 2 | Y | 4 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 4 | 4 | 9 | | | | | | | |
| 08 | 1054 | N | 256 | -0- | -798 | -0- | 69 | 1 | 182 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 4 | 9 | | | | | | | |
| 09 | 2045 | N | 2045 | -0- | -0- | -0- | 634 | 1 | 1365 | 2 | Y | 36 | 32 | 1 | | | 4 |
| | | | | | | | 6 | 4 | 40 | 9 | | | | | | | |
| 10 | 3100 | N | 4667 | -0- | 1567 | 1567 | 1624 | 1 | 2810 | 2 | Y | 69 | 67 | 1 | | | 6 |
| | | | | | | | 157 | 4 | 76 | 9 | | | | | | | |
| 11 | 3000 | N | 4417 | -0- | 1417 | 2984 | 1295 | 1 | 2985 | 2 | Y | 76 | 73 | 1 | | | 9 |
| | | | | | | | 53 | 4 | 84 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 46 RRCID -> 232649 COMPL. DATE 07/27/2010 TOTAL DEPTH 10981 PERF. 9755 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 18 RRCID -> 234598 COMPL. DATE 04/22/2005 TOTAL DEPTH 11050 PERF. 9853 - 9858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 140 RRCID -> 242495 COMPL. DATE 11/11/2008 TOTAL DEPTH 10524 PERF. 9767 - 9773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (F-23) 67011 800 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 122L RRCID -> 119728 COMPL. DATE 10/14/1986 TOTAL DEPTH 11000 PERF.10843 - 10845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 239 RRCID -> 287599 COMPL. DATE 06/21/2019 TOTAL DEPTH 12574 PERF.11438 - 11447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLD OCEAN (F-24) 67011 801 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 265987 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLD OCEAN UNIT WELL #: 226 RRCID -> 269186 COMPL. DATE 07/24/2012 TOTAL DEPTH 13000 PERF.11050 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 443 | N | 443 | -0- | -0- | -0- | 24 1<br>11 9 | | 408 | 2 | Y | 10 | 8 | 1 | | | 29 |
| 07 | 798 | N | 798 | -0- | -0- | -0- | 39 1<br>20 9 | | 739 | 2 | Y | 18 | 11 | 1 | | | 36 |
| 08 | 205 | N | 205 | -0- | -0- | -0- | 12 1<br>7 9 | | 186 | 2 | Y | 6 | 7 | 1 | | | 35 |
| 09 | 450 | N | 180 | -0- | -270 | -0- | 13 1<br>6 9 | | 161 | 2 | Y | 5 | 3 | 1 | | | 37 |
| 10 | 806 | N | 291 | -0- | -515 | -0- | 19 1<br>4 9 | | 268 | 2 | Y | 4 | 4 | 1 | | | 37 |
| 11 | 306 | N | 306 | -0- | -0- | -0- | 16 1<br>22 9 | | 268 | 2 | Y | 20 | 5 | 1 | | | 52 |

OLD OCEAN (F-25) 67011 810 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 247092 COMPL. DATE 11/21/2008 TOTAL DEPTH 12600 PERF.11168 - 11178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 249 RRCID -> 258202 COMPL. DATE 06/01/2010 TOTAL DEPTH 12116 PERF.11284 - 11338

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 256 RRCID -> 258484 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11234

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 255 RRCID -> 258492 COMPL. DATE 03/20/2010 TOTAL DEPTH N/A PERF.11244 - 11295

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 258 RRCID -> 267117 COMPL. DATE 09/15/2011 TOTAL DEPTH 11930 PERF.11537 - 11583

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN (F-26) 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 238 RRCID -> 190880 COMPL. DATE 06/26/2002 TOTAL DEPTH 14819 PERF.11180 - 11760

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 249844 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | X | 2819 | -0- | -181 | -0- | 577 | 1 | 2135 | 2 | Y | 97 | 51 | 1 | | | 179 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 07 | 3069 | X | 2892 | -0- | -177 | -0- | 706 | 1 | 2018 | 2 | Y | 75 | 48 | 1 | | | 206 |
| | | | | | | | 85 | 4 | 83 | 9 | | | | | | | |
| 08 | 3069 | X | 2890 | -0- | -179 | -0- | 771 | 1 | 2031 | 2 | Y | 74 | 229 | 1 | | | 51 |
| | | | | | | | 7 | 4 | 81 | 9 | | | | | | | |
| 09 | 2907 | X | 2907 | -0- | -0- | -0- | 891 | 1 | 1918 | 2 | Y | 82 | 50 | 1 | | | 83 |
| | | | | | | | 8 | 4 | 90 | 9 | | | | | | | |
| *10 | 3059 | X | 3059 | -0- | -0- | -0- | 1052 | 1 | 1820 | 2 | Y | 78 | 47 | 1 | | | 114 |
| | | | | | | | 101 | 4 | 86 | 9 | | | | | | | |
| 11 | 2952 | X | 2952 | -0- | -0- | -0- | 855 | 1 | 1972 | 2 | Y | 82 | 48 | 1 | | | 148 |
| | | | | | | | 35 | 4 | 90 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 249 RRCID -> 254804 COMPL. DATE 06/21/2013 TOTAL DEPTH 12116 PERF.11284 - 12178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 333 | N | 333 | -0- | -0- | -0- | 64 | 1 | 238 | 2 | Y | 28 | 6 | 1 | | | 132 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 341 | N | 333 | -0- | -8 | -0- | 79 | 1 | 226 | 2 | Y | 16 | 5 | 1 | | | 143 |
| | | | | | | | 10 | 4 | 18 | 9 | | | | | | | |
| 08 | 284 | N | 284 | -0- | -0- | -0- | 77 | 1 | 202 | 2 | Y | 4 | 5 | 1 | | | 142 |
| | | | | | | | 1 | 4 | 4 | 9 | | | | | | | |
| 09 | 330 | N | 323 | -0- | -7 | -0- | 95 | 1 | 205 | 2 | Y | 20 | 5 | 1 | | | 157 |
| | | | | | | | 1 | 4 | 22 | 9 | | | | | | | |
| 10 | 341 | N | 313 | -0- | -28 | -0- | 106 | 1 | 183 | 2 | Y | 13 | 5 | 1 | | | 165 |
| | | | | | | | 10 | 4 | 14 | 9 | | | | | | | |
| 11 | 319 | N | 319 | -0- | -0- | -0- | 86 | 1 | 199 | 2 | Y | 27 | 5 | 1 | | | 187 |
| | | | | | | | 4 | 4 | 30 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 255 RRCID -> 256593 COMPL. DATE 11/19/2010 TOTAL DEPTH N/A PERF.11244 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | X | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 115 | X | 115 | -0- | -0- | -0- | 6 | 1 | 107 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 124 | X | -0- | -0- | -124 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 09 | 211 | X | 211 | -0- | -0- | -0- | 15 | 1 | 193 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 124 | X | 66 | -0- | -58 | -0- | 4 | 1 | 61 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 358 | X | 358 | -0- | -0- | -0- | 19 | 1 | 321 | 2 | Y | 16 | 5 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 253 RRCID -> 256619 COMPL. DATE 01/18/2010 TOTAL DEPTH 12670 PERF.11280 - 12302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | 1285 | | | | | Y | -0- | | | | | 35 |
| 07 | T. A. | | 77 | -0- | 77 | 1362 | 3 | 1 | 64 | 2 | Y | 9 | 1 | 1 | | | 43 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | T. A. | | -0- | -0- | -0- | 1362 | | | | | Y | -0- | | | | | 43 |
| 09 | 1449 | N | 87 | -0- | -1362 | -0- | 6 | 1 | 80 | 2 | Y | 1 | 1 | 1 | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 61 | 2 | Y | 1 | 1 | 1 | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 255 | N | 255 | -0- | -0- | -0- | 12 | 1 | 206 | 2 | Y | 34 | 3 | 1 | | | 74 |
| | | | | | | | 37 | 9 | | | | | | | | | |

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 256 RRCID -> 257089 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3265 | X | 3265 | -0- | -0- | -0- | 166 | 1 | 2787 | 2 | Y | 284 | 227 | 1 | | | 184 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 07 | 4807 | X | 4807 | -0- | -0- | -0- | 224 | 1 | 4245 | 2 | Y | 307 | 423 | 1 | | | 68 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 08 | 4296 | X | 4296 | -0- | -0- | -0- | 251 | 1 | 3760 | 2 | Y | 259 | 252 | 1 | | | 75 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 09 | 3981 | X | 3981 | -0- | -0- | -0- | 269 | 1 | 3448 | 2 | Y | 240 | 245 | 1 | | | 70 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 10 | 4805 | X | 3741 | -0- | -1064 | -0- | 227 | 1 | 3275 | 2 | Y | 217 | 234 | 1 | | | 53 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 11 | 4650 | X | 4055 | -0- | -595 | -0- | 216 | 1 | 3593 | 2 | Y | 224 | 64 | 1 | | | 213 |
| | | | | | | | 246 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 258 RRCID -> 262566 COMPL. DATE 04/19/2011 TOTAL DEPTH 11930 PERF.11636 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1170 | N | 1072 | -0- | -98 | -0- | 58 | 1 | 967 | 2 | Y | 43 | 19 | 1 | | | 59 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 07 | 1271 | N | 1123 | -0- | -148 | -0- | 54 | 1 | 1018 | 2 | Y | 46 | 18 | 1 | | | 87 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 08 | 1147 | N | 947 | -0- | -200 | -0- | 56 | 1 | 839 | 2 | Y | 47 | 17 | 1 | | | 117 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 09 | 1080 | N | 981 | -0- | -99 | -0- | 68 | 1 | 874 | 2 | Y | 35 | 17 | 1 | | | 135 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 1116 | N | 985 | -0- | -131 | -0- | 63 | 1 | 905 | 2 | Y | 15 | 15 | 1 | | | 135 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1265 | N | 1265 | -0- | -0- | -0- | 70 | 1 | 1171 | 2 | Y | 22 | 21 | 1 | | | 136 |
| | | | | | | | 24 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 262 RRCID -> 271445 COMPL. DATE 09/11/2013 TOTAL DEPTH 12000 PERF.11174 - 11824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 450 | N | 444 | -0- | -6 | -0- | 23 | 1 | 392 | 2 | N | 26 | 8 | 1 | | | 211 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 403 | N | 286 | -0- | -117 | -0- | 13 | 1 | 243 | 2 | N | 27 | 183 | 1 | | | 55 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 467 | N | 467 | -0- | -0- | -0- | 26 | 1 | 388 | 2 | N | 48 | 7 | 1 | | | 96 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 09 | 473 | N | 473 | -0- | -0- | -0- | 30 | 1 | 388 | 2 | N | 50 | 7 | 1 | | | 139 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 475 | N | 475 | -0- | -0- | -0- | 28 | 1 | 399 | 2 | N | 44 | 7 | 1 | | | 176 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 477 | N | 477 | -0- | -0- | -0- | 26 | 1 | 426 | 2 | N | 23 | 8 | 1 | | | 191 |
| | | | | | | | 25 | 9 | | | | | | | | | |

OLD OCEAN (FRIO 12700) 67011 850 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 2 RRCID -> 262834 COMPL. DATE 09/21/2012 TOTAL DEPTH 13247 PERF.12790 - 13405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 39 |
| 07 | 33 | N | 33 | -0- | -0- | -0- | 32 | 2 | 1 | 9 | N | 1 | | | | | 40 |
| 08 | 130 | N | 130 | -0- | -0- | -0- | 126 | 2 | 4 | 9 | N | 4 | | | | | 44 |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 119 | 2 | 3 | 9 | N | 3 | | | | | 47 |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | 47 |
| 11 | 120 | N | 100 | -0- | -20 | -0- | 98 | 2 | 2 | 9 | N | 2 | | | | | 49 |

J. C. BROCKMAN ET AL WELL #: 3 RRCID -> 266023 COMPL. DATE 03/20/2013 TOTAL DEPTH 13418 PERF.12435 - 13830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLD OCEAN (LARSEN) 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 12 T RRCID -> 007646 COMPL. DATE 03/03/1988 TOTAL DEPTH 11005 PERF.10650 - 10668

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 43 RRCID -> 007648 COMPL. DATE 11/09/1943 TOTAL DEPTH 10910 PERF.10623 - 10643

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

OLD OCEAN UNIT WELL #: 69 RRCID -> 007659 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10554 - 10818

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 183 RRCID -> 007677 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10561 - 10624

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

OLD OCEAN UNIT WELL #: 197 RRCID -> 007680 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10766 - 10856

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 205 RRCID -> 007683 COMPL. DATE 05/19/1950 TOTAL DEPTH 11191 PERF.10743 - 10891

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 206 RRCID -> 007684 COMPL. DATE 02/11/1946 TOTAL DEPTH 11010 PERF.10847 - 10977

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 208 RRCID -> 007687 COMPL. DATE 03/19/1952 TOTAL DEPTH 11380 PERF.10988 - 11021

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 193ST RRCID -> 031353 COMPL. DATE 07/14/2022 TOTAL DEPTH 10950 PERF.10672 - 10796

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6748 X | 6748 | -0- | -0- | -0- | 1402 | 1 | 5183 | 2 | Y | 148 | 122 | 1 | | | 37 |
| | | | | | | 163 | 9 | | | | | | | | | |
| 07 | 6696 X | 6217 | -0- | -479 | -0- | 1534 | 1 | 4385 | 2 | Y | 102 | 107 | 1 | | | 32 |
| | | | | | | 186 | 4 | 112 | 9 | | | | | | | |
| 08 | 7475 X | 7475 | -0- | -0- | -0- | 2018 | 1 | 5317 | 2 | Y | 111 | 128 | 1 | | | 15 |
| | | | | | | 18 | 4 | 122 | 9 | | | | | | | |
| 09 | 7491 X | 7491 | -0- | -0- | -0- | 2325 | 1 | 5002 | 2 | Y | 131 | 130 | 1 | | | 16 |
| | | | | | | 20 | 4 | 144 | 9 | | | | | | | |
| 10 | 7770 X | 7770 | -0- | -0- | -0- | 2705 | 1 | 4680 | 2 | Y | 113 | 120 | 1 | | | 9 |
| | | | | | | 261 | 4 | 124 | 9 | | | | | | | |
| 11 | 7267 X | 7267 | -0- | -0- | -0- | 2130 | 1 | 4911 | 2 | Y | 126 | 120 | 1 | | | 15 |
| | | | | | | 87 | 4 | 139 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 76 RRCID -> 031354 COMPL. DATE 05/09/2008 TOTAL DEPTH 10867 PERF.10456 - 10520

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLD OCEAN UNIT WELL #: 131 L RRCID -> 031356 COMPL. DATE 09/25/1963 TOTAL DEPTH 10671 PERF.10480 - 10633

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 188 L RRCID -> 032709 COMPL. DATE 03/15/1964 TOTAL DEPTH 10805 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 24 RRCID -> 035638 COMPL. DATE 03/24/1965 TOTAL DEPTH 11035 PERF.10851 - 10894

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 178 L RRCID -> 036189 COMPL. DATE 05/09/1965 TOTAL DEPTH 10800 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 187 RRCID -> 036197 COMPL. DATE 05/14/1965 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLD OCEAN UNIT WELL #: 34 RRCID -> 036239 COMPL. DATE 02/21/1945 TOTAL DEPTH 10916 PERF.10694 - 10743

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 172 RRCID -> 036458 COMPL. DATE 06/12/1965 TOTAL DEPTH 11125 PERF.10803 - 10930

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 173LT RRCID -> 036459 COMPL. DATE 06/01/1965 TOTAL DEPTH 10914 PERF.10740 - 10755

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 137ST RRCID -> 042216 COMPL. DATE 02/25/2008 TOTAL DEPTH 10850 PERF.10590 - 10752

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 77 RRCID -> 042252 COMPL. DATE 01/21/2008 TOTAL DEPTH 15056 PERF.10414 - 10527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 502 | X | 152 | -0- | -350 | -0- | 32 | 1 | 117 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 140 | N | 140 | -0- | -0- | -0- | 35 | 1 | 99 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 4 | 4 | 2 | 9 | | | | | | | |
| 08 | 124 | N | 36 | -0- | -88 | -0- | 10 | 1 | 26 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 09 | 150 | X | 96 | -0- | -54 | -0- | 30 | 1 | 64 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 150 | X | 115 | -0- | -35 | -0- | 34 | 1 | 78 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 2 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 121 L RRCID -> 042416 COMPL. DATE 07/26/1967 TOTAL DEPTH 10877 PERF.10660 - 10680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 86 L RRCID -> 042580 COMPL. DATE 08/23/1967 TOTAL DEPTH 10801 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 65 L RRCID -> 042739 COMPL. DATE 09/29/1967 TOTAL DEPTH 10726 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 108ST RRCID -> 042778 COMPL. DATE 01/15/2009 TOTAL DEPTH 10905 PERF.10518 - 10791

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 25215 | X | 25215 | -0- | -0- | -0- | 5238 | 1 | 19370 | 2 | Y | 550 | 412 | 1 | | | 138 |
| | | | | | | | 2 | 4 | 605 | 9 | | | | | | | |
| 07 | 5787 | X | 5787 | -0- | -0- | -0- | 1428 | 1 | 4080 | 2 | Y | 96 | 204 | 1 | | | 30 |
| | | | | | | | 173 | 4 | 106 | 9 | | | | | | | |
| 08 | 7145 | X | 7145 | -0- | -0- | -0- | 1928 | 1 | 5082 | 2 | Y | 106 | 122 | 1 | | | 14 |
| | | | | | | | 18 | 4 | 117 | 9 | | | | | | | |
| 09 | 25200 | X | 4588 | -0- | -20612 | -0- | 1424 | 1 | 3063 | 2 | Y | 81 | 85 | 1 | | | 10 |
| | | | | | | | 12 | 4 | 89 | 9 | | | | | | | |
| 10 | 26071 | X | 6763 | -0- | -19308 | -0- | 2354 | 1 | 4073 | 2 | Y | 99 | 101 | 1 | | | 8 |
| | | | | | | | 227 | 4 | 109 | 9 | | | | | | | |
| 11 | 25230 | X | 7933 | -0- | -17297 | -0- | 2325 | 1 | 5362 | 2 | Y | 137 | 129 | 1 | | | 16 |
| | | | | | | | 95 | 4 | 151 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 180 L RRCID -> 044334 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 136 L RRCID -> 044635 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF.10516 - 10643

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 202 RRCID -> 044639 COMPL. DATE 09/05/1956 TOTAL DEPTH 10871 PERF.10655 - 10768

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 186 T RRCID -> 044925 COMPL. DATE 09/27/1968 TOTAL DEPTH 10805 PERF.10510 - 10638

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 44 RRCID -> 044927 COMPL. DATE 10/09/1968 TOTAL DEPTH 10913 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 146 L RRCID -> 045034 COMPL. DATE 11/08/1968 TOTAL DEPTH 10862 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | 24996 | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | 24996 | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | 24996 | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | 24996 | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | 24996 | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | 24996 | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 147 L RRCID -> 045143 COMPL. DATE 01/26/1940 TOTAL DEPTH 10810 PERF.10600 - 10782

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 41 T RRCID -> 046481 COMPL. DATE 06/17/1969 TOTAL DEPTH 10835 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 175 L RRCID -> 046659 COMPL. DATE 07/07/1969 TOTAL DEPTH 10850 PERF. N/A

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 194 L RRCID -> 046691 COMPL. DATE 07/19/1969 TOTAL DEPTH 10938 PERF. N/A

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 124 L RRCID -> 046824 COMPL. DATE 06/16/1969 TOTAL DEPTH 10874 PERF. N/A

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 177 L RRCID -> 046825 COMPL. DATE 07/17/1969 TOTAL DEPTH 10869 PERF. N/A

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 80 L RRCID -> 047027 COMPL. DATE 07/07/1969 TOTAL DEPTH 10812 PERF. N/A

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 134 L RRCID -> 047128 COMPL. DATE 10/03/1969 TOTAL DEPTH 10785 PERF. N/A

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 39 L RRCID -> 048691 COMPL. DATE 07/13/1970 TOTAL DEPTH 10905 PERF. N/A

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 79ST RRCID -> 048883 COMPL. DATE 11/12/2008 TOTAL DEPTH 12902 PERF.10324 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 28290 | X | 24706 | -0- | -3584 | -0- | 5131 | 1 | 18975 | 2 | Y | 544 | 454 | 1 | | | 135 |
| | | | | | | | 2 | 4 | 598 | 9 | | | | | | | |
| 07 | 29233 | X | 26363 | -0- | -2870 | -0- | 6506 | 1 | 18592 | 2 | Y | 434 | 434 | 1 | | | 135 |
| | | | | | | | 788 | 4 | 477 | 9 | | | | | | | |
| 08 | 29233 | X | 27517 | -0- | -1716 | -0- | 7427 | 1 | 19572 | 2 | Y | 409 | 490 | 1 | | | 54 |
| | | | | | | | 68 | 4 | 450 | 9 | | | | | | | |
| 09 | 27141 | X | 27141 | -0- | -0- | -0- | 8423 | 1 | 18119 | 2 | Y | 477 | 472 | 1 | | | 59 |
| | | | | | | | 74 | 4 | 525 | 9 | | | | | | | |
| 10 | 40945 | X | 40945 | -0- | -0- | -0- | 14253 | 1 | 24659 | 2 | Y | 598 | 607 | 1 | | | 50 |
| | | | | | | | 1375 | 4 | 658 | 9 | | | | | | | |
| 11 | 39598 | X | 39598 | -0- | -0- | -0- | 11606 | 1 | 26762 | 2 | Y | 685 | 654 | 1 | | | 81 |
| | | | | | | | 476 | 4 | 754 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 116 T RRCID -> 049504 COMPL. DATE 09/25/2008 TOTAL DEPTH 18890 PERF.10563 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3990 | X | 3910 | -0- | -80 | -0- | 812 | 1 | 3004 | 2 | Y | 85 | 72 | 1 | | | 21 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 07 | 4123 | X | 3205 | -0- | -918 | -0- | 791 | 1 | 2260 | 2 | Y | 53 | 58 | 1 | | | 16 |
| | | | | | | | 96 | 4 | 58 | 9 | | | | | | | |
| 08 | 4143 | X | 4143 | -0- | -0- | -0- | 1118 | 1 | 2947 | 2 | Y | 62 | 70 | 1 | | | 8 |
| | | | | | | | 10 | 4 | 68 | 9 | | | | | | | |
| 09 | 3930 | X | 3754 | -0- | -176 | -0- | 1165 | 1 | 2506 | 2 | Y | 66 | 66 | 1 | | | 8 |
| | | | | | | | 10 | 4 | 73 | 9 | | | | | | | |
| 10 | 4337 | X | 4337 | -0- | -0- | -0- | 1510 | 1 | 2612 | 2 | Y | 63 | 66 | 1 | | | 5 |
| | | | | | | | 146 | 4 | 69 | 9 | | | | | | | |
| 11 | 4661 | X | 4661 | -0- | -0- | -0- | 1366 | 1 | 3151 | 2 | Y | 80 | 76 | 1 | | | 9 |
| | | | | | | | 56 | 4 | 88 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 81 RRCID -> 175016 COMPL. DATE 10/22/1999 TOTAL DEPTH 10760 PERF.10586 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 13590 | X | 13340 | -0- | -250 | -0- | 2769 | 1 | 10240 | 2 | Y | 300 | 244 | 1 | | | 73 |
| | | | | | | | 1 | 4 | 330 | 9 | | | | | | | |
| 07 | 14043 | X | 12229 | -0- | -1814 | -0- | 3018 | 1 | 8625 | 2 | Y | 201 | 212 | 1 | | | 62 |
| | | | | | | | 365 | 4 | 221 | 9 | | | | | | | |
| 08 | 15456 | X | 15456 | -0- | -0- | -0- | 4172 | 1 | 10993 | 2 | Y | 230 | 262 | 1 | | | 30 |
| | | | | | | | 38 | 4 | 253 | 9 | | | | | | | |
| 09 | 15010 | X | 15010 | -0- | -0- | -0- | 4658 | 1 | 10019 | 2 | Y | 265 | 262 | 1 | | | 33 |
| | | | | | | | 41 | 4 | 292 | 9 | | | | | | | |
| 10 | 15284 | X | 15284 | -0- | -0- | -0- | 5321 | 1 | 9205 | 2 | Y | 223 | 237 | 1 | | | 19 |
| | | | | | | | 513 | 4 | 245 | 9 | | | | | | | |
| 11 | 14970 | X | 14787 | -0- | -183 | -0- | 4334 | 1 | 9994 | 2 | Y | 255 | 244 | 1 | | | 30 |
| | | | | | | | 178 | 4 | 281 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 88 RRCID -> 177968 COMPL. DATE 02/27/2000 TOTAL DEPTH 10845 PERF.10508 - 10747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

OLD OCEAN UNIT WELL #: 179L RRCID -> 184697 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10653 - 17000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 131 RRCID -> 186137 COMPL. DATE 08/02/2012 TOTAL DEPTH 10671 PERF.10444 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1020 | N | 842 | -0- | -178 | -0- | 175 | 1 | 646 | 2 | Y | 19 | 16 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 1054 | N | 928 | -0- | -126 | -0- | 229 | 1 | 654 | 2 | Y | 15 | 15 | 1 | | | 5 |
| | | | | | | | 28 | 4 | 17 | 9 | | | | | | | |
| 08 | 961 | N | 718 | -0- | -243 | -0- | 194 | 1 | 511 | 2 | Y | 10 | 14 | 1 | | | 1 |
| | | | | | | | 2 | 4 | 11 | 9 | | | | | | | |
| 09 | 840 | N | 722 | -0- | -118 | -0- | 224 | 1 | 481 | 2 | Y | 14 | 13 | 1 | | | 2 |
| | | | | | | | 2 | 4 | 15 | 9 | | | | | | | |
| 10 | 930 | N | 546 | -0- | -384 | -0- | 190 | 1 | 329 | 2 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 18 | 4 | 9 | 9 | | | | | | | |
| 11 | 690 | N | 323 | -0- | -367 | -0- | 94 | 1 | 218 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 4 | 4 | 7 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 58 RRCID -> 186140 COMPL. DATE 12/18/2019 TOTAL DEPTH 10890 PERF.10478 - 10712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1410 | N | 1232 | -0- | -178 | -0- | 256 | 1 | 947 | 2 | Y | 26 | 23 | 1 | | | 7 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1209 | N | 1186 | -0- | -23 | -0- | 293 | 1 | 837 | 2 | Y | 19 | 20 | 1 | | | 6 |
| | | | | | | | 35 | 4 | 21 | 9 | | | | | | | |
| 08 | 1302 | N | 1250 | -0- | -52 | -0- | 338 | 1 | 889 | 2 | Y | 18 | 22 | 1 | | | 2 |
| | | | | | | | 3 | 4 | 20 | 9 | | | | | | | |
| 09 | 1293 | N | 1293 | -0- | -0- | -0- | 401 | 1 | 863 | 2 | Y | 23 | 22 | 1 | | | 3 |
| | | | | | | | 4 | 4 | 25 | 9 | | | | | | | |
| 10 | 1236 | N | 1236 | -0- | -0- | -0- | 430 | 1 | 744 | 2 | Y | 18 | 19 | 1 | | | 2 |
| | | | | | | | 42 | 4 | 20 | 9 | | | | | | | |
| 11 | 1200 | N | 1078 | -0- | -122 | -0- | 316 | 1 | 729 | 2 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 13 | 4 | 20 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 237 RRCID -> 194351 COMPL. DATE 11/18/2008 TOTAL DEPTH 11162 PERF.10426 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 23013 | X | 23013 | -0- | -0- | -0- | 4782 | 1 | 17684 | 2 | Y | 496 | 423 | 1 | | | 126 |
| | | | | | | | 1 | 4 | 546 | 9 | | | | | | | |
| 07 | 23839 | X | 21947 | -0- | -1892 | -0- | 5416 | 1 | 15478 | 2 | Y | 361 | 375 | 1 | | | 112 |
| | | | | | | | 656 | 4 | 397 | 9 | | | | | | | |
| 08 | 24769 | X | 24466 | -0- | -303 | -0- | 6604 | 1 | 17402 | 2 | Y | 364 | 428 | 1 | | | 48 |
| | | | | | | | 60 | 4 | 400 | 9 | | | | | | | |
| 09 | 23970 | X | 15795 | -0- | -8175 | -0- | 4902 | 1 | 10545 | 2 | Y | 277 | 291 | 1 | | | 34 |
| | | | | | | | 43 | 4 | 305 | 9 | | | | | | | |
| 10 | 24769 | X | 14460 | -0- | -10309 | -0- | 5033 | 1 | 8708 | 2 | Y | 212 | 228 | 1 | | | 18 |
| | | | | | | | 486 | 4 | 233 | 9 | | | | | | | |
| 11 | 23670 | X | 18265 | -0- | -5405 | -0- | 5353 | 1 | 12345 | 2 | Y | 315 | 296 | 1 | | | 37 |
| | | | | | | | 220 | 4 | 347 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 243 RRCID -> 201523 COMPL. DATE 07/02/2008 TOTAL DEPTH 10860 PERF.10558 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | -0- |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 244 RRCID -> 204028 COMPL. DATE 10/06/2009 TOTAL DEPTH 10830 PERF.10385 - 10639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 960 | N | 240 | -0- | -720 | -0- | 50 | 1 | 184 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 1581 | N | 81 | -0- | -1500 | -0- | 20 | 1 | 58 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 4 | 1 | 9 | | | | | | | |
| 08 | 3100 | N | 10642 | -0- | 7542 | 7542 | 2872 | 1 | 7569 | 2 | Y | 159 | 138 | 1 | | | 21 |
| | | | | | | | 26 | 4 | 175 | 9 | | | | | | | |
| 09 | 3000 | N | 9115 | -0- | 6115 | 13657 | 2829 | 1 | 6085 | 2 | Y | 160 | 161 | 1 | | | 20 |
| | | | | | | | 25 | 4 | 176 | 9 | | | | | | | |
| 10 | 3100 | N | 9196 | -0- | 6096 | 19753 | 3201 | 1 | 5539 | 2 | Y | 134 | 143 | 1 | | | 11 |
| | | | | | | | 309 | 4 | 147 | 9 | | | | | | | |
| 11 | 29003 | X | 9250 | -0- | -19753 | -0- | 2711 | 1 | 6252 | 2 | Y | 160 | 152 | 1 | | | 19 |
| | | | | | | | 111 | 4 | 176 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 174 RRCID -> 211908 COMPL. DATE 12/15/2006 TOTAL DEPTH 10885 PERF.10716 - 10806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

OLD OCEAN UNIT WELL #: 247 RRCID -> 219875 COMPL. DATE 12/09/2009 TOTAL DEPTH 10830 PERF.10353 - 10650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

OLD OCEAN UNIT WELL #: 248 RRCID -> 223381 COMPL. DATE 08/08/2009 TOTAL DEPTH 10900 PERF.10460 - 10726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14010 | X | 1759 | -0- | -12251 | -0- | 365 | 1 | 1351 | 2 | Y | 39 | 70 | 1 | | | 10 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 27281 | X | 27281 | -0- | -0- | -0- | 6733 | 1 | 19240 | 2 | Y | 448 | 319 | 1 | | | 139 |
| | | | | | | | 815 | 4 | 493 | 9 | | | | | | | |
| 08 | 14477 | X | 7095 | -0- | -7382 | -0- | 1915 | 1 | 5046 | 2 | Y | 106 | 231 | 1 | | | 14 |
| | | | | | | | 17 | 4 | 117 | 9 | | | | | | | |
| 09 | 15900 | X | 6885 | -0- | -9015 | -0- | 2137 | 1 | 4596 | 2 | Y | 121 | 120 | 1 | | | 15 |
| | | | | | | | 19 | 4 | 133 | 9 | | | | | | | |
| 10 | 19211 | X | 19211 | -0- | -0- | -0- | 6688 | 1 | 11570 | 2 | Y | 280 | 272 | 1 | | | 23 |
| | | | | | | | 645 | 4 | 308 | 9 | | | | | | | |
| 11 | 15900 | X | 10899 | -0- | -5001 | -0- | 3194 | 1 | 7366 | 2 | Y | 189 | 190 | 1 | | | 22 |
| | | | | | | | 131 | 4 | 208 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 251ST RRCID -> 249557 COMPL. DATE 07/10/2009 TOTAL DEPTH 11055 PERF.10710 - 10954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8251 | X | 8251 | -0- | -0- | -0- | 1714 | 1 | 6340 | 2 | N | 178 | 150 | 1 | | | 45 |
| | | | | | | | 1 | 4 | 196 | 9 | | | | | | | |
| 07 | 8389 | X | 8389 | -0- | -0- | -0- | 2070 | 1 | 5916 | 2 | N | 138 | 140 | 1 | | | 43 |
| | | | | | | | 251 | 4 | 152 | 9 | | | | | | | |
| 08 | 8729 | X | 8729 | -0- | -0- | -0- | 2356 | 1 | 6209 | 2 | N | 130 | 156 | 1 | | | 17 |
| | | | | | | | 21 | 4 | 143 | 9 | | | | | | | |
| 09 | 5813 | X | 5813 | -0- | -0- | -0- | 1804 | 1 | 3880 | 2 | N | 103 | 107 | 1 | | | 13 |
| | | | | | | | 16 | 4 | 113 | 9 | | | | | | | |
| 10 | 6175 | X | 6175 | -0- | -0- | -0- | 2150 | 1 | 3719 | 2 | N | 90 | 95 | 1 | | | 8 |
| | | | | | | | 207 | 4 | 99 | 9 | | | | | | | |
| 11 | 6496 | X | 6496 | -0- | -0- | -0- | 1904 | 1 | 4391 | 2 | N | 112 | 107 | 1 | | | 13 |
| | | | | | | | 78 | 4 | 123 | 9 | | | | | | | |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 152ST RRCID -> 249826 COMPL. DATE 07/13/2022 TOTAL DEPTH 10800 PERF.10462 - 10602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 633 | N | 633 | -0- | -0- | -0- | 131 | 1 | 485 | 2 | N | 15 | 12 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 708 | N | 708 | -0- | -0- | -0- | 175 | 1 | 499 | 2 | N | 12 | 11 | 1 | | | 4 |
| | | | | | | | 21 | 4 | 13 | 9 | | | | | | | |
| 08 | 620 | N | 543 | -0- | -77 | -0- | 147 | 1 | 386 | 2 | N | 8 | 11 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 9 | 9 | | | | | | | |
| 09 | 600 | N | 258 | -0- | -342 | -0- | 80 | 1 | 171 | 2 | N | 5 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| 10 | 620 | N | 226 | -0- | -394 | -0- | 79 | 1 | 136 | 2 | N | 3 | 4 | 1 | | | -0- |
| | | | | | | | 8 | 4 | 3 | 9 | | | | | | | |
| 11 | 540 | N | 236 | -0- | -304 | -0- | 69 | 1 | 160 | 2 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 4 | 4 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 252 RRCID -> 252298 COMPL. DATE 04/10/2022 TOTAL DEPTH 12140 PERF.10716 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1362 | N | 1362 | -0- | -0- | -0- | 283 | 1 | 1046 | 2 | N | 30 | 23 | 1 | | | 7 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 07 | 1399 | N | 1399 | -0- | -0- | -0- | 345 | 1 | 987 | 2 | N | 23 | 23 | 1 | | | 7 |
| | | | | | | | 42 | 4 | 25 | 9 | | | | | | | |
| 08 | 1411 | N | 1411 | -0- | -0- | -0- | 381 | 1 | 1004 | 2 | N | 21 | 25 | 1 | | | 3 |
| | | | | | | | 3 | 4 | 23 | 9 | | | | | | | |
| 09 | 1484 | N | 1484 | -0- | -0- | -0- | 460 | 1 | 991 | 2 | N | 26 | 26 | 1 | | | 3 |
| | | | | | | | 4 | 4 | 29 | 9 | | | | | | | |
| 10 | 1701 | N | 1701 | -0- | -0- | -0- | 592 | 1 | 1024 | 2 | N | 25 | 26 | 1 | | | 2 |
| | | | | | | | 57 | 4 | 28 | 9 | | | | | | | |
| 11 | 1890 | N | 1890 | -0- | -0- | -0- | 554 | 1 | 1277 | 2 | N | 33 | 31 | 1 | | | 4 |
| | | | | | | | 23 | 4 | 36 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 257 RRCID -> 269965 COMPL. DATE 02/06/2023 TOTAL DEPTH 12403 PERF.10712 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1708 | N | 1708 | -0- | -0- | -0- | 355 | 1 | 1313 | 2 | N | 36 | 31 | 1 | | | 9 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 07 | 1481 | N | 1481 | -0- | -0- | -0- | 365 | 1 | 1044 | 2 | N | 25 | 26 | 1 | | | 8 |
| | | | | | | | 44 | 4 | 28 | 9 | | | | | | | |
| 08 | 1705 | N | 1164 | -0- | -541 | -0- | 314 | 1 | 828 | 2 | N | 17 | 23 | 1 | | | 2 |
| | | | | | | | 3 | 4 | 19 | 9 | | | | | | | |
| 09 | 1650 | N | 1496 | -0- | -154 | -0- | 464 | 1 | 999 | 2 | N | 26 | 25 | 1 | | | 3 |
| | | | | | | | 4 | 4 | 29 | 9 | | | | | | | |
| 10 | 1648 | N | 1648 | -0- | -0- | -0- | 574 | 1 | 993 | 2 | N | 24 | 25 | 1 | | | 2 |
| | | | | | | | 55 | 4 | 26 | 9 | | | | | | | |
| 11 | 1140 | N | 1092 | -0- | -48 | -0- | 320 | 1 | 738 | 2 | N | 19 | 19 | 1 | | | 2 |
| | | | | | | | 13 | 4 | 21 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 261 RRCID -> 271184 COMPL. DATE N/A TOTAL DEPTH 10814 PERF.10520 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | N | -0- | -0- |

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 235 RRCID -> 272241 COMPL. DATE 11/16/2012 TOTAL DEPTH 11100 PERF.10366 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 960 | N | 585 | -0- | -375 | -0- | 122 | 1 | 450 | 2 | Y | 12 | 10 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 1110 | N | 1110 | -0- | -0- | -0- | 274 | 1 | 782 | 2 | Y | 19 | 16 | 1 | | | 6 |
| | | | | | | | 33 | 4 | 21 | 9 | | | | | | | |
| 08 | 1351 | N | 1351 | -0- | -0- | -0- | 365 | 1 | 961 | 2 | Y | 20 | 23 | 1 | | | 3 |
| | | | | | | | 3 | 4 | 22 | 9 | | | | | | | |
| 09 | 883 | N | 883 | -0- | -0- | -0- | 274 | 1 | 590 | 2 | Y | 15 | 16 | 1 | | | 2 |
| | | | | | | | 2 | 4 | 17 | 9 | | | | | | | |
| 10 | 1116 | N | 1052 | -0- | -64 | -0- | 366 | 1 | 634 | 2 | Y | 15 | 16 | 1 | | | 1 |
| | | | | | | | 35 | 4 | 17 | 9 | | | | | | | |
| 11 | 1260 | N | 972 | -0- | -288 | -0- | 285 | 1 | 656 | 2 | Y | 17 | 16 | 1 | | | 2 |
| | | | | | | | 12 | 4 | 19 | 9 | | | | | | | |

OLD OCEAN UNIT WELL #: 259 RRCID -> 283832 COMPL. DATE 09/25/2022 TOTAL DEPTH 12100 PERF.10735 - 10868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 660 | N | 412 | -0- | -248 | -0- | 23 | 1 | 387 | 2 | N | 2 | 8 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 589 | N | 457 | -0- | -132 | -0- | 22 | 1 | 427 | 2 | N | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 501 | N | 501 | -0- | -0- | -0- | 31 | 1 | 461 | 2 | N | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 456 | N | 456 | -0- | -0- | -0- | 32 | 1 | 415 | 2 | N | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 465 | N | 459 | -0- | -6 | -0- | 29 | 1 | 422 | 2 | N | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 480 | N | 446 | -0- | -34 | -0- | 25 | 1 | 413 | 2 | N | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

OLD OCEAN UNIT WELL #: 245 RRCID -> 284090 COMPL. DATE 02/09/2018 TOTAL DEPTH 11989 PERF.10556 - 10713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLD OCEAN UNIT WELL #: 263 RRCID -> 293897 COMPL. DATE 12/05/2022 TOTAL DEPTH 10857 PERF.10498 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7900 | X | 7900 | -0- | -0- | -0- | 1641 | 1 | 6070 | 2 | N | 172 | 145 | 1 | | | 43 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 07 | 8587 | X | 4556 | -0- | -4031 | -0- | 1124 | 1 | 3213 | 2 | N | 75 | 95 | 1 | | | 23 |
| | | | | | | | 136 | 4 | 83 | 9 | | | | | | | |
| 08 | 12984 | X | 12984 | -0- | -0- | -0- | 3505 | 1 | 9235 | 2 | N | 193 | 191 | 1 | | | 25 |
| | | | | | | | 32 | 4 | 212 | 9 | | | | | | | |
| 09 | 8474 | X | 8474 | -0- | -0- | -0- | 2630 | 1 | 5657 | 2 | N | 149 | 156 | 1 | | | 18 |
| | | | | | | | 23 | 4 | 164 | 9 | | | | | | | |
| 10 | 8556 | X | 2345 | -0- | -6211 | -0- | 816 | 1 | 1411 | 2 | N | 35 | 50 | 1 | | | 3 |
| | | | | | | | 79 | 4 | 39 | 9 | | | | | | | |
| 11 | 12570 | X | 7787 | -0- | -4783 | -0- | 2282 | 1 | 5262 | 2 | N | 135 | 122 | 1 | | | 16 |
| | | | | | | | 94 | 4 | 149 | 9 | | | | | | | |

OLD OCEAN (10450) 67011 930 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 13 RRCID -> 088333 COMPL. DATE 05/05/1980 TOTAL DEPTH 11027 PERF.10438 - 10454

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN (12,100) 67011 950 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 176391 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 12151

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2640 # | 2317 | -0- | -323 | -0- | 2281 | 2 | 36 | 9 | N | 33 | | | | | 65 |
| 07 | 2728 # | 2186 | -0- | -542 | -0- | 2140 | 2 | 46 | 9 | N | 42 | | | | | 107 |
| 08 | 2573 # | 2351 | -0- | -222 | -0- | 2301 | 2 | 50 | 9 | N | 45 | | | | | 152 |
| 09 | 2310 # | 2086 | -0- | -224 | -0- | 2029 | 2 | 57 | 9 | N | 52 | | | | | 204 |
| 10 | 2387 # | 351 | -0- | -2036 | -0- | 349 | 2 | 2 | 9 | N | 2 | 159 | 1 | | | 47 |
| 11 | 2310 # | 555 | -0- | -1755 | -0- | 552 | 2 | 3 | 9 | N | 3 | | | | | 50 |

OLD OCEAN E (F-20) 67013 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 232 RRCID -> 097140 COMPL. DATE 12/07/1981 TOTAL DEPTH 11200 PERF.10867 - 10887

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN, E. (10400) 67013 400 ASSOCIATED 49B CNTY: BRAZORIA
D.C. ENERGY 196099
CHRISTIAN, C.D. UNIT WELL #: 1 RRCID -> 091073 COMPL. DATE 10/02/1980 TOTAL DEPTH 11515 PERF.10374 - 10382

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN NORTH (9750) 67014 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAKOMA E & P, LLC 844133
FLAG POND WELL #: 3R RRCID -> 282398 COMPL. DATE 06/02/2021 TOTAL DEPTH 10622 PERF.10278 - 10282

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD OCEAN, S. (HELLMUTH 12,500) 67015 500 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 249 RRCID -> 247664 COMPL. DATE 04/28/2009 TOTAL DEPTH 12116 PERF.11960 - 12178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

OLD OCEAN UNIT WELL #: 253 RRCID -> 250535 COMPL. DATE 06/07/2009 TOTAL DEPTH 12670 PERF.12020 - 12302

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 256 RRCID -> 258483 COMPL. DATE 03/03/2010 TOTAL DEPTH 12155 PERF.11686 - 11815

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN UNIT WELL #: 258 RRCID -> 262575 COMPL. DATE 06/07/2011 TOTAL DEPTH 11930 PERF.11636 - 12125

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLD OCEAN, NE. (10800) 67016 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
OLIPDP II, LLC 100467
MARMION WELL #: 1 RRCID -> 196210 COMPL. DATE 08/01/2003 TOTAL DEPTH 11041 PERF.10846 - 10850

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARMION WELL #: 2 RRCID -> 211988 COMPL. DATE N/A TOTAL DEPTH 13048 PERF. 3940 - 3970

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | 1275 | | | N | -0- | | | 67 |
| 07 | 14B DENY | -0- | -0- | -0- | 1275 | | | N | -0- | | | 67 |
| 08 | 14B DENY | -0- | -0- | -0- | 1275 | | | N | -0- | | | 67 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 1275 | | | N | -0- | | | 67 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 1275 | | | N | -0- | | | 67 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1275 | | | N | -0- | | | 67 |

OLD WASHINGTON (HENRY -A- SAND) 67046 333 ASSOCIATED ONE WELL CNTY: WASHINGTON
ELLIOTT OIL & GAS OPERATING CO. 247836
MOORE-PAYNE WELL #: 2 RRCID -> 211427 COMPL. DATE 04/01/2005 TOTAL DEPTH 11642 PERF. 9500 - 9516

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

PLUGGED AND ABANDONED_____ 02/25/2023 - WELL PLUGGED 2/25/2023

OLD WAVERLY (WILCOX "D") 67060 299 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
UOSI OPERATING, INC. 875336
BROWDER, W. B. WELL #: 2 T RRCID -> 199565 COMPL. DATE 08/16/2003 TOTAL DEPTH 12265 PERF.11723 - 11765

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLD WAVERLY (WILCOX 11,500) 67060 333 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 1 RRCID -> 149365 COMPL. DATE 05/26/2016 TOTAL DEPTH 11700 PERF. 3376 - 3386

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

TEXANA OPERATING COMPANY 844253
BROWDER HEIRS WELL #: 1 RRCID -> 267329 COMPL. DATE 04/22/2011 TOTAL DEPTH 12000 PERF.11752 - 11777

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 61 N | 61 | -0- | -0- | -0- | 48 | 1 | 13 | 9 | N | 12 | | | | | 89 |
| 07 | 65 N | 65 | -0- | -0- | -0- | 53 | 1 | 12 | 9 | N | 11 | | | | | 100 |
| 08 | 51 N | 51 | -0- | -0- | -0- | 41 | 1 | 10 | 9 | N | 9 | | | | | 109 |
| 09 | 75 N | 75 | -0- | -0- | -0- | 58 | 1 | 17 | 9 | N | 15 | | | | | 124 |
| 10 | 83 N | 83 | -0- | -0- | -0- | 62 | 1 | 21 | 9 | N | 19 | | | | | 143 |
| 11 | 69 N | 69 | -0- | -0- | -0- | 56 | 1 | 13 | 9 | N | 12 | | | | | 155 |

UOSI OPERATING, INC. 875336
BROWDER, W. B. WELL #: 1 RRCID -> 192275 COMPL. DATE 11/14/2002 TOTAL DEPTH 11840 PERF.11477 - 11677

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

BROWDER, W. B. WELL #: 2 C RRCID -> 203771 COMPL. DATE 07/01/2004 TOTAL DEPTH 12265 PERF.11470 - 11535

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLD WAVERLY (WILCOX 11,620) 67060 375 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 2 RRCID -> 195798 COMPL. DATE 04/08/2003 TOTAL DEPTH 11800 PERF.11620 - 11670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |

OLD WAVERLY (YEGUA 4400) 67060 690 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
VONDRA ENERGY CORP. 887322
MASSEY-CLUXTON UNIT 1 WELL #: RRCID -> 124055 COMPL. DATE 01/08/1987 TOTAL DEPTH 5656 PERF. 4412 - 4420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 91 |

WORKED OVER ANOTHER ZONE.. 12/29/1995

OLIVE (WILCOX B) 67150 475 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
PETTY GAS UNIT WELL #: 6 RRCID -> 216298 COMPL. DATE 03/03/2006 TOTAL DEPTH 11110 PERF.10914 - 10924

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5670 | 5536 | -0- | -134 | -0- | 1091 | 1 | 3696 | 3 | Y | 681 | 738 | 1 | | | 57 |
| | | | | | | 749 | 9 | | | | | | | | | |
| 07 | 5851 | 5173 | -0- | -678 | -0- | 1089 | 1 | 3376 | 3 | Y | 644 | 544 | 1 | | | 157 |
| | | | | | | 708 | 9 | | | | | | | | | |
| 08 | 4495 | 5234 | -0- | 739 | 739 | 1089 | 1 | 3461 | 3 | Y | 622 | 659 | 1 | | | 120 |
| | | | | | | 684 | 9 | | | | | | | | | |
| 09 | 4350 | 4985 | -0- | 635 | 1374 | 1076 | 1 | 3271 | 3 | Y | 580 | 621 | 1 | | | 79 |
| | | | | | | 638 | 9 | | | | | | | | | |
| 10 | 6577 | 4557 | -0- | -2020 | -0- | 1038 | 1 | 2905 | 3 | Y | 558 | 594 | 1 | | | 43 |
| | | | | | | 614 | 9 | | | | | | | | | |
| 11 | 4350 | 4072 | -0- | -278 | -0- | 1014 | 1 | 2500 | 3 | Y | 507 | 390 | 1 | | | 160 |
| | | | | | | 558 | 9 | | | | | | | | | |

OLIVER (FRIO 8640) 67164 375 ASSOCIATED EXEMPT CNTY: BRAZORIA
LUCKY LAD ENERGY, LLC 512179
KLOSS, ED L. WELL #: 3 RRCID -> 049931 COMPL. DATE 05/30/2006 TOTAL DEPTH 8474 PERF. 2312 - 2317

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLIVER (FRIO 8750,E.) 67164 625 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
LUCKY LAD ENERGY, LLC 512179
OLIVER UNIT WELL #: 2 T RRCID -> 049527 COMPL. DATE 01/04/1971 TOTAL DEPTH 9270 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DELQ PR | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OLIVER, SOUTH (10300) 67170 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BURNS WELL #: 1 RRCID -> 189756 COMPL. DATE 04/18/2002 TOTAL DEPTH 11489 PERF.11202 - 11210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |

ORA (13400 SAND) 67475 500 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
MCGOWN FARMS GU WELL #: 1 RRCID -> 275810 COMPL. DATE 10/13/2018 TOTAL DEPTH 13938 PERF.13406 - 13456

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1650 N | 1635 | -0- | -15 | -0- | 150 | 1 | 1185 | 2 | N | 273 | 354 | 1 | | | 115 |
| | | | | | | 300 | 9 | | | | | | | | | |
| 07 | 1705 N | 1682 | -0- | -23 | -0- | 155 | 1 | 1237 | 2 | N | 264 | 167 | 1 | | | 212 |
| | | | | | | 290 | 9 | | | | | | | | | |
| 08 | 1767 N | 1748 | -0- | -19 | -0- | 150 | 1 | 1301 | 2 | N | 270 | 345 | 1 | | | 137 |
| | | | | | | 297 | 9 | | | | | | | | | |
| 09 | 1684 N | 1684 | -0- | -0- | -0- | 150 | 1 | 1242 | 2 | N | 265 | 172 | 1 | | | 230 |
| | | | | | | 292 | 9 | | | | | | | | | |
| 10 | 1690 N | 1690 | -0- | -0- | -0- | 155 | 1 | 1263 | 2 | N | 247 | 352 | 1 | | | 125 |
| | | | | | | 272 | 9 | | | | | | | | | |
| 11 | 1680 N | 1649 | -0- | -31 | -0- | 150 | 1 | 1207 | 2 | N | 265 | 348 | 1 | | | 42 |
| | | | | | | 292 | 9 | | | | | | | | | |

MCGOWN FARMS GAS UNIT WELL #: 2 RRCID -> 277253 COMPL. DATE 07/16/2015 TOTAL DEPTH 14796 PERF.14096 - 14246

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ORANGE * 67484 002 NON-ASSOCIATED ONE WELL CNTY: ORANGE
ORANGEFIELD OPERATING CORPORATIO 101860
CHANDLER "B" WELL #: 1 RRCID -> 121887 COMPL. DATE 10/01/1985 TOTAL DEPTH 7186 PERF. 7042 - 7048

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DARTEX ENERGY CORPORATION 201208
BURTON FEE WELL #: 2 RRCID -> 121935 COMPL. DATE 07/20/1985 TOTAL DEPTH 6600 PERF. 6461 - 6468

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ORANGE (HACKBERRY) 67484 333 ASSOCIATED ONE WELL CNTY: ORANGE
DARTEX ENERGY CORPORATION 201208
CHANDLER-COW BAYOU UNIT 1 WELL #: 1 RRCID -> 213682 COMPL. DATE 11/03/2005 TOTAL DEPTH 7709 PERF. 7617 - 7626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ORANGE (6400) 67484 888 NON-ASSOCIATED EXEMPT CNTY: ORANGE
KILMARNOCK OIL COMPANY, INC. 461211
CHESSON -B- WELL #: 2 RRCID -> 007705 COMPL. DATE 12/19/1997 TOTAL DEPTH 6502 PERF. 5840 - 6418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ORANGE HILL, S. (WILCOX 9250) 67524 250 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
HOME PETROLEUM CORP. 396852
HILLBOLDT, D. C. WELL #: 1 RRCID -> 046584 COMPL. DATE 06/21/1969 TOTAL DEPTH 9411 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | N | 128 | -0- | -22 | -0- | 128 | 2 | | | N | -0- | | | | | 16 |
| 07 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | 16 |
| 08 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 16 |
| 09 | 120 | N | 115 | -0- | -5 | -0- | 115 | 2 | | | N | -0- | | | | | 16 |
| 10 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 16 |
| 11 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | 16 |

ORANGE HILL, S. (WILCOX 9320) 67524 500 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 2 RRCID -> 194105 COMPL. DATE 02/17/2003 TOTAL DEPTH 9745 PERF. 9360 - 9367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ORANGE HILL, S.(WILCOX 11000) 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 171384 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF. 11050 - 11063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
KAECHELE UNIT WELL #: 2 RRCID -> 176226 COMPL. DATE 01/08/2000 TOTAL DEPTH 11806 PERF.11432 - 11546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5730 | X | 4821 | -0- | -909 | -0- | 300 | 1 | 4467 | 2 | Y | 49 | | | | | 93 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 07 | 5921 | X | 4313 | -0- | -1608 | -0- | 207 | 1 | 4106 | 2 | Y | -0- | | | | | 93 |
| 08 | 5766 | X | 5012 | -0- | -754 | -0- | 273 | 1 | 4725 | 2 | Y | 13 | 78 | 1 | | | 28 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 5580 | X | 4025 | -0- | -1555 | -0- | 151 | 1 | 3840 | 2 | Y | 31 | | | | | 59 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 6765 | X | 6765 | -0- | -0- | -0- | 146 | 1 | 6553 | 2 | Y | 60 | | | | | 119 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 4860 | X | 3444 | -0- | -1416 | -0- | 137 | 1 | 3290 | 2 | Y | 15 | 119 | 1 | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |

KAECHELE UNIT WELL #: 3 RRCID -> 180528 COMPL. DATE 03/16/2001 TOTAL DEPTH 11800 PERF.11275 - 11337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2910 | X | 2204 | -0- | -706 | -0- | 137 | 1 | 2042 | 2 | Y | 23 | | | | | 42 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 3421 | X | 3421 | -0- | -0- | -0- | 163 | 1 | 3239 | 2 | Y | 17 | | | | | 59 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 3598 | X | 3598 | -0- | -0- | -0- | 195 | 1 | 3378 | 2 | Y | 23 | 62 | 1 | | | 20 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 2790 | X | 1799 | -0- | -991 | -0- | 68 | 1 | 1724 | 2 | Y | 6 | | | | | 26 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3410 | X | 2788 | -0- | -622 | -0- | 60 | 1 | 2703 | 2 | Y | 23 | | | | | 49 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *11 | 5779 | X | 5779 | -0- | -0- | -0- | 229 | 1 | 5522 | 2 | Y | 25 | 49 | 1 | | | 25 |
| | | | | | | | 28 | 9 | | | | | | | | | |

KAECHELE UNIT WELL #: 4 RRCID -> 185574 COMPL. DATE 08/23/2001 TOTAL DEPTH 11850 PERF.11350 - 11631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2190 | X | 1386 | -0- | -804 | -0- | 496 | 1 | 890 | 2 | N | -0- | | | | | 164 |
| 07 | 2263 | X | 823 | -0- | -1440 | -0- | 496 | 1 | 327 | 2 | N | -0- | | | | | 164 |
| 08 | 2263 | X | 1734 | -0- | -529 | -0- | 335 | 1 | 1399 | 2 | N | -0- | | | | | 164 |
| 09 | 2190 | X | 1079 | -0- | -1111 | -0- | 335 | 1 | 744 | 2 | N | -0- | | | | | 164 |
| 10 | 2108 | X | 1194 | -0- | -914 | -0- | 335 | 1 | 859 | 2 | N | -0- | | | | | 164 |
| 11 | 1680 | X | 1596 | -0- | -84 | -0- | 335 | 1 | 1227 | 2 | N | 31 | | | | | 195 |
| | | | | | | | 34 | 9 | | | | | | | | | |

KAECHELE, CHARLES UNIT WELL #: 1 RRCID -> 192086 COMPL. DATE 02/28/2003 TOTAL DEPTH 11800 PERF.11412 - 11471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3183 | X | 3183 | -0- | -0- | -0- | 111 | 1 | 3072 | 2 | Y | -0- | | | | | 123 |
| 07 | 3600 | X | 3600 | -0- | -0- | -0- | 122 | 1 | 3478 | 2 | Y | -0- | | | | | 123 |
| 08 | 1426 | X | 1400 | -0- | -26 | -0- | 109 | 1 | 1291 | 2 | Y | -0- | | | | | 123 |
| 09 | 3908 | X | 3908 | -0- | -0- | -0- | 158 | 1 | 3750 | 2 | Y | -0- | | | | | 123 |
| 10 | 3596 | X | 2100 | -0- | -1496 | -0- | 175 | 1 | 1925 | 2 | Y | -0- | | | | | 123 |
| 11 | 3480 | X | 3044 | -0- | -436 | -0- | 256 | 1 | 2788 | 2 | Y | -0- | | | | | 123 |

SCHAER WELL #: 1 RRCID -> 195495 COMPL. DATE 02/24/2003 TOTAL DEPTH 11800 PERF.11142 - 11380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4830 | X | 3558 | -0- | -1272 | -0- | 1454 | 1 | 2102 | 2 | N | 2 | | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 5017 | X | 5017 | -0- | -0- | -0- | 1301 | 1 | 3716 | 2 | N | -0- | | | | | 52 |
| 08 | 4991 | X | 2662 | -0- | -2329 | -0- | 1025 | 1 | 1630 | 2 | N | 6 | | | | | 58 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 5230 | X | 5230 | -0- | -0- | -0- | 1273 | 1 | 3911 | 2 | N | 42 | | | | | 100 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 6101 | X | 6101 | -0- | -0- | -0- | 1628 | 1 | 4434 | 2 | N | 35 | | | | | 135 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 4830 | X | 4112 | -0- | -718 | -0- | 1158 | 1 | 2919 | 2 | N | 32 | | | | | 167 |
| | | | | | | | 35 | 9 | | | | | | | | | |

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
SCHAER UNIT WELL #: 2 RRCID -> 196881 COMPL. DATE 08/02/2003 TOTAL DEPTH 11800 PERF.10992 - 11332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3170 | X | 3170 | -0- | -0- | -0- | 1296 | 1 | 1874 | 2 | Y | -0- | | | | | 68 |
| 07 | 3183 | X | 3183 | -0- | -0- | -0- | 825 | 1 | 2358 | 2 | Y | -0- | | | | | 68 |
| 08 | 2795 | X | 2795 | -0- | -0- | -0- | 1079 | 1 | 1716 | 2 | Y | -0- | | | | | 68 |
| 09 | 3750 | X | 2903 | -0- | -847 | -0- | 713 | 1 | 2190 | 2 | Y | -0- | | | | | 68 |
| 10 | 3875 | X | 3318 | -0- | -557 | -0- | 891 | 1 | 2427 | 2 | Y | -0- | | | | | 68 |
| 11 | 3180 | X | 2325 | -0- | -855 | -0- | 660 | 1 | 1663 | 2 | Y | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SCHAER UNIT WELL #: 4 RRCID -> 202608 COMPL. DATE 10/05/2004 TOTAL DEPTH 11800 PERF.11022 - 11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2340 | X | -0- | -0- | -2340 | -0- | | | | | Y | -0- | | | | | 134 |
| 07 | 2418 | X | 1784 | -0- | -634 | -0- | 1784 | 2 | | | Y | -0- | | | | | 134 |
| 08 | 1457 | X | 867 | -0- | -590 | -0- | 867 | 2 | | | Y | -0- | | | | | 134 |
| 09 | 1837 | X | 1837 | -0- | -0- | -0- | 1837 | 2 | | | Y | -0- | | | | | 134 |
| 10 | 1798 | X | 388 | -0- | -1410 | -0- | 388 | 2 | | | Y | -0- | | | | | 134 |
| *11 | 2082 | X | 2082 | -0- | -0- | -0- | 2082 | 2 | | | Y | -0- | | | | | 134 |

KAECHELE, CHARLES UNIT WELL #: 3 RRCID -> 206561 COMPL. DATE 11/27/2004 TOTAL DEPTH 11800 PERF.11416 - 11636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2190 | X | 1595 | -0- | -595 | -0- | 1573 | 2 | 22 | 9 | Y | 20 | | | | | 43 |
| 07 | 2263 | X | 2110 | -0- | -153 | -0- | 2080 | 2 | 30 | 9 | Y | 27 | | | | | 70 |
| 08 | 2139 | X | 1921 | -0- | -218 | -0- | 1913 | 2 | 8 | 9 | Y | 7 | | | | | 77 |
| 09 | 1711 | N | 1711 | -0- | -0- | -0- | 1697 | 2 | 14 | 9 | Y | 13 | | | | | 90 |
| 10 | 2108 | N | 1847 | -0- | -261 | -0- | 1829 | 2 | 18 | 9 | Y | 16 | | | | | 106 |
| 11 | 1860 | N | 1383 | -0- | -477 | -0- | 1332 | 2 | 51 | 9 | Y | 46 | | | | | 152 |

KAECHELE UNIT WELL #: 5 RRCID -> 212003 COMPL. DATE 07/10/2005 TOTAL DEPTH 11833 PERF.11418 - 11648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 960 | X | 916 | -0- | -44 | -0- | 916 | 2 | | | Y | -0- | | | | | 39 |
| 07 | 992 | X | 907 | -0- | -85 | -0- | 907 | 2 | | | Y | -0- | | | | | 39 |
| 08 | 1120 | X | 1120 | -0- | -0- | -0- | 1113 | 2 | 7 | 9 | Y | 6 | | | | | 45 |
| 09 | 1025 | X | 1025 | -0- | -0- | -0- | 1015 | 2 | 10 | 9 | Y | 9 | | | | | 54 |
| 10 | 1029 | X | 1029 | -0- | -0- | -0- | 1023 | 2 | 6 | 9 | Y | 5 | | | | | 59 |
| 11 | 1080 | X | 559 | -0- | -521 | -0- | 555 | 2 | 4 | 9 | Y | 4 | | | | | 63 |

KAECHELE UNIT WELL #: 6 RRCID -> 227960 COMPL. DATE 03/21/2007 TOTAL DEPTH 11700 PERF.11420 - 11490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2100 | X | 335 | -0- | -1765 | -0- | 21 | 1 | 314 | 2 | Y | -0- | | | | | 9 |
| 07 | 1829 | X | 1694 | -0- | -135 | -0- | 80 | 1 | 1592 | 2 | Y | 20 | | | | | 29 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 08 | 1767 | X | 1702 | -0- | -65 | -0- | 92 | 1 | 1599 | 2 | Y | 10 | 30 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 1680 | X | 1297 | -0- | -383 | -0- | 49 | 1 | 1237 | 2 | Y | 10 | | | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1705 | X | 715 | -0- | -990 | -0- | 16 | 1 | 699 | 2 | Y | -0- | | | | | 19 |
| 11 | 1650 | X | 685 | -0- | -965 | -0- | 27 | 1 | 658 | 2 | Y | -0- | 13 | 1 | | | 6 |

HOME PETROLEUM CORP. 396852
HILLBOLDT WELL #: 1 RRCID -> 073111 COMPL. DATE 08/01/1977 TOTAL DEPTH 11515 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 2 | | | N | -0- | | | | | 131 |
| 07 | 1116 | N | 993 | -0- | -123 | -0- | 993 | 2 | | | N | -0- | | | | | 131 |
| 08 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | 131 |
| 09 | 1668 | N | 1668 | -0- | -0- | -0- | 1668 | 2 | | | N | -0- | | | | | 131 |
| 10 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 2 | | | N | -0- | | | | | 131 |
| 11 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | 131 |

ORANGE HILL, S. (WILCOX STRAY) 67524 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 218912 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF.11050 - 11063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 660 | N | 364 | -0- | -296 | -0- | 23 | 1 | 338 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 643 | N | 643 | -0- | -0- | -0- | 31 | 1 | 608 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 669 | N | 669 | -0- | -0- | -0- | 36 | 1 | 627 | 2 | Y | 5 | 12 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 570 | X | 536 | -0- | -34 | -0- | 20 | 1 | 512 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 651 | X | 261 | -0- | -390 | -0- | 6 | 1 | 255 | 2 | Y | -0- | | | | | 8 |
| 11 | 660 | X | 429 | -0- | -231 | -0- | 17 | 1 | 412 | 2 | Y | -0- | 5 | 1 | | | 3 |

KAECHELE, CHARLES UNIT WELL #: 2 RRCID -> 219084 COMPL. DATE 08/12/2005 TOTAL DEPTH 11900 PERF.11204 - 11224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 960 | N | 960 | -0- | -0- | -0- | 959 | 2 | 1 | 9 | N | 1 | | | | | 74 |
| 07 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | 74 |
| 08 | 867 | N | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | 74 |
| 09 | 960 | N | 740 | -0- | -220 | -0- | 740 | 2 | | | N | -0- | | | | | 74 |
| 10 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 2 | | | N | -0- | | | | | 74 |
| 11 | 840 | N | 508 | -0- | -332 | -0- | 508 | 2 | | | N | -0- | | | | | 74 |

ORANGE HILL, SE. (WILCOX 9400) 67525 650 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 1 RRCID -> 130820 COMPL. DATE 04/01/1995 TOTAL DEPTH 9733 PERF. 9389 - 9452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ORCHARD, NORTH (WILCOX) 67533 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
PROLINE ENERGY RESOURCES INC 681327
TALLEY, LEE A WELL #: 1 RRCID -> 123583 COMPL. DATE 01/20/1987 TOTAL DEPTH 14000 PERF.12508 - 13150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |

OYSTER BAYOU 67947 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 44 RRCID -> 279035 COMPL. DATE 11/20/2014 TOTAL DEPTH 8450 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OYSTER BAYOU (FB-2, FRIO 1) 67947 135 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 11 RRCID -> 165281 COMPL. DATE 06/27/1997 TOTAL DEPTH 8563 PERF. 8112 - 8117

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OYSTER BAYOU (FRIO 2) 67947 142 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 11 RRCID -> 126372 COMPL. DATE 05/24/2011 TOTAL DEPTH 8563 PERF. 8112 - 8131

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

MIDDLETON, ARCHIE WELL #: 8 RRCID -> 161875 COMPL. DATE 02/12/1997 TOTAL DEPTH 8450 PERF. 8148 - 8158

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

JACKSON, FELIX ET AL WELL #: 44 RRCID -> 171927 COMPL. DATE 10/01/1998 TOTAL DEPTH 8450 PERF. 8087 - 8165

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

JACKSON, FELIX ET AL WELL #: 40 RRCID -> 180265 COMPL. DATE 10/19/2000 TOTAL DEPTH 8408 PERF. 8060 - 8070

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MIDDLETON, ARCHIE WELL #: 6 RRCID -> 251252 COMPL. DATE 07/03/2009 TOTAL DEPTH 8379 PERF. 8130 - 8140

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

OYSTER BAYOU (FRIO 2) //CONT.// 67947 142 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC //CONT.// 215343
JACKSON, FELIX ET AL WELL #: 34 RRCID -> 254210 COMPL. DATE 12/02/2009 TOTAL DEPTH 9750 PERF. 8057 - 8066

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OYSTER BAYOU (FRIO 2, FB-3) 67947 144 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 54 RRCID -> 130939 COMPL. DATE 05/18/1989 TOTAL DEPTH 8512 PERF. 8094 - 8104

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OYSTER BAYOU (FRIO 2-8200) 67947 284 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
MIDDLETON, ARCHIE WELL #: 14 RRCID -> 161521 COMPL. DATE 12/10/1996 TOTAL DEPTH 8650 PERF. 8174 - 8240

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OYSTER BAYOU (MINOR RES.) 67947 568 ASSOCIATED ONE WELL CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
BERTHA WELL #: 1 RRCID -> 281423 COMPL. DATE 05/11/2016 TOTAL DEPTH 11769 PERF.13008 - 13042

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OYSTER BAYOU, S. (FRIO 8400) 67953 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 77 RRCID -> 210203 COMPL. DATE 07/09/2005 TOTAL DEPTH 8900 PERF. 8460 - 8475

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OYSTER CREEK (6450 SAND) 67955 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PALEO OIL COMPANY LLC 635131
SUN FEE WELL #: 1X RRCID -> 271066 COMPL. DATE 03/24/2018 TOTAL DEPTH 7700 PERF. 6468 - 6472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2880 | # | -0- | -0- | -2880 | -0- | | | | | N | -0- | | | | | 85 |
| 07 | 837 | # | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 85 |
| 08 | 2201 | # | 915 | -0- | -1286 | -0- | 915 | 2 | | | N | -0- | | | | | 85 |
| 09 | 2130 | # | 195 | -0- | -1935 | -0- | 195 | 2 | | | N | -0- | | | | | 85 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |

OYSTER CREEK (FRIO 7100) 67955 300 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
PALEO OIL COMPANY LLC 635131
SUN FEE WELL #: 3 RRCID -> 065269 COMPL. DATE 07/01/2002 TOTAL DEPTH 7700 PERF. 7292 - 7296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 209 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 209 |

SUN FEE WELL #: 1SW RRCID -> 152644 COMPL. DATE 12/15/1994 TOTAL DEPTH 3000 PERF. 2740 - 2770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OYSTER LAKE, W. (1300) 67964 360 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 U RRCID -> 196814 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1328 - 1349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OYSTER LAKE, W. (1400) 67964 370 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 L RRCID -> 196816 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1470 - 1476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OYSTER LAKE, W. (3850) 67967 332 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 308 WELL #: 5 RRCID -> 123115 COMPL. DATE 11/19/1986 TOTAL DEPTH 4352 PERF. 3854 - 3859

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OYSTER LAKE,W.(3930) 67967 474 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HIGH ISLAND GAS LLC 385533
STATE TRACT 304 WELL #: 1 RRCID -> 126376 COMPL. DATE 10/19/1987 TOTAL DEPTH 4195 PERF. 3978 - 3984

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PADGETT (YEGUA Y4-A) 68304 600 NON-ASSOCIATED ONE WELL CNTY: POLK
DAVIS SOUTHERN OPERATING CO LLC 206081
DUBOSE WELL #: 1 RRCID -> 276474 COMPL. DATE 01/19/2014 TOTAL DEPTH 5400 PERF. 5137 - 5140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALACIOS (FRIO -A-) 68481 063 ASSOCIATED 49B CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
LARSON WELL #: 1 RRCID -> 163278 COMPL. DATE 05/27/1997 TOTAL DEPTH 10073 PERF. 7598 - 7604

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1125 R | 1125 | -0- | -0- | -0- | 1122 | 2 | 3 | 9 | N | 3 | | | | | 92 |
| 07 | 1147 # | 1060 | -0- | -87 | -0- | 1057 | 2 | 3 | 9 | N | 3 | | | | | 95 |
| 08 | 1178 # | 855 | -0- | -323 | -0- | 851 | 2 | 4 | 9 | N | 4 | | | | | 99 |
| 09 | 1140 # | 1059 | -0- | -81 | -0- | 1055 | 2 | 4 | 9 | N | 4 | | | | | 103 |
| 10 | 1178 # | 869 | -0- | -309 | -0- | 866 | 2 | 3 | 9 | N | 3 | | | | | 106 |
| 11 | 1140 # | 1061 | -0- | -79 | -0- | 1058 | 2 | 3 | 9 | N | 3 | | | | | 109 |

PALACIOS (FRIO A, FB-1) 68481 067 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
ROBESON WELL #: 1C RRCID -> 284977 COMPL. DATE 04/24/2018 TOTAL DEPTH 8800 PERF. 7641 - 7647

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3540 # | 3283 | -0- | -257 | -0- | 750 | 1 | 2522 | 2 | N | 10 | | | | | 77 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 3658 # | 3290 | -0- | -368 | -0- | 725 | 1 | 2554 | 2 | N | 10 | | | | | 87 |
| | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3596 # | 2895 | -0- | -701 | -0- | 775 | 1 | 2111 | 2 | N | 8 | | | | | 95 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3480 # | 2970 | -0- | -510 | -0- | 675 | 1 | 2282 | 2 | N | 12 | | | | | 107 |
| | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3472 # | 3198 | -0- | -274 | -0- | 775 | 1 | 2415 | 2 | N | 7 | | | | | 114 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3270 # | NO RPT | -0- | -3270 | -0- | | | | | N | NO RPT | | | | | 114 |

PALACIOS (FRIO -B-) 68481 084 ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
FOISEY, E. B., GAS UNIT WELL #: 1 M RRCID -> 007718 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 7955 - 7974

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALACIOS (FRIO -B-) //CONT.// 68481 084 ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD ENERGY, LLC //CONT.// 869962
HICKLE, LOUIS WELL #: 1 C RRCID -> 007720 COMPL. DATE 05/02/1961 TOTAL DEPTH 8750 PERF. 7796 - 7804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALACIOS (FRIO -C-) 68481 147 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
G.S. HARRISON UNIT WELL #: 2 RRCID -> 247945 COMPL. DATE 03/21/2009 TOTAL DEPTH 9400 PERF. 9058 - 9181

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 496 | N | 496 | -0- | -0- | -0- | 477 | 2 | 19 | 9 | N | 17 | | | | | 194 |
| 07 | 550 | N | 550 | -0- | -0- | -0- | 536 | 2 | 14 | 9 | N | 13 | | | | | 207 |
| 08 | 441 | N | 441 | -0- | -0- | -0- | 428 | 2 | 13 | 9 | N | 12 | | | | | 219 |
| 09 | 510 | N | 492 | -0- | -18 | -0- | 478 | 2 | 14 | 9 | N | 13 | 179 | 1 | | | 53 |
| *10 | 446 | N | 446 | -0- | -0- | -0- | 428 | 2 | 18 | 9 | N | 16 | | | | | 69 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |

PALACIOS (FRIO -D-) 68481 189 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
FRICK, OTTO WELL #: 1 U RRCID -> 051102 COMPL. DATE 02/10/1971 TOTAL DEPTH 9075 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | Y | -0- | | | | | 54 |
| 07 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | Y | -0- | | | | | 54 |
| 08 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | Y | -0- | | | | | 54 |
| 09 | 450 | N | 449 | -0- | -1 | -0- | 449 | 2 | | | Y | -0- | | | | | 54 |
| *10 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | Y | -0- | | | | | 54 |
| *11 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | Y | -0- | | | | | 54 |

PALACIOS (FRIO -E-) 68481 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
FOISEY, E. B., GAS UNIT WELL #: 1 L RRCID -> 007732 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 8925 - 8928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRICK, OTTO WELL #: 1 L RRCID -> 007733 COMPL. DATE 01/02/1959 TOTAL DEPTH 9075 PERF. 7962 - 7972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALACIOS (FRIO "E" FB 1) 68481 220 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
HICKLE, LOUIS, ET AL WELL #: 1 T RRCID -> 007736 COMPL. DATE 11/06/1957 TOTAL DEPTH 8750 PERF. 8594 - 8632

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3525 | X | 3525 | -0- | -0- | -0- | 3505 | 2 | 20 | 9 | Y | 18 | | | | | 48 |
| 07 | 4309 | X | 3902 | -0- | -407 | -0- | 3878 | 2 | 24 | 9 | Y | 22 | | | | | 70 |
| 08 | 4278 | X | 2860 | -0- | -1418 | -0- | 2838 | 2 | 22 | 9 | Y | 20 | | | | | 90 |
| 09 | 4140 | X | 3522 | -0- | -618 | -0- | 3499 | 2 | 23 | 9 | Y | 21 | | | | | 111 |
| 10 | 3658 | X | 3622 | -0- | -36 | -0- | 3598 | 2 | 24 | 9 | Y | 22 | | | | | 133 |
| 11 | 3780 | X | 3580 | -0- | -200 | -0- | 3557 | 2 | 23 | 9 | Y | 21 | | | | | 154 |

PALACIOS (FRIO -F-) 68481 294 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
SLAUGHTER, L. A., UNIT WELL #: 1 RRCID -> 007760 COMPL. DATE 12/31/1991 TOTAL DEPTH 10270 PERF. 9062 - 9068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 97 | -0- | -53 | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| *10 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | Y | -0- | | | | | -0- |

PALACIOS (FRIO 9100) 68481 441 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
HARRISON, L. S. WELL #: 3 RRCID -> 158748 COMPL. DATE 03/08/1996 TOTAL DEPTH 9170 PERF. 9097 - 9141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 141 | N | 141 | -0- | -0- | -0- | 139 | 2 | 2 | 9 | Y | 2 | | | | | 136 |
| 07 | 129 | N | 129 | -0- | -0- | -0- | 126 | 2 | 3 | 9 | Y | 3 | | | | | 139 |
| 08 | 88 | N | 88 | -0- | -0- | -0- | 85 | 2 | 3 | 9 | Y | 3 | | | | | 142 |
| 09 | 150 | N | 91 | -0- | -59 | -0- | 88 | 2 | 3 | 9 | Y | 3 | | | | | 145 |
| *10 | 135 | N | 135 | -0- | -0- | -0- | 133 | 2 | 2 | 9 | Y | 2 | | | | | 147 |
| *11 | 134 | N | 134 | -0- | -0- | -0- | 132 | 2 | 2 | 9 | Y | 2 | | | | | 149 |

PALACIOS (MELBOURN E-3 SEG C) 68481 567 ASSOCIATED CAPACITY CNTY: MATAGORDA
GWM OPERATING COMPANY, LLC 339677
PIERCE WELL #: 1 RRCID -> 198275 COMPL. DATE 07/10/2003 TOTAL DEPTH 6000 PERF. 5330 - 5334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PIERCE T WELL #: 3 RRCID -> 199181 COMPL. DATE 08/29/2003 TOTAL DEPTH 5920 PERF. 5400 - 5404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REGNIER UNIT WELL #: 1 T RRCID -> 208770 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |

MAGNUM PRODUCING, LP 521516
ROBESON WELL #: 1T RRCID -> 285001 COMPL. DATE 04/24/2018 TOTAL DEPTH 8800 PERF. 8666 - 8672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |

PALACIOS, EAST (FRIO 9400) 68482 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD ENERGY, LLC 869962
SLAUGHTER WELL #: 4 RRCID -> 214075 COMPL. DATE 11/07/2005 TOTAL DEPTH 10400 PERF. 9468 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

PANZA (13,900 SAND) 69040 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
COCHRAN WELL #: 1 RRCID -> 253384 COMPL. DATE 12/23/2008 TOTAL DEPTH 16870 PERF.13781 - 13954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAUL (LW-75) 69740 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LAKESHORE OPERATING, LLC 483460
OBENHAUS WELL #: 1 RRCID -> 282057 COMPL. DATE 05/20/2015 TOTAL DEPTH 11350 PERF.11014 - 11129

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6787 | X | 6787 | -0- | -0- | -0- | 6538 | 3 | 249 | 9 | N | 226 | 367 | 1 | | | 211 |
| 07 | 7254 | X | 5474 | -0- | -1780 | -0- | 5278 | 3 | 196 | 9 | N | 178 | 182 | 1 | | | 207 |
| 08 | 7254 | X | 2643 | -0- | -4611 | -0- | 2342 | 3 | 301 | 9 | N | 274 | 186 | 1 | | | 295 |
| 09 | 7020 | X | 5503 | -0- | -1517 | -0- | 5312 | 3 | 191 | 9 | N | 174 | 353 | 1 | | | 116 |
| 10 | 7006 | X | 6695 | -0- | -311 | -0- | 6363 | 3 | 332 | 9 | N | 302 | 177 | 1 | | | 241 |
| 11 | 6780 | X | 5707 | -0- | -1073 | -0- | 5340 | 3 | 367 | 9 | N | 334 | 371 | 1 | | | 204 |

SQUARE MILE ENERGY, L.L.C. 810815
GUILD WELL #: 1 RRCID -> 288518 COMPL. DATE 06/24/2019 TOTAL DEPTH 12763 PERF.12997 - 13084

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 84090 | X | 40185 | -0- | -43905 | -0- | 39445 | 3 | 740 | 9 | N | 673 | 717 | 1 | | | 230 |
| 07 | 68479 | X | 42425 | -0- | -26054 | -0- | 41644 | 3 | 781 | 9 | N | 710 | 566 | 1 | | | 374 |
| 08 | 43711 | X | 43711 | -0- | -0- | -0- | 42919 | 3 | 792 | 9 | N | 720 | 917 | 1 | | | 177 |
| 09 | 42258 | X | 42258 | -0- | -0- | -0- | 41480 | 3 | 778 | 9 | N | 707 | 715 | 1 | | | 169 |
| 10 | 42439 | X | 41975 | -0- | -464 | -0- | 41195 | 3 | 780 | 9 | N | 709 | 539 | 1 | | | 339 |
| 11 | 46262 | X | 46262 | -0- | -0- | -0- | 45393 | 3 | 869 | 9 | N | 790 | 765 | 1 | | | 364 |

TRI-C RESOURCES, LLC 868622
FURRY WELL #: 1 RRCID -> 282816 COMPL. DATE 03/21/2017 TOTAL DEPTH 13633 PERF.13511 - 13531

| M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 34204 | X | 34204 | -0- | -0- | -0- | 510 | 1 | 31303 | 3 | N | 2174 | 2027 | 1 | | | 655 |
| | | | | | | | 2391 | 9 | | | | | | | | | |
| 07 | 36659 | X | 36659 | -0- | -0- | -0- | 527 | 1 | 33633 | 3 | N | 2272 | 2209 | 1 | | | 718 |
| | | | | | | | 2499 | 9 | | | | | | | | | |
| 08 | 35726 | X | 35726 | -0- | -0- | -0- | 527 | 1 | 32899 | 3 | N | 2091 | 2002 | 1 | | | 807 |
| | | | | | | | 2300 | 9 | | | | | | | | | |
| 09 | 35108 | X | 35108 | -0- | -0- | -0- | 510 | 1 | 32252 | 3 | N | 2133 | 2528 | 1 | | | 412 |
| | | | | | | | 2346 | 9 | | | | | | | | | |
| 10 | 35924 | X | 35924 | -0- | -0- | -0- | 527 | 1 | 32978 | 3 | N | 2199 | 1627 | 1 | | | 984 |
| | | | | | | | 2419 | 9 | | | | | | | | | |
| *11 | 34418 | X | 34418 | -0- | -0- | -0- | 510 | 1 | 31618 | 3 | N | 2082 | 2456 | 1 | | | 610 |
| | | | | | | | 2290 | 9 | | | | | | | | | |

PAUL (LW-75) //CONT.// 69740 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TRI-C RESOURCES, LLC //CONT.// 868622
FURRY WELL #: 2 RRCID -> 284544 COMPL. DATE 04/07/2018 TOTAL DEPTH 13713 PERF.13652 - 13714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 34474 | X | 34474 | -0- | -0- | -0- | 510<br>2736 | 1<br>9 | 31228 | 3 | N | 2487 | 2384 | 1 | | | 661 |
| 07 | 36441 | X | 36441 | -0- | -0- | -0- | 527<br>2867 | 1<br>9 | 33047 | 3 | N | 2606 | 2559 | 1 | | | 708 |
| 08 | 36357 | X | 36357 | -0- | -0- | -0- | 527<br>2654 | 1<br>9 | 33176 | 3 | N | 2413 | 2543 | 1 | | | 578 |
| 09 | 36181 | X | 36181 | -0- | -0- | -0- | 510<br>2925 | 1<br>9 | 32746 | 3 | N | 2659 | 2913 | 1 | | | 324 |
| 10 | 36505 | X | 36505 | -0- | -0- | -0- | 527<br>2774 | 1<br>9 | 33204 | 3 | N | 2522 | 2023 | 1 | | | 823 |
| 11 | 34410 | X | 34357 | -0- | -53 | -0- | 510<br>2669 | 1<br>9 | 31178 | 3 | N | 2426 | 2432 | 1 | | | 817 |

PAVEY KIRBY (WILCOX 8400) 69831 333 NON-ASSOCIATED EXEMPT CNTY: HARDIN
NECHES TRANSPORT INC. 601854
SHERMAN WELL #: 1 RRCID -> 266928 COMPL. DATE 01/06/2012 TOTAL DEPTH 11000 PERF. 8400 - 8403

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | Y | 2 | 56 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | Y | 2 | 58 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | Y | 2 | 60 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | Y | 3 | 63 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | Y | 2 | 65 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | Y | 2 | 67 |

SHERMAN WELL #: 2 RRCID -> 280583 COMPL. DATE 12/05/2014 TOTAL DEPTH 8600 PERF. 8355 - 8389

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |

PEACH (YEGUA, LOWER) 69881 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
ZEIDMAN TRUSTEE WELL #: 1 RRCID -> 164161 COMPL. DATE N/A TOTAL DEPTH 14900 PERF. 8668 - 8694

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

WHORTON WELL #: 2 RRCID -> 173907 COMPL. DATE 02/21/2000 TOTAL DEPTH 9000 PERF. 8482 - 8492

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | N | -0- | -0- |

PEGASUS GULF COAST (BIG GAS SD.) 70292 100 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
CIMARRON ENGINEERING, LLC 153471
STATE LEASE 21 WELL #: 1 RRCID -> 289174 COMPL. DATE 02/29/2020 TOTAL DEPTH 11087 PERF.12770 - 12780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10530 | X | 3570 | -0- | -6960 | -0- | 3317 | 2 | 253 | 9 | N | 230 | 364 | 1 | | | 187 |
| 07 | 10881 | X | 593 | -0- | -10288 | -0- | 552 | 2 | 41 | 9 | N | 37 | | | | | 224 |
| 08 | 9765 | X | 2050 | -0- | -7715 | -0- | 1877 | 2 | 173 | 9 | N | 157 | 187 | 1 | | | 194 |
| 09 | 8040 | X | 4 | -0- | -8036 | -0- | 4 | 2 | | | N | -0- | | | | | 194 |
| 10 | 6975 | X | -0- | -0- | -6975 | -0- | | | | | N | -0- | | | | | 194 |
| 11 | 3570 | X | -0- | -0- | -3570 | -0- | | | | | N | -0- | | | | | 194 |

ELLIOTT OIL & GAS OPERATING CO. 247836
IP FARMS "PG" WELL #: 2-C RRCID -> 142923 COMPL. DATE 08/22/1992 TOTAL DEPTH 10585 PERF. 9902 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KALER ENERGY CORP. 450261
HALL BAYOU WELL #: 1 RRCID -> 280683 COMPL. DATE 05/03/2019 TOTAL DEPTH 11158 PERF. 4229 - 4269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALLS BAYOU WELL #: 2 RRCID -> 282522 COMPL. DATE 11/23/2016 TOTAL DEPTH 11978 PERF.11464 - 11499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14820 | X | 6381 | -0- | -8439 | -0- | 4753 | 2 | 1628 | 9 | N | 1480 | 1459 | 1 | | | 559 |
| 07 | 14477 | X | 6544 | -0- | -7933 | -0- | 4753 | 2 | 1791 | 9 | N | 1628 | 1853 | 1 | | | 334 |
| 08 | 12276 | X | 7752 | -0- | -4524 | -0- | 5438 | 2 | 2314 | 9 | N | 2104 | 2178 | 1 | | | 260 |
| 09 | 11430 | X | 8526 | -0- | -2904 | -0- | 6373 | 2 | 2153 | 9 | N | 1957 | 1835 | 1 | | | 382 |
| 10 | 11098 | X | NO RPT | -0- | -11098 | -0- | | | | | N | NO RPT | | | | | 382 |
| 11 | 6390 | X | NO RPT | -0- | -6390 | -0- | | | | | N | NO RPT | | | | | 382 |

KEBO OIL & GAS, INC. 453170
BLACK STONE WELL #: 1 RRCID -> 290826 COMPL. DATE 09/15/2020 TOTAL DEPTH 10788 PERF.11180 - 11207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

PLUGGED AND ABANDONED_____ 07/24/2024

TWIN PEAKS WELL #: 1 RRCID -> 294982 COMPL. DATE 05/24/2022 TOTAL DEPTH 11665 PERF.11078 - 11082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 24720 | X | 16003 | -0- | -8717 | -0- | 300<br>853 | 1<br>9 | 14850 | 2 | N | 775 | 844 | 1 | | | 151 |
| 07 | 24304 | X | 14805 | -0- | -9499 | -0- | 310<br>722 | 1<br>9 | 13773 | 2 | N | 656 | 714 | 1 | | | 93 |
| 08 | 17081 | X | 13716 | -0- | -3365 | -0- | 310<br>622 | 1<br>9 | 12784 | 2 | N | 565 | 550 | 1 | | | 108 |
| 09 | 16530 | X | 9442 | -0- | -7088 | -0- | 300<br>494 | 1<br>9 | 8648 | 2 | N | 449 | 370 | 1 | | | 187 |
| 10 | 17081 | X | 9829 | -0- | -7252 | -0- | 310<br>426 | 1<br>9 | 9093 | 2 | N | 387 | 364 | 1 | | | 210 |
| 11 | 15990 | X | 7382 | -0- | -8608 | -0- | 300<br>345 | 1<br>9 | 6737 | 2 | N | 314 | 359 | 1 | | | 165 |

PEGASUS GULF COAST (BIG GAS SD.)//CONT.// 70292 100 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
KEBO OIL & GAS, INC. //CONT.// 453170
JETT BLACKSTONE HLAVINKA WELL #: 1 RRCID -> 295084 COMPL. DATE 05/13/2020 TOTAL DEPTH 16500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEGASUS GULF COAST (GRUBBS) 70292 210 ASSOCIATED CAPACITY CNTY: BRAZORIA
CIMARRON ENGINEERING, LLC 153471
H. BLACKSTONE WELL #: 1 RRCID -> 296708 COMPL. DATE 01/05/2024 TOTAL DEPTH 11504 PERF.10991 - 11012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 66696 | X | 66696 | -0- | -0- | -0- | 62799 | 2 | 3897 | 9 | N | 3543 | 3306 | 1 | | | 823 |
| 07 | 68417 | X | 67301 | -0- | -1116 | -0- | 63693 | 2 | 3608 | 9 | N | 3280 | 3457 | 1 | | | 646 |
| 08 | 68417 | X | 66524 | -0- | -1893 | -0- | 62983 | 2 | 3541 | 9 | N | 3219 | 3176 | 1 | | | 689 |
| 09 | 66210 | X | 57717 | -0- | -8493 | -0- | 54725 | 2 | 2992 | 9 | N | 2720 | 2625 | 1 | | | 784 |
| 10 | 68417 | X | 47551 | -0- | -20866 | -0- | 45119 | 2 | 2432 | 9 | N | 2211 | 2248 | 1 | | | 747 |
| 11 | 66210 | X | 43964 | -0- | -22246 | -0- | 41883 | 2 | 2081 | 9 | N | 1892 | 2058 | 1 | | | 581 |

KALER ENERGY CORP. 450261
HALLS BAYOU WELL #: 2 RRCID -> 281837 COMPL. DATE 07/20/2015 TOTAL DEPTH 11978 PERF.11998 - 12014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PELICAN 70325 001 ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
DAVIS ESTATE WELL #: RRCID -> 269396 COMPL. DATE 10/04/2017 TOTAL DEPTH 9200 PERF. 6898 - 6903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |

RECLASSIFIED TO OIL 08/19/2019

PELICAN (COCKFIELD) 70325 100 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
KARANKAWA WELL #: 1 RRCID -> 227595 COMPL. DATE 03/16/2007 TOTAL DEPTH 5952 PERF. 5295 - 5398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEPPIATT (YEGUA 9400) 70562 750 NON-ASSOCIATED CAPACITY CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
ISAAC WELL #: 1 RRCID -> 213522 COMPL. DATE 06/14/2005 TOTAL DEPTH 9923 PERF. 9636 - 9655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PERELANDRA (FRIO 15) 70583 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 6-7A WELL #: 1 RRCID -> 168885 COMPL. DATE 03/08/1998 TOTAL DEPTH 9325 PERF. 8977 - 9003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1063 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1063 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1063 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1063 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1063 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1063 |

PERL (YEGUA UPPER EY-1) 70606 497 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SIANA OIL & GAS 779259
DOORNBOS WELL #: 1 RRCID -> 157787 COMPL. DATE 04/07/2001 TOTAL DEPTH 15820 PERF.10798 - 10805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 275 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 275 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 275 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 275 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 275 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 275 |

DOORNBOS WELL #: 1 D RRCID -> 192389 COMPL. DATE 06/28/2008 TOTAL DEPTH 2650 PERF. 2254 - 2264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PERSIMMON BAYOU (GRUBBS) 70758 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACKSTONE HLAVINKA WELL #: 1 C RRCID -> 282220 COMPL. DATE 12/26/2016 TOTAL DEPTH 11206 PERF.10401 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2400 | X | -0- | -0- | -2400 | -0- | | | | | Y | -0- | | | | | 156 |
| 07 | 1612 | X | -0- | -0- | -1612 | -0- | | | | | Y | -0- | | | | | 156 |
| 08 | 1612 | X | -0- | -0- | -1612 | -0- | | | | | Y | -0- | | | | | 156 |
| 09 | 1560 | X | -0- | -0- | -1560 | -0- | | | | | Y | -0- | | | | | 156 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 156 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 156 |

BLACKSTONE HLAVINKA WELL #: 2 RRCID -> 282363 COMPL. DATE 03/26/2018 TOTAL DEPTH 11062 PERF.10370 - 10375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1830 | X | 32 | -0- | -1798 | -0- | 32 | 2 | | | N | -0- | | | | | 32 |
| 07 | 155 | X | 27 | -0- | -128 | -0- | 27 | 2 | | | N | -0- | | | | | 32 |
| 08 | 31 | X | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | 32 |
| 09 | 33 | X | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 32 |
| 10 | 1914 | X | 1914 | -0- | -0- | -0- | 1825 | 2 | 89 | 9 | N | 81 | | | | | 113 |
| 11 | 30 | X | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | 113 |

PETRUCHA (10,900) 70959 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
REMORA OPERATING, LLC 701613
BUTTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 135610 COMPL. DATE 05/09/1990 TOTAL DEPTH 13000 PERF.10892 - 10906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |

PETRUCHA, N. (12000) 70961 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLTEX EXPLORATION, INC. 015050
PETRUCHA WELL #: 1 RRCID -> 203950 COMPL. DATE 03/24/2004 TOTAL DEPTH 12246 PERF.12034 - 12039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1020 | N | 749 | -0- | -271 | -0- | 716 | 2 | 33 | 9 | N | 30 | | | | | 125 |
| 07 | 1240 | N | 711 | -0- | -529 | -0- | 664 | 2 | 47 | 9 | N | 43 | | | | | 168 |
| 08 | 1073 | N | 1073 | -0- | -0- | -0- | 1028 | 2 | 45 | 9 | N | 41 | 157 | 1 | | | 52 |
| 09 | 3000 | N | 3766 | -0- | 766 | 766 | 3746 | 2 | 20 | 9 | N | 18 | | | | | 70 |
| 10 | 1159 | N | 393 | -0- | -766 | -0- | 385 | 2 | 8 | 9 | N | 7 | | | | | 77 |
| 11 | 1050 | N | -0- | -0- | -1050 | -0- | | | | | N | -0- | | | | | 77 |

PEVETO (6800) 71025 375 NON-ASSOCIATED 49B CNTY: ORANGE
LONG-TEX EXPLORATION, INC. 507587
STARK WELL #: RRCID -> 139575 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6807 - 6811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |

PLUGGED AND ABANDONED_____ 06/23/1993

PEVETO (9600) 71025 500 NON-ASSOCIATED CAPACITY CNTY: ORANGE
DAYLIGHT PETROLEUM LLC 208171
HARRIS WELL #: 1 RRCID -> 259428 COMPL. DATE 06/01/2010 TOTAL DEPTH 9733 PERF.10142 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10980 | X | 8983 | -0- | -1997 | -0- | 8474 | 2 | 509 | 9 | N | 463 | 503 | 1 | | | 222 |
| 07 | 11346 | X | 8442 | -0- | -2904 | -0- | 7958 | 2 | 484 | 9 | N | 440 | 363 | 1 | | | 299 |
| 08 | 9550 | X | 9550 | -0- | -0- | -0- | 9097 | 2 | 453 | 9 | N | 412 | 352 | 1 | | | 359 |
| 09 | 9617 | X | 9617 | -0- | -0- | -0- | 9097 | 2 | 520 | 9 | N | 473 | 526 | 1 | | | 306 |
| 10 | 9717 | X | 9717 | -0- | -0- | -0- | 9177 | 2 | 540 | 9 | N | 491 | 535 | 1 | | | 262 |
| 11 | 9410 | X | 9410 | -0- | -0- | -0- | 8891 | 2 | 519 | 9 | N | 472 | 357 | 1 | | | 377 |

PERDIDO ENERGY, LLC 653223
ARMSTRONG GAS UNIT WELL #: 1 RRCID -> 110517 COMPL. DATE 02/07/1984 TOTAL DEPTH 9800 PERF. 9406 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |

ARMSTRONG G. U. WELL #: 1D RRCID -> 281477 COMPL. DATE 05/10/2021 TOTAL DEPTH 4032 PERF. 3050 - 3060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEVETO (9600) //CONT.// 71025 500 NON-ASSOCIATED CAPACITY CNTY: ORANGE
PRAYER OIL & GAS PRODUCTION, LLC 675988
MCKEE WELL #: 1 RRCID -> 273197 COMPL. DATE 03/31/2013 TOTAL DEPTH 9400 PERF. 9324 - 9344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHASE FOUR (8900 YEGUA) 71114 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ARMOUR TRUST ET AL WELL #: 1 RRCID -> 283169 COMPL. DATE 07/08/2017 TOTAL DEPTH 9902 PERF. 8836 - 8872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHASE FOUR (9050 YEGUA) 71114 430 NON-ASSOCIATED CAPACITY CNTY: WHARTON
AMEXCO, LLC 019813
CLAPP WELL #: 1 RRCID -> 273689 COMPL. DATE 11/21/2013 TOTAL DEPTH 11000 PERF.10640 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MB ENERGY, LLC 100147
CAROLYN LANGE WELL #: 1 RRCID -> 283643 COMPL. DATE 01/15/2018 TOTAL DEPTH 11500 PERF. 9306 - 9322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

RICOCHET ENERGY, INC. 710549
JULIUS WELL #: 1 RRCID -> 271444 COMPL. DATE 09/11/2013 TOTAL DEPTH 9650 PERF. 9195 - 9380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

JULIUS WELL #: 2 RRCID -> 273902 COMPL. DATE 12/25/2013 TOTAL DEPTH 9457 PERF. 9156 - 9215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |

PHASE FOUR (9050 YEGUA) //CONT.// 71114 430 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
MILLER-PALT UNIT WELL #: 2 RRCID -> 281088 COMPL. DATE 10/12/2015 TOTAL DEPTH 8860 PERF. 8572 - 8578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |

HENRY-ROD UNIT WELL #: RRCID -> 281285 COMPL. DATE 10/07/2015 TOTAL DEPTH 9506 PERF. 9633 - 9698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/05/2019

TRANSPACIFIC ENERGY, LLC 864566
DUSON WELL #: 2 RRCID -> 271513 COMPL. DATE 10/21/2013 TOTAL DEPTH 10940 PERF.10437 - 10807

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1380 | X | 731 | -0- | -649 | -0- | 724 | 2 | 7 | 9 | N | 6 | | | | | 218 |
| 07 | 1333 | X | 973 | -0- | -360 | -0- | 128 | 1 | 842 | 2 | N | 3 | | | | | 221 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1333 | X | 609 | -0- | -724 | -0- | 5 | 1 | 565 | 2 | N | 35 | 165 | 1 | | | 91 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 1290 | X | 888 | -0- | -402 | -0- | 39 | 1 | 821 | 2 | N | 25 | | | | | 116 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 1042 | X | 1042 | -0- | -0- | -0- | 230 | 1 | 810 | 2 | N | 2 | | | | | 118 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 930 | X | 802 | -0- | -128 | -0- | 50 | 1 | 720 | 2 | N | 29 | | | | | 147 |
| | | | | | | | 32 | 9 | | | | | | | | | |

VICTOR WELL #: 1 RRCID -> 274733 COMPL. DATE 02/17/2014 TOTAL DEPTH 11000 PERF.10614 - 10673

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 132 |
| 07 | 93 | N | 60 | -0- | -33 | -0- | 8 | 1 | 52 | 2 | N | -0- | | | | | 132 |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | 132 |
| 09 | 97 | N | 97 | -0- | -0- | -0- | 4 | 1 | 93 | 2 | N | -0- | | | | | 132 |
| 10 | 120 | N | 120 | -0- | -0- | -0- | 20 | 1 | 100 | 2 | N | -0- | | | | | 132 |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 7 | 1 | 103 | 2 | N | -0- | | | | | 132 |

WATZ WELL #: 1 RRCID -> 279161 COMPL. DATE 05/04/2014 TOTAL DEPTH 10894 PERF.10371 - 10731

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3210 | X | 2615 | -0- | -595 | -0- | 1777 | 1 | 827 | 2 | N | 10 | 179 | 1 | | | 132 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 3224 | X | 2820 | -0- | -404 | -0- | 1669 | 1 | 1019 | 2 | N | 120 | | | | | 252 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 08 | 3224 | X | 3079 | -0- | -145 | -0- | 2054 | 1 | 926 | 2 | N | 90 | 158 | 1 | | | 184 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 09 | 3120 | X | 2916 | -0- | -204 | -0- | 1748 | 1 | 1037 | 2 | N | 119 | 178 | 1 | | | 125 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 10 | 3052 | X | 3052 | -0- | -0- | -0- | 1819 | 1 | 1046 | 2 | N | 170 | 180 | 1 | | | 115 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2898 | -0- | -72 | -0- | 1777 | 1 | 999 | 2 | N | 111 | | | | | 226 |
| | | | | | | | 122 | 9 | | | | | | | | | |

PHASE FOUR (9220 YEGUA) 71114 435 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
SWANSON-MEEK GAS UNIT WELL #: 1-C RRCID -> 162741 COMPL. DATE 04/10/1997 TOTAL DEPTH 10946 PERF. 9279 - 9297

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHASE FOUR (9370 YEGUA) 71114 440 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
PIERCE ESTATE WELL #: 1 RRCID -> 135227 COMPL. DATE 07/24/1988 TOTAL DEPTH 12200 PERF. 9368 - 9378

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHASE FOUR (9560 YEGUA) 71114 470 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ARMOUR TRUST ET AL WELL #: 1 RRCID -> 260044 COMPL. DATE 08/31/2010 TOTAL DEPTH 9902 PERF. 9219 - 9225

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

TRANSPACIFIC ENERGY, LLC 864566
KUBELA WELL #: 1 RRCID -> 274923 COMPL. DATE 04/02/2014 TOTAL DEPTH 11000 PERF.10380 - 10465

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 403 | X | 73 | -0- | -330 | -0- | 73 | 2 | | | N | -0- | | | | 38 |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 9 | 1 | 56 | 2 | N | -0- | | | | 38 |
| 08 | 62 | N | 60 | -0- | -2 | -0- | 1 | 1 | 59 | 2 | N | -0- | | | | 38 |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 3 | 1 | 67 | 2 | N | -0- | | | | 38 |
| 10 | 95 | N | 95 | -0- | -0- | -0- | 18 | 1 | 77 | 2 | N | -0- | | | | 38 |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 2 | N | -0- | | | | 38 |

DLCC WELL #: 1 RRCID -> 280187 COMPL. DATE 09/11/2015 TOTAL DEPTH 10026 PERF. 9876 - 9926

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 416 | X | 58 | -0- | -358 | -0- | 58 | 2 | | | N | -0- | | | | 98 |
| 07 | 62 | N | 40 | -0- | -22 | -0- | 39 | 2 | 1 | 9 | N | 1 | | | | 99 |
| 08 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | 99 |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | 99 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | 99 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | 99 |

PHASE FOUR (10500 YEGUA) 71114 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
GOLD-ZAPP WELL #: 3 RRCID -> 180578 COMPL. DATE 11/07/2000 TOTAL DEPTH 10725 PERF.10544 - 10561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 504 | N | 504 | -0- | -0- | -0- | 456 | 2 | 48 | 9 | N | 44 | | | | | 217 |
| 07 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 217 |
| 08 | 1860 | N | 255 | -0- | -1605 | -0- | 57 | 2 | 198 | 9 | N | 180 | 176 | 1 | | | 221 |
| 09 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | 13 | | | | | 234 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 136 | 1 | | | 98 |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 234 |

PHASE FOUR (10540 YEGUA) 71114 504 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
SWANSON-MEEK GAS UNIT WELL #: 1-T RRCID -> 161300 COMPL. DATE 07/19/1999 TOTAL DEPTH 10946 PERF. 9279 - 10829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | 60 | -0- | -0- | -0- | 40 | 2 | 20 | 9 | N | 18 | | | | | 67 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 67 |
| 08 | 217 | N | 5 | -0- | -212 | -0- | 5 | 2 | | | N | -0- | | | | | 67 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 67 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 67 |

PHASE FOUR (10640 YEGUA) 71114 510 NON-ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
LANGE-CLAPP GAS UNIT WELL #: 1 RRCID -> 282566 COMPL. DATE 08/13/2016 TOTAL DEPTH 11229 PERF.11076 - 11114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |

WORKED OVER ANOTHER ZONE.. 07/26/2024

MB ENERGY, LLC 100147
CAROLYN LANGE WELL #: 2 RRCID -> 288468 COMPL. DATE 09/11/2019 TOTAL DEPTH 10950 PERF.10750 - 10926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2130 | R | 2130 | -0- | -0- | -0- | 2003 | 2 | 127 | 9 | N | 115 | | | | | 197 |
| 07 | 2287 | R | 2287 | -0- | -0- | -0- | 2148 | 2 | 139 | 9 | N | 126 | 179 | 1 | | | 144 |
| 08 | 3534 | | 2287 | -0- | -1247 | -0- | 2170 | 2 | 117 | 9 | N | 106 | 177 | 1 | | | 73 |
| 09 | 3420 | | 2477 | -0- | -943 | -0- | 2324 | 2 | 153 | 9 | N | 139 | 179 | 1 | | | 33 |
| 10 | 2790 | # | 2106 | -0- | -684 | -0- | 1912 | 2 | 194 | 9 | N | 176 | | | | | 209 |
| 11 | 2190 | # | NO RPT | -0- | -2190 | -0- | | | | | N | NO RPT | | | | | 209 |

PHEASANT (F-20) 71121 364 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
THOMAS GAS UNIT #1 WELL #: 8 D RRCID -> 032656 COMPL. DATE 10/26/1963 TOTAL DEPTH 9545 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHEASANT (F-21) 71121 416 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GTG OPERATING, LLC 337080
BLESSING UNIT NO. 3 WELL #: 2 RRCID -> 250509 COMPL. DATE 04/12/2009 TOTAL DEPTH 11700 PERF. 8946 - 8953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 93 | | | | | N | NO RPT | | | | | 33 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 93 | | | | | N | NO RPT | | | | | 33 |

PHEASANT (MCDONALD, UP.) 71121 624 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
THOMAS GAS UNIT #1 WELL #: 8 H RRCID -> 032657 COMPL. DATE 10/26/1963 TOTAL DEPTH 9545 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REMORA OPERATING, LLC 701613
TRULL WELL #: 7 RRCID -> 258096 COMPL. DATE 08/12/2010 TOTAL DEPTH 11200 PERF. 9488 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHEASANT (MCDONALD, UP. SEG A) 71121 676 ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 2 RRCID -> 178544 COMPL. DATE 08/16/2000 TOTAL DEPTH 11973 PERF. 9386 - 9394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PHEASANT, EAST (FRIO 10300) 71122 166 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GTG OPERATING, LLC 337080
BLESSING UNIT WELL #: 102 RRCID -> 223955 COMPL. DATE 09/17/2006 TOTAL DEPTH 12400 PERF.10536 - 10917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 56 | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 56 | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 56 | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 56 | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 56 | | | | | N | NO RPT | | | | | 25 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 56 | | | | | N | NO RPT | | | | | 25 |

PHEASANT, SOUTH ( 9,200 FRIO) 71125 456 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PROGENIES OPERATING LLC 681161
HARRIMAN WELL #: 1 RRCID -> 197614 COMPL. DATE 09/17/2003 TOTAL DEPTH 9400 PERF. 9264 - 9268

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHEASANT, SOUTH (10,600) 71125 912 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
NORTH LAKE RESOURCES LLC 100308
TRULL WELL #: 2 RRCID -> 263510 COMPL. DATE 03/31/2011 TOTAL DEPTH 11205 PERF.10759 - 10790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

KEBO OIL & GAS, INC. 453170
SOUTHWEST BLESSING WELL #: 1 RRCID -> 234298 COMPL. DATE 01/04/2008 TOTAL DEPTH 12000 PERF.11287 - 11290

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 205 |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 205 |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 205 |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 205 |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 205 |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 205 |

YEAMANS BLESSING WELL #: 1 RRCID -> 262244 COMPL. DATE 11/02/2010 TOTAL DEPTH 11500 PERF.10668 - 10674

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1929 N | 1929 | -0- | -0- B | -0- | 330 1<br>80 9 | | 1519 2 | | N | 73 | 180 1 | | | | 235 |
| 07 | 1974 N | 1974 | -0- | -0- B | -0- | 341 1<br>47 9 | | 1586 2 | | N | 43 | | | | | 278 |
| 08 | 1744 N | 1744 | -0- | -0- B | -0- | 341 1<br>42 9 | | 1361 2 | | N | 38 | | | | | 316 |
| 09 | 1768 N | 1768 | -0- | -0- B | -0- | 330 1<br>40 9 | | 1398 2 | | N | 36 | | | | | 352 |
| 10 | 1766 N | 1766 | -0- | -0- B | -0- | 319 1<br>55 9 | | 1392 2 | | N | 50 | | | | | 402 |
| 11 | 1751 N | 1751 | -0- | -0- B | -0- | 360 1<br>43 9 | | 1348 2 | | N | 39 | | | | | 441 |

PHEASANT, SW. (FRIO E-3) 71127 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
TRULL SWP WELL #: 1 RRCID -> 296218 COMPL. DATE 01/14/2023 TOTAL DEPTH 9200 PERF. 9040 - 9050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 24240 | 16380 | -0- | -7860 | 102064 | 270 1<br>190 9 | | 15920 2 | | N | 173 | 177 1 | | | | 224 |
| 07 | 25048 | 14978 | -0- | -10070 | 91994 | 279 1<br>237 9 | | 14462 2 | | N | 215 | 381 1 | | | | 58 |
| 08 | 25048 | 15586 | -0- | -9462 | 82532 | 279 1<br>233 9 | | 15074 2 | | N | 212 | 197 1 | | | | 73 |
| 09 | 24240 | 14675 | -0- | -9565 | 72967 | 270 1<br>395 9 | | 14010 2 | | N | 359 | 378 1 | | | | 54 |
| 10 | 25048 | 14582 | -0- | -10466 | 62501 | 279 1<br>326 9 | | 13977 2 | | N | 296 | 194 1 | | | | 156 |
| 11 | 24240 | 14107 | -0- | -10133 | 52368 | 240 1<br>299 9 | | 13568 2 | | N | 272 | 385 1 | | | | 43 |

PHEASANT, SW. (FRIO I) 71127 300 NON-ASSOCIATED PRORATED CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
SCOUT BLESSING WELL #: 1 RRCID -> 277251 COMPL. DATE 08/04/2014 TOTAL DEPTH 12500 PERF.11125 - 11149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 30 |
| 07 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 30 |
| 08 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 30 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 30 |
| 10 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 30 |
| 11 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 30 |

PLUGGED AND ABANDONED_____ 07/24/2024

PROLINE ENERGY RESOURCES INC 681327
HARRISON, G. WELL #: 1 RRCID -> 275571 COMPL. DATE 06/23/2014 TOTAL DEPTH 13500 PERF.10392 - 10412

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

PHEASANT, SW. (FRIO K) 71127 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PROLINE ENERGY RESOURCES INC 681327
HARRISON, G. WELL #: 1 RRCID -> 197609 COMPL. DATE 03/22/2003 TOTAL DEPTH 13500 PERF.10737 - 10901

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 126 |
| 07 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 126 |
| 08 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 126 |
| 09 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 126 |
| *10 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 126 |
| 11 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 126 |

PHEASANT, SW (FRIO 9900) 71127 540 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 1 RRCID -> 140207 COMPL. DATE 11/09/1991 TOTAL DEPTH 10625 PERF. 9909 - 9916

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1230 | N | 668 | -0- | -562 | | -0- | 7 1 1 9 | 660 | 2 | Y | 1 | | | | | | 14 |
| 07 | 1240 | N | 724 | -0- | -516 | | -0- | 7 1 1 9 | 716 | 2 | Y | 1 | | | | | | 15 |
| 08 | 775 | N | 692 | -0- | -83 | | -0- | 7 1 2 9 | 683 | 2 | Y | 2 | | | | | | 17 |
| 09 | 660 | N | 554 | -0- | -106 | | -0- | 5 1 4 9 | 545 | 2 | Y | 4 | | | | | | 21 |
| 10 | 713 | N | 530 | -0- | -183 | | -0- | 5 1 4 9 | 521 | 2 | Y | 4 | | | | | | 25 |
| 11 | 660 | N | 595 | -0- | -65 | | -0- | 6 1 4 9 | 585 | 2 | Y | 4 | | | | | | 29 |

PHEASANT, SW. (FRIO 10000) 71127 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
SOUTH BLESSING WELL #: 1 RRCID -> 235118 COMPL. DATE 11/08/2007 TOTAL DEPTH 11791 PERF.11494 - 11512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1419 | N | 1419 | -0- | -0- | -0- | 210 | 1 | 1033 | 2 | N | 160 | | | | | 462 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 07 | 1550 | N | 1413 | -0- | -137 | -0- | 217 | 1 | 988 | 2 | N | 189 | 186 | 1 | | | 465 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 08 | 1612 | N | 1343 | -0- | -269 | -0- | 217 | 1 | 920 | 2 | N | 187 | 194 | 1 | | | 458 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 09 | 1410 | N | 1395 | -0- | -15 | -0- | 210 | 1 | 940 | 2 | N | 223 | 392 | 1 | | | 289 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 10 | 1598 | N | 1598 | -0- | -0- | -0- | 248 | 1 | 1116 | 2 | N | 213 | 145 | 1 | | | 357 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 11 | 1298 | N | 1298 | -0- | -0- | -0- | 240 | 1 | 948 | 2 | N | 100 | | | | | 457 |
| | | | | | | | 110 | 9 | | | | | | | | | |

NORTHWEST BLESSING WELL #: 1 RRCID -> 243723 COMPL. DATE 04/25/2008 TOTAL DEPTH 12400 PERF.10454 - 10468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |

SOUTH BLESSING WELL #: 2 RRCID -> 267000 COMPL. DATE 05/24/2012 TOTAL DEPTH 11500 PERF. 9542 - 9559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 946 | N | 946 | -0- | -0- | -0- | 150 | 1 | 761 | 2 | N | 32 | | | | | 222 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 1023 | N | 964 | -0- | -59 | -0- | 155 | 1 | 775 | 2 | N | 31 | | | | | 253 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 08 | 1116 | N | 873 | -0- | -243 | -0- | 155 | 1 | 687 | 2 | N | 28 | | | | | 281 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 960 | N | 868 | -0- | -92 | -0- | 150 | 1 | 684 | 2 | N | 31 | | | | | 312 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 961 | N | 870 | -0- | -91 | -0- | 145 | 1 | 708 | 2 | N | 15 | | | | | 327 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 910 | N | 910 | -0- | -0- | -0- | 180 | 1 | 699 | 2 | N | 28 | | | | | 355 |
| | | | | | | | 31 | 9 | | | | | | | | | |

PHEASANT, SW. (FRIO 10100) 71127 575 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 2 RRCID -> 242371 COMPL. DATE 06/18/2008 TOTAL DEPTH 12030 PERF.11884 - 11894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |

BIG MAC BLESSING WELL #: 1 RRCID -> 271233 COMPL. DATE 05/20/2013 TOTAL DEPTH 10965 PERF.10516 - 10524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PHEASANT, SW. (FRIO 10500) 71127 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DALLAS PETROLEUM GROUP, LLC 197688
WEST BLESSING GAS UNIT B WELL #: 1 RRCID -> 245923 COMPL. DATE 12/01/2008 TOTAL DEPTH 12150 PERF.10590 - 10606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1172 | N | 1172 | -0- | -0- | -0- | 1030 | 2 | 142 | 9 | N | 129 | | | | | 164 |
| 07 | 1213 | N | 1213 | -0- | -0- | -0- | 1067 | 2 | 146 | 9 | N | 133 | 76 | 1 | | | 221 |
| 08 | 1219 | N | 1219 | -0- | -0- | -0- | 1072 | 2 | 147 | 9 | N | 134 | 178 | 1 | | | 177 |
| 09 | 1170 | N | 1038 | -0- | -132 | -0- | 1024 | 2 | 14 | 9 | N | 13 | 178 | 1 | | | 12 |
| 10 | 1212 | N | 1212 | -0- | -0- | -0- | 1070 | 2 | 142 | 9 | N | 129 | | | | | 141 |
| 11 | 1170 | N | 1150 | -0- | -20 | -0- | 1018 | 2 | 132 | 9 | N | 120 | 179 | 1 | | | 82 |

GTG OPERATING, LLC 337080
SOUTHEAST BLESSING UNIT WELL #: 2 RRCID -> 236028 COMPL. DATE 04/08/2008 TOTAL DEPTH 11400 PERF. 9560 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | 1756 | | | | | N | -0- | | | | | 247 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 1756 | | | | | N | -0- | | | | | 247 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 1756 | | | | | N | -0- | | | | | 247 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 1756 | | | | | N | -0- | | | | | 247 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 1756 | | | | | N | NO RPT | | | | | 247 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 1756 | | | | | N | NO RPT | | | | | 247 |

BLESSING UNIT NO. 3 WELL #: 3 RRCID -> 244598 COMPL. DATE 12/08/2008 TOTAL DEPTH 12003 PERF.10824 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 282 | N | 282 | -0- | -0- | -0- | 76 | 1 | 197 | 2 | N | 8 | | | | | 369 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 571 | N | 571 | -0- | -0- | -0- | 163 | 1 | 375 | 2 | N | 30 | | | | | 399 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 288 | N | 288 | -0- | -0- | -0- | 105 | 1 | 170 | 2 | N | 12 | | | | | 411 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 424 | N | 424 | -0- | -0- | -0- | 98 | 1 | 312 | 2 | N | 13 | | | | | 424 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 424 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 424 |

SOUTHEAST BLESSING UNIT WELL #: 3 RRCID -> 246596 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF. 9601 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

NELSON EAST BLESSING UNIT WELL #: 1 RRCID -> 282386 COMPL. DATE 02/04/2017 TOTAL DEPTH 12000 PERF. 9701 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | 72 | | | | | N | 5 | 4 | 1 | | | 111 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 72 | | | | | N | 5 | 5 | 1 | | | 111 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 72 | | | | | N | 12 | 8 | 1 | | | 115 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 72 | | | | | N | 10 | 15 | 1 | | | 110 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 72 | | | | | N | NO RPT | | | | | 110 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 72 | | | | | N | NO RPT | | | | | 110 |

PHEASANT, SW. (FRIO 11000) 71127 650 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
GTG OPERATING, LLC 337080
NEVADA BLESSING UNIT WELL #: 1 RRCID -> 225941 COMPL. DATE 09/07/2006 TOTAL DEPTH 12400 PERF.10758 - 10769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5304 | X | 5304 | -0- | -0- | -0- | 714 | 1 | 4329 | 2 | N | 237 | 173 | 1 | | | 142 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 07 | 5279 | X | 5279 | -0- | -0- | -0- | 1046 | 1 | 4011 | 2 | N | 202 | 174 | 1 | | | 170 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 08 | 5743 | X | 5743 | -0- | -0- | -0- | 1353 | 1 | 4116 | 2 | N | 249 | 168 | 1 | | | 251 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 09 | 4770 | X | 4770 | -0- | -0- | -0- | 263 | 1 | 4206 | 2 | N | 274 | 396 | 1 | | | 129 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 10 | 4805 | X | NO RPT | -0- | -4805 | -0- | | | | | N | NO RPT | | | | | 129 |
| 11 | 4650 | X | NO RPT | -0- | -4650 | -0- | | | | | N | NO RPT | | | | | 129 |

SOUTHEAST BLESSING UNIT WELL #: 1 RRCID -> 227187 COMPL. DATE 10/27/2006 TOTAL DEPTH 11800 PERF.10914 - 10949

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | 97 | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 97 | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 97 | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 97 | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 97 | | | | | N | NO RPT | | | | | 28 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 97 | | | | | N | NO RPT | | | | | 28 |

PHEASANT, SW (FRIO 11700) 71127 700 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 1 RRCID -> 236239 COMPL. DATE 02/14/2008 TOTAL DEPTH 12000 PERF.11717 - 11748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1620 | N | 1337 | -0- | -283 | -0- | 210 | 1 | 1009 | 2 | N | 107 | | | | | 332 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 07 | 1495 | N | 1495 | -0- | -0- | -0- | 240 | 1 | 1190 | 2 | N | 59 | | | | | 391 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 08 | 1364 | N | 1170 | -0- | -194 | -0- | 217 | 1 | 895 | 2 | N | 53 | 347 | 1 | | | 97 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 09 | 1350 | N | 1125 | -0- | -225 | -0- | 210 | 1 | 854 | 2 | N | 55 | | | | | 152 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 1488 | N | 1378 | -0- | -110 | -0- | 248 | 1 | 1041 | 2 | N | 81 | 179 | 1 | | | 54 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 11 | 1173 | N | 1173 | -0- | -0- | -0- | 232 | 1 | 877 | 2 | N | 58 | | | | | 112 |
| | | | | | | | 64 | 9 | | | | | | | | | |

NORTHWEST BLESSING WELL #: 4 RRCID -> 269165 COMPL. DATE 07/12/2012 TOTAL DEPTH 12300 PERF.12133 - 12167

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5292 | X | 5292 | -0- | -0- | -0- | 870 | 1 | 4217 | 2 | N | 186 | 190 | 1 | | | 270 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 07 | 5365 | X | 5365 | -0- | -0- | -0- | 899 | 1 | 4237 | 2 | N | 208 | 383 | 1 | | | 95 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 08 | 5115 | X | 4893 | -0- | -222 | -0- | 899 | 1 | 3759 | 2 | N | 214 | | | | | 309 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 09 | 4950 | X | 4711 | -0- | -239 | -0- | 840 | 1 | 3665 | 2 | N | 187 | 195 | 1 | | | 301 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 10 | 5115 | X | 4706 | -0- | -409 | -0- | 868 | 1 | 3694 | 2 | N | 131 | | | | | 432 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 11 | 4950 | X | 3602 | -0- | -1348 | -0- | 750 | 1 | 2790 | 2 | N | 56 | | | | | 488 |
| | | | | | | | 62 | 9 | | | | | | | | | |

PHEASANT-BOWERS (9800) 71141 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
NORTH LAKE RESOURCES LLC 100308
ALVENA WELL #: 1 RRCID -> 178887 COMPL. DATE 07/17/2000 TOTAL DEPTH 12000 PERF. 9892 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

PICKETT RIDGE (FRIO 4900) 71337 700 NON-ASSOCIATED EXEMPT CNTY: WHARTON
RESOURCE EXPL & PROD, INC. 703393
BARR WELL #: 1 RRCID -> 280748 COMPL. DATE 01/28/2014 TOTAL DEPTH 5900 PERF. 4423 - 4425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PICKETT RIDGE, N. (YEGUA DY) 71339 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
JONES CREEK UNIT WELL #: 1 RRCID -> 283625 COMPL. DATE 01/16/2014 TOTAL DEPTH 8400 PERF. 7986 - 7992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PIERCE (YEGUA DY-1) 71440 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE A WELL #: RRCID -> 263198 COMPL. DATE 03/27/2014 TOTAL DEPTH 10423 PERF. 9707 - 9748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 285 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 285 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 285 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 285 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 285 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 285 |

PLUGGED AND ABANDONED_____ 06/02/2020

PIERCE RANCH (4700) 71451 260 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE -E- WELL #: 4 RRCID -> 127103 COMPL. DATE 03/15/1988 TOTAL DEPTH 6350 PERF. 4713 - 4722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PIERCE RANCH (4850) 71451 400 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES "E" WELL #: 13 RRCID -> 106527 COMPL. DATE 04/12/2006 TOTAL DEPTH 5000 PERF. 4845 - 4862

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SPICEWOOD OPERATING COMPANY, LLC 809730
PIERCE UNIT 6 WELL #: 1 RRCID -> 280817 COMPL. DATE 07/20/2015 TOTAL DEPTH 5004 PERF. 4846 - 4849

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 130 |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 130 |

PIERCE RANCH (4900) 71451 500 ASSOCIATED PRORATED CNTY: WHARTON
SPICEWOOD OPERATING COMPANY, LLC 809730
PIERCE UNIT 4 WELL #: 1 RRCID -> 281577 COMPL. DATE 06/03/2015 TOTAL DEPTH 5318 PERF. 5165 - 5169

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 W | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 0 W | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 0 W | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 0 W | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 0 W | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 0 W | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

PIERCE RANCH (5750) 71451 625 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
WUTHRICH, D. WELL #: 1 RRCID -> 204731 COMPL. DATE 06/19/2004 TOTAL DEPTH 6022 PERF. 5759 - 5761

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | | -0- | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | | -0- | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | | -0- | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | | -0- | | | Y | -0- | | | -0- |

PIN OAK (MIOCENE 2760) 71532 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MOSAIC OIL LLC 589978
PATOS, INC. WELL #: 2 RRCID -> 138605 COMPL. DATE 06/07/1991 TOTAL DEPTH 5100 PERF. 2762 - 2765

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PINE FOREST (WALTON SAND) 71588 900 NON-ASSOCIATED ONE WELL CNTY: ORANGE
PETEX 659782
MIL-VID PROPERTIES WELL #: 2 RRCID -> 147701 COMPL. DATE 09/17/1993 TOTAL DEPTH 8181 PERF. 6310 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINE ISLAND BAYOU (YEGUA EY-1) 71607 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LAWCO OSAGE OPERATING, LLC 490052
GEMINI UNIT WELL #: 1 RRCID -> 201531 COMPL. DATE 05/01/2004 TOTAL DEPTH 10424 PERF.10228 - 10328

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2040 | X | 1135 | -0- | -905 | -0- | 931 | 3 | 204 | 9 | N | 185 | 181 | 1 | | | 296 |
| 07 | 2108 | X | 1035 | -0- | -1073 | -0- | 837 | 3 | 198 | 9 | N | 180 | 183 | 1 | | | 293 |
| 08 | 1302 | N | 952 | -0- | -350 | -0- | 781 | 3 | 171 | 9 | N | 155 | 177 | 1 | | | 271 |
| 09 | 1352 | N | 1352 | -0- | -0- | -0- | 1164 | 3 | 188 | 9 | N | 171 | 174 | 1 | | | 268 |
| *10 | 1247 | N | 1247 | -0- | -0- | -0- | 1083 | 3 | 164 | 9 | N | 149 | 161 | 1 | | | 256 |
| 11 | 1173 | N | 1173 | -0- | -0- | -0- | 986 | 3 | 187 | 9 | N | 170 | 177 | 1 | | | 249 |

GEMINI UNIT SWD WELL #: 1 RRCID -> 272233 COMPL. DATE 05/17/2013 TOTAL DEPTH 3525 PERF. 3398 - 3408

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINE ISLAND BAYOU (YEGUA EY-1L) 71607 496 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
COSTA ENERGY, LLC 180534
LANGHAM WELL #: 1 RRCID -> 279197 COMPL. DATE 08/20/2021 TOTAL DEPTH 10810 PERF.10516 - 10532

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1456 | N | 1456 | -0- | -0- | -0- | 1269 | 2 | 187 | 9 | N | 170 | 184 | 1 | | | 136 |
| 07 | 1904 | N | 1904 | -0- | -0- | -0- | 1605 | 2 | 299 | 9 | N | 272 | 178 | 1 | | | 230 |
| 08 | 2480 | N | 1744 | -0- | -736 | -0- | 1523 | 2 | 221 | 9 | N | 201 | 178 | 1 | | | 253 |
| 09 | 2038 | N | 2038 | -0- | -0- | -0- | 1744 | 2 | 294 | 9 | N | 267 | 355 | 1 | | | 165 |
| 10 | 1891 | N | 1185 | -0- | -706 | -0- | 1001 | 2 | 184 | 9 | N | 167 | 176 | 1 | | | 156 |
| 11 | 1870 | N | 1870 | -0- | -0- | -0- | 1556 | 2 | 314 | 9 | N | 285 | 169 | 1 | | | 272 |

LANGHAM UNIT WELL #: 1D RRCID -> 281732 COMPL. DATE 08/27/2021 TOTAL DEPTH 3475 PERF. 3286 - 3308

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAWCO OSAGE OPERATING, LLC 490052
TRIGGER WELL #: 1 RRCID -> 296847 COMPL. DATE 12/28/2023 TOTAL DEPTH 10742 PERF.10567 - 10571

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9592 | R | 9592 | -0- | -0- | -0- | 8383 | 3 | 1209 | 9 | N | 1099 | 1080 | 1 | | | 214 |
| 07 | 6422 | R | 6422 | -0- | -0- | -0- | 5602 | 3 | 820 | 9 | N | 745 | 725 | 1 | | | 234 |
| 08 | 11408 | # | 6513 | -0- | -4895 | -0- | 5724 | 3 | 789 | 9 | N | 717 | 720 | 1 | | | 231 |
| 09 | 11040 | # | 5691 | -0- | -5349 | -0- | 4963 | 3 | 728 | 9 | N | 662 | 537 | 1 | | | 356 |
| 10 | 11408 | # | 4626 | -0- | -6782 | -0- | 4072 | 3 | 554 | 9 | N | 504 | 546 | 1 | | | 314 |
| 11 | 9600 | # | 3788 | -0- | -5812 | -0- | 3301 | 3 | 487 | 9 | N | 443 | 541 | 1 | | | 216 |

PINEHURST (CHASE) 71647 050 NON-ASSOCIATED SALVAGE CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
PINEHURST GAS UNIT WELL #: 12 RRCID -> 286654 COMPL. DATE 10/05/2018 TOTAL DEPTH 12050 PERF. 8870 - 9212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 690 | N | 690 | -0- | -0- | -0- | 317 | 1 | 268 | 2 | Y | 95 | 81 | 1 | | | 52 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 07 | 808 | N | 808 | -0- | -0- | -0- | 346 | 1 | 373 | 2 | Y | 81 | 99 | 1 | | | 34 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 08 | 697 | N | 697 | -0- | -0- | -0- | 256 | 1 | 360 | 2 | Y | 74 | 89 | 1 | | | 19 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 09 | 507 | N | 507 | -0- | -0- | -0- | 431 | 2 | 76 | 9 | Y | 69 | 66 | 1 | | | 22 |
| 10 | 435 | N | 435 | -0- | -0- | -0- | 343 | 2 | 92 | 9 | Y | 84 | 78 | 1 | | | 28 |
| 11 | 354 | N | 354 | -0- | -0- | -0- | 267 | 2 | 87 | 9 | Y | 79 | 68 | 1 | | | 39 |

(M/SW) WILDWOOD ESTATES WELL #: 1 RRCID -> 286793 COMPL. DATE 04/25/2019 TOTAL DEPTH 12500 PERF. 8722 - 9278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PINEHURST GAS UNIT WELL #: 7 RRCID -> 286896 COMPL. DATE 02/27/2019 TOTAL DEPTH 12315 PERF. 8902 - 9222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2120 | N | 2120 | -0- | -0- | -0- | 724 | 1 | 612 | 2 | Y | 713 | 553 | 1 | | | 353 |
| | | | | | | | 784 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1630 | -0- | -137 | -0- | 394 | 1 | 424 | 2 | Y | 738 | 814 | 1 | | | 277 |
| | | | | | | | 812 | 9 | | | | | | | | | |
| 08 | 1907 | N | 1907 | -0- | -0- | -0- | 436 | 1 | 614 | 2 | Y | 779 | 858 | 1 | | | 198 |
| | | | | | | | 857 | 9 | | | | | | | | | |
| 09 | 1559 | N | 1559 | -0- | -0- | -0- | 727 | 2 | 832 | 9 | Y | 756 | 719 | 1 | | | 235 |
| 10 | 1378 | N | 1378 | -0- | -0- | -0- | 543 | 2 | 835 | 9 | Y | 759 | 712 | 1 | | | 282 |
| 11 | 1578 | N | 1578 | -0- | -0- | -0- | 866 | 2 | 712 | 9 | Y | 647 | 577 | 1 | | | 352 |

DOGGETT, WENDELL J. WELL #: 1 RRCID -> 291735 COMPL. DATE 08/31/2021 TOTAL DEPTH 12215 PERF. 8930 - 9060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2610 | X | 2500 | -0- | -110 | -0- | 1051 | 1 | 887 | 2 | N | 511 | 485 | 1 | | | 181 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| 07 | 2697 | X | 2525 | -0- | -172 | -0- | 941 | 1 | 1014 | 2 | N | 518 | 486 | 1 | | | 213 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| 08 | 2697 | X | 2242 | -0- | -455 | -0- | 683 | 1 | 961 | 2 | N | 544 | 515 | 1 | | | 242 |
| | | | | | | | 598 | 9 | | | | | | | | | |
| 09 | 2580 | X | 1705 | -0- | -875 | -0- | 1197 | 2 | 508 | 9 | N | 462 | 486 | 1 | | | 218 |
| 10 | 2666 | X | 1540 | -0- | -1126 | -0- | 1010 | 2 | 530 | 9 | N | 482 | 520 | 1 | | | 180 |
| 11 | 2490 | X | 1330 | -0- | -1160 | -0- | 834 | 2 | 496 | 9 | N | 451 | 360 | 1 | | | 271 |

PINEHURST (WILCOX CONS.) 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC 208171
PINEHURST UNIT WELL #: 1 RRCID -> 007851 COMPL. DATE 10/03/1995 TOTAL DEPTH 11983 PERF. 9702 - 10010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
WINSLOW WELL #: 1D RRCID -> 007858 COMPL. DATE 06/08/2006 TOTAL DEPTH 11132 PERF. 3625 - 3795

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

(M/SW) WILDWOOD ESTATES WELL #: 5 RRCID -> 061048 COMPL. DATE 08/07/1994 TOTAL DEPTH 11820 PERF. 9994 - 10190

| MO | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | 100 | | | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 100 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 100 | | | | | Y | 1 | 1 | 1 | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 100 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 100 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 100 | | | | | Y | -0- | | | | | -0- |

PINEHURST GAS UNIT WELL #: 5 RRCID -> 079595 COMPL. DATE 02/26/2005 TOTAL DEPTH 14637 PERF.11508 - 11730

| MO | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOGGETT, WENDELL J. WELL #: 2 RRCID -> 146058 COMPL. DATE 06/18/1993 TOTAL DEPTH 11550 PERF.11140 - 11418

| MO | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PINEHURST GAS UNIT WELL #: 9 RRCID -> 147103 COMPL. DATE 09/23/2004 TOTAL DEPTH 12466 PERF.10176 - 11443

| MO | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | | | -0- |
| 09 | 129 | N | -0- | -0- | -129 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

(M/SW) WILDWOOD ESTATES WELL #: 2 RRCID -> 147884 COMPL. DATE 12/10/1993 TOTAL DEPTH 12500 PERF.11171 - 11523

| MO | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4320 | X | 3454 | -0- | -866 | -0- | 1824 | 1 | 1540 | 2 | Y | 82 | 118 | 1 | | | 35 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 07 | 3973 | X | 3973 | -0- | -0- | -0- | 1876 | 1 | 2021 | 2 | Y | 69 | | | | | 104 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 08 | 3918 | X | 3918 | -0- | -0- | -0- | 1569 | 1 | 2210 | 2 | Y | 126 | 134 | 1 | | | 96 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 09 | 2940 | X | 2619 | -0- | -321 | -0- | 2538 | 2 | 81 | 9 | Y | 74 | 86 | 1 | | | 84 |
| 10 | 3038 | X | 2391 | -0- | -647 | -0- | 2249 | 2 | 142 | 9 | Y | 129 | 125 | 1 | | | 88 |
| 11 | 2940 | X | 1898 | -0- | -1042 | -0- | 1768 | 2 | 130 | 9 | Y | 118 | 121 | 1 | | | 85 |

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
PINEHURST GAS UNIT WELL #: 11 RRCID -> 148711 COMPL. DATE 01/17/1994 TOTAL DEPTH 12029 PERF.11048 - 11458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PINEHURST GAS UNIT WELL #: 13 RRCID -> 148817 COMPL. DATE 03/03/1994 TOTAL DEPTH 12175 PERF.10832 - 11476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 600 | N | 426 | -0- | -174 | -0- | 231 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 07 | 651 | N | 23 | -0- | -628 | -0- | 11 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 08 | 682 | N | 210 | -0- | -472 | -0- | 85 | 1 | 119 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 420 | N | 79 | -0- | -341 | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 3 | 3 | 1 | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |

DEAN, W. A. "A" WELL #: 4 RRCID -> 157052 COMPL. DATE 12/14/1995 TOTAL DEPTH 12058 PERF.11114 - 12068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WINSLOW GAS UNIT "C" WELL #: 1 RRCID -> 159432 COMPL. DATE 06/25/1996 TOTAL DEPTH 12450 PERF.10990 - 11468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PINEHURST GAS UNIT WELL #: 15 RRCID -> 160372 COMPL. DATE 07/01/2004 TOTAL DEPTH 12029 PERF.10830 - 11932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5900 | X | 5900 | -0- | -0- | -0- | 3162 | 1 | 2670 | 2 | Y | 62 | 46 | 1 | | | 29 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 07 | 5370 | X | 5370 | -0- | -0- | -0- | 2549 | 1 | 2746 | 2 | Y | 68 | 72 | 1 | | | 25 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 08 | 5022 | X | 4886 | -0- | -136 | -0- | 1974 | 1 | 2779 | 2 | Y | 121 | 128 | 1 | | | 18 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 09 | 4110 | X | 3219 | -0- | -891 | -0- | 3140 | 2 | 79 | 9 | Y | 72 | 68 | 1 | | | 22 |
| 10 | 4247 | X | 2410 | -0- | -1837 | -0- | 2265 | 2 | 145 | 9 | Y | 132 | 126 | 1 | | | 28 |
| 11 | 4110 | X | 1895 | -0- | -2215 | -0- | 1782 | 2 | 113 | 9 | Y | 103 | 100 | 1 | | | 31 |

WINSLOW GAS UNIT "B" WELL #: 1 RRCID -> 167567 COMPL. DATE 12/01/2004 TOTAL DEPTH 12500 PERF.10992 - 11776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
HAGAN WELL #: 3 RRCID -> 169289 COMPL. DATE 09/30/2015 TOTAL DEPTH 12500 PERF. 9381 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/28/2024

PINEHURST GAS UNIT WELL #: 14 RRCID -> 171414 COMPL. DATE 11/13/1998 TOTAL DEPTH 11985 PERF. 9732 - 9783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

(M/SW) WILDWOOD ESTATES WELL #: 4 RRCID -> 171417 COMPL. DATE 07/01/2004 TOTAL DEPTH 12050 PERF.11714 - 12328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PINEHURST GAS UNIT WELL #: 16 RRCID -> 173579 COMPL. DATE 02/21/2019 TOTAL DEPTH 9800 PERF. 8672 - 8682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WINSLOW GAS UNIT "B" WELL #: 2 RRCID -> 175520 COMPL. DATE 11/11/1999 TOTAL DEPTH 12290 PERF.10178 - 10184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |

PINEHURST GAS UNIT WELL #: 4 RRCID -> 178246 COMPL. DATE 03/04/2000 TOTAL DEPTH 11155 PERF.10288 - 10300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DAYLIGHT PETROLEUM LLC //CONT.// 208171
DOGGETT, WENDELL J. WELL #: 4 RRCID -> 178806 COMPL. DATE 06/16/2000 TOTAL DEPTH 12300 PERF.10081 - 10087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1110 | N | 1090 | -0- | -20 | -0- | 591 | 1 | 499 | 2 | Y | -0- | | | | | -0- |
| 07 | 2066 | N | 2066 | -0- | -0- | -0- | 995 | 1 | 1071 | 2 | Y | -0- | | | | | -0- |
| 08 | 2153 | N | 2153 | -0- | -0- | -0- | 887 | 1 | 1249 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 09 | 1650 | X | 395 | -0- | -1255 | -0- | 395 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2077 | X | -0- | -0- | -2077 | -0- | | | | | Y | 9 | 9 | 1 | | | -0- |
| 11 | 2070 | X | -0- | -0- | -2070 | -0- | | | | | Y | 4 | 4 | 1 | | | -0- |

PINEHURST GAS UNIT WELL #: 8 RRCID -> 186703 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11160 - 11786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PINEHURST GAS UNIT WELL #: 17 RRCID -> 216301 COMPL. DATE 03/11/2006 TOTAL DEPTH 12210 PERF.11236 - 11934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DEAN, W. A. "A" WELL #: 5 RRCID -> 220806 COMPL. DATE 03/15/2006 TOTAL DEPTH 12255 PERF.11281 - 12051

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WINSLOW "A" WELL #: 1 RRCID -> 257988 COMPL. DATE 02/01/2010 TOTAL DEPTH 11892 PERF.11015 - 11502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | 79 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 79 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 79 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 79 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 79 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 79 | | | | | Y | -0- | | | | | -0- |

PINEHURST, SW (WILCOX 11400) 71648 400 NON-ASSOCIATED EXEMPT CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
WELCH WELL #: 1 RRCID -> 121551 COMPL. DATE 11/16/1985 TOTAL DEPTH 12100 PERF.11398 - 11444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 13 | N | 8 | -0- | -5 | -0- | 4 | 1 | 4 | 2 | N | -0- | | | | | 105 |
| 07 | 7 | N | 6 | -0- | -1 | -0- | 3 | 1 | 3 | 2 | N | -0- | | | | | 105 |
| 08 | 10 | N | 8 | -0- | -2 | -0- | 4 | 1 | 4 | 2 | N | -0- | | | | | 105 |
| 09 | 8 | N | 7 | -0- | -1 | -0- | 4 | 1 | 3 | 2 | N | -0- | | | | | 105 |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 4 | 1 | 4 | 2 | N | -0- | | | | | 105 |
| 11 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | 105 |

PINEHURST, SW (WILCOX 11400) //CONT.// 71648 400 NON-ASSOCIATED EXEMPT CNTY: MONTGOMERY
GALLOWAY ENERGY CO. //CONT.// 293303
BAKER WELL #: 1 T RRCID -> 191423 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF.10037 - 10043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 11 | N | 11 | -0- | -0- | -0- | 6 | 1 | 5 | 2 | N | -0- | | | | | 79 |
| 07 | 9 | N | 8 | -0- | -1 | -0- | 4 | 1 | 4 | 2 | N | -0- | | | | | 79 |
| 08 | 11 | N | 11 | -0- | -0- | -0- | 6 | 1 | 5 | 2 | N | -0- | | | | | 79 |
| 09 | 11 | N | 9 | -0- | -2 | -0- | 5 | 1 | 4 | 2 | N | -0- | | | | | 79 |
| 10 | 11 | N | 11 | -0- | -0- | -0- | 6 | 1 | 5 | 2 | N | -0- | | | | | 79 |
| 11 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | N | NO RPT | | | | | 79 |

PINEHURST, SW. (YEGUA) 71648 495 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
BAKER, REX WELL #: 1-C RRCID -> 180240 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF. 5554 - 5558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST WELL #: 1 RRCID -> 255086 COMPL. DATE 07/03/2001 TOTAL DEPTH 2868 PERF. 2762 - 2772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLEASURE ISLAND (HACKBERRY) 71930 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 1 RRCID -> 223735 COMPL. DATE 04/30/2006 TOTAL DEPTH 13160 PERF.12654 - 12674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE TRACT 24 WELL #: 001 RRCID -> 245444 COMPL. DATE 10/06/2008 TOTAL DEPTH 12902 PERF.12661 - 12998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS PETROLEUM CORP. 206061
STATE TRACT 30 UNIT WELL #: 3 RRCID -> 243681 COMPL. DATE 06/14/2008 TOTAL DEPTH 13200 PERF.12710 - 12742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLEASURE ISLAND (HACKBERRY 2) 71930 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 2 RRCID -> 259671 COMPL. DATE 07/24/2010 TOTAL DEPTH 12820 PERF.13370 - 13381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE TRACT 29 WELL #: 1 RRCID -> 269162 COMPL. DATE 06/29/2012 TOTAL DEPTH 13160 PERF.12572 - 12674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 25067 | X | 25067 | -0- | -0- | -0- | 1306 | 1 | 21145 | 2 | Y | 2043 | 2101 | 1 | | | 217 |
| | | | | | | | 369 | 4 | 2247 | 9 | | | | | | | |
| 07 | 25300 | X | 25300 | -0- | -0- | -0- | 1268 | 1 | 21599 | 2 | Y | 2211 | 2292 | 1 | | | 136 |
| | | | | | | | 1 | 4 | 2432 | 9 | | | | | | | |
| 08 | 26089 | X | 26089 | -0- | -0- | -0- | 1248 | 1 | 21965 | 2 | Y | 2261 | 2223 | 1 | | | 174 |
| | | | | | | | 389 | 4 | 2487 | 9 | | | | | | | |
| 09 | 25022 | X | 25022 | -0- | -0- | -0- | 1287 | 1 | 21076 | 2 | Y | 2301 | 2279 | 1 | | | 196 |
| | | | | | | | 128 | 4 | 2531 | 9 | | | | | | | |
| 10 | 23928 | X | 23928 | -0- | -0- | -0- | 1246 | 1 | 19901 | 2 | Y | 2061 | 2005 | 1 | | | 252 |
| | | | | | | | 514 | 4 | 2267 | 9 | | | | | | | |
| 11 | 21000 | X | NO RPT | -0- | -21000 | -0- | | | | | Y | NO RPT | | | | | 252 |

STATE TRACT 24 WELL #: 001 RRCID -> 269299 COMPL. DATE 08/07/2012 TOTAL DEPTH 12902 PERF.12510 - 12820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLEDGER (CARTER 7940) 71940 133 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 L RRCID -> 093453 COMPL. DATE 03/17/1981 TOTAL DEPTH 8162 PERF. 7928 - 7939

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLEDGER (CAYCE 7650) 71940 135 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 5 RRCID -> 086109 COMPL. DATE 11/22/1979 TOTAL DEPTH 8950 PERF. 7613 - 7618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLEDGER (FRIO 6500-6800) 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GAS FIELD UNIT WELL #: 4 RRCID -> 007865 COMPL. DATE 05/26/1935 TOTAL DEPTH N/A PERF. 6668 - 6676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 10 | N | 7 | -0- | -3 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 7 RRCID -> 007868 COMPL. DATE 04/29/1953 TOTAL DEPTH N/A PERF. 6738 - 6754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 13 RRCID -> 007874 COMPL. DATE 08/15/1946 TOTAL DEPTH N/A PERF. 6738 - 6800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 15 RRCID -> 007876 COMPL. DATE 09/18/1946 TOTAL DEPTH 6870 PERF. 6810 - 6823

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 17 RRCID -> 007878 COMPL. DATE 02/04/1950 TOTAL DEPTH 8050 PERF. 6818 - 6838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 22 RRCID -> 007883 COMPL. DATE 11/24/1998 TOTAL DEPTH 6924 PERF. 4846 - 4852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 24 RRCID -> 007885 COMPL. DATE 07/05/1952 TOTAL DEPTH 6930 PERF. 6640 - 6665

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
PLEDGER GAS FIELD UNIT WELL #: 29 RRCID -> 007890 COMPL. DATE 03/15/1934 TOTAL DEPTH N/A PERF. 6728 - 6738

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 30 RRCID -> 007891 COMPL. DATE 06/04/1953 TOTAL DEPTH N/A PERF. 6658 - 6681

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 31 RRCID -> 007892 COMPL. DATE 08/14/1945 TOTAL DEPTH 9900 PERF. 6824 - 6842

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 34 RRCID -> 061802 COMPL. DATE 04/15/1975 TOTAL DEPTH 6900 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 36 RRCID -> 066733 COMPL. DATE 06/02/1976 TOTAL DEPTH 6900 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 38 RRCID -> 070633 COMPL. DATE 03/02/1977 TOTAL DEPTH 6959 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 39 RRCID -> 070634 COMPL. DATE 03/09/1977 TOTAL DEPTH 6950 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
PLEDGER GAS FIELD UNIT WELL #: 43 RRCID -> 071057 COMPL. DATE 05/27/1997 TOTAL DEPTH 6910 PERF. 6451 - 6455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 170 | X | 170 | -0- | -0- | -0- | 170 | 2 | | Y | -0- | | | 56 |
| 07 | 29 | X | 29 | -0- | -0- | -0- | 29 | 2 | | Y | -0- | | | 56 |
| 08 | 10 | X | 7 | -0- | -3 | -0- | 7 | 2 | | Y | -0- | | | 56 |
| 09 | 180 | N | 3 | -0- | -177 | -0- | 3 | 2 | | Y | -0- | | | 56 |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | Y | -0- | | | 56 |
| 11 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | Y | -0- | | | 56 |

PLEDGER GAS FIELD UNIT WELL #: 42 RRCID -> 071081 COMPL. DATE 01/30/1990 TOTAL DEPTH 6950 PERF. 6554 - 6570

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 46 RRCID -> 082312 COMPL. DATE 05/05/1979 TOTAL DEPTH 6950 PERF. 6630 - 6642

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 47 RRCID -> 083431 COMPL. DATE 07/16/1979 TOTAL DEPTH 7150 PERF. 7036 - 7041

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

PLEDGER GFU WELL #: 49 RRCID -> 131637 COMPL. DATE 07/19/1989 TOTAL DEPTH 8200 PERF. 6736 - 6746

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

PLEDGER GU 1 WELL #: 2 RRCID -> 189218 COMPL. DATE 05/16/2002 TOTAL DEPTH 9000 PERF. 7011 - 7014

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLEDGER GAS FIELD UNIT WELL #: 50 RRCID -> 228438 COMPL. DATE 10/21/2006 TOTAL DEPTH 8029 PERF. 6698 - 6700

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
PLEDGER GAS FIELD UNIT WELL #: 51 RRCID -> 263101 COMPL. DATE 09/19/2011 TOTAL DEPTH 9000 PERF. 6695 - 6705

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLEDGER (FRIO 7200) 71940 190 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 4 RRCID -> 133771 COMPL. DATE 03/06/1990 TOTAL DEPTH 8930 PERF. 7191 - 7201

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLEDGER (FRIO 7220) 71940 195 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 U RRCID -> 125994 COMPL. DATE 11/01/1987 TOTAL DEPTH 8162 PERF. 7224 - 7227

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLEDGER (FRIO 7260) 71940 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GU 1 WELL #: 2 RRCID -> 085635 COMPL. DATE 11/07/1979 TOTAL DEPTH 9000 PERF. 7331 - 7337

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLEDGER (MIOCENE 4700) 71940 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 6 C RRCID -> 085541 COMPL. DATE 10/10/1979 TOTAL DEPTH 7165 PERF. 4684 - 4695

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLEDGER (MIOCENE 5100 B) 71940 854 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SMITH, T.L. JR. WELL #: 3 RRCID -> 137373 COMPL. DATE 02/27/1991 TOTAL DEPTH 6750 PERF. 5085 - 5095

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

POINT BOLIVAR, N. (S-7) 72138 675 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 343 WELL #: 14 RRCID -> 184684 COMPL. DATE 10/13/2000 TOTAL DEPTH 8810 PERF. 8429 - 8435

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

POINT BOLIVAR, N (12300) 72138 839 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
N. POINT BOLIVAR FRIO STATE UNIT WELL #: 5 RRCID -> 055546 COMPL. DATE 05/03/1973 TOTAL DEPTH 12550 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

STATE TRACT 343 WELL #: 1 RRCID -> 228017 COMPL. DATE 01/11/2007 TOTAL DEPTH 13430 PERF.13370 - 13427

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

POPEYE 72340 500 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
ETOC WELL #: D 11 RRCID -> 265899 COMPL. DATE 02/08/2012 TOTAL DEPTH 13757 PERF.11236 - 11293

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 293 |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 293 |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 293 |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 293 |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 293 |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 293 |

ZARVONA ENERGY LLC 950523
BP AMERICA A-437 WELL #: 1 RRCID -> 250485 COMPL. DATE 06/05/2008 TOTAL DEPTH 14305 PERF.11044 - 11072

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 N | 12 | -0- | -18 | -0- | 12 | 3 | | N | -0- | | | 124 |
| 07 | 93 X | 10 | -0- | -83 | -0- | 10 | 3 | | N | -0- | | | 124 |
| 08 | 93 X | 12 | -0- | -81 | -0- | 12 | 3 | | N | -0- | | | 124 |
| 09 | 90 X | 30 | -0- | -60 | -0- | 30 | 3 | | N | -0- | | | 124 |
| 10 | 21 X | 21 | -0- | -0- | -0- | 21 | 3 | | N | -0- | | | 124 |
| *11 | 73 X | 73 | -0- | -0- | -0- | 73 | 3 | | N | -0- | | | 124 |

POPEYE //CONT.// 72340 500 NON-ASSOCIATED CAPACITY CNTY: HARDIN
ZARVONA ENERGY LLC //CONT.// 950523
BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257442 COMPL. DATE 11/05/2009 TOTAL DEPTH 12330 PERF.11080 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | N | 119 | -0- | -91 | -0- | 119 | 3 | | | N | -0- | | | | | 222 |
| 07 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | 222 |
| 08 | 217 | N | 119 | -0- | -98 | -0- | 119 | 3 | | | N | -0- | | | | | 222 |
| 09 | 120 | N | 38 | -0- | -82 | -0- | 38 | 3 | | | N | -0- | | | | | 222 |
| 10 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | 222 |
| *11 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | 222 |

POPEYE (WILCOX K SAND) 72340 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ZARVONA ENERGY LLC 950523
BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257443 COMPL. DATE 08/18/2009 TOTAL DEPTH 12330 PERF.11514 - 11520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORT ACRES (HACK. 9600) 72378 210 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WESTERN ENERGY GROUP, LLC 911874
WINGATE WELL #: 1 RRCID -> 176897 COMPL. DATE 04/20/2000 TOTAL DEPTH 10000 PERF. 9526 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 208 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 208 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 208 |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 208 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 208 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 208 |

PORT ACRES (HACK. 10,600) 72378 540 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
J.E. BROUSSARD HEIRS WELL #: 1 RRCID -> 294501 COMPL. DATE 08/24/2022 TOTAL DEPTH 9415 PERF. 9170 - 9210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

PORT ACRES (MARG-FRIO CONS.) 72379 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LGDC CORPORATION 500227
WILSON JR. HIGH UNIT WELL #: 1 RRCID -> 270805 COMPL. DATE 08/22/2012 TOTAL DEPTH 8578 PERF. 9714 - 9734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |

PORT ARTHUR (HACKBERRY) 72398 775 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
LAUREN WELL #: 1 RRCID -> 201789 COMPL. DATE 02/29/2008 TOTAL DEPTH 14200 PERF.11280 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 126 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 129 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 130 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 132 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 134 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |

PORT NECHES 72441 001 ASSOCIATED CAPACITY CNTY: ORANGE
KODIAK OIL & GAS, INC. 101771
STARK WELL #: 19 RRCID -> 256991 COMPL. DATE 03/26/2010 TOTAL DEPTH 8575 PERF. 8034 - 8185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TORRENT OIL LLC 862645
KUHN, H. J. TR 2 WELL #: 19 RRCID -> 069481 COMPL. DATE 02/11/1994 TOTAL DEPTH 2354 PERF. 1354 - 1371

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

POLK, J.V. B O/A WELL #: 31 RRCID -> 076732 COMPL. DATE 09/20/1992 TOTAL DEPTH 6333 PERF. 3322 - 3327

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

POLK-KUHN-GLASS WELL #: 4 RRCID -> 201189 COMPL. DATE 03/04/2004 TOTAL DEPTH 8075 PERF. 2370 - 2380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

PORT NECHES, N (SEG EAST 8300) 72443 747 NON-ASSOCIATED ONE WELL CNTY: ORANGE
TORRENT OIL LLC 862645
POLK, J. V., -A- WELL #: 11 RRCID -> 008015 COMPL. DATE 07/19/1956 TOTAL DEPTH N/A PERF. 8094 - 8230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 900 | N | 843 | -0- | -57 | -0- | 843 | 5 | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 8632 | -0- | 5532 | 5532 | 8632 | 5 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 2871 | -0- | -229 | 5303 | 2871 | 5 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | -0- | -0- | -3000 | 2303 | | | | | N | -0- | | | | | -0- |
| 10 | 10227 | | 4520 | -0- | -5707 | -0- | 4412 | 1 | 108 | 4 | N | -0- | | | | | -0- |
| *11 | 8570 | | 4825 | -0- | -3745 | -0- | 97 | 4 | 4728 | 5 | N | -0- | | | | | -0- |

PORT NECHES, N (SEG EAST 8300) //CONT.// 72443 747 NON-ASSOCIATED ONE WELL CNTY: ORANGE
TORRENT OIL LLC //CONT.// 862645
STARK, W. H., -B- WELL #: 21 RRCID -> 008017 COMPL. DATE 05/19/1950 TOTAL DEPTH 8667 PERF. 8408 - 8452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PORTER'S CREEK (YEGUA) 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
RICHTER-NILES WELL #: 1 RRCID -> 130070 COMPL. DATE 06/30/2001 TOTAL DEPTH 8150 PERF. 7737 - 7829

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1649 | N | 1649 | -0- | -0- | -0- | 86 | 1 | 1563 | 2 | N | -0- | | | | | 155 |
| 07 | 2170 | N | 1681 | -0- | -489 | -0- | 96 | 1 | 1581 | 2 | N | 4 | | | | | 159 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 1989 | N | 1989 | -0- | -0- | -0- | 116 | 1 | 1869 | 2 | N | 4 | | | | | 163 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 1826 | N | 1826 | -0- | -0- | -0- | 108 | 1 | 1715 | 2 | N | 3 | | | | | 166 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1874 | N | 1874 | -0- | -0- | -0- | 110 | 1 | 1761 | 2 | N | 3 | | | | | 169 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1850 | -0- | -70 | -0- | 57 | 1 | 1786 | 2 | N | 6 | | | | | 175 |
| | | | | | | | 7 | 9 | | | | | | | | | |

HAHN, PETER H. ET AL UNIT WELL #: 1 RRCID -> 132219 COMPL. DATE 09/01/1989 TOTAL DEPTH 8150 PERF. 7701 - 7740

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4260 | X | 3326 | -0- | -934 | -0- | 174 | 1 | 3150 | 2 | N | 2 | | | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 4712 | X | 4193 | -0- | -519 | -0- | 241 | 1 | 3948 | 2 | N | 4 | | | | | 61 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 4712 | X | 3766 | -0- | -946 | -0- | 220 | 1 | 3535 | 2 | N | 10 | | | | | 71 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 4650 | X | 4650 | -0- | -0- | -0- | 268 | 1 | 4252 | 2 | N | 118 | 172 | 1 | | | 17 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 10 | 4402 | X | 4314 | -0- | -88 | -0- | 254 | 1 | 4053 | 2 | N | 6 | | | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 4390 | X | 4390 | -0- | -0- | -0- | 136 | 1 | 4237 | 2 | N | 15 | | | | | 38 |
| | | | | | | | 17 | 9 | | | | | | | | | |

HALAMICEK, J. A. ET AL UNIT WELL #: 1 RRCID -> 132532 COMPL. DATE 10/31/1989 TOTAL DEPTH 8127 PERF. 7765 - 7837

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2310 | N | 1719 | -0- | -591 | -0- | 90 | 1 | 1628 | 2 | N | 1 | | | | | 104 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2697 | N | 2296 | -0- | -401 | -0- | 132 | 1 | 2164 | 2 | N | -0- | | | | | 104 |
| 08 | 2418 | N | 2234 | -0- | -184 | -0- | 131 | 1 | 2103 | 2 | N | -0- | | | | | 104 |
| 09 | 2418 | N | 2418 | -0- | -0- | -0- | 143 | 1 | 2273 | 2 | N | 2 | | | | | 106 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2711 | N | 2711 | -0- | -0- | -0- | 160 | 1 | 2550 | 2 | N | 1 | | | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2952 | N | 2952 | -0- | -0- | -0- | 91 | 1 | 2859 | 2 | N | 2 | | | | | 109 |
| | | | | | | | 2 | 9 | | | | | | | | | |

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
CARRIERE-HENDERSON WELL #: 1 RRCID -> 133688 COMPL. DATE 01/05/1990 TOTAL DEPTH 8050 PERF. 7738 - 7775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4920 | X | 4513 | -0- | -407 | -0- | 236 | 1 | 4269 | 2 | N | 7 | | | | | 145 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 5725 | X | 5725 | -0- | -0- | -0- | 328 | 1 | 5388 | 2 | N | 8 | | | | | 153 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 5131 | X | 5131 | -0- | -0- | -0- | 300 | 1 | 4820 | 2 | N | 10 | | | | | 163 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 6044 | X | 6044 | -0- | -0- | -0- | 357 | 1 | 5663 | 2 | N | 22 | | | | | 185 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 5561 | X | 5561 | -0- | -0- | -0- | 328 | 1 | 5225 | 2 | N | 7 | | | | | 192 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 5779 | X | 5779 | -0- | -0- | -0- | 178 | 1 | 5573 | 2 | N | 25 | 182 | 1 | | | 35 |
| | | | | | | | 28 | 9 | | | | | | | | | |

BELL FARM WELL #: 1 RRCID -> 134106 COMPL. DATE 03/03/1990 TOTAL DEPTH 8150 PERF. 7678 - 7758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4500 | X | 3844 | -0- | -656 | -0- | 201 | 1 | 3630 | 2 | N | 12 | | | | | 85 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 4650 | X | 4592 | -0- | -58 | -0- | 263 | 1 | 4317 | 2 | N | 11 | | | | | 96 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 4650 | X | 4152 | -0- | -498 | -0- | 243 | 1 | 3895 | 2 | N | 13 | | | | | 109 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 4536 | X | 4536 | -0- | -0- | -0- | 268 | 1 | 4253 | 2 | N | 14 | | | | | 123 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 4650 | X | 4505 | -0- | -145 | -0- | 265 | 1 | 4226 | 2 | N | 13 | | | | | 136 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 4440 | X | 4143 | -0- | -297 | -0- | 128 | 1 | 4006 | 2 | N | 8 | | | | | 144 |
| | | | | | | | 9 | 9 | | | | | | | | | |

SCHNEIDER, EDDIE L. ET AL WELL #: 1 RRCID -> 134366 COMPL. DATE 12/15/1989 TOTAL DEPTH 8150 PERF. 7760 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1140 | N | 1069 | -0- | -71 | -0- | 56 | 1 | 1011 | 2 | N | 2 | | | | | 248 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 1488 | N | 1314 | -0- | -174 | -0- | 75 | 1 | 1225 | 2 | N | 13 | 178 | 1 | | | 83 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 08 | 1457 | N | 1181 | -0- | -276 | -0- | 68 | 1 | 1098 | 2 | N | 14 | | | | | 97 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 09 | 1333 | N | 1333 | -0- | -0- | -0- | 78 | 1 | 1237 | 2 | N | 16 | | | | | 113 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1231 | -0- | -71 | -0- | 72 | 1 | 1145 | 2 | N | 13 | | | | | 126 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1407 | N | 1407 | -0- | -0- | -0- | 43 | 1 | 1347 | 2 | N | 15 | | | | | 141 |
| | | | | | | | 17 | 9 | | | | | | | | | |

CARRIERE, EVELYN C. ET AL WELL #: 1 RRCID -> 135650 COMPL. DATE 08/02/1990 TOTAL DEPTH 8153 PERF. 7764 - 7815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3030 | X | 2375 | -0- | -655 | -0- | 124 | 1 | 2242 | 2 | N | 8 | | | | | 79 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 3317 | X | 2958 | -0- | -359 | -0- | 169 | 1 | 2778 | 2 | N | 10 | | | | | 89 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 3317 | X | 2680 | -0- | -637 | -0- | 157 | 1 | 2516 | 2 | N | 6 | | | | | 95 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 3210 | X | 3090 | -0- | -120 | -0- | 183 | 1 | 2897 | 2 | N | 9 | | | | | 104 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2964 | -0- | -105 | -0- | 174 | 1 | 2778 | 2 | N | 11 | | | | | 115 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2987 | X | 2987 | -0- | -0- | -0- | 92 | 1 | 2891 | 2 | N | 4 | | | | | 119 |
| | | | | | | | 4 | 9 | | | | | | | | | |

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
MEEK, ROBERT E. WELL #: 1 RRCID -> 135998 COMPL. DATE 09/08/1990 TOTAL DEPTH 8100 PERF. 7742 - 7809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARRIERE-NITSCH WELL #: 1 RRCID -> 135999 COMPL. DATE 09/21/1990 TOTAL DEPTH 8150 PERF. 7780 - 7876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2040 | N | 1864 | -0- | -176 | -0- | 97 | 1 | 1752 | 2 | N | 14 | | | | | 144 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 2666 | N | 2502 | -0- | -164 | -0- | 143 | 1 | 2346 | 2 | N | 12 | | | | | 156 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2573 | N | 2237 | -0- | -336 | -0- | 130 | 1 | 2085 | 2 | N | 20 | | | | | 176 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 2623 | N | 2623 | -0- | -0- | -0- | 151 | 1 | 2392 | 2 | N | 73 | 189 | 1 | | | 60 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 10 | 2511 | N | 2454 | -0- | -57 | -0- | 144 | 1 | 2297 | 2 | N | 12 | | | | | 72 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2480 | N | 2480 | -0- | -0- | -0- | 76 | 1 | 2385 | 2 | N | 17 | | | | | 89 |
| | | | | | | | 19 | 9 | | | | | | | | | |

HOLT, JAMES I. ET UX WELL #: 1 RRCID -> 136099 COMPL. DATE 08/27/1990 TOTAL DEPTH 8100 PERF. 7791 - 7867

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3690 | X | 2932 | -0- | -758 | -0- | 153 | 1 | 2758 | 2 | Y | 19 | | | | | 118 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 07 | 4030 | X | 3516 | -0- | -514 | -0- | 201 | 1 | 3303 | 2 | Y | 11 | | | | | 129 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 4030 | X | 3387 | -0- | -643 | -0- | 191 | 1 | 3071 | 2 | Y | 114 | 177 | 1 | | | 66 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 09 | 3900 | X | 3604 | -0- | -296 | -0- | 212 | 1 | 3371 | 2 | Y | 19 | | | | | 85 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3658 | X | 3471 | -0- | -187 | -0- | 204 | 1 | 3255 | 2 | Y | 11 | | | | | 96 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3585 | X | 3585 | -0- | -0- | -0- | 110 | 1 | 3453 | 2 | Y | 20 | | | | | 116 |
| | | | | | | | 22 | 9 | | | | | | | | | |

SCHNEIDER, EDDIE L., ET AL WELL #: 2 RRCID -> 175841 COMPL. DATE 01/02/2000 TOTAL DEPTH 8100 PERF. 7730 - 7798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1680 | N | 1486 | -0- | -194 | -0- | 78 | 1 | 1407 | 2 | N | 1 | | | | | 138 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 2387 | N | 2104 | -0- | -283 | -0- | 121 | 1 | 1980 | 2 | N | 3 | | | | | 141 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 2077 | N | 1979 | -0- | -98 | -0- | 116 | 1 | 1859 | 2 | N | 4 | | | | | 145 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 2054 | N | 2054 | -0- | -0- | -0- | 121 | 1 | 1927 | 2 | N | 5 | | | | | 150 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2108 | N | 2013 | -0- | -95 | -0- | 119 | 1 | 1891 | 2 | N | 3 | | | | | 153 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2004 | N | 2004 | -0- | -0- | -0- | 62 | 1 | 1938 | 2 | N | 4 | | | | | 157 |
| | | | | | | | 4 | 9 | | | | | | | | | |

HOLT, JAMES I. ET UX WELL #: 3 RRCID -> 176208 COMPL. DATE 12/17/1999 TOTAL DEPTH 8120 PERF. 7762 - 7830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 810 | N | 54 | -0- | -756 | -0- | 3 | 1 | 51 | 2 | N | -0- | | | | | 151 |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 151 |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 151 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 151 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 151 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 151 |

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
MEEK WELL #: 1 RRCID -> 236477 COMPL. DATE 04/22/2008 TOTAL DEPTH 8080 PERF. 7662 - 7710

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1254 | N | 1254 | -0- | -0- | -0- | 132 | 1 | 1119 | 2 | N | 3 | | | | | 163 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1664 | -0- | -103 | -0- | 186 | 1 | 1435 | 2 | N | 39 | | | | | 202 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 08 | 1550 | N | 1429 | -0- | -121 | -0- | 168 | 1 | 1254 | 2 | N | 6 | | | | | 208 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 1753 | N | 1753 | -0- | -0- | -0- | 206 | 1 | 1543 | 2 | N | 4 | | | | | 212 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1674 | N | 771 | -0- | -903 | -0- | 101 | 1 | 663 | 2 | N | 6 | | | | | 218 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1937 | N | 1937 | -0- | -0- | -0- | 170 | 1 | 1728 | 2 | N | 35 | 179 | 1 | | | 74 |
| | | | | | | | 39 | 9 | | | | | | | | | |

MEEK. ROBERT E. WELL #: 2 RRCID -> 250514 COMPL. DATE 03/25/2009 TOTAL DEPTH 7964 PERF. 7724 - 7770

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1890 | N | 1709 | -0- | -181 | -0- | 179 | 1 | 1519 | 2 | N | 10 | | | | | 139 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 2604 | N | 2260 | -0- | -344 | -0- | 257 | 1 | 1985 | 2 | N | 16 | | | | | 155 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 08 | 2263 | N | 1986 | -0- | -277 | -0- | 233 | 1 | 1739 | 2 | N | 13 | | | | | 168 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 2492 | N | 2492 | -0- | -0- | -0- | 290 | 1 | 2179 | 2 | N | 21 | | | | | 189 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 2297 | N | 2297 | -0- | -0- | -0- | 301 | 1 | 1979 | 2 | N | 15 | | | | | 204 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2404 | N | 2404 | -0- | -0- | -0- | 214 | 1 | 2172 | 2 | N | 16 | | | | | 220 |
| | | | | | | | 18 | 9 | | | | | | | | | |

ROBERT E. MEEK WELL #: 3 RRCID -> 251328 COMPL. DATE 08/06/2009 TOTAL DEPTH 7863 PERF. 7700 - 7752

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 660 | N | 569 | -0- | -91 | -0- | 60 | 1 | 507 | 2 | N | 2 | | | | | 116 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 930 | N | 740 | -0- | -190 | -0- | 85 | 1 | 655 | 2 | N | -0- | | | | | 116 |
| 08 | 837 | N | 624 | -0- | -213 | -0- | 74 | 1 | 550 | 2 | N | -0- | | | | | 116 |
| 09 | 755 | N | 755 | -0- | -0- | -0- | 89 | 1 | 664 | 2 | N | 2 | | | | | 118 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 744 | N | 683 | -0- | -61 | -0- | 90 | 1 | 593 | 2 | N | -0- | | | | | 118 |
| 11 | 816 | N | 816 | -0- | -0- | -0- | 73 | 1 | 743 | 2 | N | -0- | | | | | 118 |

JOHNSON HEIRS WELL #: 2 RRCID -> 263240 COMPL. DATE 05/10/2011 TOTAL DEPTH 8150 PERF. 7770 - 7836

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHTER-NILES WELL #: 2 RRCID -> 265207 COMPL. DATE 10/28/2011 TOTAL DEPTH 8020 PERF. 7754 - 7877

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8520 | X | 6251 | -0- | -2269 | -0- | 327 | 1 | 5911 | 2 | N | 12 | | | | | 172 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 8959 | X | 8011 | -0- | -948 | -0- | 459 | 1 | 7527 | 2 | N | 23 | | | | | 195 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 08 | 8959 | X | 7222 | -0- | -1737 | -0- | 422 | 1 | 6768 | 2 | N | 29 | 171 | 1 | | | 53 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 09 | 8961 | X | 8961 | -0- | -0- | -0- | 529 | 1 | 8390 | 2 | N | 38 | | | | | 91 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 8928 | X | 8138 | -0- | -790 | -0- | 478 | 1 | 7632 | 2 | N | 25 | | | | | 116 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 8718 | X | 8718 | -0- | -0- | -0- | 269 | 1 | 8409 | 2 | N | 36 | | | | | 152 |
| | | | | | | | 40 | 9 | | | | | | | | | |

PORTER'S CREEK, SOUTH (WILCOX) 72483 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
COUEY-HARFST GAS UNIT WELL #: 1 RRCID -> 222307 COMPL. DATE 08/03/2006 TOTAL DEPTH 14007 PERF.12689 - 13209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 215 | N | 215 | -0- | -0- | -0- | 209 | 2 | 6 | 9 | N | 5 | | | | | 152 |
| 07 | 310 | N | 186 | -0- | -124 | -0- | 184 | 2 | 2 | 9 | N | 2 | | | | | 154 |
| 08 | 310 | N | 133 | -0- | -177 | -0- | 130 | 2 | 3 | 9 | N | 3 | | | | | 157 |
| 09 | 210 | N | 163 | -0- | -47 | -0- | 163 | 2 | | | N | -0- | | | | | 157 |
| 10 | 186 | N | 181 | -0- | -5 | -0- | 175 | 2 | 6 | 9 | N | 5 | | | | | 162 |
| 11 | 120 | N | 89 | -0- | -31 | -0- | 63 | 2 | 26 | 9 | N | 24 | 183 | 1 | | | 3 |

COUEY-HARFST GAS UNIT WELL #: 2 RRCID -> 234596 COMPL. DATE 03/21/2007 TOTAL DEPTH 14018 PERF.12726 - 13260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 25 | -0- | -37 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 36 | -0- | -212 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 27 | -0- | -33 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |

POTTHAST (FRIO "L" SAND) 72681 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
REMORA OPERATING, LLC 701613
GRAFF WELL #: 1 RRCID -> 193043 COMPL. DATE 10/29/2003 TOTAL DEPTH 12250 PERF.10250 - 10372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POTTHAST (MIDDLE TEX MISS) 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
GTG OPERATING, LLC 337080
BLESSING UNIT WELL #: 1 RRCID -> 204742 COMPL. DATE 08/20/2004 TOTAL DEPTH 12100 PERF.11122 - 11142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 83 | N | 83 | -0- | -0- | -0- | 47 | 1 | 30 | 2 | N | 5 | | | | | 358 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 83 | N | 83 | -0- | -0- | -0- | 9 | 1 | 67 | 2 | N | 6 | | | | | 364 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 33 | 1 | 7 | 9 | N | 6 | | | | | 370 |
| 09 | 98 | N | 98 | -0- | -0- | -0- | 24 | 1 | 67 | 2 | N | 6 | | | | | 376 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 376 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 376 |

BLESSING UNIT NO. 3 WELL #: 1 RRCID -> 213313 COMPL. DATE 09/20/2005 TOTAL DEPTH 12400 PERF.10900 - 10920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3667 | X | 3667 | -0- | -0- | -0- | 420 | 1 | 3112 | 2 | N | 123 | | | | | 397 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 07 | 3426 | X | 3426 | -0- | -0- | -0- | 272 | 1 | 2944 | 2 | N | 191 | 176 | 1 | | | 412 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 08 | 4105 | X | 4105 | -0- | -0- | -0- | 612 | 1 | 3353 | 2 | N | 127 | 178 | 1 | | | 361 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 09 | 4100 | X | 4100 | -0- | -0- | -0- | 773 | 1 | 3192 | 2 | N | 123 | 160 | 1 | | | 324 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 10 | 3503 | X | NO RPT | -0- | -3503 | -0- | | | | | N | NO RPT | | | | | 324 |
| 11 | 3660 | X | NO RPT | -0- | -3660 | -0- | | | | | N | NO RPT | | | | | 324 |

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
GTG OPERATING, LLC //CONT.// 337080
BLESSING UNIT NO. 2 WELL #: 1 RRCID -> 214566 COMPL. DATE 02/27/2014 TOTAL DEPTH 12400 PERF.10495 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 525 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 531 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 537 |
| 09 | 512 | N | 512 | -0- | -0- | -0- | 165 | 1 | 340 | 2 | N | 6 | | | | | 543 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 543 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 543 |

BLESSING UNIT NO. 2 WELL #: 2 RRCID -> 221662 COMPL. DATE 06/19/2006 TOTAL DEPTH 11300 PERF.10750 - 10852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

EAST BLESSING UNIT WELL #: 4 RRCID -> 236490 COMPL. DATE 05/08/2008 TOTAL DEPTH 12000 PERF.11166 - 11172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 896 | N | 896 | -0- | -0- | -0- | 131 | 1 | 480 | 2 | N | 259 | | | | | 573 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 07 | 250 | N | 250 | -0- | -0- | -0- | 6 | 1 | 178 | 2 | N | 60 | | | | | 633 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 08 | 857 | N | 857 | -0- | -0- | -0- | 208 | 1 | 564 | 2 | N | 77 | | | | | 710 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 459 | N | 459 | -0- | -0- | -0- | 76 | 1 | 352 | 2 | N | 28 | | | | | 738 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 738 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 738 |

BLESSING UNIT NO. 2 WELL #: 3 RRCID -> 246966 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF.10592 - 10600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | 51 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 3 | | | | | N | 6 | | | | | 57 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 3 | | | | | N | 6 | | | | | 63 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 3 | | | | | N | 6 | | | | | 69 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | 69 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | 69 |

EAST BLESSING UNIT WELL #: 2 RRCID -> 276552 COMPL. DATE 02/11/2014 TOTAL DEPTH 12000 PERF.10460 - 10506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
GTG OPERATING, LLC //CONT.// 337080
EAST BLESSING UNIT WELL #: 1 RRCID -> 279747 COMPL. DATE 01/28/2014 TOTAL DEPTH 11500 PERF. 9708 - 9744

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 7287 | | | | | N | -0- | | | | | 87 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 7287 | | | | | N | -0- | | | | | 87 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 7287 | | | | | N | -0- | | | | | 87 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 7287 | | | | | N | -0- | | | | | 87 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 7287 | | | | | N | NO RPT | | | | | 87 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 7287 | | | | | N | NO RPT | | | | | 87 |

REMORA OPERATING, LLC 701613
TRULL WELL #: 1 RRCID -> 177443 COMPL. DATE 08/18/2016 TOTAL DEPTH 12501 PERF.10814 - 11969

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1830 | N | 1231 | -0- | -599 | -0- | 1187 | 3 | 44 | 9 | Y | 40 | 99 | 1 | | | 256 |
| 07 | 1891 | N | 834 | -0- | -1057 | -0- | 806 | 3 | 28 | 9 | Y | 25 | | | | | 281 |
| 08 | 1457 | N | 646 | -0- | -811 | -0- | 617 | 3 | 29 | 9 | Y | 26 | | | | | 307 |
| 09 | DLQ G-10 | | 1192 | -0- | 1192 | 1192 | 1148 | 3 | 44 | 9 | Y | 40 | 91 | 1 | | | 256 |
| 10 | DLQ G-10 | | 630 | -0- | 630 | 1822 | 620 | 3 | 10 | 9 | Y | 9 | | | | | 265 |
| 11 | DLQ G-10 | | 3116 | -0- | 3116 | 4938 | 3059 | 3 | 57 | 9 | Y | 52 | | | | | 317 |

TRULL WELL #: 4 RRCID -> 197975 COMPL. DATE 08/20/2016 TOTAL DEPTH 12250 PERF.10250 - 12190

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TRULL WELL #: 3 RRCID -> 199612 COMPL. DATE 06/01/2003 TOTAL DEPTH 11400 PERF.10153 - 11014

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1035 | N | 1035 | -0- | -0- | -0- | 1009 | 3 | 26 | 9 | Y | 24 | 84 | 1 | | | 50 |
| 07 | 543 | N | 543 | -0- | -0- | -0- | 525 | 3 | 18 | 9 | Y | 16 | | | | | 66 |
| 08 | 527 | N | 310 | -0- | -217 | -0- | 295 | 3 | 15 | 9 | Y | 14 | | | | | 80 |
| 09 | DLQ G-10 | | 1059 | -0- | 1059 | 1059 | 1020 | 3 | 39 | 9 | Y | 35 | 81 | 1 | | | 34 |
| 10 | DLQ G-10 | | 401 | -0- | 401 | 1460 | 394 | 3 | 7 | 9 | Y | 6 | | | | | 40 |
| 11 | DLQ G-10 | | 520 | -0- | 520 | 1980 | 513 | 3 | 7 | 9 | Y | 6 | | | | | 46 |

TRULL WELL #: 5 RRCID -> 204611 COMPL. DATE 08/20/2016 TOTAL DEPTH 11380 PERF.10640 - 11111

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 609 | N | 609 | -0- | -0- | -0- | 543 | 3 | 66 | 9 | N | 60 | | | | | 179 |
| 07 | 682 | N | 391 | -0- | -291 | -0- | 361 | 3 | 30 | 9 | N | 27 | | | | | 206 |
| 08 | 744 | N | 384 | -0- | -360 | -0- | 366 | 3 | 18 | 9 | N | 16 | | | | | 222 |
| 09 | 905 | N | 905 | -0- | -0- | -0- | 743 | 3 | 162 | 9 | N | 147 | 186 | 1 | | | 183 |
| 10 | 738 | N | 738 | -0- | -0- | -0- | 631 | 3 | 107 | 9 | N | 97 | 188 | 1 | | | 92 |
| 11 | 775 | N | 775 | -0- | -0- | -0- | 685 | 3 | 90 | 9 | N | 82 | | | | | 174 |

TRULL WELL #: 6 RRCID -> 205597 COMPL. DATE 08/20/2016 TOTAL DEPTH 11436 PERF.10355 - 10847

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 07 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 41 | -0- | -114 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 09 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 10 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 11 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | -0- |

PRAIRIE BELL (11000) 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FLETCHER OPERATING, LLC 273611

GLASSCOCK RANCH A WELL #: 4 RRCID -> 249254 COMPL. DATE 05/15/2009 TOTAL DEPTH 11225 PERF.10692 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASSCOCK RANCH B WELL #: 1 RRCID -> 251254 COMPL. DATE 07/01/2009 TOTAL DEPTH 11200 PERF.10390 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| *10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

GLASSCOCK RANCH A WELL #: 3 RRCID -> 251901 COMPL. DATE 11/07/2008 TOTAL DEPTH 11600 PERF.10774 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 482 | N | 482 | -0- | -0- | -0- | 33 | 1 | 449 | 3 | N | -0- | | | | | 164 |
| 07 | 460 | N | 460 | -0- | -0- | -0- | 35 | 1 | 425 | 3 | N | -0- | | | | | 164 |
| 08 | 496 | N | 433 | -0- | -63 | -0- | 32 | 1 | 401 | 3 | N | -0- | | | | | 164 |
| 09 | 480 | N | 453 | -0- | -27 | -0- | 38 | 1 | 415 | 3 | N | -0- | | | | | 164 |
| *10 | 465 | N | 365 | -0- | -100 | -0- | 34 | 1 | 331 | 3 | N | -0- | | | | | 164 |
| 11 | 420 | N | 304 | -0- | -116 | -0- | 33 | 1 | 271 | 3 | N | -0- | | | | | 164 |

GLASSCOCK RANCH D WELL #: 1 RRCID -> 258486 COMPL. DATE 10/10/2009 TOTAL DEPTH 11150 PERF.10752 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASSCOCK RANCH B WELL #: 2 RRCID -> 258524 COMPL. DATE 06/22/2010 TOTAL DEPTH 10900 PERF.10434 - 10496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |
| *10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 196 |

GLASSCOCK RANCH A WELL #: 6 RRCID -> 260023 COMPL. DATE 08/13/2010 TOTAL DEPTH 11055 PERF.10752 - 10762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7560 | X | 6861 | -0- | -699 | -0- | 465 | 1 | 6269 | 3 | N | 115 | 155 | 1 | | | 14 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 07 | 7812 | X | 5641 | -0- | -2171 | -0- | 421 | 1 | 5100 | 3 | N | 109 | 93 | 1 | | | 30 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 08 | 8060 | X | 6018 | -0- | -2042 | -0- | 435 | 1 | 5453 | 3 | N | 118 | 119 | 1 | | | 29 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 09 | 7800 | X | 5390 | -0- | -2410 | -0- | 444 | 1 | 4836 | 3 | N | 100 | 128 | 1 | | | 1 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| *10 | 7099 | X | 4656 | -0- | -2443 | -0- | 425 | 1 | 4156 | 3 | N | 68 | | | | | 69 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 6870 | X | 4013 | -0- | -2857 | -0- | 411 | 1 | 3404 | 3 | N | 180 | 185 | 1 | | | 64 |
| | | | | | | | 198 | 9 | | | | | | | | | |

PRAIRIE BELL (11000) //CONT.// 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
OWENS WELL #: 1 RRCID -> 268008 COMPL. DATE 06/15/2010 TOTAL DEPTH 12550 PERF.12062 - 12071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 23 | N | 23 | -0- | -0- | -0- | 10 | 2 | 13 | 9 | N | 12 | 173 | 1 | | | 22 |
| 07 | 155 | N | 12 | -0- | -143 | -0- | 3 | 2 | 9 | 9 | N | 8 | | | | | 30 |
| 08 | 320 | N | 320 | -0- | -0- | -0- | 265 | 2 | 55 | 9 | N | 50 | | | | | 80 |
| 09 | 431 | N | 431 | -0- | -0- | -0- | 365 | 2 | 66 | 9 | N | 60 | | | | | 140 |
| *10 | 269 | N | 269 | -0- | -0- | -0- | 204 | 2 | 65 | 9 | N | 59 | 179 | 1 | | | 20 |
| *11 | 85 | N | 85 | -0- | -0- | -0- | 41 | 2 | 44 | 9 | N | 40 | | | | | 60 |

PROLINE ENERGY RESOURCES INC 681327
PRAIRIE ET AL HASTEDT ET AL GU WELL #: 1 RRCID -> 055313 COMPL. DATE 03/06/1973 TOTAL DEPTH 11318 PERF.10991 - 11052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

PRASIFKA (YEGUA) 72918 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HENNIG PRODUCTION CO., INC. 378508
MECHURA, T. GAS UNIT WELL #: 1 RRCID -> 189830 COMPL. DATE 03/18/2002 TOTAL DEPTH 14808 PERF.12666 - 12746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |

PRIHODA (YEGUA) 73175 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANCHEZ EXPLORATION COMPANY LLC 747002
RASMUSSEN WELL #: 7 RRCID -> 213251 COMPL. DATE 08/27/2005 TOTAL DEPTH 7948 PERF. 7666 - 7701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/11/2024 - WELL PLUGGED 04/11/24

PROVIDENT CITY (4100) 73293 916 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ENDEAVOR NATURAL GAS, LP 251729
SCRAM WELL #: 1 RRCID -> 154611 COMPL. DATE 06/12/1995 TOTAL DEPTH 4525 PERF. 4370 - 4374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 4560 | X | 1849 | -0- | -2711 | -0- | 1849 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4712 | X | 2066 | -0- | -2646 | -0- | 2066 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4154 | X | 2831 | -0- | -1323 | -0- | 2831 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4020 | X | 3499 | -0- | -521 | -0- | 3499 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3468 | X | 3468 | -0- | -0- | -0- | 3468 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2730 | X | 2719 | -0- | -11 | -0- | 2719 | 2 | | | N | -0- | | | | | -0- |

QUINN (6230) 73802 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
FRIENDSWOOD DEVELOPMENT WELL #: 1 RRCID -> 130569 COMPL. DATE 02/16/1995 TOTAL DEPTH 7700 PERF. 4560 - 4570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

R-B (WOODBINE) 73942 500 NON-ASSOCIATED ONE WELL CNTY: POLK
PETROTEX ENGINEERING COMPANY 660213
SOUTHLAND PAPER MILL WELL #: 1 RRCID -> 058225 COMPL. DATE 03/07/1974 TOTAL DEPTH 12843 PERF.12431 - 12566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RABEL (7600) 74097 475 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RABEL GAS UNIT NO. 1 WELL #: 1 RRCID -> 095120 COMPL. DATE 07/23/1981 TOTAL DEPTH 10247 PERF. 7610 - 7614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RACCOON BEND (COCKFIELD LOWER) 74106 080 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
PAINE, ROBERT G. WELL #: 44 RRCID -> 206261 COMPL. DATE 09/23/2008 TOTAL DEPTH 4305 PERF. 3882 - 3888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RACCOON BEND (GUTOWSKY) 74106 320 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
BROWN, MINNIE WELL #: 6 RRCID -> 140224 COMPL. DATE 12/05/1991 TOTAL DEPTH 4600 PERF. 3107 - 3119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AUSTIN COLLEGE WELL #: 26 RRCID -> 144520 COMPL. DATE 01/19/1993 TOTAL DEPTH 4300 PERF. 3180 - 3196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RACCOON BEND (GUTOWSKY) //CONT.// 74106 320 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP //CONT.// 252470
DIEMER, MRS. ALBERTA WELL #: 15 RRCID -> 236981 COMPL. DATE 11/07/2007 TOTAL DEPTH 4331 PERF. 3212 - 3286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AUSTIN COLLEGE WELL #: 38 RRCID -> 271147 COMPL. DATE 01/28/2013 TOTAL DEPTH 4301 PERF. 3080 - 3090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RACCOON BEND (SPARTA) 74106 840 ASSOCIATED PRORATED CNTY: AUSTIN
ORX RESOURCES, L.L.C. 627136
SHERROD WELL #: 1 RRCID -> 285255 COMPL. DATE 04/13/2018 TOTAL DEPTH 6778 PERF. 5553 - 5564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

RACCOON BEND (UPPER WILCOX FBD) 74106 842 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ORX RESOURCES, L.L.C. 627136
RACCOON BEND UWX GAS UNIT NO. 1 WELL #: 1 RRCID -> 260650 COMPL. DATE 08/17/2010 TOTAL DEPTH 7317 PERF. 6955 - 6977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 7925 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 7925 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 7925 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 7925 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 7925 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 7925 | | | | | N | -0- | | | | | -0- |

RAINOSHEK (ANOMALINA SAND) 74264 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
RASMUSSEN WELL #: 1 RRCID -> 184704 COMPL. DATE 08/07/2001 TOTAL DEPTH 7954 PERF. 7721 - 7736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAINOSHEK (ANOMALINA SAND) //CONT.// 74264 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
RASMUSSEN LANGE UNIT WELL #: 1 RRCID -> 271091 COMPL. DATE 09/15/2012 TOTAL DEPTH 8000 PERF. 7726 - 7732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6060 | X | 4128 | -0- | -1932 | -0- | 367 | 1 | 3725 | 2 | N | 33 | | | | | 199 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 07 | 6324 | X | 4601 | -0- | -1723 | -0- | 568 | 1 | 4004 | 2 | N | 26 | 163 | 1 | | | 62 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 6324 | X | 3571 | -0- | -2753 | -0- | 498 | 1 | 3045 | 2 | N | 25 | | | | | 87 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 09 | 6120 | X | 5432 | -0- | -688 | -0- | 600 | 1 | 4802 | 2 | N | 27 | | | | | 114 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 6045 | X | 3521 | -0- | -2524 | -0- | 620 | 1 | 2855 | 2 | N | 42 | | | | | 156 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 6349 | X | 6349 | -0- | -0- | -0- | 480 | 1 | 5843 | 2 | N | 24 | | | | | 180 |
| | | | | | | | 26 | 9 | | | | | | | | | |

FIELD PETROLEUM CORP. 266906
BAIN WELL #: 1A RRCID -> 178204 COMPL. DATE 01/20/2000 TOTAL DEPTH 8250 PERF. 7546 - 7592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAMERS ISLAND (YEGUA 5480) 74408 228 NON-ASSOCIATED ONE WELL CNTY: TYLER
LUCKY LAD ENERGY, LLC 512179
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 242355 COMPL. DATE 03/29/2010 TOTAL DEPTH 6110 PERF. 5397 - 5399

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAMERS ISLAND (YEGUA 5540) 74408 260 NON-ASSOCIATED ONE WELL CNTY: TYLER
LUCKY LAD ENERGY, LLC 512179
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 228622 COMPL. DATE 06/28/2007 TOTAL DEPTH 6110 PERF. 5522 - 5527

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMSEY (8300 WILCOX) 74471 320 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE B WELL #: 2 RRCID -> 296840 COMPL. DATE 12/07/2023 TOTAL DEPTH 11014 PERF. 8312 - 8318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 13592 | # | 7759 | -0- | -5833 | -0- | 90 | 1 | 7317 | 2 | N | 320 | 321 | 1 | | | 80 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 07 | 7843 | | 5900 | -0- | -1943 | -0- | 93 | 1 | 5380 | 2 | N | 388 | 149 | 1 | | | 319 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 08 | 7843 | | 1930 | -0- | -5913 | -0- | 36 | 1 | 1722 | 2 | N | 156 | 328 | 1 | | | 147 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 09 | 7590 | | -0- | -0- | -7590 | -0- | | | | | N | -0- | | | | | 147 |
| 10 | 7843 | | 87 | -0- | -7756 | -0- | 6 | 1 | 70 | 2 | N | 10 | | | | | 157 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 7590 | | NO RPT | -0- | -7590 | -0- | | | | | N | NO RPT | | | | | 157 |

RAMSEY (8600 WILCOX) 74471 423 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
HERDER, GEORGE WELL #: 1 RRCID -> 158027 COMPL. DATE 03/20/1996 TOTAL DEPTH 11000 PERF. 8611 - 8615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMSEY ( 9300 WILCOX) 74471 658 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA WELL #: 2 RRCID -> 154800 COMPL. DATE 04/17/1995 TOTAL DEPTH 10300 PERF. 9331 - 9337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1686 | N | 1686 | -0- | -0- | -0- | 1628 | 2 | 58 | 9 | N | 53 | 167 | 1 | | | 86 |
| 07 | 1709 | N | 1709 | -0- | -0- | -0- | 1651 | 2 | 58 | 9 | N | 53 | | | | | 139 |
| 08 | 1709 | N | 1709 | -0- | -0- | -0- | 1651 | 2 | 58 | 9 | N | 53 | | | | | 192 |
| 09 | 1746 | N | 1746 | -0- | -0- | -0- | 1651 | 2 | 95 | 9 | N | 86 | | | | | 278 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 278 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 278 |

RAMSEY ( 9500) 74471 705 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA G/U WELL #: 2 RRCID -> 113334 COMPL. DATE 07/29/1984 TOTAL DEPTH 10300 PERF. 9524 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMSEY (10,500) 74471 799 NON-ASSOCIATED EXEMPT CNTY: COLORADO
SHINER EXPLORATION, LLC 777367
RAMSEY-WOOD WELL #: 1 RRCID -> 173262 COMPL. DATE 04/09/1999 TOTAL DEPTH 10873 PERF.10464 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAMSEY (10,700) 74471 846 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE "B" WELL #: 2 RRCID -> 193384 COMPL. DATE 01/25/2003 TOTAL DEPTH 11014 PERF.10686 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 12/07/2023

RAMSEY, E. (WILCOX 9350) 74473 426 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE WELL #: 1 RRCID -> 047134 COMPL. DATE 06/05/1993 TOTAL DEPTH 9700 PERF. 9332 - 9342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINTERMANN WELL #: 2 RRCID -> 050040 COMPL. DATE 01/29/1985 TOTAL DEPTH 10844 PERF. 3566 - 3600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMSEY, E. (WILCOX 9370) 74473 430 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER, L. WELL #: 1 RRCID -> 158691 COMPL. DATE 04/22/1996 TOTAL DEPTH 9700 PERF. 9368 - 9372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 900 | N | 825 | -0- | -75 | -0- | 26 29 | 1 9 | 770 | 2 | N | 26 | | | | | 94 |
| 07 | 1261 | N | 1261 | -0- | -0- | -0- | 31 46 | 1 9 | 1184 | 2 | N | 42 | | | | | 136 |
| 08 | 1584 | N | 1584 | -0- | -0- | -0- | 31 52 | 1 9 | 1501 | 2 | N | 47 | | | | | 183 |
| 09 | 1841 | N | 1841 | -0- | -0- | -0- | 30 241 | 1 9 | 1570 | 2 | N | 219 | 337 | 1 | | | 65 |
| *10 | 1618 | N | 1618 | -0- | -0- | -0- | 31 48 | 1 9 | 1539 | 2 | N | 44 | | | | | 109 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |

RAMSEY, E. (WILCOX 10300) 74473 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
ZAHRADNICK, ALFRED WELL #: 1 RRCID -> 091859 COMPL. DATE 12/20/1980 TOTAL DEPTH 10810 PERF.10271 - 10276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1470 | N | 958 | -0- | -512 | -0- | 108 26 | 1 9 | 824 | 2 | N | 24 | | | | | 104 |
| 07 | 1178 | N | 1022 | -0- | -156 | -0- | 124 30 | 1 9 | 868 | 2 | N | 27 | | | | | 131 |
| 08 | 1075 | N | 1075 | -0- | -0- | -0- | 116 17 | 1 9 | 942 | 2 | N | 15 | | | | | 146 |
| 09 | 960 | N | 942 | -0- | -18 | -0- | 104 28 | 1 9 | 810 | 2 | N | 25 | 144 | 1 | | | 27 |
| *10 | 1292 | N | 1292 | -0- | -0- | -0- | 120 29 | 1 9 | 1143 | 2 | N | 26 | | | | | 53 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

RAMSEY, E. (WILCOX 10,700) 74473 568 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER "A" WELL #: 2 RRCID -> 214235 COMPL. DATE 03/24/2006 TOTAL DEPTH 11000 PERF. 10702 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANKIN (COOK MTN. IV) 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
FAULCONER ENERGY, LLC 263648
MCWHORTER WELL #: 1 RRCID -> 196792 COMPL. DATE 07/30/2003 TOTAL DEPTH 9300 PERF. 9155 - 9195

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 12425 | X | 12425 | -0- | -0- | -0- | 595 | 1 | 11700 | 2 | N | 118 | 1 | 8 | | | | 184 |
| | | | | | | | 130 | 9 | | | | | | | | | | |
| 07 | 12369 | X | 10768 | -0- | -1601 | -0- | 493 | 1 | 10184 | 2 | N | 83 | 153 | 1 | | | | 114 |
| | | | | | | | 91 | 9 | | | | | | | | | | |
| 08 | 12369 | X | 10393 | -0- | -1976 | -0- | 548 | 1 | 9761 | 2 | N | 76 | 1 | 8 | | | | 189 |
| | | | | | | | 84 | 9 | | | | | | | | | | |
| 09 | 11970 | X | 10394 | -0- | -1576 | -0- | 595 | 1 | 9760 | 2 | N | 35 | 186 | 1 | 1 | 8 | | 37 |
| | | | | | | | 39 | 9 | | | | | | | | | | |
| 10 | 12307 | X | 9672 | -0- | -2635 | -0- | 487 | 1 | 9140 | 2 | N | 41 | | | | | | 78 |
| | | | | | | | 45 | 9 | | | | | | | | | | |
| 11 | 12420 | X | 9314 | -0- | -3106 | -0- | 432 | 1 | 8841 | 2 | N | 37 | 1 | 8 | | | | 114 |
| | | | | | | | 41 | 9 | | | | | | | | | | |

BABY RUTH WELL #: 1 RRCID -> 226692 COMPL. DATE 03/16/2007 TOTAL DEPTH 9428 PERF. 9148 - 9237

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 19950 | X | 16864 | -0- | -3086 | -0- | 683 | 1 | 15916 | 2 | N | 241 | 177 | 1 | | | | 179 |
| | | | | | | | 265 | 9 | | | | | | | | | | |
| 07 | 19406 | X | 17237 | -0- | -2169 | -0- | 751 | 1 | 16224 | 2 | N | 238 | 352 | 1 | | | | 65 |
| | | | | | | | 262 | 9 | | | | | | | | | | |
| 08 | 18856 | X | 18856 | -0- | -0- | -0- | 775 | 1 | 17796 | 2 | N | 259 | 174 | 1 | 1 | 8 | | 149 |
| | | | | | | | 285 | 9 | | | | | | | | | | |
| 09 | 17806 | X | 17806 | -0- | -0- | -0- | 750 | 1 | 16755 | 2 | N | 274 | 354 | 1 | 1 | 8 | | 68 |
| | | | | | | | 301 | 9 | | | | | | | | | | |
| 10 | 17732 | X | 14326 | -0- | -3406 | -0- | 561 | 1 | 13550 | 2 | N | 195 | 177 | 1 | 1 | 8 | | 85 |
| | | | | | | | 215 | 9 | | | | | | | | | | |
| 11 | 18240 | X | 13182 | -0- | -5058 | -0- | 509 | 1 | 12461 | 2 | N | 193 | 176 | 1 | | | | 102 |
| | | | | | | | 212 | 9 | | | | | | | | | | |

PROLINE ENERGY RESOURCES INC 681327
HOLMES WELL #: 1A RRCID -> 209682 COMPL. DATE 04/16/2005 TOTAL DEPTH 9800 PERF. 9487 - 9627

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 17 | N | 17 | -0- | -0- | -0- | 10 | 1 | 7 | 9 | N | 6 | | | | | | 593 |
| 07 | 46 | N | 46 | -0- | -0- | -0- | 46 | 1 | | | N | -0- | | | | | | 593 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 593 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 593 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 593 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 593 |

HCWD-58 WELL #: 1 RRCID -> 210921 COMPL. DATE 08/05/2005 TOTAL DEPTH 9900 PERF. 9484 - 9640

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 46 | N | 46 | -0- | -0- | -0- | 37 | 1 | 9 | 9 | N | 8 | | | | | | 201 |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 1 | | | N | -0- | | | | | | 201 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 201 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 201 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 201 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 201 |

RANKIN (COOK MTN. IV) //CONT.// 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
VANTAGE OPERATING, LLC 882608
DUNKS WELL #: 1 RRCID -> 294983 COMPL. DATE 11/01/2022 TOTAL DEPTH 9800 PERF. 9493 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 159171 | | | | | N | 174 | 168 | 1 | | | 155 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 159171 | | | | | N | 167 | 177 | 1 | | | 145 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 159171 | | | | | N | 161 | 167 | 1 | | | 139 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 159171 | | | | | N | 131 | 172 | 1 | | | 98 |
| 10 | 159171 | X | -0- | -0- | -159171 | -0- | | | | | N | -0- | | | | | 98 |
| 11 | 52800 | X | NO RPT | -0- | -52800 | -0- | | | | | N | NO RPT | | | | | 98 |

RANKIN (COOK MTN. 9340 SAND) 74691 216 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
THARP, KATHLEEN WELL #: 2 RRCID -> 142134 COMPL. DATE 05/26/1992 TOTAL DEPTH 9650 PERF. 9344 - 9388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7410 | X | 4448 | -0- | -2962 | -0- | 4414 | 2 | 34 | 9 | N | 31 | | | | | 192 |
| 07 | 10819 | X | 9419 | -0- | -1400 | -0- | 9389 | 2 | 30 | 9 | N | 27 | 146 | 1 | | | 73 |
| 08 | 10819 | X | 3179 | -0- | -7640 | -0- | 3155 | 2 | 24 | 9 | N | 22 | | | | | 95 |
| 09 | 9851 | X | 9851 | -0- | -0- | -0- | 9809 | 2 | 42 | 9 | N | 38 | | | | | 133 |
| 10 | 8006 | X | 8006 | -0- | -0- | -0- | 7973 | 2 | 33 | 9 | N | 30 | | | | | 163 |
| 11 | 9120 | X | 6554 | -0- | -2566 | -0- | 6528 | 2 | 26 | 9 | N | 24 | | | | | 187 |

THARP, KATHLEEN WELL #: 3 RRCID -> 143233 COMPL. DATE 10/23/1992 TOTAL DEPTH 9600 PERF. 9314 - 9324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6033 | X | 6033 | -0- | -0- | -0- | 5986 | 2 | 47 | 9 | N | 43 | | | | | 163 |
| 07 | 4819 | X | 4819 | -0- | -0- | -0- | 4784 | 2 | 35 | 9 | N | 32 | | | | | 195 |
| 08 | 4041 | X | 4041 | -0- | -0- | -0- | 4017 | 2 | 24 | 9 | N | 22 | | | | | 217 |
| 09 | 4530 | X | 4530 | -0- | -0- | -0- | 4508 | 2 | 22 | 9 | N | 20 | | | | | 237 |
| 10 | 4948 | X | 4948 | -0- | -0- | -0- | 4930 | 2 | 18 | 9 | N | 16 | 175 | 1 | | | 78 |
| 11 | 4216 | X | 4216 | -0- | -0- | -0- | 4191 | 2 | 25 | 9 | N | 23 | | | | | 101 |

RANKIN (DY 8050 SAND) 74691 250 ASSOCIATED ONE WELL CNTY: HARRIS
WRD OPERATING LLC 100758
THARP WELL #: 2 RRCID -> 202750 COMPL. DATE 07/01/2015 TOTAL DEPTH 8225 PERF. 8053 - 8058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANKIN (REKLAW) 74691 300 NON-ASSOCIATED ONE WELL CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
NUNAN WELL #: 1 RRCID -> 249236 COMPL. DATE 04/21/2009 TOTAL DEPTH 12005 PERF. 11589 - 11699

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RATLIFF CREEK (WILCOX 9350) 74807 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 263401 COMPL. DATE 07/13/2010 TOTAL DEPTH 11750 PERF. 9320 - 9323

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RATTLESNAKE MOUND (5260) 74821 460 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
SWEET, E. A. "A" WELL #: 4 RRCID -> 142125 COMPL. DATE 07/28/1992 TOTAL DEPTH 7186 PERF. 5259 - 5261

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RATTLESNAKE MOUND (5350) 74821 477 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
I P FARMS -N- WELL #: RRCID -> 141298 COMPL. DATE 07/18/1991 TOTAL DEPTH 12181 PERF. 5669 - 5674

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

PLUGGED AND ABANDONED_____ 02/15/2019

RATTLESNAKE MOUND (6400) 74821 700 ASSOCIATED ONE WELL CNTY: BRAZORIA
CIMARRON ENGINEERING, LLC 153471
BLACKSTONE 156 WELL #: 1 RRCID -> 289172 COMPL. DATE 03/08/2020 TOTAL DEPTH 6801 PERF. 6963 - 6970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4230 # | 2158 | -0- | -2072 | -0- | 688 | 2 | 1470 | 9 | N | 1336 | 1443 | 1 | | | 190 |
| 07 | 4061 # | 2461 | -0- | -1600 | -0- | 460 | 2 | 2001 | 9 | N | 1819 | 1572 | 1 | | | 437 |
| 08 | 4061 # | 2901 | -0- | -1160 | -0- | 681 | 2 | 2220 | 9 | N | 2018 | 2123 | 1 | | | 332 |
| 09 | 3930 # | 1991 | -0- | -1939 | -0- | 187 | 2 | 1804 | 9 | N | 1640 | 1474 | 1 | | | 498 |
| 10 | 3968 # | -0- | -0- | -3968 | -0- | | | | | N | 2284 | 2293 | 1 | | | 489 |
| 11 | 2820 # | -0- | -0- | -2820 | -0- | | | | | N | 1988 | 2143 | 1 | | | 334 |

RATTLESNAKE MOUND (7000) 74821 782 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
KEBO OIL & GAS, INC. 453170
BLACKSTONE WELL #: 3 RRCID -> 284526 COMPL. DATE 04/16/2018 TOTAL DEPTH 7300 PERF. 6776 - 6779

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/24/2024

LTS OIL & GAS 511745
STATE LEASE 66709 WELL #: 1 RRCID -> 154600 COMPL. DATE 05/23/1995 TOTAL DEPTH 12631 PERF. 7149 - 7159

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAVEN FOREST (10200) 74870 100 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
RAVEN FOREST OPERATING, LLC 694971
RAVEN FOREST UNIT A WELL #: 8 RRCID -> 290584 COMPL. DATE 12/04/2020 TOTAL DEPTH 9322 PERF.10200 - 10210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 300 N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 165 |
| 07 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 165 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |

RAVEN FOREST (11300) 74870 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
RAVEN FOREST OPERATING, LLC 694971
USA-RAVEN FOREST WELL #: 1 RRCID -> 251202 COMPL. DATE 08/03/2021 TOTAL DEPTH 11911 PERF.13145 - 13281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2789 | X | 165 | -0- | -2624 | -0- | 24 | 1 | 138 | 2 | Y | 3 | | | | | 36 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | Y | -0- | | | | | 36 |
| 08 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | 36 |
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | 36 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| *11 | 416 | N | 416 | -0- | -0- | -0- | 7 | 1 | 409 | 2 | Y | -0- | | | | | 36 |

USA-RAVEN FOREST WELL #: 4 RRCID -> 281392 COMPL. DATE 09/20/2016 TOTAL DEPTH 11426 PERF.11400 - 11420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9720 | X | 9506 | -0- | -214 | -0- | 1386 | 1 | 8026 | 2 | Y | 85 | | | | | 252 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 07 | 9599 | X | 9599 | -0- | -0- | -0- | 1278 | 1 | 8269 | 2 | Y | 47 | 186 | 1 | | | 113 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 08 | 9238 | X | 4326 | -0- | -4912 | -0- | 591 | 1 | 3705 | 2 | Y | 27 | | | | | 140 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 09 | 9510 | X | -0- | -0- | -9510 | -0- | | | | | Y | -0- | | | | | 140 |
| 10 | 9827 | X | -0- | -0- | -9827 | -0- | | | | | Y | -0- | | | | | 140 |
| 11 | 9510 | X | 2550 | -0- | -6960 | -0- | 274 | 1 | 2234 | 2 | Y | 38 | | | | | 178 |
| | | | | | | | 42 | 9 | | | | | | | | | |

RAVEN FOREST (TAYLOR) 74870 800 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
RAVEN FOREST OPERATING, LLC 694971
RAVEN FOREST UNIT A WELL #: 7 RRCID -> 290151 COMPL. DATE 05/21/2020 TOTAL DEPTH 16538 PERF.15924 - 15944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2280 | # | 1222 | -0- | -1058 | -0- | 180 | 1 | 1042 | 2 | N | -0- | | | | | 197 |
| 07 | 2356 | # | 1125 | -0- | -1231 | -0- | 147 | 1 | 949 | 2 | N | 26 | 185 | 1 | | | 38 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 2356 | # | 1219 | -0- | -1137 | -0- | 168 | 1 | 1051 | 2 | N | -0- | | | | | 38 |
| 09 | 1410 | # | -0- | -0- | -1410 | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 1395 | # | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | 38 |
| *11 | 1820 | R | 1820 | -0- | -0- | -0- | 198 | 1 | 1608 | 2 | N | 13 | | | | | 51 |
| | | | | | | | 14 | 9 | | | | | | | | | |

RAYWOOD (COOK MTN.) 74993 125 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
MORRIS, ELIZABETH, MRS., ET AL WELL #: 4 RRCID -> 008070 COMPL. DATE 04/29/1998 TOTAL DEPTH 12485 PERF.11741 - 11863

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAYWOOD (COOK MTN. 10,850) 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
LURA MIRE 'A' WELL #: 1 RRCID -> 280172 COMPL. DATE 09/30/2014 TOTAL DEPTH 11913 PERF.11158 - 11190

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 219 | N | 219 | -0- | -0- | -0- | 78 | 1 | 111 | 2 | N | 27 | | | | | 102 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 12 | N | 12 | -0- | -0- | -0- | 9 | 1 | 3 | 2 | N | -0- | | | | | 102 |
| 08 | 620 | N | 148 | -0- | -472 | -0- | 59 | 1 | 89 | 2 | N | -0- | | | | | 102 |
| 09 | 761 | N | 761 | -0- | -0- | -0- | 210 | 1 | 244 | 2 | N | 279 | 176 | 1 | | | 205 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 10 | 86 | N | 86 | -0- | -0- | -0- | 62 | 1 | 24 | 2 | N | -0- | | | | | 205 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 205 |

WESTERN ENERGY GROUP, LLC 911874
MORRIS, E. WELL #: 11 RRCID -> 177513 COMPL. DATE 02/21/2000 TOTAL DEPTH 11225 PERF.10864 - 10952

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |

HOLBROOK WELL #: 1 RRCID -> 181880 COMPL. DATE 01/23/2001 TOTAL DEPTH 11086 PERF.10879 - 10986

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MITCHELL, LEON WELL #: 1 RRCID -> 182273 COMPL. DATE 03/24/2001 TOTAL DEPTH 11225 PERF.11014 - 11164

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

RAYWOOD (COOK MTN. 11200) 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SILVERBROOK OPERATING II LLC 101926
HANKAMER WELL #: 1ST RRCID -> 192620 COMPL. DATE 02/09/2007 TOTAL DEPTH 12500 PERF.11736 - 11746

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 441 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 449 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 456 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 462 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 469 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 475 |

HANKAMER-PICKETT WELL #: 1 RRCID -> 242998 COMPL. DATE 12/12/2007 TOTAL DEPTH 11355 PERF.11080 - 11150

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

RAYWOOD (COOK MTN. 11200) //CONT.// 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER ENERGY, LLC 263648
CALLISON GAS UNIT 1 WELL #: 2ST RRCID -> 206138 COMPL. DATE 11/11/2004 TOTAL DEPTH 13753 PERF.11760 - 11806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1410 | N | 163 | -0- | -1247 | -0- | 161 | 2 | 2 | 9 | N | 2 | | | | | 99 |
| 07 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 99 |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 99 |
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 99 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 99 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |

PROLINE ENERGY RESOURCES INC 681327
CARRIZO-APACHE 1A UNIT WELL #: 2 RRCID -> 212368 COMPL. DATE 09/12/2005 TOTAL DEPTH 12064 PERF.12438 - 12524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

RAYWOOD (EAST COOK MOUNTAIN) 74993 575 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "B" WELL #: 1 RRCID -> 187354 COMPL. DATE 08/13/2001 TOTAL DEPTH 14477 PERF.13726 - 13766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TEXACO FEE "B" WELL #: 3 RRCID -> 212211 COMPL. DATE 10/30/2005 TOTAL DEPTH 13525 PERF.13145 - 13264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TEXACO FEE "B" WELL #: 4 RRCID -> 226462 COMPL. DATE 01/29/2007 TOTAL DEPTH 14000 PERF.12940 - 13008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RAYWOOD (E. COOK MTN. 11,500) 74993 580 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TITUS LIBERTY MULTI WELL 2, LLC 102553
HOLBROOK, ELLEN WELL #: 1 RRCID -> 193538 COMPL. DATE 03/14/2003 TOTAL DEPTH 12340 PERF.12095 - 12171

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2910 | X | -0- | -0- | -2910 | -0- | | | | | Y | -0- | | | | | 95 |
| 07 | 372 | X | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 95 |
| 08 | 372 | X | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 95 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |

RAYWOOD (E. COOK MTN. 12,140) 74993 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
BLOXSOM ET AL WELL #: 1 RRCID -> 192899 COMPL. DATE 01/14/2003 TOTAL DEPTH 12430 PERF.12193 - 12251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAYWOOD (VICKSBURG, EAST) 74993 640 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 1 RRCID -> 145486 COMPL. DATE 12/18/1992 TOTAL DEPTH 7650 PERF. 7451 - 7471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAYWOOD (YEGUA 10400) 74993 850 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
MORRIS, MRS. ELIZABETH ET AL WELL #: 10 RRCID -> 184336 COMPL. DATE 03/06/2001 TOTAL DEPTH 11450 PERF.10170 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

RAYWOOD (YEGUA 10,700) 74993 875 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
MITCHELL, THEO WELL #: 1 RRCID -> 044645 COMPL. DATE 08/09/1968 TOTAL DEPTH 11002 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

RAYWOOD, N. (COOK MTN., LOWER) 74994 150 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER ENERGY, LLC 263648
HEBERT, EMILE WELL #: 2 RRCID -> 166334 COMPL. DATE 12/19/1997 TOTAL DEPTH 11559 PERF.11368 - 11378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2436 | N | 2436 | -0- | -0- | -0- | 174<br>10 | 1<br>9 | 2252 | 2 | N | 9 | | | | | 62 |
| 07 | 2960 | N | 2960 | -0- | -0- | -0- | 199<br>9 | 1<br>9 | 2752 | 2 | N | 8 | | | | | 70 |
| 08 | 2604 | N | 2269 | -0- | -335 | -0- | 136<br>9 | 1<br>9 | 2124 | 2 | N | 8 | | | | | 78 |
| 09 | 2430 | N | 2174 | -0- | -256 | -0- | 2164 | 2 | 10 | 9 | N | 9 | | | | | 87 |
| 10 | 2697 | N | 2142 | -0- | -555 | -0- | 2129 | 2 | 13 | 9 | N | 12 | | | | | 99 |
| 11 | 2190 | N | 1836 | -0- | -354 | -0- | 1825 | 2 | 11 | 9 | N | 10 | | | | | 109 |

RAYWOOD, N. (COOK MTN., LOWER) //CONT.// 74994 150 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER ENERGY, LLC //CONT.// 263648
FARRIS WELL #: 1 RRCID -> 178217 COMPL. DATE 11/18/1999 TOTAL DEPTH 11600 PERF.11170 - 11244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6210 | X | 5466 | -0- | -744 | -0- | 392 | 1 | 5074 | 2 | N | -0- | | | | | 110 |
| 07 | 6417 | X | 5922 | -0- | -495 | -0- | 399 | 1 | 5523 | 2 | N | -0- | | | | | 110 |
| 08 | 6076 | X | 4541 | -0- | -1535 | -0- | 273 | 1 | 4268 | 2 | N | -0- | | | | | 110 |
| 09 | 5580 | X | 4288 | -0- | -1292 | -0- | 4288 | 2 | | | N | -0- | | | | | 110 |
| 10 | 5921 | X | 4249 | -0- | -1672 | -0- | 4249 | 2 | | | N | -0- | | | | | 110 |
| 11 | 5730 | X | 4336 | -0- | -1394 | -0- | 4336 | 2 | | | N | -0- | | | | | 110 |

RAYWOOD, S. (COOK MOUNTAIN) 74995 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
COSTA ENERGY, LLC 180534
WHITTAKER WELL #: 1 RRCID -> 249144 COMPL. DATE 12/06/2008 TOTAL DEPTH 14322 PERF.11120 - 11156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

RAYWOOD, S. (13,400) 74995 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SUE-ANN OPERATING, L.C. 828352
RIVERSIDE GENERAL HOSPITAL WELL #: 1 RRCID -> 201515 COMPL. DATE 10/21/2003 TOTAL DEPTH 13484 PERF.13220 - 13240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7530 | X | 7234 | -0- | -296 | -0- | 7021 | 2 | 213 | 9 | N | 194 | 179 | 1 | | | 172 |
| 07 | 8229 | X | 8229 | -0- | -0- | -0- | 8000 | 2 | 229 | 9 | N | 208 | 188 | 1 | | | 192 |
| 08 | 7254 | X | 7108 | -0- | -146 | -0- | 6886 | 2 | 222 | 9 | N | 202 | 351 | 1 | | | 43 |
| 09 | 7230 | X | 6631 | -0- | -599 | -0- | 6415 | 2 | 216 | 9 | N | 196 | 176 | 1 | | | 63 |
| 10 | 7936 | X | 7311 | -0- | -625 | -0- | 7085 | 2 | 226 | 9 | N | 205 | 183 | 1 | | | 85 |
| 11 | 7680 | X | 7161 | -0- | -519 | -0- | 6931 | 2 | 230 | 9 | N | 209 | 185 | 1 | | | 109 |

RAYWOOD, W. (COOK MOUNTAIN) 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TITUS LIBERTY MULTI WELL 2, LLC 102553
MALLET-MITCHELL COOK MTN UNIT WELL #: 1L RRCID -> 067077 COMPL. DATE 05/04/1976 TOTAL DEPTH 12153 PERF.11904 - 11998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3840 | X | 3503 | -0- | -337 | -0- | 3503 | 2 | | | Y | -0- | | | | | 109 |
| 07 | 4195 | X | 4195 | -0- | -0- | -0- | 4195 | 2 | | | Y | -0- | | | | | 109 |
| 08 | 4063 | X | 4063 | -0- | -0- | -0- | 4048 | 2 | 15 | 9 | Y | 14 | | | | | 123 |
| 09 | 3761 | X | 3761 | -0- | -0- | -0- | 3761 | 2 | | | Y | -0- | | | | | 123 |
| 10 | 4185 | X | 3738 | -0- | -447 | -0- | 3738 | 2 | | | Y | -0- | | | | | 123 |
| 11 | 4050 | X | 3639 | -0- | -411 | -0- | 3639 | 2 | | | Y | -0- | | | | | 123 |

FAULCONER ENERGY, LLC 263648
TUER-MITCHELL UNIT WELL #: 1 T RRCID -> 064503 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11671 - 11887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RAYWOOD, W. (COOK MOUNTAIN) //CONT.// 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER ENERGY, LLC //CONT.// 263648
TUER-MITCHELL UNIT WELL #: 2 RRCID -> 177617 COMPL. DATE 04/13/2000 TOTAL DEPTH 11825 PERF.11492 - 11534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3721 | X | 3721 | -0- | -0- | -0- | 267 | 1 | 3454 | 2 | Y | -0- | | | | | 84 |
| 07 | 3801 | X | 3801 | -0- | -0- | -0- | 256 | 1 | 3542 | 2 | Y | 3 | | | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3627 | X | 2693 | -0- | -934 | -0- | 161 | 1 | 2523 | 2 | Y | 8 | | | | | 95 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 09 | 3330 | X | 2928 | -0- | -402 | -0- | 2917 | 2 | 11 | 9 | Y | 10 | | | | | 105 |
| 10 | 3441 | X | 2941 | -0- | -500 | -0- | 2860 | 2 | 81 | 9 | Y | 74 | 161 | 1 | | | 18 |
| 11 | 3330 | X | 2719 | -0- | -611 | -0- | 2706 | 2 | 13 | 9 | Y | 12 | | | | | 30 |

WESTERN ENERGY GROUP, LLC 911874
MALLET UNIT WELL #: 1 RRCID -> 063775 COMPL. DATE 02/13/2001 TOTAL DEPTH 14720 PERF.11942 - 12052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |

MALLETT WELL #: 1 RRCID -> 115271 COMPL. DATE 02/04/1985 TOTAL DEPTH 12400 PERF.12008 - 12094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

MALLETT WELL #: 2 RRCID -> 177580 COMPL. DATE 05/28/2000 TOTAL DEPTH 12050 PERF.11686 - 11776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 75 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 75 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 75 |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 75 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 75 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 75 |

RAYWOOD, W. (YEGUA 10700) 75010 840 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FAULCONER ENERGY, LLC 263648
MITCHELL, TUER WELL #: 1 C RRCID -> 124952 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11051 - 11099

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RAYWOOD, W. (YEGUA 10850) 75010 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
MALLET-MITCHELL UNIT #1 WELL #: 1 U RRCID -> 124169 COMPL. DATE 05/20/1976 TOTAL DEPTH 12153 PERF.10881 - 10925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

RC (JACKSON) 75011 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
J. JONES WELL #: 1 RRCID -> 250569 COMPL. DATE 08/22/2008 TOTAL DEPTH 16088 PERF. 6668 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |

REASONER (12600) 75057 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ARCADIA OPERATING, LLC 028734
POOLE WELL #: 3 RRCID -> 197643 COMPL. DATE 04/28/2018 TOTAL DEPTH 12980 PERF.12610 - 12628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 213 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 213 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 213 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 213 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 213 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 213 |

POOLE WELL #: 2 RRCID -> 197874 COMPL. DATE 03/16/2002 TOTAL DEPTH 13104 PERF.12640 - 12654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |

REBEL (YEGUA) 75122 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME-DISHMAN WELL #: 1 RRCID -> 226430 COMPL. DATE 11/26/2006 TOTAL DEPTH 14207 PERF.13398 - 13431

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 93 |
| 07 | 124 | N | 93 | -0- | -31 | -0- | 10 | 1 | 51 | 2 | N | 29 | 2 | 8 | | | 120 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 3 | 1 | 16 | 2 | N | 11 | | | | | 131 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 1 | | | 129 |
| *10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | 1 | 1 | | | 128 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 128 |

SUN-HARDER A WELL #: 2 RRCID -> 242413 COMPL. DATE 08/07/2008 TOTAL DEPTH 13400 PERF.12679 - 12720

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 5910 | X | 2740 | -0- | -3170 | -0- | 2131 | 1 | 609 | 9 | N | 554 | 529 | 1 | | | 348 |
| *07 | 13272 | X | 13272 | -0- | -0- | -0- | 2000 | 1 | 10716 | 2 | N | 505 | 546 | 1 | 85 | 8 | 222 |
| | | | | | | | 556 | 9 | | | | | | | | | |
| *08 | 13942 | X | 13942 | -0- | -0- | -0- | 2193 | 1 | 11112 | 2 | N | 579 | 537 | 1 | | | 264 |
| | | | | | | | 637 | 9 | | | | | | | | | |
| *09 | 13774 | X | 13774 | -0- | -0- | -0- | 2139 | 1 | 10979 | 2 | N | 596 | 534 | 1 | | | 326 |
| | | | | | | | 656 | 9 | | | | | | | | | |
| *10 | 14331 | X | 14331 | -0- | -0- | -0- | 2324 | 1 | 11250 | 2 | N | 688 | 713 | 1 | 85 | 8 | 216 |
| | | | | | | | 757 | 9 | | | | | | | | | |
| 11 | 13888 | X | 13888 | -0- | -0- | -0- | 2250 | 1 | 10890 | 2 | N | 680 | 539 | 1 | | | 357 |
| | | | | | | | 748 | 9 | | | | | | | | | |

REBEL (YEGUA) //CONT.// 75122 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
GRAHAM TRUST WELL #: 1 RRCID -> 266641 COMPL. DATE 11/02/2012 TOTAL DEPTH 12285 PERF.11913 - 11946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 4939 | X | 4939 | -0- | -0- | -0- | 4669 | 2 | 270 | 9 | N | 245 | 357 | 1 | | | 154 |
| *07 | 3289 | X | 3289 | -0- | -0- | -0- | 3111 | 2 | 178 | 9 | N | 162 | 173 | 1 | | | 143 |
| *08 | 3689 | X | 2738 | -0- | -951 | -0- | 2548 | 2 | 190 | 9 | N | 173 | | | | | 316 |
| *09 | 3570 | X | 2555 | -0- | -1015 | -0- | 2406 | 2 | 149 | 9 | N | 135 | 181 | 1 | | | 270 |
| *10 | 3689 | X | 2698 | -0- | -991 | -0- | 2537 | 2 | 161 | 9 | N | 146 | 179 | 1 | 3 | 8 | 234 |
| 11 | 3570 | X | 2550 | -0- | -1020 | -0- | 2385 | 2 | 165 | 9 | N | 150 | 185 | 1 | | | 199 |

MCDERMOND WELL #: 5 RRCID -> 280671 COMPL. DATE 06/03/2016 TOTAL DEPTH 15344 PERF.14131 - 14314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RED BULL (COOK MOUNTAIN) 75177 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
O.B. RANCH WELL #: 1 RRCID -> 261255 COMPL. DATE 11/12/2010 TOTAL DEPTH 13706 PERF.12494 - 12826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

O.B. RANCH WELL #: 2 RRCID -> 265258 COMPL. DATE 07/30/2011 TOTAL DEPTH 13200 PERF.12535 - 12563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RED FISH REEF (AB-4) 75234 010 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 188 RRCID -> 102549 COMPL. DATE 09/09/1982 TOTAL DEPTH 13799 PERF.12582 - 12586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | 52149 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 52149 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 52149 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 52149 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 52149 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 52149 | | | | | Y | NO RPT | | | | | -0- |

RED FISH REEF (F-4) 75234 013 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR F-4 SD UNIT WELL #: 191 RRCID -> 109058 COMPL. DATE 12/01/1983 TOTAL DEPTH 9705 PERF. 9224 - 9247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | 219300 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 219300 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 219300 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 219300 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 219300 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 219300 | | | | | N | NO RPT | | | | | -0- |

RED FISH REEF (FB A FRIO 11) 75234 039 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 144 RRCID -> 081431 COMPL. DATE 03/11/1979 TOTAL DEPTH 14551 PERF.10090 - 10157

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RFR TRACT 225 WELL #: 132 RRCID -> 093316 COMPL. DATE 05/29/1994 TOTAL DEPTH 11850 PERF.10090 - 10213

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GBS "A" ST 247 WELL #: 198 RRCID -> 190463 COMPL. DATE 10/04/2015 TOTAL DEPTH 10760 PERF. 9664 - 9674

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 2 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 2 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 2 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 2 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 2 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 2 |

RED FISH REEF (FB A-1, FRIO 1) 75234 052 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 213 RRCID -> 157783 COMPL. DATE 01/24/1996 TOTAL DEPTH 9600 PERF. 8700 - 9362

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH REEF (FB A-1, FRIO 7) 75234 078 ASSOCIATED EXEMPT CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 181 RRCID -> 279835 COMPL. DATE 05/31/2018 TOTAL DEPTH 11380 PERF. 9744 - 9760

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 75666 | | | N | NO RPT | | | 38 |
| 07 | 14B DENY | NO RPT | -0- | -0- | 75666 | | | N | NO RPT | | | 38 |
| 08 | 14B DENY | NO RPT | -0- | -0- | 75666 | | | N | NO RPT | | | 38 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 75666 | | | N | NO RPT | | | 38 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 75666 | | | N | NO RPT | | | 38 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 75666 | | | N | NO RPT | | | 38 |

RED FISH REEF (FB A-1, FRIO 22B) 75234 117 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 247 WELL #: 192 RRCID -> 145346 COMPL. DATE 02/05/1993 TOTAL DEPTH 12900 PERF.11056 - 11068

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH REEF (FB A-1, FRIO 22C) 75234 130 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 185 RRCID -> 099996 COMPL. DATE 03/22/1994 TOTAL DEPTH 11750 PERF.10878 - 11062

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 505 | | | | Y | NO RPT | | | 9 |
| 07 | 14B DENY | NO RPT | -0- | -0- | 505 | | | | Y | NO RPT | | | 9 |
| 08 | 14B DENY | NO RPT | -0- | -0- | 505 | | | | Y | NO RPT | | | 9 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 505 | | | | Y | NO RPT | | | 9 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 505 | | | | Y | NO RPT | | | 9 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 505 | | | | Y | NO RPT | | | 9 |

RED FISH REEF (FB A-2, FRIO 12) 75234 208 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 23 RRCID -> 144156 COMPL. DATE 01/08/1993 TOTAL DEPTH 10761 PERF.10068 - 10090

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RED FISH REEF (FB A-2, FRIO 19) 75234 247 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 141 U RRCID -> 052698 COMPL. DATE 05/16/1972 TOTAL DEPTH 11515 PERF.10700 - 10720

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | NO RPT | -0- | -0- | 28422 | | | | Y | NO RPT | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | 28422 | | | | Y | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | 28422 | | | | Y | NO RPT | | | -0- |
| 09 | H15 VIOL | NO RPT | -0- | -0- | 28422 | | | | Y | NO RPT | | | -0- |
| 10 | H15 VIOL | NO RPT | -0- | -0- | 28422 | | | | Y | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | 28422 | | | | Y | NO RPT | | | -0- |

RED FISH REEF (FB A-3, FRIO 13) 75234 299 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 247 WELL #: 199 RRCID -> 144286 COMPL. DATE N/A TOTAL DEPTH 10837 PERF.10238 - 10266

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RFR FRIO 15 GU WELL #: 184 RRCID -> 226731 COMPL. DATE 12/18/1981 TOTAL DEPTH 11180 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 55772 | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 55772 | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 55772 | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 55772 | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 55772 | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 55772 | | | | Y | NO RPT | | | -0- |

RED FISH REEF (FB A-3, FRIO 22B) 75234 312 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 141 L RRCID -> 008113 COMPL. DATE 02/05/1963 TOTAL DEPTH 11515 PERF.10891 - 10898

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

RED FISH REEF (FB B-1, FRIO 4) 75234 351 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 175 U RRCID -> 070463 COMPL. DATE 12/17/1976 TOTAL DEPTH 10500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RED FISH REEF (FB B-1, FRIO 9) 75234 390 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 154DF RRCID -> 076257 COMPL. DATE 02/23/1988 TOTAL DEPTH 11438 PERF. 9256 - 9264

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RED FISH REEF (FB B-1, FRIO 10) 75234 403 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 2 RRCID -> 037296 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RFR TRACT 246 WELL #: 181 RRCID -> 097587 COMPL. DATE 03/23/1994 TOTAL DEPTH 11380 PERF.10151 - 10318

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

RFR TRACT 247 WELL #: 175-L RRCID -> 150830 COMPL. DATE 06/27/1994 TOTAL DEPTH 10500 PERF.10188 - 10208

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

RED FISH REEF (FB B-1, FRIO 11B) 75234 429 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 23 RRCID -> 157665 COMPL. DATE 05/04/1995 TOTAL DEPTH 10761 PERF. 9954 - 9960

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

RED FISH REEF (FB B-2B, FRIO 4) 75234 533 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 225 WELL #: 50 RRCID -> 156925 COMPL. DATE 04/30/1995 TOTAL DEPTH 10000 PERF. 9385 - 9395

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

RED FISH REEF (FB B-3, FRIO 4) 75234 559 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 73 RRCID -> 073274 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9427 - 9433

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH REEF (FB B-3, FRIO 9) 75234 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 174 F RRCID -> 072526 COMPL. DATE 05/06/1977 TOTAL DEPTH 11280 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH REEF (FB B-3, FRIO 17) 75234 634 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 182 RRCID -> 097582 COMPL. DATE 08/20/1987 TOTAL DEPTH 11570 PERF.10500 - 10521

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7199 |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7199 |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7199 |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7199 |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7199 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7199 |

RED FISH REEF (FB B-3, FRIO 19) 75234 637 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 246 WELL #: 1 RRCID -> 206282 COMPL. DATE 07/28/2004 TOTAL DEPTH 15204 PERF.13066 - 13075

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | 99795 | | | N | NO RPT | | | 8227 |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 99795 | | | N | NO RPT | | | 8227 |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 99795 | | | N | NO RPT | | | 8227 |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 99795 | | | N | NO RPT | | | 8227 |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 99795 | | | N | NO RPT | | | 8227 |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 99795 | | | N | NO RPT | | | 8227 |

RED FISH REEF (FB B-4, FRIO 11B) 75234 650 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 182 RRCID -> 136904 COMPL. DATE 12/06/1989 TOTAL DEPTH 11570 PERF.10384 - 10389

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 12735 | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 12735 | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 12735 | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 12735 | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 12735 | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 12735 | | | Y | NO RPT | | | -0- |

RED FISH REEF (MIOCENE 2900) 75234 895 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 131 RRCID -> 130037 COMPL. DATE 01/12/1989 TOTAL DEPTH 8803 PERF. 2922 - 2933

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 47122 | | | Y | NO RPT | | | -0- |

RED FISH REEF (MIOCENE 3400-C) 75234 951 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 225 WELL #: 190 RRCID -> 100336 COMPL. DATE 05/26/1982 TOTAL DEPTH 4000 PERF. 3409 - 3429

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH REEF, NORTH (FRIO 17) 75236 777 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 204 WELL #: RRCID -> 148137 COMPL. DATE 11/14/1993 TOTAL DEPTH 10550 PERF. 9994 - 10004

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 329 |

PLUGGED AND ABANDONED_____ 04/21/2010

RED FISH REEF, NORTH (FRIO 7920 75236 810 ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 206 WELL #: 1 RRCID -> 216134 COMPL. DATE 10/18/2004 TOTAL DEPTH 9200 PERF. 8520 - 8556

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH REEF, NORTH (FRIO 7940) 75236 812 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 205 WELL #: 4 RRCID -> 122748 COMPL. DATE 10/23/1986 TOTAL DEPTH 9120 PERF. 7940 - 7948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RED FISH REEF S. (FRIO 15) 75239 333 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR FRIO 15 GU WELL #: 183 RRCID -> 096910 COMPL. DATE 11/26/1981 TOTAL DEPTH 11170 PERF.10912 - 11020

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1031 |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1031 |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1031 |
| 09 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1031 |
| 10 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1031 |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1031 |

RFR FRIO 15 GU WELL #: 184 RRCID -> 098095 COMPL. DATE 09/02/1985 TOTAL DEPTH 11180 PERF.10928 - 10990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RFR FRIO 15 GU WELL #: 187 RRCID -> 098527 COMPL. DATE 02/20/1982 TOTAL DEPTH 11100 PERF.10878 - 10895

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RED FISH REEF, SW. (FB-B, F-16) 75241 754 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 179 RRCID -> 192523 COMPL. DATE 09/30/2001 TOTAL DEPTH 10943 PERF.10496 - 10508

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RED FISH REEF, SW. (VICKSBURG) 75241 987 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 288 WELL #: RRCID -> 148811 COMPL. DATE 06/21/1993 TOTAL DEPTH 13740 PERF.12000 - 12012

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |

PLUGGED AND ABANDONED_____ 03/22/2007

RED LINE (HARTBURG, UPPER) 75327 520 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
WILLIAMS WELL #: 8 RRCID -> 291414 COMPL. DATE 05/21/2021 TOTAL DEPTH 13458 PERF. 7828 - 7853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7050 | # | 6025 | -0- | -1025 | -0- | 796 | 1 | 5145 | 2 | N | 30 | 25 | 1 | | | 15 |
| | | | | | | | 51 | 4 | 33 | 9 | | | | | | | |
| 07 | 7285 | # | 6511 | -0- | -774 | -0- | 853 | 1 | 5531 | 2 | N | 65 | 59 | 1 | | | 21 |
| | | | | | | | 55 | 4 | 72 | 9 | | | | | | | |
| 08 | 6758 | # | 6027 | -0- | -731 | -0- | 882 | 1 | 5024 | 2 | N | 58 | 51 | 1 | | | 28 |
| | | | | | | | 57 | 4 | 64 | 9 | | | | | | | |
| 09 | 6360 | # | 4983 | -0- | -1377 | -0- | 855 | 1 | 4022 | 2 | N | 46 | 49 | 1 | | | 25 |
| | | | | | | | 55 | 4 | 51 | 9 | | | | | | | |
| 10 | 6572 | # | 6114 | -0- | -458 | -0- | 885 | 1 | 5109 | 2 | N | 57 | 34 | 1 | | | 48 |
| | | | | | | | 57 | 4 | 63 | 9 | | | | | | | |
| 11 | 6300 | # | 5684 | -0- | -616 | -0- | 827 | 1 | 4767 | 2 | N | 34 | 58 | 1 | | | 24 |
| | | | | | | | 53 | 4 | 37 | 9 | | | | | | | |

REUTER (EDWARDS) 76075 250 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
HIGHER STANDARD OIL COMPANY,INC. 385715
GAU WELL #: 1 RRCID -> 176209 COMPL. DATE 12/27/1999 TOTAL DEPTH 12567 PERF.12312 - 12322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

SANDEL OPERATING COMPANY 747534
REUTER WELL #: 1 RRCID -> 110873 COMPL. DATE 05/15/1984 TOTAL DEPTH 12565 PERF.12450 - 12457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2531 | N | 2531 | -0- | -0- | -0- | 2531 | 2 | | | N | -0- | | | | | 57 |
| 07 | 1912 | N | 1912 | -0- | -0- | -0- | 1912 | 2 | | | N | -0- | | | | | 57 |
| 08 | 2629 | N | 2629 | -0- | -0- | -0- | 2629 | 2 | | | N | -0- | | | | | 57 |
| 09 | 2460 | N | 2349 | -0- | -111 | -0- | 2346 | 2 | 3 | 9 | N | 3 | | | | | 60 |
| 10 | 2390 | N | 2390 | -0- | -0- | -0- | 2390 | 2 | | | N | -0- | | | | | 60 |
| 11 | 2460 | N | 2305 | -0- | -155 | -0- | 2305 | 2 | | | N | -0- | | | | | 60 |

YOUNG, JOHN H., INC. 948460
TRACI WELL #: 2 RRCID -> 247002 COMPL. DATE 11/28/2008 TOTAL DEPTH 12766 PERF.12476 - 12530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6030 | X | 5886 | -0- | -144 | -0- | 5886 | 1 | | | N | -0- | | | | | 48 |
| 07 | 6231 | X | 4620 | -0- | -1611 | -0- | 4620 | 1 | | | N | -0- | | | | | 48 |
| 08 | 5983 | X | 5799 | -0- | -184 | -0- | 5798 | 1 | 1 | 9 | N | 1 | 1 | 1 | | | 48 |
| 09 | 5880 | X | 5261 | -0- | -619 | -0- | 5261 | 1 | | | N | -0- | | | | | 48 |
| 10 | 6076 | X | 5758 | -0- | -318 | -0- | 5758 | 1 | | | N | -0- | | | | | 48 |
| 11 | 5885 | X | 5885 | -0- | -0- | -0- | 5884 | 1 | 1 | 9 | N | 1 | 1 | 1 | | | 48 |

TYE UNIT WELL #: 1 RRCID -> 256107 COMPL. DATE 12/09/2009 TOTAL DEPTH 13082 PERF.12546 - 12964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2730 | X | 2123 | -0- | -607 | -0- | 2123 | 1 | | | N | -0- | | | | | 108 |
| 07 | 2821 | X | 1552 | -0- | -1269 | -0- | 1552 | 1 | | | N | -0- | | | | | 108 |
| 08 | 2821 | X | 2133 | -0- | -688 | -0- | 2133 | 1 | | | N | -0- | 1 | 1 | | | 107 |
| 09 | 2730 | X | 1531 | -0- | -1199 | -0- | 1531 | 1 | | | N | -0- | | | | | 107 |
| 10 | 2821 | X | 2111 | -0- | -710 | -0- | 2111 | 1 | | | N | -0- | | | | | 107 |
| 11 | 2130 | X | 1822 | -0- | -308 | -0- | 1822 | 1 | | | N | -0- | | | | | 107 |

ETHELMAE WELL #: 1 RRCID -> 258223 COMPL. DATE 07/07/2010 TOTAL DEPTH 13091 PERF.12550 - 12624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 12036 | X | 12036 | -0- | -0- | -0- | 12036 | 1 | | | N | -0- | | | | | 242 |
| 07 | 10509 | X | 9423 | -0- | -1086 | -0- | 9423 | 1 | | | N | -0- | | | | | 242 |
| 08 | 12330 | X | 12330 | -0- | -0- | -0- | 12330 | 1 | | | N | -0- | 1 | 1 | | | 241 |
| 09 | 11310 | X | 11310 | -0- | -0- | -0- | 11310 | 1 | | | N | -0- | | | | | 241 |
| 10 | 11625 | X | 10127 | -0- | -1498 | -0- | 10127 | 1 | | | N | -0- | | | | | 241 |
| 11 | 11250 | X | 9968 | -0- | -1282 | -0- | 9968 | 1 | | | N | -0- | | | | | 241 |

REXVILLE (WILCOX) 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. 429659
KAECHELE "170" WELL #: 1 RRCID -> 182509 COMPL. DATE 02/07/2001 TOTAL DEPTH 11800 PERF.11206 - 11526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2400 | X | 1904 | -0- | -496 | -0- | 192 | 1 | 1661 | 2 | N | 46 | | | | | 169 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 07 | 3463 | X | 3463 | -0- | -0- | -0- | 385 | 1 | 2997 | 2 | N | 74 | 179 | 2 | | | 64 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 08 | 2631 | X | 2631 | -0- | -0- | -0- | 323 | 1 | 2295 | 2 | N | 12 | 1 | 8 | | | 75 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 2400 | X | 1492 | -0- | -908 | -0- | 169 | 1 | 1316 | 2 | N | 6 | 1 | 8 | | | 80 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2480 | X | 1445 | -0- | -1035 | -0- | 161 | 1 | 1270 | 2 | N | 13 | 1 | 8 | | | 92 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2400 | X | NO RPT | -0- | -2400 | -0- | | | | | N | NO RPT | | | | | 92 |

ENGLAND-VIRNAU WELL #: 1 RRCID -> 184600 COMPL. DATE 07/16/2001 TOTAL DEPTH 11778 PERF.11206 - 11428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1864 | N | 1864 | -0- | -0- | -0- | 193 | 1 | 1669 | 2 | N | 2 | | | | | 104 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 2359 | N | 2359 | -0- | -0- | -0- | 268 | 1 | 2088 | 2 | N | 3 | | | | | 107 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 1770 | N | 1770 | -0- | -0- | -0- | 218 | 1 | 1549 | 2 | N | 3 | | | | | 110 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 2264 | N | 2264 | -0- | -0- | -0- | 257 | 1 | 2001 | 2 | N | 5 | | | | | 115 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *10 | 2516 | N | 2516 | -0- | -0- | -0- | 282 | 1 | 2223 | 2 | N | 10 | | | | | 125 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |

KAECHELE "170" WELL #: 2 RRCID -> 184756 COMPL. DATE 06/13/2001 TOTAL DEPTH 11800 PERF.11204 - 11531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3150 | X | 3150 | -0- | -0- | -0- | 326 | 1 | 2811 | 2 | N | 12 | | | | | 107 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 3211 | X | 3211 | -0- | -0- | -0- | 365 | 1 | 2843 | 2 | N | 3 | | | | | 110 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 3100 | X | 1908 | -0- | -1192 | -0- | 235 | 1 | 1670 | 2 | N | 3 | | | | | 113 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 4042 | X | 4042 | -0- | -0- | -0- | 459 | 1 | 3570 | 2 | N | 12 | | | | | 125 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3162 | X | 3125 | -0- | -37 | -0- | 350 | 1 | 2760 | 2 | N | 14 | | | | | 139 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3060 | X | NO RPT | -0- | -3060 | -0- | | | | | N | NO RPT | | | | | 139 |

REASER WELL #: 1 RRCID -> 187889 COMPL. DATE 01/06/2002 TOTAL DEPTH 11798 PERF.11440 - 11568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5006 | X | 5006 | -0- | -0- | -0- | 518 | 1 | 4471 | 2 | Y | 15 | | | | | 104 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 6507 | X | 6507 | -0- | -0- | -0- | 740 | 1 | 5764 | 2 | Y | 3 | | | | | 107 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 5699 | X | 5699 | -0- | -0- | -0- | 703 | 1 | 4993 | 2 | Y | 3 | | | | | 110 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 7514 | X | 7514 | -0- | -0- | -0- | 854 | 1 | 6650 | 2 | Y | 9 | | | | | 119 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *10 | 7445 | X | 7445 | -0- | -0- | -0- | 837 | 1 | 6604 | 2 | Y | 4 | 1 | 8 | | | 122 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 5880 | X | NO RPT | -0- | -5880 | -0- | | | | | Y | NO RPT | | | | | 122 |

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 2 RRCID -> 190573 COMPL. DATE 08/04/2002 TOTAL DEPTH 11817 PERF.11153 - 11530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2760 | X | 2206 | -0- | -554 | -0- | 228 | 1 | 1969 | 2 | Y | 8 | | | | | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 2852 | X | 2269 | -0- | -583 | -0- | 257 | 1 | 2004 | 2 | Y | 7 | | | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2480 | X | 2346 | -0- | -134 | -0- | 288 | 1 | 2047 | 2 | Y | 10 | | | | | 45 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 3399 | X | 3399 | -0- | -0- | -0- | 386 | 1 | 3004 | 2 | Y | 8 | | | | | 53 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *10 | 2850 | X | 2850 | -0- | -0- | -0- | 320 | 1 | 2522 | 2 | Y | 7 | | | | | 60 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2220 | X | NO RPT | -0- | -2220 | -0- | | | | | Y | NO RPT | | | | | 60 |

SCHNEIDER WELL #: 1 RRCID -> 191157 COMPL. DATE 09/14/2002 TOTAL DEPTH 11817 PERF.11256 - 11462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 179 |

REASER WELL #: 3 RRCID -> 192679 COMPL. DATE 01/09/2003 TOTAL DEPTH 11800 PERF.11154 - 11516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4860 | X | 4532 | -0- | -328 | -0- | 470 | 1 | 4054 | 2 | N | 7 | | | | | 167 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 5022 | X | 3845 | -0- | -1177 | -0- | 437 | 1 | 3401 | 2 | N | 6 | 1 | 8 | | | 172 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 08 | 4991 | X | 4152 | -0- | -839 | -0- | 511 | 1 | 3633 | 2 | N | 7 | | | | | 179 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 4830 | X | 2779 | -0- | -2051 | -0- | 314 | 1 | 2443 | 2 | N | 20 | | | | | 199 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 4681 | X | 4245 | -0- | -436 | -0- | 477 | 1 | 3762 | 2 | N | 5 | | | | | 204 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4530 | X | NO RPT | -0- | -4530 | -0- | | | | | N | NO RPT | | | | | 204 |

KAECHELE "170" WELL #: 3 RRCID -> 193089 COMPL. DATE 01/24/2003 TOTAL DEPTH 11800 PERF.11306 - 11538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2563 | N | 2563 | -0- | -0- | -0- | 266 | 1 | 2294 | 2 | N | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 2546 | N | 2546 | -0- | -0- | -0- | 290 | 1 | 2256 | 2 | N | -0- | | | | | 32 |
| 08 | 2159 | N | 2159 | -0- | -0- | -0- | 266 | 1 | 1893 | 2 | N | -0- | | | | | 32 |
| 09 | 2242 | N | 2242 | -0- | -0- | -0- | 255 | 1 | 1987 | 2 | N | -0- | | | | | 32 |
| *10 | 2282 | N | 2282 | -0- | -0- | -0- | 256 | 1 | 2015 | 2 | N | 10 | | | | | 42 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

REASER WELL #: 4 RRCID -> 194941 COMPL. DATE 05/03/2003 TOTAL DEPTH 11800 PERF.11133 - 11501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3840 | X | 3391 | -0- | -449 | -0- | 350 | 1 | 3017 | 2 | N | 22 | 174 | 1 | | | 32 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 3968 | X | 3679 | -0- | -289 | -0- | 416 | 1 | 3243 | 2 | N | 18 | | | | | 50 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 3302 | X | 3302 | -0- | -0- | -0- | 405 | 1 | 2877 | 2 | N | 18 | 1 | 8 | | | 67 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 09 | 3810 | X | 3810 | -0- | -0- | -0- | 430 | 1 | 3349 | 2 | N | 28 | 1 | 8 | | | 94 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *10 | 3671 | X | 3671 | -0- | -0- | -0- | 411 | 1 | 3241 | 2 | N | 17 | 1 | 8 | | | 110 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 3570 | X | NO RPT | -0- | -3570 | -0- | | | | | N | NO RPT | | | | | 110 |

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 5 RRCID -> 195677 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11188 - 11561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4440 | X | 3731 | -0- | -709 | -0- | 385 | 1 | 3322 | 2 | N | 22 | | | | | 69 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 5087 | X | 5087 | -0- | -0- | -0- | 575 | 1 | 4481 | 2 | N | 28 | | | | | 97 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 08 | 4588 | X | 4490 | -0- | -98 | -0- | 550 | 1 | 3911 | 2 | N | 26 | 1 | 8 | | | 122 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 09 | 4440 | X | 3693 | -0- | -747 | -0- | 418 | 1 | 3257 | 2 | N | 16 | 1 | 8 | | | 137 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 4588 | X | 4512 | -0- | -76 | -0- | 505 | 1 | 3985 | 2 | N | 20 | | | | | 157 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 4440 | X | NO RPT | -0- | -4440 | -0- | | | | | N | NO RPT | | | | | 157 |

REASER "A" WELL #: A 1 RRCID -> 195683 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11243 - 11560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2850 | X | 1860 | -0- | -990 | -0- | 188 | 1 | 1622 | 2 | N | 45 | 181 | 1 | | | 63 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 07 | 2945 | X | 1881 | -0- | -1064 | -0- | 213 | 1 | 1655 | 2 | N | 12 | | | | | 75 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 2697 | X | 2556 | -0- | -141 | -0- | 314 | 1 | 2230 | 2 | N | 11 | | | | | 86 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 2310 | X | 1607 | -0- | -703 | -0- | 182 | 1 | 1415 | 2 | N | 9 | | | | | 95 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1922 | X | 1672 | -0- | -250 | -0- | 187 | 1 | 1474 | 2 | N | 10 | 1 | 8 | | | 104 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1860 | X | NO RPT | -0- | -1860 | -0- | | | | | N | NO RPT | | | | | 104 |

REASER WELL #: 6 RRCID -> 196877 COMPL. DATE 08/06/2003 TOTAL DEPTH 11800 PERF.11267 - 11492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2821 | N | 2492 | -0- | -329 | -0- | 258 | 1 | 2227 | 2 | N | 6 | | | | | 185 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 2933 | N | 2933 | -0- | -0- | -0- | 333 | 1 | 2592 | 2 | N | 7 | | | | | 192 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 2069 | N | 2069 | -0- | -0- | -0- | 254 | 1 | 1803 | 2 | N | 11 | 1 | 8 | | | 202 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1894 | X | 1894 | -0- | -0- | -0- | 212 | 1 | 1651 | 2 | N | 28 | 187 | 1 | 1 | 8 | 42 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *10 | 1942 | X | 1942 | -0- | -0- | -0- | 218 | 1 | 1716 | 2 | N | 7 | | | | | 49 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1650 | X | NO RPT | -0- | -1650 | -0- | | | | | N | NO RPT | | | | | 49 |

BECKENDORFF WELL #: 2 RRCID -> 197289 COMPL. DATE 08/20/2003 TOTAL DEPTH 11800 PERF.11190 - 11516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 172 |
| 07 | 354 | N | 354 | -0- | -0- | -0- | 40 | 1 | 314 | 2 | N | -0- | | | | | 172 |
| 08 | 500 | N | 500 | -0- | -0- | -0- | 62 | 1 | 438 | 2 | N | -0- | | | | | 172 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 10 | 1020 | N | 1020 | -0- | -0- | -0- | 115 | 1 | 905 | 2 | N | -0- | | | | | 172 |
| *11 | 983 | N | 983 | -0- | -0- | -0- | 120 | 1 | 863 | 2 | N | -0- | | | | | 172 |

ENGLAND-VIRNAU WELL #: 2 RRCID -> 199639 COMPL. DATE 01/10/2004 TOTAL DEPTH 11800 PERF.11111 - 11493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
JOHNSTON, EULA MAY WELL #: 1 RRCID -> 199886 COMPL. DATE 01/07/2004 TOTAL DEPTH 12090 PERF.11425 - 11834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3570 | X | 3189 | -0- | -381 | -0- | 232 | 1 | 2954 | 2 | N | 3 | | | | | 163 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 3689 | X | 2732 | -0- | -957 | -0- | 310 | 1 | 2416 | 2 | N | 5 | | | | | 168 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 3697 | X | 3697 | -0- | -0- | -0- | 444 | 1 | 3154 | 2 | N | 90 | 183 | 1 | 1 | 8 | 74 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 09 | 3570 | X | 2207 | -0- | -1363 | -0- | 249 | 1 | 1937 | 2 | N | 19 | | | | | 93 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3689 | X | 1993 | -0- | -1696 | -0- | 224 | 1 | 1769 | 2 | N | -0- | | | | | 93 |
| 11 | 3570 | X | 1403 | -0- | -2167 | -0- | 171 | 1 | 1232 | 2 | N | -0- | | | | | 93 |

SCHNEIDER WELL #: 2 RRCID -> 202602 COMPL. DATE 04/23/2004 TOTAL DEPTH 11817 PERF.11211 - 11391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2544 | N | 2544 | -0- | -0- | -0- | 263 | 1 | 2270 | 2 | N | 10 | | | | | 164 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 1382 | N | 1382 | -0- | -0- | -0- | 157 | 1 | 1225 | 2 | N | -0- | | | | | 164 |
| 08 | 1260 | N | 1260 | -0- | -0- | -0- | 155 | 1 | 1102 | 2 | N | 3 | | | | | 167 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 1061 | N | 1061 | -0- | -0- | -0- | 121 | 1 | 940 | 2 | N | -0- | | | | | 167 |
| *10 | 2603 | N | 2603 | -0- | -0- | -0- | 118 | 1 | 2467 | 2 | N | 16 | 1 | 8 | | | 182 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 182 |

REASER WELL #: 7 RRCID -> 202603 COMPL. DATE 05/28/2004 TOTAL DEPTH 11800 PERF.11132 - 11500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3750 | X | 3451 | -0- | -299 | -0- | 356 | 1 | 3075 | 2 | N | 18 | | | | | 125 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 07 | 4003 | X | 4003 | -0- | -0- | -0- | 451 | 1 | 3513 | 2 | N | 35 | 1 | 8 | | | 159 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 3970 | X | 3970 | -0- | -0- | -0- | 487 | 1 | 3461 | 2 | N | 20 | | | | | 179 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 09 | 4406 | X | 4406 | -0- | -0- | -0- | 500 | 1 | 3894 | 2 | N | 11 | | | | | 190 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 3584 | X | 3584 | -0- | -0- | -0- | 402 | 1 | 3169 | 2 | N | 12 | | | | | 202 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 3870 | X | NO RPT | -0- | -3870 | -0- | | | | | N | NO RPT | | | | | 202 |

ENGLAND-VIRNAU WELL #: 3 RRCID -> 203768 COMPL. DATE 08/10/2004 TOTAL DEPTH 11800 PERF.11306 - 11532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 618 | N | 618 | -0- | -0- | -0- | 64 | 1 | 554 | 2 | N | -0- | | | | | 65 |
| 07 | 910 | N | 910 | -0- | -0- | -0- | 103 | 1 | 801 | 2 | N | 5 | | | | | 70 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 08 | 621 | N | 621 | -0- | -0- | -0- | 76 | 1 | 543 | 2 | N | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 661 | N | 661 | -0- | -0- | -0- | 75 | 1 | 586 | 2 | N | -0- | | | | | 72 |
| *10 | 1051 | N | 1051 | -0- | -0- | -0- | 118 | 1 | 933 | 2 | N | -0- | | | | | 72 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

KAECHELE "170" WELL #: 4 RRCID -> 203942 COMPL. DATE 08/29/2004 TOTAL DEPTH 11800 PERF.11265 - 11564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 301 | N | 301 | -0- | -0- | -0- | 31 | 1 | 270 | 2 | N | -0- | | | | | 67 |
| 07 | 157 | N | 157 | -0- | -0- | -0- | 18 | 1 | 138 | 2 | N | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 1094 | N | 1094 | -0- | -0- | -0- | 135 | 1 | 957 | 2 | N | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 485 | N | 485 | -0- | -0- | -0- | 55 | 1 | 430 | 2 | N | -0- | | | | | 70 |
| *10 | 302 | N | 302 | -0- | -0- | -0- | 34 | 1 | 268 | 2 | N | -0- | | | | | 70 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
CRANZ TRUST 834 WELL #: 1 RRCID -> 217827 COMPL. DATE 04/05/2006 TOTAL DEPTH 11800 PERF.12397 - 12018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4170 | X | 2757 | -0- | -1413 | -0- | 285 | 1 | 2462 | 2 | N | 9 | | | | | 109 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 07 | 4309 | X | 4138 | -0- | -171 | -0- | 468 | 1 | 3646 | 2 | N | 22 | 1 | 8 | | | 130 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 4309 | X | 3731 | -0- | -578 | -0- | 457 | 1 | 3248 | 2 | N | 24 | | | | | 154 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 09 | 4189 | X | 4189 | -0- | -0- | -0- | 474 | 1 | 3691 | 2 | N | 22 | | | | | 176 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *10 | 4242 | X | 4242 | -0- | -0- | -0- | 475 | 1 | 3746 | 2 | N | 19 | 1 | 8 | | | 194 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 3990 | X | NO RPT | -0- | -3990 | -0- | | | | | N | NO RPT | | | | | 194 |

RICH RANCH (COOK MTN.) 76382 050 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TC OIL AND GAS, LLC 840303
BLOXSOM WELL #: 2 RRCID -> 281159 COMPL. DATE 02/22/2008 TOTAL DEPTH 12920 PERF.12580 - 12610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICH RANCH (YEGUA) 76382 750 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
VANTAGE OPERATING, LLC 882608
GOVERNOR BILL DANIEL 161 WELL #: 3 RRCID -> 275496 COMPL. DATE 05/20/2015 TOTAL DEPTH 11200 PERF. 7042 - 7522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICH RANCH, N. (12270) 76383 527 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
HOWELL WELL #: 1 RRCID -> 210877 COMPL. DATE 01/13/2005 TOTAL DEPTH 13900 PERF.12270 - 12323

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 170 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 170 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 170 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 170 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 170 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 170 |

RIO LOCO (YEGUA) 76852 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
NAISER, J. E. ET AL WELL #: 1 RRCID -> 127323 COMPL. DATE 05/26/1988 TOTAL DEPTH 8001 PERF. 7603 - 7658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIO LOCO (YEGUA) //CONT.// 76852 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC //CONT.// 263648
MERTA, CELESTINA ET AL WELL #: 1 RRCID -> 128345 COMPL. DATE 08/31/1988 TOTAL DEPTH 7950 PERF. 7612 - 7668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5728 | X | 5728 | -0- | -0- | -0- | 388 | 1 | 5315 | 2 | N | 23 | | | | | 219 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 07 | 7019 | X | 7019 | -0- | -0- | -0- | 527 | 1 | 6469 | 2 | N | 21 | | | | | 240 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 08 | 6918 | X | 6918 | -0- | -0- | -0- | 360 | 1 | 6521 | 2 | N | 34 | 185 | 1 | | | 89 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 09 | 6961 | X | 6961 | -0- | -0- | -0- | 582 | 1 | 6255 | 2 | N | 113 | | | | | 202 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 10 | 7958 | X | 7958 | -0- | -0- | -0- | 618 | 1 | 7322 | 2 | N | 16 | | | | | 218 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 6545 | X | 6545 | -0- | -0- | -0- | 599 | 1 | 5946 | 2 | N | -0- | | | | | 218 |

ROCK ISLAND (MIO. 2425) 77608 800 NON-ASSOCIATED EXEMPT CNTY: COLORADO
FLETCHER OPERATING, LLC 273611
CORNELIUS WELL #: 1 RRCID -> 258100 COMPL. DATE 04/15/2010 TOTAL DEPTH 3000 PERF. 2927 - 2937

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -39002 | N | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -39002 | N | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -39002 | N | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -39002 | N | -0- | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | B | -39002 | N | -0- | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -39002 | N | -0- | -0- |

KLEIMANN A WELL #: 2A RRCID -> 258485 COMPL. DATE 05/13/2010 TOTAL DEPTH 3320 PERF. 3076 - 3078

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -17513 | N | -0- | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -17513 | N | -0- | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -17513 | N | -0- | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -17513 | N | -0- | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | B | -17513 | N | -0- | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -17513 | N | -0- | -0- |

ROCK ISLAND, NORTH (3300) 77610 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MOSAIC OIL LLC 589978
JONES ET AL WELL #: 1 RRCID -> 170787 COMPL. DATE 09/12/1998 TOTAL DEPTH 3600 PERF. 3167 - 3169

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |

ROCK ISLAND, NE. (YEGUA 4950) 77611 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ISLAND SWD, LLC 722926
ROCK ISLAND SWD WELL #: 1 RRCID -> 165565 COMPL. DATE 09/01/2019 TOTAL DEPTH 3650 PERF. 3326 - 3415

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | N | NO RPT | -0- |

ROCK ISLAND, SOUTH (2550) 77613 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
DELTA, D. Z. WELL #: 1 RRCID -> 179739 COMPL. DATE 10/25/1999 TOTAL DEPTH 3215 PERF. 2754 - 2766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2937 | X | 2937 | -0- | -0- | -0- | 2937 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2666 | X | 2367 | -0- | -299 | -0- | 2367 | 2 | | | N | -0- | | | | | -0- |
| 08 | 582 | X | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2940 | X | 312 | -0- | -2628 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3038 | X | 657 | -0- | -2381 | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2940 | X | 612 | -0- | -2328 | -0- | 612 | 2 | | | N | -0- | | | | | -0- |

ROCK ISLAND, W. (WILCOX 9700) 77615 620 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MILENTZ, A. R. G. U. #1 WELL #: RRCID -> 075076 COMPL. DATE 02/22/1977 TOTAL DEPTH 9890 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |

PLUGGED AND ABANDONED_____ 11/02/2012

MORRISON, LAVINE O. WELL #: 2 RRCID -> 075077 COMPL. DATE 11/11/1977 TOTAL DEPTH 9842 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2193 | N | 2193 | -0- | -0- | -0- | 356 | 1 | 1823 | 2 | N | 13 | | | | | 202 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 07 | 2417 | N | 2417 | -0- | -0- | -0- | 338 | 1 | 2058 | 2 | N | 19 | | | | | 221 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 2259 | N | 2259 | -0- | -0- | -0- | 317 | 1 | 1918 | 2 | N | 22 | | | | | 243 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 09 | 2040 | N | 1533 | -0- | -507 | -0- | 306 | 1 | 1208 | 2 | N | 17 | 173 | 1 | | | 87 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2108 | N | 1952 | -0- | -156 | -0- | 333 | 1 | 1598 | 2 | N | 19 | | | | | 106 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1684 | -0- | -356 | -0- | 308 | 1 | 1358 | 2 | N | 16 | | | | | 122 |
| | | | | | | | 18 | 9 | | | | | | | | | |

STEGER, R. L. G. U. NO. 1 WELL #: 2 RRCID -> 173002 COMPL. DATE 02/22/1999 TOTAL DEPTH 10016 PERF. 9656 - 9681

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 26 | N | 26 | -0- | -0- | -0- | 4 | 1 | 22 | 2 | N | -0- | | | | | 74 |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 20 | 1 | 121 | 2 | N | -0- | | | | | 74 |
| 08 | 126 | N | 126 | -0- | -0- | -0- | 18 | 1 | 108 | 2 | N | -0- | | | | | 74 |
| 09 | 118 | N | 118 | -0- | -0- | -0- | 24 | 1 | 94 | 2 | N | -0- | | | | | 74 |
| 10 | 155 | N | 155 | -0- | -0- | -0- | 27 | 1 | 128 | 2 | N | -0- | | | | | 74 |
| 11 | 147 | N | 147 | -0- | -0- | -0- | 27 | 1 | 120 | 2 | N | -0- | | | | | 74 |

ROCK ISL., W. (WX. 10330 MASS.) 77615 653 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
LUCKETT WELL #: 1 RRCID -> 205312 COMPL. DATE 11/21/2004 TOTAL DEPTH 10467 PERF.10378 - 10408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ROCK ISLAND, W. (1570) 77615 660 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MILENTZ GAS UNIT NO. 1 WELL #: 3 RRCID -> 162304 COMPL. DATE 08/13/1996 TOTAL DEPTH 1703 PERF. 1576 - 1624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 270 | N | 179 | -0- | -91 | -0- | 29 | 1 | 150 | 2 | N | -0- | | | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 44 | 1 | 268 | 2 | N | -0- | | | | | -0- |
| 08 | 248 | N | 224 | -0- | -24 | -0- | 32 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 09 | 232 | N | 232 | -0- | -0- | -0- | 47 | 1 | 185 | 2 | N | -0- | | | | | -0- |
| 10 | 310 | N | 255 | -0- | -55 | -0- | 44 | 1 | 211 | 2 | N | -0- | | | | | -0- |
| 11 | 289 | N | 289 | -0- | -0- | -0- | 53 | 1 | 236 | 2 | N | -0- | | | | | -0- |

ROCKY CREEK (EDWARDS) 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY 511280
FRITSCH, DAVID A WELL #: 1 RRCID -> 124762 COMPL. DATE 06/26/1990 TOTAL DEPTH 13150 PERF. 12589 - 12690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4050 | X | 2865 | -0- | -1185 | -0- | 2865 | 2 | | | N | -0- | | | | | 194 |
| 07 | 4185 | X | 3124 | -0- | -1061 | -0- | 3124 | 2 | | | N | -0- | | | | | 194 |
| 08 | 4185 | X | 3581 | -0- | -604 | -0- | 3581 | 2 | | | N | -0- | | | | | 194 |
| 09 | 3360 | X | 2783 | -0- | -577 | -0- | 2783 | 2 | | | N | -0- | | | | | 194 |
| 10 | 3348 | X | 3147 | -0- | -201 | -0- | 3147 | 2 | | | N | -0- | | | | | 194 |
| 11 | 3480 | X | 3092 | -0- | -388 | -0- | 3092 | 2 | | | N | -0- | | | | | 194 |

PRAIRIE CREEK WELL #: 2 RRCID -> 127969 COMPL. DATE 05/25/1988 TOTAL DEPTH 13300 PERF. 12555 - 12680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1080 | N | 933 | -0- | -147 | -0- | 933 | 2 | | | N | -0- | | | | | 94 |
| 07 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | | | 94 |
| 08 | 1023 | N | 985 | -0- | -38 | -0- | 985 | 2 | | | N | -0- | | | | | 94 |
| 09 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 2 | | | N | -0- | | | | | 94 |
| 10 | 1116 | N | 981 | -0- | -135 | -0- | 981 | 2 | | | N | -0- | | | | | 94 |
| 11 | 960 | N | 894 | -0- | -66 | -0- | 894 | 2 | | | N | -0- | | | | | 94 |

PARK UNIT WELL #: 2 RRCID -> 132012 COMPL. DATE 06/27/1989 TOTAL DEPTH 13359 PERF. 12600 - 12618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3988 | X | 3988 | -0- | -0- | -0- | 3988 | 2 | | | N | -0- | | | | | 108 |
| 07 | 2416 | X | 2416 | -0- | -0- | -0- | 2416 | 2 | | | N | -0- | | | | | 108 |
| 08 | 4420 | X | 4420 | -0- | -0- | -0- | 4420 | 2 | | | N | -0- | | | | | 108 |
| 09 | 3053 | X | 3053 | -0- | -0- | -0- | 3053 | 2 | | | N | -0- | | | | | 108 |
| 10 | 2478 | X | 2478 | -0- | -0- | -0- | 2478 | 2 | | | N | -0- | | | | | 108 |
| *11 | 2971 | X | 2971 | -0- | -0- | -0- | 2971 | 2 | | | N | -0- | | | | | 108 |

YOUNG, JOHN H., INC. 948460
SMITH WELL #: 1 RRCID -> 115952 COMPL. DATE 10/02/1984 TOTAL DEPTH 13706 PERF. 12602 - 12608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10350 | X | 9516 | -0- | -834 | -0- | 956 | 1 | 8545 | 2 | N | 14 | 1 | 1 | | | 222 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 10695 | X | 9230 | -0- | -1465 | -0- | 967 | 1 | 8250 | 2 | N | 12 | 2 | 1 | | | 232 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 10385 | X | 8829 | -0- | -1556 | -0- | 829 | 1 | 7986 | 2 | N | 13 | 181 | 1 | | | 64 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 09 | 10050 | X | 8423 | -0- | -1627 | -0- | 728 | 1 | 7683 | 2 | N | 11 | | | | | 75 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 9858 | X | 8376 | -0- | -1482 | -0- | 897 | 1 | 7469 | 2 | N | 9 | 1 | 1 | | | 83 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 9510 | X | 8564 | -0- | -946 | -0- | 693 | 1 | 7856 | 2 | N | 14 | 2 | 1 | | | 95 |
| | | | | | | | 15 | 9 | | | | | | | | | |

KATHRYN WELL #: 1 RRCID -> 122031 COMPL. DATE 07/03/1986 TOTAL DEPTH 13146 PERF. 12575 - 12585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
COUNTS, JOAN WELL #: 1 RRCID -> 124126 COMPL. DATE 05/08/1987 TOTAL DEPTH 12950 PERF.12611 - 12677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5850 | X | 4899 | -0- | -951 | -0- | 493 | 1 | 4405 | 2 | N | 1 | | | | | 175 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 6045 | X | 5221 | -0- | -824 | -0- | 548 | 1 | 4673 | 2 | N | -0- | | | | | 175 |
| 08 | 5921 | X | 5451 | -0- | -470 | -0- | 513 | 1 | 4937 | 2 | N | 1 | 1 | 1 | | | 175 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 5700 | X | 4899 | -0- | -801 | -0- | 423 | 1 | 4474 | 2 | N | 2 | | | | | 177 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 5208 | X | 5092 | -0- | -116 | -0- | 546 | 1 | 4545 | 2 | N | 1 | 1 | 1 | | | 177 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5280 | X | 4542 | -0- | -738 | -0- | 368 | 1 | 4172 | 2 | N | 2 | | | | | 179 |
| | | | | | | | 2 | 9 | | | | | | | | | |

JULIE WELL #: 1 RRCID -> 125993 COMPL. DATE 08/14/1987 TOTAL DEPTH 13560 PERF.12627 - 12649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

JENNIFER WELL #: 1 RRCID -> 127131 COMPL. DATE 04/13/1988 TOTAL DEPTH 13800 PERF.13131 - 13158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9420 | X | 8023 | -0- | -1397 | -0- | 808 | 1 | 7215 | 2 | N | -0- | | | | | 240 |
| 07 | 9734 | X | 7763 | -0- | -1971 | -0- | 815 | 1 | 6947 | 2 | N | 1 | 1 | 1 | | | 240 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 8990 | X | 8700 | -0- | -290 | -0- | 818 | 1 | 7876 | 2 | N | 5 | 1 | 1 | | | 244 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 8430 | X | 8053 | -0- | -377 | -0- | 697 | 1 | 7356 | 2 | N | -0- | | | | | 244 |
| 10 | 8277 | X | 6441 | -0- | -1836 | -0- | 690 | 1 | 5748 | 2 | N | 3 | | | | | 247 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 8675 | X | 8675 | -0- | -0- | -0- | 703 | 1 | 7969 | 2 | N | 3 | 1 | 1 | | | 249 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MARGO WELL #: 1 RRCID -> 131705 COMPL. DATE 06/29/1989 TOTAL DEPTH 13000 PERF.12632 - 12695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1500 | N | 1163 | -0- | -337 | -0- | 117 | 1 | 1046 | 2 | N | -0- | | | | | 88 |
| 07 | 1302 | N | 1249 | -0- | -53 | -0- | 131 | 1 | 1118 | 2 | N | -0- | | | | | 88 |
| 08 | 1271 | N | 1188 | -0- | -83 | -0- | 112 | 1 | 1076 | 2 | N | -0- | | | | | 88 |
| 09 | 1170 | N | 928 | -0- | -242 | -0- | 80 | 1 | 848 | 2 | N | -0- | | | | | 88 |
| 10 | 1240 | N | 484 | -0- | -756 | -0- | 52 | 1 | 432 | 2 | N | -0- | | | | | 88 |
| 11 | 2994 | N | 2994 | -0- | -0- | -0- | 243 | 1 | 2750 | 2 | N | 1 | 1 | 1 | | | 88 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ROOT (2150) 78146 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
MCLANE TEXAS TRUST-ROOT WELL #: 1 RRCID -> 069374 COMPL. DATE 11/22/1995 TOTAL DEPTH 6913 PERF. 2132 - 2158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1421 | N | 1421 | -0- | -0- | -0- | 509 | 1 | 912 | 2 | N | -0- | | | | | -0- |
| 07 | 1552 | N | 1552 | -0- | -0- | -0- | 334 | 1 | 1218 | 2 | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1197 | -0- | -136 | -0- | 303 | 1 | 894 | 2 | N | -0- | | | | | -0- |
| 09 | 1433 | N | 1433 | -0- | -0- | -0- | 300 | 1 | 1133 | 2 | N | -0- | | | | | -0- |
| 10 | 1486 | N | 1486 | -0- | -0- | -0- | 393 | 1 | 1093 | 2 | N | -0- | | | | | -0- |
| 11 | 1170 | N | NO RPT | -0- | -1170 | -0- | | | | | N | NO RPT | | | | | -0- |

ROOT (2170) 78146 430 NON-ASSOCIATED CAPACITY CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCLANE TEXAS TRUST WELL #: 143 RRCID -> 086496 COMPL. DATE 11/28/1979 TOTAL DEPTH 2705 PERF. 2156 - 2170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILVER STAR OPERATING CO., LLC 781931
MCLANE TEX TRUST-ENGSTROM WELL #: 1 RRCID -> 109650 COMPL. DATE 01/08/1984 TOTAL DEPTH 3025 PERF. 2182 - 2190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1504 | N | 1504 | -0- | -0- | -0- | 539 | 1 | 965 | 2 | N | -0- | | | | | -0- |
| 07 | 1023 | N | 455 | -0- | -568 | -0- | 98 | 1 | 357 | 2 | N | -0- | | | | | -0- |
| 08 | 1910 | N | 1910 | -0- | -0- | -0- | 483 | 1 | 1427 | 2 | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1214 | -0- | -226 | -0- | 254 | 1 | 960 | 2 | N | -0- | | | | | -0- |
| 10 | 1361 | N | 1361 | -0- | -0- | -0- | 360 | 1 | 1001 | 2 | N | -0- | | | | | -0- |
| 11 | 1440 | N | NO RPT | -0- | -1440 | -0- | | | | | N | NO RPT | | | | | -0- |

ROOT (2250) 78146 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
GARRISON LTD. 295861
CONCORD, COYLE "B" WELL #: 2 RRCID -> 199795 COMPL. DATE 01/30/2004 TOTAL DEPTH 4200 PERF. 2208 - 2211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROOT'N TOOT'N (YEGUA) 78151 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WESTERN ENERGY GROUP, LLC 911874
RASMUSSEN WELL #: 1A RRCID -> 187334 COMPL. DATE 09/17/2001 TOTAL DEPTH 7300 PERF. 6956 - 7022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROSANNA (WILCOX) 78211 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
BARROW WELL #: 1 RRCID -> 181872 COMPL. DATE 06/29/2000 TOTAL DEPTH 12000 PERF. 8577 - 10817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/18/2024

ROSANNA (WILCOX 10600) 78211 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
UECKERT WELL #: 1 RRCID -> 158840 COMPL. DATE 07/27/1995 TOTAL DEPTH 11534 PERF.10708 - 10715

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |

MESSY OIL AND GAS, LLC 562067
SCHILLER WELL #: 1 RRCID -> 120853 COMPL. DATE 03/31/1986 TOTAL DEPTH 12222 PERF.10668 - 10688

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROSANNA (WILCOX 10750) 78211 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 C RRCID -> 124957 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10726 - 10742

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ROSANNA (WILCOX 10860) 78211 850 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 T RRCID -> 124956 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10864 - 10880

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROSANNA (WILCOX 11000) 78211 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1-T RRCID -> 148066 COMPL. DATE 12/01/1993 TOTAL DEPTH 13700 PERF.11036 - 11080

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 29 | | | 108 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 32 | | | 140 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 219 | 329 | 1 | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 70 | | | 100 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 60 | | | 160 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 25 | | | 185 |

ROSENBERG (COCKFIELD 7720) 78319 166 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
LAMAY CORPORATION 484025
MAY - FB WELL #: 1 RRCID -> 129897 COMPL. DATE 05/04/1988 TOTAL DEPTH N/A PERF. 7723 - 7727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROSENBERG (VICKSBURG 6270) 78319 560 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
IPACT 425810
GILMAN WELL #: RRCID -> 119424 COMPL. DATE 12/05/1985 TOTAL DEPTH 8311 PERF. 6241 - 6249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

PLUGGED AND ABANDONED_____ 08/23/2018

OBLAEN RESOURCES LLC 617546
ROSENBAUM ET AL WELL #: 1 RRCID -> 266542 COMPL. DATE 10/31/2011 TOTAL DEPTH 9182 PERF. 6241 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

ROSENBURG (YEGUA 8120) 78319 835 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
GWM OPERATING COMPANY, LLC 339677
JACKSON, H. ET AL WELL #: 1 RRCID -> 089461 COMPL. DATE 12/16/1977 TOTAL DEPTH 8507 PERF. 8118 - 8128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| *06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |

ROSENBURG (5025 FRIO) 78319 950 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
MILLER, SADIE WELL #: 2 RRCID -> 183665 COMPL. DATE 06/19/2007 TOTAL DEPTH 5710 PERF. 5028 - 5031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

ROSENBERG, NORTH (FRIO 4980) 78321 532 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
FOSTER FARMS-SHALLOW WELL #: 2 RRCID -> 204613 COMPL. DATE 09/22/2004 TOTAL DEPTH 5440 PERF. 4987 - 4995

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |

PLUGGED AND ABANDONED_____ 01/18/2024

ROSENBERG, NORTH (5200) 78321 860 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBINOWITZ WELL #: RRCID -> 116741 COMPL. DATE 03/06/1985 TOTAL DEPTH 5950 PERF. 5178 - 5180

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 61 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 61 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 61 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 61 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 61 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 61 |

PLUGGED AND ABANDONED_____ 10/01/2013

ROSENBERG, W. (COOK MOUNTAIN) 78329 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER "D" WELL #: 5 RRCID -> 184418 COMPL. DATE 05/10/2001 TOTAL DEPTH 9060 PERF. 8880 - 8890

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 4 | | | 69 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 3 | | | 72 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 2 | | | 74 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 3 | | | 77 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 19 | 64 1 | | 32 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 3 | | | 35 |

ROSENBERG, W. (LWR COOK MTN) 78329 240 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MUELLER WELL #: 1 RRCID -> 207013 COMPL. DATE 12/20/2004 TOTAL DEPTH 9740 PERF. 9400 - 9637

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | 5 | | | 133 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | 6 | | | 139 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | 6 | | | 145 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | 8 | | | 153 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | 1 | 121 1 | | 33 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 33 |

ROUND BUNCH (HACKBERRY) 78535 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
OLIPDP II, LLC 100467
ROUND BUNCH WELL #: 1 RRCID -> 205441 COMPL. DATE 11/18/2004 TOTAL DEPTH 9842 PERF. 9690 - 9734

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9450 | 8910 | -0- | -540 | -0- | 5689 2 | 3221 9 | N | 2928 | 3176 1 | | 549 |
| 07 | 9765 | 9164 | -0- | -601 | -0- | 5655 2 | 3509 9 | N | 3190 | 3166 1 | | 573 |
| 08 | 11331 | 10548 | -0- | -783 | -0- | 6815 2 | 3733 9 | N | 3394 | 3341 1 | | 626 |
| 09 | 9484 | 9467 | -0- | -17 | -0- | 6092 2 | 3375 9 | N | 3068 | 3170 1 | | 524 |
| 10 | 10021 | 9893 | -0- | -128 | -0- | 6211 2 | 3682 9 | N | 3347 | 3191 1 | | 680 |
| 11 | 9450 | 9236 | -0- | -214 | -0- | 5553 2 | 3683 9 | N | 3348 | 3293 1 | | 735 |

ROWAN (FRIO 8900) 78613 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
D.C. ENERGY 196099
ROWAN GPU - HUBBARD WELL #: RRCID -> 119999 COMPL. DATE 01/24/1986 TOTAL DEPTH 10010 PERF. 8910 - 8915

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

PLUGGED AND ABANDONED_____ 10/01/2014

ROWAN, NORTH (10,800) 78615 830 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
GCOWS OPERATING LLC 102135
SUMMERS, E. L. WELL #: 1 RRCID -> 043201 COMPL. DATE 01/04/1968 TOTAL DEPTH 11050 PERF.10858 - 10864

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | 20 | | | | | N | -0- | | | | | 56 |
| 07 | T. A. | -0- | -0- | -0- | 20 | | | | | N | -0- | | | | | 56 |
| 08 | T. A. | -0- | -0- | -0- | 20 | | | | | N | -0- | | | | | 56 |
| 09 | T. A. | -0- | -0- | -0- | 20 | | | | | N | -0- | | | | | 56 |
| 10 | T. A. | -0- | -0- | -0- | 20 | | | | | N | -0- | | | | | 56 |
| 11 | T. A. | -0- | -0- | -0- | 20 | | | | | N | -0- | | | | | 56 |

SUMMERS, E. L. SWD WELL #: 1 RRCID -> 070076 COMPL. DATE 05/10/1983 TOTAL DEPTH N/A PERF. 2337 - 2371

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROWAN, NE (FRIO 10600) 78616 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
GCOWS OPERATING LLC 102135
SUMMERS, E. L. WELL #: 2 RRCID -> 126726 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 3535 - 3585

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KNAPE WELL #: 1 RRCID -> 170908 COMPL. DATE 10/07/1998 TOTAL DEPTH 11020 PERF.10832 - 10836

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

RUGELEY, N. (13100) 78873 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
WATSON, F M, TRUST ET AL "B" WELL #: 1 RRCID -> 094134 COMPL. DATE 05/28/1981 TOTAL DEPTH 13800 PERF.13116 - 13210

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 109 | 174 | 1 | | | 138 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 137 | | | | | 275 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 127 | 177 | 1 | | | 225 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 127 | | | | | 352 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 145 | 338 | 1 | | | 159 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 128 | | | | | 287 |

RUGELEY, SW. (HELMOUTH 12660) 78875 480 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-PETERSEN WELL #: 1 RRCID -> 184338 COMPL. DATE 05/10/2001 TOTAL DEPTH 16500 PERF.12560 - 12565

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUGELEY, S.W. (12600) 78875 490 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
RALPH PETERSON, ET AL GAS UNIT WELL #: 1 RRCID -> 277945 COMPL. DATE 07/20/2013 TOTAL DEPTH 13311 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUGELEY, SW. (12850) 78875 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
PETERSON, RALPH ET AL WELL #: 1 RRCID -> 075192 COMPL. DATE 08/17/1977 TOTAL DEPTH 13311 PERF.12851 - 12911

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETERSEN, RALPH ET AL WELL #: 2 RRCID -> 080271 COMPL. DATE 01/11/1979 TOTAL DEPTH 13315 PERF.12968 - 13045

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 120 N | 78 | -0- | -42 | -0- | 3 | 1 | 75 | 2 | Y | -0- | | | | | 30 |
| 07 | 161 N | 161 | -0- | -0- | -0- | 10 | 1 | 151 | 2 | Y | -0- | | | | | 30 |
| 08 | 93 N | 74 | -0- | -19 | -0- | 5 | 1 | 69 | 2 | Y | -0- | | | | | 30 |
| 09 | 121 N | 121 | -0- | -0- | -0- | 10 | 1 | 111 | 2 | Y | -0- | | | | | 30 |
| 10 | 155 N | 125 | -0- | -30 | -0- | 9 | 1 | 116 | 2 | Y | -0- | | | | | 30 |
| 11 | 60 N | 38 | -0- | -22 | -0- | 5 | 1 | 33 | 2 | Y | -0- | | | | | 30 |

RUGELEY, SW (12850, N) 78875 550 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SUMMERS, E. L. ET AL UNIT WELL #: 1 RRCID -> 094833 COMPL. DATE 08/08/1981 TOTAL DEPTH 14296 PERF.12960 - 13101

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 240 N | 124 | -0- | -116 | -0- | 5 | 1 | 119 | 2 | Y | -0- | | | | | 139 |
| 07 | 299 N | 299 | -0- | -0- | -0- | 19 | 1 | 280 | 2 | Y | -0- | | | | | 139 |
| 08 | 158 N | 158 | -0- | -0- | -0- | 10 | 1 | 147 | 2 | Y | 1 | | | | | 140 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 129 N | 129 | -0- | -0- | -0- | 11 | 1 | 118 | 2 | Y | -0- | | | | | 140 |
| 10 | 477 N | 477 | -0- | -0- | -0- | 35 | 1 | 441 | 2 | Y | 1 | | | | | 141 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 150 N | 14 | -0- | -136 | -0- | 2 | 1 | 12 | 2 | Y | -0- | | | | | 141 |

RUGELEY, S.W. (13100) 78875 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
HANSEN, E. O. ET AL UNIT WELL #: 1 RRCID -> 084291 COMPL. DATE 07/04/1979 TOTAL DEPTH 13450 PERF.13101 - 13110

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOG - OLSON GAS UNIT WELL #: 1 RRCID -> 269961 COMPL. DATE 02/28/2013 TOTAL DEPTH 16644 PERF.13135 - 13205

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | 170 |
| 07 | 250 | N | 250 | -0- | -0- | -0- | 16 | 1 | 234 | 2 | Y | -0- | | | | | 170 |
| 08 | 186 | N | 109 | -0- | -77 | -0- | 7 | 1 | 101 | 2 | Y | 1 | | | | | 171 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 83 | N | 83 | -0- | -0- | -0- | 7 | 1 | 76 | 2 | Y | -0- | | | | | 171 |
| 10 | 261 | N | 261 | -0- | -0- | -0- | 19 | 1 | 242 | 2 | Y | -0- | | | | | 171 |
| 11 | 120 | N | 69 | -0- | -51 | -0- | 9 | 1 | 60 | 2 | Y | -0- | | | | | 171 |

RUGELEY, SW. (13225) 78875 595 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
ALLEN, C. R. WELL #: 1 RRCID -> 197034 COMPL. DATE 03/06/2013 TOTAL DEPTH 16000 PERF.13248 - 13380

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1204 | N | 1204 | -0- | -0- | -0- | 1126 | 2 | 78 | 9 | N | 71 | | | | | 197 |
| 07 | 884 | N | 884 | -0- | -0- | -0- | 811 | 2 | 73 | 9 | N | 66 | | | | | 263 |
| 08 | 1128 | N | 1128 | -0- | -0- | -0- | 1051 | 2 | 77 | 9 | N | 70 | 176 | 1 | | | 157 |
| 09 | 1229 | N | 1229 | -0- | -0- | -0- | 1130 | 2 | 99 | 9 | N | 90 | | | | | 247 |
| 10 | 1176 | N | 1176 | -0- | -0- | -0- | 1107 | 2 | 69 | 9 | N | 63 | | | | | 310 |
| 11 | 893 | N | 893 | -0- | -0- | -0- | 841 | 2 | 52 | 9 | N | 47 | 184 | 1 | | | 173 |

RUGELEY, SW. (14700 SAND) 78875 612 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-HOLLAND WELL #: 1 RRCID -> 175397 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 14749

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUGELEY, SW (14800) 78875 625 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-HOLLAND WELL #: 1 RRCID -> 199226 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 13924

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUGELEY,SW (14400) 78875 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLSON, JO ET AL WELL #: 1 RRCID -> 090935 COMPL. DATE 06/22/2013 TOTAL DEPTH 15475 PERF.14154 - 14279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 101 |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | 101 |
| 08 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | Y | -0- | | | | | 101 |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 101 |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | 101 |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | 101 |

RUGELEY, SW (13300 FAULT BLK B) 78875 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SAVAGE, H.S. ET AL WELL #: 2 RRCID -> 090149 COMPL. DATE 09/22/1980 TOTAL DEPTH 13570 PERF.12892 - 12995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 900 | # | 265 | -0- | -635 | -0- | 10 | 1 | 254 | 2 | Y | 1 | | | | | 200 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 1030 | R | 1030 | -0- | -0- | -0- | 64 | 1 | 945 | 2 | Y | 19 | | | | | 219 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 930 | # | 589 | -0- | -341 | -0- | 38 | 1 | 538 | 2 | Y | 12 | | | | | 231 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 09 | 600 | # | 500 | -0- | -100 | -0- | 42 | 1 | 458 | 2 | Y | -0- | | | | | 231 |
| 10 | 1023 | # | 632 | -0- | -391 | -0- | 46 | 1 | 584 | 2 | Y | 2 | | | | | 233 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 990 | # | 260 | -0- | -730 | -0- | 34 | 1 | 225 | 2 | Y | 1 | | | | | 234 |
| | | | | | | | 1 | 9 | | | | | | | | | |

S. L. P. (NAVARRO) 79289 700 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
TWO BIT OPERATING COMPANY LLC 100623
PAULUS ESTATE WELL #: 1 RRCID -> 223657 COMPL. DATE 10/13/2006 TOTAL DEPTH 6702 PERF. 6470 - 6494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 969 | N | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | 34 |
| 07 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | 34 |
| 08 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 2 | | | N | -0- | | | | | 34 |
| 09 | 960 | N | 903 | -0- | -57 | -0- | 903 | 2 | | | N | -0- | | | | | 34 |
| 10 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 34 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |

SABINE TRAM (WILCOX 2) 79373 593 NON-ASSOCIATED ONE WELL CNTY: NEWTON
OLIPDP II, LLC 100467
BLACK STONE-JEBCO WELL #: 1 RRCID -> 280628 COMPL. DATE 12/10/2013 TOTAL DEPTH 14120 PERF.10576 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2024 | N | 2024 | -0- | -0- | -0- | 701 | 1 | 1139 | 2 | N | 167 | 363 | 1 | | | 105 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 07 | 2185 | N | 2185 | -0- | -0- | -0- | 724 | 1 | 1202 | 2 | N | 235 | 200 | 1 | 19 | 8 | 121 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 08 | 2281 | N | 2281 | -0- | -0- | -0- | 724 | 1 | 1285 | 2 | N | 247 | 185 | 1 | 34 | 8 | 149 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 09 | 2064 | N | 2064 | -0- | -0- | -0- | 701 | 1 | 1184 | 2 | N | 163 | 178 | 1 | | | 134 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 10 | 2052 | N | 2052 | -0- | -0- | -0- | 724 | 1 | 1102 | 2 | N | 205 | 178 | 1 | 14 | 8 | 147 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| *11 | 2065 | N | 2065 | -0- | -0- | -0- | 701 | 1 | 1127 | 2 | N | 215 | 202 | 1 | 21 | 8 | 139 |
| | | | | | | | 237 | 9 | | | | | | | | | |

SABINE TRAM (YEGUA 7800) 79373 810 ASSOCIATED ONE WELL CNTY: NEWTON
FIRSTRIKE ENERGY CORPORATION 269066
HANKAMER WELL #: 1 RRCID -> 282393 COMPL. DATE 06/08/2017 TOTAL DEPTH 9000 PERF. 8708 - 8720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/25/2024

SAM HOUSTON 80054 001 ASSOCIATED ONE WELL CNTY: WALKER
WHEELER OPERATING CORPORATION 914263
GIBBS BROTHERS & COMPANY A WELL #: 3 RRCID -> 233281 COMPL. DATE N/A TOTAL DEPTH 2425 PERF. 2038 - 2042

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANDY (WILCOX,LOWER) 80638 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
KAINER-HARFST GAS UNIT WELL #: 1 RRCID -> 247670 COMPL. DATE 02/20/2009 TOTAL DEPTH 11123 PERF.11046 - 11082

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2475 N | 2475 | -0- | -0- | -0- | 630 | 1 | 1801 | 2 | N | 40 | 161 | 1 | | | 44 |
| | | | | | | 44 | 9 | | | | | | | | | |
| 07 | 2683 N | 2683 | -0- | -0- | -0- | 651 | 1 | 1970 | 2 | N | 56 | | | | | 100 |
| | | | | | | 62 | 9 | | | | | | | | | |
| 08 | 2604 N | 2480 | -0- | -124 | -0- | 651 | 1 | 1752 | 2 | N | 70 | | | | | 170 |
| | | | | | | 77 | 9 | | | | | | | | | |
| 09 | 2490 N | 2342 | -0- | -148 | -0- | 627 | 1 | 1670 | 2 | N | 41 | 156 | 1 | | | 55 |
| | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 2697 N | 2436 | -0- | -261 | -0- | 651 | 1 | 1731 | 2 | N | 49 | | | | | 104 |
| | | | | | | 54 | 9 | | | | | | | | | |
| *11 | 2400 N | 2304 | -0- | -96 | -0- | 630 | 1 | 1640 | 2 | N | 31 | | | | | 135 |
| | | | | | | 34 | 9 | | | | | | | | | |

SARAH WHITE, EAST (9200) 81038 800 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
WILLIAM RUBEL WELL #: 1 RRCID -> 287938 COMPL. DATE 08/14/2019 TOTAL DEPTH 9341 PERF. 9251 - 9266

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1800 # | -0- | -0- | -1800 | -0- | | | | | N | 5536 | 5345 | 1 | | | 570 |
| 07 | 1798 # | -0- | -0- | -1798 | -0- | | | | | N | 6039 | 6027 | 1 | | | 582 |
| 08 | 1705 # | -0- | -0- | -1705 | -0- | | | | | N | 5843 | 6060 | 1 | | | 365 |
| 09 | 390 # | -0- | -0- | -390 | -0- | | | | | N | 5474 | 5467 | 1 | | | 372 |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | | N | 5336 | 4949 | 1 | | | 759 |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | | N | 4863 | 5088 | 1 | | | 534 |

SARAH WHITE, EAST (FRIO 11200) 81038 850 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
TRISTAR EXPLORATION, INC 871101
HENCK "A" WELL #: RRCID -> 197627 COMPL. DATE 07/09/2003 TOTAL DEPTH 15908 PERF.11249 - 11253

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |

PLUGGED AND ABANDONED_____ 07/18/2012

SARGENT (6060) 81097 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLTEX OPERATING COMPANY 015056
SKYLAR WELL #: 1 RRCID -> 250182 COMPL. DATE 01/23/2009 TOTAL DEPTH 6705 PERF. 5906 - 5928

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARGENT (6525) 81097 850 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORTUNE OPERATING COMPANY 278766
SKYLAR WELL #: 1 RRCID -> 234362 COMPL. DATE 05/12/2006 TOTAL DEPTH 6705 PERF. 6630 - 6640

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SCHIURRING (2250) 81462 100 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
WHITNELL, MARJORIE WELL #: 1 RRCID -> 071061 COMPL. DATE 04/04/1977 TOTAL DEPTH 4310 PERF. 2251 - 2258

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SCHWAB (ACE) 81676 200 NON-ASSOCIATED ONE WELL CNTY: POLK
LUCKY LAD ENERGY, LLC 512179
KIRBY LUMBER CO. WELL #: 1 RRCID -> 123577 COMPL. DATE 01/13/1987 TOTAL DEPTH 8100 PERF. 4752 - 4758

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SCHWAB (WILCOX) 81676 400 ASSOCIATED ONE WELL CNTY: POLK
OLIPDP II, LLC 100467
WEST "B" WELL #: 1 RRCID -> 260891 COMPL. DATE 12/29/2010 TOTAL DEPTH 11650 PERF. 7812 - 7855

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SCHWAB, SOUTH (WILCOX) 81680 500 ASSOCIATED ONE WELL CNTY: POLK
HICKS EXPLORATION, LLC 102036
BLACKSTONE B WELL #: 2 RRCID -> 175130 COMPL. DATE 02/24/2000 TOTAL DEPTH 10900 PERF.10518 - 10526

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |

SEABREEZE 81851 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
ACOM SEABREEZE UNIT WELL #: 1 RRCID -> 246897 COMPL. DATE 01/22/2009 TOTAL DEPTH 9684 PERF. 8486 - 8496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

SEABREEZE (F-2) 81851 396 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND CO. WELL #: 1 RRCID -> 293519 COMPL. DATE 05/26/2022 TOTAL DEPTH 9300 PERF. 8441 - 8447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 122 |

SEABREEZE (FRIO 8300 #2) 81851 600 NON-ASSOCIATED PRORATED CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
ORYX - SUN FEE WELL #: 1 RRCID -> 164246 COMPL. DATE 11/06/1997 TOTAL DEPTH 9507 PERF. 8534 - 8613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 2 | | | Y | -0- | | | | | 51 |
| 07 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 2 | | | Y | -0- | | | | | 51 |
| 08 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 2 | | | Y | -0- | | | | | 51 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 51 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 51 |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 51 |

SEABREEZE LAND COMPANY WELL #: RRCID -> 167570 COMPL. DATE 03/27/1998 TOTAL DEPTH 10540 PERF. 8585 - 8616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 6 |
| 07 | P&A COND | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 6 |
| 08 | P&A COND | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 6 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | P&A COND | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 6 |
| 10 | P&A COND | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | P&A COND | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 6 |
| RECLASSIFIED TO OIL 01/03/2019 | | | | | | | | | | | | | | | | | |

SEABREEZE (MARG. 7 FB B) 81851 726 NON-ASSOCIATED 49B CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND CO WELL #: RRCID -> 166793 COMPL. DATE 02/03/1998 TOTAL DEPTH 10750 PERF. 8088 - 8103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| WORKED OVER ANOTHER ZONE.. 01/15/1998 | | | | | | | | | | | | | | | | | |

PIPKIN, S. W. "A" WELL #: 18 RRCID -> 170440 COMPL. DATE 10/11/1998 TOTAL DEPTH 10210 PERF. 8194 - 8204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 26 |

SEABREEZE (MARG. 7830) 81851 730 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
ACOM, O. H. WELL #: 15 RRCID -> 162629 COMPL. DATE 11/04/1997 TOTAL DEPTH 8750 PERF. 7752 - 7773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SEABREEZE, N. (MARG 7) 81853 425 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
ORYX-SUN FEE WELL #: 2 RRCID -> 170297 COMPL. DATE 09/21/1998 TOTAL DEPTH 10750 PERF. 8185 - 8200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SEABREEZE, N (NODOSARIA GREATER) 81853 437 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND COMPANY WELL #: 17 RRCID -> 169375 COMPL. DATE N/A TOTAL DEPTH 10028 PERF. 9972 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 08 | 25 | N | 25 | -0- | -0- | -0- | 25 | 4 | | | Y | -0- | | | | | 23 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |

SEALY (WILCOX CONS.) 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
HINTZ ESTATE "A" WELL #: 4 RRCID -> 163161 COMPL. DATE 04/14/1997 TOTAL DEPTH 11920 PERF. 9036 - 9094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HILLBOLDT GAS UNIT WELL #: 1 RRCID -> 183638 COMPL. DATE 03/21/2012 TOTAL DEPTH 10219 PERF.10064 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

SEALY (WILCOX CONS.) //CONT.// 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP //CONT.// 521516
HINTZ ESTATE WELL #: 1 RRCID -> 199834 COMPL. DATE 01/28/2004 TOTAL DEPTH 10722 PERF. 9526 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2160 | N | 1858 | -0- | -302 | -0- | 52 | 1 | 1802 | 2 | Y | 4 | | | | | 154 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 2207 | N | 2207 | -0- | -0- | -0- | 56 | 1 | 2136 | 2 | Y | 14 | 132 | 1 | | | 36 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 2716 | N | 2716 | -0- | -0- | -0- | 54 | 1 | 2641 | 2 | Y | 19 | | | | | 55 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 09 | 2021 | N | 2021 | -0- | -0- | -0- | 52 | 1 | 1959 | 2 | Y | 9 | | | | | 64 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *10 | 2276 | N | 2276 | -0- | -0- | -0- | 60 | 1 | 2196 | 2 | Y | 18 | | | | | 82 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 82 |

HINTZ ESTATE 'A' WELL #: 3 RRCID -> 201550 COMPL. DATE 02/20/2004 TOTAL DEPTH 12000 PERF. 9875 - 9890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LIEBERMAN WELL #: 1 RRCID -> 210199 COMPL. DATE 06/03/2005 TOTAL DEPTH 12905 PERF.10756 - 10786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6510 | X | 6249 | -0- | -261 | -0- | 28 | 1 | 6221 | 2 | N | -0- | | | | | 79 |
| 07 | 6048 | X | 6048 | -0- | -0- | -0- | 28 | 1 | 6020 | 2 | N | -0- | | | | | 79 |
| 08 | 5580 | X | 5189 | -0- | -391 | -0- | 28 | 1 | 5161 | 2 | N | -0- | | | | | 79 |
| 09 | 6240 | X | 3374 | -0- | -2866 | -0- | 16 | 1 | 3358 | 2 | N | -0- | | | | | 79 |
| 10 | 6448 | X | 2782 | -0- | -3666 | -0- | 14 | 1 | 2768 | 2 | N | -0- | | | | | 79 |
| 11 | 6240 | X | NO RPT | -0- | -6240 | -0- | | | | | N | NO RPT | | | | | 79 |

HILLBOLDT WELL #: 6 RRCID -> 210200 COMPL. DATE 05/11/2005 TOTAL DEPTH 10900 PERF.10306 - 10326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 180 | N | 78 | -0- | -102 | -0- | 13 | 1 | 65 | 2 | N | -0- | | | | | 77 |
| 07 | 279 | N | 190 | -0- | -89 | -0- | 8 | 1 | 182 | 2 | N | -0- | | | | | 77 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 77 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |

HILLBOLDT WELL #: 2 RRCID -> 215622 COMPL. DATE 09/24/2004 TOTAL DEPTH 10887 PERF.10360 - 10385

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2346 | N | 2346 | -0- | -0- | -0- | 145 | 1 | 2201 | 2 | N | -0- | | | | | 75 |
| 07 | 2323 | N | 2323 | -0- | -0- | -0- | 135 | 1 | 2188 | 2 | N | -0- | | | | | 75 |
| 08 | 2761 | N | 2761 | -0- | -0- | -0- | 130 | 1 | 2631 | 2 | N | -0- | | | | | 75 |
| 09 | 2220 | N | 1767 | -0- | -453 | -0- | 130 | 1 | 1637 | 2 | N | -0- | | | | | 75 |
| *10 | 2065 | N | 2065 | -0- | -0- | -0- | 150 | 1 | 1915 | 2 | N | -0- | | | | | 75 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |

HINTZ ESTATE 'A' WELL #: 5 RRCID -> 216963 COMPL. DATE 05/12/2006 TOTAL DEPTH 10900 PERF. 9812 - 9824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEALY (WILCOX CONS.) //CONT.// 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP //CONT.// 521516
HINTZ ESTATE 'A' WELL #: 1 RRCID -> 217825 COMPL. DATE 05/11/2006 TOTAL DEPTH 11100 PERF.10412 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4677 | X | 4677 | -0- | -0- | -0- | 180<br>32 | 1<br>9 | 4465 | 2 | N | 29 | | | | | 136 |
| 07 | 4113 | X | 4113 | -0- | -0- | -0- | 186<br>41 | 1<br>9 | 3886 | 2 | N | 37 | | | | | 173 |
| 08 | 4168 | X | 4168 | -0- | -0- | -0- | 168<br>25 | 1<br>9 | 3975 | 2 | N | 23 | | | | | 196 |
| 09 | 4116 | X | 4116 | -0- | -0- | -0- | 174<br>33 | 1<br>9 | 3909 | 2 | N | 30 | 192 | 1 | | | 34 |
| 10 | 3225 | X | 3225 | -0- | -0- | -0- | 168<br>55 | 1<br>9 | 3002 | 2 | N | 50 | | | | | 84 |
| 11 | 750 | X | NO RPT | -0- | -750 | -0- | | | | | N | NO RPT | | | | | 84 |

SEGNO (Y2-B) 82140 125 NON-ASSOCIATED ONE WELL CNTY: POLK
OLIPDP II, LLC 100467
WING, SARAH F. WELL #: 82 RRCID -> 162290 COMPL. DATE 10/26/2018 TOTAL DEPTH 5520 PERF. 3200 - 5500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SEGNO (YEGUA -K- LOWER) 82140 205 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 32 RRCID -> 155106 COMPL. DATE 11/03/2012 TOTAL DEPTH 8096 PERF. 5372 - 5378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SEGNO (YEGUA 5300) 82140 676 NON-ASSOCIATED ONE WELL CNTY: POLK
OLIPDP II, LLC 100467
BLACK STONE 'T' WELL #: 1 RRCID -> 287044 COMPL. DATE 03/14/2018 TOTAL DEPTH 14500 PERF. 5320 - 5336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 U RRCID -> 008231 COMPL. DATE 12/16/1940 TOTAL DEPTH 8056 PERF. 5278 - 5285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SEGNO (YEGUA 5400 -C-) 82140 832 NON-ASSOCIATED CAPACITY CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 L RRCID -> 008233 COMPL. DATE 09/15/1957 TOTAL DEPTH 8056 PERF. 5386 - 5392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WING, SARAH F. WELL #: 40 RRCID -> 083963 COMPL. DATE 08/20/2004 TOTAL DEPTH 8156 PERF. 3820 - 3860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEGNO, SOUTH (WILCOX) 82145 110 ASSOCIATED ONE WELL CNTY: JASPER
NECHES TRANSPORT INC. 601854
CARTWRIGHT WELL #: 1 RRCID -> 278073 COMPL. DATE 05/10/2013 TOTAL DEPTH 13073 PERF. 9584 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 210 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 212 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 214 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 214 |

SEGNO, SOUTH (WILCOX A) 82145 165 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 65 U RRCID -> 008244 COMPL. DATE 07/20/1962 TOTAL DEPTH 8512 PERF. 8462 - 8468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WING, SARAH F. WELL #: 60 RRCID -> 111045 COMPL. DATE 03/26/1984 TOTAL DEPTH 8602 PERF. 8299 - 8319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEGNO, SOUTH (WILCOX C) 82145 220 NON-ASSOCIATED 49B CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 88 RRCID -> 269944 COMPL. DATE 12/07/2012 TOTAL DEPTH 8620 PERF. 8319 - 8376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1380 | # | 1181 | -0- | -199 | -0- | 476 | 1 | 679 | 2 | N | 24 | 26 | 1 | | | 18 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 07 | 1395 | # | 1262 | -0- | -133 | -0- | 567 | 1 | 665 | 2 | N | 27 | 33 | 1 | | | 12 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 08 | 1592 | R | 1592 | -0- | -0- | -0- | 614 | 1 | 939 | 2 | N | 35 | 32 | 1 | | | 15 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 1532 | R | 1532 | -0- | -0- | -0- | 582 | 1 | 921 | 2 | N | 26 | 24 | 1 | | | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 1947 | R | 1947 | -0- | -0- | -0- | 709 | 1 | 1204 | 2 | N | 31 | 29 | 1 | | | 19 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 1866 | R | 1866 | -0- | -0- | -0- | 689 | 1 | 1142 | 2 | N | 32 | 31 | 1 | | | 20 |
| | | | | | | | 35 | 9 | | | | | | | | | |

SERBIN (TAYLOR SAND) 82265 500 ASSOCIATED 49B CNTY: BASTROP
DIGITAL OPERATING COMPANY LLC 218314
MIKULEC -A- WELL #: 1 RRCID -> 126727 COMPL. DATE 12/05/1987 TOTAL DEPTH 5412 PERF. 5043 - 5054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

COOK, KATHERINE E. WELL #: 1A RRCID -> 126963 COMPL. DATE 02/15/1988 TOTAL DEPTH 5050 PERF. 4866 - 4884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LIBERTY, EDWIN P. WELL #: 3 RRCID -> 126972 COMPL. DATE N/A TOTAL DEPTH 5086 PERF. 4998 - 5014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |

LIBERTY, EDWIN P. WELL #: 2 RRCID -> 127066 COMPL. DATE 09/19/1987 TOTAL DEPTH 5238 PERF. 5062 - 5077

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |

HOFFMAN ESTATE WELL #: 1 RRCID -> 127295 COMPL. DATE 11/13/1987 TOTAL DEPTH 5308 PERF. 5148 - 5178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
SAVANAH RIDGE UNIT WELL #: 1 RRCID -> 128209 COMPL. DATE 05/17/1988 TOTAL DEPTH 5172 PERF. 5033 - 5043

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 6 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 6 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 6 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 6 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 6 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 6 |

HOFFMAN WELL #: 2 RRCID -> 128324 COMPL. DATE 06/21/1988 TOTAL DEPTH 5280 PERF. 5157 - 5167

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |

S&M ENERGY-HERBERT STUESSY WELL #: 3 RRCID -> 128435 COMPL. DATE 02/24/1988 TOTAL DEPTH 5289 PERF. 5125 - 5138

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

S&M ENERGY-DEAN STUESSY A WELL #: 1 RRCID -> 128436 COMPL. DATE 10/20/1987 TOTAL DEPTH 5270 PERF. 5143 - 5158

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

HOFFMAN WELL #: 1 RRCID -> 128498 COMPL. DATE 03/09/1988 TOTAL DEPTH 5330 PERF. 5170 - 5178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |

S&M ENERGY-DEAN STUESSY D WELL #: 5 RRCID -> 128712 COMPL. DATE 08/23/1988 TOTAL DEPTH 5282 PERF. 5155 - 5170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

MIKULEC-NINK -A- WELL #: 1 RRCID -> 129396 COMPL. DATE 11/16/1988 TOTAL DEPTH 5117 PERF. 4998 - 5032

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
MIKULEC-NINK -B- WELL #: 2 RRCID -> 129524 COMPL. DATE 12/07/1988 TOTAL DEPTH 5049 PERF. 4945 - 4976

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

S&M ENERGY-HERBERT STUESSY -A- WELL #: 6 RRCID -> 129619 COMPL. DATE 12/30/1988 TOTAL DEPTH 5260 PERF. 5127 - 5141

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAVANAH RIDGE UNIT NO. 2 WELL #: 1 RRCID -> 129843 COMPL. DATE 12/09/1988 TOTAL DEPTH 5113 PERF. 4991 - 5001

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |

MIKULEC-NINK -B- WELL #: 3 RRCID -> 129844 COMPL. DATE 01/25/1989 TOTAL DEPTH 5018 PERF. 4903 - 4928

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MIKULEC-NINK -B- WELL #: 4 RRCID -> 130500 COMPL. DATE 03/23/1989 TOTAL DEPTH 5000 PERF. 4846 - 4870

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MIKULEC-NINK -C- WELL #: 5 RRCID -> 131949 COMPL. DATE 08/28/1989 TOTAL DEPTH 4952 PERF. 4818 - 4828

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
STEINBACH G WELL #: B 2 RRCID -> 134502 COMPL. DATE 04/03/1990 TOTAL DEPTH 5186 PERF. 4982 - 5012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GONZALES, ET AL WELL #: 1 RRCID -> 139333 COMPL. DATE 06/28/1991 TOTAL DEPTH 5134 PERF. 4925 - 4936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 8 |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 8 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

S&M ENERGY-DEAN STUESSY B WELL #: 2 RRCID -> 142138 COMPL. DATE 11/13/1987 TOTAL DEPTH 5290 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

STEINBACH I WELL #: 1 RRCID -> 144812 COMPL. DATE 01/16/1993 TOTAL DEPTH 5200 PERF. 5035 - 5062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STEINBACH H WELL #: 1 RRCID -> 144813 COMPL. DATE 01/15/1993 TOTAL DEPTH 5192 PERF. 5051 - 5082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |

MEUTH WELL #: 2 RRCID -> 149900 COMPL. DATE 07/05/1988 TOTAL DEPTH 5185 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TSCHATSCHULA WELL #: 1 RRCID -> 174914 COMPL. DATE 11/21/1987 TOTAL DEPTH 5470 PERF. 5202 - 5230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
LIBERTY, EDWIN P. WELL #: 1 RRCID -> 214837 COMPL. DATE N/A TOTAL DEPTH 5312 PERF. 5122 - 5138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |

BEHRENS-GLOGER WELL #: 2 RRCID -> 216310 COMPL. DATE N/A TOTAL DEPTH 5450 PERF. 5170 - 5210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

STUESSY WELL #: 1 RRCID -> 225313 COMPL. DATE N/A TOTAL DEPTH 5279 PERF. 5048 - 5065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEINBACH "F" WELL #: 3 RRCID -> 286928 COMPL. DATE 03/19/1991 TOTAL DEPTH 5362 PERF. 5206 - 5233

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

E P C OIL & GAS, INC. 238482
STANCIK, JANICE KAY WELL #: 1 RRCID -> 142139 COMPL. DATE 11/22/1990 TOTAL DEPTH 5270 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ | G-10 | 6 | -0- | 6 | 9 | 6 | 2 | | | Y | -0- | | | | | 10 |
| 07 | DLQ | G-10 | 5 | -0- | 5 | 14 | 5 | 2 | | | Y | -0- | | | | | 10 |
| 08 | 18 | R | 4 | -0- | -14 | -0- | 4 | 2 | | | Y | -0- | | | | | 10 |
| 09 | 6 | # | 4 | -0- | -2 | -0- | 4 | 2 | | | Y | -0- | | | | | 10 |
| 10 | 6 | # | 4 | -0- | -2 | -0- | 4 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 6 | # | 5 | -0- | -1 | -0- | 5 | 2 | | | Y | -0- | | | | | 10 |

KRAUSS, DONNA WELL #: 1 RRCID -> 142140 COMPL. DATE 05/02/1988 TOTAL DEPTH 5264 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | # | 44 | -0- | -16 | -0- | 44 | 2 | | | N | -0- | | | | | 32 |
| 07 | 62 | # | 32 | -0- | -30 | -0- | 32 | 2 | | | N | -0- | | | | | 32 |
| 08 | 62 | # | 12 | -0- | -50 | -0- | 12 | 2 | | | N | -0- | | | | | 32 |
| 09 | 183 | R | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | 32 |
| 10 | 118 | R | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | 32 |
| 11 | 119 | R | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 32 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
E P C OIL & GAS, INC. //CONT.// 238482
ROITSCH, ROGER WELL #: 1 RRCID -> 142141 COMPL. DATE 07/19/1989 TOTAL DEPTH 5240 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | 8 | -0- | 8 | 11 | 8 | 2 | | | Y | -0- | | | | | 11 |
| 07 | DLQ G-10 | | 6 | -0- | 6 | 17 | 6 | 2 | | | Y | -0- | | | | | 11 |
| 08 | 23 | R | 6 | -0- | -17 | -0- | 6 | 2 | | | Y | -0- | | | | | 11 |
| 09 | 8 | # | 6 | -0- | -2 | -0- | 6 | 2 | | | Y | -0- | | | | | 11 |
| 10 | 8 | # | 6 | -0- | -2 | -0- | 6 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 8 | # | 7 | -0- | -1 | -0- | 7 | 2 | | | Y | -0- | | | | | 11 |

ROITSCH, ROGER WELL #: 2 RRCID -> 142142 COMPL. DATE 03/07/1990 TOTAL DEPTH 5222 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | 8 | -0- | 8 | 11 | 8 | 2 | | | Y | -0- | | | | | 11 |
| 07 | DLQ G-10 | | 6 | -0- | 6 | 17 | 6 | 2 | | | Y | -0- | | | | | 11 |
| 08 | 23 | R | 6 | -0- | -17 | -0- | 6 | 2 | | | Y | -0- | | | | | 11 |
| 09 | 8 | # | 5 | -0- | -3 | -0- | 5 | 2 | | | Y | -0- | | | | | 11 |
| 10 | 8 | # | 6 | -0- | -2 | -0- | 6 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 8 | # | 6 | -0- | -2 | -0- | 6 | 2 | | | Y | -0- | | | | | 11 |

KRAUSE, CONNIE GAIL WELL #: 1 RRCID -> 143602 COMPL. DATE N/A TOTAL DEPTH 5435 PERF. 5100 - 5115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | 19 | -0- | 19 | 26 | 19 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 14 | -0- | 14 | 40 | 14 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 53 | R | 13 | -0- | -40 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 12 | R | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | # | 13 | -0- | -18 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | # | 14 | -0- | -16 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |

PESCHKE, J. M. O. WELL #: 1A RRCID -> 143888 COMPL. DATE 05/23/1988 TOTAL DEPTH 5381 PERF. 5081 - 5098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | # | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | 24 |
| 07 | 24 | R | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | 24 |
| 08 | 31 | # | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 24 |
| 09 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 24 |
| 10 | 31 | # | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 24 |
| 11 | 30 | # | 25 | -0- | -5 | -0- | 25 | 2 | | | N | -0- | | | | | 24 |

SAN DIA PRODUCING COMPANY 745960
PETRASH-HARRIS WELL #: 1 RRCID -> 128837 COMPL. DATE 10/14/1987 TOTAL DEPTH 5242 PERF. 5050 - 5068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 74 | R | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 35 |
| 07 | 62 | # | 34 | -0- | -28 | -0- | 34 | 2 | | | N | -0- | | | | | 35 |
| 08 | 62 | # | 34 | -0- | -28 | -0- | 34 | 2 | | | N | -0- | | | | | 35 |
| 09 | 60 | # | 57 | -0- | -3 | -0- | 57 | 2 | | | N | -0- | | | | | 35 |
| 10 | 62 | # | 43 | -0- | -19 | -0- | 43 | 2 | | | N | -0- | | | | | 35 |
| 11 | 60 | # | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | 35 |

TRIVISTA OPERATING LLC 871169
STEINBACH -A- WELL #: 1 RRCID -> 126196 COMPL. DATE 12/03/1987 TOTAL DEPTH 5262 PERF. 4923 - 4939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 314 | R | 314 | -0- | -0- | -0- | 314 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 304 | R | 304 | -0- | -0- | -0- | 304 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 279 | R | 279 | -0- | -0- | -0- | 279 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 270 | # | 267 | -0- | -3 | -0- | 267 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 279 | # | 87 | -0- | -192 | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
ESCHBERGER -A- WELL #: 1 RRCID -> 126971 COMPL. DATE 03/16/1988 TOTAL DEPTH 5075 PERF. 4932 - 4945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

MATTINGLY WELL #: 1 RRCID -> 127294 COMPL. DATE 12/01/1987 TOTAL DEPTH 5224 PERF. 5032 - 5064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 10 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

GONZALES WELL #: 1 RRCID -> 127303 COMPL. DATE 04/01/1988 TOTAL DEPTH 5108 PERF. 4950 - 4968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 41 | R | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | 8 |
| 07 | 31 | # | 5 | -0- | -26 | -0- | 5 | 2 | | | Y | -0- | | | | | 8 |
| 08 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | 8 |
| 09 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | 8 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

DWORACZYK WELL #: 1 RRCID -> 127744 COMPL. DATE 06/11/1988 TOTAL DEPTH 5220 PERF. 4961 - 4984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 90 | # | 71 | -0- | -19 | -0- | 71 | 2 | | | Y | -0- | | | | | 10 |
| 07 | 93 | # | 72 | -0- | -21 | -0- | 72 | 2 | | | Y | -0- | | | | | 10 |
| 08 | 93 | # | 70 | -0- | -23 | -0- | 70 | 2 | | | Y | -0- | | | | | 10 |
| 09 | 90 | # | 68 | -0- | -22 | -0- | 68 | 2 | | | Y | -0- | | | | | 10 |
| 10 | 93 | # | 71 | -0- | -22 | -0- | 71 | 2 | | | Y | -0- | | | | | 10 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

ESCHBERGER -B- WELL #: 2 RRCID -> 127839 COMPL. DATE 06/24/1988 TOTAL DEPTH 5075 PERF. 4930 - 4950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | # | 207 | -0- | -3 | -0- | 205 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 07 | 225 | R | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | 10 |
| 08 | 280 | R | 280 | -0- | -0- | -0- | 280 | 2 | | | Y | -0- | | | | | 10 |
| 09 | 234 | R | 234 | -0- | -0- | -0- | 234 | 2 | | | Y | -0- | | | | | 10 |
| 10 | 249 | R | 249 | -0- | -0- | -0- | 249 | 2 | | | Y | -0- | | | | | 10 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

ESCHBERGER -C- WELL #: 3 RRCID -> 128239 COMPL. DATE 08/02/1988 TOTAL DEPTH 5062 PERF. 4924 - 4940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | 81 | -0- | 81 | 152 | 81 | 2 | | | Y | -0- | | | | | 10 |
| 07 | T. A. | | 336 | -0- | 336 | 488 | 336 | 2 | | | Y | -0- | | | | | 10 |
| 08 | T. A. | | 132 | -0- | 132 | 620 | 132 | 2 | | | Y | -0- | | | | | 10 |
| 09 | T. A. | | 105 | -0- | 105 | 725 | 105 | 2 | | | Y | -0- | | | | | 10 |
| 10 | 822 | R | 97 | -0- | -725 | -0- | 97 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

ECHO-BLASIG WELL #: 2 RRCID -> 128434 COMPL. DATE 01/26/1988 TOTAL DEPTH 5296 PERF. 5155 - 5177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | # | 14 | -0- | -16 | -0- | 14 | 2 | | | Y | -0- | | | | | 23 |
| 07 | 31 | # | 16 | -0- | -15 | -0- | 16 | 2 | | | Y | -0- | | | | | 23 |
| 08 | 31 | # | 14 | -0- | -17 | -0- | 14 | 2 | | | Y | -0- | | | | | 23 |
| 09 | 30 | # | 13 | -0- | -17 | -0- | 13 | 2 | | | Y | -0- | | | | | 23 |
| 10 | 31 | # | 15 | -0- | -16 | -0- | 15 | 2 | | | Y | -0- | | | | | 23 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
WYNN UNIT WELL #: 1 RRCID -> 128497 COMPL. DATE 04/11/1988 TOTAL DEPTH 5242 PERF. 5089 - 5118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | R | 60 | -0- | -0- | -0- | 37 | 2 | 23 | 9 | Y | 21 | | | | | 48 |
| 07 | 62 | # | 25 | -0- | -37 | -0- | 7 | 2 | 18 | 9 | Y | 16 | 36 | 1 | | | 28 |
| 08 | 62 | # | 24 | -0- | -38 | -0- | 2 | 2 | 22 | 9 | Y | 20 | | | | | 48 |
| 09 | 60 | # | 10 | -0- | -50 | -0- | 2 | 2 | 8 | 9 | Y | 7 | 36 | 1 | | | 19 |
| 10 | 62 | # | -0- | -0- | -62 | -0- | | | | | Y | 4 | | | | | 23 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |

HALBADIER WELL #: 1 RRCID -> 128872 COMPL. DATE 10/10/1988 TOTAL DEPTH 5200 PERF. 5014 - 5030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 83 | R | 83 | -0- | -0- | -0- | 83 | 2 | | | Y | -0- | | | | | 12 |
| 07 | 78 | R | 78 | -0- | -0- | -0- | 78 | 2 | | | Y | -0- | | | | | 12 |
| 08 | 66 | R | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | 12 |
| 09 | 75 | R | 75 | -0- | -0- | -0- | 75 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 68 | R | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | 12 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

STEINBACH -B- WELL #: 1 RRCID -> 129017 COMPL. DATE 10/10/1988 TOTAL DEPTH 5210 PERF. 5022 - 5050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | # | 41 | -0- | -19 | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 62 | # | 46 | -0- | -16 | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 53 | R | 53 | -0- | -0- | -0- | 53 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 42 | R | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 43 | R | 43 | -0- | -0- | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COOK, B. M. WELL #: 1 RRCID -> 129301 COMPL. DATE 02/19/1988 TOTAL DEPTH 5160 PERF. 5010 - 5030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 131 | R | 131 | -0- | -0- | -0- | 124 | 2 | 7 | 9 | Y | 6 | | | | | 52 |
| 07 | 131 | R | 131 | -0- | -0- | -0- | 125 | 2 | 6 | 9 | Y | 5 | | | | | 57 |
| 08 | 93 | # | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 57 |
| 09 | 121 | R | 121 | -0- | -0- | -0- | 121 | 2 | | | Y | -0- | 28 | 1 | | | 29 |
| 10 | 121 | R | 121 | -0- | -0- | -0- | 121 | 2 | | | Y | -0- | | | | | 29 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 29 |

STEIN, CAROLYN WELL #: 1 RRCID -> 129302 COMPL. DATE 03/15/1988 TOTAL DEPTH 5403 PERF. 5241 - 5254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 124 | R | 124 | -0- | -0- | -0- | 118 | 2 | 6 | 9 | Y | 5 | | | | | 27 |
| 07 | 127 | R | 127 | -0- | -0- | -0- | 124 | 2 | 3 | 9 | Y | 3 | | | | | 30 |
| 08 | 126 | R | 126 | -0- | -0- | -0- | 124 | 2 | 2 | 9 | Y | 2 | | | | | 32 |
| 09 | 120 | # | 116 | -0- | -4 | -0- | 116 | 2 | | | Y | -0- | 19 | 1 | | | 13 |
| 10 | 127 | R | 127 | -0- | -0- | -0- | 121 | 2 | 6 | 9 | Y | 5 | | | | | 18 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

CARTER, GERTRUDE (TRUDY) WELL #: 4 RRCID -> 130311 COMPL. DATE 01/25/1989 TOTAL DEPTH 5180 PERF. 5021 - 5040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 119 | R | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | # | 24 | -0- | -7 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 48 | R | 48 | -0- | -0- | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BEHRENS, C. WELL #: 1 RRCID -> 130571 COMPL. DATE 04/26/1988 TOTAL DEPTH 5351 PERF. 5218 - 5232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
CARTER, GERTRUDE (TRUDY) WELL #: 5 RRCID -> 130989 COMPL. DATE 05/12/1989 TOTAL DEPTH 5170 PERF. 4964 - 4978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 119 | R | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | # | 24 | -0- | -7 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 49 | R | 49 | -0- | -0- | -0- | 49 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAEGERT WELL #: 1 RRCID -> 131368 COMPL. DATE 10/23/1987 TOTAL DEPTH 5225 PERF. 5104 - 5113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | # | 54 | -0- | -6 | -0- | 54 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | # | 70 | -0- | -23 | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 93 | # | 71 | -0- | -22 | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 90 | # | 62 | -0- | -28 | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 91 | R | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FRERICH, LOUIS JR. WELL #: 1 RRCID -> 131661 COMPL. DATE 08/03/1989 TOTAL DEPTH 4952 PERF. 4820 - 4838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITESIDE WELL #: 1 RRCID -> 132236 COMPL. DATE 08/06/1989 TOTAL DEPTH 5333 PERF. 5075 - 5110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | # | 20 | -0- | -10 | -0- | 20 | 2 | | | Y | -0- | | | | | 11 |
| 07 | 31 | # | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | | | 11 |
| 08 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 11 |
| 09 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | 11 |
| 10 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | 11 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

PETRASH-HARRIS -A- WELL #: 2 RRCID -> 133777 COMPL. DATE 02/08/1990 TOTAL DEPTH 5072 PERF. 4964 - 4974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | 30 |
| 07 | 31 | # | 8 | -0- | -23 | -0- | 8 | 2 | | | Y | -0- | | | | | 30 |
| 08 | 31 | # | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | 30 |
| 09 | 30 | # | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | | | 30 |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |

COOK WELL #: 1 RRCID -> 134548 COMPL. DATE 06/20/1990 TOTAL DEPTH 5073 PERF. 4841 - 4853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 109 | R | 109 | -0- | -0- | -0- | 109 | 2 | | | Y | -0- | | | | | 12 |
| 07 | 99 | R | 99 | -0- | -0- | -0- | 99 | 2 | | | Y | -0- | | | | | 12 |
| 08 | 84 | R | 84 | -0- | -0- | -0- | 84 | 2 | | | Y | -0- | | | | | 12 |
| 09 | 104 | R | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | 12 |
| *10 | 108 | R | 108 | -0- | -0- | -0- | 108 | 2 | | | Y | -0- | | | | | 12 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

CARTER, GERTRUDE (TRUDY) WELL #: 6 RRCID -> 136010 COMPL. DATE 09/09/1990 TOTAL DEPTH 5014 PERF. 4894 - 4908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 59 | R | 59 | -0- | -0- | -0- | 59 | 2 | | | Y | -0- | | | | | 83 |
| 07 | 31 | # | 24 | -0- | -7 | -0- | 24 | 2 | | | Y | -0- | | | | | 83 |
| 08 | 31 | # | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | | | 83 |
| 09 | 30 | # | 16 | -0- | -14 | -0- | 16 | 2 | | | Y | -0- | | | | | 83 |
| 10 | 48 | R | 48 | -0- | -0- | -0- | 48 | 2 | | | Y | -0- | | | | | 83 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 83 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
CARTER, GERTRUDE (TRUDY) WELL #: 7 RRCID -> 136471 COMPL. DATE 12/08/1990 TOTAL DEPTH 5100 PERF. 4979 - 4993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 59 | R | 59 | -0- | -0- | -0- | 59 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 31 | # | 24 | -0- | -7 | -0- | 24 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 31 | # | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 30 | # | 16 | -0- | -14 | -0- | 16 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 49 | R | 49 | -0- | -0- | -0- | 49 | 2 | | | Y | -0- | | | | | 1 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTER, GERTRUDE (TRUDY) WELL #: 1 RRCID -> 140439 COMPL. DATE 08/01/1987 TOTAL DEPTH 5204 PERF. 5046 - 5068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 59 | R | 59 | -0- | -0- | -0- | 59 | 2 | | | Y | -0- | | | | | 15 |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 15 |
| 08 | 31 | # | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | | | 15 |
| 09 | 30 | # | 16 | -0- | -14 | -0- | 16 | 2 | | | Y | -0- | | | | | 15 |
| 10 | 48 | R | 48 | -0- | -0- | -0- | 48 | 2 | | | Y | -0- | | | | | 15 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

CARTER, GERTRUDE (TRUDY) WELL #: 2 RRCID -> 140441 COMPL. DATE 12/27/1987 TOTAL DEPTH 5150 PERF. 4984 - 5006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 59 | R | 59 | -0- | -0- | -0- | 59 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 31 | # | 24 | -0- | -7 | -0- | 24 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 31 | # | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 30 | # | 16 | -0- | -14 | -0- | 16 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 48 | R | 48 | -0- | -0- | -0- | 48 | 2 | | | Y | -0- | | | | | 5 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

CARTER, GERTRUDE (TRUDY) WELL #: 3 RRCID -> 140443 COMPL. DATE 05/04/1988 TOTAL DEPTH 5060 PERF. 4918 - 4926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 59 | R | 59 | -0- | -0- | -0- | 59 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 31 | # | 24 | -0- | -7 | -0- | 24 | 2 | | | Y | -0- | | | | | 5 |
| 08 | 31 | # | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | | | 5 |
| 09 | 30 | # | 16 | -0- | -14 | -0- | 16 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 49 | R | 49 | -0- | -0- | -0- | 49 | 2 | | | Y | -0- | | | | | 5 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

O'BRIAN, L.F. WELL #: 1 RRCID -> 141112 COMPL. DATE 07/13/1987 TOTAL DEPTH 5210 PERF. 5037 - 5043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 69 | R | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | | | | | 10 |
| 07 | 62 | # | 54 | -0- | -8 | -0- | 54 | 2 | | | Y | -0- | | | | | 10 |
| 08 | 62 | # | 56 | -0- | -6 | -0- | 56 | 2 | | | Y | -0- | | | | | 10 |
| 09 | 60 | # | 11 | -0- | -49 | -0- | 11 | 2 | | | Y | -0- | | | | | 10 |
| 10 | 68 | R | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | 10 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

GLONA, OTTO WELL #: 1 RRCID -> 141295 COMPL. DATE 06/19/1987 TOTAL DEPTH 5400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 18 | R | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | 20 |
| 07 | 119 | R | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | 20 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 09 | 41 | R | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | 20 |
| 10 | 62 | # | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 20 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

RAMSEL-FALKE WELL #: A 1 RRCID -> 142358 COMPL. DATE 08/21/1992 TOTAL DEPTH 5248 PERF. 5086 - 5130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | 24 | | | | | Y | -0- | | | | | 35 |
| 07 | T. A. | | -0- | -0- | -0- | 24 | | | | | Y | -0- | | | | | 35 |
| 08 | T. A. | | -0- | -0- | -0- | 24 | | | | | Y | -0- | | | | | 35 |
| 09 | T. A. | | -0- | -0- | -0- | 24 | | | | | Y | -0- | | | | | 35 |
| 10 | T. A. | | -0- | -0- | -0- | 24 | | | | | Y | -0- | | | | | 35 |
| 11 | 0 | # | NO RPT | -0- | -0- | 24 | | | | | Y | NO RPT | | | | | 35 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
CARTER, GERTRUDE (TRUDY) WELL #: 8 RRCID -> 143733 COMPL. DATE 12/12/1992 TOTAL DEPTH 5308 PERF. 5012 - 5030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 59 | R | 59 | -0- | -0- | -0- | 59 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 31 | # | 24 | -0- | -7 | -0- | 24 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 31 | # | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 30 | # | 16 | -0- | -14 | -0- | 16 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 48 | R | 48 | -0- | -0- | -0- | 48 | 2 | | | Y | -0- | | | | | 7 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

GLOGER, M. J. WELL #: 1 RRCID -> 144161 COMPL. DATE 11/19/1991 TOTAL DEPTH 5254 PERF. 5109 - 5145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

WEISER A WELL #: 2 RRCID -> 144347 COMPL. DATE 10/12/1987 TOTAL DEPTH 5358 PERF. 5174 - 5198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 164 | R | 164 | -0- | -0- | -0- | 164 | 2 | | | Y | -0- | | | | | 34 |
| 07 | 146 | R | 146 | -0- | -0- | -0- | 146 | 2 | | | Y | -0- | | | | | 34 |
| 08 | 131 | R | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | 34 |
| 09 | 123 | R | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | 34 |
| 10 | 126 | R | 126 | -0- | -0- | -0- | 126 | 2 | | | Y | -0- | | | | | 34 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |

CARTER, GERTRUDE (TRUDY) WELL #: 9 RRCID -> 144799 COMPL. DATE 12/14/1992 TOTAL DEPTH 5200 PERF. 4968 - 4986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 59 | R | 59 | -0- | -0- | -0- | 59 | 2 | | | Y | -0- | | | | | 6 |
| 07 | 31 | # | 24 | -0- | -7 | -0- | 24 | 2 | | | Y | -0- | | | | | 6 |
| 08 | 31 | # | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | | | 6 |
| 09 | 30 | # | 16 | -0- | -14 | -0- | 16 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 48 | R | 48 | -0- | -0- | -0- | 48 | 2 | | | Y | -0- | | | | | 6 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

O'BRIEN, L. F. ET AL UNIT WELL #: 1 RRCID -> 170807 COMPL. DATE N/A TOTAL DEPTH 7101 PERF. 5094 - 5125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 110 | R | 110 | -0- | -0- | -0- | 89 | 2 | 21 | 9 | Y | 19 | | | | | 52 |
| 07 | 89 | R | 89 | -0- | -0- | -0- | 81 | 2 | 8 | 9 | Y | 7 | 47 | 1 | | | 12 |
| 08 | 91 | R | 91 | -0- | -0- | -0- | 82 | 2 | 9 | 9 | Y | 8 | | | | | 20 |
| 09 | 71 | R | 71 | -0- | -0- | -0- | 71 | 2 | | | Y | -0- | | | | | 20 |
| 10 | 91 | R | 91 | -0- | -0- | -0- | 69 | 2 | 22 | 9 | Y | 20 | | | | | 40 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |

PETRASH-HARRIS "A" WELL #: 1 RRCID -> 174980 COMPL. DATE 06/25/1988 TOTAL DEPTH 5150 PERF. 4954 - 4988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | # | 42 | -0- | -18 | -0- | 36 | 2 | 6 | 9 | Y | 5 | | | | | 40 |
| 07 | 62 | # | 8 | -0- | -54 | -0- | 8 | 2 | | | Y | -0- | | | | | 40 |
| 08 | 62 | # | 2 | -0- | -60 | -0- | 2 | 2 | | | Y | -0- | 25 | 1 | | | 15 |
| 09 | 60 | # | 15 | -0- | -45 | -0- | 2 | 2 | 13 | 9 | Y | 12 | | | | | 27 |
| 10 | 62 | # | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 27 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |

CARPENTER WELL #: 1 RRCID -> 225621 COMPL. DATE 09/10/1988 TOTAL DEPTH 5215 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 42 | R | 42 | -0- | -0- | -0- | 36 | 2 | 6 | 9 | Y | 5 | | | | | 41 |
| 07 | 31 | # | 8 | -0- | -23 | -0- | 8 | 2 | | | Y | -0- | | | | | 41 |
| 08 | 31 | # | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | 41 |
| 09 | 30 | # | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | | | 41 |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 41 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 41 |

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
STEINBACH "D" WELL #: 1 RRCID -> 286866 COMPL. DATE 10/09/1990 TOTAL DEPTH 5355 PERF. 5231 - 5253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

WEISE-SCHULZE WELL #: 1 RRCID -> 286869 COMPL. DATE 02/01/1988 TOTAL DEPTH 5732 PERF. 5631 - 5669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

FISCHER WELL #: 3 RRCID -> 290250 COMPL. DATE 09/21/1988 TOTAL DEPTH 5275 PERF. 5163 - 5176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 15 | # | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 10 | # | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 10 | # | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

WYNN. GUY #2 WELL #: 2 RRCID -> 291698 COMPL. DATE 05/01/1997 TOTAL DEPTH N/A PERF. 5150 - 5192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

LORENZ, GERTRUDE WELL #: 1 RRCID -> 292695 COMPL. DATE 11/22/1991 TOTAL DEPTH 5402 PERF. 5284 - 5309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 41 | R | 41 | -0- | -0- | -0- | 26 | 2 | 15 | 9 | N | 14 | | | | | 50 |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | 7 | | | | | 57 |
| 08 | 31 | # | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | 57 |
| 09 | 30 | # | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | 57 |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | 57 |

PESCHKE, OLGA ET AL WELL #: 2 RRCID -> 296608 COMPL. DATE 02/06/1988 TOTAL DEPTH 5600 PERF. 5413 - 5468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 16 | R | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 07 | 15 | R | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | 16 | -0- | 16 | 16 | 16 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 18 | -0- | 18 | 34 | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 34 | | | | | N | NO RPT | | | | | -0- |

ELKINS, DANIEL WELL #: 1 RRCID -> 297432 COMPL. DATE 05/01/1999 TOTAL DEPTH 5342 PERF. 5147 - 5184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7 | R | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |

SEVEN OAKS N. (AUSTIN CHALK) 82366 400 NON-ASSOCIATED ONE WELL CNTY: POLK
ZARVONA ENERGY LLC 950523
BAILEY, ARBRA WELL #: 1 RRCID -> 166654 COMPL. DATE 12/19/1997 TOTAL DEPTH 13190 PERF.12333 - 12507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 170 | N | 170 | -0- | -0- | -0- | 148 | 3 | 22 | 9 | N | 20 | | | | | 245 |
| 07 | 155 | N | 97 | -0- | -58 | -0- | 90 | 3 | 7 | 9 | N | 6 | 173 | 1 | | | 78 |
| 08 | 155 | N | 109 | -0- | -46 | -0- | 90 | 3 | 19 | 9 | N | 17 | | | | | 95 |
| 09 | 201 | N | 201 | -0- | -0- | -0- | 169 | 3 | 32 | 9 | N | 29 | | | | | 124 |
| *10 | 145 | N | 145 | -0- | -0- | -0- | 123 | 3 | 22 | 9 | N | 20 | | | | | 144 |
| *11 | 130 | N | 130 | -0- | -0- | -0- | 123 | 3 | 7 | 9 | N | 6 | | | | | 150 |

SEVEN OAKS, N. (WOODBINE) 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. 058908
SOUTHLAND PAPER MILLS WELL #: 2 RRCID -> 047489 COMPL. DATE 08/22/1969 TOTAL DEPTH 13139 PERF.12315 - 12346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARKLEY,LOUIS WELL #: 1 RRCID -> 058009 COMPL. DATE 09/28/1973 TOTAL DEPTH 12955 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

IRON RIDGE OPERATING, LLC 102406
SEVEN OAKS TOWNSITE WELL #: 1 RRCID -> 069819 COMPL. DATE 05/23/1976 TOTAL DEPTH 13040 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | 247 | -0- | 247 | 5067 | 247 | 3 | | | N | -0- | | | | | 21 |
| 07 | 14B2 | EXT | 50 | -0- | 50 | 5117 | 50 | 3 | | | N | -0- | | | | | 21 |
| 08 | 14B2 | EXT | 48 | -0- | 48 | 5165 | 48 | 3 | | | N | -0- | | | | | 21 |
| 09 | 14B2 | EXT | 27 | -0- | 27 | 5192 | 27 | 3 | | | N | -0- | | | | | 21 |
| *10 | 5207 | X | 15 | -0- | -5192 | -0- | 15 | 3 | | | N | -0- | | | | | 21 |
| 11 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | 21 |

ZARVONA ENERGY LLC 950523
JONES, T. E. WELL #: 1 RRCID -> 055172 COMPL. DATE 12/22/1972 TOTAL DEPTH 12650 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 558 | N | 558 | -0- | -0- | -0- | 558 | 3 | | | N | -0- | | | | | 63 |
| 07 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 3 | | | N | -0- | | | | | 63 |
| 08 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 3 | | | N | -0- | | | | | 63 |
| 09 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | 63 |
| 10 | 1293 | N | 1293 | -0- | -0- | -0- | 1293 | 3 | | | N | -0- | | | | | 63 |
| 11 | 1293 | N | 1293 | -0- | -0- | -0- | 1293 | 3 | | | N | -0- | | | | | 63 |

SOUTHLAND PAPER MILLS WELL #: 3 RRCID -> 188838 COMPL. DATE 08/04/2001 TOTAL DEPTH 12550 PERF.12415 - 12446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 240 | N | 220 | -0- | -20 | -0- | 220 | 3 | | | N | -0- | | | | | 250 |
| 07 | 248 | N | 173 | -0- | -75 | -0- | 173 | 3 | | | N | -0- | | | | | 250 |
| 08 | 217 | N | 173 | -0- | -44 | -0- | 173 | 3 | | | N | -0- | | | | | 250 |
| 09 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | 250 |
| 10 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | 250 |
| 11 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | 250 |

SHANGHAI (D-3) 82654 350 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MB ENERGY, LLC 100147
WRIGHT-APPLING GAS UNIT WELL #: 1 RRCID -> 286735 COMPL. DATE 02/13/2019 TOTAL DEPTH 9600 PERF. 8982 - 9410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/02/2023 - WELL PLUGGED 2/2/2023

SHANGHAI, E. (D-5 YEGUA) 82655 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
TRANSPACIFIC ENERGY, LLC 864566
BEARD, L. UNIT WELL #: 1 RRCID -> 201432 COMPL. DATE 09/14/2004 TOTAL DEPTH 10924 PERF. 9794 - 9971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |

SHANGHAI, E. (EY 10200) 82655 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
UNITED TEXAS PETROLEUM INC. 877688
WILBECK ET AL WELL #: RRCID -> 169270 COMPL. DATE 07/11/1997 TOTAL DEPTH 10720 PERF.10322 - 10418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

WORKED OVER ANOTHER ZONE.. 01/13/2006

SHEPHERD (WX CONS) 83047 400 NON-ASSOCIATED 49B CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
HOOD WELL #: 1 RRCID -> 199230 COMPL. DATE 01/04/2004 TOTAL DEPTH 11300 PERF.10912 - 10930

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1350 | # | 81 | -0- | -1269 | -0- | 80 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 223 |
| 07 | 837 | # | 110 | -0- | -727 | -0- | 110 | 2 | | | N | -0- | | | | | 223 |
| 08 | 1302 | # | 109 | -0- | -1193 | -0- | 109 | 2 | | | N | -0- | 3 | 1 | | | 220 |
| 09 | 780 | # | 135 | -0- | -645 | -0- | 133 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 221 |
| 10 | 806 | # | 70 | -0- | -736 | -0- | 68 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 221 |
| 11 | 120 | # | 58 | -0- | -62 | -0- | 57 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 221 |

ALLAR WELL #: 1 RRCID -> 206881 COMPL. DATE 08/01/2010 TOTAL DEPTH 10200 PERF. 9452 - 9494

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2310 | # | -0- | -0- | -2310 | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 2387 | # | 22 | -0- | -2365 | -0- | 22 | 2 | | | N | -0- | | | | | 62 |
| 08 | 3027 | R | 3027 | -0- | -0- | -0- | 2963 | 2 | 64 | 9 | N | 58 | 58 | 1 | | | 62 |
| 09 | 7564 | R | 7564 | -0- | -0- | -0- | 7473 | 2 | 91 | 9 | N | 83 | 49 | 1 | | | 96 |
| 10 | 4439 | R | 4439 | -0- | -0- | -0- | 4323 | 2 | 116 | 9 | N | 105 | 103 | 1 | | | 98 |
| 11 | 2940 | # | 891 | -0- | -2049 | -0- | 891 | 2 | | | N | -0- | 24 | 1 | | | 74 |

ALLAR WELL #: 1B RRCID -> 211961 COMPL. DATE 05/03/2017 TOTAL DEPTH 11500 PERF.10604 - 10628

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3150 | # | 2088 | -0- | -1062 | -0- | 1440 | 2 | 648 | 9 | N | 589 | 545 | 1 | | | 318 |
| 07 | 3255 | # | 1359 | -0- | -1896 | -0- | 699 | 2 | 660 | 9 | N | 600 | 721 | 1 | | | 197 |
| 08 | 3255 | # | 1367 | -0- | -1888 | -0- | 707 | 2 | 660 | 9 | N | 600 | 535 | 1 | | | 262 |
| 09 | 2280 | # | 1454 | -0- | -826 | -0- | 1014 | 2 | 440 | 9 | N | 400 | 531 | 1 | | | 131 |
| 10 | 2356 | # | 1732 | -0- | -624 | -0- | 883 | 2 | 849 | 9 | N | 772 | 699 | 1 | | | 204 |
| 11 | 7244 | R | 7244 | -0- | -0- | -0- | 6385 | 2 | 859 | 9 | N | 781 | 658 | 1 | | | 327 |

SHEPHERD (WX CONS) //CONT.// 83047 400 NON-ASSOCIATED 49B CNTY: SAN JACINTO
ARCADIA OPERATING, LLC //CONT.// 028734
SANRAY WELL #: 1 RRCID -> 212146 COMPL. DATE 04/30/2017 TOTAL DEPTH 12000 PERF. 9950 - 9968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3330 | # | 34 | -0- | -3296 | -0- | 34 | 2 | | | N | -0- | | | | | 148 |
| 07 | 2542 | # | 143 | -0- | -2399 | -0- | 143 | 2 | | | N | -0- | | | | | 148 |
| 08 | 2542 | # | -0- | -0- | -2542 | -0- | | | | | N | -0- | | | | | 148 |
| 09 | 2250 | # | -0- | -0- | -2250 | -0- | | | | | N | -0- | | | | | 148 |
| 10 | 1829 | # | -0- | -0- | -1829 | -0- | | | | | N | -0- | | | | | 148 |
| 11 | 150 | # | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 148 |

HOOD WELL #: 2 RRCID -> 218919 COMPL. DATE 07/10/2006 TOTAL DEPTH 11000 PERF.10827 - 10848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2220 | # | 1526 | -0- | -694 | -0- | 1425 | 2 | 101 | 9 | N | 92 | 20 | 1 | | | 182 |
| 07 | 2294 | # | 1759 | -0- | -535 | -0- | 1635 | 2 | 124 | 9 | N | 113 | 180 | 1 | | | 115 |
| 08 | 2294 | # | 1826 | -0- | -468 | -0- | 1713 | 2 | 113 | 9 | N | 103 | 34 | 1 | | | 184 |
| 09 | 2583 | R | 2583 | -0- | -0- | -0- | 2429 | 2 | 154 | 9 | N | 140 | 194 | 1 | | | 130 |
| 10 | 2294 | # | 2210 | -0- | -84 | -0- | 2037 | 2 | 173 | 9 | N | 157 | 48 | 1 | | | 239 |
| 11 | 1770 | # | 1736 | -0- | -34 | -0- | 1591 | 2 | 145 | 9 | N | 132 | 209 | 1 | | | 162 |

CANNON WELL #: 1 RRCID -> 250669 COMPL. DATE 05/30/2021 TOTAL DEPTH 11140 PERF. 9526 - 9733

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 13350 | | 2588 | -0- | -10762 | 81235 | 2178 | 2 | 410 | 9 | N | 373 | 375 | 1 | | | 109 |
| 07 | 13795 | | 1870 | -0- | -11925 | 69310 | 1307 | 2 | 563 | 9 | N | 512 | 352 | 1 | | | 269 |
| 08 | 13795 | | 3101 | -0- | -10694 | 58616 | 2474 | 2 | 627 | 9 | N | 570 | 750 | 1 | | | 89 |
| 09 | 13350 | | 3707 | -0- | -9643 | 48973 | 3149 | 2 | 558 | 9 | N | 507 | 387 | 1 | | | 209 |
| 10 | 13795 | | 2904 | -0- | -10891 | 38082 | 2263 | 2 | 641 | 9 | N | 583 | 578 | 1 | | | 214 |
| 11 | 13350 | | 2475 | -0- | -10875 | 27207 | 1891 | 2 | 584 | 9 | N | 531 | 566 | 1 | | | 179 |

SANRAY WELL #: 2 RRCID -> 250690 COMPL. DATE 03/26/2021 TOTAL DEPTH 11800 PERF. 9435 - 9455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 13350 | | 7275 | -0- | -6075 | 238695 | 7093 | 2 | 182 | 9 | N | 165 | 283 | 1 | | | 127 |
| 07 | 13795 | | 7375 | -0- | -6420 | 232275 | 7295 | 2 | 80 | 9 | N | 73 | | | | | 200 |
| 08 | 13795 | | 6231 | -0- | -7564 | 224711 | 6117 | 2 | 114 | 9 | N | 104 | 120 | 1 | | | 184 |
| 09 | 13350 | | -0- | -0- | -13350 | 211361 | | | | | N | 40 | | | | | 224 |
| 10 | 13795 | | 4635 | -0- | -9160 | 202201 | 4436 | 2 | 199 | 9 | N | 181 | 278 | 1 | | | 127 |
| 11 | 13350 | | -0- | -0- | -13350 | 188851 | | | | | N | 10 | | | | | 137 |

NUTT WELL #: 1 RRCID -> 250896 COMPL. DATE 06/26/2009 TOTAL DEPTH 11100 PERF.10128 - 10140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5995 | R | 5995 | -0- | -0- | -0- | 5788 | 2 | 207 | 9 | N | 188 | 264 | 1 | | | 165 |
| 07 | 1643 | # | 1060 | -0- | -583 | -0- | 936 | 2 | 124 | 9 | N | 113 | 179 | 1 | | | 99 |
| 08 | 2356 | # | 1267 | -0- | -1089 | -0- | 1115 | 2 | 152 | 9 | N | 138 | 22 | 1 | | | 215 |
| 09 | 2280 | # | 985 | -0- | -1295 | -0- | 854 | 2 | 131 | 9 | N | 119 | 183 | 1 | | | 151 |
| 10 | 2356 | # | 644 | -0- | -1712 | -0- | 498 | 2 | 146 | 9 | N | 133 | 180 | 1 | | | 104 |
| 11 | 2280 | # | 433 | -0- | -1847 | -0- | 309 | 2 | 124 | 9 | N | 113 | 6 | 1 | | | 211 |

ALLAR DEEP WELL #: 3 RRCID -> 259908 COMPL. DATE 05/02/2019 TOTAL DEPTH 11192 PERF. 9630 - 9647

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 20 | R | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 87 |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 87 |
| 08 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 87 |
| 09 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 87 |

OGLETREE WELL #: 3R RRCID -> 285859 COMPL. DATE 11/14/2019 TOTAL DEPTH 10627 PERF. 9988 - 10004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 13350 | | 7633 | -0- | -5717 | 161194 | 7398 | 2 | 235 | 9 | N | 214 | 289 | 1 | | | 155 |
| 07 | 13795 | | 6742 | -0- | -7053 | 154141 | 6620 | 2 | 122 | 9 | N | 111 | | | | | 266 |
| 08 | 13795 | | 6693 | -0- | -7102 | 147039 | 6579 | 2 | 114 | 9 | N | 104 | 310 | 1 | | | 60 |
| 09 | 13350 | | 6604 | -0- | -6746 | 140293 | 6459 | 2 | 145 | 9 | N | 132 | 42 | 1 | | | 150 |
| 10 | 13795 | | 4850 | -0- | -8945 | 131348 | 4639 | 2 | 211 | 9 | N | 192 | 110 | 1 | | | 232 |
| 11 | 13350 | | 3841 | -0- | -9509 | 121839 | 3680 | 2 | 161 | 9 | N | 146 | 262 | 1 | | | 116 |

SHEPHERD (7600) 83047 500 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BULL OPERATING, LLC 106449
WARD, HERMAN H. WELL #: 1 RRCID -> 073152 COMPL. DATE 10/13/1986 TOTAL DEPTH 12000 PERF. 5610 - 5950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SHEPHERD, E. (WX) 83048 100 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
CHOATE WELL #: 1 RRCID -> 290904 COMPL. DATE 12/11/2020 TOTAL DEPTH 8800 PERF. 8093 - 8100

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 150 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 150 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 150 |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 150 |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 150 |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 150 |

SHERIDAN (FRIO 3100) 83107 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
WHEATLEY WELL #: 1 RRCID -> 238192 COMPL. DATE 04/18/2008 TOTAL DEPTH 3550 PERF. 3123 - 3131

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REMORA MANAGEMENT, LLC 701560
SHERIDAN GAS UNIT WELL #: 82 RRCID -> 150135 COMPL. DATE 05/25/1994 TOTAL DEPTH 5200 PERF. 3106 - 3114

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SHERIDAN GAS UNIT WELL #: 89 RRCID -> 180698 COMPL. DATE 12/06/2000 TOTAL DEPTH 3310 PERF. 3077 - 3080

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SHERIDAN GAS UNIT WELL #: 87 RRCID -> 181486 COMPL. DATE 02/03/2001 TOTAL DEPTH 5510 PERF. 3024 - 3026

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SHERIDAN (FRIO 3100) //CONT.// 83107 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 90 RRCID -> 183668 COMPL. DATE 06/19/2001 TOTAL DEPTH 3110 PERF. 2921 - 2926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN (FRIO 3300) 83107 085 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC 701560
SHERIDAN GAS UNIT WELL #: 88 RRCID -> 180436 COMPL. DATE 11/21/2000 TOTAL DEPTH 3510 PERF. 3329 - 3334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 95 RRCID -> 184761 COMPL. DATE 08/08/2001 TOTAL DEPTH 3710 PERF. 3389 - 3391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN (WILCOX) 83107 175 ASSOCIATED CAPACITY CNTY: COLORADO
COPANO PROCESSING LLC 176382
SHERIDAN GAS UNIT WELL #: 66 U RRCID -> 042784 COMPL. DATE 07/18/2024 TOTAL DEPTH 10989 PERF. 3150 - 3820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN (WILCOX CONSOLIDATED) 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC 701560
SHERIDAN GAS UNIT WELL #: 43 U RRCID -> 008257 COMPL. DATE 05/14/1963 TOTAL DEPTH 9316 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 575 | N | 575 | -0- | -0- | -0- | 35 8 | 1 9 | 532 | 2 | Y | 7 | 7 | 1 | | | 1 |
| 07 | 589 | N | 486 | -0- | -103 | -0- | 30 9 | 1 9 | 447 | 2 | Y | 8 | 7 | 1 | | | 2 |
| 08 | 589 | N | 498 | -0- | -91 | -0- | 30 7 | 1 9 | 461 | 2 | Y | 6 | 7 | 1 | | | 1 |
| 09 | 570 | N | 534 | -0- | -36 | -0- | 32 8 | 1 9 | 494 | 2 | Y | 7 | 7 | 1 | | | 1 |
| 10 | 496 | N | 467 | -0- | -29 | -0- | 27 9 | 1 9 | 431 | 2 | Y | 8 | 8 | 1 | | | 1 |
| 11 | 480 | N | NO RPT | -0- | -480 | -0- | | | | | Y | NO RPT | | | | | 1 |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 46 RRCID -> 008260 COMPL. DATE 07/27/2018 TOTAL DEPTH 8999 PERF. 8154 - 8160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 16 RRCID -> 008266 COMPL. DATE 01/23/1949 TOTAL DEPTH N/A PERF. 8972 - 9000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 1 U RRCID -> 008268 COMPL. DATE 12/15/1946 TOTAL DEPTH 11085 PERF. 9340 - 9384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 12 U RRCID -> 008274 COMPL. DATE 03/27/2013 TOTAL DEPTH 10385 PERF. 9290 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 16 | -0- | -14 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 15 | -0- | -15 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 13 | N | NO RPT | -0- | -13 | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 45 RRCID -> 008279 COMPL. DATE 11/17/2009 TOTAL DEPTH 11500 PERF. 10120 - 10365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8924 | X | 8924 | -0- | -0- | -0- | 547 | 1 | 8281 | 2 | Y | 87 | 82 | 1 | | | 17 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 07 | 8642 | X | 8642 | -0- | -0- | -0- | 534 | 1 | 8024 | 2 | Y | 76 | 76 | 1 | | | 17 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 08 | 9097 | X | 9097 | -0- | -0- | -0- | 557 | 1 | 8460 | 2 | Y | 73 | 77 | 1 | | | 13 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 09 | 8723 | X | 8723 | -0- | -0- | -0- | 531 | 1 | 8098 | 2 | Y | 85 | 83 | 1 | | | 15 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| *10 | 8905 | X | 8905 | -0- | -0- | -0- | 509 | 1 | 8275 | 2 | Y | 110 | 111 | 1 | | | 14 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 11 | 7620 | X | NO RPT | -0- | -7620 | -0- | | | | | Y | NO RPT | | | | | 14 |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 49 L RRCID -> 008282 COMPL. DATE 11/16/1956 TOTAL DEPTH 11109 PERF.10204 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 630 | N | 590 | -0- | -40 | -0- | 36 | 1 | 546 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 651 | N | 621 | -0- | -30 | -0- | 38 | 1 | 574 | 2 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 602 | N | 602 | -0- | -0- | -0- | 37 | 1 | 558 | 2 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 600 | N | 570 | -0- | -30 | -0- | 35 | 1 | 527 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 620 | N | 531 | -0- | -89 | -0- | 30 | 1 | 492 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 570 | N | NO RPT | -0- | -570 | -0- | | | | | Y | NO RPT | | | | | 1 |

SHERIDAN GAS UNIT WELL #: 24 U RRCID -> 008287 COMPL. DATE 09/09/1958 TOTAL DEPTH 11100 PERF.10084 - 10339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 385 | N | 385 | -0- | -0- | -0- | 24 | 1 | 357 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 419 | N | 419 | -0- | -0- | -0- | 26 | 1 | 390 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 431 | N | 431 | -0- | -0- | -0- | 27 | 1 | 402 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 508 | N | 508 | -0- | -0- | -0- | 31 | 1 | 473 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 485 | N | 485 | -0- | -0- | -0- | 28 | 1 | 450 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | 1 |

SHERIDAN GAS UNIT WELL #: 25 L RRCID -> 008288 COMPL. DATE 07/28/1961 TOTAL DEPTH 10392 PERF.10136 - 10352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2250 | N | 1237 | -0- | -1013 | -0- | 75 | 1 | 1132 | 2 | Y | 27 | 26 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 2480 | N | 1701 | -0- | -779 | -0- | 104 | 1 | 1568 | 2 | Y | 26 | 25 | 1 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 2201 | N | 1840 | -0- | -361 | -0- | 112 | 1 | 1703 | 2 | Y | 23 | 25 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 1791 | N | 1791 | -0- | -0- | -0- | 108 | 1 | 1652 | 2 | Y | 28 | 27 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 1849 | N | 1849 | -0- | -0- | -0- | 106 | 1 | 1718 | 2 | Y | 23 | 23 | 1 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1770 | N | NO RPT | -0- | -1770 | -0- | | | | | Y | NO RPT | | | | | 5 |

SHERIDAN GAS UNIT WELL #: 17 L RRCID -> 008290 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF.10094 - 10336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 19 RRCID -> 008291 COMPL. DATE 01/04/2007 TOTAL DEPTH 10903 PERF. 8402 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 84 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 11 L RRCID -> 008294 COMPL. DATE 11/16/1950 TOTAL DEPTH 10370 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6960 | X | 6281 | -0- | -679 | -0- | 380 | 1 | 5758 | 2 | Y | 130 | 122 | 1 | | | 25 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 07 | 7192 | X | 6181 | -0- | -1011 | -0- | 378 | 1 | 5678 | 2 | Y | 114 | 113 | 1 | | | 26 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 08 | 6541 | X | 6319 | -0- | -222 | -0- | 383 | 1 | 5817 | 2 | Y | 108 | 114 | 1 | | | 20 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 09 | 6330 | X | 5962 | -0- | -368 | -0- | 359 | 1 | 5465 | 2 | Y | 125 | 123 | 1 | | | 22 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 10 | 6541 | X | 5862 | -0- | -679 | -0- | 332 | 1 | 5403 | 2 | Y | 115 | 116 | 1 | | | 21 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 11 | 6270 | X | NO RPT | -0- | -6270 | -0- | | | | | Y | NO RPT | | | | | 21 |

SHERIDAN GAS UNIT WELL #: 13 L RRCID -> 008296 COMPL. DATE 12/01/1944 TOTAL DEPTH N/A PERF.10035 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5850 | X | 5836 | -0- | -14 | -0- | 357 | 1 | 5414 | 2 | Y | 59 | 56 | 1 | | | 11 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 07 | 5920 | X | 5920 | -0- | -0- | -0- | 366 | 1 | 5496 | 2 | Y | 53 | 52 | 1 | | | 12 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 5952 | X | 5820 | -0- | -132 | -0- | 356 | 1 | 5410 | 2 | Y | 49 | 52 | 1 | | | 9 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 09 | 5850 | X | 5694 | -0- | -156 | -0- | 347 | 1 | 5284 | 2 | Y | 57 | 56 | 1 | | | 10 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 6045 | X | 5738 | -0- | -307 | -0- | 328 | 1 | 5332 | 2 | Y | 71 | 71 | 1 | | | 10 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 5850 | X | NO RPT | -0- | -5850 | -0- | | | | | Y | NO RPT | | | | | 10 |

SHERIDAN GAS UNIT WELL #: 14 L RRCID -> 008297 COMPL. DATE 05/04/1945 TOTAL DEPTH 10432 PERF.10145 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 10 | 42 | N | 42 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 36 U RRCID -> 008301 COMPL. DATE 01/30/1960 TOTAL DEPTH 10892 PERF.10157 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 39 L RRCID -> 008304 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF.10162 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1050 | N | 953 | -0- | -97 | -0- | 58 | 1 | 880 | 2 | Y | 14 | 13 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 07 | 1054 | N | 975 | -0- | -79 | -0- | 60 | 1 | 902 | 2 | Y | 12 | 12 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 992 | N | 982 | -0- | -10 | -0- | 60 | 1 | 910 | 2 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 960 | N | 944 | -0- | -16 | -0- | 57 | 1 | 873 | 2 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 961 | N | 946 | -0- | -15 | -0- | 54 | 1 | 879 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 960 | N | NO RPT | -0- | -960 | -0- | | | | | Y | NO RPT | | | | | 2 |

SHERIDAN GAS UNIT WELL #: 40 L RRCID -> 008305 COMPL. DATE 04/20/1961 TOTAL DEPTH 10430 PERF.10128 - 10295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1560 | N | 1542 | -0- | -18 | -0- | 94 | 1 | 1426 | 2 | Y | 20 | 19 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1767 | N | 1767 | -0- | -0- | -0- | 109 | 1 | 1638 | 2 | Y | 18 | 18 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1660 | N | 1660 | -0- | -0- | -0- | 101 | 1 | 1540 | 2 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 1584 | N | 1584 | -0- | -0- | -0- | 96 | 1 | 1466 | 2 | Y | 20 | 19 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *10 | 1632 | N | 1632 | -0- | -0- | -0- | 93 | 1 | 1517 | 2 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1560 | N | NO RPT | -0- | -1560 | -0- | | | | | Y | NO RPT | | | | | 4 |

SHERIDAN GAS UNIT WELL #: 32 C RRCID -> 008307 COMPL. DATE 11/24/1958 TOTAL DEPTH 10800 PERF.10134 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 253 | N | 253 | -0- | -0- | -0- | 15 | 1 | 234 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 276 | N | 276 | -0- | -0- | -0- | 17 | 1 | 256 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 295 | N | 295 | -0- | -0- | -0- | 18 | 1 | 275 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 341 | N | 341 | -0- | -0- | -0- | 21 | 1 | 316 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 187 | N | 187 | -0- | -0- | -0- | 11 | 1 | 174 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | 1 |

SHERIDAN GAS UNIT WELL #: 27 L RRCID -> 008322 COMPL. DATE 03/05/2003 TOTAL DEPTH 13135 PERF. 9002 - 9074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 30 RRCID -> 008325 COMPL. DATE 01/22/2008 TOTAL DEPTH 11098 PERF.10118 - 10766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 8 RRCID -> 032190 COMPL. DATE 02/05/2010 TOTAL DEPTH 11191 PERF. 9923 - 10212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6510 | X | 6315 | -0- | -195 | -0- | 387 | 1 | 5859 | 2 | Y | 63 | 60 | 1 | | | 12 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 07 | 6727 | X | 2380 | -0- | -4347 | -0- | 145 | 1 | 2174 | 2 | Y | 55 | 55 | 1 | | | 12 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 6727 | X | 3575 | -0- | -3152 | -0- | 217 | 1 | 3299 | 2 | Y | 54 | 56 | 1 | | | 10 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 09 | 6510 | X | 3868 | -0- | -2642 | -0- | 234 | 1 | 3571 | 2 | Y | 57 | 57 | 1 | | | 10 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 6727 | X | 1387 | -0- | -5340 | -0- | 79 | 1 | 1289 | 2 | Y | 17 | 17 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 6330 | X | NO RPT | -0- | -6330 | -0- | | | | | Y | NO RPT | | | | | 10 |

SHERIDAN GAS UNIT WELL #: 28 L RRCID -> 032193 COMPL. DATE 01/15/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 23 RRCID -> 033199 COMPL. DATE 09/01/2008 TOTAL DEPTH 11107 PERF. 9028 - 10405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2430 | X | 2423 | -0- | -7 | -0- | 148 | 1 | 2238 | 2 | Y | 34 | 32 | 1 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 07 | 2883 | X | 2524 | -0- | -359 | -0- | 156 | 1 | 2335 | 2 | Y | 30 | 30 | 1 | | | 7 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 08 | 2883 | X | 2580 | -0- | -303 | -0- | 157 | 1 | 2392 | 2 | Y | 28 | 30 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 09 | 2790 | X | 2551 | -0- | -239 | -0- | 155 | 1 | 2359 | 2 | Y | 34 | 33 | 1 | | | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 2681 | X | 2681 | -0- | -0- | -0- | 153 | 1 | 2480 | 2 | Y | 44 | 44 | 1 | | | 6 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 2490 | X | NO RPT | -0- | -2490 | -0- | | | | | Y | NO RPT | | | | | 6 |

SHERIDAN GAS UNIT WELL #: 54 U RRCID -> 036240 COMPL. DATE 04/13/1965 TOTAL DEPTH 14700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2160 | N | 2090 | -0- | -70 | -0- | 129 | 1 | 1961 | 2 | Y | -0- | | | | | -0- |
| 07 | 2294 | N | 2155 | -0- | -139 | -0- | 135 | 1 | 2020 | 2 | Y | -0- | | | | | -0- |
| 08 | 2247 | N | 2247 | -0- | -0- | -0- | 139 | 1 | 2108 | 2 | Y | -0- | | | | | -0- |
| 09 | 2218 | N | 2218 | -0- | -0- | -0- | 137 | 1 | 2081 | 2 | Y | -0- | | | | | -0- |
| *10 | 2243 | N | 2243 | -0- | -0- | -0- | 128 | 1 | 2084 | 2 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2100 | N | NO RPT | -0- | -2100 | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 57 L RRCID -> 038075 COMPL. DATE 12/02/1965 TOTAL DEPTH 10518 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 871 | N | 871 | -0- | -0- | -0- | 53 | 1 | 807 | 2 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 07 | 930 | N | 887 | -0- | -43 | -0- | 55 | 1 | 823 | 2 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 08 | 930 | N | 852 | -0- | -78 | -0- | 52 | 1 | 792 | 2 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 870 | N | 808 | -0- | -62 | -0- | 49 | 1 | 748 | 2 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 899 | N | 829 | -0- | -70 | -0- | 47 | 1 | 771 | 2 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 810 | N | NO RPT | -0- | -810 | -0- | | | | | Y | NO RPT | | | | | 2 |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 58H RRCID -> 038157 COMPL. DATE 01/20/2002 TOTAL DEPTH 10518 PERF. 9765 - 12664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2040 | N | 1270 | -0- | -770 | -0- | 77 | 1 | 1164 | 2 | Y | 26 | 24 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1953 | N | 1526 | -0- | -427 | -0- | 94 | 1 | 1408 | 2 | Y | 22 | 22 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 2263 | N | 1934 | -0- | -329 | -0- | 118 | 1 | 1793 | 2 | Y | 21 | 22 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 1260 | N | 1097 | -0- | -163 | -0- | 66 | 1 | 1008 | 2 | Y | 21 | 21 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *10 | 1524 | N | 1524 | -0- | -0- | -0- | 87 | 1 | 1416 | 2 | Y | 19 | 19 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1860 | N | NO RPT | -0- | -1860 | -0- | | | | | Y | NO RPT | | | | | 4 |

SHERIDAN GAS UNIT WELL #: 59 L RRCID -> 038160 COMPL. DATE 05/06/2011 TOTAL DEPTH 10507 PERF. 9344 - 10049

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 56 U RRCID -> 038162 COMPL. DATE 12/23/1965 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2045 | N | 2045 | -0- | -0- | -0- | 126 | 1 | 1907 | 2 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 2106 | N | 2106 | -0- | -0- | -0- | 131 | 1 | 1964 | 2 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 08 | 2115 | N | 2115 | -0- | -0- | -0- | 130 | 1 | 1974 | 2 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 2030 | N | 2030 | -0- | -0- | -0- | 124 | 1 | 1895 | 2 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *10 | 2070 | N | 2070 | -0- | -0- | -0- | 118 | 1 | 1923 | 2 | Y | 26 | 26 | 1 | | | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 1200 | N | NO RPT | -0- | -1200 | -0- | | | | | Y | NO RPT | | | | | 2 |

SHERIDAN GAS UNIT WELL #: 55 RRCID -> 038527 COMPL. DATE 04/26/2004 TOTAL DEPTH 10503 PERF. 9028 - 9042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 53 U RRCID -> 039887 COMPL. DATE 05/26/1966 TOTAL DEPTH 16500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 2447 | -0- | -553 | 3838 | 150 | 1 | 2267 | 2 | Y | 27 | 26 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 3100 | N | 2322 | -0- | -778 | 3060 | 143 | 1 | 2150 | 2 | Y | 26 | 25 | 1 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 3100 | N | 2417 | -0- | -683 | 2377 | 148 | 1 | 2244 | 2 | Y | 23 | 25 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 3000 | N | 2422 | -0- | -578 | 1799 | 147 | 1 | 2244 | 2 | Y | 28 | 27 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *10 | 3100 | N | 2278 | -0- | -822 | 977 | 130 | 1 | 2117 | 2 | Y | 28 | 28 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2340 | N | NO RPT | -0- | -2340 | -0- | | | | | Y | NO RPT | | | | | 5 |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 62 RRCID -> 042167 COMPL. DATE 08/27/2010 TOTAL DEPTH 11500 PERF.10095 - 10985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5220 | X | 5092 | -0- | -128 | -0- | 310 | 1 | 4695 | 2 | Y | 79 | 75 | 1 | | | 15 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 07 | 5394 | X | 5114 | -0- | -280 | -0- | 315 | 1 | 4721 | 2 | Y | 71 | 70 | 1 | | | 16 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 08 | 5394 | X | 5093 | -0- | -301 | -0- | 310 | 1 | 4710 | 2 | Y | 66 | 70 | 1 | | | 12 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 09 | 5220 | X | 4967 | -0- | -253 | -0- | 301 | 1 | 4580 | 2 | Y | 78 | 76 | 1 | | | 14 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 5394 | X | 4964 | -0- | -430 | -0- | 283 | 1 | 4592 | 2 | Y | 81 | 83 | 1 | | | 12 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 11 | 5100 | X | NO RPT | -0- | -5100 | -0- | | | | | Y | NO RPT | | | | | 12 |

SHERIDAN GAS UNIT WELL #: 63 RRCID -> 042553 COMPL. DATE 04/06/2005 TOTAL DEPTH 11458 PERF. 9990 - 10061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 64 L RRCID -> 042743 COMPL. DATE 09/13/1967 TOTAL DEPTH 11319 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 22396 | X | 22396 | -0- | -0- | -0- | 1373 | 1 | 20795 | 2 | Y | 207 | 196 | 1 | | | 39 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 07 | 22426 | X | 22426 | -0- | -0- | -0- | 1388 | 1 | 20836 | 2 | Y | 184 | 182 | 1 | | | 41 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 08 | 23334 | X | 23334 | -0- | -0- | -0- | 1430 | 1 | 21714 | 2 | Y | 173 | 182 | 1 | | | 32 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 09 | 22365 | X | 22365 | -0- | -0- | -0- | 1364 | 1 | 20780 | 2 | Y | 201 | 197 | 1 | | | 36 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| *10 | 22506 | X | 22506 | -0- | -0- | -0- | 1287 | 1 | 20913 | 2 | Y | 278 | 280 | 1 | | | 34 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 11 | 20610 | X | NO RPT | -0- | -20610 | -0- | | | | | Y | NO RPT | | | | | 34 |

SHERIDAN GAS UNIT WELL #: 65 RRCID -> 042745 COMPL. DATE 10/04/2004 TOTAL DEPTH 11000 PERF. 9014 - 9029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 300 | N | 260 | -0- | -40 | -0- | 16 | 1 | 240 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 279 | N | 265 | -0- | -14 | -0- | 16 | 1 | 246 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 279 | N | 142 | -0- | -137 | -0- | 9 | 1 | 131 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 274 | N | 274 | -0- | -0- | -0- | 17 | 1 | 253 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 279 | N | 263 | -0- | -16 | -0- | 15 | 1 | 245 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | 1 |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 67 RRCID -> 042786 COMPL. DATE 01/23/2006 TOTAL DEPTH 11000 PERF.10102 - 10164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 431 | N | 431 | -0- | -0- | -0- | 26 | 1 7 9 | 398 | 2 | Y | 6 | 6 | 1 | | | 1 |
| 07 | 434 | N | 425 | -0- | -9 | -0- | 26 | 1 6 9 | 393 | 2 | Y | 5 | 5 | 1 | | | 1 |
| 08 | 442 | N | 442 | -0- | -0- | -0- | 27 | 1 6 9 | 409 | 2 | Y | 5 | 5 | 1 | | | 1 |
| 09 | 458 | N | 458 | -0- | -0- | -0- | 28 | 1 7 9 | 423 | 2 | Y | 6 | 6 | 1 | | | 1 |
| 10 | 434 | N | 418 | -0- | -16 | -0- | 24 | 1 7 9 | 387 | 2 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 1 |

SHERIDAN GAS UNIT WELL #: 68 L RRCID -> 043055 COMPL. DATE 12/06/1967 TOTAL DEPTH 11112 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 300 | N | 294 | -0- | -6 | -0- | 18 | 1 4 9 | 272 | 2 | Y | 4 | 3 | 1 | | | 1 |
| 07 | 310 | N | 296 | -0- | -14 | -0- | 18 | 1 3 9 | 275 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 08 | 310 | N | 289 | -0- | -21 | -0- | 18 | 1 2 9 | 269 | 2 | Y | 2 | 3 | 1 | | | -0- |
| 09 | 300 | N | 286 | -0- | -14 | -0- | 17 | 1 4 9 | 265 | 2 | Y | 4 | 3 | 1 | | | 1 |
| 10 | 310 | N | 281 | -0- | -29 | -0- | 16 | 1 4 9 | 261 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 11 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | 1 |

SHERIDAN GAS UNIT WELL #: 69 RRCID -> 043317 COMPL. DATE 09/05/2001 TOTAL DEPTH 11200 PERF. 8014 - 8022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 74 RRCID -> 074775 COMPL. DATE 08/04/2011 TOTAL DEPTH 10755 PERF. 3524 - 3874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 77 RRCID -> 080275 COMPL. DATE 11/16/2007 TOTAL DEPTH 10600 PERF. 9944 - 10114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 412 | N | 412 | -0- | -0- | -0- | 25 | 1 4 9 | 383 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 07 | 416 | N | 416 | -0- | -0- | -0- | 26 | 1 4 9 | 386 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 08 | 421 | N | 421 | -0- | -0- | -0- | 26 | 1 4 9 | 391 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 09 | 420 | N | 380 | -0- | -40 | -0- | 23 | 1 4 9 | 353 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 10 | 403 | N | 382 | -0- | -21 | -0- | 22 | 1 6 9 | 354 | 2 | Y | 5 | 5 | 1 | | | 1 |
| 11 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 1 |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 79 RRCID -> 080726 COMPL. DATE 08/04/2010 TOTAL DEPTH 10555 PERF.10194 - 10233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 396 | N | 396 | -0- | -0- | -0- | 24 | 1 4 9 | 368 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 07 | 403 | N | 362 | -0- | -41 | -0- | 22 | 1 4 9 | 336 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 08 | 434 | N | 372 | -0- | -62 | -0- | 23 | 1 4 9 | 345 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 09 | 390 | N | 365 | -0- | -25 | -0- | 22 | 1 4 9 | 339 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 10 | 372 | N | 369 | -0- | -3 | -0- | 21 | 1 6 9 | 342 | 2 | Y | 5 | 5 | 1 | | | 1 |
| 11 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | Y | NO RPT | | | | | 1 |

SHERIDAN GAS UNIT WELL #: 78 RRCID -> 081949 COMPL. DATE 05/13/2010 TOTAL DEPTH 10504 PERF. 9958 - 10049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3019 | X | 3019 | -0- | -0- | -0- | 186 | 1 13 9 | 2820 | 2 | Y | 12 | 12 | 1 | | | 2 |
| 07 | 2814 | X | 2814 | -0- | -0- | -0- | 175 | 1 12 9 | 2627 | 2 | Y | 11 | 11 | 1 | | | 2 |
| 08 | 3132 | X | 3132 | -0- | -0- | -0- | 193 | 1 12 9 | 2927 | 2 | Y | 11 | 11 | 1 | | | 2 |
| 09 | 2952 | X | 2952 | -0- | -0- | -0- | 181 | 1 13 9 | 2758 | 2 | Y | 12 | 12 | 1 | | | 2 |
| *10 | 2971 | X | 2971 | -0- | -0- | -0- | 170 | 1 41 9 | 2760 | 2 | Y | 37 | 37 | 1 | | | 2 |
| 11 | 1200 | X | NO RPT | -0- | -1200 | -0- | | | | | Y | NO RPT | | | | | 2 |

SHERIDAN GAS UNIT WELL #: 83 RRCID -> 162568 COMPL. DATE 01/18/2010 TOTAL DEPTH 11500 PERF. 9274 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4410 | X | 4049 | -0- | -361 | -0- | 246 | 1 74 9 | 3729 | 2 | Y | 67 | 63 | 1 | | | 13 |
| 07 | 4557 | X | 3877 | -0- | -680 | -0- | 238 | 1 65 9 | 3574 | 2 | Y | 59 | 59 | 1 | | | 13 |
| 08 | 4557 | X | 3157 | -0- | -1400 | -0- | 191 | 1 62 9 | 2904 | 2 | Y | 56 | 59 | 1 | | | 10 |
| 09 | 4320 | X | 3591 | -0- | -729 | -0- | 217 | 1 73 9 | 3301 | 2 | Y | 66 | 64 | 1 | | | 12 |
| 10 | 4464 | X | 4409 | -0- | -55 | -0- | 251 | 1 79 9 | 4079 | 2 | Y | 72 | 73 | 1 | | | 11 |
| 11 | 4050 | X | NO RPT | -0- | -4050 | -0- | | | | | Y | NO RPT | | | | | 11 |

SHERIDAN GAS UNIT WELL #: 47 RRCID -> 181533 COMPL. DATE 01/20/2006 TOTAL DEPTH 10430 PERF. 9005 - 9014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | N | 198 | -0- | -12 | -0- | 12 | 1 7 9 | 179 | 2 | Y | 6 | 5 | 1 | | | 1 |
| 07 | 217 | N | 68 | -0- | -149 | -0- | 4 | 1 4 9 | 60 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 08 | 217 | N | 67 | -0- | -150 | -0- | 4 | 1 6 9 | 57 | 2 | Y | 5 | 5 | 1 | | | 1 |
| 09 | 210 | N | 68 | -0- | -142 | -0- | 4 | 1 3 9 | 61 | 2 | Y | 3 | 3 | 1 | | | 1 |
| *10 | 181 | N | 181 | -0- | -0- | -0- | 10 | 1 2 9 | 169 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | 1 |

SHERIDAN GAS UNIT WELL #: 5 RRCID -> 195636 COMPL. DATE 02/05/2003 TOTAL DEPTH 11497 PERF. 8002 - 8616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 98 RRCID -> 202769 COMPL. DATE 12/06/2004 TOTAL DEPTH 14500 PERF.10416 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1170 | N | 940 | -0- | -230 | -0- | 56 | 1 | 854 | 2 | Y | 27 | 26 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 07 | 1116 | N | 845 | -0- | -271 | -0- | 51 | 1 | 765 | 2 | Y | 26 | 25 | 1 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 08 | 1023 | N | 746 | -0- | -277 | -0- | 45 | 1 | 676 | 2 | Y | 23 | 25 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 09 | 930 | N | 726 | -0- | -204 | -0- | 43 | 1 | 652 | 2 | Y | 28 | 27 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 837 | N | 761 | -0- | -76 | -0- | 43 | 1 | 697 | 2 | Y | 19 | 19 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 720 | N | NO RPT | -0- | -720 | -0- | | | | | Y | NO RPT | | | | | 5 |

SHERIDAN GAS UNIT WELL #: 100 RRCID -> 205315 COMPL. DATE 11/02/2004 TOTAL DEPTH 11100 PERF.10402 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1770 | X | 1479 | -0- | -291 | -0- | 84 | 1 | 1272 | 2 | Y | 112 | 106 | 1 | | | 21 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 07 | 1674 | X | 1411 | -0- | -263 | -0- | 81 | 1 | 1221 | 2 | Y | 99 | 98 | 1 | | | 22 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 08 | 1674 | X | 1435 | -0- | -239 | -0- | 82 | 1 | 1250 | 2 | Y | 94 | 99 | 1 | | | 17 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 09 | 1500 | X | 1272 | -0- | -228 | -0- | 71 | 1 | 1081 | 2 | Y | 109 | 107 | 1 | | | 19 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 10 | 1550 | X | 1157 | -0- | -393 | -0- | 65 | 1 | 1061 | 2 | Y | 28 | 28 | 1 | | | 19 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 1470 | X | NO RPT | -0- | -1470 | -0- | | | | | Y | NO RPT | | | | | 19 |

SHERIDAN GAS UNIT WELL #: 99 RRCID -> 205347 COMPL. DATE 04/12/2010 TOTAL DEPTH 11000 PERF.10420 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 991 | N | 991 | -0- | -0- | -0- | 60 | 1 | 909 | 2 | Y | 20 | 19 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 1116 | N | 1031 | -0- | -85 | -0- | 63 | 1 | 948 | 2 | Y | 18 | 18 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 08 | 1023 | N | 1014 | -0- | -9 | -0- | 61 | 1 | 934 | 2 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 09 | 990 | N | 975 | -0- | -15 | -0- | 59 | 1 | 894 | 2 | Y | 20 | 19 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1023 | N | 894 | -0- | -129 | -0- | 50 | 1 | 820 | 2 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 990 | N | NO RPT | -0- | -990 | -0- | | | | | Y | NO RPT | | | | | 4 |

SHERIDAN GAS UNIT WELL #: 102 RRCID -> 205598 COMPL. DATE 04/26/2006 TOTAL DEPTH 11050 PERF.10400 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10320 | X | 10116 | -0- | -204 | -0- | 620 | 1 | 9394 | 2 | Y | 93 | 88 | 1 | | | 18 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 07 | 10292 | X | 9170 | -0- | -1122 | -0- | 567 | 1 | 8512 | 2 | Y | 83 | 82 | 1 | | | 19 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 08 | 10726 | X | 10193 | -0- | -533 | -0- | 624 | 1 | 9484 | 2 | Y | 77 | 82 | 1 | | | 14 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 10380 | X | 9090 | -0- | -1290 | -0- | 554 | 1 | 8436 | 2 | Y | 91 | 89 | 1 | | | 16 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 10 | 10726 | X | 10052 | -0- | -674 | -0- | 575 | 1 | 9341 | 2 | Y | 124 | 125 | 1 | | | 15 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 11 | 10110 | X | NO RPT | -0- | -10110 | -0- | | | | | Y | NO RPT | | | | | 15 |

SHERIDAN GAS UNIT WELL #: 101 RRCID -> 205818 COMPL. DATE 02/13/2018 TOTAL DEPTH 11130 PERF.10466 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 103 RRCID -> 207024 COMPL. DATE 06/02/2010 TOTAL DEPTH 11050 PERF. 8525 - 8538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 118 RRCID -> 209046 COMPL. DATE 04/04/2008 TOTAL DEPTH 10450 PERF. 9830 - 10328

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3752 | X | 3752 | -0- | -0- | -0- | 230 | 1 | 3479 | 2 | Y | 39 | 37 | 1 | | | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 07 | 3844 | X | 3818 | -0- | -26 | -0- | 236 | 1 | 3543 | 2 | Y | 35 | 34 | 1 | | | 8 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 08 | 3886 | X | 3886 | -0- | -0- | -0- | 238 | 1 | 3613 | 2 | Y | 32 | 34 | 1 | | | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 09 | 3750 | X | 3621 | -0- | -129 | -0- | 220 | 1 | 3359 | 2 | Y | 38 | 37 | 1 | | | 7 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 3875 | X | 3568 | -0- | -307 | -0- | 204 | 1 | 3316 | 2 | Y | 44 | 44 | 1 | | | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 3750 | X | NO RPT | -0- | -3750 | -0- | | | | | Y | NO RPT | | | | | 7 |

SHERIDAN GAS UNIT WELL #: 106 RRCID -> 209047 COMPL. DATE 11/17/2006 TOTAL DEPTH 11050 PERF.10390 - 10705

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 450 | N | 252 | -0- | -198 | -0- | 15 | 1 | 224 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 372 | N | 245 | -0- | -127 | -0- | 15 | 1 | 218 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 279 | N | 233 | -0- | -46 | -0- | 14 | 1 | 207 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 240 | N | 186 | -0- | -54 | -0- | 11 | 1 | 163 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *10 | 352 | N | 352 | -0- | -0- | -0- | 20 | 1 | 320 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 240 | N | NO RPT | -0- | -240 | -0- | | | | | Y | NO RPT | | | | | 2 |

SHERIDAN GAS UNIT WELL #: 105 RRCID -> 209215 COMPL. DATE 01/11/2007 TOTAL DEPTH 11045 PERF.10380 - 10554

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1871 | N | 1871 | -0- | -0- | -0- | 114 | 1 | 1728 | 2 | Y | 26 | 24 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 07 | 1786 | N | 1786 | -0- | -0- | -0- | 110 | 1 | 1652 | 2 | Y | 22 | 22 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 08 | 1829 | N | 1794 | -0- | -35 | -0- | 109 | 1 | 1662 | 2 | Y | 21 | 22 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 09 | 1860 | N | 1509 | -0- | -351 | -0- | 91 | 1 | 1392 | 2 | Y | 24 | 24 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 1798 | N | 1578 | -0- | -220 | -0- | 90 | 1 | 1459 | 2 | Y | 26 | 26 | 1 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 1740 | N | NO RPT | -0- | -1740 | -0- | | | | | Y | NO RPT | | | | | 4 |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 108 RRCID -> 210169 COMPL. DATE 05/21/2005 TOTAL DEPTH 11050 PERF.10404 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 110 | N | 110 | -0- | -0- | -0- | 7 | 1 | 99 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 106 | N | 106 | -0- | -0- | -0- | 6 | 1 | 97 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 08 | 111 | N | 111 | -0- | -0- | -0- | 7 | 1 | 102 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 120 | N | 110 | -0- | -10 | -0- | 7 | 1 | 99 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *10 | 110 | N | 110 | -0- | -0- | -0- | 6 | 1 | 100 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | 1 |

SHERIDAN GAS UNIT WELL #: 110 RRCID -> 210172 COMPL. DATE 02/22/2020 TOTAL DEPTH 11050 PERF. 8456 - 8470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 107 RRCID -> 210187 COMPL. DATE 02/20/2019 TOTAL DEPTH 11050 PERF. 8142 - 8148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 15821 | X | 15821 | -0- | -0- | -0- | 15358 | 2 | 463 | 9 | Y | 421 | 397 | 1 | | | 80 |
| 07 | 15788 | X | 15788 | -0- | -0- | -0- | 15378 | 2 | 410 | 9 | Y | 373 | 369 | 1 | | | 84 |
| 08 | 14988 | X | 14988 | -0- | -0- | -0- | 14602 | 2 | 386 | 9 | Y | 351 | 370 | 1 | | | 65 |
| 09 | 13458 | X | 13458 | -0- | -0- | -0- | 13008 | 2 | 450 | 9 | Y | 409 | 401 | 1 | | | 73 |
| *10 | 14853 | X | 14853 | -0- | -0- | -0- | 817 | 1 | 13270 | 2 | Y | 696 | 701 | 1 | | | 68 |
| | | | | | | | 766 | 9 | | | | | | | | | |
| 11 | 1080 | X | NO RPT | -0- | -1080 | -0- | | | | | Y | NO RPT | | | | | 68 |

SHERIDAN GAS UNIT WELL #: 111 RRCID -> 210904 COMPL. DATE 08/10/2005 TOTAL DEPTH 11050 PERF.10410 - 10930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4740 | X | 724 | -0- | -4016 | -0- | 41 | 1 | 620 | 2 | Y | 57 | 54 | 1 | | | 11 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 4619 | X | 575 | -0- | -4044 | -0- | 32 | 1 | 485 | 2 | Y | 53 | 52 | 1 | | | 12 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 08 | 4557 | X | 1645 | -0- | -2912 | -0- | 98 | 1 | 1491 | 2 | Y | 51 | 54 | 1 | | | 9 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 09 | 5630 | X | 5630 | -0- | -0- | -0- | 343 | 1 | 5221 | 2 | Y | 60 | 58 | 1 | | | 11 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 3720 | X | 3466 | -0- | -254 | -0- | 198 | 1 | 3214 | 2 | Y | 49 | 49 | 1 | | | 11 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 1590 | X | NO RPT | -0- | -1590 | -0- | | | | | Y | NO RPT | | | | | 11 |

SHERIDAN GAS UNIT WELL #: 119 RRCID -> 211425 COMPL. DATE 04/30/2008 TOTAL DEPTH 10549 PERF. 9930 - 10360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 900 | N | 488 | -0- | -412 | -0- | 29 | 1 | 441 | 2 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 07 | 930 | N | 761 | -0- | -169 | -0- | 47 | 1 | 699 | 2 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 08 | 1364 | N | 594 | -0- | -770 | -0- | 36 | 1 | 546 | 2 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1445 | N | 1445 | -0- | -0- | -0- | 88 | 1 | 1343 | 2 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *10 | 1675 | N | 1675 | -0- | -0- | -0- | 96 | 1 | 1556 | 2 | Y | 21 | 21 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 570 | N | NO RPT | -0- | -570 | -0- | | | | | Y | NO RPT | | | | | 2 |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 115 RRCID -> 211580 COMPL. DATE 03/30/2020 TOTAL DEPTH 11106 PERF. 8598 - 8782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 114 RRCID -> 211927 COMPL. DATE 05/18/2010 TOTAL DEPTH 11050 PERF.10440 - 10796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3210 | X | 2898 | -0- | -312 | -0- | 177<br>34 | 1<br>9 | 2687 | 2 | Y | 31 | 29 | 1 | | | 6 |
| 07 | 3317 | X | 2922 | -0- | -395 | -0- | 181<br>30 | 1<br>9 | 2711 | 2 | Y | 27 | 27 | 1 | | | 6 |
| 08 | 3317 | X | 2911 | -0- | -406 | -0- | 178<br>29 | 1<br>9 | 2704 | 2 | Y | 26 | 27 | 1 | | | 5 |
| 09 | 3150 | X | 2714 | -0- | -436 | -0- | 165<br>33 | 1<br>9 | 2516 | 2 | Y | 30 | 30 | 1 | | | 5 |
| 10 | 3069 | X | 2884 | -0- | -185 | -0- | 165<br>40 | 1<br>9 | 2679 | 2 | Y | 36 | 36 | 1 | | | 5 |
| 11 | 2910 | X | NO RPT | -0- | -2910 | -0- | | | | | Y | NO RPT | | | | | 5 |

SHERIDAN GAS UNIT WELL #: 104 RRCID -> 212233 COMPL. DATE 06/14/2008 TOTAL DEPTH 11050 PERF.10402 - 10595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 109 RRCID -> 212978 COMPL. DATE 01/11/2018 TOTAL DEPTH 11050 PERF. 8142 - 8164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 960 | N | 890 | -0- | -70 | -0- | 26<br>463 | 1<br>9 | 401 | 2 | Y | 421 | 397 | 1 | | | 80 |
| 07 | 992 | N | 815 | -0- | -177 | -0- | 25<br>410 | 1<br>9 | 380 | 2 | Y | 373 | 369 | 1 | | | 84 |
| 08 | 868 | N | 707 | -0- | -161 | -0- | 21<br>362 | 1<br>9 | 324 | 2 | Y | 329 | 352 | 1 | | | 61 |
| 09 | 900 | N | 866 | -0- | -34 | -0- | 26<br>449 | 1<br>9 | 391 | 2 | Y | 408 | 396 | 1 | | | 73 |
| 10 | 806 | N | 388 | -0- | -418 | -0- | 21<br>20 | 1<br>9 | 347 | 2 | Y | 18 | 19 | 1 | | | 72 |
| 11 | 690 | N | NO RPT | -0- | -690 | -0- | | | | | Y | NO RPT | | | | | 72 |

SHERIDAN GAS UNIT WELL #: 117 RRCID -> 212980 COMPL. DATE 03/22/2007 TOTAL DEPTH 11100 PERF.10464 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2371 | N | 2371 | -0- | -0- | -0- | 145<br>33 | 1<br>9 | 2193 | 2 | Y | 30 | 28 | 1 | | | 6 |
| 07 | 2418 | N | 2274 | -0- | -144 | -0- | 140<br>29 | 1<br>9 | 2105 | 2 | Y | 26 | 26 | 1 | | | 6 |
| 08 | 2480 | N | 2235 | -0- | -245 | -0- | 136<br>28 | 1<br>9 | 2071 | 2 | Y | 25 | 26 | 1 | | | 5 |
| 09 | 2370 | N | 1406 | -0- | -964 | -0- | 85<br>31 | 1<br>9 | 1290 | 2 | Y | 28 | 28 | 1 | | | 5 |
| 10 | 2263 | N | 1902 | -0- | -361 | -0- | 109<br>30 | 1<br>9 | 1763 | 2 | Y | 27 | 27 | 1 | | | 5 |
| 11 | 2160 | N | NO RPT | -0- | -2160 | -0- | | | | | Y | NO RPT | | | | | 5 |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 112 RRCID -> 215428 COMPL. DATE 06/27/2011 TOTAL DEPTH 11062 PERF. 8682 - 9349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 113 RRCID -> 215606 COMPL. DATE 11/25/2006 TOTAL DEPTH 11127 PERF. 8726 - 8736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 121 RRCID -> 216465 COMPL. DATE 09/18/2009 TOTAL DEPTH 11083 PERF.10625 - 10934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5490 | X | 4719 | -0- | -771 | -0- | 285<br>113 | 1<br>9 | 4321 | 2 | Y | 103 | 97 | 1 | | | 20 |
| 07 | 5673 | X | 3850 | -0- | -1823 | -0- | 234<br>100 | 1<br>9 | 3516 | 2 | Y | 91 | 90 | 1 | | | 21 |
| 08 | 5673 | X | 3824 | -0- | -1849 | -0- | 230<br>95 | 1<br>9 | 3499 | 2 | Y | 86 | 91 | 1 | | | 16 |
| 09 | 5345 | X | 5345 | -0- | -0- | -0- | 322<br>110 | 1<br>9 | 4913 | 2 | Y | 100 | 98 | 1 | | | 18 |
| *10 | 6670 | X | 6670 | -0- | -0- | -0- | 378<br>144 | 1<br>9 | 6148 | 2 | Y | 131 | 132 | 1 | | | 17 |
| 11 | 4710 | X | NO RPT | -0- | -4710 | -0- | | | | | Y | NO RPT | | | | | 17 |

SHERIDAN GAS UNIT WELL #: 123 RRCID -> 218055 COMPL. DATE 08/12/2007 TOTAL DEPTH 11150 PERF.10021 - 10116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3869 | X | 3869 | -0- | -0- | -0- | 238<br>24 | 1<br>9 | 3607 | 2 | Y | 22 | 21 | 1 | | | 4 |
| 07 | 3762 | X | 3762 | -0- | -0- | -0- | 234<br>21 | 1<br>9 | 3507 | 2 | Y | 19 | 19 | 1 | | | 4 |
| 08 | 3976 | X | 3976 | -0- | -0- | -0- | 244<br>20 | 1<br>9 | 3712 | 2 | Y | 18 | 19 | 1 | | | 3 |
| 09 | 3922 | X | 3922 | -0- | -0- | -0- | 240<br>24 | 1<br>9 | 3658 | 2 | Y | 22 | 21 | 1 | | | 4 |
| 10 | 3547 | X | 3547 | -0- | -0- | -0- | 203<br>48 | 1<br>9 | 3296 | 2 | Y | 44 | 44 | 1 | | | 4 |
| 11 | 1260 | X | NO RPT | -0- | -1260 | -0- | | | | | Y | NO RPT | | | | | 4 |

SHERIDAN GAS UNIT WELL #: 122 RRCID -> 218127 COMPL. DATE 07/24/2007 TOTAL DEPTH 11070 PERF.10450 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 420 | N | 177 | -0- | -243 | -0- | 11<br>1 | 1<br>9 | 165 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 07 | 496 | N | 426 | -0- | -70 | -0- | 26<br>2 | 1<br>9 | 398 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 08 | 434 | N | 406 | -0- | -28 | -0- | 25<br>2 | 1<br>9 | 379 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 09 | 333 | N | 333 | -0- | -0- | -0- | 20<br>1 | 1<br>9 | 312 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *10 | 471 | N | 471 | -0- | -0- | -0- | 27<br>7 | 1<br>9 | 437 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 11 | 390 | N | NO RPT | -0- | -390 | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 120 RRCID -> 219102 COMPL. DATE 06/05/2004 TOTAL DEPTH 11026 PERF.10022 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4468 | X | 4468 | -0- | -0- | -0- | 272 | 1 | 4116 | 2 | Y | 73 | 69 | 1 | | | 14 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 07 | 4510 | X | 4510 | -0- | -0- | -0- | 277 | 1 | 4161 | 2 | Y | 65 | 64 | 1 | | | 15 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 08 | 4497 | X | 4497 | -0- | -0- | -0- | 274 | 1 | 4157 | 2 | Y | 60 | 64 | 1 | | | 11 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 09 | 4470 | X | 4445 | -0- | -25 | -0- | 269 | 1 | 4097 | 2 | Y | 72 | 70 | 1 | | | 13 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *10 | 4774 | X | 4774 | -0- | -0- | -0- | 271 | 1 | 4401 | 2 | Y | 93 | 94 | 1 | | | 12 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 4470 | X | NO RPT | -0- | -4470 | -0- | | | | | Y | NO RPT | | | | | 12 |

SHERIDAN GAS UNIT WELL #: 125 RRCID -> 228013 COMPL. DATE 08/07/2008 TOTAL DEPTH 11212 PERF.10716 - 11048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 124 RRCID -> 232392 COMPL. DATE 05/20/2007 TOTAL DEPTH 11425 PERF.10930 - 10936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 127 RRCID -> 241758 COMPL. DATE 03/13/2009 TOTAL DEPTH 11900 PERF.10474 - 11417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 120 | N | 119 | -0- | -1 | -0- | 7 | 1 | 111 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 155 | N | 117 | -0- | -38 | -0- | 7 | 1 | 109 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 08 | 155 | N | 133 | -0- | -22 | -0- | 8 | 1 | 124 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 130 | N | 130 | -0- | -0- | -0- | 8 | 1 | 121 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 142 | N | 142 | -0- | -0- | -0- | 8 | 1 | 132 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 126 RRCID -> 241763 COMPL. DATE 09/02/2010 TOTAL DEPTH 11915 PERF.10257 - 10360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 21 | -0- | -9 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 07 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 08 | 31 | N | 9 | -0- | -22 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 19 | -0- | -11 | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 11 | 9 | N | NO RPT | -0- | -9 | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 130 RRCID -> 242353 COMPL. DATE 02/15/2020 TOTAL DEPTH 11789 PERF. 9832 - 9842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC //CONT.// 701560
SHERIDAN GAS UNIT WELL #: 128 RRCID -> 243573 COMPL. DATE 02/02/2012 TOTAL DEPTH 11900 PERF.10810 - 11052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 168 | N | 168 | -0- | -0- | -0- | 10 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 07 | 196 | N | 196 | -0- | -0- | -0- | 12 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 10 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 09 | 151 | N | 151 | -0- | -0- | -0- | 9 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 108 | -0- | -47 | -0- | 6 | 1 | 101 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN (WILCOX -H-) 83107 495 ASSOCIATED 49B CNTY: COLORADO
COPANO PROCESSING LLC 176382
SHERIDAN GAS UNIT WELL #: 61R RRCID -> 275854 COMPL. DATE 11/08/2014 TOTAL DEPTH 4000 PERF. 3456 - 3671

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SHERIDAN (YEGUA) 83107 825 ASSOCIATED ONE WELL CNTY: COLORADO
REMORA MANAGEMENT, LLC 701560
SHERIDAN GAS UNIT WELL #: 85 RRCID -> 180166 COMPL. DATE 09/30/2000 TOTAL DEPTH 5310 PERF. 5114 - 5122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 116 RRCID -> 282638 COMPL. DATE 04/07/2017 TOTAL DEPTH 11050 PERF. 5396 - 5422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN (YEGUA 5000) 83107 957 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
BLAKE WELL #: 1 RRCID -> 271754 COMPL. DATE 08/20/2015 TOTAL DEPTH 5100 PERF. 5004 - 5008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 15355 | X | 15355 | -0- | -0- | -0- | 15355 | 3 | | | N | -0- | | | | | 2 |
| 07 | 15769 | X | 15769 | -0- | -0- | -0- | 15769 | 3 | | | N | -0- | | | | | 2 |
| 08 | 15415 | X | 15415 | -0- | -0- | -0- | 15415 | 3 | | | N | -0- | | | | | 2 |
| 09 | 9862 | X | 9862 | -0- | -0- | -0- | 9862 | 3 | | | N | -0- | | | | | 2 |
| 10 | 16382 | X | 16382 | -0- | -0- | -0- | 16382 | 3 | | | N | -0- | | | | | 2 |
| 11 | 16323 | X | 16323 | -0- | -0- | -0- | 16323 | 3 | | | N | -0- | | | | | 2 |

SHERIDAN (800 MIOCENE) 83107 973 NON-ASSOCIATED ONE WELL CNTY: COLORADO
REMORA MANAGEMENT, LLC 701560
SHERIDAN GAS UNIT WELL #: 91 RRCID -> 183613 COMPL. DATE 04/23/2001 TOTAL DEPTH 2000 PERF. 792 - 798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN (1700 MIOCENE) 83107 986 NON-ASSOCIATED CAPACITY CNTY: COLORADO
REMORA MANAGEMENT, LLC 701560
SHERIDAN GAS UNIT WELL #: 92 RRCID -> 184043 COMPL. DATE 04/22/2001 TOTAL DEPTH 2000 PERF. 1710 - 1715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 94 RRCID -> 184048 COMPL. DATE 04/26/2001 TOTAL DEPTH 2000 PERF. 1714 - 1722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN GAS UNIT WELL #: 86 RRCID -> 185630 COMPL. DATE 09/01/2001 TOTAL DEPTH 5510 PERF. 1708 - 1720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN (3800 FRIO) 83107 993 NON-ASSOCIATED ONE WELL CNTY: COLORADO
REMORA MANAGEMENT, LLC 701560
SHERIDAN GAS UNIT WELL #: 26 RRCID -> 185553 COMPL. DATE 06/01/2001 TOTAL DEPTH 9215 PERF. 3716 - 3719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SILSBEE (Y-5) 83584 696 NON-ASSOCIATED PRORATED CNTY: HARDIN
FOUNDATION ENERGY MANAGEMENT LLC 280875
F. P. ELLIOT FEE WELL #: RRCID -> 283603 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13684 - 13770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

SILSBEE (Z) 83584 750 NON-ASSOCIATED EXEMPT CNTY: HARDIN
FOUNDATION ENERGY MANAGEMENT LLC 280875
SILSBEE GAS UNIT WELL #: 26 RRCID -> 108057 COMPL. DATE 11/16/1983 TOTAL DEPTH 10222 PERF. 7884 - 7894

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SILSBEE GAS UNIT WELL #: 27 RRCID -> 143070 COMPL. DATE 09/19/1992 TOTAL DEPTH 8118 PERF. 7873 - 7891

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SILSBEE, NORTH (YEGUA 2C) 83586 200 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PREMIUM EXPLORATION COMPANY 676051
ARCO RAFFERTY WELL #: 1A RRCID -> 174036 COMPL. DATE 12/07/1999 TOTAL DEPTH 9966 PERF. 6805 - 6813

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 404 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 404 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 404 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 404 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 404 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 404 |

PLUGGED AND ABANDONED_____ 11/28/2023

SILVERSPOON (TEX SA1 SAND) 83662 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS, L. WELL #: 12 RRCID -> 251911 COMPL. DATE 05/22/2009 TOTAL DEPTH 19600 PERF.17058 - 17122

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ATLAS OPERATING LLC 036587
BURKHART GAS UNIT WELL #: 1 RRCID -> 219022 COMPL. DATE 12/22/2005 TOTAL DEPTH 16600 PERF.16399 - 16422

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BURKHART GAS UNIT WELL #: 3 RRCID -> 232422 COMPL. DATE 12/01/2006 TOTAL DEPTH 16650 PERF. 3679 - 3952

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SILVERSPOON (TEX SA1 SAND) //CONT.// 83662 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC //CONT.// 036587
HARRINGTON WELL #: 1 RRCID -> 242448 COMPL. DATE 09/24/2008 TOTAL DEPTH 16475 PERF.16348 - 16398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |

REHAK WELL #: 3 RRCID -> 257522 COMPL. DATE 06/28/2010 TOTAL DEPTH 15450 PERF.14504 - 14567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

SKULL CREEK (MIOCENE 1700) 83949 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
GARRISON LTD. 295861
BUNGE, GARRISON WELL #: 1 RRCID -> 214684 COMPL. DATE 10/27/2005 TOTAL DEPTH 6845 PERF. 1912 - 1915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SLESSINGER (MIDDLE WILCOX) 84061 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
NELSON, B. P. A-40 WELL #: 1 RRCID -> 207707 COMPL. DATE 10/21/2004 TOTAL DEPTH 14700 PERF.14210 - 14224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 337 | N | 337 | -0- | -0- | -0- | 113 | 1 | 165 | 3 | N | 54 | 108 | 1 | | | 30 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 07 | 721 | N | 721 | -0- | -0- | -0- | 196 | 1 | 506 | 3 | N | 17 | | | | | 47 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 08 | 620 | N | 57 | -0- | -563 | -0- | 20 | 1 | 37 | 3 | N | -0- | | | | | 47 |
| 09 | 330 | N | 224 | -0- | -106 | -0- | 91 | 1 | 133 | 3 | N | -0- | | | | | 47 |
| 10 | 713 | N | 320 | -0- | -393 | -0- | 98 | 1 | 120 | 3 | N | 93 | 113 | 1 | | | 27 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 78 | N | 78 | -0- | -0- | -0- | 47 | 1 | 31 | 3 | N | -0- | | | | | 27 |

SMITH POINT, E. (F-18) 84315 124 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS, LES & CO. 846666
FRANKLAND, ANDY WELL #: 1 RRCID -> 141928 COMPL. DATE 04/02/1992 TOTAL DEPTH 14280 PERF.12402 - 12412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |

SMITH POINT, EAST (F-26) 84315 496 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
MASTERS ONSHORE, LLC 532952
SHELDON WELL #: 1R RRCID -> 186730 COMPL. DATE 12/27/2001 TOTAL DEPTH 22200 PERF.20086 - 20144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH POINT, EAST (12,650) 84315 930 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CAMOIL, INC. 127449
JACKSON (TEXACO) WELL #: RRCID -> 165331 COMPL. DATE 08/24/1997 TOTAL DEPTH 13502 PERF.12404 - 12414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |

PLUGGED AND ABANDONED_____ 07/29/2004

SMITHERS LAKE (YEGUA EY-1) 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ROY JACKSON ENERGY OPERATING, LL 101653
GEORGE RANCH WELL #: 1 RRCID -> 182228 COMPL. DATE 11/15/2000 TOTAL DEPTH 10530 PERF. 9842 - 9885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | 3 | -0- | 3 | 144 | 2 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 07 | T. A. | | 2 | -0- | 2 | 146 | 2 | 2 | | | Y | -0- | | | | | 16 |
| 08 | T. A. | | 2 | -0- | 2 | 148 | 2 | 2 | | | Y | -0- | 1 | 1 | | | 15 |
| 09 | T. A. | | 2 | -0- | 2 | 150 | 1 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 15 |
| 10 | 14B2 | EXT | 2 | -0- | 2 | 152 | 2 | 2 | | | Y | -0- | 1 | 1 | | | 14 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 152 | | | | | Y | NO RPT | | | | | 14 |

GEORGE RANCH WELL #: 2 RRCID -> 182762 COMPL. DATE 03/28/2001 TOTAL DEPTH 10920 PERF.10416 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ | G-10 | 399 | -0- | 399 | 59781 | 365 | 2 | 34 | 9 | Y | 31 | 28 | 1 | | | 5 |
| 07 | DLQ | G-10 | 628 | -0- | 628 | 60409 | 603 | 2 | 25 | 9 | Y | 23 | 28 | 1 | | | -0- |
| 08 | DLQ | G-10 | 537 | -0- | 537 | 60946 | 491 | 2 | 46 | 9 | Y | 42 | 40 | 1 | | | 2 |
| 09 | DLQ | G-10 | 685 | -0- | 685 | 61631 | 642 | 2 | 43 | 9 | Y | 39 | 38 | 1 | | | 3 |
| 10 | DLQ | G-10 | 765 | -0- | 765 | 62396 | 728 | 2 | 37 | 9 | Y | 34 | 27 | 1 | | | 10 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 62396 | | | | | Y | NO RPT | | | | | 10 |

GEORGE RANCH WELL #: 5 RRCID -> 189412 COMPL. DATE 06/09/2002 TOTAL DEPTH 13395 PERF.10020 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEORGE RANCH WELL #: 4 RRCID -> 189850 COMPL. DATE 07/12/2002 TOTAL DEPTH 11995 PERF.10294 - 11403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ | G-10 | 2 | -0- | 2 | 72 | 1 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 07 | DLQ | G-10 | 1 | -0- | 1 | 73 | 1 | 2 | | | Y | -0- | | | | | 13 |
| 08 | DLQ | G-10 | 1 | -0- | 1 | 74 | 1 | 2 | | | Y | -0- | 1 | 1 | | | 12 |
| 09 | DLQ | G-10 | 2 | -0- | 2 | 76 | 1 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 12 |
| 10 | DLQ | G-10 | 1 | -0- | 1 | 77 | 1 | 2 | | | Y | -0- | 1 | 1 | | | 11 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 77 | | | | | Y | NO RPT | | | | | 11 |

SMITHERS LAKE (YEGUA EY-1) //CONT.// 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ROY JACKSON ENERGY OPERATING, LL//CONT.// 101653
GEORGE RANCH WELL #: 7 RRCID -> 192297 COMPL. DATE 12/08/2002 TOTAL DEPTH 10100 PERF. 9854 - 9884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | 8 | -0- | 8 | 261 | 6 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 25 |
| 07 | DLQ G-10 | | 6 | -0- | 6 | 267 | 6 | 2 | | | Y | -0- | 1 | 1 | | | 24 |
| 08 | DLQ G-10 | | 6 | -0- | 6 | 273 | 6 | 2 | | | Y | -0- | 2 | 1 | | | 22 |
| 09 | DLQ G-10 | | 8 | -0- | 8 | 281 | 6 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 22 |
| 10 | DLQ G-10 | | 7 | -0- | 7 | 288 | 6 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 22 |
| 11 | DLQ G-10 | NO RPT | | -0- | -0- | 288 | | | | | Y | NO RPT | | | | | 22 |

GEORGE RANCH WELL #: 1SD RRCID -> 193844 COMPL. DATE 03/22/2003 TOTAL DEPTH 5015 PERF. 4708 - 4766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEORGE RANCH WELL #: 14 RRCID -> 199303 COMPL. DATE 01/13/2004 TOTAL DEPTH 11010 PERF.10790 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | 4 | -0- | 4 | 128 | 3 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 07 | DLQ G-10 | | 3 | -0- | 3 | 131 | 3 | 2 | | | Y | -0- | | | | | 15 |
| 08 | DLQ G-10 | | 3 | -0- | 3 | 134 | 3 | 2 | | | Y | -0- | 1 | 1 | | | 14 |
| 09 | DLQ G-10 | | 4 | -0- | 4 | 138 | 3 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 14 |
| 10 | DLQ G-10 | | 3 | -0- | 3 | 141 | 3 | 2 | | | Y | -0- | | | | | 14 |
| 11 | 0 | X NO RPT | | -0- | -0- | 141 | | | | | Y | NO RPT | | | | | 14 |

GEORGE RANCH EY-1 GAS UNIT WELL #: 17 RRCID -> 211568 COMPL. DATE 07/24/2005 TOTAL DEPTH 12517 PERF.10236 - 10239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | 3 | -0- | 3 | 89 | 2 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 07 | DLQ G-10 | | 2 | -0- | 2 | 91 | 2 | 2 | | | Y | -0- | | | | | 18 |
| 08 | DLQ G-10 | | 2 | -0- | 2 | 93 | 2 | 2 | | | Y | -0- | 1 | 1 | | | 17 |
| 09 | DLQ G-10 | | 3 | -0- | 3 | 96 | 2 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 17 |
| 10 | DLQ G-10 | | 2 | -0- | 2 | 98 | 2 | 2 | | | Y | -0- | | | | | 17 |
| 11 | DLQ G-10 | NO RPT | | -0- | -0- | 98 | | | | | Y | NO RPT | | | | | 17 |

GEORGE RANCH EY-1 GU 2 WELL #: 15 RRCID -> 254454 COMPL. DATE 12/14/2009 TOTAL DEPTH 11600 PERF. 9938 - 9975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | 118 | -0- | 118 | 10375 | 49 | 2 | 69 | 9 | Y | 63 | 57 | 1 | | | 22 |
| 07 | DLQ G-10 | | 127 | -0- | 127 | 10502 | 80 | 2 | 47 | 9 | Y | 43 | 55 | 1 | | | 10 |
| 08 | DLQ G-10 | | 142 | -0- | 142 | 10644 | 66 | 2 | 76 | 9 | Y | 69 | 79 | 1 | | | -0- |
| 09 | DLQ G-10 | | 172 | -0- | 172 | 10816 | 86 | 2 | 86 | 9 | Y | 78 | 77 | 1 | | | 1 |
| 10 | DLQ G-10 | | 172 | -0- | 172 | 10988 | 97 | 2 | 75 | 9 | Y | 68 | 53 | 1 | | | 15 |
| 11 | DLQ G-10 | NO RPT | | -0- | -0- | 10988 | | | | | Y | NO RPT | | | | | 15 |

SMITHERS LAKE (YEGUA, AU-1) 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ROY JACKSON ENERGY OPERATING, LL 101653
GEORGE RANCH WELL #: 4 RRCID -> 184340 COMPL. DATE 07/06/2001 TOTAL DEPTH 11995 PERF.11646 - 11706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITHERS LAKE (YEGUA, AU-1) //CONT.// 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ROY JACKSON ENERGY OPERATING, LL//CONT.// 101653
GEORGE RANCH WELL #: 3 RRCID -> 185588 COMPL. DATE 10/05/2004 TOTAL DEPTH 11870 PERF.11571 - 11641

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | 68 | -0- | 68 | 6147 | 22 | 2 | 46 | 9 | Y | 42 | 38 | 1 | | | 7 |
| 07 | DLQ G-10 | 69 | -0- | 69 | 6216 | 36 | 2 | 33 | 9 | Y | 30 | 37 | 1 | | | -0- |
| 08 | DLQ G-10 | 87 | -0- | 87 | 6303 | 29 | 2 | 58 | 9 | Y | 53 | 53 | 1 | | | -0- |
| 09 | DLQ G-10 | 95 | -0- | 95 | 6398 | 38 | 2 | 57 | 9 | Y | 52 | 51 | 1 | | | 1 |
| 10 | DLQ G-10 | 94 | -0- | 94 | 6492 | 44 | 2 | 50 | 9 | Y | 45 | 35 | 1 | | | 11 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 6492 | | | | | Y | NO RPT | | | | | 11 |

GEORGE RANCH WELL #: 12 RRCID -> 203323 COMPL. DATE 06/15/2004 TOTAL DEPTH 10870 PERF.10620 - 10682

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | 142 | -0- | 142 | 27634 | 73 | 2 | 69 | 9 | Y | 63 | 57 | 1 | | | 11 |
| 07 | DLQ G-10 | 168 | -0- | 168 | 27802 | 120 | 2 | 48 | 9 | Y | 44 | 55 | 1 | | | -0- |
| 08 | DLQ G-10 | 185 | -0- | 185 | 27987 | 98 | 2 | 87 | 9 | Y | 79 | 79 | 1 | | | -0- |
| 09 | DLQ G-10 | 214 | -0- | 214 | 28201 | 128 | 2 | 86 | 9 | Y | 78 | 77 | 1 | | | 1 |
| 10 | DLQ G-10 | 220 | -0- | 220 | 28421 | 145 | 2 | 75 | 9 | Y | 68 | 53 | 1 | | | 15 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 28421 | | | | | Y | NO RPT | | | | | 15 |

GEORGE RANCH WELL #: 11 RRCID -> 210150 COMPL. DATE 05/06/2005 TOTAL DEPTH 11277 PERF.11024 - 11082

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | 42 | -0- | 42 | 7063 | 28 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 3 |
| 07 | DLQ G-10 | 56 | -0- | 56 | 7119 | 46 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | -0- |
| 08 | DLQ G-10 | 56 | -0- | 56 | 7175 | 37 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | -0- |
| 09 | DLQ G-10 | 68 | -0- | 68 | 7243 | 49 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | -0- |
| 10 | DLQ G-10 | 70 | -0- | 70 | 7313 | 55 | 2 | 15 | 9 | Y | 14 | 11 | 1 | | | 3 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 7313 | | | | | Y | NO RPT | | | | | 3 |

GEORGE RANCH "A" WELL #: 16 RRCID -> 214583 COMPL. DATE 01/04/2006 TOTAL DEPTH 12300 PERF.11628 - 11638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | 25 | -0- | 25 | 1537 | 23 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 13 |
| 07 | DLQ G-10 | 39 | -0- | 39 | 1576 | 38 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 13 |
| 08 | DLQ G-10 | 33 | -0- | 33 | 1609 | 31 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 13 |
| 09 | DLQ G-10 | 43 | -0- | 43 | 1652 | 41 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 13 |
| 10 | DLQ G-10 | 47 | -0- | 47 | 1699 | 46 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 13 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 1699 | | | | | Y | NO RPT | | | | | 13 |

SMITHERS LAKE (YEGUA, NM-1) 84331 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
ROY JACKSON ENERGY OPERATING, LL 101653
GEORGE RANCH WELL #: 5 RRCID -> 187553 COMPL. DATE 11/12/2002 TOTAL DEPTH 13395 PERF.10020 - 10576

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | 143 | -0- | 143 | 4916 | 23 | 1 | 57 | 2 | Y | 57 | 52 | 1 | | | 42 |
| | | | | | | 63 | 9 | | | | | | | | | |
| 07 | DLQ G-10 | 160 | -0- | 160 | 5076 | 23 | 1 | 94 | 2 | Y | 39 | 51 | 1 | | | 30 |
| | | | | | | 43 | 9 | | | | | | | | | |
| 08 | DLQ G-10 | 148 | -0- | 148 | 5224 | 23 | 1 | 77 | 2 | Y | 44 | 73 | 1 | | | 1 |
| | | | | | | 48 | 9 | | | | | | | | | |
| 09 | DLQ G-10 | 178 | -0- | 178 | 5402 | 23 | 1 | 100 | 2 | Y | 71 | 71 | 1 | | | 1 |
| | | | | | | 78 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | 182 | -0- | 182 | 5584 | 23 | 1 | 114 | 2 | Y | 62 | 49 | 1 | | | 15 |
| | | | | | | 68 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 5584 | | | | | Y | NO RPT | | | | | 15 |

SMITHERS LAKE, E. (YEGUA) 84332 495 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HORIZON PROD. AND OPERATING, LLC 400091
HARRISON, W. A. WELL #: 1 RRCID -> 196706 COMPL. DATE 05/12/2003 TOTAL DEPTH 11200 PERF.10674 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3990 | # | 3729 | -0- | -261 | -0- | 127<br>144 | 1<br>9 | 3458 | 2 | N | 131 | | | | | 310 |
| 07 | 4216 | # | 3499 | -0- | -717 | -0- | 116<br>141 | 1<br>9 | 3242 | 2 | N | 128 | 179 | 1 | | | 259 |
| 08 | 4216 | # | 2051 | -0- | -2165 | -0- | 60<br>73 | 1<br>9 | 1918 | 2 | N | 66 | | | | | 325 |
| 09 | 4080 | # | -0- | -0- | -4080 | -0- | | | | | N | -0- | | | | | 325 |
| 10 | 3875 | # | -0- | -0- | -3875 | -0- | | | | | N | -0- | 165 | 1 | 10 | 7 | 150 |
| 11 | 3720 | # | -0- | -0- | -3720 | -0- | | | | | N | -0- | | | | | 150 |

SOMERVILLE (GEORGETOWN) 84564 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
VERDUN OIL & GAS LLC 884566
CONNELL, M. S. WELL #: 1 RRCID -> 238398 COMPL. DATE 05/11/2008 TOTAL DEPTH 10510 PERF.10393 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 213 |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 213 |
| 08 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 213 |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 213 |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | 213 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |

KRENEK, J. WELL #: 1 RRCID -> 242079 COMPL. DATE 07/11/2008 TOTAL DEPTH 10225 PERF.10150 - 10198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 289 |
| 07 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | N | -0- | | | | | 289 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 289 |
| 09 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 289 |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 289 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |

SEBESTA, C. J. "B" UNIT WELL #: RRCID -> 242368 COMPL. DATE 07/28/2008 TOTAL DEPTH 10207 PERF.10023 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 340 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 340 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 340 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 340 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 340 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |

PLUGGED AND ABANDONED_____ 06/24/2021

SOUR LAKE 84693 001 ASSOCIATED 49B CNTY: HARDIN
TEXAS PETROLEUM INVESTMENT CO. 847710
TEXACO FEE 4598 WELL #: 2 RRCID -> 159226 COMPL. DATE 06/03/1996 TOTAL DEPTH 6000 PERF. 4480 - 4499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUR LAKE (EY-3) 84693 330 ASSOCIATED ONE WELL CNTY: HARDIN
WAGNER OIL COMPANY 891175
JACK KNIFE WELL #: 2 RRCID -> 281629 COMPL. DATE 07/15/2016 TOTAL DEPTH 10043 PERF. 9361 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 10800 | # | 9508 | -0- | -1292 | -0- | 208<br>1042 | 1<br>9 | 8258 | 2 | N | 947 | 690 | 1 | 464 |
| 07 | 11160 | # | 9797 | -0- | -1363 | -0- | 219<br>1222 | 1<br>9 | 8356 | 2 | N | 1111 | 1414 | 1 | 161 |
| 08 | 11160 | # | 9318 | -0- | -1842 | -0- | 217<br>1203 | 1<br>9 | 7898 | 2 | N | 1094 | 1061 | 1 | 194 |
| 09 | 10230 | # | 9115 | -0- | -1115 | -0- | 200<br>1213 | 1<br>9 | 7702 | 2 | N | 1103 | 1064 | 1 | 233 |
| 10 | 9827 | # | 7776 | -0- | -2051 | -0- | 209<br>927 | 1<br>9 | 6640 | 2 | N | 843 | 892 | 1 | 184 |
| 11 | 9510 | # | 8044 | -0- | -1466 | -0- | 212<br>1188 | 1<br>9 | 6644 | 2 | N | 1080 | 1048 | 1 | 216 |

SOUR LAKE (YEGUA 10,000) 84693 700 NON-ASSOCIATED ONE WELL CNTY: HARDIN
CIMARRON ENGINEERING, LLC 153471
PANZER 43 WELL #: 1 RRCID -> 295596 COMPL. DATE 04/14/2023 TOTAL DEPTH 10389 PERF.10910 - 10928

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 31602 | 29346 | -0- | -2256 | -0- | 28327 | 2 | 1019 | 9 | N | 926 | 1108 | 1 | 227 |
| 07 | 33305 | 30649 | -0- | -2656 | -0- | 29523 | 2 | 1126 | 9 | N | 1024 | 1111 | 1 | 140 |
| 08 | 28789 | 28391 | -0- | -398 | -0- | 27331 | 2 | 1060 | 9 | N | 964 | 909 | 1 | 195 |
| 09 | 27090 | 26048 | -0- | -1042 | -0- | 25123 | 2 | 925 | 9 | N | 841 | 741 | 1 | 295 |
| 10 | 27993 | 27048 | -0- | -945 | -0- | 26331 | 2 | 717 | 9 | N | 652 | 737 | 1 | 210 |
| 11 | 27090 | 26059 | -0- | -1031 | -0- | 24983 | 2 | 1076 | 9 | N | 978 | 928 | 1 | 260 |

SOUR LAKE, E. (KIRBY) 84697 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
NORTH LAKE RESOURCES LLC 100308
KIRBY STEPHENSON WELL #: 4 RRCID -> 116421 COMPL. DATE 01/23/1985 TOTAL DEPTH 12500 PERF.11774 - 11814

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 2 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 2 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 2 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 2 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 2 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 2 |

SOUR LAKE, E. (KIRBY FB-A) 84697 425 NON-ASSOCIATED CAPACITY CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
T. P. RANCH WELL #: RRCID -> 180664 COMPL. DATE 12/14/2000 TOTAL DEPTH 12400 PERF.12218 - 12287

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 38 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 38 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 38 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 38 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 38 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 38 |

PLUGGED AND ABANDONED_____ 10/28/2021

SOUR LAKE, E. (SOLOW) 84697 480 NON-ASSOCIATED CAPACITY CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
BLACK STONE WELL #: 2 RRCID -> 177123 COMPL. DATE 03/18/2000 TOTAL DEPTH 11922 PERF.10625 - 10642

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3533 | X | 3533 | -0- | -0- | -0- | 3500 | 2 | 33 | 9 | Y | 30 | 35 | 1 | 45 |
| 07 | 3534 | X | 3534 | -0- | -0- | -0- | 3520 | 2 | 14 | 9 | Y | 13 | 18 | 1 | 40 |
| 08 | 3813 | X | 3002 | -0- | -811 | -0- | 2980 | 2 | 22 | 9 | Y | 20 | 18 | 1 | 42 |
| 09 | 3690 | X | -0- | -0- | -3690 | -0- | | | | | Y | 14 | 18 | 1 | 38 |
| 10 | 3813 | X | 553 | -0- | -3260 | -0- | 538 | 2 | 15 | 9 | Y | 14 | 17 | 1 | 35 |
| 11 | 3540 | X | 2010 | -0- | -1530 | -0- | 2000 | 2 | 10 | 9 | Y | 9 | 16 | 1 | 28 |

SOUR LAKE, E. (YEGUA) 84697 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
BLACK STONE WELL #: 5 RRCID -> 190585 COMPL. DATE 06/01/2002 TOTAL DEPTH 12390 PERF.10887 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9450 | # | 5185 | -0- | -4265 | -0- | 4838 | 2 | 347 | 9 | N | 315 | 340 | 1 | | | 180 |
| 07 | 9765 | # | 4484 | -0- | -5281 | -0- | 4293 | 2 | 191 | 9 | N | 174 | 181 | 1 | | | 173 |
| 08 | 7781 | # | 5767 | -0- | -2014 | -0- | 5578 | 2 | 189 | 9 | N | 172 | 175 | 1 | | | 170 |
| 09 | 7530 | # | 4911 | -0- | -2619 | -0- | 4685 | 2 | 226 | 9 | N | 205 | 190 | 1 | | | 185 |
| 10 | 5960 | R | 5960 | -0- | -0- | -0- | 5858 | 2 | 102 | 9 | N | 93 | 123 | 1 | | | 155 |
| 11 | 5580 | # | 5035 | -0- | -545 | -0- | 4873 | 2 | 162 | 9 | N | 147 | 167 | 1 | | | 135 |

SOUR LAKE, E. (YEGUA, UPPER) 84697 575 NON-ASSOCIATED ONE WELL CNTY: HARDIN
BLACK STONE ENERGY COMPANY, LLC 072716
BOYER, J. M. UNIT A WELL #: RRCID -> 192227 COMPL. DATE 11/14/2002 TOTAL DEPTH 12200 PERF.10207 - 10902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 229 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 229 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 229 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 229 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 229 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 229 |

PLUGGED AND ABANDONED_____ 12/20/2004

SOUR LAKE, E. (YEGUA #7) 84697 615 NON-ASSOCIATED CAPACITY CNTY: HARDIN
GRAYROCK ENERGY II, LLC 101718
BLACK STONE MINERALS GU 1 WELL #: 2 RRCID -> 188482 COMPL. DATE 02/19/2002 TOTAL DEPTH 13570 PERF.12366 - 12486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |

DU JAY, JOYCE "A" WELL #: 1 RRCID -> 191193 COMPL. DATE 09/25/2002 TOTAL DEPTH 12500 PERF.12197 - 12342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

SOUR LAKE, E. (2ND SOLOW) 84697 660 NON-ASSOCIATED ONE WELL CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
BLACK STONE GAS UNIT WELL #: 1ST RRCID -> 192034 COMPL. DATE 07/16/2002 TOTAL DEPTH 11884 PERF.11389 - 11465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | R | 210 | -0- | -0- | -0- | 192 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 28 |
| 07 | 234 | R | 234 | -0- | -0- | -0- | 233 | 2 | 1 | 9 | Y | 1 | 9 | 1 | | | 20 |
| 08 | 217 | # | 91 | -0- | -126 | -0- | 76 | 2 | 15 | 9 | Y | 14 | 9 | 1 | | | 25 |
| 09 | 210 | # | -0- | -0- | -210 | -0- | | | | | Y | 9 | 9 | 1 | | | 25 |
| 10 | 248 | # | 59 | -0- | -189 | -0- | 50 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 25 |
| 11 | 240 | # | 206 | -0- | -34 | -0- | 197 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 25 |

SOUR LAKE, E. (9920) 84697 700 ASSOCIATED CAPACITY CNTY: HARDIN
PENWELL ENERGY, INC. 652943
VASTAR FEE WELL #: 3 RRCID -> 265914 COMPL. DATE 06/15/2011 TOTAL DEPTH 10595 PERF. 9756 - 9766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUR LAKE EASTER (YEGUA) 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WAGNER OIL COMPANY 891175
CRISSEY, SHARON WELL #: 1 RRCID -> 235315 COMPL. DATE 11/16/2007 TOTAL DEPTH 11550 PERF.11063 - 11162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JACK KNIFE WELL #: 1 RRCID -> 239765 COMPL. DATE 06/24/2008 TOTAL DEPTH 12761 PERF.12602 - 12731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1080 | N | 927 | -0- | -153 | -0- | 514 1 | | 413 9 | | N | 375 | 364 1 | | | | 150 |
| 07 | 1085 | N | 1016 | -0- | -69 | -0- | 558 1 | | 458 9 | | N | 416 | 531 1 | | | | 35 |
| 08 | 992 | N | 941 | -0- | -51 | -0- | 519 1 | | 422 9 | | N | 384 | 329 1 | | | | 90 |
| 09 | 977 | N | 977 | -0- | -0- | -0- | 509 1 | | 468 9 | | N | 425 | 354 1 | | | | 161 |
| 10 | 1023 | N | 1006 | -0- | -17 | -0- | 558 1 | | 448 9 | | N | 407 | 524 1 | | | | 44 |
| 11 | 1031 | N | 1031 | -0- | -0- | -0- | 540 1 | | 491 9 | | N | 446 | 363 1 | | | | 127 |

GTO WELL #: 1 RRCID -> 249823 COMPL. DATE 10/22/2008 TOTAL DEPTH 12520 PERF.12169 - 12290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3420 | X | 2989 | -0- | -431 | -0- | 629 1<br>288 9 | | 2072 2 | | N | 262 | 180 1 | | | | 216 |
| 07 | 3534 | X | 2826 | -0- | -708 | -0- | 648 1<br>306 9 | | 1872 2 | | N | 278 | 348 1 | | | | 146 |
| 08 | 3534 | X | 2729 | -0- | -805 | -0- | 635 1<br>166 9 | | 1928 2 | | N | 151 | 170 1 | | | | 127 |
| 09 | 3486 | X | 3486 | -0- | -0- | -0- | 605 1<br>365 9 | | 2516 2 | | N | 332 | 345 1 | | | | 114 |
| 10 | 3100 | X | 2981 | -0- | -119 | -0- | 639 1<br>400 9 | | 1942 2 | | N | 364 | 361 1 | | | | 117 |
| 11 | 3000 | X | 2535 | -0- | -465 | -0- | 627 1<br>410 9 | | 1498 2 | | N | 373 | 365 1 | | | | 125 |

BLACK STONE HAMILTON WELL #: 1 RRCID -> 249838 COMPL. DATE 02/03/2009 TOTAL DEPTH 13000 PERF.10059 - 10079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PICA WELL #: 2 RRCID -> 265254 COMPL. DATE 10/20/2011 TOTAL DEPTH 11965 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPANISH CAMP (YEGUA 6800) 84883 670 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BEARD OIL COMPANY, LLC 060051
DUNCAN, DONALD B. WELL #: A 3 RRCID -> 197080 COMPL. DATE 09/01/2003 TOTAL DEPTH 7309 PERF. 6913 - 6918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1050 | N | 898 | -0- | -152 B | -0- | 881 | 2 | 17 | 9 | N | 15 | | | | | 142 |
| 07 | 775 | N | -0- | -0- | -775 B | -0- | | | | | N | -0- | | | | | 142 |
| 08 | 1455 | N | 1455 | -0- | -0- B | -0- | 1455 | 2 | | | N | -0- | | | | | 142 |
| 09 | 998 | N | 998 | -0- | -0- B | -0- | 984 | 2 | 14 | 9 | N | 13 | | | | | 155 |
| 10 | 792 | N | 792 | -0- | -0- B | -0- | 774 | 2 | 18 | 9 | N | 16 | | | | | 171 |
| 11 | 1148 | N | 1148 | -0- | -0- B | -0- | 1123 | 2 | 25 | 9 | N | 23 | | | | | 194 |

SPANISH CAMP (3270 SAND) 84883 846 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MIDFIELD SWD, LLC 565045
HLAVINKA WELL #: 2 RRCID -> 203419 COMPL. DATE 12/29/2005 TOTAL DEPTH 4510 PERF. 3522 - 3546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPANISH CAMP, S. (FRIO 4060) 84887 025 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BEARD OIL COMPANY, LLC 060051
DUNCAN, DONALD B. WELL #: A 10 RRCID -> 209250 COMPL. DATE 01/06/2014 TOTAL DEPTH 5958 PERF. 4070 - 4080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPINDLETOP (NODOSARIA, UPPER) 85195 450 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KINGWOOD EXPLORATION LLC 467256
GABRIELLE WELL #: 1 RRCID -> 258675 COMPL. DATE 09/13/2010 TOTAL DEPTH 8220 PERF. 8016 - 8032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

SPINDLETOP, SW (YEGUA UPPER) 85201 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
5P OPERATING, LLC 953837
CENTENNIAL UNIT WELL #: 1ST RRCID -> 265005 COMPL. DATE 03/02/2008 TOTAL DEPTH 15481 PERF. 12687 - 12890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 36 | | | | | 106 |
| 07 | 131 | N | 131 | -0- | -0- | -0- | 76 | 3 | 55 | 9 | N | 50 | | | | | 156 |
| 08 | 113 | N | 113 | -0- | -0- | -0- | 68 | 3 | 45 | 9 | N | 41 | | | | | 197 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 197 |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 78 | 3 | 33 | 9 | N | 30 | | | | | 227 |
| 11 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | 227 |

SPLENDORA, E. (WILCOX A) 85246 125 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
HIGHTOWER, L. P. WELL #: 1 RRCID -> 121800 COMPL. DATE 10/09/1968 TOTAL DEPTH 3386 PERF. 3206 - 3216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPLENDORA, E. (6720) 85246 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FRY & BISHOP TRS. WELL #: 2 RRCID -> 070320 COMPL. DATE 02/10/1977 TOTAL DEPTH 7625 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SPURGER (YEGUA #3A) 85415 678 NON-ASSOCIATED ONE WELL CNTY: TYLER
NECHES TRANSPORT INC. 601854
ARCO STERNE FEE WELL #: 4 RRCID -> 059811 COMPL. DATE 09/06/1984 TOTAL DEPTH 6698 PERF. 3089 - 3863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPURGER (5675) 85415 852 NON-ASSOCIATED ONE WELL CNTY: TYLER
FORT APACHE ENERGY, INC. 277908
BIG JOHN D. WELL #: 1 RRCID -> 283931 COMPL. DATE 03/23/2017 TOTAL DEPTH 6236 PERF. 5852 - 5854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3704 | R | 3704 | -0- | -0- | -0- | 3704 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4216 | # | 2608 | -0- | -1608 | -0- | 2608 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4433 | # | 1742 | -0- | -2691 | -0- | 1742 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4290 | # | -0- | -0- | -4290 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 4371 | # | 3144 | -0- | -1227 | -0- | 3144 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3690 | # | NO RPT | -0- | -3690 | -0- | | | | | N | NO RPT | | | | | -0- |

BIG JOHN D WELL #: RRCID -> 286182 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7818 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SRALLA ROAD (JACKSON, W.) 85446 250 ASSOCIATED 49B CNTY: HARRIS
RODEO RESOURCES, L.L.C. 723590
JAMES/FIELDER UNIT WELL #: 1 RRCID -> 164521 COMPL. DATE 07/11/1997 TOTAL DEPTH 8738 PERF. 8612 - 8616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/11/2024 - WELL PLUGGED 12/11/24

STAMPEDE A (YEGUA) 85514 100 NON-ASSOCIATED EXEMPT CNTY: POLK
PALEO OIL COMPANY LLC 635131
STAMPEDE A WELL #: 1 RRCID -> 284315 COMPL. DATE 08/21/2017 TOTAL DEPTH 3600 PERF. 3031 - 3033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3403 | R | 3403 | -0- | -0- | -0- | 3403 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3871 | R | 3871 | -0- | -0- | -0- | 3871 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3243 | R | 3243 | -0- | -0- | -0- | 3243 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6637 | | 6637 | -0- | -0- | -0- | 6637 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7750 | | 8755 | -0- | 1005 | 1005 | 8755 | 2 | | | N | -0- | | | | | -0- |
| *11 | 7390 | | 6385 | -0- | -1005 | -0- | 6385 | 2 | | | N | -0- | | | | | -0- |

JONES WELL #: 01 RRCID -> 288355 COMPL. DATE 10/19/2017 TOTAL DEPTH 3367 PERF. 2512 - 2515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7010 | | 7010 | -0- | -0- | -0- | 7010 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6542 | | 6542 | -0- | -0- | -0- | 6542 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4812 | | 4812 | -0- | -0- | -0- | 4812 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4670 | | 4670 | -0- | -0- | -0- | 4670 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2464 | | 2464 | -0- | -0- | -0- | 2464 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | | NO RPT | -0- | -750 | -0- | | | | | N | NO RPT | | | | | -0- |

ST. TR. 60-S, EAST (H1 SAND) 85717 120 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-U RRCID -> 136473 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 7861 - 7868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ST. TR. 60-S, EAST (K SAND) 85717 140 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-L RRCID -> 136475 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 8265 - 8288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ST. TR. 60-S, WEST (K SAND) 85724 140 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 51-S WELL #: 2 RRCID -> 136415 COMPL. DATE 06/24/1990 TOTAL DEPTH 9225 PERF. 8958 - 8977

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE TRACT 60-S WELL #: 1 RRCID -> 136472 COMPL. DATE 06/16/1989 TOTAL DEPTH 8500 PERF. 8263 - 8290

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ST. TR. 60-S, WEST (L SAND) 85724 145 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HIGH ISLAND GAS LLC 385533
STATE TRACT 60-S WELL #: 5 L RRCID -> 193901 COMPL. DATE 11/30/2002 TOTAL DEPTH 8780 PERF. 8672 - 8688

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STIMMEL (NORTHINGTON) 86147 085 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BLACK CREEK DRILLING, INC. 072621
SADIE GAS UNIT 1 WELL #: RRCID -> 264175 COMPL. DATE 09/10/2012 TOTAL DEPTH 8250 PERF. 8054 - 8077

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 103 |

PLUGGED AND ABANDONED_____ 11/18/2013

STIMMEL (OUTLAR) 86147 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER ENERGY, LLC 263648
MILLER, ILSE WELL #: 2 RRCID -> 125668 COMPL. DATE 05/05/1990 TOTAL DEPTH 8400 PERF. 7804 - 7863

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3720 X | -0- | -0- | -3720 | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 3844 X | 177 | -0- | -3667 | -0- | 177 | 2 | | | N | -0- | | | | | 48 |
| 08 | 3844 X | 777 | -0- | -3067 | -0- | 777 | 2 | | | N | -0- | | | | | 48 |
| 09 | 3720 X | 2944 | -0- | -776 | -0- | 2944 | 2 | | | N | -0- | | | | | 48 |
| 10 | 1132 X | 1132 | -0- | -0- | -0- | 1132 | 2 | | | N | -0- | | | | | 48 |
| 11 | 1117 X | 1117 | -0- | -0- | -0- | 1116 | 2 | 1 | 9 | N | 1 | | | | | 49 |

STOWELL 86429 001 ASSOCIATED 49B CNTY: JEFFERSON
SAWTOOTH OPERATING CO., INC. 749152
HEPLER, CLARENCE WELL #: 1 RRCID -> 117727 COMPL. DATE 04/14/2011 TOTAL DEPTH 9017 PERF. 3490 - 3510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STOWELL (CRAWFORD U-1) 86429 026 ASSOCIATED ONE WELL CNTY: JEFFERSON
CORE E & P CORP. 178381
KOCH,T.F.NCT-1 WELL #: 2 RRCID -> 056640 COMPL. DATE 09/19/1973 TOTAL DEPTH 7782 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA WELL #: 3 RRCID -> 050996 COMPL. DATE 07/02/1971 TOTAL DEPTH 7617 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |

STOWELL (ENGLIN-MARG) 86429 130 ASSOCIATED EXEMPT CNTY: JEFFERSON
NORTH LAKE RESOURCES LLC 100308
KOCH, T. F. NCT-1 WELL #: 3-F RRCID -> 138174 COMPL. DATE 04/15/1991 TOTAL DEPTH 8000 PERF. 7140 - 7156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA UNIT WELL #: 2 RRCID -> 250576 COMPL. DATE 04/06/2009 TOTAL DEPTH 11002 PERF. 7128 - 7146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 29 |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 29 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 29 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 29 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 29 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 29 |

STOWELL (FB-A, NOD. 1, UP.) 86429 154 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
JAY MANAGEMENT COMPANY, LLC 430368
GREEN, BETTIE C. WELL #: 3 L RRCID -> 051161 COMPL. DATE 09/27/1971 TOTAL DEPTH 9000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STOWELL (5300) 86429 240 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 6 RRCID -> 093463 COMPL. DATE 04/15/1981 TOTAL DEPTH 8342 PERF. 5287 - 5289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | 56 | -0- | -4 | -0- | 56 | 1 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 56 | -0- | -6 | -0- | 56 | 1 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 60 | -0- | -2 | -0- | 60 | 1 | | | N | -0- | | | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 64 | 1 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 1 | | | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 1 | | | N | -0- | | | | | -0- |

STOWELL (HACKBERRY 10,100) 86429 364 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL & GAS OPERATING CO. 247836
GRIFFITH WELL #: 1 RRCID -> 235127 COMPL. DATE 07/10/2007 TOTAL DEPTH 10850 PERF. 9881 - 10099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STOWELL (MIOCENE 5800) 86429 455 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 1 RRCID -> 194318 COMPL. DATE 03/18/2003 TOTAL DEPTH 7176 PERF. 5741 - 5744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/24/2024

STOWELL, N. (MIOCENE) 86431 600 ASSOCIATED ONE WELL CNTY: CHAMBERS
BAGLEY, ROY 042685
BROUSSARD WELL #: RRCID -> 192889 COMPL. DATE 11/09/1999 TOTAL DEPTH 7500 PERF. 5603 - 5607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

PLUGGED AND ABANDONED_____ 04/03/2018

STOWELL, S. (ENGLIN) 86434 250 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SHOCO PRODUCTION LLC 778196
STOEGER, W. M. WELL #: 2 RRCID -> 057196 COMPL. DATE 05/03/1979 TOTAL DEPTH 9002 PERF. 1043 - 1058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STOWELL, S. (SULLIVAN U-3) 86434 840 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
ENGLIN, JOSIE WELL #: 3 RRCID -> 098102 COMPL. DATE 01/15/1982 TOTAL DEPTH 9199 PERF. 9037 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STYLES BAYOU (9850) 86848 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
VIEMAN, L. D. WELL #: 3 RRCID -> 117988 COMPL. DATE 05/07/2011 TOTAL DEPTH 10380 PERF. 3900 - 3940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUBLIME (WILCOX 7770) 86862 180 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK. 32 WELL #: 1 RRCID -> 170434 COMPL. DATE 10/01/1998 TOTAL DEPTH 10700 PERF. 7771 - 7777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

SUBLIME (WILCOX 9100) 86862 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK 47 WELL #: 1 RRCID -> 168105 COMPL. DATE 05/05/1998 TOTAL DEPTH 10691 PERF. 8994 - 9004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAREY WELL #: 1 RRCID -> 169144 COMPL. DATE 04/28/1998 TOTAL DEPTH 10498 PERF. 9170 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

MAGNUM PRODUCING, LP 521516
JOHNSON, B. A. 'A' WELL #: 1 RRCID -> 280832 COMPL. DATE 10/02/2014 TOTAL DEPTH 10721 PERF. 9040 - 9075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

SUBLIME (WILCOX 9300) 86862 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
TOWNSEND-UNDERWOOD WELL #: 2 RRCID -> 174995 COMPL. DATE 08/24/1999 TOTAL DEPTH 10000 PERF. 9401 - 9416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUBLIME (WILCOX 9500) 86862 400 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
HAINES WELL #: A 3 RRCID -> 198107 COMPL. DATE 08/15/2003 TOTAL DEPTH 10525 PERF. 9412 - 9446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 256 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 256 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 256 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 256 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 256 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 256 |

PLUGGED AND ABANDONED_____ 01/13/2025

MAGNUM PRODUCING, LP 521516
JOHNSON, B. A. 'E' GU WELL #: 1 RRCID -> 161374 COMPL. DATE 12/04/1996 TOTAL DEPTH 10807 PERF. 9418 - 9452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

SUBLIME (8950) 86862 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ORX RESOURCES, L.L.C. 627136
HOPKINS WELL #: 1 RRCID -> 275913 COMPL. DATE 06/30/2014 TOTAL DEPTH 9450 PERF. 8819 - 8836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 29043 | X | 29043 | -0- | -0- | -0- | 28289 | 2 | 754 | 9 | N | 685 | 916 | 1 | | | 295 |
| 07 | 25750 | X | 25750 | -0- | -0- | -0- | 25001 | 2 | 749 | 9 | N | 681 | 556 | 1 | | | 420 |
| 08 | 23795 | X | 23795 | -0- | -0- | -0- | 23027 | 2 | 768 | 9 | N | 698 | 715 | 1 | | | 403 |
| 09 | 29040 | X | 20083 | -0- | -8957 | -0- | 19482 | 2 | 601 | 9 | N | 546 | 551 | 1 | | | 398 |
| 10 | 30008 | X | 26216 | -0- | -3792 | -0- | 25456 | 2 | 760 | 9 | N | 691 | 743 | 1 | | | 346 |
| 11 | 29040 | X | 24606 | -0- | -4434 | -0- | 23945 | 2 | 661 | 9 | N | 601 | 569 | 1 | | | 378 |

SUBLIME,N (WILCOX 8220) 86866 550 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SHINER EXPLORATION, LLC 777367
DURBIN GAS UNIT WELL #: 1 RRCID -> 287553 COMPL. DATE 05/21/2019 TOTAL DEPTH 8350 PERF. 8218 - 8224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 03 LEASE 28174 10/11/2023

SUBLIME, N. (WILCOX 9800) 86866 775 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CASTEX ENERGY, INC. 139609
OHNHEISER UNIT WELL #: 1 RRCID -> 296868 COMPL. DATE 11/03/2023 TOTAL DEPTH 10200 PERF. 9856 - 9892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 90810 | | -0- | -0- | -90810 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 10830 | R | 10830 | -0- | -0- | -0- | 91 | 1 | 9817 | 2 | N | 433 | 360 | 1 | | | 73 |
| | | | | | | | 446 | 4 | 476 | 9 | | | | | | | |
| 11 | 36751 | R | 36751 | -0- | -0- | -0- | 302 | 1 | 34757 | 2 | N | 1272 | 1089 | 1 | | | 256 |
| | | | | | | | 293 | 4 | 1399 | 9 | | | | | | | |

SUBLIME, N. (9850) 86866 800 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT II-1 WELL #: 1 RRCID -> 201729 COMPL. DATE N/A TOTAL DEPTH 10613 PERF.10126 - 10146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGAR CREEK (WOODBINE) 86940 900 NON-ASSOCIATED CAPACITY CNTY: TYLER
AMPLIFY ENERGY OPERATING LLC 020467
SUTTON WELL #: 1 RRCID -> 182418 COMPL. DATE 04/01/2001 TOTAL DEPTH 11385 PERF.11225 - 11290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOONEY WELL #: 1 RRCID -> 182836 COMPL. DATE 04/17/2001 TOTAL DEPTH 11279 PERF.11158 - 11186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SUGAR VALLEY, S. (AB-40) 86945 024 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 1 RRCID -> 215685 COMPL. DATE 03/16/2006 TOTAL DEPTH 12899 PERF.11420 - 11426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGAR VALLEY (AMMO 8590) 86960 025 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
GRANT, JOHN F. WELL #: 1 RRCID -> 216869 COMPL. DATE 01/31/2006 TOTAL DEPTH 9135 PERF. 8377 - 8419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGAR VALLEY (CAYCE) 86960 150 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
TALCOTT A UNIT -B- WELL #: 2 RRCID -> 036610 COMPL. DATE 06/22/1965 TOTAL DEPTH N/A PERF. 8575 - 8579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGAR VALLEY (FRIO 8,500) 86960 325 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 31 RRCID -> 145251 COMPL. DATE 02/12/1993 TOTAL DEPTH 8830 PERF. 8466 - 8474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGAR VALLEY (GRAVIER) 86960 475 ASSOCIATED ONE WELL CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
MILLBERGER WELL #: 2LT RRCID -> 184176 COMPL. DATE 03/28/2001 TOTAL DEPTH 9806 PERF. 9528 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PONDEROSA OIL & GAS, LLC 670093
BOULDIN-TAYLOR WELL #: 1 RRCID -> 291536 COMPL. DATE 06/23/2021 TOTAL DEPTH 10224 PERF.10056 - 10062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 663 | 691 | 1 | | | 402 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 501 | 703 | 1 | | | 200 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 667 | 716 | 1 | | | 151 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 678 | 321 | 1 | | | 508 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 531 | 643 | 1 | | | 396 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 396 |

SUGAR VALLEY(GRAVIER TAYLOR BSG) 86960 500 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN, F. V. -B- WELL #: 3 RRCID -> 089777 COMPL. DATE 09/15/1980 TOTAL DEPTH 11200 PERF.10456 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGAR VALLEY (HERMAN -B-) 86960 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
CULBERTSON, W.J. "A" WELL #: 4 RRCID -> 110368 COMPL. DATE 10/24/1987 TOTAL DEPTH 10300 PERF. 8853 - 8863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGAR VALLEY (TALCOTT A) 86960 725 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 17 RRCID -> 265901 COMPL. DATE 07/08/2011 TOTAL DEPTH 8902 PERF. 8621 - 8624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGAR VALLEY (TRUITT) 86960 850 ASSOCIATED ONE WELL CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
MILLBERGER WELL #: 2UT RRCID -> 184177 COMPL. DATE 03/11/2001 TOTAL DEPTH 9806 PERF. 9440 - 9449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGAR VALLEY(TRUITT TAYLOR B SG) 86960 875 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN-TAY OUI WELL #: 1 RRCID -> 054920 COMPL. DATE 03/29/1973 TOTAL DEPTH 11810 PERF.10184 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOULDIN, FLORENCE WELL #: 1 RRCID -> 196554 COMPL. DATE 07/29/2008 TOTAL DEPTH 11350 PERF. 6092 - 6120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SIANA OIL & GAS 779259
TAYLOR WELL #: 2 RRCID -> 212232 COMPL. DATE 05/17/2007 TOTAL DEPTH 11800 PERF.10184 - 10237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGAR VALLEY, N. (TALCOTT -B-) 86962 560 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN "C" WELL #: 30 RRCID -> 226270 COMPL. DATE 08/30/2006 TOTAL DEPTH 9107 PERF. 8701 - 8707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUGAR VALLEY, N. (UNION) 86962 852 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
GRANT, JOHN F. WELL #: 14 F RRCID -> 048575 COMPL. DATE 06/22/1970 TOTAL DEPTH 9150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUGAR VALLEY, S. (FRIO 11700) 86965 850 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 5 RRCID -> 201047 COMPL. DATE 05/02/2007 TOTAL DEPTH 11920 PERF.11270 - 11433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUNFLOWER (UPPER WOODBINE) 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
HAMMAN WELL #: 1 RRCID -> 192569 COMPL. DATE 06/28/2002 TOTAL DEPTH 15788 PERF.15194 - 15242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |

COLLINS WELL #: 1 RRCID -> 194198 COMPL. DATE 01/30/2003 TOTAL DEPTH 14950 PERF.14650 - 14710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9300 | X | -0- | -0- | -9300 | -0- | | | | | N | -0- | | | | | 245 |
| 07 | 6882 | X | -0- | -0- | -6882 | -0- | | | | | N | -0- | | | | | 245 |
| 08 | 1829 | X | 71 | -0- | -1758 | -0- | 71 | 3 | | | N | -0- | | | | | 245 |
| 09 | 450 | X | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | 245 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 245 |
| 11 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 245 |

HAMMAN WELL #: 2 RRCID -> 196017 COMPL. DATE 06/25/2003 TOTAL DEPTH 15400 PERF.15220 - 15234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLLINS WELL #: 2 RRCID -> 197035 COMPL. DATE 03/26/2004 TOTAL DEPTH 15525 PERF.15299 - 15378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

SUNFLOWER (UPPER WOODBINE) //CONT.// 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
HAMMAN WELL #: 3 RRCID -> 199885 COMPL. DATE N/A TOTAL DEPTH 15150 PERF.14881 - 14916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 15180 | X | 14896 | -0- | -284 | -0- | 1650 | 1 | 13160 | 3 | N | 78 | 176 | 1 | | | 172 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 07 | 15686 | X | 15066 | -0- | -620 | -0- | 1585 | 1 | 13393 | 3 | N | 80 | | | | | 252 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 08 | 16791 | X | 16791 | -0- | -0- | -0- | 1705 | 1 | 14978 | 3 | N | 98 | 180 | 1 | | | 170 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 09 | 16094 | X | 16094 | -0- | -0- | -0- | 1650 | 1 | 14345 | 3 | N | 90 | | | | | 260 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | 16941 | X | 16941 | -0- | -0- | -0- | 1705 | 1 | 15116 | 3 | N | 109 | 179 | 1 | | | 190 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | 15180 | X | 15081 | -0- | -99 | -0- | 1594 | 1 | 13365 | 3 | N | 111 | 174 | 1 | | | 127 |
| | | | | | | | 122 | 9 | | | | | | | | | |

DAVIS-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 201764 COMPL. DATE 04/15/2004 TOTAL DEPTH 14850 PERF.14582 - 14624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 18325 | X | 18325 | -0- | -0- | -0- | 18043 | 3 | 282 | 9 | N | 256 | 369 | 1 | | | 144 |
| 07 | 18073 | X | 17676 | -0- | -397 | -0- | 17430 | 3 | 246 | 9 | N | 224 | 174 | 1 | | | 194 |
| 08 | 18767 | X | 18767 | -0- | -0- | -0- | 18524 | 3 | 243 | 9 | N | 221 | 176 | 1 | | | 239 |
| 09 | 18174 | X | 18174 | -0- | -0- | -0- | 17944 | 3 | 230 | 9 | N | 209 | 175 | 1 | | | 273 |
| 10 | 18073 | X | 16903 | -0- | -1170 | -0- | 16693 | 3 | 210 | 9 | N | 191 | 352 | 1 | | | 112 |
| 11 | 17490 | X | 17341 | -0- | -149 | -0- | 17089 | 3 | 252 | 9 | N | 229 | 179 | 1 | | | 162 |

COLLINS WELL #: 3 RRCID -> 210922 COMPL. DATE 02/24/2005 TOTAL DEPTH 15189 PERF.15314 - 15376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SWANSON (2950) 87514 800 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
MEEK -E- WELL #: 4 RRCID -> 133167 COMPL. DATE 12/15/1989 TOTAL DEPTH 5147 PERF. 2954 - 2970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 758 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 758 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 758 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 758 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 758 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 758 | | | | | N | NO RPT | | | | | -0- |

TAIL FEATHERS (YEGUA) 88152 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 5 RRCID -> 179674 COMPL. DATE 08/15/2000 TOTAL DEPTH 7757 PERF. 7272 - 7300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAIT (WILCOX 9,600) 88160 240 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
TAIT, R. E. JR. WELL #: 1 RRCID -> 179942 COMPL. DATE 03/24/2000 TOTAL DEPTH 10550 PERF. 9594 - 9604

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | | -0- |
| *10 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | 676 | | | N | -0- | | | -0- |

TAIT (WILCOX 9,900) 88160 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT WELL #: 1 RRCID -> 215608 COMPL. DATE 03/15/2006 TOTAL DEPTH 10500 PERF. 9932 - 9942

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 34 |
| 07 P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 34 |
| 08 P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 34 |
| 09 P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 34 |
| 10 P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 34 |
| 11 P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 34 |

PLUGGED AND ABANDONED_____ 12/06/2023

PROLINE ENERGY RESOURCES INC 681327
TAIT, ALICE WELL #: 2 RRCID -> 132040 COMPL. DATE 09/09/1989 TOTAL DEPTH 12727 PERF. 9902 - 9962

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 07 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 08 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 09 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| *10 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |
| 11 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | 3 |

TAIT, R. E., JR. WELL #: 1 RRCID -> 137430 COMPL. DATE 07/07/2000 TOTAL DEPTH 10550 PERF. 9594 - 9944

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| *10 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TAIT, ALICE WELL #: 3 RRCID -> 158093 COMPL. DATE N/A TOTAL DEPTH 11475 PERF. 9914 - 10078

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | 9 |
| 07 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | 9 |
| 08 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | 9 |
| 09 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | 9 |
| *10 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | 9 |
| 11 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | 9 |

TAIT (WILCOX 10,700) 88160 750 NON-ASSOCIATED EXEMPT CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
TAIT, ALICE WELL #: 1 RRCID -> 242862 COMPL. DATE 07/25/2008 TOTAL DEPTH 11786 PERF.10715 - 10725

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 14B2 EXT | | -0- | -0- | -0- | 223 | | | Y | -0- | | | -0- |
| 07 14B2 EXT | | -0- | -0- | -0- | 223 | | | Y | -0- | | | -0- |
| 08 14B2 EXT | | -0- | -0- | -0- | 223 | | | Y | -0- | | | -0- |
| 09 14B2 EXT | | -0- | -0- | -0- | 223 | | | Y | -0- | | | -0- |
| *10 14B2 EXT | | -0- | -0- | -0- | 223 | | | Y | -0- | | | -0- |
| 11 14B2 EXT | | -0- | -0- | -0- | 223 | | | Y | -0- | | | -0- |

TANK FARM (L. YEGUA NOD MEX) 88304 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
ABSHIER WELL #: 1 RRCID -> 291513 COMPL. DATE 08/25/2021 TOTAL DEPTH 13224 PERF.10379 - 10384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/15/2024 - WELL PLUGGED 05/15/24

TANTABOGUE CREEK (DEXTER) 88315 110 ASSOCIATED CAPACITY CNTY: WALKER
PARTEN OPERATING INC. 642718
CHAMPION INTERNATIONAL CORP.'C' WELL #: 1 RRCID -> 225151 COMPL. DATE N/A TOTAL DEPTH 10655 PERF.10223 - 10229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 225153 COMPL. DATE N/A TOTAL DEPTH 10157 PERF.10042 - 10048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3900 | X | 3446 | -0- | -454 | -0- | 500 | 1 | 2849 | 2 | N | 88 | | | | | 202 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 07 | 4030 | X | 1480 | -0- | -2550 | -0- | 227 | 1 | 1198 | 2 | N | 50 | | | | | 252 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 08 | 4030 | X | 765 | -0- | -3265 | -0- | 187 | 1 | 511 | 2 | N | 61 | 191 | 1 | | | 122 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 09 | 3840 | X | 135 | -0- | -3705 | -0- | 69 | 1 | 53 | 2 | N | 12 | | | | | 134 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3565 | X | 31 | -0- | -3534 | -0- | 1 | 1 | 30 | 2 | N | -0- | | | | | 134 |
| *11 | 3450 | X | 1059 | -0- | -2391 | -0- | 156 | 1 | 903 | 2 | N | -0- | | | | | 134 |

TAVENER, EAST (7950) 88471 500 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
DYNAMIC PRODUCTION, INC. 237926
NOVAK GAS UNIT WELL #: 1 A RRCID -> 088173 COMPL. DATE 03/11/1980 TOTAL DEPTH 8350 PERF. 8002 - 8018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |

TAYLOR BAYOU, S. (HACKBERRY 1) 88506 222 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
MCFADDIN WELL #: 1 RRCID -> 257094 COMPL. DATE 03/23/2013 TOTAL DEPTH 12505 PERF.12032 - 12053

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 40082 | 33523 | -0- | -6559 | -0- | 300 | 1 | 30139 | 2 | N | 2804 | 2817 | 1 | | | | 210 |
| | | | | | | 3084 | 9 | | | | | | | | | | |
| 07 | 33232 | 35441 | -0- | 2209 | 2209 | 310 | 1 | 31843 | 2 | N | 2989 | 2932 | 1 | | | | 267 |
| | | | | | | 3288 | 9 | | | | | | | | | | |
| 08 | 33232 | 34859 | -0- | 1627 | 3836 | 307 | 1 | 31435 | 2 | N | 2834 | 2790 | 1 | | | | 311 |
| | | | | | | 3117 | 9 | | | | | | | | | | |
| 09 | 32160 | 33163 | -0- | 1003 | 4839 | 300 | 1 | 29828 | 2 | N | 2759 | 2622 | 1 | | | | 448 |
| | | | | | | 3035 | 9 | | | | | | | | | | |
| 10 | 33232 | 33552 | -0- | 320 | 5159 | 310 | 1 | 30185 | 2 | N | 2779 | 3092 | 1 | | | | 135 |
| | | | | | | 3057 | 9 | | | | | | | | | | |
| 11 | 32160 | NO RPT | -0- | -32160 | -0- | | | | | N | NO RPT | | | | | | 135 |

TENNA (HILLJE SAND) 88805 400 ASSOCIATED 49B CNTY: WHARTON
VIPER S.W.D., LLC 886209
VIPER SWANSON UNIT WELL #: 1 RRCID -> 284025 COMPL. DATE 03/22/2017 TOTAL DEPTH 4390 PERF. 4234 - 4241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THEUVENINS CREEK (YEGUA 5700) 89324 450 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP SITTIN ON GO WELL #: 2 RRCID -> 271175 COMPL. DATE 04/21/2013 TOTAL DEPTH 6404 PERF. 5701 - 5705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 136 |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 3 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 136 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 136 |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 2 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 135 |
| 10 | 6 | N | 5 | -0- | -1 | -0- | 2 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 136 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 136 |

THEUVENINS CREEK (YEGUA 1 -D) 89324 700 ASSOCIATED EXEMPT CNTY: TYLER
LUCKY LAD ENERGY, LLC 512179
KIRBY-MCINNIS WELL #: 10D RRCID -> 103318 COMPL. DATE 12/23/2009 TOTAL DEPTH 8630 PERF. 5635 - 5700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THEUVENINS CREEK (YEGUA 2ND) 89324 830 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP SITTIN ON GO WELL #: 4 RRCID -> 278288 COMPL. DATE 02/06/2014 TOTAL DEPTH 6000 PERF. 5676 - 5679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 92 |
| 08 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | 92 | 1 | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/14/2024

THEUVENINS CREEK, S. (YEGUA 3-A) 89352 400 NON-ASSOCIATED PRORATED CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP HONKY TONKIN WELL #: 2 RRCID -> 271290 COMPL. DATE 08/10/2013 TOTAL DEPTH 6550 PERF. 6053 - 6060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

BP GOOD WELL #: 1 RRCID -> 281526 COMPL. DATE 03/17/2016 TOTAL DEPTH 6385 PERF. 5863 - 5866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | 39 | | | | | 98 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | 47 | | | | | 145 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | 48 | | | | | 193 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | 76 | 184 | 1 | | | 85 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | 92 | | | | | 177 |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 177 |

THEUVENINS CREEK, S. (YEGUA 3-B) 89352 600 ASSOCIATED EXEMPT CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP GOOD WELL #: 2 RRCID -> 281390 COMPL. DATE 08/25/2016 TOTAL DEPTH 6350 PERF. 5790 - 5796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THEUVENINS CREEK, S. (YEGUA 5TH) 89352 800 NON-ASSOCIATED CAPACITY CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP JR WELL #: 1 RRCID -> 270664 COMPL. DATE 08/21/2012 TOTAL DEPTH 6215 PERF. 5788 - 5791

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1521 | N | 1521 | -0- | -0- | -0- | 592 | 3 | 1 | 5 | N | 844 | 898 | 1 | 19 | 8 | 297 |
| | | | | | | | 928 | 9 | | | | | | | | | |
| 07 | 1062 | N | 1062 | -0- | -0- | -0- | 389 | 3 | 4 | 5 | N | 608 | 708 | 1 | | | 197 |
| | | | | | | | 669 | 9 | | | | | | | | | |
| 08 | 1126 | N | 1126 | -0- | -0- | -0- | 339 | 3 | 6 | 5 | N | 710 | 704 | 1 | | | 203 |
| | | | | | | | 781 | 9 | | | | | | | | | |
| 09 | 1530 | N | 1092 | -0- | -438 | -0- | 285 | 3 | 8 | 5 | N | 726 | 716 | 1 | | | 213 |
| | | | | | | | 799 | 9 | | | | | | | | | |
| *10 | 1239 | N | 1239 | -0- | -0- | -0- | 416 | 3 | 823 | 9 | N | 748 | 724 | 1 | | | 237 |
| 11 | 1080 | N | NO RPT | -0- | -1080 | -0- | | | | | N | NO RPT | | | | | 237 |

THOMPSON 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
MYERS, A. E. WELL #: 13 RRCID -> 054992 COMPL. DATE 04/14/1973 TOTAL DEPTH 3650 PERF. N/A

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MYERS, A. E. WELL #: 17 RRCID -> 055090 COMPL. DATE 04/14/1973 TOTAL DEPTH 3365 PERF. N/A

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MYERS, A. E. WELL #: 1 RRCID -> 090422 COMPL. DATE 11/15/1979 TOTAL DEPTH 5500 PERF. 4168 - 4193

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH, T. R. WELL #: 14 RRCID -> 116889 COMPL. DATE 02/28/1985 TOTAL DEPTH 3175 PERF. 2928 - 2942

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

LOCKWOOD & SHARP -A- WELL #: 62 RRCID -> 136788 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2540 - 2548

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCKWOOD & SHARP -A- WELL #: 101 RRCID -> 144002 COMPL. DATE 12/07/1992 TOTAL DEPTH 3900 PERF. 3209 - 3223

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIOCENE 3 GU 1 WELL #: 2 RRCID -> 144149 COMPL. DATE 12/17/1992 TOTAL DEPTH 5420 PERF. 2632 - 2646

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCKWOOD & SHARP -A- WELL #: 75 RRCID -> 149146 COMPL. DATE 02/16/1994 TOTAL DEPTH 5450 PERF. 3372 - 3387

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEORGE, A. P. WELL #: 16 RRCID -> 150862 COMPL. DATE 07/20/1994 TOTAL DEPTH 6200 PERF. 3158 - 3168

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEORGE, A. P. "A" WELL #: 22 RRCID -> 151531 COMPL. DATE 09/27/1994 TOTAL DEPTH 5554 PERF. 2804 - 2814

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEORGE, A. P. "A" WELL #: 25 RRCID -> 154110 COMPL. DATE 04/17/1995 TOTAL DEPTH 3450 PERF. 3360 - 3379

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

LOCKWOOD & SHARP 'A" WELL #: 91 RRCID -> 163377 COMPL. DATE 09/15/2005 TOTAL DEPTH 5950 PERF. 2072 - 2076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCKWOOD & SHARP -B- WELL #: 14 RRCID -> 163944 COMPL. DATE 10/28/2023 TOTAL DEPTH 5370 PERF. 3825 - 4380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOCKWOOD & SHARP -B- WELL #: 54 RRCID -> 163953 COMPL. DATE 01/14/1999 TOTAL DEPTH 5450 PERF. 4861 - 4943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 1977 | | | | | N | NO RPT | | | | | -0- |

MYERS, A. E. WELL #: 43 RRCID -> 165232 COMPL. DATE 12/07/2004 TOTAL DEPTH 5605 PERF. 2273 - 2275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH, T. R. WELL #: 12 RRCID -> 166968 COMPL. DATE 11/07/2001 TOTAL DEPTH 5417 PERF. 2110 - 2116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCKWOOD & SHARP -A- WELL #: 85 RRCID -> 169331 COMPL. DATE 10/22/2003 TOTAL DEPTH 5450 PERF. 2791 - 2796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HP LOCKWOOD WELL #: 1 RRCID -> 179441 COMPL. DATE 07/14/2005 TOTAL DEPTH 7200 PERF. 1744 - 1748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

BOOTH, T. R. WELL #: 1R RRCID -> 183645 COMPL. DATE 03/28/2001 TOTAL DEPTH 5450 PERF. 2046 - 2058

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BOOTH, T. R. WELL #: 25 RRCID -> 186315 COMPL. DATE 07/20/2001 TOTAL DEPTH 5453 PERF. 3834 - 3854

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BOOTH, T. R. WELL #: 15 RRCID -> 187134 COMPL. DATE 12/09/2001 TOTAL DEPTH 3174 PERF. 2932 - 2937

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BOOTH, F. I. ETAL -A- WELL #: 65 RRCID -> 187634 COMPL. DATE 08/15/2001 TOTAL DEPTH 5618 PERF. 2896 - 2916

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GEORGE, A. P. "A" WELL #: 28 RRCID -> 198925 COMPL. DATE 12/15/2003 TOTAL DEPTH 4012 PERF. 2879 - 2899

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LOCKWOOD & SHARP -A- WELL #: 68 RRCID -> 199696 COMPL. DATE 10/01/2003 TOTAL DEPTH 5450 PERF. 1636 - 1646

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

LOCKWOOD, H. P. WELL #: 4 RRCID -> 200926 COMPL. DATE 04/15/2004 TOTAL DEPTH 5450 PERF. 1848 - 1870

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

LOCKWOOD, H. P. WELL #: 6 RRCID -> 200965 COMPL. DATE 04/20/2004 TOTAL DEPTH 6240 PERF. 3386 - 3398

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

LOCKWOOD, H. P. WELL #: 15 RRCID -> 201712 COMPL. DATE 01/27/2005 TOTAL DEPTH 5054 PERF. 3634 - 3650

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BOOTH, F. I. ET AL -A- WELL #: 67 RRCID -> 203384 COMPL. DATE 02/15/2006 TOTAL DEPTH 3959 PERF. 2786 - 2791

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GEORGE, A. P. "A" WELL #: 20 RRCID -> 203910 COMPL. DATE 09/14/2004 TOTAL DEPTH 5500 PERF. 3001 - 3007

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LOCKWOOD, H. P. WELL #: 34 RRCID -> 207056 COMPL. DATE 11/13/2004 TOTAL DEPTH 5462 PERF. 4296 - 4361

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MYERS, A. E. WELL #: 11 R RRCID -> 207555 COMPL. DATE 02/16/2005 TOTAL DEPTH 5550 PERF. 2268 - 2276

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD & SHARP -A- WELL #: 64 RRCID -> 207557 COMPL. DATE 02/18/2005 TOTAL DEPTH 5450 PERF. 2906 - 2909

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MYERS, A. E. WELL #: 15 RRCID -> 209216 COMPL. DATE 05/18/2005 TOTAL DEPTH 4081 PERF. 2873 - 2918

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BOOTH, F. I. ETAL "A" WELL #: 54 RRCID -> 209252 COMPL. DATE 05/23/2005 TOTAL DEPTH 5464 PERF. 3458 - 3461

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MYERS, A. E. WELL #: 52 RRCID -> 211196 COMPL. DATE 09/19/2006 TOTAL DEPTH 5522 PERF. 3448 - 3458

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BOOTH, F. I. ET AL -A- WELL #: 64 RRCID -> 211202 COMPL. DATE 07/20/2005 TOTAL DEPTH 5610 PERF. 3472 - 3476

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

LOCKWOOD, H. P. WELL #: 14 RRCID -> 211945 COMPL. DATE 09/18/2005 TOTAL DEPTH 5437 PERF. 2410 - 2414

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BOOTH, T. R. WELL #: 5 R RRCID -> 212023 COMPL. DATE 07/28/2005 TOTAL DEPTH 5480 PERF. 4872 - 4880

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD & SHARP -A- WELL #: 73 RRCID -> 217672 COMPL. DATE 04/28/2006 TOTAL DEPTH 5450 PERF. 2970 - 2985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOCKWOOD, H. P. WELL #: 47A RRCID -> 222426 COMPL. DATE 09/14/2006 TOTAL DEPTH 5450 PERF. 2780 - 2787

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOCKWOOD, H. P. WELL #: 35 RRCID -> 234050 COMPL. DATE 11/11/2008 TOTAL DEPTH 5460 PERF. 4308 - 4314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 1864 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 1864 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 1864 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1864 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1864 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1864 | | | | | N | -0- | | | | | -0- |

GEORGE, A. P. -A- WELL #: 35 RRCID -> 270960 COMPL. DATE 04/08/2013 TOTAL DEPTH 5507 PERF. 4354 - 4360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAVIS, J. H. P. WELL #: 107 RRCID -> 285710 COMPL. DATE 12/11/2015 TOTAL DEPTH 5524 PERF. 5347 - 5366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCGOWAN WORKING PARTNERS, INC. 549836
WOLTERS, R. A. NCT-1 WELL #: 7 RRCID -> 154139 COMPL. DATE 03/20/1954 TOTAL DEPTH 7672 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSON (VICKSBURG) 89525 868 ASSOCIATED ONE WELL CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
EDWARDS & RIGGINS WELL #: 5 RRCID -> 179675 COMPL. DATE 07/27/2000 TOTAL DEPTH 7480 PERF. 7352 - 7386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 30 |

THOMPSON, NORTH 89527 001 ASSOCIATED 49B CNTY: FORT BEND
MCGOWAN WORKING PARTNERS, INC. 549836
BOOTH, F. I. WELL #: 3B RRCID -> 052147 COMPL. DATE 03/13/1972 TOTAL DEPTH 7792 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

THOMPSON, SOUTH 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
WOLTERS, R. A. ET AL -B- WELL #: 6 RRCID -> 067929 COMPL. DATE 08/23/1976 TOTAL DEPTH 5410 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WOLTERS, R. A. ET AL WELL #: 5 RRCID -> 075922 COMPL. DATE 04/03/1978 TOTAL DEPTH 5448 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DAVIS, J.H.P. WELL #: 26 RRCID -> 076285 COMPL. DATE 11/03/1997 TOTAL DEPTH 5480 PERF. 4926 - 4936

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 077523 COMPL. DATE 03/08/1987 TOTAL DEPTH 5513 PERF. 4956 - 4964

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

THOMPSON, SOUTH //CONT.// 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
WOLTERS, R. A. ET AL WELL #: 21 L RRCID -> 078330 COMPL. DATE 08/24/1978 TOTAL DEPTH 5500 PERF. 5154 - 5160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 081920 COMPL. DATE 03/08/2023 TOTAL DEPTH 5601 PERF. 4050 - 4078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOLTERS, R. A. ET AL WELL #: 24 RRCID -> 110531 COMPL. DATE 04/12/1984 TOTAL DEPTH 5631 PERF. 5056 - 5062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOLTERS, R. A. ET AL "B" WELL #: 29 RRCID -> 168012 COMPL. DATE 05/22/2005 TOTAL DEPTH 7500 PERF. 4814 - 4828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOLTERS, R. A. ET AL WELL #: 25 RRCID -> 207560 COMPL. DATE 06/12/2014 TOTAL DEPTH 5440 PERF. 3912 - 3931

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JHP DAVIS ESTATE WELL #: 104ST RRCID -> 249837 COMPL. DATE 05/18/2009 TOTAL DEPTH 5430 PERF. 5089 - 5092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMPSON, SOUTH //CONT.// 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
DAVIS, J.H.P. WELL #: 101 RRCID -> 293556 COMPL. DATE 04/01/2022 TOTAL DEPTH 5535 PERF. 1661 - 1679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 723 | N | 723 | -0- | -0- | -0- | 676 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 34 | 4 | | | | | | | | | |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMPSON, SE. (FRIO) 89531 333 ASSOCIATED ONE WELL CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
DAVIS, J. H. P. ESTATE WELL #: 102 RRCID -> 265547 COMPL. DATE 06/20/2011 TOTAL DEPTH 5532 PERF. 4788 - 4792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMPSON, W. (MIOCENE 4010) 89533 250 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GARRISON LTD. 295861
GORKA WELL #: 1 RRCID -> 215091 COMPL. DATE 12/15/2005 TOTAL DEPTH 4700 PERF. 4009 - 4015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE WELL #: 1 RRCID -> 235545 COMPL. DATE 03/08/2008 TOTAL DEPTH 4150 PERF. 3856 - 3866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIDEHAVEN ( HEFFELFINGER) 89826 043 ASSOCIATED ONE WELL CNTY: MATAGORDA
LANGSTON OIL, LLC 485297
HEFFELFINGER 'C' WELL #: 1 RRCID -> 271194 COMPL. DATE 11/14/2012 TOTAL DEPTH 9002 PERF. 8770 - 8773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIDEHAVEN (10,300) 89826 946 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PHS GAS UNIT WELL #: 1 RRCID -> 247837 COMPL. DATE 02/09/2009 TOTAL DEPTH 11830 PERF.10449 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1080 | N | 906 | -0- | -174 | -0- | 897 | 2 | 9 | 9 | N | 8 | | | | | 214 |
| 07 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | 9 | | | | | 223 |
| 08 | 930 | N | 771 | -0- | -159 | -0- | 757 | 2 | 14 | 9 | N | 13 | | | | | 236 |
| 09 | 900 | N | 686 | -0- | -214 | -0- | 673 | 2 | 13 | 9 | N | 12 | | | | | 248 |
| 10 | 940 | N | 940 | -0- | -0- | -0- | 932 | 2 | 8 | 9 | N | 7 | | | | | 255 |
| 11 | 975 | N | 975 | -0- | -0- | -0- | 975 | 2 | | | N | -0- | | | | | 255 |

KEBO OIL & GAS, INC. 453170
HEFFELFINGER "A" WELL #: 1 RRCID -> 282603 COMPL. DATE 06/01/2017 TOTAL DEPTH 11800 PERF.10392 - 10604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2797 | X | 2797 | -0- | -0- | -0- | 600<br>28 | 1<br>9 | 2169 | 2 | N | 25 | | | | | 76 |
| 07 | 3038 | X | 2893 | -0- | -145 | -0- | 620<br>28 | 1<br>9 | 2245 | 2 | N | 25 | | | | | 101 |
| 08 | 3038 | X | 2827 | -0- | -211 | -0- | 600<br>29 | 1<br>9 | 2198 | 2 | N | 26 | | | | | 127 |
| 09 | 2940 | X | 2672 | -0- | -268 | -0- | 600<br>28 | 1<br>9 | 2044 | 2 | N | 25 | | | | | 152 |
| 10 | 2883 | X | 2670 | -0- | -213 | -0- | 620<br>31 | 1<br>9 | 2019 | 2 | N | 28 | | | | | 180 |
| 11 | 2790 | X | 2641 | -0- | -149 | -0- | 600<br>25 | 1<br>9 | 2016 | 2 | N | 23 | | | | | 203 |

WYNN-CROSBY OPERATING, LTD. 945581
DAWDY GAS UNIT WELL #: RRCID -> 252252 COMPL. DATE 11/10/2008 TOTAL DEPTH 12600 PERF.10318 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

PLUGGED AND ABANDONED_____ 06/17/2022

TIGNER (VICKSBURG) 89906 450 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
COBRA OIL & GAS CORPORATION 163000
MERCURY GAS UNIT WELL #: 1 RRCID -> 174132 COMPL. DATE 07/15/1999 TOTAL DEPTH 8606 PERF. 6419 - 6499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIMBER LAKE (WILCOX 9900 SAND) 90050 500 NON-ASSOCIATED CAPACITY CNTY: TYLER
NECHES TRANSPORT INC. 601854
BPA 740 WELL #: 2 RRCID -> 271043 COMPL. DATE 09/04/2012 TOTAL DEPTH 10000 PERF. 9914 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |

TIMBER LAKE (WILCOX 9900 SAND) //CONT.// 90050 500 NON-ASSOCIATED CAPACITY CNTY: TYLER
NECHES TRANSPORT INC. //CONT.// 601854
BPA 740 WELL #: 3 RRCID -> 278822 COMPL. DATE 06/05/2013 TOTAL DEPTH 10000 PERF. 9874 - 9912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 12 | -0- | -18 | -0- | 10 | 1 | 2 | 9 | Y | 2 | | | | | 144 |
| 07 | 16 | N | 16 | -0- | -0- | -0- | 10 | 1 | 6 | 9 | Y | 5 | | | | | 149 |
| 08 | 31 | N | 12 | -0- | -19 | -0- | 10 | 1 | 2 | 9 | Y | 2 | | | | | 151 |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 10 | 1 | 2 | 9 | Y | 2 | | | | | 153 |
| 10 | 31 | N | 12 | -0- | -19 | -0- | 10 | 1 | 2 | 9 | Y | 2 | | | | | 155 |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 10 | 1 | 2 | 9 | Y | 2 | | | | | 157 |

TOMBALL 90620 001 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 5 WELL #: 5 RRCID -> 135259 COMPL. DATE 11/30/1988 TOTAL DEPTH 5574 PERF. 5480 - 5488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TORTUGA OPERATING COMPANY 862750
ROBERTSON, HAZEL WELL #: 1 RRCID -> 051346 COMPL. DATE 10/07/1971 TOTAL DEPTH 5562 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHULTZ, E. "A" WELL #: 6 RRCID -> 199860 COMPL. DATE 02/07/2004 TOTAL DEPTH 6720 PERF. 5443 - 5448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | # | 10 | -0- | -20 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 10 | -0- | -20 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12 | # | 11 | -0- | -1 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| *11 | 12 | R | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

TOMBALL (COCKFIELD) 90620 023 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY ENERGY CO. 293303
BAKER, W. W. WELL #: 2 RRCID -> 189075 COMPL. DATE 12/01/2001 TOTAL DEPTH 5482 PERF. 5294 - 5298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

TORTUGA OPERATING COMPANY 862750
BURKETT, JEWELL H. WELL #: 1 RRCID -> 008548 COMPL. DATE 02/11/1953 TOTAL DEPTH 5737 PERF. 5366 - 6384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1786 | N | 1786 | -0- | -0- | -0- | 1786 | 2 | | | N | -0- | | | | | 176 |
| 07 | 2051 | N | 2051 | -0- | -0- | -0- | 2038 | 2 | 13 | 9 | N | 12 | | | | | 188 |
| 08 | 2222 | N | 2222 | -0- | -0- | -0- | 2222 | 2 | | | N | -0- | | | | | 188 |
| 09 | 1893 | N | 1893 | -0- | -0- | -0- | 1885 | 2 | 8 | 9 | N | 7 | | | | | 195 |
| *10 | 1963 | N | 1963 | -0- | -0- | -0- | 1963 | 2 | | | N | -0- | | | | | 195 |
| 11 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 2 | | | N | -0- | | | | | 195 |

TOMBALL (COCKFIELD UPPER 1-5300) 90620 069 NON-ASSOCIATED CAPACITY CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 2 WELL #: 20 RRCID -> 100307 COMPL. DATE 04/07/1982 TOTAL DEPTH 5613 PERF. 5266 - 5268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 510 | N | 510 | -0- | -0- | -0- | 419 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 07 | 539 | N | 539 | -0- | -0- | -0- | 425 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 08 | 660 | N | 660 | -0- | -0- | -0- | 521 | 1 | 139 | 2 | N | -0- | | | | | -0- |
| 09 | 666 | N | 666 | -0- | -0- | -0- | 549 | 1 | 117 | 2 | N | -0- | | | | | -0- |
| 10 | 725 | N | 725 | -0- | -0- | -0- | 575 | 1 | 150 | 2 | N | -0- | | | | | -0- |
| 11 | 604 | N | 604 | -0- | -0- | -0- | 453 | 1 | 151 | 2 | N | -0- | | | | | -0- |

BAKER, W. W. WELL #: 1 A RRCID -> 119255 COMPL. DATE 03/01/1985 TOTAL DEPTH 8681 PERF. 5272 - 5282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1679 | N | 1679 | -0- | -0- | -0- | 1380 | 1 | 299 | 2 | N | -0- | | | | | 88 |
| 07 | 1635 | N | 1635 | -0- | -0- | -0- | 1290 | 1 | 345 | 2 | N | -0- | | | | | 88 |
| 08 | 1639 | N | 1639 | -0- | -0- | -0- | 1293 | 1 | 346 | 2 | N | -0- | | | | | 88 |
| 09 | 1582 | N | 1582 | -0- | -0- | -0- | 1303 | 1 | 279 | 2 | N | -0- | | | | | 88 |
| 10 | 1630 | N | 1630 | -0- | -0- | -0- | 1294 | 1 | 336 | 2 | N | -0- | | | | | 88 |
| 11 | 1564 | N | 1564 | -0- | -0- | -0- | 1174 | 1 | 390 | 2 | N | -0- | | | | | 88 |

TORTUGA OPERATING COMPANY 862750
TOMBALL GU 8 WELL #: 2 C RRCID -> 008544 COMPL. DATE 10/26/1956 TOTAL DEPTH 5579 PERF. 5332 - 5345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 45 | -0- | -172 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 122 | -0- | -95 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 28 | -0- | -182 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| *10 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 77 | -0- | -43 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |

PETRICH, THERESA WELL #: 5 RRCID -> 091313 COMPL. DATE 12/05/1980 TOTAL DEPTH 5706 PERF. 5194 - 5198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | 147 |
| 07 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | 147 |
| 08 | 806 | N | 603 | -0- | -203 | -0- | 603 | 2 | | | N | -0- | | | | | 147 |
| 09 | 870 | N | 857 | -0- | -13 | -0- | 857 | 2 | | | N | -0- | | | | | 147 |
| 10 | 899 | N | 834 | -0- | -65 | -0- | 834 | 2 | | | N | -0- | | | | | 147 |
| 11 | 570 | N | 439 | -0- | -131 | -0- | 439 | 2 | | | N | -0- | | | | | 147 |

TOMBALL (COCKFIELD,UP 1-5300,SE) 90620 075 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT 7 WELL #: 3 RRCID -> 136444 COMPL. DATE 11/07/1990 TOTAL DEPTH 5577 PERF. 5390 - 5396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 540 | N | 346 | -0- | -194 | -0- | 346 | 2 | | | N | -0- | | | | | 167 |
| 07 | 527 | N | 32 | -0- | -495 | -0- | 32 | 2 | | | N | -0- | | | | | 167 |
| 08 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | 167 |
| 09 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | 167 |
| *10 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | 167 |
| 11 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | 167 |

TOMBALL (COCKFIELD UPPER 5500) 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 6 WELL #: 3 RRCID -> 071536 COMPL. DATE 07/22/1999 TOTAL DEPTH 5568 PERF. 5480 - 5491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOMBALL (COCKFIELD UPPER 5500) //CONT.// 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION //CONT.// 835707
TOMBALL GAS UNIT "6" WELL #: 4 RRCID -> 254610 COMPL. DATE 01/30/2008 TOTAL DEPTH 5561 PERF. 5429 - 5439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TORTUGA OPERATING COMPANY 862750
TOMBALL GU 7 WELL #: 2 C RRCID -> 008584 COMPL. DATE 07/08/1937 TOTAL DEPTH 5585 PERF. 5497 - 5516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL GU 8 WELL #: 2 T RRCID -> 008585 COMPL. DATE 01/07/1937 TOTAL DEPTH 5579 PERF. 5496 - 5506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL GU 7 WELL #: 7 RRCID -> 096043 COMPL. DATE 03/30/1989 TOTAL DEPTH 5572 PERF. 5494 - 5503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (COCKFIELD UPPER 5500SW) 90620 110 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
RUDEL, C. R. WELL #: 1 RRCID -> 121561 COMPL. DATE 05/14/1986 TOTAL DEPTH 5572 PERF. 5493 - 5507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 08 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 09 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| *10 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 11 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |

TOMBALL (COCKFIELD 5400) 90620 138 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 4 RRCID -> 146993 COMPL. DATE 09/18/1993 TOTAL DEPTH 5642 PERF. 5263 - 5281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOMBALL (COCKFIELD 5400) //CONT.// 90620 138 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
MUELLER, E. E. WELL #: 5 RRCID -> 147224 COMPL. DATE 11/05/1993 TOTAL DEPTH 5615 PERF. 5376 - 5390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 390 | N | 351 | -0- | -39 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 363 | -0- | -71 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 338 | -0- | -65 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 338 | -0- | -22 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| *10 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 11 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |

DOUGHTIE, S. T. WELL #: 9 RRCID -> 271178 COMPL. DATE 04/01/2013 TOTAL DEPTH 5578 PERF. 5344 - 5412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 330 | N | 217 | -0- | -113 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 217 | -0- | -124 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 213 | -0- | -128 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 209 | -0- | -1 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| *10 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| *11 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |

TOMBALL (JACKSON 4400) 90620 230 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
SCHERER, W. B. WELL #: RRCID -> 126631 COMPL. DATE 02/25/1988 TOTAL DEPTH 6802 PERF. 4214 - 4219

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 19 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 19 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 19 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 19 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 19 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 19 |

WORKED OVER ANOTHER ZONE.. 08/01/1996

TOMBALL (JACKSON 4400,SE) 90620 240 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL G U 9 WELL #: 9 F RRCID -> 086064 COMPL. DATE 09/05/1979 TOTAL DEPTH 6538 PERF. 4351 - 4358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOMBALL (KOBS) 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT -A- METZLER WELL #: 3 RRCID -> 008549 COMPL. DATE 07/01/1935 TOTAL DEPTH 5587 PERF. 5354 - 5375

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1350 | # | 798 | -0- | -552 | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1395 | # | 855 | -0- | -540 | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1302 | # | 838 | -0- | -464 | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1260 | # | 839 | -0- | -421 | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | # | 1043 | -0- | -135 | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1015 | R | 1015 | -0- | -0- | -0- | 1015 | 2 | | | N | -0- | | | | | -0- |

LEWIS, SAM WELL #: 7 F RRCID -> 068593 COMPL. DATE 10/18/1976 TOTAL DEPTH 6400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOMBALL (KOBS) //CONT.// 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
HILLEGEIST, E. TRACT 2 WELL #: 3 RRCID -> 083224 COMPL. DATE 06/11/1979 TOTAL DEPTH 5620 PERF. 5478 - 5488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETRICH, THERESA WELL #: 4 RRCID -> 103729 COMPL. DATE 01/14/1983 TOTAL DEPTH 5608 PERF. 5427 - 5449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILLEGEIST, E. WELL #: 6 RRCID -> 115260 COMPL. DATE 02/01/1985 TOTAL DEPTH 5663 PERF. 5380 - 5404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 120 | # | 97 | -0- | -23 | -0- | 97 | 2 | | | N | -0- | | | | | 70 |
| 07 | 155 | # | 119 | -0- | -36 | -0- | 119 | 2 | | | N | -0- | | | | | 70 |
| 08 | 155 | # | 126 | -0- | -29 | -0- | 126 | 2 | | | N | -0- | | | | | 70 |
| 09 | 150 | # | 96 | -0- | -54 | -0- | 96 | 2 | | | N | -0- | | | | | 70 |
| 10 | 124 | # | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | 70 |
| 11 | 125 | R | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | 70 |

BURLINGTON RI RR WELL #: 4 T RRCID -> 127728 COMPL. DATE N/A TOTAL DEPTH 5585 PERF. 5531 - 5585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (LEWIS 5930, EAST) 90620 322 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 6 RRCID -> 127891 COMPL. DATE 05/20/1988 TOTAL DEPTH 10200 PERF. 5936 - 5941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOMBALL (MICHEL) 90620 391 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT NO. 9 WELL #: 22 RRCID -> 207934 COMPL. DATE 01/28/2005 TOTAL DEPTH 6715 PERF. 6248 - 6255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 2243 | -0- | -757 | 4491 | 1829 | 3 | 414 | 9 | N | 376 | 384 | 1 | 1 | 8 | 81 |
| 07 | 3100 | N | 2502 | -0- | -598 | 3893 | 2125 | 3 | 377 | 9 | N | 343 | 374 | 1 | 1 | 8 | 49 |
| 08 | 3100 | N | 2138 | -0- | -962 | 2931 | 1691 | 3 | 447 | 9 | N | 406 | 374 | 1 | 1 | 8 | 80 |
| 09 | 3000 | N | 2511 | -0- | -489 | 2442 | 2057 | 3 | 454 | 9 | N | 413 | 396 | 1 | 1 | 8 | 96 |
| 10 | 3100 | N | 2295 | -0- | -805 | 1637 | 1788 | 3 | 507 | 9 | N | 461 | 461 | 1 | 1 | 8 | 95 |
| 11 | 3000 | N | 2829 | -0- | -171 | 1466 | 2242 | 3 | 587 | 9 | N | 534 | 526 | 1 | 1 | 8 | 102 |

TOMBALL (MIOCENE 1750) 90620 490 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 2 RRCID -> 153976 COMPL. DATE 04/25/1995 TOTAL DEPTH 5678 PERF. 1735 - 1745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 15 | N | 8 | -0- | -7 | -0- | 8 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 93 | N | 9 | -0- | -84 | -0- | 9 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 13 | N | 10 | -0- | -3 | -0- | 10 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | 1 |
| *10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | 1 |

TOMBALL (MIOCENE 2400) 90620 529 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL G U 2 WELL #: 22 RRCID -> 137362 COMPL. DATE 10/24/1996 TOTAL DEPTH 5595 PERF. 1602 - 1610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TORTUGA OPERATING COMPANY 862750
COLEMAN, O/A, C.L. WELL #: 3 RRCID -> 171454 COMPL. DATE 12/10/1998 TOTAL DEPTH 5650 PERF. 2522 - 2528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PETRICH, THERESA WELL #: 2 RRCID -> 213934 COMPL. DATE 10/14/2005 TOTAL DEPTH 5579 PERF. 2548 - 2556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 30 | N | 8 | -0- | -22 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | M | -0- | | | | | -0- |

TOMBALL (MIOCENE 2700) 90620 552 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
PETRICH, THERESA WELL #: 1 RRCID -> 105887 COMPL. DATE 05/13/1983 TOTAL DEPTH 5590 PERF. 2610 - 2620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HIRSCH, WM WELL #: 1 RRCID -> 121767 COMPL. DATE 07/10/1986 TOTAL DEPTH 5612 PERF. 2708 - 2712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOMBALL (MIOCENE 2700 FB-A) 90620 553 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
SCHERER, W. B. WELL #: 9 RRCID -> 160023 COMPL. DATE 08/01/1996 TOTAL DEPTH 6802 PERF. 2726 - 2731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |

TOMBALL (MIOCENE 3150) 90620 555 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E WELL #: 1 RRCID -> 118162 COMPL. DATE 09/06/1985 TOTAL DEPTH 5600 PERF. 2860 - 2863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUELLER, E. E. WELL #: 2 RRCID -> 146997 COMPL. DATE 09/15/1993 TOTAL DEPTH 5576 PERF. 3214 - 3220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOMBALL (MIOCENE 3320) 90620 557 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 1 WELL #: 14 RRCID -> 126017 COMPL. DATE 10/28/1987 TOTAL DEPTH 5571 PERF. 3325 - 3337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 482 | N | 482 | -0- | -0- | -0- | 396 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 07 | 511 | N | 511 | -0- | -0- | -0- | 403 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 08 | 362 | N | 362 | -0- | -0- | -0- | 286 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 09 | 706 | N | 706 | -0- | -0- | -0- | 582 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 10 | 346 | N | 346 | -0- | -0- | -0- | 275 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 11 | 290 | N | 290 | -0- | -0- | -0- | 290 | 1 | | | N | -0- | | | | | -0- |

TOMBALL (MIOCENE 3400) 90620 560 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
FARIS, C. P. WELL #: 1D RRCID -> 119794 COMPL. DATE 01/03/1986 TOTAL DEPTH 4012 PERF. 3660 - 3718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETRICH, THERESA WELL #: 2 RRCID -> 131895 COMPL. DATE 08/15/1989 TOTAL DEPTH 5579 PERF. 3460 - 3470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (PETRICH, NW.) 90620 621 ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 1 RRCID -> 110675 COMPL. DATE 05/20/1984 TOTAL DEPTH 8950 PERF. 5440 - 5455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (SCHULTZ N.W.) 90620 759 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGIST, E. TR. 2 WELL #: 2 RRCID -> 076284 COMPL. DATE 02/07/1978 TOTAL DEPTH 5606 PERF. 5522 - 5538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (SCHULTZ SE.) 90620 782 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 21 RRCID -> 051663 COMPL. DATE 11/22/1935 TOTAL DEPTH 5553 PERF. 5483 - 5490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOMBALL (SID MOORE) 90620 828 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E. WELL #: 5 RRCID -> 118164 COMPL. DATE 08/29/1985 TOTAL DEPTH 5662 PERF. 5486 - 5494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (STRAY 5300) 90620 874 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 16 WELL #: 1 RRCID -> 099515 COMPL. DATE 12/04/1981 TOTAL DEPTH 5577 PERF. 5360 - 5380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (STRAY 6700) 90620 885 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. 293245
MARTENS, HULDA WELL #: 1 RRCID -> 183652 COMPL. DATE 09/15/2000 TOTAL DEPTH 8805 PERF. 6704 - 6712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL (VICKSBURG 4050) 90620 927 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 3 RRCID -> 129250 COMPL. DATE 10/19/1988 TOTAL DEPTH 5586 PERF. 3922 - 3930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | N | 111 | -0- | -39 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 124 | -0- | -31 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 104 | -0- | -51 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| *10 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 11 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |

TOMBALL (WILCOX 8400) 90620 943 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MBX OPERATING LLC 101199
ADAMS, G. UNIT WELL #: 1 RRCID -> 200967 COMPL. DATE 03/10/2004 TOTAL DEPTH 9016 PERF. 8682 - 8707

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 25 |
| 08 | T. A. | | 90 | -0- | 90 | 90 | 89 | 2 | 1 | 9 | Y | 1 | 8 | 1 | | | 18 |
| 09 | T. A. | | 10 | -0- | 10 | 100 | 10 | 2 | | | Y | -0- | | | | | 18 |
| 10 | T. A. | | 38 | -0- | 38 | 138 | 38 | 2 | | | Y | -0- | | | | | 18 |
| 11 | 0 | W | 16 | -0- | 16 | 154 | 16 | 2 | | | Y | -0- | | | | | 18 |

KOBS A WELL #: 1 RRCID -> 242710 COMPL. DATE 04/24/2006 TOTAL DEPTH 12717 PERF. 8815 - 8835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | 2200 | -0- | 2200 | 3883 | 2146 | 2 | 54 | 9 | Y | 49 | | | | | 153 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | 3883 | | | | | Y | 15 | | | | | 168 |
| 08 | 3100 | N | 16373 | -0- | 13273 | 17156 | 16359 | 2 | 14 | 9 | Y | 13 | 135 | 1 | | | 46 |
| 09 | 3000 | N | 188 | -0- | -2812 | 14344 | 188 | 2 | | | Y | -0- | | | | | 46 |
| 10 | 3100 | N | 718 | -0- | -2382 | 11962 | 718 | 2 | | | Y | -0- | | | | | 46 |
| 11 | 12259 | X | 297 | -0- | -11962 | -0- | 297 | 2 | | | Y | -0- | | | | | 46 |

TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT 9 WELL #: 15 RRCID -> 146082 COMPL. DATE 01/16/1995 TOTAL DEPTH 9498 PERF. 8611 - 8862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TORTUGA OPERATING COMPANY 862750
MUELLER, E. E. WELL #: 4 F RRCID -> 008592 COMPL. DATE 11/02/1961 TOTAL DEPTH 8503 PERF. 8410 - 8439

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 188 |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 188 |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 188 |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 188 |
| 10 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | | N | -0- | | | | | 188 |
| 11 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 188 |

TOMBALL (WILCOX 8860, 2ND) 90620 952 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 15 RRCID -> 101195 COMPL. DATE 05/10/1982 TOTAL DEPTH 9498 PERF. 8862 - 8868

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL GAS UNIT "9" WELL #: 1 RRCID -> 248052 COMPL. DATE 02/25/2008 TOTAL DEPTH 15452 PERF. 8818 - 8838

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOMBALL, SE. (10650) 90626 550 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. 293245
MARSHALL BROTHERS TRUSTS -C- GU WELL #: 1 RRCID -> 129526 COMPL. DATE 01/22/1990 TOTAL DEPTH 16000 PERF.10724 - 10734

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSHALL BROS. TRUSTS "C" G.U. WELL #: 2-U RRCID -> 153833 COMPL. DATE 02/27/1995 TOTAL DEPTH 12400 PERF.10778 - 10788

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOMBALL, SE. (11700) 90626 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. 293245
MARSHALL BROS. TRUST G. V. NO.1 WELL #: 1 RRCID -> 082061 COMPL. DATE 04/30/1979 TOTAL DEPTH 16000 PERF.11712 - 11719

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | 150 |
| 07 | 89 | N | 89 | -0- | -0- | -0- | 85 | 1 | 4 | 9 | N | 4 | | | | 154 |
| 08 | 76 | N | 76 | -0- | -0- | -0- | 73 | 1 | 3 | 9 | N | 3 | | | | 157 |
| 09 | 79 | N | 79 | -0- | -0- | -0- | 76 | 1 | 3 | 9 | N | 3 | | | | 160 |
| 10 | 93 | N | 57 | -0- | -36 | -0- | 54 | 1 | 3 | 9 | N | 3 | | | | 163 |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 62 | 1 | 1 | 9 | N | 1 | | | | 164 |

MARSHALL BROTHERS TRUSTS -C- GU WELL #: 2-L RRCID -> 152177 COMPL. DATE 12/05/1994 TOTAL DEPTH 12400 PERF.11738 - 11807

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

TOMBALL, SE. (11700) //CONT.// 90626 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. //CONT.// 293245
MARSHALL BROTHERS TRUST GU WELL #: 3 RRCID -> 162216 COMPL. DATE 01/29/1997 TOTAL DEPTH 13010 PERF.11710 - 11735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | 52 | -0- | 52 | 451 | 41 | 1 | 11 | 9 | N | 10 | | | | | 52 |
| 07 | 14B2 | EXT | 64 | -0- | 64 | 515 | 55 | 1 | 9 | 9 | N | 8 | | | | | 60 |
| 08 | 14B2 | EXT | 69 | -0- | 69 | 584 | 62 | 1 | 7 | 9 | N | 6 | | | | | 66 |
| 09 | 14B2 | EXT | 69 | -0- | 69 | 653 | 65 | 1 | 4 | 9 | N | 4 | | | | | 70 |
| 10 | | X | 713 | -0- | -653 | -0- | 58 | 1 | 2 | 9 | N | 2 | | | | | 72 |
| 11 | | X | 70 | -0- | -0- | -0- | 68 | 1 | 2 | 9 | N | 2 | | | | | 74 |

COX, L. L. WELL #: 1 RRCID -> 197425 COMPL. DATE 09/01/2003 TOTAL DEPTH 12407 PERF.11730 - 11748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | N | 95 | -0- | -0- | -0- | 66 | 1 | 29 | 9 | N | 26 | | | | | 218 |
| 07 | 744 | N | 62 | -0- | -682 | -0- | 53 | 1 | 9 | 9 | N | 8 | | | | | 226 |
| 08 | | N | 67 | -0- | -0- | -0- | 59 | 1 | 8 | 9 | N | 7 | 182 | 1 | | | 51 |
| 09 | | N | 70 | -0- | -20 | -0- | 63 | 1 | 7 | 9 | N | 6 | | | | | 57 |
| 10 | | N | 57 | -0- | -5 | -0- | 54 | 1 | 3 | 9 | N | 3 | | | | | 60 |
| 11 | | N | 59 | -0- | -0- | -0- | 57 | 1 | 2 | 9 | N | 2 | | | | | 62 |

TOMBALL, SE. (12,250) 90626 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. 293245
COX, L.L. GAS UNIT WELL #: 1 RRCID -> 087396 COMPL. DATE 01/30/1980 TOTAL DEPTH 12407 PERF.12268 - 12289

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSHALL BROTHERS TRUST GU #1 WELL #: 4 RRCID -> 211585 COMPL. DATE 07/22/2005 TOTAL DEPTH 13262 PERF.12852 - 12874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | N | 51 | -0- | -0- | -0- | 39 | 1 | 12 | 9 | N | 11 | | | | | 180 |
| 07 | 899 | N | 50 | -0- | -849 | -0- | 42 | 1 | 8 | 9 | N | 7 | | | | | 187 |
| 08 | | N | 57 | -0- | -0- | -0- | 53 | 1 | 4 | 9 | N | 4 | | | | | 191 |
| 09 | | N | 65 | -0- | -0- | -0- | 61 | 1 | 4 | 9 | N | 4 | | | | | 195 |
| 10 | | N | 63 | -0- | -0- | -0- | 61 | 1 | 2 | 9 | N | 2 | | | | | 197 |
| 11 | | N | 52 | -0- | -0- | -0- | 50 | 1 | 2 | 9 | N | 2 | | | | | 199 |

TOMBALL, WEST (HOCKLEY) 90628 284 NON-ASSOCIATED PRORATED CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TRESSLER, LILLIE WELL #: 4 RRCID -> 031001 COMPL. DATE 10/08/1976 TOTAL DEPTH 5650 PERF. 3985 - 4000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

TRESELER, LILLIE WELL #: 2 RRCID -> 063830 COMPL. DATE 09/23/1973 TOTAL DEPTH 5650 PERF. 4363 - 4366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | | W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | | W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | | W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | | W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | | W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | | W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

TOMBALL, WEST (HOCKLEY) //CONT.// 90628 284 NON-ASSOCIATED PRORATED CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
COLEMAN O/A,C.L. WELL #: 2 RRCID -> 109010 COMPL. DATE 02/08/1984 TOTAL DEPTH 5650 PERF. 4362 - 4370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14 | N | 14 | -0- | -0- B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14 | N | 14 | -0- | -0- B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 13 | -0- | -18 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14 | N | 13 | -0- | -1 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14 | N | 13 | -0- | -1 B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14 | N | 14 | -0- | -0- B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |

TRESELER, LILLIE WELL #: 1 RRCID -> 180658 COMPL. DATE 01/02/2001 TOTAL DEPTH 5666 PERF. 4420 - 4424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 2 | -0- | -1 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3 | N | 2 | -0- | -1 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| *10 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 2 | -0- | -1 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOMBALL, WEST (2700) 90628 700 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
ADAMS, GEO. B. WELL #: 6 RRCID -> 294137 COMPL. DATE 11/09/2022 TOTAL DEPTH 5686 PERF. 3930 - 3950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRANS-TEX (3000 CAT.) 90970 497 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VIPER S.W.D., LLC 886209
WEGENHOFT, I.W. WELL #: 4 RRCID -> 292709 COMPL. DATE 01/26/2022 TOTAL DEPTH 3099 PERF. 3006 - 3012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TREASURE ISLE (BIG GAS SAND) 91016 050 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
BLACK WATER ENVIRONMENTAL L.L.C. 072485
HALLS BAYOU RANCH WELL #: 7 RRCID -> 168059 COMPL. DATE 12/29/1997 TOTAL DEPTH 15958 PERF. 11806 - 11906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALLS BAYOU RANCH "A" WELL #: 1 RRCID -> 234686 COMPL. DATE 06/23/2007 TOTAL DEPTH 19739 PERF. 12274 - 12312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRINITY (EDWARDS) 91244 040 NON-ASSOCIATED ONE WELL CNTY: WALKER
RUSK ENERGY OPERATING LLC 735144
CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 126600 COMPL. DATE 11/21/1987 TOTAL DEPTH 10752 PERF.10545 - 10570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TRINITY BAY (F-4) 91264 031 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 112 H RRCID -> 047876 COMPL. DATE 01/19/1970 TOTAL DEPTH 8250 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TRINITY BAY STATE UNIT NO. 1 WELL #: 85 H RRCID -> 048190 COMPL. DATE 04/14/1970 TOTAL DEPTH 8200 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TRINITY BAY STATE UNIT 1 WELL #: 74-H RRCID -> 137144 COMPL. DATE 09/27/1990 TOTAL DEPTH 8600 PERF. 7605 - 7611

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TRINITY BAY (FRIO 3) 91264 093 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 85 D RRCID -> 085542 COMPL. DATE 11/04/1979 TOTAL DEPTH 8200 PERF. 7477 - 7517

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TRINITY BAY STATE UNIT 1 WELL #: 42 RRCID -> 111094 COMPL. DATE 05/19/1984 TOTAL DEPTH 8450 PERF. 7524 - 7543

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TRINITY BAY (FRIO 5, CENTRAL) 91264 186 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 38 RRCID -> 136885 COMPL. DATE 12/12/1990 TOTAL DEPTH 8488 PERF. 7610 - 7614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TRINITY BAY (FRIO 5, EAST) 91264 217 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 87 F RRCID -> 087402 COMPL. DATE 09/07/1982 TOTAL DEPTH 8550 PERF. 7624 - 7636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRINITY BAY (FRIO 7) 91264 341 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT NO. 1 WELL #: 87 H RRCID -> 101325 COMPL. DATE 07/10/1982 TOTAL DEPTH 8550 PERF. 7727 - 7751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRINITY BAY (FRIO 11-A, WEST) 91264 570 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT NO. 1 WELL #: 37 RRCID -> 088586 COMPL. DATE 06/26/1984 TOTAL DEPTH 8600 PERF. 7814 - 7826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRINITY BAY (FRIO 12) 91264 589 NON-ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 79 D RRCID -> 061519 COMPL. DATE 03/14/1975 TOTAL DEPTH 9802 PERF. 8089 - 8093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRINITY BAY STATE UNIT NO 1 WELL #: 109 D RRCID -> 069813 COMPL. DATE 04/28/1969 TOTAL DEPTH 8600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRINITY BAY (FRIO 14-A) 91264 620 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT NO. 1 WELL #: 109-F RRCID -> 137433 COMPL. DATE 12/14/1990 TOTAL DEPTH 8600 PERF. 8282 - 8292

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRINITY BAY ST UT 1 WELL #: 111-D RRCID -> 137821 COMPL. DATE 02/08/1991 TOTAL DEPTH 8650 PERF. 8252 - 8303

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRINITY BAY, WEST (FRIO 14-B) 91270 255 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JSB PETROLEUM 448030
STATE TRACT 18-19 D WELL #: RRCID -> 123866 COMPL. DATE 02/01/1987 TOTAL DEPTH 11525 PERF. 8038 - 8044

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |

RECLASSIFIED TO OIL 02/10/1992

TRULL (NODOSARIA 10) 91571 465 ASSOCIATED ONE WELL CNTY: MATAGORDA
LEMON, RICHARD G. 496332
GRESHAM, J. W. -A- WELL #: RRCID -> 048139 COMPL. DATE 04/08/1970 TOTAL DEPTH 11040 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 71 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 71 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 71 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 71 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 71 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 71 |

PLUGGED AND ABANDONED_____ 09/01/2005

TRULL (8900) 91571 899 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 1 RRCID -> 265865 COMPL. DATE 01/29/2014 TOTAL DEPTH 9750 PERF. 8878 - 8885

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | 275 | 178 | 1 | | | 682 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | 176 | 1 | | | 506 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | 290 | 177 | 1 | | | 619 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | 280 | 361 | 1 | | | 538 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | 287 | 355 | 1 | | | 470 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | 97 | | | | | 567 |

TURTLE BAY (HET 6000) 91959 355 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
MIDDLETON, A. D. WELL #: 5 RRCID -> 047633 COMPL. DATE 01/15/1970 TOTAL DEPTH 6598 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TURTLE BAY (LOTZ 6500) 91959 710 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
COOPER, WILLIAM HEIRS WELL #: 3 RRCID -> 091665 COMPL. DATE 03/28/1980 TOTAL DEPTH 6637 PERF. 6496 - 6506

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TURTLE BEACH (VICKSBURG) 91981 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
LLOX, L.L.C. 504583
HAMILTON UNIT WELL #: 1 RRCID -> 285874 COMPL. DATE 06/03/2019 TOTAL DEPTH 13841 PERF. 13664 - 13720

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 69630 X | 41816 | -0- | -27814 | -0- | 30 | 1 | 38163 | 2 | N | 117 | 173 | 1 | | | 165 |
| | | | | | | 3494 | 4 | 129 | 9 | | | | | | | |
| 07 | 63488 X | 35816 | -0- | -27672 | -0- | 4 | 1 | 33138 | 2 | N | 77 | | | | | 242 |
| | | | | | | 2589 | 4 | 85 | 9 | | | | | | | |
| 08 | 60729 X | 38173 | -0- | -22556 | -0- | 4 | 1 | 35505 | 2 | N | 68 | 173 | 1 | | | 137 |
| | | | | | | 2589 | 4 | 75 | 9 | | | | | | | |
| 09 | 53100 X | -0- | -0- | -53100 | -0- | | | | | N | -0- | | | | | 137 |
| 10 | 49259 X | 28409 | -0- | -20850 | -0- | 25164 | 2 | 3117 | 4 | N | 116 | | | | | 253 |
| | | | | | | 128 | 9 | | | | | | | | | |
| 11 | 41820 X | 23462 | -0- | -18358 | -0- | 20394 | 2 | 3016 | 4 | N | 47 | 172 | 1 | | | 128 |
| | | | | | | 52 | 9 | | | | | | | | | |

PROLINE ENERGY RESOURCES INC 681327
STATE TRACT 39A WELL #: 1 RRCID -> 246289 COMPL. DATE 05/19/2008 TOTAL DEPTH 10602 PERF. 11111 - 11148

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TURTLE CREEK 91983 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUNT OIL COMPANY 416330
N. HAROLD HUNT WELL #: 1 RRCID -> 266215 COMPL. DATE 12/15/2010 TOTAL DEPTH 16922 PERF. 9002 - 9010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 867 N | 867 | -0- | -0- | -0- | 853 | 3 | 14 | 9 | N | 13 | | | | | 426 |
| 07 | 961 N | 896 | -0- | -65 | -0- | 882 | 3 | 14 | 9 | N | 13 | 184 | 1 | | | 255 |
| 08 | 992 N | 872 | -0- | -120 | -0- | 865 | 3 | 7 | 9 | N | 6 | | | | | 261 |
| 09 | 874 N | 874 | -0- | -0- | -0- | 868 | 3 | 6 | 9 | N | 5 | | | | | 266 |
| 10 | 899 N | 880 | -0- | -19 | -0- | 874 | 3 | 6 | 9 | N | 5 | | | | | 271 |
| 11 | 878 N | 878 | -0- | -0- | -0- | 874 | 3 | 4 | 9 | N | 4 | | | | | 275 |

TURTLE CREEK (10150 SD.) 91983 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
BOONIE JENSEN WELL #: 1 RRCID -> 286797 COMPL. DATE 08/16/2018 TOTAL DEPTH 12600 PERF.12135 - 12138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | # | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 155 | # | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 189 | 189 | 1 | | | 42 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 1861 | R | 1861 | -0- | -0- | -0- | 80 | 1 | 1772 | 2 | N | 8 | | | | | 50 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

TWIN BASIN (6700) 92053 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
STARBURST ENERGY, INC. 815131
ELLIS, LOU ALICE ET AL WELL #: RRCID -> 140750 COMPL. DATE 11/19/1991 TOTAL DEPTH 7376 PERF. 6617 - 6222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 149 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 149 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 149 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 149 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 149 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 149 |

PLUGGED AND ABANDONED_____ 08/09/1996

ULRICH (YEGUA 2A) 92360 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ALLIED-GULF ENERGY, LLC 014481
MORRISON-FLANAGAN WELL #: 1 RRCID -> 222291 COMPL. DATE 11/19/2008 TOTAL DEPTH 11270 PERF.10542 - 10848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 641 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 641 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 641 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 641 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 641 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 641 |

PLUGGED AND ABANDONED_____ 11/03/2023

UMBRELLA POINT (VX GYRO K) 92388 975 ASSOCIATED ONE WELL CNTY: CHAMBERS
TORRENT OIL LLC 862645
STATE TRACT 72 WELL #: 1 RRCID -> 260514 COMPL. DATE 10/12/2006 TOTAL DEPTH 12700 PERF.12377 - 12559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UN FRIJOLES (FRIO) 92397 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF WELL #: 39 RRCID -> 150974 COMPL. DATE 07/11/1994 TOTAL DEPTH 5050 PERF. 4554 - 4556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 4 | | | N | -0- | | | | | -0- |

URBANA (WILCOX CONSOLIDATED) 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ENERGY TWENTY OPERATING LLC 252144

LANGHAM, EMILY "A" WELL #: 3 RRCID -> 053953 COMPL. DATE 10/13/1972 TOTAL DEPTH 11600 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 07 | H15 VIOL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 08 | H15 VIOL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |

LANGHAM, EMILY -A- WELL #: 4 RRCID -> 060934 COMPL. DATE 02/03/1975 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LANGHAM, EMILY -A- WELL #: 5 RRCID -> 128836 COMPL. DATE 07/21/2006 TOTAL DEPTH 11400 PERF.10930 - 11012

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

LANGHAM, EMILY -A- WELL #: 1 RRCID -> 131814 COMPL. DATE 08/24/2006 TOTAL DEPTH 10510 PERF. 7582 - 8388

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

LANGHAM, EMILY -B- WELL #: 3 RRCID -> 142786 COMPL. DATE N/A TOTAL DEPTH 11414 PERF. 8838 - 8842

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 07 | H15 VIOL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 08 | H15 VIOL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |

LANGHAM, EMILY "A" WELL #: 6 RRCID -> 154380 COMPL. DATE 01/08/1995 TOTAL DEPTH 11351 PERF.10731 - 11067

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 2 |
| 07 | H15 VIOL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 2 |
| 08 | H15 VIOL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 2 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 2 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 2 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 2 |

LANGHAM, EMILY "A" WELL #: 7 RRCID -> 182259 COMPL. DATE 03/18/2002 TOTAL DEPTH 11300 PERF.10066 - 10080

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 2 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 2 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 2 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 2 |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 2 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 2 |

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ENERGY TWENTY OPERATING LLC //CONT.// 252144

LANGHAM, EMILY -B- WELL #: 5 RRCID -> 191855 COMPL. DATE 03/07/2012 TOTAL DEPTH 11400 PERF.10084 - 10220

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 29 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 29 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 29 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 29 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 29 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 29 |

LANGHAM, EMILY "B" WELL #: 6 RRCID -> 196823 COMPL. DATE 09/28/2003 TOTAL DEPTH 11623 PERF. 9655 - 9714

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

LANGHAM, EMILY "A" WELL #: 11 RRCID -> 232643 COMPL. DATE 12/24/2014 TOTAL DEPTH 11600 PERF.10848 - 11034

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |

LANGHAM, EMILY "A" WELL #: 12 RRCID -> 233266 COMPL. DATE 12/03/2014 TOTAL DEPTH 11600 PERF.10834 - 11020

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |

EMILY LANGHAM A WELL #: 17 RRCID -> 258474 COMPL. DATE 06/06/2014 TOTAL DEPTH 11640 PERF.10832 - 10888

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

EMILY LANGHAM A WELL #: 15 RRCID -> 258507 COMPL. DATE 07/30/2010 TOTAL DEPTH 11640 PERF.10948 - 11014

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 4 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 4 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 4 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 4 |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 4 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 4 |

EMILY LANGHAM A WELL #: 16 RRCID -> 259641 COMPL. DATE 08/15/2014 TOTAL DEPTH 11659 PERF.10476 - 10490

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 28 |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 28 |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 28 |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 28 |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 28 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 28 |

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ENERGY TWENTY OPERATING LLC //CONT.// 252144
LANGHAM, EMILY A WELL #: 18 RRCID -> 260042 COMPL. DATE 06/10/2013 TOTAL DEPTH 11657 PERF.11101 - 11130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |

EMILY LANGHAM "A" WELL #: 20ST RRCID -> 261185 COMPL. DATE 09/23/2010 TOTAL DEPTH 12500 PERF.11144 - 11150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

GALLOWAY ENERGY CO. 293303
TURNER, J. B. WELL #: 1 RRCID -> 124301 COMPL. DATE 08/16/1986 TOTAL DEPTH 10285 PERF.10138 - 10146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANGHAM UNIT WELL #: 1 RRCID -> 126789 COMPL. DATE 12/11/1987 TOTAL DEPTH 10300 PERF.10202 - 10212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ORX RESOURCES, L.L.C. 627136
LANGHAM, EMILY "A" WELL #: 2 RRCID -> 107545 COMPL. DATE 02/11/2004 TOTAL DEPTH 10450 PERF. 4510 - 4530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LANGHAM, EMILY A WELL #: 4R RRCID -> 190234 COMPL. DATE 08/27/2011 TOTAL DEPTH 3240 PERF. 2840 - 2866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ORX RESOURCES, L.L.C. //CONT.// 627136

LANGHAM, EMILY "A" WELL #: 8 RRCID -> 218382 COMPL. DATE 05/24/2006 TOTAL DEPTH 11600 PERF.10948 - 11006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LANGHAM, EMILY "A" WELL #: 9 RRCID -> 230078 COMPL. DATE 05/04/2007 TOTAL DEPTH 11670 PERF.11310 - 11320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3649 | X | 3649 | -0- | -0- | -0- | 3395 | 2 | 254 | 9 | Y | 231 | 343 | 1 | | | 215 |
| 07 | 2325 | X | 980 | -0- | -1345 | -0- | 939 | 2 | 41 | 9 | Y | 37 | 124 | 1 | | | 128 |
| 08 | 4167 | X | 4167 | -0- | -0- | -0- | 3815 | 2 | 352 | 9 | Y | 320 | 281 | 1 | | | 167 |
| 09 | DLQ G-10 | | 1834 | -0- | 1834 | 1834 | 1626 | 2 | 208 | 9 | Y | 189 | 228 | 1 | | | 128 |
| 10 | DLQ G-10 | | 1182 | -0- | 1182 | 3016 | 1129 | 2 | 53 | 9 | Y | 48 | 130 | 1 | | | 46 |
| 11 | DLQ G-10 | | 1686 | -0- | 1686 | 4702 | 1610 | 2 | 76 | 9 | Y | 69 | 70 | 1 | | | 45 |

LANGHAM, EMILY "A" WELL #: 10 RRCID -> 231489 COMPL. DATE 07/31/2011 TOTAL DEPTH 11697 PERF.11106 - 11134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 270 | X | 63 | -0- | -207 | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 279 | X | 9 | -0- | -270 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 651 | X | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 33 | -0- | 33 | 33 | 33 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 16 | -0- | 16 | 49 | 16 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 11 | -0- | 11 | 60 | 11 | 2 | | | Y | -0- | | | | | -0- |

LANGHAM, EMILY "A" WELL #: 13 RRCID -> 235543 COMPL. DATE 07/13/2012 TOTAL DEPTH 11640 PERF.11104 - 11110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EMILY LANGHAM "A" WELL #: 14 RRCID -> 241771 COMPL. DATE 06/13/2024 TOTAL DEPTH 8550 PERF. 7233 - 7246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | 3059 | -0- | 3059 | 3059 | 2961 | 2 | 98 | 9 | Y | 89 | 6 | 1 | | | 83 |
| 07 | 14B2 | EXT | 1861 | -0- | 1861 | 4920 | 1817 | 2 | 44 | 9 | Y | 40 | 48 | 1 | | | 75 |
| 08 | 14B2 | EXT | 2488 | -0- | 2488 | 7408 | 2125 | 2 | 363 | 9 | Y | 330 | 232 | 1 | | | 173 |
| 09 | 14B2 | EXT | 1611 | -0- | 1611 | 9019 | 1295 | 2 | 316 | 9 | Y | 287 | 265 | 1 | | | 195 |
| 10 | 9647 | X | 628 | -0- | -9019 | -0- | 314 | 2 | 314 | 9 | Y | 285 | 208 | 1 | | | 272 |
| 11 | 743 | X | 743 | -0- | -0- | -0- | 289 | 2 | 454 | 9 | Y | 413 | 415 | 1 | | | 270 |

EMILY LANGHAM A WELL #: 19 RRCID -> 262246 COMPL. DATE 01/06/2011 TOTAL DEPTH 11672 PERF.11135 - 11172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | N | 93 | -0- | -57 | -0- | 93 | 2 | | | N | -0- | 8 | 1 | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 293 | N | 293 | -0- | -0- | -0- | 269 | 2 | 24 | 9 | N | 22 | 7 | 1 | | | 15 |
| 10 | 56 | N | 56 | -0- | -0- | -0- | 20 | 2 | 36 | 9 | N | 33 | 16 | 1 | | | 32 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 32 | 1 | | | 1 |

EMILY LANGHAM A WELL #: 21ST RRCID -> 264828 COMPL. DATE 04/19/2014 TOTAL DEPTH 11290 PERF.11024 - 11078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ORX RESOURCES, L.L.C. //CONT.// 627136
EMILY LANGHAM A WELL #: 22 RRCID -> 264830 COMPL. DATE 09/25/2011 TOTAL DEPTH 11200 PERF.10339 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1320 | N | -0- | -0- | -1320 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

URBANA (4240) 92751 700 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ORX RESOURCES, L.L.C. 627136
BRENDA LEE LANGHAM SWD WELL #: 1 RRCID -> 258054 COMPL. DATE 11/11/2010 TOTAL DEPTH 3150 PERF. 2940 - 2970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UTOPIA (UPPER HACKBERRY) 92806 465 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ALLIED-GULF ENERGY, LLC 014481
LGDC CORP SWD WELL #: 2 RRCID -> 175272 COMPL. DATE 07/11/2003 TOTAL DEPTH 15229 PERF. 3078 - 5500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEED, T. ET AL WELL #: 6 RRCID -> 192747 COMPL. DATE 12/25/2011 TOTAL DEPTH N/A PERF. 8118 - 8126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LGDC CORP SWD WELL #: 3 RRCID -> 214701 COMPL. DATE 09/30/2005 TOTAL DEPTH 8825 PERF. 4470 - 5460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VACATION (YEGUA 4\5) 92893 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
VAN DEVENTER GAS UNIT WELL #: 1 RRCID -> 254240 COMPL. DATE 05/28/2012 TOTAL DEPTH 11520 PERF.11188 - 11198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 234 | 182 | 1 | | | 994 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 99 | 276 | 1 | | | 817 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 311 | 191 | 1 | | | 937 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 296 | 183 | 1 | | | 1050 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 121 | 181 | 1 | | | 990 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 173 | 178 | 1 | | | 985 |

VACATION (YEGUA 4\5) //CONT.// 92893 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY //CONT.// 802845
DANIEL GAS UNIT WELL #: 1 RRCID -> 258904 COMPL. DATE 06/27/2010 TOTAL DEPTH 11360 PERF.11218 - 11228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 297 | 177 | 1 | | | 1060 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 193 | 269 | 1 | | | 984 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 141 | 186 | 1 | | | 939 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 299 | 178 | 1 | | | 1060 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 126 | 176 | 1 | | | 1010 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 158 | 174 | 1 | | | 994 |

VAN METER (YEGUA CONS.) 93119 400 ASSOCIATED CAPACITY CNTY: JASPER
SOUTHERN OIL OF LOUISIANA LLC 804365
RILEY, PAT ET AL WELL #: 1 RRCID -> 235789 COMPL. DATE 04/24/2018 TOTAL DEPTH 9917 PERF. 8668 - 8688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 483 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 483 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 483 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 483 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 483 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 483 |

BP AMERICA 'A-39' WELL #: 2 RRCID -> 292410 COMPL. DATE 03/02/2022 TOTAL DEPTH 9359 PERF. 9441 - 9545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 13431 | X | 13431 | -0- | -0- | -0- | 13216 | 2 | 215 | 9 | N | 195 | 349 | 1 | | | 317 |
| 07 | 16505 | X | 16505 | -0- | -0- | -0- | 16222 | 2 | 283 | 9 | N | 257 | 177 | 1 | | | 397 |
| 08 | 15035 | X | 15035 | -0- | -0- | -0- | 14847 | 2 | 188 | 9 | N | 171 | | | | | 568 |
| 09 | 11400 | X | 10496 | -0- | -904 | -0- | 10335 | 2 | 161 | 9 | N | 146 | 156 | 1 | | | 558 |
| 10 | 11780 | X | 7302 | -0- | -4478 | -0- | 7236 | 2 | 66 | 9 | N | 60 | | | | | 618 |
| 11 | 11400 | X | 9050 | -0- | -2350 | -0- | 9050 | 2 | | | N | -0- | | | | | 618 |

WHITEHEAD RESOURCES, LTD. 919409
JACQUES WELL #: 1 RRCID -> 266492 COMPL. DATE 11/21/2014 TOTAL DEPTH 9355 PERF. 8575 - 8598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 10/23/2023

BP AMERICA 'A-39' WELL #: 3 RRCID -> 278175 COMPL. DATE 04/04/2016 TOTAL DEPTH 9490 PERF. 8462 - 8472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5843 | X | 5843 | -0- | -0- | -0- | 5570 | 2 | 273 | 9 | N | 248 | 360 | 1 | | | 51 |
| 07 | 5140 | X | 5140 | -0- | -0- | -0- | 4834 | 2 | 306 | 9 | N | 278 | 290 | 1 | | | 39 |
| 08 | 5190 | X | 5190 | -0- | -0- | -0- | 4858 | 2 | 332 | 9 | N | 302 | 175 | 1 | | | 166 |
| 09 | 4007 | X | 4007 | -0- | -0- | -0- | 3649 | 2 | 358 | 9 | N | 325 | 322 | 1 | | | 169 |
| 10 | 3344 | X | 3344 | -0- | -0- | -0- | 2994 | 2 | 350 | 9 | N | 318 | | | | | 487 |
| 11 | 3391 | X | 3391 | -0- | -0- | -0- | 3152 | 2 | 239 | 9 | N | 217 | 319 | 1 | | | 385 |

VAN METER (YEGUA, LOWER) 93133 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
FAULCONER ENERGY, LLC 263648
VILLAGE CREEK SP GU WELL #: 2 RRCID -> 264854 COMPL. DATE 12/14/2011 TOTAL DEPTH 10250 PERF.10786 - 10868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAN METER (YEGUA, LOWER) //CONT.// 93133 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
FAULCONER ENERGY, LLC //CONT.// 263648
VILLAGE CREEK SP GU WELL #: 1R RRCID -> 265002 COMPL. DATE 10/10/2011 TOTAL DEPTH 10217 PERF.10170 - 10268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 12450 | X | 7344 | -0- | -5106 | -0- | 445 | 1 | 6836 | 2 | Y | 57 | 175 | 1 | | | 86 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 07 | 13570 | X | 13570 | -0- | -0- | -0- | 465 | 1 | 12965 | 2 | Y | 127 | | | | | 213 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 08 | 11811 | X | 11708 | -0- | -103 | -0- | 465 | 1 | 11158 | 2 | Y | 77 | 174 | 1 | | | 116 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 09 | 9966 | X | 9966 | -0- | -0- | -0- | 420 | 1 | 9405 | 2 | Y | 128 | | | | | 244 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 10 | 11398 | X | 11398 | -0- | -0- | -0- | 459 | 1 | 10891 | 2 | Y | 44 | 172 | 1 | | | 116 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 10750 | X | 10750 | -0- | -0- | -0- | 439 | 1 | 10256 | 2 | Y | 50 | | | | | 166 |
| | | | | | | | 55 | 9 | | | | | | | | | |

VICKERS (WILCOX MIDDLE) 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
BP-FEE WELL #: 1 RRCID -> 196879 COMPL. DATE 04/05/2003 TOTAL DEPTH 13120 PERF.12836 - 13006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3128 | X | 3128 | -0- | -0- | -0- | 618 | 1 | 2147 | 3 | N | 330 | 340 | 1 | | | 120 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 07 | 3492 | X | 3492 | -0- | -0- | -0- | 638 | 1 | 2510 | 3 | N | 313 | 323 | 1 | | | 110 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 08 | 3226 | X | 3226 | -0- | -0- | -0- | 639 | 1 | 2233 | 3 | N | 322 | 254 | 1 | | | 178 |
| | | | | | | | 354 | 9 | | | | | | | | | |
| 09 | 3120 | X | 3019 | -0- | -101 | -0- | 618 | 1 | 2114 | 3 | N | 261 | 326 | 1 | | | 113 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 10 | 3687 | X | 3687 | -0- | -0- | -0- | 639 | 1 | 2659 | 3 | N | 354 | 218 | 1 | | | 249 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 11 | 3390 | X | 3109 | -0- | -281 | -0- | 618 | 1 | 2169 | 3 | N | 293 | 350 | 1 | | | 192 |
| | | | | | | | 322 | 9 | | | | | | | | | |

PETTY GAS UNIT WELL #: 1 RRCID -> 212071 COMPL. DATE 09/10/2005 TOTAL DEPTH 12710 PERF.12058 - 12506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1763 | N | 1763 | -0- | -0- | -0- | 294 | 1 | 1183 | 3 | Y | 260 | 232 | 1 | | | 85 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 07 | 2208 | X | 2208 | -0- | -0- | -0- | 353 | 1 | 1446 | 3 | Y | 372 | 382 | 1 | | | 75 |
| | | | | | | | 409 | 9 | | | | | | | | | |
| 08 | 1691 | X | 1691 | -0- | -0- | -0- | 280 | 1 | 1096 | 3 | Y | 286 | 290 | 1 | | | 71 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 09 | 2073 | X | 2073 | -0- | -0- | -0- | 330 | 1 | 1359 | 3 | Y | 349 | 323 | 1 | | | 97 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 10 | 2201 | X | 1568 | -0- | -633 | -0- | 258 | 1 | 1013 | 3 | Y | 270 | 288 | 1 | | | 79 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 11 | 2130 | X | 1943 | -0- | -187 | -0- | 388 | 1 | 1152 | 3 | Y | 366 | 359 | 1 | | | 86 |
| | | | | | | | 403 | 9 | | | | | | | | | |

PETTY WELL #: 2 RRCID -> 213822 COMPL. DATE 12/14/2005 TOTAL DEPTH 14200 PERF.12700 - 12764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | N | 141 | -0- | -9 | -0- | 15 | 1 | 91 | 3 | Y | 32 | | | | | 100 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 07 | 632 | N | 632 | -0- | -0- | -0- | 69 | 1 | 460 | 3 | Y | 94 | 101 | 1 | | | 93 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 08 | 172 | N | 172 | -0- | -0- | -0- | 18 | 1 | 115 | 3 | Y | 35 | 112 | 1 | | | 16 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 206 | N | 206 | -0- | -0- | -0- | 17 | 1 | 110 | 3 | Y | 72 | | | | | 88 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 105 | N | 105 | -0- | -0- | -0- | 7 | 1 | 48 | 3 | Y | 45 | 117 | 1 | | | 16 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 145 | N | 145 | -0- | -0- | -0- | 16 | 1 | 79 | 3 | Y | 45 | | | | | 61 |
| | | | | | | | 50 | 9 | | | | | | | | | |

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY GAS UNIT WELL #: 3 RRCID -> 216300 COMPL. DATE 03/07/2006 TOTAL DEPTH 12800 PERF.12124 - 12566

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4531 | X | 4531 | -0- | -0- | -0- | 746 | 1 | 3105 | 3 | Y | 618 | 552 | 1 | | | 131 |
| | | | | | | | 680 | 9 | | | | | | | | | |
| 07 | 3916 | X | 3916 | -0- | -0- | -0- | 617 | 1 | 2628 | 3 | Y | 610 | 626 | 1 | | | 115 |
| | | | | | | | 671 | 9 | | | | | | | | | |
| 08 | 1749 | X | 1749 | -0- | -0- | -0- | 285 | 1 | 1165 | 3 | Y | 272 | 275 | 1 | | | 112 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 09 | 2040 | X | 2040 | -0- | -0- | -0- | 321 | 1 | 1368 | 3 | Y | 319 | 295 | 1 | | | 136 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 10 | 1763 | X | 1763 | -0- | -0- | -0- | 286 | 1 | 1167 | 3 | Y | 282 | 300 | 1 | | | 118 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 11 | 1844 | X | 1844 | -0- | -0- | -0- | 363 | 1 | 1131 | 3 | Y | 318 | 312 | 1 | | | 124 |
| | | | | | | | 350 | 9 | | | | | | | | | |

PETTY "A" #8 GAS UNIT WELL #: 8 RRCID -> 227685 COMPL. DATE 01/18/2007 TOTAL DEPTH 14128 PERF.11994 - 12030

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2880 | X | 1780 | -0- | -1100 | -0- | 396 | 1 | 1046 | 3 | Y | 307 | 328 | 1 | | | 79 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 07 | 2976 | X | 2891 | -0- | -85 | -0- | 510 | 1 | 2000 | 3 | Y | 346 | 315 | 1 | | | 110 |
| | | | | | | | 381 | 9 | | | | | | | | | |
| 08 | 2744 | X | 2744 | -0- | -0- | -0- | 496 | 1 | 1910 | 3 | Y | 307 | 319 | 1 | | | 98 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 09 | 2193 | X | 2193 | -0- | -0- | -0- | 430 | 1 | 1389 | 3 | Y | 340 | 387 | 1 | | | 51 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 10 | 2883 | X | 2714 | -0- | -169 | -0- | 520 | 1 | 1808 | 3 | Y | 351 | 329 | 1 | | | 73 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 11 | 2790 | X | 2525 | -0- | -265 | -0- | 517 | 1 | 1694 | 3 | Y | 285 | 310 | 1 | | | 48 |
| | | | | | | | 314 | 9 | | | | | | | | | |

BP A-52 WELL #: 1 RRCID -> 227687 COMPL. DATE 03/25/2007 TOTAL DEPTH 12600 PERF.11002 - 11836

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 7890 | X | 7829 | -0- | -61 | -0- | 989 | 1 | 5985 | 3 | Y | 777 | 697 | 1 | | | 186 |
| | | | | | | | 855 | 9 | | | | | | | | | |
| 07 | 7812 | X | 7187 | -0- | -625 | -0- | 942 | 1 | 5495 | 3 | Y | 682 | 752 | 1 | | | 116 |
| | | | | | | | 750 | 9 | | | | | | | | | |
| 08 | 7812 | X | 7105 | -0- | -707 | -0- | 980 | 1 | 5406 | 3 | Y | 654 | 610 | 1 | | | 160 |
| | | | | | | | 719 | 9 | | | | | | | | | |
| 09 | 7560 | X | 6508 | -0- | -1052 | -0- | 910 | 1 | 4916 | 3 | Y | 620 | 653 | 1 | | | 127 |
| | | | | | | | 682 | 9 | | | | | | | | | |
| 10 | 7812 | X | 6777 | -0- | -1035 | -0- | 982 | 1 | 5068 | 3 | Y | 661 | 620 | 1 | | | 168 |
| | | | | | | | 727 | 9 | | | | | | | | | |
| 11 | 7560 | X | 6229 | -0- | -1331 | -0- | 926 | 1 | 4632 | 3 | Y | 610 | 551 | 1 | | | 227 |
| | | | | | | | 671 | 9 | | | | | | | | | |

PETTY WELL #: 4 RRCID -> 229099 COMPL. DATE 05/09/2006 TOTAL DEPTH 12800 PERF.12036 - 12470

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2018 | N | 2018 | -0- | -0- | -0- | 333 | 1 | 1381 | 3 | Y | 276 | 247 | 1 | | | 53 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 07 | 1597 | N | 1597 | -0- | -0- | -0- | 252 | 1 | 1070 | 3 | Y | 250 | 257 | 1 | | | 46 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 08 | 1801 | N | 1801 | -0- | -0- | -0- | 294 | 1 | 1196 | 3 | Y | 283 | 287 | 1 | | | 42 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 09 | 2317 | N | 2317 | -0- | -0- | -0- | 365 | 1 | 1553 | 3 | Y | 363 | 336 | 1 | | | 69 |
| | | | | | | | 399 | 9 | | | | | | | | | |
| 10 | 1750 | N | 1750 | -0- | -0- | -0- | 284 | 1 | 1157 | 3 | Y | 281 | 299 | 1 | | | 51 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1172 | -0- | -58 | -0- | 232 | 1 | 714 | 3 | Y | 205 | 201 | 1 | | | 55 |
| | | | | | | | 226 | 9 | | | | | | | | | |

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY WELL #: 202 RRCID -> 229622 COMPL. DATE 08/21/2006 TOTAL DEPTH 12700 PERF.12502 - 12518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 150 | N | 78 | -0- | -72 | -0- | 11 | 1 | 67 | 3 | Y | -0- | 70 | 1 | 98 |
| 07 | 632 | N | 632 | -0- | -0- | -0- | 69 | 1 | 460 | 3 | Y | 94 | 101 | 1 | 91 |
| | | | | | | | 103 | 9 | | | | | | | |
| 08 | 31 | N | 24 | -0- | -7 | -0- | 3 | 1 | 21 | 3 | Y | -0- | 61 | 1 | 30 |
| 09 | 272 | N | 272 | -0- | -0- | -0- | 36 | 1 | 232 | 3 | Y | 4 | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | |
| 10 | 303 | N | 303 | -0- | -0- | -0- | 26 | 1 | 160 | 3 | Y | 106 | 93 | 1 | 47 |
| | | | | | | | 117 | 9 | | | | | | | |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 21 | 1 | 108 | 3 | Y | 52 | | | 99 |
| | | | | | | | 57 | 9 | | | | | | | |

PETTY "A" #7 GAS UNIT WELL #: 7 RRCID -> 229905 COMPL. DATE 02/23/2007 TOTAL DEPTH 14447 PERF.11992 - 12032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 989 | N | 989 | -0- | -0- | -0- | 196 | 1 | 661 | 3 | N | 120 | 107 | 1 | 97 |
| | | | | | | | 132 | 9 | | | | | | | |
| 07 | 1790 | N | 1790 | -0- | -0- | -0- | 324 | 1 | 1206 | 3 | N | 236 | 183 | 1 | 150 |
| | | | | | | | 260 | 9 | | | | | | | |
| 08 | 1808 | N | 1808 | -0- | -0- | -0- | 321 | 1 | 1278 | 3 | N | 190 | 297 | 1 | 43 |
| | | | | | | | 209 | 9 | | | | | | | |
| 09 | 1151 | N | 1151 | -0- | -0- | -0- | 250 | 1 | 635 | 3 | N | 242 | 250 | 1 | 35 |
| | | | | | | | 266 | 9 | | | | | | | |
| 10 | 1615 | N | 1615 | -0- | -0- | -0- | 271 | 1 | 1206 | 3 | N | 125 | 132 | 1 | 28 |
| | | | | | | | 138 | 9 | | | | | | | |
| 11 | 1724 | N | 1724 | -0- | -0- | -0- | 387 | 1 | 1017 | 3 | N | 291 | 244 | 1 | 75 |
| | | | | | | | 320 | 9 | | | | | | | |

PARKER FORESTRY WELL #: 1 RRCID -> 233007 COMPL. DATE 08/16/2006 TOTAL DEPTH 12945 PERF.12224 - 12710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2835 | N | 2835 | -0- | -0- | -0- | 548 | 1 | 1511 | 3 | N | 705 | 653 | 1 | 100 |
| | | | | | | | 776 | 9 | | | | | | | |
| 07 | 2689 | N | 2689 | -0- | -0- | -0- | 548 | 1 | 1574 | 3 | N | 515 | 440 | 1 | 175 |
| | | | | | | | 567 | 9 | | | | | | | |
| 08 | 2434 | N | 2434 | -0- | -0- | -0- | 502 | 1 | 1265 | 3 | N | 606 | 748 | 1 | 33 |
| | | | | | | | 667 | 9 | | | | | | | |
| 09 | 1590 | N | 1467 | -0- | -123 | -0- | 420 | 1 | 764 | 3 | N | 257 | 260 | 1 | 30 |
| | | | | | | | 283 | 9 | | | | | | | |
| 10 | 3100 | N | 3807 | -0- | 707 | 707 | 629 | 1 | 2092 | 3 | N | 987 | 868 | 1 | 149 |
| | | | | | | | 1086 | 9 | | | | | | | |
| 11 | 3000 | N | 2696 | -0- | -304 | 403 | 585 | 1 | 1433 | 3 | N | 616 | 631 | 1 | 134 |
| | | | | | | | 678 | 9 | | | | | | | |

PETTY "A" #8 GAS UNIT WELL #: 9 RRCID -> 242125 COMPL. DATE 07/13/2008 TOTAL DEPTH 12200 PERF.12006 - 12022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1097 | N | 1097 | -0- | -0- | -0- | 243 | 1 | 646 | 3 | Y | 189 | 196 | 1 | 68 |
| | | | | | | | 208 | 9 | | | | | | | |
| 07 | 1665 | N | 1665 | -0- | -0- | -0- | 291 | 1 | 1163 | 3 | Y | 192 | 178 | 1 | 82 |
| | | | | | | | 211 | 9 | | | | | | | |
| 08 | 1769 | N | 1769 | -0- | -0- | -0- | 320 | 1 | 1231 | 3 | Y | 198 | 199 | 1 | 81 |
| | | | | | | | 218 | 9 | | | | | | | |
| 09 | 1110 | N | 1025 | -0- | -85 | -0- | 195 | 1 | 672 | 3 | Y | 144 | 182 | 1 | 43 |
| | | | | | | | 158 | 9 | | | | | | | |
| 10 | 1643 | N | 1500 | -0- | -143 | -0- | 286 | 1 | 1004 | 3 | Y | 191 | 177 | 1 | 57 |
| | | | | | | | 210 | 9 | | | | | | | |
| 11 | 1254 | N | 1254 | -0- | -0- | -0- | 255 | 1 | 850 | 3 | Y | 135 | 151 | 1 | 41 |
| | | | | | | | 149 | 9 | | | | | | | |

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
BP A-52 WELL #: 2 RRCID -> 249569 COMPL. DATE 02/11/2009 TOTAL DEPTH 12600 PERF.11012 - 11026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3413 | X | 3413 | -0- | -0- | -0- | 430 | 1 | 2603 | 3 | Y | 345 | 303 | 1 | | | 82 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 07 | 4028 | X | 4028 | -0- | -0- | -0- | 524 | 1 | 3062 | 3 | Y | 402 | 419 | 1 | | | 65 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 08 | 3565 | X | 3518 | -0- | -47 | -0- | 486 | 1 | 2683 | 3 | Y | 317 | 303 | 1 | | | 79 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 09 | 3655 | X | 3655 | -0- | -0- | -0- | 509 | 1 | 2753 | 3 | Y | 357 | 366 | 1 | | | 70 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| 10 | 3565 | X | 3332 | -0- | -233 | -0- | 484 | 1 | 2499 | 3 | Y | 317 | 305 | 1 | | | 82 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 11 | 3450 | X | 3323 | -0- | -127 | -0- | 493 | 1 | 2466 | 3 | Y | 331 | 294 | 1 | | | 119 |
| | | | | | | | 364 | 9 | | | | | | | | | |

PETTY WELL #: 10 RRCID -> 262639 COMPL. DATE 05/07/2011 TOTAL DEPTH 12800 PERF.12131 - 12137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2204 | N | 2204 | -0- | -0- | -0- | 372 | 1 | 1450 | 3 | Y | 347 | 310 | 1 | | | 58 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 07 | 2277 | N | 2277 | -0- | -0- | -0- | 368 | 1 | 1461 | 3 | Y | 407 | 418 | 1 | | | 47 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 08 | 2577 | N | 2577 | -0- | -0- | -0- | 431 | 1 | 1640 | 3 | Y | 460 | 466 | 1 | | | 41 |
| | | | | | | | 506 | 9 | | | | | | | | | |
| 09 | 2810 | N | 2810 | -0- | -0- | -0- | 452 | 1 | 1804 | 3 | Y | 504 | 467 | 1 | | | 78 |
| | | | | | | | 554 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3318 | -0- | 218 | 218 | 552 | 1 | 2097 | 3 | Y | 608 | 648 | 1 | | | 38 |
| | | | | | | | 669 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1432 | -0- | -218 | -0- | 289 | 1 | 833 | 3 | Y | 282 | 277 | 1 | | | 43 |
| | | | | | | | 310 | 9 | | | | | | | | | |

PETTY WELL #: 5 RRCID -> 265203 COMPL. DATE 11/28/2011 TOTAL DEPTH 12700 PERF.12096 - 12540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 2915 | -0- | -85 | 542 | 486 | 1 | 1959 | 3 | Y | 427 | 382 | 1 | | | 201 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 07 | 3100 | N | 2806 | -0- | -294 | 248 | 448 | 1 | 1842 | 3 | Y | 469 | 481 | 1 | | | 189 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 08 | 3489 | X | 3241 | -0- | -248 | -0- | 535 | 1 | 2110 | 3 | Y | 542 | 549 | 1 | | | 182 |
| | | | | | | | 596 | 9 | | | | | | | | | |
| 09 | 3498 | X | 3498 | -0- | -0- | -0- | 557 | 1 | 2297 | 3 | Y | 585 | 542 | 1 | | | 225 |
| | | | | | | | 644 | 9 | | | | | | | | | |
| 10 | 2817 | X | 2817 | -0- | -0- | -0- | 463 | 1 | 1824 | 3 | Y | 482 | 514 | 1 | | | 193 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| 11 | 2978 | X | 2978 | -0- | -0- | -0- | 594 | 1 | 1776 | 3 | Y | 553 | 543 | 1 | | | 203 |
| | | | | | | | 608 | 9 | | | | | | | | | |

PETTY C WELL #: 1 RRCID -> 269145 COMPL. DATE 01/19/2012 TOTAL DEPTH 12420 PERF.12178 - 12216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 31 | -0- | 31 | 31 | 3 | 1 | 24 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | T. A. | | 436 | -0- | 436 | 467 | 45 | 1 | 332 | 3 | Y | 54 | 50 | 1 | | | 4 |
| | | | | | | | 59 | 9 | | | | | | | | | |

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY C WELL #: 2 RRCID -> 280322 COMPL. DATE 01/14/2015 TOTAL DEPTH 12788 PERF.12176 - 12638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 17892 | X | 17892 | -0- | -0- | -0- | 1587<br>3711 | 1<br>9 | 12594 | 3 | Y | 3374 | 3334 | 1 | | | 509 |
| 07 | 17443 | X | 17443 | -0- | -0- | -0- | 1553<br>3528 | 1<br>9 | 12362 | 3 | Y | 3207 | 3534 | 1 | | | 182 |
| 08 | 17602 | X | 17602 | -0- | -0- | -0- | 1501<br>3639 | 1<br>9 | 12462 | 3 | Y | 3308 | 3171 | 1 | | | 319 |
| 09 | 17606 | X | 17606 | -0- | -0- | -0- | 1554<br>3463 | 1<br>9 | 12589 | 3 | Y | 3148 | 2968 | 1 | | | 499 |
| 10 | 17386 | X | 17386 | -0- | -0- | -0- | 1545<br>3531 | 1<br>9 | 12310 | 3 | Y | 3210 | 3220 | 1 | | | 489 |
| 11 | 18202 | X | 18202 | -0- | -0- | -0- | 1819<br>3487 | 1<br>9 | 12896 | 3 | Y | 3170 | 3339 | 1 | | | 320 |

PETTY D WELL #: 1H RRCID -> 290197 COMPL. DATE 01/10/2020 TOTAL DEPTH 12550 PERF.12912 - 15952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4137 | X | 4137 | -0- | -0- | -0- | 264<br>1289 | 1<br>9 | 2584 | 3 | N | 1172 | 1206 | 1 | | | 110 |
| 07 | 4247 | X | 3695 | -0- | -552 | -0- | 223<br>1258 | 1<br>9 | 2214 | 3 | N | 1144 | 1157 | 1 | | | 97 |
| 08 | 4837 | X | 4837 | -0- | -0- | -0- | 310<br>1290 | 1<br>9 | 3237 | 3 | N | 1173 | 1136 | 1 | | | 134 |
| 09 | 4140 | X | 3299 | -0- | -841 | -0- | 194<br>1157 | 1<br>9 | 1948 | 3 | N | 1052 | 1087 | 1 | | | 99 |
| 10 | 4278 | X | 3528 | -0- | -750 | -0- | 215<br>1166 | 1<br>9 | 2147 | 3 | N | 1060 | 1015 | 1 | | | 144 |
| 11 | 4140 | X | 2746 | -0- | -1394 | -0- | 166<br>1174 | 1<br>9 | 1406 | 3 | N | 1067 | 1031 | 1 | | | 180 |

VICTOR BLANCO (WILCOX) 93711 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 1 RRCID -> 223078 COMPL. DATE 08/31/2006 TOTAL DEPTH 13291 PERF.13020 - 13130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2130 | # | 2011 | -0- | -119 | -0- | 300<br>46 | 1<br>9 | 1665 | 2 | Y | 42 | | | | | 179 |
| 07 | 1922 | # | 1546 | -0- | -376 | -0- | 310<br>33 | 1<br>9 | 1203 | 2 | Y | 30 | | | | | 209 |
| 08 | 1860 | # | 1295 | -0- | -565 | -0- | 310<br>83 | 1<br>9 | 902 | 2 | Y | 75 | | | | | 284 |
| 09 | 1590 | N | 1421 | -0- | -169 | -0- | 210<br>25 | 1<br>9 | 1186 | 2 | Y | 23 | 178 | 1 | | | 129 |
| 10 | 842 | N | 842 | -0- | -0- | -0- | 112<br>201 | 1<br>9 | 529 | 2 | Y | 183 | 178 | 1 | | | 134 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 134 |

VICTOR BLANCO (YEGUA 1ST) 93711 750 ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 3 RRCID -> 247845 COMPL. DATE 11/16/2008 TOTAL DEPTH 8361 PERF. 8030 - 8160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VICTOR BLANCO, W. (8800) 93717 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
OSAGE WELL #: 1 RRCID -> 235086 COMPL. DATE 11/07/2007 TOTAL DEPTH 9302 PERF. 9137 - 9150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 6120 | X | -0- | -0- | -6120 | -0- | | | | | N | -0- | | | | | 209 |
| 07 | 2418 | X | -0- | -0- | -2418 | -0- | | | | | N | -0- | | | | | 209 |
| 08 | 2511 | X | -0- | -0- | -2511 | -0- | | | | | N | -0- | | | | | 209 |
| 09 | 2430 | X | 1954 | -0- | -476 | -0- | 159 | 1 | 1761 | 2 | N | 31 | | | | | 240 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 837 | X | 468 | -0- | -369 | -0- | 211 | 1 | 225 | 2 | N | 29 | 182 | 1 | | | 87 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |

STATE LEASE 108750 WELL #: 1 RRCID -> 255232 COMPL. DATE 05/22/2009 TOTAL DEPTH 9335 PERF. 9733 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 07 | 1530 | X | 1530 | -0- | -0- | -0- | 99 | 1 | 1418 | 2 | N | 12 | | | | | 154 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 154 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 25 | 152 | 1 | | | 27 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

VIDOR AMES (YEGUA DY) 93765 700 ASSOCIATED EXEMPT CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
MIL-VID WELL #: 4ST RRCID -> 228455 COMPL. DATE 05/11/2007 TOTAL DEPTH 14135 PERF.13234 - 13296

| | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MIL-VID WELL #: 3R RRCID -> 271068 COMPL. DATE 11/14/2012 TOTAL DEPTH 16991 PERF.13000 - 13030

| | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VIDOR AMES (YEGUA EY) 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
OLIPDP II, LLC 100467
MIL-VID WELL #: 1ST RRCID -> 133705 COMPL. DATE 05/06/2010 TOTAL DEPTH 14500 PERF.12850 - 12860

| | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
OLIPDP II, LLC //CONT.// 100467
MIL-VID WELL #: 12 RRCID -> 263342 COMPL. DATE 12/13/2010 TOTAL DEPTH 12530 PERF.13250 - 13345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *12 | 7524 | X | 7524 | -0- | -0- | -0- | 6972 | 2 | 552 | 9 | N | 502 | 430 | 1 | | | 156 |
| *01 | 7706 | X | 7706 | -0- | -0- | -0- | 7043 | 2 | 663 | 9 | N | 603 | 519 | 1 | | | 240 |
| *02 | 7418 | X | 7418 | -0- | -0- | -0- | 6868 | 2 | 550 | 9 | N | 500 | 497 | 1 | | | 243 |
| *03 | 8214 | X | 8214 | -0- | -0- | -0- | 7495 | 2 | 719 | 9 | N | 654 | 627 | 1 | | | 270 |
| *04 | 6859 | X | 6859 | -0- | -0- | -0- | 6427 | 2 | 432 | 9 | N | 393 | 485 | 1 | | | 178 |
| *05 | 7786 | X | 7786 | -0- | -0- | -0- | 7226 | 2 | 560 | 9 | N | 509 | 512 | 1 | | | 175 |
| *06 | 7834 | X | 7834 | -0- | -0- | -0- | 7220 | 2 | 614 | 9 | N | 558 | 536 | 1 | | | 197 |
| *07 | 8112 | X | 8112 | -0- | -0- | -0- | 7473 | 2 | 639 | 9 | N | 581 | 549 | 1 | | | 229 |
| *08 | 7871 | X | 7871 | -0- | -0- | -0- | 7416 | 2 | 455 | 9 | N | 414 | 538 | 1 | | | 105 |
| *09 | 7108 | X | 7108 | -0- | -0- | -0- | 6495 | 2 | 613 | 9 | N | 557 | 527 | 1 | | | 135 |
| *10 | 8459 | X | 8459 | -0- | -0- | -0- | 7730 | 2 | 729 | 9 | N | 663 | 480 | 1 | | | 318 |
| *11 | 7475 | X | 7475 | -0- | -0- | -0- | 6911 | 2 | 564 | 9 | N | 513 | 585 | 1 | | | 246 |

HILCORP ENERGY COMPANY 386310
SAMPSON-CLARK GU WELL #: 1ST RRCID -> 138868 COMPL. DATE 04/06/1992 TOTAL DEPTH 17000 PERF.12748 - 12918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VIDOR AMES SWD WELL #: 1 RRCID -> 148523 COMPL. DATE 05/25/2021 TOTAL DEPTH 4161 PERF. 3436 - 3550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIL-VID WELL #: 11 RRCID -> 231722 COMPL. DATE 08/18/2020 TOTAL DEPTH 14074 PERF.13590 - 13790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1734 | N | 1734 | -0- | -0- | -0- | 221 | 1 | 1426 | 2 | Y | 66 | 34 | 1 | | | 32 |
| | | | | | | | 14 | 4 | 73 | 9 | | | | | | | |
| 07 | 319 | N | 319 | -0- | -0- | -0- | 42 | 1 | 274 | 2 | Y | -0- | 32 | 1 | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 08 | 42 | N | 42 | -0- | -0- | -0- | 6 | 1 | 34 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 1740 | X | -0- | -0- | -1740 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 10 | 1798 | X | 127 | -0- | -1671 | -0- | 18 | 1 | 106 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 1 | 4 | 2 | 9 | | | | | | | |
| 11 | 1740 | X | 262 | -0- | -1478 | -0- | 38 | 1 | 220 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 4 | 2 | 9 | | | | | | | |

WILLIAMS WELL #: 1ST RRCID -> 254819 COMPL. DATE 11/29/2009 TOTAL DEPTH 13571 PERF.12878 - 13007

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2217 | N | 2217 | -0- | -0- | -0- | 283 | 1 | 1830 | 2 | Y | 78 | 130 | 1 | | | 37 |
| | | | | | | | 18 | 4 | 86 | 9 | | | | | | | |
| 07 | 2356 | N | 2356 | -0- | -0- | -0- | 305 | 1 | 1977 | 2 | Y | 49 | 70 | 1 | | | 16 |
| | | | | | | | 20 | 4 | 54 | 9 | | | | | | | |
| 08 | 2324 | N | 2324 | -0- | -0- | -0- | 327 | 1 | 1863 | 2 | Y | 103 | 69 | 1 | | | 50 |
| | | | | | | | 21 | 4 | 113 | 9 | | | | | | | |
| 09 | 2160 | N | 1834 | -0- | -326 | -0- | 305 | 1 | 1435 | 2 | Y | 67 | 80 | 1 | | | 37 |
| | | | | | | | 20 | 4 | 74 | 9 | | | | | | | |
| 10 | 2314 | N | 2314 | -0- | -0- | -0- | 326 | 1 | 1883 | 2 | Y | 76 | 49 | 1 | | | 64 |
| | | | | | | | 21 | 4 | 84 | 9 | | | | | | | |
| 11 | 2160 | N | 2005 | -0- | -155 | -0- | 284 | 1 | 1635 | 2 | Y | 62 | 81 | 1 | | | 45 |
| | | | | | | | 18 | 4 | 68 | 9 | | | | | | | |

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
DONNER PROPERTIES GU WELL #: 1 RRCID -> 258534 COMPL. DATE 05/02/2019 TOTAL DEPTH 13470 PERF.13162 - 13878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLIAMS WELL #: 2ST RRCID -> 261184 COMPL. DATE 10/31/2010 TOTAL DEPTH 13390 PERF.13154 - 13246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 480 | N | -0- | -0- | -480 | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 07 | 711 | N | 711 | -0- | -0- | -0- | 89 | 1 | 575 | 2 | Y | 37 | 25 | 1 | | | 12 |
| | | | | | | | 6 | 4 | 41 | 9 | | | | | | | |
| 08 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | 12 | 1 | | | -0- |
| 09 | 570 | X | -0- | -0- | -570 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 713 | X | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 706 | X | 706 | -0- | -0- | -0- | 98 | 1 | 568 | 2 | Y | 31 | 9 | 1 | | | 22 |
| | | | | | | | 6 | 4 | 34 | 9 | | | | | | | |

WILLIAMS A-436 GU WELL #: 1 RRCID -> 265062 COMPL. DATE 12/21/2012 TOTAL DEPTH 13497 PERF.13536 - 13550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLIAMS WELL #: 5 RRCID -> 270207 COMPL. DATE 03/27/2013 TOTAL DEPTH 13502 PERF.12898 - 12948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 964 | N | 964 | -0- | -0- | -0- | 57 | 1 | 367 | 2 | Y | 487 | 509 | 1 | | | 236 |
| | | | | | | | 4 | 4 | 536 | 9 | | | | | | | |
| 07 | 930 | N | 908 | -0- | -22 | -0- | 61 | 1 | 394 | 2 | Y | 408 | 510 | 1 | | | 134 |
| | | | | | | | 4 | 4 | 449 | 9 | | | | | | | |
| 08 | 930 | N | 919 | -0- | -11 | -0- | 65 | 1 | 370 | 2 | Y | 436 | 359 | 1 | | | 211 |
| | | | | | | | 4 | 4 | 480 | 9 | | | | | | | |
| 09 | 720 | N | 720 | -0- | -0- | -0- | 60 | 1 | 282 | 2 | Y | 340 | 365 | 1 | | | 186 |
| | | | | | | | 4 | 4 | 374 | 9 | | | | | | | |
| 10 | 956 | N | 956 | -0- | -0- | -0- | 64 | 1 | 371 | 2 | Y | 470 | 259 | 1 | | | 397 |
| | | | | | | | 4 | 4 | 517 | 9 | | | | | | | |
| 11 | 818 | N | 818 | -0- | -0- | -0- | 59 | 1 | 339 | 2 | Y | 378 | 504 | 1 | | | 271 |
| | | | | | | | 4 | 4 | 416 | 9 | | | | | | | |

HAGLER BP FEE WELL #: 1 RRCID -> 271064 COMPL. DATE 08/27/2016 TOTAL DEPTH 13458 PERF.13212 - 13320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS WELL #: 4 RRCID -> 272436 COMPL. DATE 05/03/2013 TOTAL DEPTH 13490 PERF.12770 - 12870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1643 | N | 1643 | -0- | -0- | -0- | 603<br>240 | 1<br>9 | 800 | 2 | Y | 218 | 161 | 1 | | | 232 |
| 07 | 1654 | N | 1654 | -0- | -0- | -0- | 623<br>233 | 1<br>9 | 798 | 2 | Y | 212 | 331 | 1 | | | 113 |
| 08 | 1544 | N | 1544 | -0- | -0- | -0- | 623<br>231 | 1<br>9 | 690 | 2 | Y | 210 | 171 | 1 | | | 152 |
| 09 | 1980 | X | 1302 | -0- | -678 | -0- | 603<br>223 | 1<br>9 | 476 | 2 | Y | 203 | 177 | 1 | | | 178 |
| 10 | 1798 | X | 1315 | -0- | -483 | -0- | 623<br>218 | 1<br>9 | 474 | 2 | Y | 198 | 179 | 1 | | | 197 |
| 11 | 1900 | X | 1900 | -0- | -0- | -0- | 603<br>205 | 1<br>9 | 1092 | 2 | Y | 186 | 178 | 1 | | | 205 |

SAMPSON-CLARK GU WELL #: 3 RRCID -> 272838 COMPL. DATE 06/21/2013 TOTAL DEPTH 13014 PERF.12830 - 12860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS WELL #: 6 RRCID -> 278960 COMPL. DATE 12/17/2014 TOTAL DEPTH 13184 PERF.13190 - 13345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VIDOR AMES, NE. (8030) 93768 900 NON-ASSOCIATED CAPACITY CNTY: ORANGE
COSTA ENERGY, LLC 180534
BREECE UNIT WELL #: 1ST RRCID -> 282475 COMPL. DATE 12/12/2022 TOTAL DEPTH 7927 PERF. 9218 - 9224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

VILLAGE MILLS (COCKFIELD 1-A) 93831 125 NON-ASSOCIATED EXEMPT CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE -B- WELL #: 3 RRCID -> 173258 COMPL. DATE 05/06/1999 TOTAL DEPTH 6476 PERF. 5726 - 5732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

ARCO HCSL WELL #: 5 RRCID -> 234439 COMPL. DATE 10/31/2007 TOTAL DEPTH 7087 PERF. 5723 - 5743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

VILLAGE MILLS (COCKFIELD 1-A) //CONT.// 93831 125 NON-ASSOCIATED EXEMPT CNTY: HARDIN
MILESTONE OPERATING, INC. //CONT.// 567103
EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 244394 COMPL. DATE 10/06/2008 TOTAL DEPTH 7300 PERF. 5749 - 5752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | | NO RPT | -0- | -0- | B | -26336 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | B | -26336 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | B | -26336 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | B | -26336 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | B | -26336 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | B | -26336 | | | | | N | NO RPT | | | | | -0- |

VILLAGE MILLS (COCKFIELD 2) 93831 187 ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
ARCO HCSL WELL #: 2 RRCID -> 261587 COMPL. DATE 05/01/2019 TOTAL DEPTH 7320 PERF. 5883 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

ARCO HCSL WELL #: 1 RRCID -> 287602 COMPL. DATE 09/03/2019 TOTAL DEPTH 7300 PERF. 5938 - 5957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

VILLAGE MILLS (COCKFIELD 3) 93831 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 263403 COMPL. DATE 05/01/2011 TOTAL DEPTH 7300 PERF. 5918 - 5920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |

ARCO HCSL WELL #: 3 RRCID -> 278173 COMPL. DATE 02/01/2013 TOTAL DEPTH 6050 PERF. 5938 - 5947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

VILLAGE MILLS (6030) 93831 880 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
ARCO HCSL WELL #: 5 RRCID -> 281469 COMPL. DATE 08/01/2016 TOTAL DEPTH 7087 PERF. 6099 - 6101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 375 | N | 375 | -0- | -0- | -0- | 73 | 1 | 295 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 377 | N | 377 | -0- | -0- | -0- | 76 | 1 | 291 | 2 | Y | 9 | 14 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 08 | 93 | N | 83 | -0- | -10 | -0- | 75 | 1 | 8 | 9 | Y | 7 | | | | | 19 |
| 09 | 90 | N | 82 | -0- | -8 | -0- | 72 | 1 | 10 | 9 | Y | 9 | | | | | 28 |
| 10 | 93 | N | 85 | -0- | -8 | -0- | 75 | 1 | 10 | 9 | Y | 9 | 16 | 1 | | | 21 |
| 11 | 90 | N | 83 | -0- | -7 | -0- | 72 | 1 | 11 | 9 | Y | 10 | | | | | 31 |

VILLAGE MILLS, EAST (X-1) 93832 288 ASSOCIATED 49B CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE "C" WELL #: 15 RRCID -> 099634 COMPL. DATE 12/22/1980 TOTAL DEPTH 7300 PERF. 6651 - 6668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

VILLAGE MILLS, NORTH (6400) 93833 333 NON-ASSOCIATED ONE WELL CNTY: HARDIN
OLIPDP II, LLC 100467
VILLAGE MILLS SWD WELL #: 1 RRCID -> 286427 COMPL. DATE 07/05/2018 TOTAL DEPTH 7021 PERF. 6276 - 6524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

VILLAGE MILLS, W. (WILCOX 8900) 93838 166 NON-ASSOCIATED ONE WELL CNTY: HARDIN
OLIPDP II, LLC 100467
BP AMERICA 757 WELL #: 1 RRCID -> 198114 COMPL. DATE 11/10/2003 TOTAL DEPTH 10517 PERF. 8456 - 8472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

FORZA OPERATING, LLC 278837
BP-BLACK STONE GU WELL #: 1 RRCID -> 292123 COMPL. DATE 10/14/2021 TOTAL DEPTH 15315 PERF. 8933 - 8938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 105 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 105 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 105 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 105 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 105 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 105 |

PLUGGED AND ABANDONED_____ 05/23/2023 - WELL PLUGGED 5/23/23

VILLAGE MILLS DEEP (WX CONS.) 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
OLIPDP II, LLC 100467
BLACK STONE - DUFF GAS UNIT WELL #: 1 RRCID -> 193840 COMPL. DATE 04/26/2004 TOTAL DEPTH 12800 PERF.10258 - 10943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 211 | N | 211 | -0- | -0- | -0- | 49 | 2 | 162 | 9 | N | 147 | 226 | 1 | 6 | 8 | 118 |
| 07 | 578 | N | 578 | -0- | -0- | -0- | 481 | 2 | 97 | 9 | N | 88 | 133 | 1 | | | 73 |
| 08 | 306 | N | 306 | -0- | -0- | -0- | 201 | 2 | 105 | 9 | N | 95 | | | | | 168 |
| 09 | 210 | N | 178 | -0- | -32 | -0- | 87 | 2 | 91 | 9 | N | 83 | 181 | 1 | | | 70 |
| 10 | 589 | N | 147 | -0- | -442 | -0- | 34 | 2 | 113 | 9 | N | 103 | | | | | 173 |
| 11 | 300 | N | 141 | -0- | -159 | -0- | 44 | 2 | 97 | 9 | N | 88 | 181 | 1 | | | 80 |

BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 198395 COMPL. DATE 12/11/2004 TOTAL DEPTH 12484 PERF.10598 - 12024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 118 | | | | | N | 14 | 14 | 1 | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 118 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 118 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 118 | | | | | N | 16 | 16 | 1 | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 118 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 118 | | | | | N | -0- | | | | | -0- |

GULF WEST WELL #: 1 RRCID -> 206257 COMPL. DATE 09/16/2004 TOTAL DEPTH 12471 PERF.10624 - 10705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 492 | N | 492 | -0- | -0- | -0- | 303 | 1 | 136 | 2 | N | 48 | 86 | 1 | 3 | 8 | 26 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 07 | 425 | N | 425 | -0- | -0- | -0- | 313 | 1 | 91 | 2 | N | 19 | | | | | 45 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 08 | 474 | N | 474 | -0- | -0- | -0- | 313 | 1 | 161 | 2 | N | -0- | | | | | 45 |
| 09 | 470 | N | 470 | -0- | -0- | -0- | 303 | 1 | 149 | 2 | N | 16 | 16 | 1 | | | 45 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 480 | N | 480 | -0- | -0- | -0- | 313 | 1 | 158 | 2 | N | 8 | | | | | 53 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 855 | N | 855 | -0- | -0- | -0- | 303 | 1 | 421 | 2 | N | 119 | | | | | 172 |
| | | | | | | | 131 | 9 | | | | | | | | | |

RICE, W. M. UNIVERSITY UNIT WELL #: 1 RRCID -> 224206 COMPL. DATE 09/10/2006 TOTAL DEPTH 12468 PERF.12180 - 12198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 9097 | X | 9097 | -0- | -0- | -0- | 15 | 1 | 8649 | 2 | N | 394 | 373 | 1 | 15 | 8 | 163 |
| | | | | | | | 433 | 9 | | | | | | | | | |
| 07 | 8959 | X | 8024 | -0- | -935 | -0- | 15 | 1 | 7890 | 2 | N | 108 | 171 | 1 | | | 100 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 08 | 8959 | X | 8697 | -0- | -262 | -0- | 15 | 1 | 8485 | 2 | N | 179 | 182 | 1 | | | 97 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 09 | 9090 | X | 8224 | -0- | -866 | -0- | 15 | 1 | 7989 | 2 | N | 200 | 200 | 1 | | | 97 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 10 | 9393 | X | 8260 | -0- | -1133 | -0- | 16 | 1 | 8049 | 2 | N | 177 | 177 | 1 | | | 97 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 11 | 9090 | X | 8235 | -0- | -855 | -0- | 15 | 1 | 8120 | 2 | N | 91 | | | | | 188 |
| | | | | | | | 100 | 9 | | | | | | | | | |

GULF WEST WELL #: 2 RRCID -> 234240 COMPL. DATE 11/24/2007 TOTAL DEPTH 15521 PERF.12116 - 12126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 2081 | N | 2081 | -0- | -0- | -0- | 303 | 1 | 1607 | 2 | N | 155 | 170 | 1 | 38 | 8 | 72 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 07 | 1860 | N | 1700 | -0- | -160 | -0- | 313 | 1 | 1340 | 2 | N | 43 | | | | | 115 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 08 | 1980 | N | 1980 | -0- | -0- | -0- | 313 | 1 | 1610 | 2 | N | 52 | | | | | 167 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 09 | 1826 | N | 1826 | -0- | -0- | -0- | 303 | 1 | 1491 | 2 | N | 29 | 16 | 1 | | | 180 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 1890 | N | 1890 | -0- | -0- | -0- | 313 | 1 | 1575 | 2 | N | 2 | | | | | 182 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1449 | -0- | -351 | -0- | 303 | 1 | 1078 | 2 | N | 62 | 179 | 1 | | | 65 |
| | | | | | | | 68 | 9 | | | | | | | | | |

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
OLIPDP II, LLC //CONT.// 100467
BP "I" GAS UNIT WELL #: 1 RRCID -> 250818 COMPL. DATE 08/20/2008 TOTAL DEPTH 12450 PERF.11808 - 11910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | 129666 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 129666 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 129666 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 129666 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 129666 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 129666 | | | | | N | -0- | | | | | -0- |

BP PENNY A-424 WELL #: 1 RRCID -> 251266 COMPL. DATE 11/21/2007 TOTAL DEPTH 12544 PERF. 8936 - 9070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HONEY WELL #: 1 RRCID -> 253386 COMPL. DATE 06/12/2008 TOTAL DEPTH 12639 PERF.12482 - 12500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 960 | N | 900 | -0- | -60 | -0- | 210 1<br>6 9 | | 684 | 2 | N | 5 | 5 | 8 | | | 27 |
| 07 | 868 | N | 608 | -0- | -260 | -0- | 217 1 | | 391 | 2 | N | -0- | | | | | 27 |
| 08 | 899 | N | 834 | -0- | -65 | -0- | 217 1 | | 617 | 2 | N | -0- | | | | | 27 |
| 09 | 1161 | N | 1161 | -0- | -0- | -0- | 210 1 | | 951 | 2 | N | -0- | | | | | 27 |
| 10 | 620 | N | 577 | -0- | -43 | -0- | 217 1 | | 360 | 2 | N | -0- | | | | | 27 |
| 11 | 810 | N | 776 | -0- | -34 | -0- | 210 1 | | 566 | 2 | N | -0- | | | | | 27 |

BP 'R' UNIT WELL #: 1 RRCID -> 272435 COMPL. DATE 05/28/2018 TOTAL DEPTH 15325 PERF.12562 - 12578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1980 | X | 1616 | -0- | -364 | -0- | 600 1<br>8 9 | | 1008 | 2 | N | 7 | | | | | 253 |
| 07 | 1519 | X | 699 | -0- | -820 | -0- | 620 1<br>66 9 | | 13 | 2 | N | 60 | 153 | 1 | | | 160 |
| 08 | 3001 | X | 3001 | -0- | -0- | -0- | 620 1<br>58 9 | | 2323 | 2 | N | 53 | | | | | 213 |
| 09 | 1620 | X | 1554 | -0- | -66 | -0- | 600 1<br>18 9 | | 936 | 2 | N | 16 | | | | | 229 |
| 10 | 1674 | X | 708 | -0- | -966 | -0- | 620 1 | | 88 | 2 | N | -0- | | | | | 229 |
| 11 | 3304 | X | 3304 | -0- | -0- | -0- | 600 1<br>65 9 | | 2639 | 2 | N | 59 | | | | | 288 |

BP AMERICA FEE GAS UNIT WELL #: 2H RRCID -> 280630 COMPL. DATE 12/30/2014 TOTAL DEPTH 11185 PERF.12477 - 13889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 925 | N | 925 | -0- | -0- | -0- | 867 1 | | 58 | 9 | N | 53 | 14 | 1 | | | 87 |
| 07 | 930 | N | 896 | -0- | -34 | -0- | 896 1 | | | | N | -0- | 43 | 1 | | | 44 |
| 08 | 899 | N | 896 | -0- | -3 | -0- | 896 1 | | | | N | -0- | | | | | 44 |
| 09 | 930 | N | 885 | -0- | -45 | -0- | 867 1 | | 18 | 9 | N | 16 | 16 | 1 | | | 44 |
| 10 | 899 | N | 896 | -0- | -3 | -0- | 896 1 | | | | N | -0- | | | | | 44 |
| 11 | 870 | N | 867 | -0- | -3 | -0- | 867 1 | | | | N | -0- | | | | | 44 |

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
OLIPDP II, LLC //CONT.// 100467
WEST UNIVERSITY WELL #: 1H RRCID -> 285680 COMPL. DATE 04/20/2017 TOTAL DEPTH 11016 PERF.11560 - 16818

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4586 | X | 4586 | -0- | -0- | -0- | 318 | 1 | 4206 | 2 | N | 56 | 14 | 1 | | | 82 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 07 | 4057 | X | 4057 | -0- | -0- | -0- | 329 | 1 | 3667 | 2 | N | 55 | 97 | 1 | | | 40 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 08 | 4431 | X | 4431 | -0- | -0- | -0- | 329 | 1 | 4033 | 2 | N | 63 | | | | | 103 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 09 | 3153 | X | 3153 | -0- | -0- | -0- | 318 | 1 | 2752 | 2 | N | 75 | 16 | 1 | | | 162 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 10 | 3928 | X | 3928 | -0- | -0- | -0- | 329 | 1 | 3560 | 2 | N | 35 | | | | | 197 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 1423 | X | 1423 | -0- | -0- | -0- | 318 | 1 | 1095 | 2 | N | 9 | 179 | 1 | | | 27 |
| | | | | | | | 10 | 9 | | | | | | | | | |

WEST UNIVERSITY WELL #: 2H RRCID -> 288357 COMPL. DATE 10/19/2017 TOTAL DEPTH 10377 PERF.10235 - 15850

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JAMEX, INC. 429659
METEOR WELL #: 1 RRCID -> 297305 COMPL. DATE 12/09/2023 TOTAL DEPTH 13500 PERF.12460 - 13064

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 34770 | X | 7094 | -0- | -27676 | -0- | 6679 | 3 | 415 | 9 | N | 377 | 361 | 1 | | | 129 |
| 07 | 35929 | X | 3350 | -0- | -32579 | -0- | 3173 | 3 | 177 | 9 | N | 161 | 185 | 1 | | | 105 |
| 08 | 2596 | X | 2596 | -0- | -0- | -0- | 2181 | 3 | 415 | 9 | N | 377 | 362 | 1 | | | 120 |
| *09 | 1936 | X | 1936 | -0- | -0- | -0- | 530 | 1 | 1045 | 3 | N | 328 | 348 | 1 | | | 100 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 10 | 7316 | X | 4431 | -0- | -2885 | -0- | 801 | 1 | 3105 | 3 | N | 477 | 343 | 1 | | | 234 |
| | | | | | | | 525 | 9 | | | | | | | | | |
| 11 | 7080 | X | 5568 | -0- | -1512 | -0- | 795 | 1 | 4314 | 3 | N | 417 | 342 | 1 | | | 309 |
| | | | | | | | 459 | 9 | | | | | | | | | |

NECHES TRANSPORT INC. 601854
WILDWOOD GAS UNIT "A" WELL #: 3 RRCID -> 265004 COMPL. DATE 09/05/2010 TOTAL DEPTH 9521 PERF. 8676 - 9136

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3000 | N | 13770 | -0- | 10770 | 11980 | 12439 | 2 | 1331 | 9 | Y | 1210 | 1084 | 1 | | | 167 |
| 07 | 3100 | N | 3293 | -0- | 193 | 12173 | 2957 | 2 | 336 | 9 | Y | 305 | 342 | 1 | | | 130 |
| 08 | 12173 | X | -0- | -0- | -12173 | -0- | | | | | Y | 20 | | | | | 150 |
| 09 | 13770 | X | 1158 | -0- | -12612 | -0- | 685 | 2 | 473 | 9 | Y | 430 | 371 | 1 | | | 209 |
| 10 | 14229 | X | 3066 | -0- | -11163 | -0- | 2568 | 2 | 498 | 9 | Y | 453 | 600 | 1 | | | 62 |
| 11 | 13770 | X | 2972 | -0- | -10798 | -0- | 2559 | 2 | 413 | 9 | Y | 375 | 362 | 1 | | | 75 |

BP 'T' WELL #: 3 RRCID -> 269975 COMPL. DATE 12/23/2012 TOTAL DEPTH 15000 PERF.13990 - 14166

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | 22 | | | | | 363 |
| 07 | 217 | N | 13 | -0- | -204 | -0- | 13 | 2 | | | N | -0- | | | | | 363 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 363 |
| 09 | 378 | N | 378 | -0- | -0- | -0- | 372 | 2 | 6 | 9 | N | 5 | | | | | 368 |
| 10 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | 118 | | | | | 486 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 486 |

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
NECHES TRANSPORT INC. //CONT.// 601854
BP 'T' WELL #: 1 RRCID -> 270307 COMPL. DATE 07/28/2012 TOTAL DEPTH 16500 PERF.13904 - 13920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | 100 | 173 | 1 | | | 26 |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | 197 | 166 | 1 | | | 57 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 145 | 175 | 1 | | | 27 |
| 09 | 54 | N | 54 | -0- | -0- | -0- | 3 | 2 | 51 | 9 | N | 46 | | | | | 73 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 78 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 185 | 188 | 1 | | | 75 |

WILDWOOD GAS UNIT "B" WELL #: 5 RRCID -> 280631 COMPL. DATE 07/22/2011 TOTAL DEPTH 9514 PERF. 9076 - 9384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | 2 | | | | | 102 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 2 | | | | | 104 |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 10 | 1 | 2 | 9 | Y | 2 | | | | | 106 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 108 |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 10 | 4 | 2 | 9 | Y | 2 | | | | | 110 |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 10 | 1 | 2 | 9 | Y | 2 | | | | | 112 |

WILDWOOD GAS UNIT "B" WELL #: 4 RRCID -> 280638 COMPL. DATE 06/22/2011 TOTAL DEPTH 9595 PERF. 9008 - 9016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | 2 | | | | | 98 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 2 | | | | | 100 |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 10 | 1 | 2 | 9 | Y | 2 | | | | | 102 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 104 |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 10 | 4 | 2 | 9 | Y | 2 | | | | | 106 |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 10 | 1 | 2 | 9 | Y | 2 | | | | | 108 |

PAVEY, W. WELL #: 1H RRCID -> 281566 COMPL. DATE 02/21/2016 TOTAL DEPTH 10396 PERF.10675 - 16515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |

PAVEY, W. WELL #: 2 RRCID -> 293999 COMPL. DATE 11/23/2017 TOTAL DEPTH 11832 PERF. 8908 - 8914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |

W. D. MCMILLAN (YEGUA 9650) 94256 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
HITE WELL #: 1ST RRCID -> 176857 COMPL. DATE 05/31/2000 TOTAL DEPTH 10400 PERF. 9556 - 9621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 11844 | | | | | N | NO RPT | | | | | -0- |

W. D. MCMILLAN (YEGUA 9650) //CONT.// 94256 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
CAZA-MCMILLAN WELL #: 1R RRCID -> 264455 COMPL. DATE 12/02/2011 TOTAL DEPTH 9950 PERF. 8592 - 9716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RICOCHET ENERGY, INC. 710549
W.D. MCMILLAN WELL #: 1 RRCID -> 288696 COMPL. DATE 08/17/2019 TOTAL DEPTH 9800 PERF. 9467 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |

W. PAUL NELSON(YEGUA 7680) 94370 333 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
KROHN, P. G. EST. WELL #: 1 RRCID -> 157456 COMPL. DATE 01/05/1996 TOTAL DEPTH 7700 PERF. 7584 - 7594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WADSWORTH ( CH-1) 94543 074 ASSOCIATED PRORATED CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS "B" WELL #: 1 RRCID -> 213890 COMPL. DATE 10/26/2005 TOTAL DEPTH 11600 PERF. 9094 - 9104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

CORNELIUS, L. WELL #: 1 RRCID -> 288352 COMPL. DATE 12/15/2019 TOTAL DEPTH 12056 PERF. 9100 - 9170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 97 |

CORNELIUS, L. WELL #: 7 RRCID -> 289130 COMPL. DATE 12/09/2019 TOTAL DEPTH 11550 PERF. 8987 - 9006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 60 | | -0- | -0- | -60 B | -122 | | | | | N | -0- | | | | | 63 |
| 07 | 62 | | -0- | -0- | -62 B | -184 | | | | | N | -0- | | | | | 63 |
| 08 | 62 | | -0- | -0- | -62 B | -246 | | | | | N | -0- | | | | | 63 |
| 09/01 BALANCING DATE STATUS -> -246 | | | | | | | | | | | | | | | | | |
| 09 | 0 | | 10 | -0- | 10 B | -236 | 10 | 2 | | | N | -0- | | | | | 63 |
| 10 | 0 | | -0- | -0- | -0- B | -236 | | | | | N | 188 | | | | | 251 |
| 11 | 0 | N | -0- | -0- | -0- B | -236 | | | | | N | -0- | 158 | 1 | | | 93 |

WADSWORTH (LEWIS 9900) 94543 444 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
SAVAGE WELL #: 4 RRCID -> 192223 COMPL. DATE 10/24/2002 TOTAL DEPTH 11400 PERF.10122 - 10135

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WADSWORTH (SAVAGE) 94543 481 ASSOCIATED ONE WELL CNTY: MATAGORDA
CLR SECONDARY RECOVERY, LLC 101415
SAVAGE WELL #: 2 RRCID -> 190461 COMPL. DATE 05/24/2002 TOTAL DEPTH 11500 PERF. 9602 - 9608

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WADSWORTH (SAVAGE FB 2A N) 94543 555 ASSOCIATED EXEMPT CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
SAVAGE WELL #: S 2G RRCID -> 260155 COMPL. DATE 01/24/2006 TOTAL DEPTH 9890 PERF. 9392 - 9526

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SHUT IN | -0- | -0- | -0- | 15698 | | | | | N | -0- | | | | | 12 |
| 07 | SHUT IN | -0- | -0- | -0- | 15698 | | | | | N | -0- | | | | | 12 |
| 08 | SHUT IN | -0- | -0- | -0- | 15698 | | | | | N | -0- | | | | | 12 |
| 09 | SHUT IN | -0- | -0- | -0- | 15698 | | | | | N | -0- | | | | | 12 |
| 10 | SHUT IN | -0- | -0- | -0- | 15698 | | | | | N | -0- | | | | | 12 |
| 11 | SHUT IN | -0- | -0- | -0- | 15698 | | | | | N | -0- | | | | | 12 |

WADSWORTH (10,400 FRIO) 94543 814 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
EBERLE WELL #: 1 RRCID -> 216127 COMPL. DATE 06/26/2005 TOTAL DEPTH 14001 PERF.10306 - 10329

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 09 | 5 N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 60 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

CORNELIUS, L. WELL #: 2 RRCID -> 218804 COMPL. DATE 12/15/2005 TOTAL DEPTH 12000 PERF.10920 - 10971

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CORNELIUS, L. WELL #: 6 RRCID -> 242449 COMPL. DATE 08/25/2008 TOTAL DEPTH 12650 PERF.10870 - 10898

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WADSWORTH (10,400 FRIO) //CONT.// 94543 814 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC //CONT.// 008731
CORNELIUS, L. WELL #: 3 RRCID -> 242510 COMPL. DATE 10/08/2008 TOTAL DEPTH 12883 PERF.11017 - 11043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALLTEX EXPLORATION, INC. 015050
SAVAGE WELL #: 5 RRCID -> 242386 COMPL. DATE 08/03/2008 TOTAL DEPTH 11500 PERF.10552 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 50 | N | 50 | -0- | -0- | -0- | 39 | 2 | 11 | 9 | N | 10 | | | | | 183 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 200 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 11 | 155 | 1 | | | 56 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | 13 | | | | | 69 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 33 | | | | | 102 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 110 |

CLR SECONDARY RECOVERY, LLC 101415
SAVAGE WELL #: 3 RRCID -> 170399 COMPL. DATE 12/15/2004 TOTAL DEPTH 11020 PERF.10250 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WADSWORTH, SOUTH (DISCORBIS II) 94547 166 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
ALTA-OTTIS GAS UNIT WELL #: 1 RRCID -> 271145 COMPL. DATE 09/05/2013 TOTAL DEPTH 14234 PERF.12268 - 12272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WADSWORTH, S. (SAVAGE 10,100) 94547 450 ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS, L. WELL #: 9 RRCID -> 226260 COMPL. DATE 09/18/2006 TOTAL DEPTH 11700 PERF. 9810 - 9920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CORNELIUS, L. WELL #: 10 RRCID -> 294633 COMPL. DATE 11/22/2022 TOTAL DEPTH 14570 PERF. 9952 - 10027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 480 | X | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

WADSWORTH, SOUTH (TEX-MISS) 94547 470 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS, L. WELL #: G 6 RRCID -> 227953 COMPL. DATE 08/11/2006 TOTAL DEPTH 14970 PERF.13666 - 14896

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WADSWORTH, S. (TEX-MISS A) 94547 490 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
GOODALL-DOSS GAS UNIT NO. 1 WELL #: 2 RRCID -> 279975 COMPL. DATE 04/29/2015 TOTAL DEPTH 13947 PERF.12722 - 12792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1230 X | -0- | -0- | -1230 | -0- | | | | | N | -0- | | | | | 124 |
| 07 | 279 X | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 124 |
| 08 | 2433 X | 2433 | -0- | -0- | -0- | 2312 | 2 | 121 | 9 | N | 110 | | | | | 234 |
| 09 | 3496 X | 3496 | -0- | -0- | -0- | 3384 | 2 | 112 | 9 | N | 102 | 186 | 1 | | | 150 |
| 10 | 3420 X | 3420 | -0- | -0- | -0- | 3275 | 2 | 145 | 9 | N | 132 | | | | | 282 |
| 11 | 3052 X | 3052 | -0- | -0- | -0- | 2963 | 2 | 89 | 9 | N | 81 | 178 | 1 | | | 185 |

WADSWORTH, S. (10,200) 94547 775 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS B WELL #: 1 RRCID -> 195512 COMPL. DATE 04/23/2003 TOTAL DEPTH 11600 PERF. 9957 - 9964

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORNELIUS, L. WELL #: 2D RRCID -> 196481 COMPL. DATE 09/23/2019 TOTAL DEPTH 4108 PERF. 3768 - 3867

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORNELIUS, L. WELL #: 7 RRCID -> 224048 COMPL. DATE 04/09/2006 TOTAL DEPTH 11550 PERF.10402 - 10612

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WADSWORTH, S. (11100) 94547 780 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC 008731
CORNELIUS, L. WELL #: 2 RRCID -> 094733 COMPL. DATE 05/22/1981 TOTAL DEPTH 12000 PERF.11607 - 11638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WADSWORTH, S. (11100) //CONT.// 94547 780 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
AGP ENERGY SERVICES LLC //CONT.// 008731
CORNELIUS, L. WELL #: 9 RRCID -> 186388 COMPL. DATE 11/11/2001 TOTAL DEPTH 11700 PERF.10863 - 10959

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CORNELIUS, L. WELL #: 11 RRCID -> 225322 COMPL. DATE 05/19/2006 TOTAL DEPTH 13831 PERF.11002 - 12216

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALHALLA (GLENROSE) 94733 100 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LEEXUS OIL LLC 495350
LEE WELL #: 1H RRCID -> 176637 COMPL. DATE 01/26/2000 TOTAL DEPTH 14000 PERF.13256 - 14867

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1953 N | 1953 | -0- | -0- | -0- | 98 | 1 | 1855 | 2 | N | -0- | | | | | 114 |
| 07 | 1953 N | 1576 | -0- | -377 | -0- | 79 | 1 | 1497 | 2 | N | -0- | | | | | 114 |
| 08 | 2629 N | 2629 | -0- | -0- | -0- | 131 | 1 | 2498 | 2 | N | -0- | | | | | 114 |
| 09 | 2013 N | 2013 | -0- | -0- | -0- | 101 | 1 | 1912 | 2 | N | -0- | | | | | 114 |
| 10 | 1585 N | 1585 | -0- | -0- | -0- | 79 | 1 | 1506 | 2 | N | -0- | | | | | 114 |
| 11 | 1671 N | 1671 | -0- | -0- | -0- | 83 | 1 | 1588 | 2 | N | -0- | | | | | 114 |

LOWER COLORADO RIVER AUTHORITY 511280
HOUSTON UNIT WELL #: 2 RRCID -> 137973 COMPL. DATE 02/05/1991 TOTAL DEPTH 13205 PERF.13038 - 13060

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 4503 X | 4503 | -0- | -0- | -0- | 4503 | 2 | | | N | -0- | | | | | 71 |
| 07 | 4795 X | 4795 | -0- | -0- | -0- | 4795 | 2 | | | N | -0- | | | | | 71 |
| 08 | 5007 X | 5007 | -0- | -0- | -0- | 5007 | 2 | | | N | -0- | | | | | 71 |
| 09 | 4309 X | 4309 | -0- | -0- | -0- | 4309 | 2 | | | N | -0- | | | | | 71 |
| 10 | 4796 X | 4796 | -0- | -0- | -0- | 4796 | 2 | | | N | -0- | | | | | 71 |
| 11 | 4567 X | 4567 | -0- | -0- | -0- | 4567 | 2 | | | N | -0- | | | | | 71 |

MAGNOLIA OIL & GAS OPERATING LLC 521544
GOEHRING WELL #: 1 RRCID -> 107180 COMPL. DATE 05/04/1983 TOTAL DEPTH 13428 PERF.12750 - 12784

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 1560 N | 999 | -0- | -561 | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| 07 | 636 N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1713 N | 1713 | -0- | -0- | -0- | 1712 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 09 | 1264 N | 1264 | -0- | -0- | -0- | 1264 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 N | 450 | -0- | -201 | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1650 N | 550 | -0- | -1100 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |

YOUNG, JOHN H., INC. 948460
TYE WELL #: 1 RRCID -> 253433 COMPL. DATE 08/10/2009 TOTAL DEPTH 13082 PERF.12936 - 12964

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALLA-BOYT (FRIO BASAL 8800) 94790 250 ASSOCIATED ONE WELL CNTY: CHAMBERS
DALLAS PETROLEUM GROUP, LLC 197688
DUGAT A-588 WELL #: 1 RRCID -> 265768 COMPL. DATE 11/24/2011 TOTAL DEPTH 9395 PERF. 9020 - 9027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 493 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 493 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 493 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 493 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 493 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 493 |

WEBSTER 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEBSTER FIELD UNIT WELL #: 2146 RRCID -> 172622 COMPL. DATE 08/16/2001 TOTAL DEPTH 6166 PERF. 5640 - 5678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 1814 RRCID -> 172631 COMPL. DATE 08/16/2000 TOTAL DEPTH 6074 PERF. 5452 - 5479

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 1820 RRCID -> 174202 COMPL. DATE 07/16/1999 TOTAL DEPTH 8200 PERF. 5470 - 5498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 1318 RRCID -> 174649 COMPL. DATE 09/09/1999 TOTAL DEPTH 6112 PERF. 5457 - 5492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 2125 RRCID -> 174999 COMPL. DATE 10/07/1999 TOTAL DEPTH 11185 PERF. 5532 - 5566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIG WELL #: 909 RRCID -> 175120 COMPL. DATE 10/13/1999 TOTAL DEPTH 6033 PERF. 5430 - 5458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 1310 RRCID -> 175641 COMPL. DATE N/A TOTAL DEPTH 6036 PERF. 5380 - 5395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 157 RRCID -> 176026 COMPL. DATE 12/10/1999 TOTAL DEPTH 6605 PERF. 6052 - 6058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 1713 RRCID -> 176027 COMPL. DATE 12/12/2014 TOTAL DEPTH 6100 PERF. 5630 - 5635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 1010 RRCID -> 176314 COMPL. DATE 08/29/2012 TOTAL DEPTH 6044 PERF. 5442 - 5470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 2107 RRCID -> 176674 COMPL. DATE 01/18/2000 TOTAL DEPTH 6042 PERF. 5462 - 5480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 2304 RRCID -> 177183 COMPL. DATE 02/25/2000 TOTAL DEPTH 6034 PERF. 5556 - 5583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 2730 RRCID -> 178239 COMPL. DATE 05/25/2000 TOTAL DEPTH 6044 PERF. 5599 - 5610

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEBSTER FIELD UNIT WELL #: 2753 RRCID -> 178416 COMPL. DATE 06/13/2000 TOTAL DEPTH 6182 PERF. 5792 - 5810

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEBSTER FIELD UNIT WELL #: 1833 RRCID -> 178419 COMPL. DATE 09/17/2014 TOTAL DEPTH 6159 PERF. 5558 - 5853

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WEBSTER FIELD UNIT WELL #: 2723 RRCID -> 179926 COMPL. DATE 08/31/2000 TOTAL DEPTH 6047 PERF. 5648 - 5666

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WEBSTER FIELD UNIT WELL #: 2724 RRCID -> 180186 COMPL. DATE 10/22/2000 TOTAL DEPTH 6010 PERF. 5630 - 5643

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WEBSTER FIELD UNIT WELL #: 2792 RRCID -> 180723 COMPL. DATE 12/18/2000 TOTAL DEPTH 6262 PERF. 5800 - 5816

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WEBSTER FIELD UNIT WELL #: 344 RRCID -> 180724 COMPL. DATE 12/12/2000 TOTAL DEPTH 6142 PERF. 5522 - 5550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 2311 RRCID -> 184014 COMPL. DATE 06/21/2001 TOTAL DEPTH 6119 PERF. 5650 - 5658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 5017 RRCID -> 189323 COMPL. DATE 09/05/2012 TOTAL DEPTH 6100 PERF. 5732 - 5735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER FIELD UNIT WELL #: 145 RRCID -> 277247 COMPL. DATE 10/28/2014 TOTAL DEPTH 6138 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEBSTER (MARGINULINA) 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
OWENS, J. D. ET AL WELL #: 9 RRCID -> 181123 COMPL. DATE 11/06/2000 TOTAL DEPTH 6126 PERF. 5599 - 5609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KIESLING, A. E. & DIXON, T. K. WELL #: 24 RRCID -> 182260 COMPL. DATE 02/26/2001 TOTAL DEPTH 6133 PERF. 5649 - 5665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HERMANN HOSPITAL EST. WELL #: 18 RRCID -> 182261 COMPL. DATE 03/01/2001 TOTAL DEPTH 6112 PERF. 5414 - 5430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEBSTER (MARGINULINA) //CONT.// 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 110 RRCID -> 185164 COMPL. DATE 02/07/2013 TOTAL DEPTH 6065 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 142 RRCID -> 185413 COMPL. DATE N/A TOTAL DEPTH 6102 PERF. 5605 - 5615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 60 RRCID -> 186165 COMPL. DATE 09/20/2001 TOTAL DEPTH 6115 PERF. 5566 - 5646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KIESLING, A. E. & DIXON, T. K. WELL #: 40 RRCID -> 186178 COMPL. DATE 10/27/2001 TOTAL DEPTH 6100 PERF. 5600 - 5616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 125 RRCID -> 189194 COMPL. DATE 04/11/2002 TOTAL DEPTH 6194 PERF. 5644 - 5657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OWENS, J. D. ET AL WELL #: 3 RRCID -> 189331 COMPL. DATE 02/12/2002 TOTAL DEPTH 6045 PERF. 5568 - 5580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST PRODUCTION CO. A/C 2 WELL #: 48 RRCID -> 190276 COMPL. DATE 06/05/2002 TOTAL DEPTH 6175 PERF. 5528 - 5540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBSTER (MARGINULINA) //CONT.// 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
OWENS, J.D. ET AL WELL #: 5 RRCID -> 190627 COMPL. DATE 05/05/2002 TOTAL DEPTH 6044 PERF. 5560 - 5568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 87 RRCID -> 192196 COMPL. DATE 05/10/2002 TOTAL DEPTH 6190 PERF. 5596 - 5609

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 120 RRCID -> 192313 COMPL. DATE 08/19/2002 TOTAL DEPTH 6140 PERF. 5580 - 5689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEIMAR, S. (WILCOX 9500 CHANNEL) 95940 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DYNAMIC PRODUCTION, INC. 237926
KOEHN UNIT WELL #: 1 RRCID -> 263194 COMPL. DATE 11/22/2010 TOTAL DEPTH 10227 PERF. 9563 - 9669

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 7 | 1 | | | -0- |

RECLASSIFIED TO OIL DIST. 03 LEASE 28141 04/01/2024

KOEHN UNIT WELL #: 2 RRCID -> 279164 COMPL. DATE 09/07/2012 TOTAL DEPTH 10125 PERF. 9618 - 9668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

WELLBORN, S. (GEORGETOWN) 96169 250 NON-ASSOCIATED EXEMPT CNTY: BRAZOS
MOSAIC OIL LLC 589978
SCHEHIN, CALVIN E. WELL #: 1 RRCID -> 096707 COMPL. DATE 07/03/1981 TOTAL DEPTH 12444 PERF.11920 - 11950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

WEST SIDE (FRIO E) 96553 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
OLIPDP II, LLC 100467
WEST SIDE WELL #: 1 RRCID -> 247276 COMPL. DATE 01/23/2009 TOTAL DEPTH 8350 PERF. 8162 - 8206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 24512 | | 24406 | -0- | -106 | -0- | 24048 | 2 | 358 | 9 | N | 325 | 346 | 1 | | | 194 |
| 07 | 27228 | | 26169 | -0- | -1059 | -0- | 25815 | 2 | 354 | 9 | N | 322 | 356 | 1 | | | 160 |
| 08 | 29950 | | 27530 | -0- | -2420 | -0- | 27159 | 2 | 371 | 9 | N | 337 | 353 | 1 | | | 144 |
| 09 | 32334 | | 28317 | -0- | -4017 | -0- | 27941 | 2 | 376 | 9 | N | 342 | 356 | 1 | | | 130 |
| 10 | 30106 | | 27608 | -0- | -2498 | -0- | 27243 | 2 | 365 | 9 | N | 332 | 357 | 1 | | | 105 |
| *11 | 33256 | | 28778 | -0- | -4478 | -0- | 28374 | 2 | 404 | 9 | N | 367 | 348 | 1 | | | 124 |

WHARTON, S. (FRIO 5650) 96722 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
RAHUNEK WELL #: 201 RRCID -> 231976 COMPL. DATE 03/28/2013 TOTAL DEPTH 6300 PERF. 5632 - 5659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

WHARTON, S. (YEGUA 10900) 96722 951 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
TURF GRASS WELL #: 1 RRCID -> 207047 COMPL. DATE 07/13/2004 TOTAL DEPTH 11503 PERF.10898 - 10920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHARTON, S. (YEGUA 11,400) 96722 975 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
LOWE, HOMER WELL #: 1 RRCID -> 226428 COMPL. DATE 12/30/2005 TOTAL DEPTH 11503 PERF.11688 - 11740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHARTON, WEST (FRIO 4800,E) 96728 152 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MATULA FAMILY TRUST WELL #: 1 RRCID -> 245430 COMPL. DATE 09/24/2009 TOTAL DEPTH 6000 PERF. 3404 - 5125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHARTON, WEST (WILCOX) 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
HITE GAS UNIT WELL #: 2 RRCID -> 189056 COMPL. DATE 11/16/2001 TOTAL DEPTH 15281 PERF.14258 - 14834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 338 | X | 338 | -0- | -0- | -0- | 23 | 1 | 313 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 186 | X | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | 155 | X | 27 | -0- | -128 | -0- | 6 | 1 | 21 | 2 | Y | -0- | | | | | 5 |
| 09 | 863 | X | 863 | -0- | -0- | -0- | 187 | 1 | 676 | 2 | Y | -0- | | | | | 5 |
| 10 | 341 | X | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 16603 | X | 16603 | -0- | -0- | -0- | 390 | 1 | 16213 | 2 | Y | -0- | | | | | 5 |

DOROTHY HITE GAS UNIT WELL #: 3 RRCID -> 252375 COMPL. DATE 08/07/2014 TOTAL DEPTH 15101 PERF.14278 - 14696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |

PIERCE RANCH WELL #: A 1 RRCID -> 259047 COMPL. DATE 02/07/2010 TOTAL DEPTH 15200 PERF.14352 - 14944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DOROTHY HITE GAS UNIT WELL #: 4 RRCID -> 259255 COMPL. DATE 08/02/2023 TOTAL DEPTH 16500 PERF.14741 - 14939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14384 | X | 14384 | -0- | -0- | -0- | 988 | 1 | 13396 | 2 | Y | -0- | | | | | 32 |
| 07 | 11249 | X | 11249 | -0- | -0- | -0- | 829 | 1 | 10420 | 2 | Y | -0- | | | | | 32 |
| 08 | 2852 | X | 393 | -0- | -2459 | -0- | 83 | 1 | 310 | 2 | Y | -0- | | | | | 32 |
| 09 | 14940 | X | 902 | -0- | -14038 | -0- | 196 | 1 | 706 | 2 | Y | -0- | | | | | 32 |
| 10 | 14849 | X | -0- | -0- | -14849 | -0- | | | | | Y | -0- | | | | | 32 |
| 11 | 14370 | X | 250 | -0- | -14120 | -0- | 6 | 1 | 244 | 2 | Y | -0- | | | | | 32 |

BU RANCH WELL #: 1 RRCID -> 280656 COMPL. DATE 03/07/2016 TOTAL DEPTH 16027 PERF.16060 - 16140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHARTON, WEST (4440) 96728 605 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MB ENERGY, LLC 100147
RANCHO GRANDE FARMS WELL #: 6 RRCID -> 236482 COMPL. DATE 09/02/2009 TOTAL DEPTH 4810 PERF. 3700 - 3840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHARTON, W. (4570) 96728 616 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BROWN WELL #: 1 RRCID -> 200443 COMPL. DATE 01/13/2004 TOTAL DEPTH 6000 PERF. 4596 - 5272

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHARTON, WEST (5200) 96728 620 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
FOC PIERCE RANCH WELL #: 2 RRCID -> 277940 COMPL. DATE 08/07/2014 TOTAL DEPTH 6050 PERF. 5176 - 5189

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITES BAYOU (F-12) 97017 220 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAND HAWK, LLC 747071
WHITE HEIRS WELL #: 1 U RRCID -> 273208 COMPL. DATE 03/28/1983 TOTAL DEPTH 7830 PERF. 7808 - 7816

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITES BAYOU, S. (TX WARRENI) 97019 300 NON-ASSOCIATED PRORATED CNTY: CHAMBERS
OIL COAST CORP. 619585
WANGENSTEEN, C. T. ET AL WELL #: RRCID -> 106266 COMPL. DATE 10/04/1994 TOTAL DEPTH 10500 PERF. 8866 - 8896

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | 84 |
| 07 | P&A COND | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | 84 |
| 08 | P&A COND | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | 84 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | P&A COND | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | 84 |
| 10 | P&A COND | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | 84 |
| 11 | P&A COND | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | 84 |

PLUGGED AND ABANDONED_____ 08/14/2000

REB PETROLEUM COMPANY 696079
ROGERS B. B. GU3 WELL #: RRCID -> 108672 COMPL. DATE 12/15/1983 TOTAL DEPTH 9500 PERF. 8887 - 8894

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | 9 |
| 07 | P&A COND | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | 9 |
| 08 | P&A COND | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | 9 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | P&A COND | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | 9 |
| 10 | P&A COND | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | 9 |
| 11 | P&A COND | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | 9 |

PLUGGED AND ABANDONED_____ 11/28/1995

WHITES BAYOU, S. (9060) 97019 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 2SW RRCID -> 151980 COMPL. DATE 04/17/1994 TOTAL DEPTH 3305 PERF. 3100 - 3204

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WHITES BAYOU, S. (9800) 97019 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 1 RRCID -> 200844 COMPL. DATE 11/27/2000 TOTAL DEPTH 10080 PERF. 9786 - 9790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 135 |

WHITES BAYOU, W. (F-15) 97021 220 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
BIGGS, ET AL WELL #: 3 RRCID -> 247836 COMPL. DATE 10/24/2008 TOTAL DEPTH 8295 PERF. 8141 - 8143

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WICKIZER (WX CONS) 97212 300 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
ARCADIA OPERATING, LLC 028734
BERRY UNIT WELL #: 1 RRCID -> 162282 COMPL. DATE 01/04/1997 TOTAL DEPTH 11715 PERF.10810 - 10821

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | 95 | 7 | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/25/2023

WICKIZER UNIT WELL #: 2 RRCID -> 174378 COMPL. DATE 04/03/2010 TOTAL DEPTH 11700 PERF.10821 - 11394

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | 53 | 7 | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/25/2023

WIED (RHINEHART A SAND) 97240 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCKINLEY WELL #: 1 RRCID -> 224956 COMPL. DATE 05/04/2006 TOTAL DEPTH 13200 PERF.11685 - 11728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

MCKINLEY WELL #: 2 RRCID -> 265551 COMPL. DATE 10/21/2011 TOTAL DEPTH 12022 PERF.11726 - 11755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |

WILLIAM HANKERSON (WILCOX 9500) 97538 480 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
OGLETREE WELL #: 4 RRCID -> 232648 COMPL. DATE 06/07/2010 TOTAL DEPTH 9850 PERF. 5650 - 5680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIS, WEST 97692 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
L & G ASSOCIATES, INC. 479597
CARLSON UNIT WELL #: 1 RRCID -> 110012 COMPL. DATE 02/12/1984 TOTAL DEPTH 3970 PERF. 3708 - 3756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH, L C PRODUCTION 793130
SCOTT,SAM S. WELL #: RRCID -> 113593 COMPL. DATE 10/18/1984 TOTAL DEPTH 4000 PERF. 3814 - 3822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

PLUGGED AND ABANDONED_____ 07/08/2016

WILLIS MARSH (11,900 YEGUA) 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TITUS LIBERTY MULTI WELL 2, LLC 102553
HENDERSON, CATHERINE -B- WELL #: 1 RRCID -> 198256 COMPL. DATE 07/08/2003 TOTAL DEPTH 12500 PERF.11908 - 11986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIS MARSH (11,900 YEGUA) //CONT.// 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TITUS LIBERTY MULTI WELL 2, LLC //CONT.// 102553
HENDERSON, CATHERINE 'A' UNIT WELL #: 7 RRCID -> 271204 COMPL. DATE 02/11/2013 TOTAL DEPTH 13075 PERF.11957 - 12070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 297 | N | 297 | -0- | -0- | -0- | 12 | 1 | 50 | 3 | Y | 214 | 89 | 1 | | | 344 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 07 | 186 | N | 144 | -0- | -42 | -0- | 125 | 3 | 19 | 9 | Y | 17 | | | | | 361 |
| 08 | 186 | N | 107 | -0- | -79 | -0- | 107 | 3 | | | Y | -0- | | | | | 361 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 361 |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 361 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 361 |

WESTERN ENERGY GROUP, LLC 911874
HENDERSON, CATHERINE -A- UNIT WELL #: 2 RRCID -> 200478 COMPL. DATE 03/30/2006 TOTAL DEPTH 12350 PERF.11887 - 19929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HENDERSON, CATHERINE -C- WELL #: 3 RRCID -> 201186 COMPL. DATE 04/24/2004 TOTAL DEPTH 12850 PERF.11990 - 12040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HENDERSON, CATHERINE -A- UNIT WELL #: 4 RRCID -> 203285 COMPL. DATE 08/03/2004 TOTAL DEPTH 12500 PERF.11843 - 12028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HENDERSON, CATHERINE -A- UNIT WELL #: 5 RRCID -> 213204 COMPL. DATE 11/16/2005 TOTAL DEPTH 12225 PERF.11828 - 11950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIS MARSH (13200) 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TITUS LIBERTY MULTI WELL 2, LLC 102553
CATHERINE HENDERSON "A" UNIT WELL #: 6ST RRCID -> 242695 COMPL. DATE 08/06/2012 TOTAL DEPTH 12930 PERF.12848 - 12910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 90 | 1 | | | 137 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 137 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 137 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 137 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 137 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 137 |

WILLIS MARSH (13200) //CONT.// 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
TITUS LIBERTY MULTI WELL 2, LLC //CONT.// 102553
HENDERSON, CATHERINE 'B' WELL #: 4 RRCID -> 265077 COMPL. DATE 06/28/2011 TOTAL DEPTH 15300 PERF.15118 - 15254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COSTA ENERGY, LLC 180534
HENDERSON RANCH WELL #: 1 RRCID -> 258027 COMPL. DATE 07/30/2010 TOTAL DEPTH 13500 PERF.13246 - 13296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3660 | X | -0- | -0- | -3660 | -0- | | | | | Y | -0- | | | | | 170 |
| 07 | 4681 | X | 217 | -0- | -4464 | -0- | 217 | 2 | | | Y | -0- | | | | | 170 |
| 08 | 4681 | X | 30 | -0- | -4651 | -0- | 30 | 2 | | | Y | -0- | | | | | 170 |
| 09 | 4929 | X | 4929 | -0- | -0- | -0- | 4887 | 2 | 42 | 9 | Y | 38 | 180 | 1 | | | 28 |
| 10 | 1550 | X | -0- | -0- | -1550 | -0- | | | | | Y | -0- | | | | | 28 |
| 11 | 549 | X | 549 | -0- | -0- | -0- | 546 | 2 | 3 | 9 | Y | 3 | | | | | 31 |

HENDERSON RANCH WELL #: 2 RRCID -> 260489 COMPL. DATE 10/30/2010 TOTAL DEPTH 13498 PERF.12996 - 13006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 275 | N | 275 | -0- | -0- | -0- | 200 | 2 | 75 | 9 | Y | 68 | 182 | 1 | | | 53 |
| 07 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | Y | -0- | | | | | 53 |
| 08 | 379 | N | 379 | -0- | -0- | -0- | 357 | 2 | 22 | 9 | Y | 20 | | | | | 73 |
| 09 | 429 | N | 429 | -0- | -0- | -0- | 379 | 2 | 50 | 9 | Y | 45 | | | | | 118 |
| 10 | 574 | N | 574 | -0- | -0- | -0- | 539 | 2 | 35 | 9 | Y | 32 | | | | | 150 |
| 11 | 700 | N | 700 | -0- | -0- | -0- | 623 | 2 | 77 | 9 | Y | 70 | 177 | 1 | | | 43 |

HENDERSON PARTNERS WELL #: 1ST RRCID -> 292277 COMPL. DATE 01/22/2022 TOTAL DEPTH 12969 PERF.13212 - 13240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 420 | X | 20 | -0- | -400 | -0- | 20 | 2 | | | N | -0- | | | | | 207 |
| 07 | 434 | X | 287 | -0- | -147 | -0- | 118 | 2 | 169 | 9 | N | 154 | 181 | 1 | | | 180 |
| 08 | 434 | X | 146 | -0- | -288 | -0- | 146 | 2 | | | N | -0- | | | | | 180 |
| 09 | 420 | X | 170 | -0- | -250 | -0- | 157 | 2 | 13 | 9 | N | 12 | | | | | 192 |
| 10 | 279 | X | 236 | -0- | -43 | -0- | 211 | 2 | 25 | 9 | N | 23 | | | | | 215 |
| 11 | 270 | X | 266 | -0- | -4 | -0- | 266 | 2 | | | N | -0- | | | | | 215 |

WESTERN ENERGY GROUP, LLC 911874
LIBERTY FARMS UNIT WELL #: 1 RRCID -> 204054 COMPL. DATE 06/13/2004 TOTAL DEPTH 13950 PERF.13220 - 13326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DOC WELL #: 1 RRCID -> 210190 COMPL. DATE 06/28/2005 TOTAL DEPTH 13883 PERF.13013 - 13714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIS MARSH (13200) //CONT.// 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC //CONT.// 911874
LIBERTY FARMS UNIT WELL #: 2ST RRCID -> 215907 COMPL. DATE 03/02/2009 TOTAL DEPTH 13421 PERF.13020 - 13072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

HENDERSON, CATHERINE "A" UNIT WELL #: 8 RRCID -> 260045 COMPL. DATE 09/22/2010 TOTAL DEPTH 13471 PERF.13070 - 13138

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

HENDERSON, CATHERINE 'A' WELL #: 9 RRCID -> 262547 COMPL. DATE 03/24/2011 TOTAL DEPTH 13107 PERF.12957 - 13040

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 17 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 17 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 17 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 17 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 17 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 17 |

HENDERSON, CATHERINE 'A' UNIT WELL #: 10 RRCID -> 262988 COMPL. DATE 09/13/2011 TOTAL DEPTH 13289 PERF.13038 - 13064

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WILLOW SLOUGH (FB-A, F-1) 97736 300 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ACE PRODUCTIONS 003539
WILLOW SLOUGH GU 2 WELL #: 1 RRCID -> 078114 COMPL. DATE 07/07/1978 TOTAL DEPTH 8750 PERF. 8132 - 8152

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SAWTOOTH OPERATING CO., INC. 749152
TATE, R.R. WELL #: 1 RRCID -> 072452 COMPL. DATE 08/19/1991 TOTAL DEPTH 8581 PERF. 8309 - 8340

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 213 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 213 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 213 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 213 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 213 |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 213 |

WILLOW SLOUGH (FB-A, F-1) //CONT.// 97736 300 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. //CONT.// 749152
HEBERT & BROUSSARD A WELL #: 2 RRCID -> 195884 COMPL. DATE 06/01/2003 TOTAL DEPTH 8490 PERF. 8197 - 8222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 8 RRCID -> 103673 COMPL. DATE 12/06/1982 TOTAL DEPTH 8700 PERF. 8035 - 8042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

WILLOW SLOUGH (FB-A, F-2) 97736 315 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
HEBERT & BROUSSARD -A- WELL #: 2 RRCID -> 008794 COMPL. DATE 02/29/1960 TOTAL DEPTH 8490 PERF. 8267 - 8277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | -0- | | | | Y | NO RPT | | | | | -0- |

WILLOW SLOUGH (FB-A, SBZ) 97736 405 ASSOCIATED ONE WELL CNTY: CHAMBERS
SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 4 RRCID -> 008779 COMPL. DATE 05/19/1989 TOTAL DEPTH 10500 PERF. 8249 - 8256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

WHITE ESTATE -A- WELL #: 7 RRCID -> 048511 COMPL. DATE 06/16/1970 TOTAL DEPTH 8650 PERF. 8359 - 8384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

WHITE ESTATE "A" WELL #: 10 RRCID -> 112966 COMPL. DATE 09/18/1984 TOTAL DEPTH 13800 PERF. 8260 - 8273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

WILLOW SLOUGH (FB-B, F-1) 97736 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
TATE, R. R. WELL #: 2 RRCID -> 132297 COMPL. DATE 02/21/1997 TOTAL DEPTH 8800 PERF. 8288 - 8313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WILLOW SLOUGH (FB-B, HACK-A) 97736 622 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
BARROW, R. J. WELL #: 18 RRCID -> 206884 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 168 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 168 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 168 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 168 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 168 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 168 |

WILLOW SLOUGH (FB-B, HACK-B) 97736 630 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
BARROW, R. J. WELL #: 17 RRCID -> 179197 COMPL. DATE 09/03/2000 TOTAL DEPTH 10180 PERF. 9610 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BARROW, R. J. WELL #: 18 RRCID -> 206885 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SLOUGH (FB-B, UN 2) 97736 765 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
WAKEFIELD WELL #: 1H RRCID -> 267028 COMPL. DATE 05/08/2012 TOTAL DEPTH 10903 PERF.10570 - 10580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |

WILLOW SLOUGH (FB-C, F-2) 97736 860 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
WAKEFIELD, C. L. WELL #: 2 RRCID -> 133630 COMPL. DATE 01/10/1995 TOTAL DEPTH 9100 PERF. 8355 - 8438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 59 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 59 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 59 |
| 09 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 59 |
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 59 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |

WILLOW SLOUGH (13300) 97736 960 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DOGWOOD OPERATING COMPANY, INC. 222023
BARROW RANCH WELL #: 1 RRCID -> 169411 COMPL. DATE 12/13/1997 TOTAL DEPTH 18970 PERF.13756 - 13772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILSON CREEK (FRIO 10400) 97863 485 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
GAITHER PETROLEUM CORPORATION 292850
BUCKEYE WELL #: 1 RRCID -> 057730 COMPL. DATE 02/07/1974 TOTAL DEPTH 16937 PERF.10413 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

WILSON CREEK (10000 SD. FB-C) 97863 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GEMARMI INC. 298884
WILSON CREEK WELL #: 1 RRCID -> 295977 COMPL. DATE 11/09/2022 TOTAL DEPTH 10100 PERF. 9950 - 9974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 19833 | R | -0- | -0- | -19833 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | # | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 7 | # | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WIND HILL (TAYLOR) 97908 700 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
WATT ENERGY, LLC 101077
BROOKS WELL #: 1 RRCID -> 110309 COMPL. DATE 04/11/1984 TOTAL DEPTH 11194 PERF.11048 - 11066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 5523 | X | 5523 | -0- | -0- | -0- | 5470 | 2 | 53 | 9 | N | 48 | | | | | 202 |
| 07 | 5905 | X | 5905 | -0- | -0- | -0- | 5852 | 2 | 53 | 9 | N | 48 | 190 | 1 | | | 60 |
| 08 | 5231 | X | 5231 | -0- | -0- | -0- | 5178 | 2 | 53 | 9 | N | 48 | | | | | 108 |
| 09 | 4818 | X | 4818 | -0- | -0- | -0- | 4767 | 2 | 51 | 9 | N | 46 | | | | | 154 |
| 10 | 4901 | X | 4901 | -0- | -0- | -0- | 4848 | 2 | 53 | 9 | N | 48 | | | | | 202 |
| 11 | 4573 | X | 4573 | -0- | -0- | -0- | 4528 | 2 | 45 | 9 | N | 41 | 182 | 1 | | | 61 |

WINEDALE (GEORGETOWN) 97965 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
MAGNOLIA OIL & GAS OPERATING LLC 521544
HEATHER UNIT WELL #: 1RE RRCID -> 187119 COMPL. DATE 06/30/2001 TOTAL DEPTH 11780 PERF.11320 - 14345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 395 | N | 395 | -0- | -0- | -0- | 350 | 2 | 45 | 9 | N | 41 | | | | | 227 |
| 07 | 2456 | N | 2456 | -0- | -0- | -0- | 1990 | 2 | 466 | 9 | N | 424 | 562 | 1 | 1 | 8 | 88 |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | 47 | | | | | 135 |
| 09 | 180 | N | 156 | -0- | -24 | -0- | 156 | 2 | | | N | -0- | | | | | 135 |
| 10 | 301 | N | 301 | -0- | -0- | -0- | 295 | 2 | 6 | 9 | N | 5 | | | | | 140 |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | 3 | 5 | | | 137 |

WITHERS, NORTH 98290 001 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES, INC. WELL #: 17 RRCID -> 106819 COMPL. DATE 08/14/1983 TOTAL DEPTH 5400 PERF. 5256 - 5265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WITHERS, NORTH (-A- SAND) 98290 100 ASSOCIATED 49B CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C232 RRCID -> 233274 COMPL. DATE 04/22/2013 TOTAL DEPTH 5696 PERF. 4356 - 4376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PIERCE ESTATES WELL #: C244 RRCID -> 258681 COMPL. DATE 09/07/2010 TOTAL DEPTH 5450 PERF. 5145 - 5152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

WITHERS, NORTH (-F-) 98290 284 NON-ASSOCIATED ONE WELL CNTY: WHARTON
REMORA MANAGEMENT, LLC 701560
PIERCE ESTATES WELL #: C232 RRCID -> 192264 COMPL. DATE 01/16/2003 TOTAL DEPTH 5696 PERF. 5503 - 5506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WITHERS, NORTH (MARG. 1) 98290 568 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES WELL #: 94 RRCID -> 115264 COMPL. DATE 02/13/1985 TOTAL DEPTH 5377 PERF. 5240 - 5250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PIERCE ESTATES INC. WELL #: 57 RRCID -> 120080 COMPL. DATE 01/06/1986 TOTAL DEPTH 5360 PERF. 5274 - 5279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WITHERS, NORTH (MIOCENE 4000) 98290 852 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE EST. INC. WELL #: 43A RRCID -> 008820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELIJAH GREEN (WILCOX 10) 98360 700 NON-ASSOCIATED ONE WELL CNTY: TYLER
MAGNUM PRODUCING, LP 521516
BLACK STONE MINERALS WELL #: 3 T RRCID -> 283360 COMPL. DATE 08/02/2017 TOTAL DEPTH 10770 PERF. 9882 - 9892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOLFPACK (LOWER WILCOX CONS.) 98428 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TEXAS GULF PRODUCTION CO. LLC 846255
GARRETT, W. D. GU WELL #: 1 RRCID -> 218323 COMPL. DATE 08/28/2010 TOTAL DEPTH 15800 PERF.13286 - 14804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIPER S.W.D., LLC 886209
GARRETT, W. D. GU WELL #: 3 RRCID -> 236349 COMPL. DATE 09/21/2010 TOTAL DEPTH 15850 PERF.14342 - 15574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODRIDGE (HACKBERRY) 98605 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
CHAMPION INTERNATIONAL WELL #: 3 RRCID -> 158637 COMPL. DATE 09/08/2006 TOTAL DEPTH 9473 PERF. 8946 - 9022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHAMPION INTERNATIONAL WELL #: 1 RRCID -> 255708 COMPL. DATE 04/11/1991 TOTAL DEPTH 16050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WYLIE 99035 001 NON-ASSOCIATED CAPACITY CNTY: COLORADO
B & B OIL, INC. 039791
WINTERMAN WELL #: 1 RRCID -> 215966 COMPL. DATE 12/02/2004 TOTAL DEPTH 4610 PERF. 4250 - 4252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | 319 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 319 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 319 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 319 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 319 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 319 | | | | | N | NO RPT | | | | | -0- |

WYLIE (FRIO 3700) 99035 150 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
WITTER, ANNIE S. WELL #: 1 RRCID -> 160178 COMPL. DATE 12/17/2007 TOTAL DEPTH 10165 PERF. 3683 - 3706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WYLIE (FRIO 3885) 99035 185 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
THEUMAN, M. C. WELL #: 3 RRCID -> 110196 COMPL. DATE 04/04/1984 TOTAL DEPTH 6516 PERF. 3898 - 3901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WYLIE (FRIO 3925) 99035 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
HALEY WELL #: 1 RRCID -> 210785 COMPL. DATE 06/09/2005 TOTAL DEPTH 4350 PERF. 3913 - 3915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KONANTZ, RONALD J. INC. 474900
WITTER S ANNIE WELL #: 2 RRCID -> 111175 COMPL. DATE 12/21/2007 TOTAL DEPTH 6525 PERF. 3450 - 3482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOSAIC OIL LLC 589978
THOMAS WELL #: 1 RRCID -> 178967 COMPL. DATE 08/23/2000 TOTAL DEPTH 4210 PERF. 4039 - 4043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YELLOW ROSE (YEGUA Y-2) 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
JACINTOPORT WELL #: 1 RRCID -> 184018 COMPL. DATE 04/11/2001 TOTAL DEPTH 12355 PERF.10590 - 11732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 192683 COMPL. DATE 10/24/2002 TOTAL DEPTH 12149 PERF.11010 - 11896

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 35730 | X | 33740 | -0- | -1990 | -0- | 300 | 1 | 33011 | 2 | N | 390 | 362 | 1 | | | 170 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 07 | 36554 | X | 36554 | -0- | -0- | -0- | 310 | 1 | 35809 | 2 | N | 395 | 318 | 1 | | | 247 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 08 | 40801 | X | 40801 | -0- | -0- | -0- | 310 | 1 | 40096 | 2 | N | 359 | 436 | 1 | | | 170 |
| | | | | | | | 395 | 9 | | | | | | | | | |
| 09 | 40145 | X | 40145 | -0- | -0- | -0- | 300 | 1 | 39354 | 2 | N | 446 | 369 | 1 | | | 247 |
| | | | | | | | 491 | 9 | | | | | | | | | |
| 10 | 36354 | X | 36354 | -0- | -0- | -0- | 310 | 1 | 35624 | 2 | N | 382 | 363 | 1 | | | 266 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 11 | 33750 | X | NO RPT | -0- | -33750 | -0- | | | | | N | NO RPT | | | | | 266 |

HOUSTON SHIP CHANNEL UNIT -A- WELL #: 2 RRCID -> 234163 COMPL. DATE 03/03/2007 TOTAL DEPTH 11313 PERF.11943 - 11953

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 3095 | X | 3095 | -0- | -0- | -0- | 45 | 1 | 3019 | 2 | N | 28 | | | | | 125 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 07 | 32958 | X | 32958 | -0- | -0- | -0- | 310 | 1 | 32153 | 2 | N | 450 | 364 | 1 | 2 | 8 | 209 |
| | | | | | | | 495 | 9 | | | | | | | | | |
| 08 | 40466 | X | 40466 | -0- | -0- | -0- | 310 | 1 | 39746 | 2 | N | 373 | 412 | 1 | | | 170 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 09 | 43599 | X | 43599 | -0- | -0- | -0- | 300 | 1 | 42860 | 2 | N | 399 | 356 | 1 | 4 | 8 | 209 |
| | | | | | | | 439 | 9 | | | | | | | | | |
| 10 | 46173 | X | 46173 | -0- | -0- | -0- | 310 | 1 | 45174 | 2 | N | 626 | 542 | 1 | 2 | 8 | 291 |
| | | | | | | | 689 | 9 | | | | | | | | | |
| 11 | 3090 | X | NO RPT | -0- | -3090 | -0- | | | | | N | NO RPT | | | | | 291 |

ETOCO, L.P. 255133
HOUSTON, SAM UNIT WELL #: 4 RRCID -> 185740 COMPL. DATE 01/08/2002 TOTAL DEPTH 11960 PERF. 7300 - 7350

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YONAJOSA, SW. (MIDDLE COOK MT.) 99392 550 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 180363 COMPL. DATE N/A TOTAL DEPTH 10008 PERF. 6294 - 6389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YONAJOSA, W (COOK MTN. 9300) 99395 140 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 207570 COMPL. DATE 03/02/2005 TOTAL DEPTH 10008 PERF. 9580 - 9617

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ZAPORAH (WILCOX) 99669 475 ASSOCIATED ONE WELL CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
TREADWAY SWD WELL #: 1 RRCID -> 184836 COMPL. DATE 07/04/2001 TOTAL DEPTH 9268 PERF. 6068 - 6265

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BLACK STONE ENERGY COMPANY, LLC 072716
JOHNSON, E. ET AL WELL #: RRCID -> 172551 COMPL. DATE 06/01/2001 TOTAL DEPTH 9235 PERF. 9068 - 9072

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 95 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 95 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 95 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 95 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 95 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 95 |

PLUGGED AND ABANDONED_____ 01/12/2005

JACKSON, H. WELL #: RRCID -> 174089 COMPL. DATE 08/17/1999 TOTAL DEPTH 9267 PERF. 9038 - 9055

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 59 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 59 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 59 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 59 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 59 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 59 |

PLUGGED AND ABANDONED_____ 12/27/2004

GIBSON, E. V. ET AL WELL #: RRCID -> 174902 COMPL. DATE 10/11/1999 TOTAL DEPTH 9231 PERF. 8980 - 8989

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 161 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 161 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 161 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 161 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 161 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 161 |

PLUGGED AND ABANDONED_____ 02/04/2005

SQUARE MILE ENERGY, L.L.C. 810815
RUNNELS WELL #: 1 RRCID -> 283961 COMPL. DATE 01/08/2018 TOTAL DEPTH 9560 PERF. 9756 - 9792

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 197 |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 197 |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 197 |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 197 |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 197 |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | 197 |

ZIMMERSCHEIDT (WILCOX) 99843 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
FRENSLEY UNIT WELL #: 1 RRCID -> 177122 COMPL. DATE 01/29/2000 TOTAL DEPTH 11308 PERF.10654 - 10852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 823 | N | 823 | -0- | -0- | -0- | 543<br>240 | 1<br>9 | 40 | 2 | N | 218 | 366 | 1 | | | 246 |
| 07 | 797 | N | 797 | -0- | -0- | -0- | 348<br>322 | 1<br>9 | 127 | 2 | N | 293 | 371 | 1 | 1 | 8 | 167 |
| 08 | 516 | N | 516 | -0- | -0- | -0- | 75<br>306 | 1<br>9 | 135 | 2 | N | 278 | 185 | 1 | 1 | 8 | 259 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 222 | 370 | 1 | | | 111 |
| *10 | 776 | N | 776 | -0- | -0- | -0- | 469<br>283 | 1<br>9 | 24 | 2 | N | 257 | 179 | 1 | 1 | 8 | 188 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |

LEYENDECKER WELL #: 1 RRCID -> 177450 COMPL. DATE 05/09/2000 TOTAL DEPTH 11350 PERF.10839 - 11114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BOGATTO WELL #: 1 RRCID -> 178278 COMPL. DATE 03/15/2000 TOTAL DEPTH 11425 PERF.10761 - 11123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 369 | N | 369 | -0- | -0- | -0- | 344 | 1 | 25 | 2 | N | -0- | | | | | 66 |
| 07 | 334 | N | 334 | -0- | -0- | -0- | 245 | 1 | 89 | 2 | N | -0- | | | | | 66 |
| 08 | 302 | N | 302 | -0- | -0- | -0- | 108 | 1 | 194 | 2 | N | -0- | | | | | 66 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 66 |

LEYENDECKER-CULLEN WELL #: 1 RRCID -> 181196 COMPL. DATE 11/12/2000 TOTAL DEPTH 11350 PERF.10738 - 11186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LEYENDECKER WELL #: 2 RRCID -> 187651 COMPL. DATE 06/10/2017 TOTAL DEPTH 10926 PERF. 9624 - 9844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |