

7/6/2009

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
June 2009

	State Totals			Activity by District For June												
	June 2009	Jan-Jun 2009	Jan-Jun 2008	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	12	87	65	1	2	3	1	0	3	0	0	0	1	0	0	1
Oil	4	27	20	1	0	0	1	0	1	0	0	0	1	0	0	0
Gas	8	60	45	0	2	3	0	0	2	0	0	0	0	0	0	1
Drilling Overview**																
New Drill Dry/Completions	1,482	8,345	6,846	52	71	41	174	75	159	0	46	98	154	36	491	85
Re-enter Dry/Completions	24	330	169	2	2	1	0	0	1	0	2	0	12	2	1	1
Re-Completions	220	1,021	770	27	45	11	27	6	10	0	3	4	41	23	5	18
Total Completions	1,726	9,683	7,759	81	118	53	201	81	170	0	51	102	207	61	497	104
Oil Completions	506	3,499	2,561	62	21	17	8	2	22	0	26	28	158	40	95	27
New Drill	385	2,820	2,044	41	8	14	6	2	21	0	25	24	109	22	93	20
Re-Enter	17	144	124	2	1	1	0	0	1	0	0	0	11	1	0	0
Re-Completion	104	535	393	19	12	2	2	0	0	0	1	4	38	17	2	7
Gas Completions	1,183	5,719	4,958	19	96	30	192	78	146	0	22	73	45	11	396	75
New Drill	1,068	5,284	4,580	11	63	22	168	72	136	0	19	73	42	5	393	64
Re-Enter	3	18	26	0	1	0	0	0	0	0	1	0	0	0	0	1
Re-Completion	112	417	352	8	32	8	24	6	10	0	2	0	3	6	3	10
Unperforated Completions	1	4	0	0	0	0	1	0	0	0	0	0	0	0	0	0
Injection/Other Completions	37	465	240	0	1	6	1	1	2	0	3	1	4	10	6	2
Injection	31	439	208	0	1	4	1	1	1	0	3	1	4	7	6	2
Other	6	26	32	0	0	2	0	0	1	0	0	0	0	3	0	0
Total Holes Plugged	705	3,051	3,059	92	95	55	77	12	23	16	98	40	88	21	62	26
Completed Holes	705	3,038	3,033	92	95	55	77	12	23	16	98	40	88	21	62	26
Oil	397	1,813	1,856	85	4	25	7	3	13	16	65	29	72	15	48	15
Gas	246	967	894	6	86	21	67	7	9	0	17	11	4	0	8	10
Other	62	258	283	1	5	9	3	2	1	0	16	0	12	6	6	1
Dry Holes Drilled.Plugged	0	13	26	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	12	26	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

7/6/2009

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
June 2009

	State Totals			Activity by District For June												
	June 2009	Jan-Jun 2009	Jan-Jun 2008	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	842	5,711	11,990	30	50	55	50	31	88	0	45	54	157	45	194	43
New Drill	685	4,614	10,409	24	29	36	37	22	81	0	33	45	118	38	187	35
Re-enter	23	190	426	1	1	3	0	0	0	0	5	2	4	2	4	1
Re-complete	134	907	1,155	5	20	16	13	9	7	0	7	7	35	5	3	7
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	842	5,711	11,990	30	50	55	50	31	88	0	45	54	157	45	194	43
Oil	230	1,151	2,293	7	4	10	3	3	2	0	15	25	84	32	36	9
Gas	157	1,385	2,772	0	4	6	11	27	38	0	0	3	1	0	59	8
Oil and Gas	422	2,831	6,495	22	42	36	33	0	46	0	27	26	60	9	96	25
Injection	28	252	350	0	0	1	1	1	2	0	3	0	12	4	3	1
Service	1	3	7	0	0	1	0	0	0	0	0	0	0	0	0	0
Other	4	89	73	1	0	1	2	0	0	0	0	0	0	0	0	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.