

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JUNE 2014**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

DAVID PORTER..... Commissioner

RYAN SITTON.....Commissioner

**LORI WROTENBERY.,
DIRECTOR, OIL AND GAS DIVISION
ISSUED FEBRUARY 2015**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JUNE 2014

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2013
EXTRACTION LOSS *	64,180,649	9.21	
ACID GAS H2S & CO2	10,331,801	1.48	
PLANT FUEL AND LEASE USE	35,784,554	5.13	-.93
PRESS MAINT & REPRESS	7,590,665	1.09	-48.00
TRANSMISSION LINES	500,298,252	71.85	13.39
CYCLED	27,793,221	3.99	6.75
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	45,898,470	6.59	-23.41
VENTED OR FLARED	7,623,272	1.09	32.10
PLANT METER DIFFERENCE	-3,273,597	.47	

TOTAL GAS PRODUCED	696,227,287		7.35
MARKETED PRODUCTION #	536,082,806		12.43

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2014

GAS FIELDS PRODUCED	6,832
GAS WELLS PRODUCED	98,865
GAS WELL GAS PRODUCED	525,966,867
EXTRACTION LOSS (LEASE)	12,948,592
FUEL SYSTEM & LEASE USE	11,947,550
GAS LIFT	284,564
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	322,962,427
PROCESSING PLANTS	177,326,801
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	496,933

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JUNE 2014

OIL WELLS PRODUCED	183,038
CASINGHEAD GAS PRODUCED	170,260,420
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	11,845,808

TOTAL	182,106,228
FUEL SYSTEM & LEASE USE	5,171,085
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	86,498,608
PROCESSING PLANTS	84,434,760
CARBON BLACK PLANTS	0
VENTED OR FLARED	6,001,775
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2014

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL				PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT	USE	SYSTEM & LEASE USE					
01	169	4,315	69,500,418	4,335,906	1,548,956	26,250	0	22,853,647	40,560,926	0	174,733		
02	880	2,909	35,480,200	4,275,528	722,270	25,701	0	15,963,399	14,368,379	0	124,923		
03	802	3,094	20,818,770	756,236	769,456	62,895	0	13,919,526	5,308,461	0	2,196		
04	1,259	12,103	56,651,356	832,737	2,326,156	1,789	0	39,358,756	14,096,828	0	35,090		
05	210	6,139	33,586,441	20,984	452,936	7,247	0	31,373,095	1,731,408	0	771		
06	542	15,700	81,199,876	530,946	1,562,932	61,821	0	52,420,187	26,612,132	0	11,858		
7B	970	4,793	2,466,174	11,434	66,181	0	0	1,520,255	867,530	0	774		
7C	434	13,798	13,068,295	59,585	376,245	0	0	4,804,154	7,824,325	0	3,986		
08	464	3,918	20,388,553	634,726	222,839	104	0	9,739,749	9,658,854	0	132,281		
8A	34	257	889,679	6,921	14,807	0	0	763,004	104,946	0	1		
09	444	18,648	148,652,269	520,418	3,063,589	97,548	0	99,498,428	45,472,196	0	90		
10	624	13,191	43,264,836	963,171	821,183	1,209	0	30,748,227	10,720,816	0	10,230		
	6,832	98,865	525,966,867	12,948,592	11,947,550	284,564	0	322,962,427	177,326,801	0	496,933		

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2014

REC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	19,196	28,605,195	1,412,385	30,017,580	1,364,856	0	18,571,585	7,588,840	0	2,492,299
02	3,927	27,068,350	3,136,003	30,204,353	1,034,263	0	14,270,712	14,518,491	0	380,887
03	8,404	4,762,059	165,332	4,927,391	610,031	0	3,139,427	1,094,468	0	83,465
04	1,598	448,065	125,025	573,090	57,421	0	344,794	170,654	0	221
05	1,655	426,162	834,383	1,260,545	16,532	0	978,971	227,476	0	37,566
06	3,807	5,864,975	3,620,460	9,485,435	71,103	0	4,279,588	5,124,898	0	9,846
6E	4,829	161,981	0	161,981	54	0	151,638	10,289	0	0
7B	10,402	1,799,559	146,847	1,946,406	30,270	0	1,166,539	740,158	0	9,439
7C	17,390	25,170,738	102,845	25,273,583	519,994	0	9,220,660	14,853,301	0	679,628
08	56,882	53,484,289	119,200	53,603,489	951,312	0	18,043,895	32,400,813	0	2,207,469
8A	23,274	8,679,395	0	8,679,395	48,544	0	5,554,222	2,995,062	0	81,567
09	20,508	5,120,696	97,548	5,218,244	123,021	0	2,194,056	2,890,229	0	10,938
10	11,166	8,668,956	2,085,780	10,754,736	343,684	0	8,582,521	1,820,081	0	8,450
TOTAL	183,038	170,260,420	11,845,808	182,106,228	5,171,085	0	86,498,608	84,434,760	0	6,001,775

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JUNE 2014

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,934,519	0	1,776	11,928	3,948,223	5,201	31,156	19,927	38,990	4,043,497
02	3,895,296	0	28,477	131,166	4,054,939	281,323	1,513,825	1,285,865	3,404,321	10,540,273
03	694,793	0	28,905	59,899	783,597	159,587	636,952	491,913	1,123,363	3,195,412
04	761,616	0	6,214	52,325	820,155	270,735	1,098,411	1,110,222	206,435	3,505,958
05	19,517	0	0	26,396	45,913	57,506	223,068	241,499	44,825	612,811
06	482,887	0	26,979	164,817	674,683	162,559	354,961	354,592	8,472	1,555,267
7B	10,873	0	14,430	4,781	30,084	159,896	689,746	1,030,005	100,141	2,009,872
7C	55,658	1,682	44,567	90,340	192,247	140,765	842,912	625,295	590,281	2,391,500
08	573,120	8,123	74,299	19,700	675,242	258,763	1,288,691	1,231,314	80,874	3,534,884
8A	6,409	0	546	40	6,995	10,104	17,323	7,387	780,418	822,227
09	473,420	0	71,929	5,041	550,390	273,300	1,285,507	1,860,998	383,515	4,353,710
10	873,602	0	130,697	101,086	1,105,385	343,422	1,769,379	740,571	196,329	4,155,086
TOTAL	11,781,710	9,805	428,819	667,519	12,887,853	2,123,161	9,751,931	8,999,588	6,957,964	40,720,497

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JUNE 2014

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 55 OIL- 904 TOTAL- 959

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,404,799	31,016,097	32,420,896
DELIVERIES FROM GATH. SYSTEM	872	6,405	7,277
UNACCOUNTED FOR	-1,845	2,405	560
GAS TO PLANTS FOR PROCESSING	1,402,082	31,012,097	32,414,179
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 32,414,179

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,026,200
ACID GAS H2S, CO2, H2O			408,103
PLANT, LEASE, & SYSTEM USE	0	4,085	1,835,306
GAS LIFT	37	0	37
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	27,793,221
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	635	0	296,196
TO TRANSMISSION LINES	0	0	0
VENTED OR FLARED	200	2,320	92
METER DIFFERENCE			1,055,024
 TOTAL GAS DISPOSITION	 872	 6,405	 32,414,179

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	9,805
GASOLINE	28,091
BUTANES - PROPANES	96,354
ETHANE	66,156
OTHER PRODUCTS	610,190
 TOTAL PLANT PRODUCTION	 810,596

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JUNE 2014

PLANTS OPERATED: 176
WELLS PRODUCED: GAS- 21,566 OIL- 21,809 TOTAL- 43,375

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	178,728,345	46,898,900	225,627,245
DELIVERIES FROM GATH. SYSTEM	24,455,821	4,547,321	29,003,142
UNACCOUNTED FOR	249,666	-2,745,109	-2,495,443
GAS TO PLANTS FOR PROCESSING	160,494,825	41,935,235	202,430,060
REFINERY AND STORAGE VAPORS			4,017,858
OTHER SOURCES			66,164,969
 TOTAL GAS TO PLANTS FOR PROCESSING			 272,612,887

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			36,591,630
ACID GAS H ₂ S, CO ₂ , H ₂ O			9,370,349
PLANT, LEASE, & SYSTEM USE	1,040,845	616,746	9,859,635
GAS LIFT	1,357,948	986,705	1,043,303
REPRESS & PRESS MAINT	0	0	7,576,798
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	970,301
TO OTHER PLANTS	2,451,393	2,640,166	11,116,993
TO TRANSMISSION LINES	17,502,167	97,849	197,802,059
VENTED OR FLARED	73,896	195,860	599,365
METER DIFFERENCE			-2,392,891
 TOTAL GAS DISPOSITION	 22,426,249	 4,537,326	 272,537,542

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	428,819
GASOLINE	2,095,070
BUTANES - PROPANES	9,655,577
ETHANE	8,933,432
OTHER PRODUCTS	2,751,875

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,418,701
GASOLINE	LOUISIANA	164,193
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		
 TOTAL PLANT PRODUCTION	 TOTAL	 1,582,894
	(INCLUDED IN "OTHER SOURCES"	
	ABOVE)	

SULFUR PRODUCTION (LONG TONS)	9,870
CO ₂ PRODUCTION (MCF)	6,671,369

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JUNE 2014

PLANTS OPERATED: 1,450
WELLS PRODUCED: GAS- 15,335 OIL- 7,502 TOTAL- 22,837

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	58,240,093	35,187,191	93,427,284
DELIVERIES FROM GATH. SYSTEM	8,519,973	3,075,485	11,595,458
UNACCOUNTED FOR	58,408	-265,484	-207,076
GAS TO PLANTS FOR PROCESSING	49,933,533	31,472,132	81,405,665
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			16,047,398
 TOTAL GAS TO PLANTS FOR PROCESSING			 97,453,063

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			13,614,227
ACID GAS H2S, CO2, H2O			553,349
PLANT, LEASE, & SYSTEM USE	340,268	374,378	4,594,656
GAS LIFT	90,061	14,668	8,247,182
REPRESS & PRESS MAINT	0	0	13,867
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,984,093	2,682,193	30,007,785
TO TRANSMISSION LINES	6,105,412	0	73,134,902
VENTED OR FLARED	140	4,245	248,446
METER DIFFERENCE			-1,935,730
 TOTAL GAS DISPOSITION	 8,519,974	 3,075,484	 128,478,684

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	667,519
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	3,595,899

TOTAL PLANT PRODUCTION 4,263,418

OUT OF STATE GAS TO PLANTS

	STATE	MCF
OKLAHOMA		10,614

TOTAL 10,614
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	2,146
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JUNE 2014

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	14,957	41.16
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	148,566	4.17
04	CITATION OIL & GAS CORP.	WILLAMAR PRESSURE MAINTENANCE	14,326	9.72
06	GAS SOLUTIONS II LTD.	LONGVIEW	16,935	2.81
08	REGENCY FIELD SERVICES LLC	KEYSTONE	61,933	3.89
08	REGENCY FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	55,805	.00
08	WILLIAMS, CLAYTON ENERGY, INC.	MICHELL COMPRESSOR STATION	18,745	27.86
08	DIAMONDBACK E&P LLC	GRIDIRON NORTH PLANT	75,062	93.59
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	61,043	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	13,777	2.90

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JUNE 2014

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

OPERATOR		TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8,356,488	0	8,356,488
2	CAMRICK GAS PROCESS	4,296	0	4,296
3	CENTERPOINT ENER FLD SER	0	0	0
4	Centerpt Ener Miss(Woodlawn)	0	0	0
5	COLORADO INTER GAS CO	0	0	0
6	DCP MIDSTREAM	881,958	0	881,958
7	DUKE ENERGY FLD	0	0	0
8	ENABLE MIDSTREAM PARTNERS LP	52,766	7,002	59,768
9	ENABLE MISS RIVER TRANS LLC	0	0	0
10	FLORIDA GAS TRANS	0	0	0
11	GULF SOUTH PIPELINE CO	20,325,103	0	20,325,103
12	GULF STATES TRANS. CORP.	1,011,253	0	1,011,253
13	MIDCONTINENT EXPRESS P/L LLC	19,785,373	13,094,496	32,879,869
14	NAT'L GAS P/L CO OF AMER	25,757,444	18,227,331	43,984,775
15	NORTHERN NAT'L GAS CO	7,096,757	394,273	7,491,030
16	OKTEX PIPELINE COMPANY	0	0	0
17	PANHANDLE EAST P/L CO	4,904,681	0	4,904,681
18	REGENCY FIELD SERVICES LLC	5,754	0	5,754
19	SOUTHERN NAT'L GAS CO	0	0	0
20	SOUTHERN STAR CENT'L GAS	0	0	0
21	TENNESSEE GAS P/L CO	1,988,504	0	1,988,504
22	TRANSCONT GAS P/L LLP	10,841,938		10,841,938
23	TRANS-SABINE P/L CO	0	0	0
24	TRUNKLINE GAS CO	31,017,630	31,017,630	62,035,260
26	TX EASTERN TRANS LP	0	0	0
26	TX GAS TRANS CORP			0
27	W.TEXAS GAS INC(KERRICK)	33,245	0	33,245
28	W.TEXAS GAS, INC(Feltwater)			0
TOTAL		132,063,190	62,740,732	194,803,922
<p align="center">PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 26% FROM THE SAME MONTH LAST YR</p>				

TABLE 13
GAS STORAGE OPERATIONS
JUNE 2014

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	716,283	6,860	0	1,723,390	3,030,282
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	944,173	740,931	0	1,709,335	3,243,203
4. KINDER MORGAN TEXAS PIPELINE	SPRATTON RIDGE STORAGE CAVERN	BRAZORIA	148,206	1,486	0	1,928,594	1,327,457
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,100,647	56,046	0	28,502	8,891,592
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	2,194,580	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,347	0	0	0	2,194,580
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	43,779	34,371	0	1,040,087	2,212,087
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,026,098	117,475	0	6,934,151	12,596,399
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	2,122,069	433,634	0	12,241,703	77,717,860
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	1,149,279	2,057	0	4,799,014	7,799,014
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	2,997,193	132,891	0	6,129,829	10,620,096
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	196,567	20	0	3,356,709	3,356,709
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	112,982	0	0	1,998,167	2,998,167
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	345,077	0	0	3,493,907	5,208,907
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	4,089	0	893,699	1,643,699
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	840,519	35	0	11,721,180	17,381,180
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,441,420	5,150,831
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	243,206	528,120	0	2,349,723	3,418,723
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	6,675,401	2,560,835	0	8,074,228	15,082,290
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	5,949,073	65,323	0	39,998,184	99,998,184
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	422,157	0	0	1,146,836	2,243,038
27. FB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	1,218,897	565,819	0	7,143,389	10,863,739
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	86,129	25,036	0	245,000	512,500
29. KINDER MORGAN TEXAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	6,196,501	1,071,416	0	18,311,891	57,323,778
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,459,515	60,532	0	11,375,257	23,571,779
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	347,482	342,589	0	227,894	2,131,494
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	317,034	556,885	0	5,163,709	8,557,768
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,840,384	805,449	0	14,614,813	27,304,698
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,963,143	771,484	0	5,333,938	11,893,316
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	6,455,241	2,082,471	0	12,842,070	19,283,692
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	1,644,500	334,400	0	4,896,400	4,896,400
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	307,687	128,775	0	1,404,008	2,510,015
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	878,782	0	0	3,146,971	18,782,037
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,897,462	852,168	0	3,651,536	10,167,092
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	4,309,042	4,309,042
TOTAL GAS STORAGE			57,650,813	12,281,197	0	208,191,807	490,152,298

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).