

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF SEPTEMBER, 2017

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,771	1,100	1,437	14,671	28,848,068	3,060,654	11,791,929	393,064	55.41	6,327,263	5,452,265	19,439	1,266,860
02	1,612	725	890	2,976	24,583,980	7,334,220	7,682,665	256,089	58.31	5,677,954	2,024,145	10,130	475,577
03	3,247	2,143	921	4,060	3,987,721	1,550,614	1,194,567	39,819	56.43	228,065	1,002,104	5,858	666,914
04	817	211	121	893	386,823	93,979	174,305	5,810	46.44	11,858	163,077	755	110,991
05	715	238	126	1,207	1,092,925	755,095	165,546	5,518	60.67	18,473	147,555	67	101,938
06	1,659	495	346	2,708	1,014,004	160,200	579,510	19,317	37.32	275,892	299,888	507	304,692
6E	509	436		2,270	485,760	222,540	124,257	4,142	58.39	26,953	99,826		80,351
7B	3,490	1,199	315	5,961	1,369,281	326,141	638,295	21,277	45.05	245,214	375,528	864	434,833
7C	4,718	1,191	728	13,166	16,294,543	3,285,078	6,998,635	233,288	49.99	4,626,639	2,333,109	7,636	1,076,347
08	14,741	1,885	5,761	46,835	60,640,073	5,121,399	28,520,876	950,696	50.01	18,872,114	9,376,462	38,136	4,130,052
8A	3,725	604	847	20,208	11,198,222	1,375,652	6,834,652	227,822	34.67	5,318,470	1,441,890	1,140	856,897
09	5,408	1,708	479	14,183	1,587,374	377,872	643,644	21,455	51.12	51,481	568,262	2,349	651,452
10	2,468	651	526	7,131	4,385,250	1,838,367	715,684	23,856	69.01	1,789	676,321	708	651,490
TOTAL	47,880	2,586	12,497	136,269	55,874,024	5,501,811	66,064,565	2,202,152	56.38	41,682,165	23,960,432	87,589	10,808,394

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF AUGUST, 2017

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION			% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	PIPELINE		TRUCKS	OTHER		
01	5,891	140	1,850	18,207	30,380,712	202,833	12,924,722	416,927	57.22	6,442,279	6,390,051	23,327	1,610,570	
02	2,524	19	1,693	3,669	26,688,158	294,517	9,704,312	313,042	63.25	7,040,852	2,527,562	10,849	761,441	
03	4,995	684	1,760	5,605	4,200,017	466,798	1,903,962	61,418	50.78	492,289	1,349,592	4,455	1,013,506	
04	1,100	35	209	1,103	400,983	13,485	214,598	6,923	45.30	18,307	192,224	859	165,350	
05	942	50	218	1,426	1,089,150	391,158	354,340	11,430	54.90	18,657	333,948	121	153,958	
06	2,251	41	451	3,248	1,052,134	25,304	675,193	21,780	34.98	282,517	389,074	575	401,821	
6E	1,062	7		4,430	501,687	2,418	217,930	7,030	56.39	28,510	183,993	1	146,368	
7B	4,990	213	380	8,706	1,445,755	33,960	823,941	26,579	42.19	261,336	551,882	2,018	606,444	
7C	6,050	57	979	16,583	17,933,474	131,199	9,037,590	291,535	49.35	5,662,679	3,399,882	6,444	1,399,114	
08	16,780	192	6,168	52,289	68,063,910	920,382	32,620,003	1,052,258	51.60	21,240,439	11,418,306	40,181	5,302,852	
8A	4,439	43	1,012	21,988	14,069,965	34,814	8,230,641	265,505	41.42	6,191,453	2,040,876	1,686	939,244	
09	7,355	254	679	17,632	1,693,427	58,860	814,347	26,269	50.69	53,794	743,931	3,892	912,255	
10	3,232	61	650	8,476	5,145,910	27,528	1,036,090	33,422	79.68	54,590	969,390	1,821	957,023	
TOTAL	61,611	1,796	16,049	163,362	72,665,282	2,603,256	78,557,669	2,534,118	53.98	47,787,702	30,490,711	96,229	14,369,946	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2017 THRU SEPTEMBER, 2017
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	267,093,368	978,364	127,952,063	468,689	3,497,283	139,141,305	509,675	51.64
02	240,129,365	879,595	111,963,992	410,125	7,813,024	128,165,373	469,470	52.23
03	37,804,763	138,479	20,482,060	75,026	2,056,382	17,322,703	63,453	43.92
04	3,647,897	13,362	2,127,380	7,793	139,449	1,520,517	5,569	40.34
05	10,649,425	39,009	4,217,391	15,448	1,150,729	6,432,034	23,561	56.62
06	28,733,803	105,252	6,301,858	23,084	197,326	22,431,945	82,168	77.83
6E	4,341,106	15,901	1,840,916	6,743	225,636	2,500,190	9,158	55.77
7B	13,190,783	48,318	7,267,294	26,620	380,574	5,923,489	21,698	43.90
7C	164,387,969	602,154	78,345,609	286,980	3,648,074	86,042,360	315,174	51.56
08	583,512,129	2,137,407	297,788,357	1,090,800	7,055,469	285,723,772	1,046,607	48.54
8A	119,786,518	438,778	71,963,298	263,602	1,482,999	47,823,220	175,176	39.49
09	15,492,079	56,748	7,410,466	27,145	478,136	8,081,613	29,603	51.09
10	45,665,178	167,272	9,159,164	33,550	1,881,444	36,506,014	133,722	78.50
TOTAL	534,434,383	1,957,635	746,819,848	2,735,604	6,525	212,385,465	777,969	39.74

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2017 THRU SEPTEMBER, 2017