

**MONTHLY SUMMARY
OF TEXAS NATURAL
GAS JULY 2020**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JULY 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JULY 2020

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2019
EXTRACTION LOSS *	84,601,339	9.08	
ACID GAS H2S & CO2	21,551,512	2.31	
PLANT FUEL AND LEASE USE	42,401,046	4.55	-17.59
PRESS MAINT & REPRESS	16,333,150	1.75	-31.02
TRANSMISSION LINES	696,026,993	74.74	10.47
CYCLED	30,560,619	3.28	-2.17
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	27,408,712	2.94	17.64
VENTED OR FLARED	12,518,174	1.34	-39.50
PLANT METER DIFFERENCE	-260,490	.02	

TOTAL GAS PRODUCED	931,141,055		6.56
MARKETED PRODUCTION #	738,428,039		8.64

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2020

GAS FIELDS PRODUCED	4,965
GAS WELLS PRODUCED	89,795
GAS WELL GAS PRODUCED	583,200,883
EXTRACTION LOSS (LEASE)	24,895,932
FUEL SYSTEM & LEASE USE	11,687,643
GAS LIFT	912,435
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	344,091,348
PROCESSING PLANTS	198,710,583
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	2,902,942

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2020

OIL WELLS PRODUCED	168,114
CASINGHEAD GAS PRODUCED	347,940,172
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	12,440,862

TOTAL	360,381,034
FUEL SYSTEM & LEASE USE	11,773,966
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	153,397,131
PROCESSING PLANTS	188,124,665
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,085,272
STORAGE	0
* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.	

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2020

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	PRESSURE GAS LIFT	MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	121	6,123	81,042,933	3,043,116	2,528,557	25,289	0	33,633,556	41,716,292	0	96,123
02	516	3,409	31,695,412	3,234,939	1,543,861	520	0	9,465,917	17,387,234	0	62,941
03	514	2,365	17,183,146	543,579	543,019	238	0	12,140,732	3,951,711	0	3,867
04	904	10,145	30,140,069	386,309	1,791,204	7,712	0	18,100,945	9,727,580	0	126,319
05	168	5,542	14,744,187	11,327	215,746	0	0	11,427,481	3,087,957	0	1,676
06	432	13,095	152,311,460	369,717	1,180,617	83,886	0	130,982,957	19,693,453	0	830
7B	742	3,250	1,262,039	5,866	26,856	0	0	779,895	446,612	0	2,810
7C	335	12,129	7,331,889	29,865	184,783	0	0	2,940,105	4,174,049	0	3,087
08	341	6,019	149,565,174	16,767,546	1,710,766	778,159	0	60,917,408	66,786,006	0	2,605,289
8A	19	111	323,056	2,109	1,561	0	0	308,765	10,621	0	0
09	365	16,892	76,079,443	88,561	1,530,256	16,129	0	49,263,581	25,180,916	0	0
10	508	10,715	21,522,075	412,998	430,417	502	0	14,130,006	6,548,152	0	0
	4,965	89,795	583,200,883	24,895,932	11,687,643	912,435	0	344,091,348	198,710,583	0	2,902,942

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2020

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,165	27,959,487	2,155,938	30,115,425	2,603,803	0	19,537,118	6,724,273	0	1,250,231
02	6,458	27,912,517	3,289,970	31,202,487	2,449,007	0	14,052,520	14,411,091	0	289,869
03	7,522	4,368,603	177,150	4,545,753	597,454	0	3,251,506	576,796	0	119,997
04	1,139	159,081	26,075	185,156	47,910	0	85,602	50,636	0	1,008
05	1,551	636,724	966,938	1,603,662	71,305	0	1,327,092	184,676	0	20,589
06	3,157	5,458,342	925,026	6,383,368	73,165	0	5,991,861	302,886	0	15,456
6E	4,453	84,812	0	84,812	41	0	81,281	3,490	0	0
7B	8,199	947,622	0	947,622	10,510	0	615,741	310,833	0	10,538
7C	15,001	71,238,070	1,637,057	72,875,127	1,642,315	0	27,547,331	43,143,801	0	541,680
08	54,642	193,829,701	2,926,462	196,756,163	3,934,871	0	68,821,630	119,583,608	0	4,416,054
8A	20,060	9,189,055	0	9,189,055	18,025	0	7,824,246	972,011	0	374,773
09	15,550	2,027,072	16,129	2,043,201	113,954	0	910,521	1,000,262	0	18,464
10	8,217	4,129,086	320,117	4,449,203	211,606	0	3,350,682	860,302	0	26,613
TOTAL	168,114	347,940,172	12,440,862	360,381,034	11,773,966	0	153,397,131	188,124,665	0	7,085,272

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JULY 2020

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,157,940	0	110,717	483,896	2,752,553	96,289	459,798	385,654	91,396	3,785,690
02	3,265,728	0	29,028	162,764	3,457,520	36,429	175,253	166,149	523,583	4,358,934
03	590,286	0	24,549	14,789	629,624	312,887	1,385,340	1,755,255	1,318	4,084,424
04	314,925	0	1,829	93,919	410,673	30,416	347,411	306,551	172,595	1,267,646
05	9,777	0	13,164	5,265	28,206	1,008	109	11	16,686	46,020
06	325,169	0	1,275	63,915	390,359	70,794	145,784	173,491	1,194	781,622
7B	7,468	178	14,827	831	23,304	47,361	176,112	183,588	46,290	476,655
7C	32,339	0	18,564	173,773	224,676	76,340	362,257	305,672	545,856	1,514,801
08	15,345,094	2,571	406,811	434,864	16,189,340	1,182,071	6,462,634	5,053,292	2,282,410	31,169,747
8A	1,541	36,056	9,070	254	46,921	165,511	315,633	164,221	710,426	1,402,712
09	77,411	0	37,153	3,522	118,086	67,886	327,574	386,689	252,051	1,152,286
10	324,530	0	77,587	62,782	464,899	127,542	716,218	733,602	76,405	2,118,666
TOTAL	22,452,208	38,805	744,574	1,500,574	24,736,161	2,214,534	10,874,123	9,614,175	4,720,210	52,159,203

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JULY 2020

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 29 OIL- 2,892 TOTAL- 2,921

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,999	44,588,248	44,590,247
DELIVERIES FROM GATH. SYSTEM	0	27,127	27,127
UNACCOUNTED FOR	0	-7,685	-7,685
GAS TO PLANTS FOR PROCESSING	1,999	44,553,436	44,555,435
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,488,009
TOTAL GAS TO PLANTS FOR PROCESSING			46,043,444

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,215,455
ACID GAS H2S, CO2, H2O			546,449
PLANT, LEASE, & SYSTEM USE	0	27,023	3,894,588
GAS LIFT	0	0	22,257
REPRESS & PRESS MAINT	0	0	7,658,606
CYCLED	0	0	30,560,619
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,336,084
TO TRANSMISSION LINES	0	0	284,284
VENTED OR FLARED	0	104	327,232
METER DIFFERENCE			197,870
TOTAL GAS DISPOSITION	0	27,127	46,043,444

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	38,805
GASOLINE	65,386
BUTANES - PROPANES	139,015
ETHANE	53,713
OTHER PRODUCTS	592,203
TOTAL PLANT PRODUCTION	889,122

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	496	
CO2 PRODUCTION (MCF)	37,099,169	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JULY 2020

PLANTS OPERATED: 141
WELLS PRODUCED: GAS- 12,990 OIL- 17,631 TOTAL- 30,621

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	147,533,029	71,448,574	218,981,603
DELIVERIES FROM GATH. SYSTEM	18,493,813	7,934,985	26,428,798
UNACCOUNTED FOR	5,822,755	-5,484,805	337,950
GAS TO PLANTS FOR PROCESSING	134,861,971	58,028,784	192,890,755
REFINERY AND STORAGE VAPORS			3,337,604
OTHER SOURCES			56,761,342
 TOTAL GAS TO PLANTS FOR PROCESSING			 252,989,701

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			36,811,324
ACID GAS H2S, CO2, H2O			19,958,150
PLANT, LEASE, & SYSTEM USE	1,499,956	798,884	8,330,252
GAS LIFT	1,355,749	1,167,461	818,415
REPRESS & PRESS MAINT	1,327	0	8,664,466
CYCLED	0	0	0
UNDERGROUND STORAGE	2,529,580	0	0
TO OTHER PLANTS	10,977,948	5,868,688	23,222,118
TO TRANSMISSION LINES	2,148,922	66,383	149,780,589
VENTED OR FLARED	1,167	12,733	650,183
METER DIFFERENCE			-2,186,123
 TOTAL GAS DISPOSITION	 18,514,649	 7,914,149	 246,049,374

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	744,574
GASOLINE	2,149,148
BUTANES - PROPANES	10,735,108
ETHANE	9,560,300
OTHER PRODUCTS	3,055,410

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	3,105,821

TOTAL PLANT PRODUCTION	26,244,540	TOTAL	3,105,821
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	961
CO2 PRODUCTION (MCF)	6,066,633

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JULY 2020

PLANTS OPERATED: 1,292
WELLS PRODUCED: GAS- 9,245 OIL- 7,967 TOTAL- 17,212

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	48,925,588	691,660,546	740,586,134
DELIVERIES FROM GATH. SYSTEM	3,473,605	10,901,645	14,375,250
UNACCOUNTED FOR	-9,626,802	-582,647,374	-592,274,176
GAS TO PLANTS FOR PROCESSING	35,825,181	98,111,527	133,936,708
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,941,536
 TOTAL GAS TO PLANTS FOR PROCESSING			 136,878,244

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			21,678,628
ACID GAS H2S, CO2, H2O			1,046,913
PLANT, LEASE, & SYSTEM USE	380,674	1,770,877	2,237,183
GAS LIFT	2,494	1,648,443	7,538,686
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	681,262	4,608,191	0
TO OTHER PLANTS	1,049,277	896,804	23,048,519
TO TRANSMISSION LINES	2,557,217	1,640,340	68,917,331
VENTED OR FLARED	5,828	378,671	1,154,042
METER DIFFERENCE			1,727,763
 TOTAL GAS DISPOSITION	 4,676,752	 10,943,326	 127,357,816

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,500,574
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	162
OTHER PRODUCTS	1,072,597
 TOTAL PLANT PRODUCTION	 3,573,333

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		0
CO2 PRODUCTION (MCF)		922,941

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JULY 2020

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
06	JGE GAS SOLUTIONS, LP	LONGVIEW	16,185	2.98
7C	OCCIDENTAL PERMIAN LTD.	TERRELL GAS PLANT	32,110	6.28
08	OXY USA INC.	BLOCK 31	56,528	4.46
08	ETC TEXAS P/L, LTD	ORLA PLANT	16,945	.00
8A	OCCIDENTAL PERMIAN LTD.	DENVER UNIT CO2 RECOV. PLT.	168,123	2.19
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	102,467	3.73
8A	STAKEHOLDER GAS SERVICES, LLC	30-30 GAS PLANT	18,720	10.23

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JULY 2020

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
JUL-20

OPERATOR	TEXAS PRODUCED GAS EXPRTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,299,227.00		5,299,227.00
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00		0.00
DCP MIDSTREAM	1,058,558.00		1,058,558.00
EL PASO NATURAL GAS COMPANY, LLC	52,371,691.00		52,371,691.00
ENABLE MIDSTREAM PRTNRS. LP	4,087,305.00	364,285.00	4,451,590.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LTD.	3,833.00		3,833.00
GULF SOUTH P/L CO	12,992,348.00		12,992,348.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	17,991,231.00	18,402,986.00	36,394,217.00
NAT'L GAS P/L OF AMER	22,757,610.00	10,867,133.00	33,624,743.00
NORTHERN NAT'L GAS CO	17,011,405.00	34,003.00	17,045,408.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	7,352,936.00		7,352,936.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	1,835,883.00		1,835,883.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	6,001,633.00		6,001,633.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	828,150.00		828,150.00
W. TEXAS GAS, INC.(Feltwater)	60,305.00		60,305.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	149,652,115.00	29,668,407.00	179,320,522.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 22% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
JULY 2020

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	25,695	290,667	0	1,970,581	3,277,473
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	535,713	166,388	0	1,689,311	3,223,179
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	31,834	537	0	1,157,280	2,042,086
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	111,688	113,326	0	12,126,861	19,089,859
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	2,397,594	2,397,594
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	14,790	221	0	616,572	1,711,572
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	178,153	970,639	0	8,714,792	14,377,040
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	4,271,859	325,474	0	49,514,472	115,014,472
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	136,435	80,721	0	5,530,389	8,530,389
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,559,472	1,509,467	0	8,381,596	13,028,191
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	18,007	293	0	3,503,896	3,503,896
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	347,391	163	0	1,857,875	2,857,875
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	745,984	0	0	4,205,207	5,920,207
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,724,808	39,494	0	15,713,468	21,373,468
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	4,360,818	7,070,229
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	494,989	468,950	0	3,171,315	4,240,315
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,665,633	2,246,321	0	20,170,286	26,937,039
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	10,161,050	346,752	0	88,895,678	148,895,678
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	274,430	950,231	0	6,282,710	10,003,060
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	6,394,941	500,084	0	97,210,738	132,318,055
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	967,932	1,716,159	0	18,154,510	30,351,032
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	281,416	375,208	0	3,997,763	9,033,363
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	121,546	165,174	0	4,401,943	8,840,943
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,018,735	3,663,290	0	25,693,463	40,313,463
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,240,291	1,613,063	0	10,747,317	17,306,695
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	967,510	0	0	23,330,551	29,725,953
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,686,604	1,011,174	0	6,815,435	6,815,435
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	25,264	206,776	0	1,514,687	2,620,694
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	173,932	0	0	31,391,156	46,456,057
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,535,767	913,686	0	10,919,246	17,434,802
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	624,962	428,689	0	1,461,061	5,340,620
TOTAL GAS STORAGE			42,336,831	18,102,947	0	478,279,343	764,006,006

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).