

2/4/2010

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
January 2010

	State Totals			Activity by District For January												
	January 2010	Jan-Jan 2010	Jan-Jan 2009	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	14	14	16	0	1	7	0	0	1	0	2	0	0	1	0	2
Oil	1	1	7	0	0	0	0	0	0	0	0	0	0	1	0	0
Gas	13	13	9	0	1	7	0	0	1	0	2	0	0	0	0	2
Drilling Overview**																
New Drill Dry/Completions	613	613	1,274	27	25	44	43	10	52	0	36	82	65	32	125	72
Re-enter Dry/Completions	28	28	31	0	0	3	2	0	0	0	2	2	6	7	5	1
Re-Completions	125	125	167	2	8	18	13	6	6	0	4	10	35	9	2	12
Total Completions	765	765	1,466	29	33	64	58	16	58	0	42	94	106	48	132	85
Oil Completions	347	347	556	19	2	24	6	0	6	0	29	90	80	41	31	19
New Drill	277	277	439	17	1	19	3	0	5	0	28	81	52	28	27	16
Re-Enter	15	15	23	0	0	1	0	0	0	0	0	2	4	5	2	1
Re-Completion	55	55	94	2	1	4	3	0	1	0	1	7	24	8	2	2
Gas Completions	388	388	881	8	31	37	49	16	52	0	9	2	19	0	99	66
New Drill	319	319	807	8	24	22	39	10	47	0	7	1	8	0	97	56
Re-Enter	8	8	4	0	0	2	2	0	0	0	1	0	1	0	2	0
Re-Completion	61	61	70	0	7	13	8	6	5	0	1	1	10	0	0	10
Unperforated Completions	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	30	30	29	2	0	3	3	0	0	0	4	2	7	7	2	0
Injection	28	28	27	2	0	2	3	0	0	0	4	1	7	7	2	0
Other	2	2	2	0	0	1	0	0	0	0	0	1	0	0	0	0
Total Holes Plugged	342	342	347	33	14	29	36	0	8	0	48	16	37	31	83	7
Completed Holes	341	341	341	33	14	28	36	0	8	0	48	16	37	31	83	7
Oil	227	227	150	27	1	14	17	0	8	0	35	15	27	23	58	2
Gas	96	96	165	6	12	14	17	0	0	0	11	0	7	0	24	5
Other	18	18	26	0	1	0	2	0	0	0	2	1	3	8	1	0
Dry Holes Drilled.Plugged	1	1	6	0	0	1	0	0	0	0	0	0	0	0	0	0
New Drill	1	1	5	0	0	1	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

2/4/2010

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
January 2010

	State Totals			Activity by District For January												
	January 2010	Jan-Jan 2010	Jan-Jan 2009	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,147	1,147	1,264	62	48	67	89	26	87	0	49	110	267	89	198	55
New Drill	984	984	1,062	58	29	41	71	23	79	0	38	106	227	73	193	46
Re-enter	32	32	42	1	0	7	1	0	0	0	6	3	12	1	1	0
Re-complete	131	131	160	3	19	19	17	3	8	0	5	1	28	15	4	9
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,147	1,147	1,264	62	48	67	89	26	87	0	49	110	267	89	198	55
Oil	252	252	230	18	0	17	0	0	2	0	14	18	106	49	23	5
Gas	238	238	332	9	15	6	41	20	49	0	0	24	1	2	59	12
Oil and Gas	614	614	636	34	31	41	47	6	34	0	31	68	147	25	114	36
Injection	41	41	29	1	2	3	0	0	2	0	3	0	13	13	2	2
Service	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	2	2	36	0	0	0	1	0	0	0	1	0	0	0	0	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.