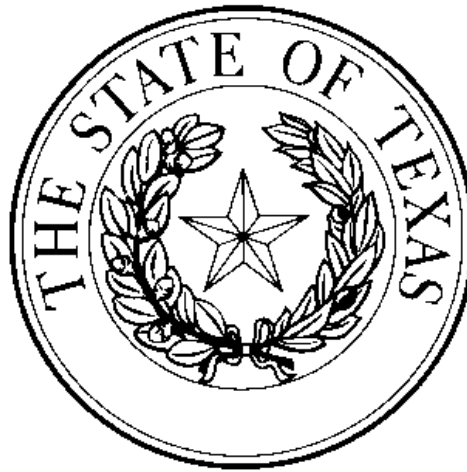


**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
JULY 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK.....Chairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED SEPTEMBER 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS
 PRODUCTION JULY 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2021
EXTRACTION LOSS *	130,826,052	13.13	
ACID GAS H2S & CO2	14,448,955	1.45	
PLANT FUEL AND LEASE USE	68,436,872	6.87	18.44
PRESS MAINT & REPRESS	16,871,406	1.69	13.25
TRANSMISSION LINES	700,817,645	70.37	.48
CYCLED	27,167,216	2.72	-5.80
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	25,143,152	2.52	46.64
VENTED OR FLARED	11,399,623	1.14	40.92
PLANT METER DIFFERENCE	712,410	.07	

TOTAL GAS PRODUCED	995,823,331		7.20
MARKETED PRODUCTION #	769,254,517		1.82

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
 JULY 2022

GAS FIELDS PRODUCED	4,886
GAS WELLS PRODUCED	90,002
GAS WELL GAS PRODUCED	620,711,929
EXTRACTION LOSS (LEASE)	28,017,385
FUEL SYSTEM & LEASE USE	12,126,907
GAS LIFT	159,681
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	362,322,636
PROCESSING PLANTS	217,155,318
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	930,002

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JULY 2022

OIL WELLS PRODUCED	166,540
CASINGHEAD GAS PRODUCED	375,111,402
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	76,476,041

TOTAL	451,587,443
FUEL SYSTEM & LEASE USE	13,348,916
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	195,104,706
PROCESSING PLANTS	236,765,883
CARBON BLACK PLANTS	0
VENTED OR FLARED	6,367,938

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	PRESSURE GAS LIFT MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
01	124	6,550	96,289,315	2,984,376	2,956,829	5,269	0	32,366,808	57,882,546	0	93,487
02	514	3,470	35,832,967	4,349,766	1,308,649	6,575	0	10,179,883	19,858,871	0	129,223
03	489	2,317	18,532,395	888,935	689,555	863	0	14,413,917	2,519,319	0	19,806
04	882	10,032	37,419,122	308,827	1,488,536	80	0	23,398,054	12,197,339	0	26,286
05	164	5,426	14,475,939	9,278	254,347	0	0	13,271,917	815,997	0	124,400
06	438	13,059	153,535,249	446,460	1,291,234	106,827	0	128,580,793	23,106,392	0	3,543
7B	733	3,234	1,289,429	6,819	22,863	0	0	779,532	480,215	0	0
7C	326	12,048	6,848,549	28,544	182,046	0	0	2,185,702	4,444,913	0	7,344
08	339	6,601	162,620,172	18,589,048	1,907,004	23,124	0	60,974,305	80,601,995	0	524,696
8A	20	103	307,666	1,254	1,451	0	0	282,285	22,376	0	300
09	363	16,004	72,640,805	80,434	1,525,962	16,433	0	60,416,477	10,600,582	0	917
10	494	11,158	20,920,321	323,644	498,431	510	0	15,472,963	4,624,773	0	0
	4,886	90,002	620,711,929	28,017,385	12,126,907	159,681	0	362,322,636	217,155,318	0	930,002

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JULY 2022

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,205	26,045,194	23,621,452	49,666,646	2,689,936	0	38,180,500	7,983,392	0	812,818
02	6,686	27,632,035	45,112,589	72,744,624	2,381,759	0	54,990,535	15,149,637	0	222,693
03	7,259	4,780,929	334,262	5,115,191	565,494	0	4,104,383	283,637	0	161,677
04	1,123	165,516	80	165,596	29,974	0	79,542	55,545	0	535
05	1,629	582,571	147,729	730,300	77,836	0	515,141	116,516	0	20,807
06	3,225	4,745,590	908,112	5,653,702	53,545	0	5,330,018	253,006	0	17,133
6E	4,473	96,739	0	96,739	22	0	95,012	1,705	0	0
7B	7,954	990,250	0	990,250	8,318	0	523,186	386,856	0	71,890
7C	15,021	75,838,949	524,748	76,363,697	2,017,458	0	14,101,879	59,527,137	0	717,223
08	54,511	217,137,029	5,568,102	222,705,131	5,170,877	0	63,663,348	150,208,799	0	3,662,107
8A	19,758	10,793,068	0	10,793,068	20,884	0	9,021,263	1,088,185	0	662,736
09	15,329	1,873,470	16,433	1,889,903	99,852	0	913,062	868,389	0	8,600
10	8,367	4,430,062	242,534	4,672,596	232,961	0	3,586,837	843,079	0	9,719
TOTAL	166,540	375,111,402	76,476,041	451,587,443	13,348,916	0	195,104,706	236,765,883	0	6,367,938

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JULY 2022

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,712,873	0	90,889	84,251	2,888,013	82,190	377,427	254,343	42,001	3,643,974
02	3,938,041	0	20,314	316,980	4,275,335	122,771	667,250	623,566	4,759,936	10,448,858
03	812,620	0	44,764	38,617	896,001	104,078	428,531	473,968	1,567,785	3,470,363
04	283,631	0	897	24,808	309,336	77,399	216,110	273,360	989	877,194
05	8,452	0	10,335	3,183	21,970	201,525	948,337	1,309,330	1,021	2,482,183
06	408,077	0	13,845	69,443	491,365	232,954	508,305	814,964	1,496	2,049,084
7B	6,709	0	6,959	1,244	14,912	69,556	270,867	302,264	30,391	687,990
7C	26,568	0	23,962	95,990	146,520	123,638	565,460	525,101	1,228,106	2,588,825
08	16,885,814	0	130,173	650,194	17,666,181	9,250,312	6,632,447	9,894,987	3,360,698	46,804,625
8A	1,200	43,433	12,189	174	56,996	232,948	290,833	723,042	228,111	1,531,930
09	74,912	0	65,805	6,459	147,176	141,500	588,142	910,519	342,175	2,129,512
10	299,285	0	39,560	77,901	416,746	157,616	913,001	776,698	327,869	2,591,930
TOTAL	25,458,182	43,433	459,692	1,369,244	27,330,551	10,796,487	12,406,710	16,882,142	11,890,578	79,306,468

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JULY 2022

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 29 OIL- 2,531 TOTAL- 2,560

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,004	44,975,249	44,977,253
DELIVERIES FROM GATH. SYSTEM	0	3,403	3,403
UNACCOUNTED FOR	0	-3,658,824	-3,658,824
GAS TO PLANTS FOR PROCESSING	2,004	41,313,022	41,315,026
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,756,053
 TOTAL GAS TO PLANTS FOR PROCESSING			 49,071,079

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,276,103
ACID GAS H2S,CO2,H2O			771,403
PLANT, LEASE, & SYSTEM USE	0	0	3,978,229
GAS LIFT	0	0	312
REPRESS & PRESS MAINT	0	0	8,406,111
CYCLED	0	0	27,167,216
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,210,054
TO TRANSMISSION LINES	0	0	5,026,796
VENTED OR FLARED	0	3,403	31,173
METER DIFFERENCE			-796,318
 TOTAL GAS DISPOSITION	 0	 3,403	 49,071,079

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	43,433
GASOLINE	42,536
BUTANES - PROPANES	104,452
ETHANE	588,954
OTHER PRODUCTS	848,471
 TOTAL PLANT PRODUCTION	 1,627,846

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	510	
CO2 PRODUCTION (MCF)	8,406,111	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JULY 2022

PLANTS OPERATED: 141
WELLS PRODUCED: GAS- 18,378 OIL- 14,229 TOTAL- 32,607

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	235,570,777	83,182,887	318,753,664
DELIVERIES FROM GATH. SYSTEM	23,507,360	18,595,581	42,102,941
UNACCOUNTED FOR	31,239,093	11,320,121	42,559,214
GAS TO PLANTS FOR PROCESSING	243,302,510	75,907,427	319,209,937
REFINERY AND STORAGE VAPORS			316,673
OTHER SOURCES			110,695,393
 TOTAL GAS TO PLANTS FOR PROCESSING			 430,222,003

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			70,121,884
ACID GAS H2S, CO2, H2O			12,486,338
PLANT, LEASE, & SYSTEM USE	5,556,800	670,706	18,613,003
GAS LIFT	2,818,012	936,663	262,373
REPRESS & PRESS MAINT	1,244	0	8,455,300
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	735,439
TO OTHER PLANTS	8,534,212	13,503,848	4,188,086
TO TRANSMISSION LINES	6,286,978	103,772	307,399,698
VENTED OR FLARED	5,387	310,503	2,660,227
METER DIFFERENCE			5,275,629
 TOTAL GAS DISPOSITION	 23,202,633	 15,525,492	 430,197,977

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,459,692
GASOLINE	10,707,753
BUTANES - PROPANES	51,749,284
ETHANE	55,607,773
OTHER PRODUCTS	4,098,405

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,291,969
GASOLINE	NEW MEXICO	6,263,615
BUTANES - PROPANES	LOUISIANA	72,345

TOTAL PLANT PRODUCTION	123,622,907	TOTAL	7,627,929
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	5,680
CO2 PRODUCTION (MCF)	8,451,756

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JULY 2022

PLANTS OPERATED: 1,380
WELLS PRODUCED: GAS- 9,073 OIL- 12,234 TOTAL- 21,307

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	80,870,614	215,947,845	296,818,459
DELIVERIES FROM GATH. SYSTEM	9,206,362	8,484,384	17,690,746
UNACCOUNTED FOR	3,119,507	13,963,720	17,083,227
GAS TO PLANTS FOR PROCESSING	74,783,759	221,427,181	296,210,940
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,540,566
TOTAL GAS TO PLANTS FOR PROCESSING			298,751,506

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			30,410,680
ACID GAS H2S,CO2,H2O			1,191,214
PLANT, LEASE, & SYSTEM USE	1,584,925	2,395,072	10,162,314
GAS LIFT	48,278	486,448	72,896,778
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,400,456	5,192,198	64,463,264
TO TRANSMISSION LINES	7,024,211	6,346	120,844,740
VENTED OR FLARED	438	19,644	1,070,908
METER DIFFERENCE			-3,766,901
TOTAL GAS DISPOSITION	10,058,308	8,099,708	297,281,748

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,369,244
GASOLINE	46,198
BUTANES - PROPANES	552,974
ETHANE	685,415
OTHER PRODUCTS	6,943,702

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	8,495

TOTAL PLANT PRODUCTION	10,597,533	TOTAL	8,495
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	704,043

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JULY 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	LONESTAR OPERATING, LLC	CYCLONE DRIP	10,158	7.95
01	ROCC OPERATING, LLC	HAWKEYE DRIP	10,158	7.95
01	ROCC OPERATING, LLC	HORNED FROG DRIP	43,398	4.08
02	T-C OIL COMPANY, LLC	LAKE PASTURE DEHY	26,386	6.07
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	35,535	3.99
03	ENERGY TRANSFER COMPANY	ALAMO	96,017	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	10,166	.00
08	WTG GAS PROCESSING, LLC	EAST VEALMOOR GASOLINE PLANT	410,583	4.17
08	WTG GAS PROCESSING, LLC	SALE RANCH PLANT	487,447	3.78
08	ETC TEXAS P/L, LTD	HALLEY	1,751,482	.00
08	ETC TEXAS P/L, LTD	BONE SPRING GAS PROCESSING PLANT	29,378	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	29,378	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	21,577	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	21,593	.00

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
JULY 2022

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

JULY 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	4,901,809.00	0.00	4,901,809.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	24,272.00	0.00	24,272.00
EL PASO NAT'L GAS CO., LLC			
ENABLE MIDSTREAM PRTRNS. LP	4,654,940.00	448,338.00	5,103,278.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	3,176.00		3,176.00
ETC TEXAS PIPELINE, LLC	2,271.00		2,271.00
GULF SOUTH P/L CO	13,820,643.00	0.00	13,820,643.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	17,426,996.00	21,704,325.00	39,131,321.00
NAT'L GAS P/L OF AMER	39,790,630.00	9,555,615.00	49,346,245.00
NORTHERN NAT'L GAS CO	8,278,428.00	1,520,474.00	9,798,902.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO			
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			0.00
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	5,901,698.00	0.00	5,901,698.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP			
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO			
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	94,804,863.00	33,228,752.00	128,033,615.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 10%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
JULY 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	6,871	1,986	0	1,809,240	3,116,132
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	466,546	372,681	0	1,552,709	3,086,577
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	84,959	19,613	0	1,294,633	2,179,439
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	751,122	38,379	0	8,901,023	15,864,021
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,159	0	2,375,193	2,375,193
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	628,999	1,723,999
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,075,850	1,785,812	0	6,558,926	12,221,174
12. HOUSTON PIPELINE COMPANY LP	BAMMEL (6200 COCKFIELD)	HARRIS	1,878,678	125,883	0	23,530,390	89,030,390
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	426,327	382,066	0	4,509,576	7,509,576
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,480,156	2,134,122	0	6,523,438	11,170,033
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	101,706	286	0	3,634,552	3,634,552
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	79,365	96	0	2,324,060	3,324,060
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	737,554	0	0	4,287,763	6,002,763
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,989,372	1,178	0	18,365,634	24,025,634
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	160,493	0	0	5,814,432	8,523,843
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	453,714	723,347	0	3,147,401	4,216,401
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,131,869	1,990,770	0	15,269,973	22,147,326
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	10,542,008	12,745	0	61,988,171	121,988,171
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	370,770	811,107	0	207,406	4,358,583
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	55,252	53,639	0	335,511	603,011
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	7,754,480	1,216,836	0	74,288,294	109,395,611
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,749,098	2,271,318	0	11,712,199	23,908,721
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	249,779	156,863	0	3,611,550	8,647,150
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	28,741	69,985	0	4,450,694	8,889,694
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	4,864,466	6,431,562	0	19,280,242	33,900,242
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,010,107	1,208,478	0	8,556,390	15,115,768
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	178,955	712,093	0	24,879,681	31,332,499
37. KINDER MORGAN KEYSTONE G S LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	1,019,881	1,168,899	0	5,584,074	5,584,074
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	139,996	52,598	0	1,562,389	2,668,396
39. LINDE INC	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,192,281	0	0	23,811,559	38,876,460
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	667,865	649,381	0	2,679,572	9,195,128
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	254,651	261,247	0	26,964	247,751
TOTAL GAS STORAGE			42,902,912	22,654,129	0	357,181,928	643,728,221

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).