

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF DECEMBER, 2015

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,219	612	2,512	14,287	32,024,877	2,260,380	16,426,161	529,876	46.24	8,127,754	8,291,276	23,917	1,722,223
02	2,124	273	1,812	2,479	25,133,958	608,354	11,815,955	381,160	52.14	7,630,557	4,180,687	11,390	613,989
03	5,224	545	1,986	5,590	5,384,700	526,732	2,626,101	84,713	47.81	644,702	2,001,512	5,041	976,457
04	1,010	140	197	1,145	473,523	38,781	258,322	8,333	42.58	34,509	222,578	864	148,977
05	853	70	202	1,320	981,866	152,241	439,035	14,162	49.86	55,117	381,691	75	145,323
06	2,076	270	381	3,046	1,387,245	109,368	670,161	21,618	48.93	307,153	359,414	1,491	373,313
6E	825	258	6	3,088	588,680	158,069	194,012	6,258	57.64	33,632	163,478	39	123,388
7B	4,223	915	298	7,844	1,573,073	229,346	825,512	26,629	42.42	259,714	572,336	1,731	549,663
7C	5,474	469	1,147	15,832	13,497,548	646,718	6,973,462	224,950	46.66	3,521,896	3,447,115	9,674	1,517,030
08	14,845	1,329	5,616	51,249	45,877,981	4,355,000	22,304,082	719,487	48.06	11,613,184	10,526,447	25,779	4,936,446
8A	3,987	457	1,128	21,658	20,652,456	261,800	8,327,102	268,616	59.24	6,519,596	1,758,138	6,411	972,134
09	5,980	1,413	665	15,874	2,098,875	469,115	778,353	25,108	55.09	56,133	735,098	1,769	783,400
10	2,970	331	687	9,250	5,690,296	531,743	1,195,914	38,578	75.71	38,943	1,192,007	1,006	853,416
TOTAL	54,810	7,082	16,637	152,662	55,365,078	347,647	72,834,172	2,349,489	53.04	38,842,890	33,831,777	89,187	13,715,759

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF NOVEMBER, 2015

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION			%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	PRODUCED	UNDER	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	5,784	127	3,106	16,792	40,998,848	886,406	16,924,717	564,157	57.96	8,346,712	8,539,869	26,879	1,892,613	
02	2,449	43	1,988	2,642	31,572,295	316,500	11,430,550	381,018	63.44	6,716,034	4,723,059	10,682	658,340	
03	5,821	96	2,143	6,236	5,441,773	85,262	2,774,101	92,470	48.47	626,734	2,109,318	4,193	1,113,235	
04	1,128	68	217	1,227	476,229	16,500	259,339	8,645	44.33	33,136	220,010	442	160,975	
05	951	8	236	1,442	1,054,748	52,590	487,664	16,255	52.02	49,789	434,008	3,452	169,148	
06	2,388	30	466	3,318	1,370,968	8,163	731,256	24,375	46.45	305,536	417,229	756	422,261	
6E	1,118	1	8	4,740	569,520	90	277,438	9,248	51.28	31,675	244,424	34	161,451	
7B	5,272	203	388	9,483	1,520,384	40,495	918,664	30,622	38.64	261,872	637,717	2,121	686,210	
7C	5,959	126	1,184	17,014	13,872,381	130,635	7,472,496	249,083	45.80	3,494,853	3,900,084	9,705	1,611,889	
08	16,293	120	6,967	53,766	46,509,963	762,963	24,475,667	815,856	46.80	11,968,150	12,257,307	28,362	5,445,006	
8A	4,474	44	1,154	23,135	20,135,028	12,720	8,507,921	283,597	57.72	6,509,310	1,940,225	7,004	1,027,040	
09	7,550	247	795	19,077	2,167,903	117,084	947,946	31,598	54.38	58,931	863,085	2,231	1,013,285	
10	3,369	37	799	10,184	6,167,052	28,170	1,358,773	45,292	77.81	51,965	1,214,283	440	1,114,045	
TOTAL	62,556	1,150	19,451	169,056	71,857,092	2,457,578	76,566,532	2,552,218	54.95	38,454,697	37,500,618	96,301	15,475,498	

RAILROAD COMMISSION OF TEXAS
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*CUMULATIVE STATEMENT FROM JANUARY, 2015 THRU DECEMBER, 2015
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	559,770,194	1,533,617	231,429,289	634,053	4,586,662	328,340,905	899,564	58.37
02	398,412,705	1,091,542	172,117,409	471,555	2,299,885	226,295,296	619,987	56.60
03	76,517,720	209,638	37,025,999	101,441	770,246	39,491,721	108,197	51.26
04	8,374,610	22,944	3,463,174	9,488	87,973	4,911,436	13,456	58.28
05	18,876,295	51,716	7,685,989	21,058	248,336	11,190,306	30,658	58.82
06	66,386,519	181,881	9,359,675	25,643	123,555	57,026,844	156,238	85.84
6E	6,998,233	19,173	3,409,930	9,342	158,159	3,588,303	9,831	50.48
7B	20,703,505	56,722	11,637,123	31,883	313,428	9,066,382	24,839	43.26
7C	185,020,879	506,907	93,071,319	254,990	889,518	91,949,560	251,917	49.53
08	628,195,781	1,721,084	299,441,945	820,389	7,056,296	328,753,836	900,695	51.94
8A	218,177,624	597,747	103,939,815	284,767	290,894	114,237,809	312,980	52.31
09	30,161,313	82,634	12,532,682	34,336	1,143,295	17,628,631	48,298	57.12
10	82,924,773	227,191	19,863,919	54,422	586,495	63,060,854	172,769	75.80
TOTAL	300,520,151	823,343	4,978,268	13,639	8,554,742	295,541,883	809,704	97.35

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2015 THRU DECEMBER, 2015