

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF JANUARY, 2026

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	6,413	630	1,879	16,740	26,243,611	2,193,604	11,084,483	357,564	54.84	6,941,357	4,106,614	11,050	1,171,535
02	3,071	174	744	5,886	19,451,298	778,171	9,033,079	291,390	52.16	7,574,336	1,438,623	2,186	489,590
03	3,320	1,633	1,048	3,606	4,551,893	1,650,680	1,528,797	49,316	53.72	221,612	1,308,403	5,173	702,453
04	667	123	164	544	237,034	37,394	106,448	3,434	49.57	6,060	96,801		91,494
05	488	357	121	787	1,848,332	1,672,004	105,668	3,409	62.62		100,865	24	81,251
06	1,852	294	419	2,025	1,534,924	144,367	673,956	21,741	52.80	185,502	462,804	1,254	496,202
6E	847	83	49	3,942	403,236	27,466	155,071	5,002	59.16	16,201	130,194		162,458
7B	2,887	763	245	4,942	909,244	183,744	375,187	12,103	51.66	80,686	276,666	361	404,531
7C	6,645	857	765	11,257	34,319,444	2,292,913	14,932,243	481,685	54.15	11,414,885	3,471,816	14,953	1,146,114
08	22,985	2,106	3,949	46,569	49,247,920	3,049,760	75,199,762	2,425,799	46.55	69,610,827	5,482,189	140,223	3,765,934
8A	3,529	499	348	17,636	8,953,164	391,257	5,760,706	185,829	34.13	4,499,353	1,217,482	526	844,972
09	4,941	950	461	11,223	1,305,159	244,326	472,219	15,233	57.27	3,358	418,302	591	651,994
10	2,613	398	402	6,005	3,856,105	209,095	392,371	12,657	87.93	9,829	384,782	459	503,673
TOTAL	60,258	8,867	10,594	131,162	52,861,364	2,874,781	119,819,990	3,865,161	52.22	564,006	18,895,541	176,800	10,512,201

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF DECEMBER, 2025

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		%	METHOD OF DISPOSITION			CLOSING
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY	UNDER PRODUCED	PIPELINE	TRUCKS	OTHER	STOCK BARRELS
01	7,205	36	2,045	18,974	27,195,989	23,327	12,277,104	396,036	54.83	7,596,837	4,692,303	10,340	1,343,790
02	3,269	31	784	6,169	20,281,088	12,493	9,769,578	315,148	51.81	8,112,002	1,654,590	1,832	536,639
03	5,367	63	1,501	5,527	4,811,353	66,960	2,380,043	76,776	50.05	233,995	2,093,600	8,309	1,105,412
04	814	37	165	697	239,816	9,424	117,759	3,799	49.52	6,387	113,945	58	110,821
05	886	7	243	1,280	1,825,862	39,556	483,173	15,586	72.78		476,299	378	189,223
06	2,278	38	553	2,305	1,571,989	31,144	809,193	26,103	47.83	204,352	610,422	1,187	559,864
6E	984	12	56	4,120	402,646	5,549	172,611	5,568	56.65	17,863	152,380		176,303
7B	4,080	89	306	6,766	961,407	13,515	502,123	16,198	47.28	108,275	401,314	1,204	519,581
7C	7,722	30	811	13,738	35,376,998	274,131	16,822,874	542,673	52.18	12,518,592	4,250,497	16,379	1,308,418
08	25,389	244	4,178	50,516	55,927,085	1,607,817	86,813,958	2,800,450	43.96	78,552,987	7,910,305	144,961	4,208,162
8A	4,099	73	404	18,923	9,002,862	61,349	6,272,622	202,343	30.09	4,765,226	1,492,337	536	933,487
09	6,201	143	438	13,724	1,383,027	31,675	640,233	20,653	52.91	4,623	642,294	2,221	781,949
10	3,143	24	441	7,198	3,868,166	7,130	523,705	16,894	86.40	7,740	499,140	74	632,728
TOTAL	71,437	827	11,925	149,937	62,848,288	2,184,070	137,584,976	4,438,225	47.37	12,128,879	24,989,426	187,479	12,406,377

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

\*CUMULATIVE STATEMENT FROM JANUARY, 2026 THRU JANUARY, 2026  
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	26,243,611	846,568	11,084,483	357,564	2,193,604	15,159,128	489,004	54.84
02	19,451,298	627,461	9,033,079	291,390	778,171	10,418,219	336,071	52.16
03	4,551,893	146,835	1,528,797	49,316	1,650,680	3,023,096	97,519	53.72
04	237,034	7,646	106,448	3,434	37,394	130,586	4,212	49.57
05	1,848,332	59,624	105,668	3,409	1,672,004	1,742,664	56,215	62.62
06	1,534,924	49,514	673,956	21,741	144,367	860,968	27,773	52.80
6E	403,236	13,008	155,071	5,002	27,466	248,165	8,006	59.16
7B	909,244	29,330	375,187	12,103	183,744	534,057	17,227	51.66
7C	34,319,444	1,107,079	14,932,243	481,685	2,292,913	19,387,201	625,394	54.15
08	149,248,385	4,814,464	75,199,787	2,425,800	13,049,760	74,048,598	2,388,664	46.55
8A	8,952,699	288,797	5,760,681	185,828	391,257	3,192,018	102,969	34.12
09	1,305,159	42,102	472,219	15,233	244,326	832,940	26,869	57.27
10	3,856,105	124,390	392,371	12,657	209,095	3,463,734	111,733	87.93
TOTAL	252,861,364	8,156,818	119,819,990	3,865,161	2,874,781	133,041,374	4,291,657	52.22

\* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2026 THRU JANUARY, 2026