

**ANNUAL SUMMARY
OF TEXAS NATURAL GAS
2016**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK.....Chairman
RYAN SITTON.....Commissioner
WAYNE CHRISTIAN Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED APRIL 2017**

TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
(REPORTED IN MCF)
YEAR 2016

MONTH	EXTRACTION LOSS	ACID GAS H2S & CO2	PLANT FUEL & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	CYCLED	CARBON BLACK	UNDERGROUND STORAGE	VENTED OR FLARED	PLANT METER DIFFERENCE	TOTAL GAS PRODUCED	MARKETED PRODUCTION
JANUARY	83,356,356	26,659,263	45,303,584	21,837,944	488,528,080	28,818,172	0	4,000,875	10,173,518	1,623,027	710,300,819	533,831,664
FEBRUARY	78,431,109	11,022,691	44,478,753	20,524,090	460,548,274	30,345,687	0	634,489	8,814,130	11,687,636	666,486,859	505,027,027
MARCH	87,385,938	26,404,670	48,484,982	21,842,936	459,396,645	29,097,686	0	7,030,132	9,147,900	18,776,683	707,567,572	507,881,627
APRIL	82,164,128	11,033,416	45,479,599	20,382,886	441,112,248	30,210,946	0	25,532,343	7,944,652	15,294,127	679,154,345	486,591,847
MAY	90,758,237	23,485,442	47,588,184	21,628,347	425,724,999	31,051,389	0	37,377,292	7,489,507	12,067,720	697,171,117	473,313,183
JUNE	86,324,550	22,884,406	44,639,327	18,227,292	428,008,240	29,372,244	0	31,607,410	6,535,618	5,185,605	672,784,692	472,647,567
JULY	97,115,274	10,683,663	46,127,126	20,804,623	467,833,009	30,477,162	0	6,399,582	7,220,937	-2,319,420	684,341,956	513,960,135
AUGUST	92,799,994	23,910,284	43,595,997	19,811,416	455,585,570	29,273,007	0	4,117,869	6,636,467	1,447,109	677,177,713	499,181,567
SEPTEMBER	73,950,247	23,494,508	44,126,202	15,792,684	436,449,931	29,638,453	0	5,321,741	5,994,311	4,264,006	639,032,083	480,576,133
OCTOBER	81,529,819	24,757,709	43,819,000	19,700,950	427,262,689	30,757,740	0	8,553,461	5,816,352	7,565,435	649,763,155	471,081,689
NOVEMBER	65,879,656	4,387,213	37,305,051	15,424,220	398,777,240	29,069,689	0	53,485,519	4,708,929	4,439,760	613,477,277	436,082,291
DECEMBER	11,069,072	0	19,881,274	0	466,688,811	0	0	23,361,823	5,576,264	0	526,577,244	486,570,085
TOTAL	930,764,380	208,723,265	510,829,079	215,977,388	5,355,915,736	328,112,175	0	207,422,536	86,058,585	80,031,688	7,923,834,832	5,866,744,815
PERCENT OF TOTAL	11.74	2.63	6.44	2.72	67.59	4.14	.00	2.61	1.08	1.01		

NOTES: EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

MARKETED PRODUCTION IS THE TOTAL GAS TO TRANSMISSION LINES, CARBON BLACK AND PLANT FUEL & LEASE USE

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
(REPORTED IN MCF)
YEAR 2016

MONTH	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	6,327	94,711	502,792,041	14,581,311	11,921,615	76,618	0	283,842,165	189,335,393	0	3,034,939
FEBRUARY	6,260	95,687	470,964,448	13,288,061	11,205,525	58,685	0	264,946,887	178,851,386	0	2,613,904
MARCH	6,233	97,508	497,721,145	13,987,391	12,782,510	71,229	0	277,115,769	190,789,994	0	2,974,252
APRIL	6,169	97,190	478,161,126	13,361,327	12,367,447	62,702	0	265,973,291	183,947,423	0	2,448,936
MAY	6,130	97,143	491,140,619	13,602,361	12,841,143	77,512	0	272,420,350	190,158,035	0	2,041,218
JUNE	6,115	97,013	471,070,254	12,757,127	12,223,297	75,591	0	260,143,531	184,074,616	0	1,796,092
JULY	6,082	96,815	477,619,988	12,676,040	12,910,984	100,926	0	257,741,236	192,642,404	0	1,548,398
AUGUST	6,064	96,021	472,162,311	12,903,771	12,819,410	86,648	0	253,382,786	191,499,045	0	1,470,651
SEPTEMBER	6,044	95,720	443,447,809	11,994,115	12,038,889	83,210	0	239,257,681	179,103,002	0	970,912
OCTOBER	5,996	94,538	448,857,157	11,964,512	11,909,555	49,506	0	241,807,305	182,091,035	0	1,035,244
NOVEMBER	5,896	92,022	422,578,199	11,307,818	11,526,276	75,552	0	226,816,867	171,935,262	0	916,424
DECEMBER	4,655	69,355	355,059,561	11,069,072	11,786,711	62,728	0	154,687,498	176,337,266	0	1,116,286
TOTAL			5,531,574,658	53,492,906	146,333,362	880,907	0	2,998,135,366	2,210,764,861	0	1,967,256

NOTES: PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
(REPORTED IN MCF)
YEAR 2016

MONTH	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	187,790	207,508,778	36,221,931	243,730,709	7,802,507	0	123,878,188	106,222,370	0	5,827,644
FEBRUARY	186,612	195,522,411	32,773,882	228,296,293	7,570,065	0	115,550,472	100,162,949	0	5,012,807
MARCH	186,355	209,846,427	34,986,593	244,833,020	7,606,254	0	125,669,647	106,739,008	0	4,818,111
APRIL	185,767	200,993,219	34,950,622	235,943,841	7,428,834	0	122,853,082	101,409,859	0	4,252,066
MAY	184,924	206,030,498	35,653,413	241,683,911	7,759,008	0	125,458,022	103,950,626	0	4,516,255
JUNE	184,364	201,714,438	30,875,402	232,589,840	7,817,952	0	118,586,604	102,488,877	0	3,696,407
JULY	183,738	206,721,968	32,435,103	239,157,071	7,875,049	0	115,749,778	110,984,307	0	4,547,937
AUGUST	183,212	205,015,402	9,432,231	214,447,633	7,800,308	0	92,258,815	110,461,182	0	3,927,328
SEPTEMBER	181,353	195,584,274	32,538,240	228,122,514	7,597,134	0	110,778,642	105,607,764	0	4,138,974
OCTOBER	173,912	200,905,998	34,636,820	235,542,818	7,895,876	0	113,186,050	110,591,779	0	3,869,113
NOVEMBER	169,060	190,899,078	29,636,249	220,535,327	7,599,380	0	103,138,922	106,509,476	0	3,287,549
DECEMBER	147,420	171,517,683	62,728	171,580,411	8,072,799	0	59,887,764	99,159,870	0	4,459,978
TOTAL		2,392,260,174	344,203,214	2,736,463,388	92,825,166	0	326,995,986	1,264,288,067	0	52,354,169

NOTES: GAS LIFT IS THE TOTAL GAS WELL GAS AND RESIDUE GAS USED FOR GAS LIFT

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 4
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	4,946,718	45,116,669	50,063,387	4,516,840	43,145,008	47,661,848
DELIVERIES FROM GATH. SYSTEM (-)	1,295	5,429	6,724	1,295	2,399	3,694
UNACCOUNTED FOR GAS	0	5,041	5,041	0	4,000	4,000
GAS TO PLANTS FOR PROCESSING	4,945,423	45,116,281	50,061,704	4,515,545	43,146,608	47,662,153
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			50,061,704			47,662,153
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,545,488			1,702,610
ACID GAS H2S,CO2,H2O PLANT, LEASE, & SYSTEM USE	0	595	3,026,027	0	518	2,907,150
GAS LIFT	1,295	0	1,295	1,295	0	1,295
REPRESS & PRESS MAINT	0	0	8,825,798	0	0	8,203,286
CYCLED	0	0	28,818,172	0	0	30,345,687
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	1,667,158	0	0	1,594,885
TO TRANSMISSION LINES	0	0	2,254,043	0	0	1,942,234
VENTED OR FLARED	0	4,834	344,711	0	1,881	144,350
METER DIFFERENCE			3,097,504			364,083
TOTAL GAS DISPOSITION	1,295	5,429	50,061,706	1,295	2,399	47,662,156
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	23,106			28,523		
GASOLINE	369,534			287,515		
BUTANES - PROPANES	2,082,934			1,740,847		
ETHANE	1,766,332			1,404,186		
OTHER PRODUCTS	654,003			640,292		
TOTAL PLANT PRODUCTION	4,895,909			4,101,363		
SULFUR PRODUCTION (LONG TONS)	421			464		
CO2 PRODUCTION (MCF)	8,825,798			8,203,286		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	4,847,702	45,035,538	49,883,240	4,582,269	45,475,937	50,058,206
DELIVERIES FROM GATH. SYSTEM (-)	1,295	6,506	7,801	0	1,017	1,017
UNACCOUNTED FOR GAS	0	24,528	24,528	0	20,916	20,916
GAS TO PLANTS FOR PROCESSING	4,846,407	45,053,560	49,899,967	4,582,269	45,495,835	50,078,104
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			49,899,967			50,078,104
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,762,886			1,776,989
ACID GAS H2S,CO2,H2O PLANT, LEASE, & SYSTEM USE	0	312	3,037,078	0	250	2,623,572
GAS LIFT	1,295	0	1,295	0	0	0
REPRESS & PRESS MAINT	0	0	8,671,156	0	0	8,499,989
CYCLED	0	0	29,097,686	0	0	30,210,946
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	1,677,791	0	0	1,603,592
TO TRANSMISSION LINES	0	0	2,039,717	0	0	1,938,137
VENTED OR FLARED	0	6,194	186,019	0	767	127,966
METER DIFFERENCE			2,938,940			2,809,383
TOTAL GAS DISPOSITION	1,295	6,506	49,899,966	0	1,017	50,078,104
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	39,946			37,898		
GASOLINE	387,712			355,494		
BUTANES - PROPANES	2,109,177			1,811,759		
ETHANE	1,590,937			1,356,309		
OTHER PRODUCTS	657,503			674,011		
TOTAL PLANT PRODUCTION	4,785,275			4,235,471		
SULFUR PRODUCTION (LONG TONS)	519			514		
CO2 PRODUCTION (MCF)	8,671,156			8,499,989		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	3,907,615	46,795,438	50,703,053	3,907,521	41,598,683	45,506,204
DELIVERIES FROM GATH. SYSTEM (-)	0	1,567	1,567	0	9,269	9,269
UNACCOUNTED FOR GAS	0	26,153	26,153	0	19,109	19,109
GAS TO PLANTS FOR PROCESSING	3,907,615	46,820,025	50,727,640	3,907,521	41,608,523	45,516,044
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			50,727,640			45,516,044
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,782,717			1,641,578
ACID GAS H2S,CO2,H2O			531,179			492,638
PLANT, LEASE, & SYSTEM USE	0	81	2,677,685	0	106	2,382,483
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	8,686,034	0	0	5,842,123
CYCLED	0	0	31,051,389	0	0	29,372,244
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	1,658,553	0	0	1,457,411
TO TRANSMISSION LINES	0	0	1,706,487	0	0	1,667,871
VENTED OR FLARED	0	1,486	123,531	0	9,163	299,036
METER DIFFERENCE			2,510,066			2,360,659
TOTAL GAS DISPOSITION	0	1,567	50,727,641	0	9,269	45,516,043
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	40,176			39,618		
GASOLINE	379,439			679,125		
BUTANES - PROPANES	1,626,964			2,374,736		
ETHANE	1,034,359			1,176,544		
OTHER PRODUCTS	694,061			689,221		
TOTAL PLANT PRODUCTION	3,774,999			4,959,244		
SULFUR PRODUCTION (LONG TONS)	535			341		
CO2 PRODUCTION (MCF)	8,686,034			5,842,123		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	5,619,368	45,889,174	51,508,542	4,844,596	44,611,590	49,456,186
DELIVERIES FROM GATH. SYSTEM (-)	0	1,057	1,057	0	5,156	5,156
UNACCOUNTED FOR GAS	0	19,710	19,710	0	3,520	3,520
GAS TO PLANTS FOR PROCESSING	5,619,368	45,907,827	51,527,195	4,844,596	44,609,954	49,454,550
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			51,527,195			49,454,550
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,872,417			1,514,255
ACID GAS H2S,CO2,H2O PLANT, LEASE, & SYSTEM USE	0	0	544,637	0	0	523,110
GAS LIFT	0	0	2,674,247	0	0	2,579,257
REPRESS & PRESS MAINT CYCLED	0	0	8,387,338	0	0	8,613,272
UNDERGROUND STORAGE	0	0	30,477,162	0	0	29,273,007
TO OTHER PLANTS	0	0	0	0	0	0
TO TRANSMISSION LINES	0	0	1,316,760	0	0	1,468,574
VENTED OR FLARED	0	1,057	2,694,541	0	0	2,336,744
METER DIFFERENCE			363,116	0	5,156	156,731
TOTAL GAS DISPOSITION	0	1,057	3,196,976	0	5,156	2,989,602
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	41,141			38,066		
GASOLINE	764,295			464,011		
BUTANES - PROPANES	2,792,017			1,851,382		
ETHANE	1,169,741			176,134		
OTHER PRODUCTS	704,430			666,062		
TOTAL PLANT PRODUCTION	5,471,624			3,195,655		
SULFUR PRODUCTION (LONG TONS)	494			513		
CO2 PRODUCTION (MCF)	8,387,338			8,613,272		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,711,597	44,445,682	46,157,279	4,272,469	46,583,058	50,855,527
DELIVERIES FROM GATH. SYSTEM (-)	0	6,119	6,119	0	326	326
UNACCOUNTED FOR GAS	0	-8,643	-8,643	0	6,464	6,464
GAS TO PLANTS FOR PROCESSING	1,711,597	44,430,919	46,142,516	4,272,469	46,589,196	50,861,665
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			46,142,516			50,861,665
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,385,589			1,484,595
ACID GAS H2S,CO2,H2O PLANT, LEASE, & SYSTEM USE	0	43	2,582,059	0	169	2,717,997
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT CYCLED	0	0	8,411,290	0	0	8,722,661
UNDERGROUND STORAGE	0	0	29,638,453	0	0	30,757,740
TO OTHER PLANTS	0	0	0	0	0	0
TO TRANSMISSION LINES	0	0	1,524,514	0	0	1,659,780
VENTED OR FLARED	0	6,076	904,862	0	0	2,001,177
METER DIFFERENCE			187,636	0	157	140,427
			976,119			2,793,043
TOTAL GAS DISPOSITION	0	6,119	46,142,518	0	326	50,861,664
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	28,793			28,905		
GASOLINE	297,393			516,014		
BUTANES - PROPANES	1,158,651			1,990,189		
ETHANE	613,269			777,665		
OTHER PRODUCTS	685,194			727,930		
TOTAL PLANT PRODUCTION	2,783,300			4,040,703		
SULFUR PRODUCTION (LONG TONS)	467			531		
CO2 PRODUCTION (MCF)	8,411,290			8,722,661		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	4,486,282	43,187,793	47,674,075	0	0	0
DELIVERIES FROM GATH. SYSTEM (-)	0	88	88	0	0	0
UNACCOUNTED FOR GAS	0	1,335	1,335	0	0	0
GAS TO PLANTS FOR PROCESSING	4,486,282	43,186,370	47,672,652	0	0	0
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			47,672,652			0
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,298,570			0
ACID GAS H2S,CO2,H2O PLANT, LEASE, & SYSTEM USE	0	0	501,386	0	0	0
GAS LIFT	0	0	2,475,880	0	0	0
REPRESS & PRESS MAINT CYCLED	0	0	8,392,156	0	0	0
UNDERGROUND STORAGE	0	0	29,069,689	0	0	0
TO OTHER PLANTS	0	0	0	0	0	0
TO TRANSMISSION LINES	0	0	1,568,511	0	0	0
VENTED OR FLARED	0	88	1,895,925	0	0	0
METER DIFFERENCE			98,137	0	0	0
			2,253,932			0
TOTAL GAS DISPOSITION	0	88	47,554,186	0	0	0
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	30,196			0		
GASOLINE	394,815			0		
BUTANES - PROPANES	1,708,190			0		
ETHANE	611,357			0		
OTHER PRODUCTS	698,271			0		
TOTAL PLANT PRODUCTION	3,442,829			0		
SULFUR PRODUCTION (LONG TONS)	506			0		
CO2 PRODUCTION (MCF)	8,392,156			0		

TABLE 4 - CONCLUDED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	47,642,977	491,884,570	539,527,547
DELIVERIES FROM GATH. SYSTEM (-)	3,885	38,933	42,818
UNACCOUNTED FOR GAS	0	122,133	122,133
 GAS TO PLANTS FOR PROCESSING	 47,639,092	 491,965,098	 539,604,190
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
TOTAL GAS TO PLANTS FOR PROCESSING			539,604,190
 GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			17,767,694
ACID GAS H2S, CO2, H2O			5,622,204
PLANT, LEASE, & SYSTEM USE	0	2,074	29,683,435
GAS LIFT	3,885	0	3,885
REPRESS & PRESS MAINT	0	0	91,255,103
CYCLED	0	0	328,112,175
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	17,197,529
TO TRANSMISSION LINES	0	0	21,381,738
VENTED OR FLARED	0	36,859	2,171,660
METER DIFFERENCE			26,290,307
 TOTAL GAS DISPOSITION	 3,885	 38,933	 539,485,730
 PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF
CONDENSATE - CRUDE	376,368		
GASOLINE	4,895,347		
BUTANES - PROPANES	21,246,846		
ETHANE	11,676,833		
OTHER PRODUCTS	7,490,978		
 TOTAL PLANT PRODUCTION	 45,686,372		
 SULFUR PRODUCTION (LONG TONS)	 5,305		
CO2 PRODUCTION (MCF)	91,255,103		

TABLE 5
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	215,201,220	85,889,655	301,090,875	195,540,511	83,396,575	278,937,086
DELIVERIES FROM GATH. SYSTEM (-)	33,885,747	10,217,489	44,103,236	30,064,445	8,703,283	38,767,728
UNACCOUNTED FOR GAS	4,401,259	1,812,222	6,213,481	1,978,677	2,959,065	4,937,742
GAS TO PLANTS FOR PROCESSING	202,746,791	77,945,051	280,691,842	178,844,031	77,100,212	255,944,243
REFINERY AND STORAGE VAPORS			3,862,632			3,357,329
OTHER SOURCES			122,681,177			122,192,342
TOTAL GAS TO PLANTS FOR PROCESSING			407,235,651			381,493,914
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			53,397,898			49,727,963
ACID GAS H2S,CO2,H2O PLANT, LEASE, & SYSTEM USE	1,175,672	890,045	13,006,566	800,827	682,009	13,428,952
GAS LIFT	1,434,631	814,257	1,560,523	1,341,927	195,013	1,499,135
REPRESS & PRESS MAINT CYCLED	0	0	11,351,764	0	0	10,714,056
UNDERGROUND STORAGE	0	0	812,792	0	0	0
TO OTHER PLANTS	11,669,011	8,118,974	18,721,370	10,796,888	7,665,782	35,661,942
TO TRANSMISSION LINES	19,749,635	132,590	278,803,723	17,239,574	1,703	255,338,746
VENTED OR FLARED	16,056	111,278	663,641	17,930	26,074	754,479
METER DIFFERENCE			-2,954,454			12,222,022
TOTAL GAS DISPOSITION	34,045,005	10,067,144	400,788,790	30,197,146	8,570,581	389,242,357
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS		
		STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	852,970	OKLAHOMA	17,579	797,238	OKLAHOMA	19,374
GASOLINE	3,270,443	NEW MEXICO	6,218,882	3,051,287	NEW MEXICO	6,835,667
BUTANES - PROPANES	15,018,437	LOUISIANA	312,775	13,984,416	LOUISIANA	271,745
ETHANE	13,406,744			12,686,286		
OTHER PRODUCTS	3,369,928			3,186,329		
TOTAL PLANT PRODUCTION	35,918,522	TOTAL	6,549,236	33,705,556	TOTAL	7,126,786
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	9,032			7,945		
CO2 PRODUCTION (MCF)	12,544,551			6,779,391		

TABLE 5 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	227,215,537	106,726,354	333,941,891	207,203,197	86,503,756	293,706,953
DELIVERIES FROM GATH. SYSTEM (-)	31,116,840	9,841,810	40,958,650	29,917,864	9,415,838	39,333,702
UNACCOUNTED FOR GAS	-4,294,088	863,876	-3,430,212	-636,353	-363,586	-999,939
GAS TO PLANTS FOR PROCESSING	200,163,941	99,035,532	299,199,473	194,862,218	76,920,163	271,782,381
REFINERY AND STORAGE VAPORS			3,272,834			3,005,703
OTHER SOURCES			127,165,731			115,935,201
TOTAL GAS TO PLANTS FOR PROCESSING			429,638,038			390,723,285
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			55,801,714			51,194,544
ACID GAS H2S,CO2,H2O PLANT, LEASE, & SYSTEM USE	1,092,426	870,014	25,265,822	965,000	794,100	9,941,272
GAS LIFT	1,417,364	218,808	1,667,345	1,403,655	239,603	13,767,145
REPRESS & PRESS MAINT CYCLED	0	0	11,458,608	2,164	0	1,451,184
UNDERGROUND STORAGE	0	0	0	0	0	10,866,008
TO OTHER PLANTS	11,678,560	8,563,854	38,811,748	9,699,462	8,323,958	0
TO TRANSMISSION LINES	18,564,996	3,944	272,383,607	17,862,407	1,218	35,115,747
VENTED OR FLARED	12,371	53,650	1,008,557	1,735	47,695	262,073,762
METER DIFFERENCE			13,773,945			799,716
TOTAL GAS DISPOSITION	32,765,717	9,710,270	435,502,849	29,934,423	9,406,574	12,494,679
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	927,021	OKLAHOMA	16,143	911,353	OKLAHOMA	19,900
GASOLINE	3,529,104	NEW MEXICO	7,562,185	3,230,784	NEW MEXICO	7,011,184
BUTANES - PROPANES	15,781,215	LOUISIANA	134,530	14,359,379	LOUISIANA	270,538
ETHANE	14,822,752			13,516,387		
OTHER PRODUCTS	3,533,091			3,566,630		
TOTAL PLANT PRODUCTION	38,593,183	TOTAL	7,712,858	35,584,533	TOTAL	7,301,622
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	9,607			3,373		
CO2 PRODUCTION (MCF)	12,252,731			6,865,663		

TABLE 5 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	212,805,382	102,230,647	315,036,029	200,671,261	74,987,660	275,658,921
DELIVERIES FROM GATH. SYSTEM (-)	27,386,963	9,468,543	36,855,506	28,851,354	9,087,968	37,939,322
UNACCOUNTED FOR GAS	-502,259	581,661	79,402	23,014,315	3,339,485	26,353,800
GAS TO PLANTS FOR PROCESSING	200,562,180	94,429,450	294,991,630	192,108,336	68,759,667	260,868,003
REFINERY AND STORAGE VAPORS			1,953,137			3,255,883
OTHER SOURCES			111,337,996			101,006,510
TOTAL GAS TO PLANTS FOR PROCESSING			408,282,763			365,130,396
 GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			53,069,270			50,647,510
ACID GAS H2S,CO2,H2O PLANT, LEASE, & SYSTEM USE	1,035,972	879,592	14,236,952	1,142,728	840,098	12,857,386
GAS LIFT	1,421,968	322,710	1,582,283	1,395,750	217,485	1,515,584
REPRESS & PRESS MAINT CYCLED	2,029	0	11,264,382	1,631	0	10,807,371
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	8,916,790	8,199,660	31,168,615	12,015,600	7,754,618	12,601,935
TO TRANSMISSION LINES	17,524,464	1,135	270,166,565	15,884,863	104,131	254,341,935
VENTED OR FLARED	1,130	51,789	543,054	1,321	49,899	505,261
METER DIFFERENCE			9,440,397			1,664,511
TOTAL GAS DISPOSITION	28,902,353	9,454,886	413,813,601	30,441,893	8,966,231	366,715,370
 PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	OUT OF STATE GAS TO PLANTS		BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE	MCF		STATE	MCF
CONDENSATE - CRUDE	909,909	OKLAHOMA	16,421	866,698	OKLAHOMA	13,655
GASOLINE	3,563,133	NEW MEXICO	1,510,385	4,366,551	NEW MEXICO	3,444,994
BUTANES - PROPANES	14,267,104	LOUISIANA	291,226	15,366,373	LOUISIANA	271,935
ETHANE	13,629,845			14,658,719		
OTHER PRODUCTS	3,210,617			3,640,814		
TOTAL PLANT PRODUCTION	35,580,608	TOTAL	1,818,032	38,899,155	TOTAL	3,730,584
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	2,780			2,822		
CO2 PRODUCTION (MCF)	9,782,466			9,656,788		

TABLE 5 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	226,810,630	65,850,046	292,660,676	227,861,648	75,609,256	303,470,904
DELIVERIES FROM GATH. SYSTEM (-)	30,632,164	9,481,090	40,113,254	30,049,312	9,556,576	39,605,888
UNACCOUNTED FOR GAS	-3,292,740	-162,042	-3,454,782	612,346	-213,422	398,924
GAS TO PLANTS FOR PROCESSING	196,832,859	55,342,687	252,175,546	202,932,833	69,306,721	272,239,554
REFINERY AND STORAGE VAPORS			3,505,999			3,261,566
OTHER SOURCES			112,014,058			119,613,483
TOTAL GAS TO PLANTS FOR PROCESSING			367,695,603			395,114,603
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			61,576,584			57,715,159
ACID GAS H2S,CO2,H2O PLANT, LEASE, & SYSTEM USE	1,271,833	906,851	12,506,121	1,156,004	618,769	13,348,775
GAS LIFT	1,451,328	235,450	1,511,843	1,489,780	159,176	1,478,208
REPRESS & PRESS MAINT CYCLED	1,429 0	0 0	10,795,766 0	1,262 0	0 0	11,192,547 0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	12,099,019	8,191,000	12,138,909	11,695,160	8,515,648	16,119,168
TO TRANSMISSION LINES	15,922,329	743	266,069,958	15,817,808	109,588	275,227,046
VENTED OR FLARED	3,346	29,930	502,190	897	41,794	695,673
METER DIFFERENCE			-6,975,527			-2,534,739
TOTAL GAS DISPOSITION	30,749,284	9,363,974	367,628,185	30,160,911	9,444,975	396,036,081
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	952,964	OKLAHOMA	16,112	749,109	OKLAHOMA	2,193,510
GASOLINE	11,457,874	NEW MEXICO	3,923,166	10,204,365	NEW MEXICO	3,691,086
BUTANES - PROPANES	15,643,546	LOUISIANA	294,208	15,560,784	LOUISIANA	329,546
ETHANE	14,343,002			12,533,974		
OTHER PRODUCTS	3,424,565			3,451,167		
TOTAL PLANT PRODUCTION	45,821,951	TOTAL	4,233,486	42,499,399	TOTAL	6,214,142
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	2,770			2,816		
CO2 PRODUCTION (MCF)	6,535,708			10,753,870		

TABLE 5 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	207,364,294	73,399,220	280,763,514	209,041,981	75,966,154	285,008,135
DELIVERIES FROM GATH. SYSTEM (-)	24,994,338	9,129,989	34,124,327	26,226,230	9,112,803	35,339,033
UNACCOUNTED FOR GAS	-1,525,016	-594,203	-2,119,219	-2,411,019	295,974	-2,115,045
GAS TO PLANTS FOR PROCESSING	196,601,069	64,141,225	260,742,294	180,555,910	69,698,329	250,254,239
REFINERY AND STORAGE VAPORS			3,400,169			3,082,198
OTHER SOURCES			100,540,274			108,045,539
TOTAL GAS TO PLANTS FOR PROCESSING			364,682,737			361,381,976
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			46,749,992			48,242,422
ACID GAS H2S,CO2,H2O PLANT, LEASE, & SYSTEM USE	1,010,360	1,562,151	12,067,009	868,801	552,898	12,224,994
GAS LIFT	1,520,413	180,183	1,003,627	1,538,969	151,782	997,755
REPRESS & PRESS MAINT	1,207	0	7,380,187	1,383	0	10,976,906
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	8,417,176	7,244,374	10,105,401	8,711,128	8,165,449	18,838,519
TO TRANSMISSION LINES	14,057,128	97,159	258,496,734	15,122,276	192,961	241,614,559
VENTED OR FLARED	4,250	7,333	544,263	1,448	31,900	613,676
METER DIFFERENCE			3,113,638			5,080,451
TOTAL GAS DISPOSITION	25,010,534	9,091,200	361,824,056	26,244,005	9,094,990	362,196,141
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	642,389	OKLAHOMA	2,087,511	777,545	OKLAHOMA	2,179,724
GASOLINE	3,423,280	LOUISIANA	288,618	3,798,807	NEW MEXICO	3,915,841
BUTANES - PROPANES	14,818,223			14,644,962	LOUISIANA	311,620
ETHANE	12,658,147			13,410,963		
OTHER PRODUCTS	3,538,991			2,760,229		
TOTAL PLANT PRODUCTION	35,081,030	TOTAL	2,376,129	35,392,506	TOTAL	6,407,185
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	1,721			2,769		
CO2 PRODUCTION (MCF)	10,909,041			11,202,667		

TABLE 5 - CONTINUED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	158,395,255	33,509,982	191,905,237	0	0	0
DELIVERIES FROM GATH. SYSTEM (-)	21,189,080	5,655,252	26,844,332	0	0	0
UNACCOUNTED FOR GAS	-2,351,028	31,588	-2,319,440	0	0	0
GAS TO PLANTS FOR PROCESSING	135,580,508	24,800,128	160,380,636	0	0	0
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			80,857,331			0
TOTAL GAS TO PLANTS FOR PROCESSING			241,237,967			0
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			36,069,725			0
ACID GAS H2S,CO2,H2O PLANT, LEASE, & SYSTEM USE	549,902	208,944	8,518,260	0	0	0
GAS LIFT	1,500,851	78,877	1,282,713	0	0	0
REPRESS & PRESS MAINT CYCLED	1,600	0	7,030,464	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	7,136,910	5,330,154	10,914,327	0	0	0
TO TRANSMISSION LINES	12,021,790	731	190,167,720	0	0	0
VENTED OR FLARED	1,261	19,198	335,421	0	0	0
METER DIFFERENCE			909,870			0
TOTAL GAS DISPOSITION	21,212,314	5,637,904	258,801,975	0	0	0
PLANT LIQUID HYDROCARBON PRODUCTION						
	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	405,771	NEW MEXICO	657,853	0		
GASOLINE	2,907,733			0		
BUTANES - PROPANES	11,252,416			0		
ETHANE	11,789,296			0		
OTHER PRODUCTS	1,845,833			0		
TOTAL PLANT PRODUCTION	28,201,049	TOTAL	657,853	0		
		(INCLUDED IN "OTHER SOURCES" ABOVE)				
SULFUR PRODUCTION (LONG TONS)	1,928			0		
CO2 PRODUCTION (MCF)	1,436,285			0		

TABLE 5 - CONCLUDED
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,288,110,916	864,069,305	3,152,180,221
DELIVERIES FROM GATH. SYSTEM (-)	314,314,337	99,670,641	413,984,978
UNACCOUNTED FOR GAS	14,994,094	8,550,618	23,544,712
GAS TO PLANTS FOR PROCESSING	2,081,790,676	777,479,165	2,859,269,841
REFINERY AND STORAGE VAPORS			31,957,450
OTHER SOURCES			1,221,389,642
TOTAL GAS TO PLANTS FOR PROCESSING			4,112,616,933
GAS DISPOSITION (MCF)	UNPROCESSED	UNPROCESSED	RESIDUE
	GAS WELL GAS	CASINGHEAD	GAS
EXTRACTION LOSS			564,192,781
ACID GAS H2S,CO2,H2O			196,483,207
PLANT, LEASE, & SYSTEM USE	11,069,525	8,805,471	141,293,663
GAS LIFT	15,916,636	2,813,344	15,550,200
REPRESS & PRESS MAINT	12,705	0	113,838,059
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	812,792
TO OTHER PLANTS	112,835,704	86,073,471	240,197,681
TO TRANSMISSION LINES	179,767,270	645,903	2,824,684,355
VENTED OR FLARED	61,745	470,540	6,965,931
METER DIFFERENCE			46,234,793
TOTAL GAS DISPOSITION	319,663,585	98,808,729	4,150,253,462
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE	MCF
CONDENSATE - CRUDE	8,792,967	OKLAHOMA	6,579,929
GASOLINE	52,803,361	NEW MEXICO	44,771,243
BUTANES - PROPANES	160,696,855	LOUISIANA	2,776,741
ETHANE	147,456,115		
OTHER PRODUCTS	35,528,194		
TOTAL PLANT PRODUCTION	405,277,492	TOTAL	54,127,913
SULFUR PRODUCTION (LONG TONS)	47,563		
CO2 PRODUCTION (MCF)	98,719,161		

TABLE 6
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	67,089,896	100,616,132	167,706,028	50,364,927	114,837,716	165,202,643
DELIVERIES FROM GATH. SYSTEM (-)	15,295,924	6,971,392	22,267,316	3,715,511	6,294,284	10,009,795
UNACCOUNTED FOR GAS	-764,859	4,514,162	3,749,303	1,592,001	6,223,538	7,815,539
GAS TO PLANTS FOR PROCESSING	51,952,877	97,358,581	149,311,458	47,875,305	111,018,056	158,893,361
REFINERY AND STORAGE VAPORS			113,952			87,213
OTHER SOURCES			10,390,334			8,352,040
TOTAL GAS TO PLANTS FOR PROCESSING			159,815,744			167,332,614
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			13,831,659			13,712,475
ACID GAS H2S,CO2,H2O PLANT, LEASE, & SYSTEM USE	507,945	1,001,928	5,970,684	314,700	1,064,161	6,504,846
GAS LIFT	44,236	2,054,443	30,234,633	43,596	1,892,382	27,740,554
REPRESS & PRESS MAINT	0	556,322	1,104,060	0	594,587	1,012,161
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	1,008	0	0	3,639
TO OTHER PLANTS	2,779,057	3,337,259	46,407,641	1,687,831	2,728,133	62,983,346
TO TRANSMISSION LINES	12,002,417	496	88,020,797	1,667,881	931	86,983,276
VENTED OR FLARED	240	21,334	148,841	3,020	14,825	224,860
METER DIFFERENCE			1,479,977			-898,469
TOTAL GAS DISPOSITION	15,333,895	6,971,782	187,952,086	3,717,028	6,295,019	198,937,741
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	3,659,545	OKLAHOMA	12,202	1,006,310	OKLAHOMA	10,520
GASOLINE	52,677			37,275		
BUTANES - PROPANES	69,490			54,090		
ETHANE	6,771			5,324		
OTHER PRODUCTS	5,569,448			5,941,193		
TOTAL PLANT PRODUCTION	9,357,931	TOTAL	12,202	7,044,192	TOTAL	10,520
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	39			29		
CO2 PRODUCTION (MCF)	0			0		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	62,996,783	119,943,734	182,940,517	62,659,235	123,672,217	186,331,452
DELIVERIES FROM GATH. SYSTEM (-)	13,950,947	6,956,210	20,907,157	13,484,826	6,538,692	20,023,518
UNACCOUNTED FOR GAS	461,308	5,536,523	5,997,831	2,161,203	4,074,747	6,235,950
GAS TO PLANTS FOR PROCESSING	50,182,329	114,866,369	165,048,698	46,939,121	118,253,821	165,192,942
REFINERY AND STORAGE VAPORS			41,409			51,892
OTHER SOURCES			9,399,624			10,169,103
TOTAL GAS TO PLANTS FOR PROCESSING			174,489,731			175,413,937
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			15,833,947			15,831,268
ACID GAS H2S,CO2,H2O PLANT, LEASE, & SYSTEM USE	514,673	1,018,081	6,232,131	545,576	1,153,625	5,834,050
GAS LIFT	46,707	1,916,855	29,645,695	39,918	2,545,226	29,208,334
REPRESS & PRESS MAINT	0	658,994	1,054,178	0	0	1,014,725
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,776,881	3,355,726	64,503,827	1,396,324	2,829,200	64,766,998
TO TRANSMISSION LINES	11,648,269	1,138	75,914,719	11,522,297	1,563	77,186,114
VENTED OR FLARED	54	6,377	82,315	10,347	10,328	245,096
METER DIFFERENCE			2,063,798			-9,935
TOTAL GAS DISPOSITION	13,986,584	6,957,171	195,982,060	13,514,462	6,539,942	194,681,264
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	3,620,124	OKLAHOMA	11,643	1,003,857	OKLAHOMA	11,540
GASOLINE	31,313			28,656		
BUTANES - PROPANES	49,359			42,265		
ETHANE	4,833			4,127		
OTHER PRODUCTS	3,254,641			3,462,217		
TOTAL PLANT PRODUCTION	6,960,270	TOTAL	11,643	4,541,122	TOTAL	11,540
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	7			7		
CO2 PRODUCTION (MCF)	0			0		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	62,855,165	123,942,171	186,797,336	59,971,150	92,025,779	151,996,929
DELIVERIES FROM GATH. SYSTEM (-)	12,555,770	5,800,035	18,355,805	11,668,451	5,714,852	17,383,303
UNACCOUNTED FOR GAS	1,985,708	6,699,278	8,684,986	1,578,128	5,091,820	6,669,948
GAS TO PLANTS FOR PROCESSING	51,496,640	121,345,941	172,842,581	49,548,153	89,592,622	139,140,775
REFINERY AND STORAGE VAPORS			50,790			0
OTHER SOURCES			9,610,900			9,050,229
TOTAL GAS TO PLANTS FOR PROCESSING			182,504,271			148,191,004
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			22,303,889			21,278,335
ACID GAS H2S,CO2,H2O PLANT, LEASE, & SYSTEM USE	521,866	1,132,309	6,503,576	514,034	1,250,075	5,611,168
GAS LIFT	44,747	1,917,100	30,287,093	47,210	1,856,358	25,767,424
REPRESS & PRESS MAINT	0	656,424	1,019,478	0	666,670	909,497
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	3,858	0	0	2,807
TO OTHER PLANTS	1,090,736	2,110,658	65,900,346	1,043,531	1,926,055	29,484,152
TO TRANSMISSION LINES	10,928,147	1,137	95,030,780	10,063,447	1,492	101,210,802
VENTED OR FLARED	1,364	3,916	205,764	229	14,202	164,008
METER DIFFERENCE			117,257			1,160,435
TOTAL GAS DISPOSITION	12,586,860	5,821,544	221,984,221	11,668,451	5,714,852	186,206,519
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	952,839	OKLAHOMA	11,797	3,102,956	OKLAHOMA	11,258
GASOLINE	25,436			0		
BUTANES - PROPANES	34,573			154		
ETHANE	3,414			17		
OTHER PRODUCTS	6,671,475			6,752,542		
TOTAL PLANT PRODUCTION	7,687,737	TOTAL	11,797	9,855,669	TOTAL	11,258
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	7			1,498		
CO2 PRODUCTION (MCF)	0			0		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	58,412,841	94,844,743	153,257,584	53,933,112	62,058,534	115,991,646
DELIVERIES FROM GATH. SYSTEM (-)	11,249,127	5,948,449	17,197,576	11,218,433	5,730,766	16,949,199
UNACCOUNTED FOR GAS	617,465	5,357,088	5,974,553	-221,176	5,798,761	5,577,585
GAS TO PLANTS FOR PROCESSING	47,404,372	92,348,555	139,752,927	42,131,892	60,523,001	102,654,893
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			9,116,774			9,112,577
TOTAL GAS TO PLANTS FOR PROCESSING			148,869,701			111,767,470
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			20,990,233			20,666,809
ACID GAS H2S,CO2,H2O PLANT, LEASE, & SYSTEM USE	556,020	1,308,395	6,117,626	588,710	1,267,806	3,416,958
GAS LIFT	43,825	1,826,347	27,265,384	36,274	1,741,325	4,440,820
REPRESS & PRESS MAINT	0	710,399	909,691	0	0	4,335
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	3,080	0	0	1,388
TO OTHER PLANTS	850,451	2,070,332	36,351,013	833,353	2,341,435	31,650,439
TO TRANSMISSION LINES	9,798,326	858	92,116,051	9,623,766	0	90,935,483
VENTED OR FLARED	504	32,118	192,341	10,033	1,308	326,896
METER DIFFERENCE			1,459,131			992,246
TOTAL GAS DISPOSITION	11,249,126	5,948,449	186,041,235	11,092,136	5,351,874	153,028,304
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	3,210,976	OKLAHOMA	11,199	849,358	OKLAHOMA	11,362
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	7,908,564			5,957,847		
TOTAL PLANT PRODUCTION	11,119,540	TOTAL	11,199	6,807,205	TOTAL	11,362
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	7			7		
CO2 PRODUCTION (MCF)	0			0		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	43,522,493	62,730,832	106,253,325	48,082,452	67,353,174	115,435,626
DELIVERIES FROM GATH. SYSTEM (-)	9,039,627	4,060,545	13,100,172	10,230,489	4,403,463	14,633,952
UNACCOUNTED FOR GAS	117,223	3,630,771	3,747,994	16,614,016	5,455,094	22,069,110
GAS TO PLANTS FOR PROCESSING	34,565,434	62,240,768	96,806,202	54,156,834	65,992,523	120,149,357
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			8,960,232			8,572,654
TOTAL GAS TO PLANTS FOR PROCESSING			105,766,434			128,722,011
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			13,820,551			19,838,290
ACID GAS H2S,CO2,H2O			599,307			566,606
PLANT, LEASE, & SYSTEM USE	516,148	699,466	6,052,943	500,751	818,010	6,329,949
GAS LIFT	35,239	1,703,562	28,012,006	37,598	1,767,925	30,093,285
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	1,717	0	0	2,517
TO OTHER PLANTS	816,291	1,656,915	18,949,308	1,043,344	1,798,770	27,294,787
TO TRANSMISSION LINES	7,674,008	0	70,958,083	8,650,333	0	62,525,150
VENTED OR FLARED	1	602	134,264	16	18,758	105,613
METER DIFFERENCE			174,249			-308,059
TOTAL GAS DISPOSITION	9,041,687	4,060,545	138,702,428	10,232,042	4,403,463	146,448,138
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	2,803,863	OKLAHOMA	10,843	2,856,200	OKLAHOMA	11,241
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	5,264,172			6,648,271		
TOTAL PLANT PRODUCTION	8,068,035	TOTAL	10,843	9,504,471	TOTAL	11,241
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	7			7		
CO2 PRODUCTION (MCF)	0			0		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	27,449,910	62,895,886	90,345,796	0	0	0
DELIVERIES FROM GATH. SYSTEM (-)	8,816,616	3,295,346	12,111,962	0	10,882	10,882
UNACCOUNTED FOR GAS	-12,104	-1,816,007	-1,828,111	0	0	0
GAS TO PLANTS FOR PROCESSING	19,524,164	59,701,844	79,226,008	0	0	0
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			8,156,220			0
TOTAL GAS TO PLANTS FOR PROCESSING			87,382,228			0
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			17,203,543			0
ACID GAS H2S, CO2, H2O			312,352			0
PLANT, LEASE, & SYSTEM USE	387,375	1,172,389	4,866,645	0	10,882	10,882
GAS LIFT	31,552	34,920	26,631,784	0	0	0
REPRESS & PRESS MAINT	0	0	0	0	0	0
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	4,466	0	0	0
TO OTHER PLANTS	746,635	2,087,479	15,520,624	0	0	0
TO TRANSMISSION LINES	7,651,043	0	42,437,695	0	0	0
VENTED OR FLARED	10	558	50,283	0	0	0
METER DIFFERENCE			1,275,958			0
TOTAL GAS DISPOSITION	8,816,615	3,295,346	108,303,350	0	10,882	10,882
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	2,411,016			1,227		
GASOLINE	0			0		
BUTANES - PROPANES	0			0		
ETHANE	0			0		
OTHER PRODUCTS	2,633,375			0		
TOTAL PLANT PRODUCTION	5,044,391			1,227		
SULFUR PRODUCTION (LONG TONS)	1,158			0		
CO2 PRODUCTION (MCF)	0			0		

TABLE 6 - CONCLUDED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2016
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	597,337,964	1,024,920,918	1,622,258,882
DELIVERIES FROM GATH. SYSTEM (-)	121,225,721	61,724,916	182,950,637
UNACCOUNTED FOR GAS	24,128,913	50,565,775	74,694,688
 GAS TO PLANTS FOR PROCESSING	 495,777,121	 993,242,081	 1,489,019,202
REFINERY AND STORAGE VAPORS			345,256
OTHER SOURCES			100,890,687
TOTAL GAS TO PLANTS FOR PROCESSING			1,590,255,145
 GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			195,310,999
ACID GAS H2S,CO2,H2O			6,617,854
PLANT, LEASE, & SYSTEM USE	5,467,798	11,897,127	63,451,458
GAS LIFT	450,902	19,256,443	289,327,012
REPRESS & PRESS MAINT	0	3,843,396	7,028,125
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	24,480
TO OTHER PLANTS	14,064,434	26,241,962	463,812,481
TO TRANSMISSION LINES	101,229,934	7,615	883,318,950
VENTED OR FLARED	25,818	124,326	1,880,281
METER DIFFERENCE			7,506,588
 TOTAL GAS DISPOSITION	 121,238,886	 61,370,869	 1,918,278,228
 PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF
CONDENSATE - CRUDE	25,478,271	OKLAHOMA	113,605
GASOLINE	175,357		
BUTANES - PROPANES	249,931		
ETHANE	24,486		
OTHER PRODUCTS	60,063,745		
 TOTAL PLANT PRODUCTION	 85,991,790	 TOTAL	 113,605
 SULFUR PRODUCTION (LONG TONS)	 2,773		
CO2 PRODUCTION (MCF)	0		

TABLE 7
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
YEAR 2016
(BARRELS MONTHLY)

MONTH	LEASE CONDENSATE	CYCLING PLANTS	CONDENSATE GASOLINE PLANTS	OTHER GAS PLANTS	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
JANUARY	13,297,118	23,106	852,970	3,659,545	17,832,739	3,692,654	7,170,861	5,179,847	9,593,379	43,469,480
FEBRUARY	12,156,769	28,523	797,238	1,006,310	13,988,840	3,376,077	5,779,353	4,095,796	9,767,814	37,007,880
MARCH	12,724,191	39,946	927,021	3,620,124	17,311,282	3,948,129	7,939,751	6,418,522	7,445,235	43,062,919
APRIL	12,157,023	37,898	911,353	1,003,857	14,110,131	3,614,934	6,213,403	4,876,823	7,702,858	36,518,149
MAY	12,402,896	40,176	909,909	952,839	14,305,820	3,968,008	5,928,641	4,667,618	576,153	29,446,240
JUNE	11,636,280	39,618	866,698	3,102,956	15,645,552	5,045,676	7,741,263	5,835,280	1,082,577	35,350,348
JULY	11,643,599	41,141	952,964	3,210,976	15,848,680	2,222,169	8,435,563	5,512,743	2,037,559	34,056,714
AUGUST	11,792,825	38,066	749,109	849,358	13,429,358	668,376	7,412,166	2,710,108	75,076	24,295,084
SEPTEMBER	10,897,557	28,793	642,389	2,803,863	14,372,602	3,720,673	5,976,874	3,271,416	9,488,357	36,829,922
OCTOBER	10,853,718	28,905	777,545	2,856,200	14,516,368	4,314,821	6,635,151	4,188,628	136,430	29,791,398
NOVEMBER	10,111,777	30,196	405,771	2,411,016	12,958,760	3,302,548	2,960,606	2,400,653	5,177,479	26,800,046
DECEMBER	8,547,411	0	0	1,227	8,548,638	0	0	0	0	8,548,638
TOTAL	38,221,164	376,368	8,792,967	25,478,271	72,868,770	37,874,065	72,193,632	49,157,434	53,082,917	385,176,818

NOTES: PLANT INFORMATION INCLUDES CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS

BUTANES & PROPANES INCLUDES BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS (DATA SOURCE: RRC FORMS PR AND R-3)

TABLE 8
PRESSURE MAINTENANCE AND REPRESSURING PLANTS - NON-PROCESSING
YEAR 2016

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
NUMBER OF PLANTS	0	0	0	0	0	0	0	0	0	0	0	0	0
INTAKE: KIND OF GAS (MCF)													
GAS WELL GAS	0	0	0	0	0	0	0	0	0	0	0	0	0
CASINGHEAD GAS	0	0	0	0	0	0	0	0	0	0	0	0	0
RESIDUE	0	0	0	0	0	0	0	0	0	0	0	0	0
PIPE LINES	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
DISPOSITION OF GAS: (MCF)													
PLANT/LEASE SYSTEM FUEL .	0	0	0	0	0	0	0	0	0	0	0	0	0
GAS LIFT	0	0	0	0	0	0	0	0	0	0	0	0	0
REPRESS. & PRESS. MAINT.	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSMISSION LINES	0	0	0	0	0	0	0	0	0	0	0	0	0
VENTED OR FLARED	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
NUMBER OF INJECTION WELLS	0	0	0	0	0	0	0	0	0	0	0	0	0

NOTES: PLANT/LEASE SYSTEM FUEL IS GAS USED FOR PLANTS AND LEASES

TABLE 9
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 2016
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	6,622,520.00	8,144,331.00	6,263,236.00	5,237,898.00	6,290,909.00	6,730,694.00	5,253,856.00	6,417,657.00	7,618,820.00	7,605,093.00	8,129,577.00	8,162,337.00	82,476,928.00
CAMRICK GAS PROCESS	6,498.00	6,024.00	5,953.00	5,984.00	6,338.00	5,726.00	5,947.00	5,500.00	5,611.00	5,414.00	6,182.00	5,690.00	70,867.00
CENTERPOINT ENER FLD SERV													0.00
Centerpt Ener Miss (Woodlawn)													0.00
COLO INTER GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DCP MIDSTREAM	718,822.00	622,562.00	578,810.00	652,988.00	862,289.00	771,971.00	694,458.00	864,317.00	732,053.00	667,879.00	664,086.00	786,984.00	8,617,219.00
DUKE ENERGY FLD SER													
ENABLE MIDSTREAM PRTRNS. LP	62,184.00	47,164.00	40,017.00	45,506.00	41,820.00	29,770.00	101,067.00	50,839.00	56,365.00	36,519.00	32,763.00	35,126.00	579,140.00
ETC FIELD SERVICES LLC	4,809.00	4,192.00	4,534.00	4,335.00	4,008.00	4,000.00	4,527.00	4,619.00	4,370.00	4,168.00	3,591.00	3,835.00	50,988.00
FLORIDA GAS TRANS CO													0.00
GULF SOUTH P/L CO	15,222,536.00	14,826,549.00	14,220,136.00	18,196,973.00	16,348,261.00	17,116,190.00	16,860,122.00	17,001,795.00	15,269,519.00	14,191,578.00	12,718,725.00	13,493,193.00	185,465,577.00
GULF STATES TRANS	540,615.00	496,123.00	14,744.00	520,236.00	118,924.00	117,143.00	107,559.00	108,728.00	108,728.00	103,913.00	98,886.00	97,155.00	2,432,754.00
MIDCONTINENT EXPRESS P/L LLC	31,683,498.00	32,130,970.00	36,425,007.00	34,044,805.00	30,463,702.00	30,950,312.00	31,631,530.00	29,095,480.00	30,494,925.00	28,990,612.00	29,586,086.00	27,965,426.00	373,462,353.00
NAT'L GAS P/L OF AMER	37,907,574.00	38,405,248.00	34,178,061.00	29,997,324.00	30,694,057.00	28,074,928.00	22,925,290.00	28,929,841.00	31,017,577.00	18,048,050.00	30,500,152.00	50,132,736.00	380,810,838.00
NORTHERN NAT'L GAS CO	8,463,084.00	11,577,306.00	11,044,319.00	7,037,320.00	6,689,038.00	2,592,672.00	3,371,228.00	4,918,176.00	5,592,439.00	7,780,358.00	5,479,652.00	7,393,834.00	81,939,426.00
OKTEX PIPELINE CO													0.00
PANHANDLE EAST P/L CO	1,902,272.00	2,974,482.00	1,712,407.00	2,115,720.00	4,461,417.00	2,207,742.00	2,643,302.00	2,984,757.00	4,360,579.00	5,094,970.00	5,928,922.00	4,872,871.00	41,259,441.00
REGENCY GAS GATH&PROCNG													
SOUTHERN NAT'L GAS CO	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SOUTHERN STAR CENTR'L GAS													0.00
TENN GAS P/L CO	2,531,206.00	2,846,300.00	3,401,508.00	3,269,056.00	1,226,775.00	31,829.00	1,984,228.00	2,074,613.00	1,522,018.00	2,070,816.00	1,893,300.00	1,335,348.00	24,186,997.00
TEXAS EASTERN GAS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TEXAS GAS TRANS CORP													
TRANSCONTIN GAS P/L CORP	9,573,175.00	9,614,167.00	6,641,033.00	2,942,390.00	4,268,922.00	5,358,240.00	5,427,636.00	4,142,611.00	3,162,888.00	1,147,493.00	1,481,627.00	3,802,252.00	57,562,434.00
TRANS-SABINE P/L CO													0.00
TRUNKLINE GAS CO	4,727,206.00	3,967,202.00	4,338,965.00	4,098,156.00	4,346,699.00	3,558,944.00	4,476,905.00	3,639,849.00	2,316,348.00	1,844,570.00	684,405.00	1,973,992.00	39,973,241.00
W. TEXAS GAS, INC.(Feltwater)	26,193.00	20,696.00	21,295.00	21,226.00	22,488.00	17,940.00	35,979.00	34,956.00	22,367.00	20,474.00	18,898.00	24,085.00	286,597.00
W. TEXAS GAS, INC.(Kerrick)													
TOTAL	119,992,192.00	125,683,316.00	118,890,025.00	108,189,917.00	105,845,647.00	97,568,101.00	95,523,634.00	100,273,738.00	102,284,607.00	87,611,907.00	97,226,852.00	120,084,864.00	1,279,174,800.00

TABLE 10
GAS STORAGE OPERATIONS
YEAR 2016
(MCF)

COMPANY	FIELD	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	3,578,255	3,253,461	3,179,689	3,757,282	3,941,275	3,973,093	3,973,169	3,924,835	3,669,070	3,848,834	3,955,057	3,872,574
ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	984,196	879,857	841,959	808,486	777,915	762,794	762,794	562,795	562,795	758,652	762,795	762,795
ONEOK TEXAS GAS STORAGE, L.P.	SALADO	3,148,898	3,365,312	3,253,822	3,600,533	3,376,332	3,459,148	3,600,020	3,219,560	3,461,432	3,032,292	3,590,414	3,273,267
KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	2,199,624	2,199,469	2,199,422	2,096,109	2,164,845	2,171,676	2,164,310	2,171,854	2,170,887	2,154,737	2,156,183	2,157,408
CENTANA INTRASTATE PIPELINE, LLC	SPINDLETOP	18,947,576	18,118,661	18,060,498	18,528,185	18,594,133	18,905,078	18,383,609	18,101,693	18,035,537	18,004,255	18,904,086	18,273,531
CITY OF BRADY	JANELLEN	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502
ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	2,298,000	2,293,129	2,302,776	2,312,232	2,315,280	2,312,232	2,318,332	2,321,302	2,326,384	2,323,649	2,328,504	2,330,717
THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	0	0	0	0	0	0	0	0	0	0	0	0
THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	1,765,753	1,867,261	1,750,902	1,695,654	1,741,346	1,707,117	1,708,157	1,735,232	1,719,235	1,737,136	1,686,252	1,748,626
EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	0	0	0	0	0	0	0	0	0	0	0	0
KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	14,839,427	13,529,191	14,751,258	15,113,647	15,865,296	15,626,541	15,324,416	14,081,963	11,324,184	12,247,965	13,416,808	15,015,498
HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	114,650,175	106,822,096	92,358,563	95,380,638	105,747,805	116,845,099	117,002,775	106,915,261	107,395,911	107,339,599	115,181,372	117,524,962
CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000
ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	7,901,819	8,089,988	8,639,518	8,731,702	8,641,106	7,591,343	7,539,948	8,127,088	7,541,006	8,149,651	8,146,957	7,878,699
HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	13,179,088	12,021,486	11,530,727	12,320,185	12,924,221	13,464,784	13,491,663	12,814,794	12,072,949	11,294,348	13,644,257	14,423,885
ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	3,780,798	3,735,908	3,895,233	3,911,517	3,789,436	3,835,425	3,835,415	3,848,514	3,844,675	3,844,701	3,961,513	3,898,121
ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	4,212,871	3,341,169	3,521,794	3,591,552	3,587,211	4,051,049	4,071,752	4,100,528	4,173,039	4,310,842	4,639,116	4,255,152
THE CUMMING COMPANY INC	LEERAY (STRAWN)	0	0	0	0	0	0	0	0	0	0	0	0
ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	6,769,841	6,387,595	6,289,900	6,368,065	6,368,065	6,426,505	6,471,236	6,500,235	6,857,774	6,896,293	7,171,172	7,112,942
FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	1,593,523	1,593,523	1,593,523	1,588,430	1,586,388	1,583,252	1,581,509	1,579,879	1,576,676	1,574,252	1,573,158	1,571,958
ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	24,084,747	22,306,705	22,678,387	23,608,280	23,647,758	23,856,721	24,709,703	24,995,890	25,099,489	25,127,479	25,570,161	25,213,570
ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	5,620,000	5,620,000	5,620,000	5,620,000	5,620,000	2,750,000	5,620,000	5,620,038	5,620,038	5,620,038	5,620,038	5,620,038
LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	4,151,837	3,162,839	3,148,287	3,041,495	4,094,247	4,690,403	3,696,269	3,272,293	4,036,118	4,005,027	4,658,737	4,040,823
MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	24,944,698	22,594,407	20,426,811	23,270,365	27,011,607	27,339,799	26,198,682	24,951,125	21,770,986	21,841,293	24,700,132	26,698,970
NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	152,859,785	144,732,377	143,296,025	140,145,738	142,268,355	150,682,229	153,962,204	152,180,881	153,294,791	150,040,122	153,901,940	150,996,802
CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	2,969,827	2,969,827	2,969,827	2,969,827	2,969,827	2,960,866	2,960,866	2,627,096	2,622,527	2,826,469	2,995,431	2,995,431
PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	8,280,080	8,439,785	7,492,309	6,532,362	4,652,574	4,769,152	5,214,580	6,956,055	8,928,501	11,007,976	8,583,692	8,527,181
ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	815,473	733,849	733,849	710,835	710,834	699,129	607,199	582,430	582,430	592,516	693,642	812,993
KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	126,756,894	117,035,941	120,756,922	125,829,250	130,936,684	133,900,601	130,148,728	129,744,737	123,950,759	121,551,908	128,915,143	133,946,548
UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	30,927,679	26,661,439	21,974,011	21,620,085	28,499,776	31,870,874	30,055,449	29,767,965	24,709,408	24,691,113	30,053,360	32,223,300
ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	6,838,049	6,205,600	6,778,917	9,300,740	10,020,754	9,956,193	9,435,640	8,875,076	8,887,950	9,141,928	11,792,141	12,151,739
ENERGY TRANSFER FUEL, LP	BRYSON	9,342,227	8,891,680	7,414,771	7,449,948	7,999,622	8,451,837	8,523,010	8,630,286	8,678,487	8,490,636	8,778,443	8,703,262
WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	38,296,507	35,107,473	34,333,428	37,278,188	38,638,049	39,165,755	37,836,535	37,025,629	35,167,965	34,989,138	38,162,019	39,329,908
KATY STORAGE & TRANS.,LP	POTTSVILLE	0	0	0	0	0	0	0	0	0	0	0	0
ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	17,771,836	15,702,921	14,737,942	16,262,438	18,026,568	17,449,730	16,023,870	15,884,788	16,583,460	16,650,067	17,451,717	18,339,522
ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	29,560,639	26,186,266	26,459,426	28,548,891	29,304,303	29,597,790	29,728,178	28,496,040	28,026,604	27,653,482	29,306,364	29,991,853
KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	7,365,200	6,398,000	5,979,200	6,400,500	7,636,600	7,991,200	7,524,100	7,222,700	6,911,400	6,894,500	7,764,100	7,363,900
UNDERGROUND STORAGE LLC	PIERCE JUNCTION	2,707,813	2,719,837	2,907,652	2,887,743	3,246,243	3,236,414	3,224,205	2,582,072	1,804,943	2,006,285	2,425,829	2,687,409
PRAXAIR	PRAXAIR	0	0	0	0	0	0	0	0	0	0	0	0
TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	46,473,424	42,846,312	41,331,296	43,839,882	45,609,480	46,795,335	45,605,692	43,768,411	38,907,221	37,916,812	42,631,410	46,942,009
GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	15,241,755	10,622,261	8,873,061	7,992,588	7,395,521	7,433,722	8,655,329	10,115,692	9,989,288	13,627,240	18,366,921	20,413,986
FREESPORT LNG DEVELOPMENT LP	FLMG STORAGE	6,593,722	6,593,722	6,593,722	6,593,722	6,593,722	6,593,722	6,593,722	6,593,722	6,593,722	6,593,722	6,593,722	6,593,722
TOTAL		762,117,538	703,694,849	679,340,929	700,372,596	736,968,450	763,572,110	759,218,568	740,563,961	719,563,143	719,450,459	770,748,088	788,358,603

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
DATA SOURCE IS GAS STORAGE DATE SHEET (G-3).