

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
NOVEMBER 2015**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

DAVID PORTER.....Chairman
RYAN SITTON.....Commissioner
CHRISTI CRADDICK.....Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2015**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 NOVEMBER 2015

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE NOVEMBER 2014
EXTRACTION LOSS *	71,758,457	10.65	
ACID GAS H2S & CO2	25,924,652	3.85	
PLANT FUEL AND LEASE USE	38,343,650	5.69	-10.08
PRESS MAINT & REPRESS	18,044,386	2.68	35.66
TRANSMISSION LINES	431,312,447	64.05	-1.66
CYCLED	28,121,639	4.17	-2.06
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	42,457,219	6.30	-44.46
VENTED OR FLARED	6,934,880	1.03	-1.67
PLANT METER DIFFERENCE	10,401,758	1.54	

TOTAL GAS PRODUCED	673,299,088		-.47
MARKETED PRODUCTION #	469,656,097		-2.44

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2015

GAS FIELDS PRODUCED	6,341
GAS WELLS PRODUCED	98,566
GAS WELL GAS PRODUCED	477,907,053
EXTRACTION LOSS (LEASE)	12,719,452
FUEL SYSTEM & LEASE USE	11,458,322
GAS LIFT	54,160
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	279,459,061
PROCESSING PLANTS	172,654,494
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,561,564

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 NOVEMBER 2015

OIL WELLS PRODUCED	188,448
CASINGHEAD GAS PRODUCED	195,392,035
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	17,645,050 -----
TOTAL	213,037,085
FUEL SYSTEM & LEASE USE	6,836,116
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	101,059,797
PROCESSING PLANTS	100,693,762
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,447,410
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2015

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	163	5,225	72,746,091	4,278,918	1,423,700	11,835	0	26,481,108	40,461,236	0	89,294
02	750	3,025	29,831,802	3,346,824	703,247	1,498	0	12,521,766	13,232,845	0	25,622
03	712	2,802	16,285,657	603,187	888,320	3,601	0	10,002,944	4,784,536	0	3,069
04	1,201	11,924	48,021,320	734,047	2,178,887	145	0	33,137,883	11,928,270	0	42,088
05	200	5,988	27,424,364	17,407	365,149	0	0	22,987,046	4,054,330	0	432
06	501	15,288	73,975,723	505,750	1,500,070	16,624	0	45,240,585	26,712,505	0	189
7B	910	4,378	2,097,026	14,999	33,328	0	0	1,282,512	766,172	0	15
7C	427	13,542	11,836,074	61,881	287,193	0	0	4,188,103	7,298,051	0	846
08	430	3,938	30,628,142	2,036,316	163,212	3,572	0	12,265,712	14,761,931	0	1,397,399
8A	35	245	851,222	6,015	15,881	0	0	729,560	99,766	0	0
09	418	19,122	125,618,752	288,605	3,014,139	14,911	0	83,074,413	39,226,075	0	609
10	594	13,089	38,590,880	825,503	885,196	1,974	0	27,547,429	9,328,777	0	2,001
	6,341	98,566	477,907,053	12,719,452	11,458,322	54,160	0	279,459,061	172,654,494	0	1,561,564

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
NOVEMBER 2015

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	20,261	31,766,523	5,997,995	37,764,518	1,879,930	0	24,884,557	9,795,830	0	1,204,201
02	4,887	30,653,236	5,800,918	36,454,154	1,646,399	0	14,947,509	19,527,391	0	332,855
03	8,453	5,031,205	166,451	5,197,656	574,035	0	3,391,775	1,113,988	0	117,858
04	1,496	451,721	43,404	495,125	59,580	0	317,299	118,183	0	63
05	1,672	657,580	990,273	1,647,853	89,760	0	1,246,542	284,315	0	27,236
06	3,724	5,170,877	1,645,554	6,816,431	74,803	0	2,206,467	4,527,664	0	7,497
6E	4,746	140,426	0	140,426	111	0	132,435	7,880	0	0
7B	10,014	1,624,931	65,037	1,689,968	17,992	0	1,053,119	605,750	0	13,107
7C	18,220	33,517,622	1,639,281	35,156,903	848,612	0	15,278,989	18,699,723	0	329,579
08	60,681	64,965,409	470,556	65,435,965	1,092,805	0	22,894,023	39,113,410	0	2,335,727
8A	23,244	9,175,271	0	9,175,271	70,362	0	5,909,234	3,153,891	0	41,784
09	20,100	4,308,657	14,911	4,323,568	79,024	0	1,766,064	2,471,306	0	7,174
10	10,950	7,928,577	810,670	8,739,247	402,703	0	7,031,784	1,274,431	0	30,329
TOTAL	188,448	195,392,035	17,645,050	213,037,085	6,836,116	0	101,059,797	100,693,762	0	4,447,410

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
NOVEMBER 2015

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,862,834	0	116,993	807,515	4,787,342	84,615	520,581	540,058	9,154	5,941,750
02	3,040,275	0	30,754	210,911	3,281,940	520,064	3,063,051	3,467,660	3,699,960	14,032,675
03	554,647	0	91,088	29,912	675,647	352,766	1,925,489	1,452,527	1,217,762	5,624,191
04	672,398	0	12,819	47,759	732,976	309,832	1,252,687	1,234,678	146,448	3,676,621
05	16,337	0	9,882	12,372	38,591	56,614	174,455	198,527	39,450	507,637
06	449,830	0	15,575	103,385	568,790	147,490	309,639	398,224	6,667	1,430,810
7B	16,590	0	42,151	5,233	63,974	107,123	485,290	429,314	84,072	1,169,773
7C	56,800	1,749	38,413	23,847	120,809	239,417	1,519,682	1,013,559	629,012	3,522,479
08	1,832,642	9,025	105,031	34,164	1,980,862	1,150,295	3,335,572	2,792,068	1,027,004	10,285,801
8A	5,497	19,302	373	1,233	26,405	174,691	278,893	138,237	930,769	1,548,995
09	264,137	0	50,290	5,708	320,135	132,645	731,201	890,109	353,620	2,427,710
10	749,826	0	180,885	122,654	1,053,365	361,877	1,798,695	646,115	69,735	3,929,787
TOTAL	11,521,813	30,076	694,254	1,404,693	13,650,836	3,637,429	15,395,235	13,201,076	8,213,653	54,098,229

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
NOVEMBER 2015

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 50 OIL- 2,787 TOTAL- 2,837

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,367,538	43,361,824	45,729,362
DELIVERIES FROM GATH. SYSTEM	0	21,748	21,748
UNACCOUNTED FOR	-945	17,575	16,630
GAS TO PLANTS FOR PROCESSING	2,366,593	43,357,651	45,724,244
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			14,198
 TOTAL GAS TO PLANTS FOR PROCESSING			 45,738,442

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,511,697
ACID GAS H2S,CO2,H2O			489,677
PLANT, LEASE, & SYSTEM USE	0	0	2,694,421
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,541,395
CYCLED	0	0	28,121,639
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	21,286	1,818,640
TO TRANSMISSION LINES	0	0	2,341,748
VENTED OR FLARED	0	462	223,481
METER DIFFERENCE			-4,256
 TOTAL GAS DISPOSITION	 0	 21,748	 45,738,442

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS	
CONDENSATE - CRUDE	30,076	
GASOLINE	393,706	
BUTANES - PROPANES	2,051,246	
ETHANE	1,625,240	
OTHER PRODUCTS	677,906	
 TOTAL PLANT PRODUCTION	 4,778,174	

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		562
CO2 PRODUCTION (MCF)		8,541,395

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8
GASOLINE PLANT OPERATIONS
NOVEMBER 2015**

PLANTS OPERATED: 179
WELLS PRODUCED: GAS- 24,294 OIL- 24,069 TOTAL- 48,363

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	192,095,804	71,819,823	263,915,627
DELIVERIES FROM GATH. SYSTEM	28,230,633	9,905,468	38,136,101
UNACCOUNTED FOR	5,140,742	1,859,004	6,999,746
GAS TO PLANTS FOR PROCESSING	171,806,120	64,801,814	236,607,934
REFINERY AND STORAGE VAPORS			3,743,530
OTHER SOURCES			114,064,898
TOTAL GAS TO PLANTS FOR PROCESSING			354,416,362

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			50,590,207
ACID GAS H ₂ S, CO ₂ , H ₂ O			24,731,796
PLANT, LEASE, & SYSTEM USE	1,064,264	734,249	11,828,513
GAS LIFT	159,343	800,975	1,450,596
REPRESS & PRESS MAINT	0	0	9,502,991
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	8,964,554	8,005,538	14,232,023
TO TRANSMISSION LINES	18,163,628	176,112	241,107,925
VENTED OR FLARED	2,154	56,243	542,064
METER DIFFERENCE			10,217,376
TOTAL GAS DISPOSITION	28,353,943	9,773,117	364,203,491

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	694,254
GASOLINE	3,243,723
BUTANES - PROPANES	13,343,989
ETHANE	11,575,811
OTHER PRODUCTS	3,064,043

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,223,090
NEW MEXICO	1,010,418
LOUISIANA	136,819

TOTAL PLANT PRODUCTION 31,921,820

TOTAL 2,370,327
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS) 1,573
CO₂ PRODUCTION (MCF) 12,367,873

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
NOVEMBER 2015

PLANTS OPERATED: 1,548
WELLS PRODUCED: GAS- 6,998 OIL- 3,204 TOTAL- 10,202

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	33,103,930	37,782,417	70,886,347
DELIVERIES FROM GATH. SYSTEM	3,141,147	2,160,866	5,302,013
UNACCOUNTED FOR	298,599	482,437	781,036
GAS TO PLANTS FOR PROCESSING	29,450,762	35,829,720	65,280,482
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,868,398
TOTAL GAS TO PLANTS FOR PROCESSING			72,148,880

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			6,937,101
ACID GAS H2S,CO2,H2O			703,179
PLANT, LEASE, & SYSTEM USE	246,417	496,614	2,984,734
GAS LIFT	24,996	1,558,636	13,694,336
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	790
TO OTHER PLANTS	1,284,118	81,886	21,158,156
TO TRANSMISSION LINES	1,560,218	0	56,978,806
VENTED OR FLARED	2,670	1,002	97,830
METER DIFFERENCE			188,638
TOTAL GAS DISPOSITION	3,118,419	2,138,138	102,743,570

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,404,693
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	25
OTHER PRODUCTS	4,471,704

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	11,548
GASOLINE		
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		
TOTAL PLANT PRODUCTION	7,876,422	11,548
		(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	32
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 NOVEMBER 2015

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	15,815	51.11
03	TANDEM ENERGY CORPORATION	TOMBALL GAS PLANT	30,313	20.20
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	134,116	3.53
06	XTO ENERGY INC.	HAWKINS GAS PLANT	92,878	2.17
08	ENERGY TRANSFER COMPANY	KEYSTONE	62,946	5.70
08	OXY USA INC.	BLOCK 31	153,141	11.80
08	DCP MIDSTREAM, LP	SPRABERRY	11,723	2.15
08	ENERGY TRANSFER COMPANY	HALLEY	16,775	.00
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	38,262	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	26,236	7.29

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 NOVEMBER 2015

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Nov-15

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8,676,544	0	8,676,544
2	COLORADO INTER GAS CO	0		0
3	GULF STATES TRANS. CORP.	6,106	0	6,106
4	CAMRICK GAS PROCESS	5,750	0	5,750
27	ENABLE MIDSTREAM PRTRNS. LP	48,485	18,603	67,088
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE CO	16,894,618	0	16,894,618
8	Centerpt Ener Miss(Woodlawn)			
9	NAT'L GAS P/L CO OF AMER	24,332,609	16,519,491	40,852,100
10	CENTERPOINT ENER FLD SER			
11	NORTHERN NAT'L GAS CO	11,256,530	476,991	11,733,521
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	1,133,105	0	1,133,105
14	SOUTHERN NAT'L GAS CO	0		0
15	TENNESSEE GAS P/L CO	2,961,896	0	2,961,896
16	TX EASTERN TRANS LP	450,760	3,957	454,717
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	8,035,969	0	8,035,969
20	TRUNKLINE GAS CO	31,026,303	31,026,303	62,052,606
21	W.TEXAS GAS, INC(Feltwater)	23,353	0	23,353
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS			
24	REGENCY FIELD SERVICES LLC	4,771	0	4,771
25	DCP MIDSTREAM			
26	MIDCONTINENT EXPRESS P/L LLC	15,208,915	16,280,615	31,489,530
	TOTAL	120,065,714	64,325,960	184,391,674
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 16% FROM THE SAME MONTH LAST YR				

**TABLE 13
GAS STORAGE OPERATIONS
NOVEMBER 2015**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	387,847	237,222	0	2,671,061	3,977,953
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,124,726
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	611,024	6,920	0	2,175,428	3,709,296
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	282,214	7,732	0	1,261,669	2,146,475
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	407,237	120,320	0	12,019,295	18,982,293
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,353	0	0	2,284,823	2,284,823
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	32,761	7,733	0	822,269	1,842,269
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,318,192	14,612	0	9,818,065	15,480,313
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,668,962	337,153	0	51,840,240	117,316,397
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	337,993	0	0	5,636,176	8,636,176
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,818,543	438,374	0	9,024,839	13,515,106
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	81,135	413	0	3,818,820	3,818,820
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	506,554	0	0	3,558,574	4,558,574
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	414,770	0	0	5,439,075	7,154,075
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	843,523	1,593,523
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,311,698	126,290	0	20,004,616	25,664,616
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	158	0	0	2,737,747	5,447,158
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	396,328	435,035	0	2,263,716	3,332,716
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	5,561,384	4,161,692	0	19,003,979	26,012,041
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	4,051,102	2,543	0	95,152,552	155,152,552
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	221,105	7	0	1,797,019	2,893,221
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	552,530	797,993	0	6,124,289	9,844,639
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	258,173	0	0	705,059	972,559
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	8,268,166	2,454,210	0	85,018,974	124,030,861
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,736,307	40,714	0	19,741,231	31,937,753
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,316,329	323,540	0	4,664,062	7,527,515
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	748,624	175,084	0	5,929,155	9,323,214
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	4,747,774	1,340,595	0	24,502,414	37,192,299
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,183,007	1,793,861	0	11,944,976	18,504,354
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	8,975,147	8,223,394	0	23,152,592	29,594,214
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	900,200	505,200	0	7,828,900	7,828,900
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	764,732	493	0	1,682,565	2,788,572
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	6,842,832	0	0	25,502,067	40,840,241
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	3,381,152	365,154	0	10,054,154	16,569,710
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	695,885	4,587,402
TOTAL GAS STORAGE			64,089,333	21,916,284	0	480,628,311	766,850,858

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).