

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
OCTOBER 2017**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK.....Chairman

RYAN SITTON.....Commissioner

WAYNE CHRISTIANCommissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MARCH 2017**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 OCTOBER 2017

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2016
EXTRACTION LOSS *	72,698,967	11.01	
ACID GAS H2S & CO2	9,272,993	1.40	
PLANT FUEL AND LEASE USE	44,681,622	6.76	1.96
PRESS MAINT & REPRESS	13,977,061	2.11	-29.05
TRANSMISSION LINES	459,624,173	69.63	7.01
CYCLED	28,714,203	4.35	-6.64
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	19,888,599	3.01	56.99
VENTED OR FLARED	7,937,376	1.20	36.49
PLANT METER DIFFERENCE	3,249,134	.49	
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TOTAL GAS PRODUCED	660,044,128		1.58
MARKETED PRODUCTION #	504,305,795		6.56

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2017

GAS FIELDS PRODUCED	5,823
GAS WELLS PRODUCED	93,739
GAS WELL GAS PRODUCED	431,835,743
EXTRACTION LOSS (LEASE)	12,638,446
FUEL SYSTEM & LEASE USE	11,658,981
GAS LIFT	133,495
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	226,647,514
PROCESSING PLANTS	179,171,532
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,585,775

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2017

OIL WELLS PRODUCED	183,004
CASINGHEAD GAS PRODUCED	228,208,385
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	35,368,153
TOTAL	263,576,538
FUEL SYSTEM & LEASE USE	8,684,667
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	125,251,518
PROCESSING PLANTS	123,925,337
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,715,016
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2017

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL			PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					SYSTEM & LEASE USE	GAS LIFT	USE					
01	150	5,681	78,027,902	3,383,114	2,007,941	19,629	0	28,157,243	44,280,469	0	0	179,506
02	657	3,124	25,410,775	2,950,552	951,709	857	0	4,301,480	17,164,870	0	0	41,307
03	658	2,688	14,368,806	537,452	499,757	17,462	0	7,531,208	5,771,231	0	0	11,696
04	1,054	10,784	43,227,517	707,214	2,045,414	21,435	0	28,780,225	11,640,553	0	0	32,676
05	178	5,730	20,479,593	14,958	286,781	0	0	16,473,022	3,704,429	0	0	403
06	469	14,009	64,612,937	400,390	1,229,085	1,331	0	41,028,134	21,953,407	0	0	590
7B	849	3,970	1,871,557	9,303	31,273	0	0	1,148,921	682,045	0	0	15
7C	399	13,314	10,066,653	52,085	262,969	0	0	3,347,017	6,403,894	0	0	688
08	416	4,125	38,971,069	3,786,869	746,156	17,546	0	11,250,832	21,851,372	0	0	1,318,294
8A	30	164	715,185	4,684	5,615	0	0	615,562	89,324	0	0	0
09	401	18,148	103,728,217	144,092	2,332,902	8,990	0	64,202,686	37,039,547	0	0	0
10	562	12,002	30,355,532	647,733	1,259,379	46,245	0	19,811,184	8,590,391	0	0	600
	5,823	93,739	431,835,743	12,638,446	11,658,981	133,495	0	226,647,514	179,171,532	0	0	1,585,775

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2017

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,916	27,811,031	12,725,239	40,536,270	2,084,661	0	29,795,471	7,615,900	0	1,040,238
02	5,401	26,577,127	16,152,316	42,729,443	1,943,409	0	24,142,345	16,366,326	0	277,363
03	8,101	4,497,979	191,564	4,689,543	653,852	0	3,336,465	653,395	0	45,831
04	1,285	361,841	74,728	436,569	76,403	0	280,025	76,826	0	3,315
05	1,603	910,727	1,072,908	1,983,635	70,832	0	1,552,647	337,686	0	22,470
06	3,749	5,682,502	1,275,809	6,958,311	75,786	0	6,444,225	426,301	0	11,999
6E	4,384	110,024	0	110,024	879	0	103,078	6,067	0	0
7B	9,550	1,391,101	13,929	1,405,030	16,709	0	929,945	448,964	0	9,412
7C	17,637	44,935,901	1,706,363	46,642,264	962,094	0	14,857,881	30,155,273	0	667,016
08	58,860	97,412,207	318,740	97,730,947	2,233,697	0	29,669,513	62,630,711	0	3,197,026
8A	22,114	9,022,239	0	9,022,239	63,174	0	6,071,393	2,491,319	0	396,353
09	18,734	3,104,754	8,990	3,113,744	138,839	0	1,283,607	1,686,298	0	5,000
10	9,670	6,390,952	1,827,567	8,218,519	364,332	0	6,784,923	1,030,271	0	38,993
TOTAL	183,004	228,208,385	35,368,153	263,576,538	8,684,667	0	125,251,518	123,925,337	0	5,715,016

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
OCTOBER 2017

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,078,147	0	89,899	30,453	3,198,499	82,270	414,265	420,861	85,879	4,201,774
02	2,673,982	0	9,089	400,552	3,083,623	498,568	2,720,653	3,202,890	3,169,701	12,675,435
03	510,549	0	45,947	50,853	607,349	357,956	1,518,148	1,873,479	686,913	5,043,845
04	616,846	0	16,072	63,807	696,725	164,983	603,701	725,996	44,007	2,235,412
05	13,773	0	13,944	11,970	39,687	95,250	389,054	559,063	38,889	1,121,943
06	368,018	0	22,565	118,543	509,126	247,257	580,314	728,128	5,025	2,069,850
7B	8,733	173	35,954	3,161	48,021	94,618	398,327	297,312	50,711	888,989
7C	47,826	0	26,045	26,973	100,844	42,199	205,365	166,421	1,552,052	2,066,881
08	3,245,762	6,962	398,476	270,471	3,921,671	1,398,650	4,866,135	3,393,942	2,238,597	15,818,995
8A	4,261	24,186	538	1,022	30,007	149,788	367,180	72,452	590,194	1,209,621
09	132,258	0	55,486	5,601	193,345	238,881	1,050,231	1,549,619	341,960	3,374,036
10	591,067	0	101,018	100,891	792,976	245,034	972,023	693,687	137,529	2,841,249
TOTAL	11,291,222	31,321	815,033	1,084,297	13,221,873	3,615,454	14,085,396	13,683,850	8,941,457	53,548,030

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS

INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
OCTOBER 2017

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 3,102 TOTAL- 3,131

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	3,025	45,141,725	45,144,750
DELIVERIES FROM GATH. SYSTEM	0	431,257	431,257
UNACCOUNTED FOR	0	76,508	76,508
GAS TO PLANTS FOR PROCESSING	3,025	44,786,976	44,790,001
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,839,438
TOTAL GAS TO PLANTS FOR PROCESSING			47,629,439

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,533,432
ACID GAS H2S, CO2, H2O			478,775
PLANT, LEASE, & SYSTEM USE	0	651	2,610,765
GAS LIFT	0	0	6,218
REPRESS & PRESS MAINT	0	430,423	8,988,415
CYCLED	0	0	28,714,203
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	4,050,439
TO TRANSMISSION LINES	0	0	397,134
VENTED OR FLARED	0	183	129,996
METER DIFFERENCE			720,064
TOTAL GAS DISPOSITION	0	431,257	47,629,441

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	31,321
GASOLINE	98,049
BUTANES - PROPANES	258,474
ETHANE	131,530
OTHER PRODUCTS	603,652
TOTAL PLANT PRODUCTION	1,123,026

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		528
CO2 PRODUCTION (MCF)		8,484,842

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
OCTOBER 2017

PLANTS OPERATED: 183
WELLS PRODUCED: GAS- 22,112 OIL- 17,658 TOTAL- 39,770

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	228,490,601	53,328,530	281,819,131
DELIVERIES FROM GATH. SYSTEM	28,668,442	6,749,240	35,417,682
UNACCOUNTED FOR	-691,044	115,788	-575,256
GAS TO PLANTS FOR PROCESSING	179,638,764	45,878,958	225,517,722
REFINERY AND STORAGE VAPORS			329,142
OTHER SOURCES			54,595,888
TOTAL GAS TO PLANTS FOR PROCESSING			280,442,752

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			49,170,730
ACID GAS H2S, CO2, H2O			8,247,048
PLANT, LEASE, & SYSTEM USE	1,047,406	653,471	11,417,384
GAS LIFT	2,456,923	182,706	1,020,688
REPRESS & PRESS MAINT	0	0	4,558,223
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,048,080
TO OTHER PLANTS	8,604,802	5,694,402	19,517,102
TO TRANSMISSION LINES	16,657,482	66,481	256,299,206
VENTED OR FLARED	9,740	44,269	338,416
METER DIFFERENCE			3,161,350
TOTAL GAS DISPOSITION	28,776,353	6,641,329	354,778,227

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	815,033
GASOLINE	3,517,405
BUTANES - PROPANES	13,826,922
ETHANE	13,552,320
OTHER PRODUCTS	2,490,882

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	36,445
GASOLINE	LOUISIANA	266,333

TOTAL PLANT PRODUCTION	34,202,562	TOTAL	302,778
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,653
CO2 PRODUCTION (MCF)	1,583,797

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
OCTOBER 2017

PLANTS OPERATED: 1,649
WELLS PRODUCED: GAS- 11,141 OIL- 6,920 TOTAL- 18,061

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	51,283,464	78,167,893	129,451,357
DELIVERIES FROM GATH. SYSTEM	9,021,010	5,041,957	14,062,967
UNACCOUNTED FOR	-198,508	2,806,711	2,608,203
GAS TO PLANTS FOR PROCESSING	41,608,344	72,580,300	114,188,644
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,849,965
TOTAL GAS TO PLANTS FOR PROCESSING			121,038,609

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			9,356,359
ACID GAS H2S, CO2, H2O			547,170
PLANT, LEASE, & SYSTEM USE	587,493	803,322	7,217,482
GAS LIFT	45,285	1,674,792	30,512,105
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE			4,860
TO OTHER PLANTS	991,259	2,315,541	37,738,373
TO TRANSMISSION LINES	7,408,700	227,292	64,214,972
VENTED OR FLARED	7,233	21,010	85,738
METER DIFFERENCE			-632,280
TOTAL GAS DISPOSITION	9,039,970	5,041,957	149,044,779

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	3,084,297
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	5,846,923

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	9,482

TOTAL PLANT PRODUCTION

8,931,220

TOTAL 9,482
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SULFUR PRODUCTION (LONG TONS)	1,509
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 OCTOBER 2017

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
02	EOG RESOURCES, INC.	MILTON HUB	51,560	4.11
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	95,885	3.26
08	CAPROCK PERMIAN PROCESSING LLC	PECOS BEND GAS PROCESSING PLANT	32,282	3.17
08	ETC TEXAS P/L, LTD	ORLA PLANT	23,094	.00
09	TARGA MIDSTREAM SERVICES LLC	LONGHORN	15,767	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	23,236	4.11

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 OCTOBER 2017

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
OCT-17

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	8,034,081.00		8,034,081.00
CAMRICK GAS PROCESS	4,978.00	0.00	4,978.00
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00	0	0.00
DCP MIDSTREAM	273,237.00	0	273,237.00
DUKE ENERGY FLD SER			
ENABLE MIDSTREAM PRTRNS. LP	1,378,887.00	225,141.00	1,604,028.00
ETC FIELD SERVICES LLC	2,805.00	0	2,805.00
FLORIDA GAS TRANS CO			
GULF SOUTH P/L CO	38,472,634.00	0	38,472,634.00
GULF STATES TRANS	94,042.00	0	94,042.00
MIDCONTINENT EXPRESS P/L LLC	11,997,097.00	23,569,865.00	35,566,962.00
NAT'L GAS P/L OF AMER	26,762,211.00	1,837,528.00	28,599,739.00
NORTHERN NAT'L GAS CO	12,288,979.00	1,110,709.00	13,399,688.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,233,007.00	0.00	4,233,007.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO	0.00	0	0.00
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	117,371.00	0.00	117,371.00
TEXAS EASTERN GAS	0.00	0	0.00
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	2,864,924.00	0	2,864,924.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	119,556.00	0	119,556.00
W. TEXAS GAS, INC.(Feltwater)	10,303.00	0	10,303.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	106,654,112.00	26,743,243.00	133,397,355.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 34% FROM THE SAME MONTH LAST YEAR			

**TABLE 13
GAS STORAGE OPERATIONS
OCTOBER 2017**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	74	166,525	0	2,310,572	3,617,464
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	758,727	307,235	0	1,661,312	3,195,180
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	4,638	48,509	0	1,198,244	2,083,050
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	161,309	529,531	0	10,856,287	17,819,285
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,944	0	0	2,348,552	2,348,552
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	63,451	59,641	0	593,071	1,688,071
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,146,702	504,519	0	6,038,080	11,700,328
12. HOUSTON PIPELINE CO.	BANMEL (6200 COCKFIELD)	HARRIS	38,373,595	34,334,087	0	48,082,750	113,558,907
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	446,960	186,492	0	5,279,316	8,279,316
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	1,624,004	1,094,558	0	5,449,428	10,950,005
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	113,844	54	0	3,952,363	3,952,363
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	0	0	0	3,173,073	4,173,073
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	133,297	0	0	5,015,756	6,730,756
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	811,628	1,561,628
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	426,936	241,866	0	17,466,251	23,126,251
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	3,380,589	6,090,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BAZTOP	491,630	570,878	0	2,342,556	3,411,556
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,189,080	3,353,180	0	19,239,197	25,955,675
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,073,420	3,537,534	0	65,330,153	125,330,153
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	221,178	0	1,317,032	2,091,541
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	681,604	446,572	0	6,978,355	10,698,705
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	70,346	0	462,745	730,245
29. KINDER MORGAN TEXAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	6,664,810	2,081,644	0	83,303,264	118,410,581
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MAPAGORDA	2,740,612	1,393,412	0	14,277,076	26,473,598
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,429,121	1,013,651	0	4,693,128	8,876,837
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	338,688	0	0	5,610,190	9,004,249
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,638,497	3,800,845	0	16,431,907	30,996,966
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,656,346	1,178,548	0	9,628,546	16,187,924
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	3,074,888	3,243,492	0	21,884,002	28,325,624
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,419,000	762,200	0	6,317,900	6,317,900
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	482,614	146,238	0	1,458,665	2,564,672
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MAPAGORDA	3,463,214	0	0	24,937,031	39,733,040
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,800,308	126,461	0	7,576,127	14,091,683
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,726,868	6,606,031
TOTAL GAS STORAGE			77,399,313	59,419,196	0	412,939,184	698,045,379

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).