

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
JUNE 2025**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

JIM WRIGHTChairman

CHRISTY CRADDICKCommissioner

WAYNE CHRISTIANCommissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS
DIRECTOR ISSUED AUGUST 2025**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
JUNE 2025

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JUNE 2024
EXTRACTION LOSS *	143,849,272	13.29	
ACID GAS H2S & CO2	17,335,864	1.60	
PLANT FUEL AND LEASE USE	42,675,229	3.94	-23.46
PRESS MAINT & REPRESS	18,014,124	1.66	-5.29
TRANSMISSION LINES	765,161,259	70.73	14.95
CYCLED	26,823,390	2.47	3.61
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	52,415,904	4.84	55.14
VENTED OR FLARED	8,310,549	.76	-41.11
PLANT METER DIFFERENCE	7,186,904	.66	

TOTAL GAS PRODUCED	1,081,772,495		7.92
MARKETED PRODUCTION #	807,836,488		12.54

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
JUNE 2025

GAS FIELDS PRODUCED	4,422
GAS WELLS PRODUCED	88,696
GAS WELL GAS PRODUCED	639,947,466
EXTRACTION LOSS (LEASE)	18,118,976
FUEL SYSTEM & LEASE USE	5,729,272
GAS LIFT	332,032
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	475,069,391
PROCESSING PLANTS	138,480,849
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	2,216,946

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
JUNE 2025

OIL WELLS PRODUCED	165,345
CASINGHEAD GAS PRODUCED	441,825,029
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	23,551,017

TOTAL	465,376,046
FUEL SYSTEM & LEASE USE	10,277,293
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	257,766,361
PROCESSING PLANTS	192,770,412
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,561,980
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2025

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	107	7,179	101,167,465	1,974,049	1,139,348	0	0	77,470,082	20,519,759	0	64,227
02	438	3,731	42,298,733	3,032,096	493,691	156	0	22,423,658	16,342,781	0	6,351
03	428	2,215	16,149,307	482,676	255,431	1,678	0	14,366,565	1,037,031	0	5,926
04	774	9,324	40,410,573	95,913	610,491	2,202	0	15,831,899	23,854,849	0	15,219
05	161	5,340	21,636,384	2,251	19,836	0	0	21,294,543	319,316	0	438
06	410	12,763	159,021,366	237,502	594,868	130,854	0	148,440,902	9,616,548	0	692
7B	672	2,898	1,016,963	2,083	5,023	0	0	790,911	212,194	0	6,752
7C	293	11,454	4,932,851	38,073	44,621	0	0	3,721,954	1,118,421	0	9,782
08	295	7,154	172,007,165	12,042,011	1,871,437	178,382	0	94,636,377	61,174,543	0	2,104,415
8A	14	93	141,138	297	67	0	0	140,197	371	0	206
09	349	15,894	63,824,482	60,314	397,435	18,760	0	60,909,948	2,435,087	0	2,938
10	481	10,651	17,341,039	151,711	297,024	0	0	15,042,355	1,849,949	0	0
	4,422	88,696	639,947,466	18,118,976	5,729,272	332,032	0	475,069,391	138,480,849	0	2,216,946

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JUNE 2025

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,994	28,603,758	5,789,746	34,393,504	1,414,726	0	26,406,106	6,279,812	0	292,860
02	6,974	24,733,723	22,845	24,756,568	1,299,760	0	8,016,889	15,255,540	0	184,379
03	7,258	3,956,238	137,781	4,094,019	137,982	0	3,729,580	181,833	0	44,624
04	992	161,702	2,202	163,904	13,343	0	115,452	34,732	0	377
05	1,591	466,874	145,076	611,950	6,312	0	550,021	52,232	0	3,385
06	3,121	5,562,159	1,430,371	6,992,530	130,816	0	6,784,106	72,994	0	4,614
6E	4,302	85,130	0	85,130	0	0	83,750	1,380	0	0
7B	7,695	877,046	0	877,046	4,450	0	675,245	179,039	0	18,312
7C	14,802	89,192,246	443,660	89,635,906	1,538,072	0	46,883,874	40,420,345	0	793,615
08	55,179	271,941,745	13,524,393	285,466,138	5,499,580	0	149,840,227	127,529,544	0	2,596,787
8A	19,208	10,694,847	0	10,694,847	87,870	0	8,265,166	1,723,177	0	618,634
09	14,711	1,702,899	18,760	1,721,659	35,691	0	1,167,329	516,374	0	2,265
10	7,518	3,846,662	2,036,183	5,882,845	108,691	0	5,248,616	523,410	0	2,128
TOTAL	165,345	441,825,029	23,551,017	465,376,046	10,277,293	0	257,766,361	192,770,412	0	4,561,980

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JUNE 2025

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,766,529	0	59,319	18,911	3,844,759	120,336	597,965	607,780	44,189	5,215,029
02	4,133,541	0	11,345	330,152	4,475,038	568,039	2,659,006	3,230,177	4,516,906	15,449,166
03	792,319	0	20,536	13,958	826,813	346,028	1,630,126	1,874,372	486,523	5,163,862
04	235,820	0	2,214	13,042	251,076	164,524	511,904	705,537	1,762	1,634,803
05	9,424	0	5,767	3,129	18,320	140,543	794,982	782,709	0	1,736,554
06	345,418	0	11,178	43,367	399,963	152,776	365,415	534,067	15,827	1,468,048
7B	5,138	0	7,583	833	13,554	64,233	261,103	352,806	9,998	701,694
7C	22,809	0	11,332	153,970	188,111	96,900	470,103	492,377	417,417	1,664,908
08	17,951,035	3,118	103,882	832,714	18,890,749	3,469,775	5,678,636	5,886,416	873,359	34,798,935
8A	777	42,451	19,494	837	63,559	183,053	279,650	126,300	928,134	1,580,696
09	70,243	0	65,994	6,068	142,305	108,064	450,246	771,521	233,994	1,706,130
10	256,755	0	11,239	71,529	339,523	118,516	585,997	380,829	796	1,425,661
TOTAL	27,589,808	45,569	329,883	1,488,510	29,453,770	5,532,787	14,285,133	15,744,891	7,528,905	72,545,486

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JUNE 2025

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 0 OIL- 2,685 TOTAL- 2,685

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	43,524,799	43,524,799
DELIVERIES FROM GATH. SYSTEM	0	64	64
UNACCOUNTED FOR	0	-3,155,024	-3,155,024
GAS TO PLANTS FOR PROCESSING	0	40,369,711	40,369,711
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			979,902
TOTAL GAS TO PLANTS FOR PROCESSING			41,349,613

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,049,790
ACID GAS H2S,CO2,H2O			530,470
PLANT, LEASE, & SYSTEM USE	0	0	2,573,914
GAS LIFT	0	0	1,378
REPRESS & PRESS MAINT	0	0	7,705,650
CYCLED	0	0	26,823,390
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,982,070
TO TRANSMISSION LINES	0	0	121,347
VENTED OR FLARED	0	64	105,223
METER DIFFERENCE			456,381
TOTAL GAS DISPOSITION	0	64	41,349,613

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS
CONDENSATE - CRUDE	45,569
GASOLINE	43,634
BUTANES - PROPANES	113,557
ETHANE	32,530
OTHER PRODUCTS	487,214

TOTAL PLANT PRODUCTION 722,504

SULFUR PRODUCTION (LONG TONS) 0
CO2 PRODUCTION (MCF) 0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JUNE 2025

PLANTS OPERATED: 100
WELLS PRODUCED: GAS- 14,646 OIL- 12,680 TOTAL- 27,326

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	277,015,605	85,473,002	362,488,607
DELIVERIES FROM GATH. SYSTEM	52,217,257	7,137,794	59,355,051
UNACCOUNTED FOR	96,321,093	8,437,326	104,758,419
GAS TO PLANTS FOR PROCESSING	321,119,441	86,772,534	407,891,975
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			72,377,470
TOTAL GAS TO PLANTS FOR PROCESSING			480,269,445

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			81,663,056
ACID GAS H2S,CO2,H2O			16,132,240
PLANT, LEASE, & SYSTEM USE	4,147,508	416,319	13,562,945
GAS LIFT	9,791,723	1,298,329	1,496,178
REPRESS & PRESS MAINT	2,367	0	10,306,107
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,580,366	5,242,155	940,416
TO TRANSMISSION LINES	7,599,780	11,309	351,491,585
VENTED OR FLARED	1,439	32,708	772,345
METER DIFFERENCE			3,904,573
TOTAL GAS DISPOSITION	23,123,183	7,000,820	480,269,445

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,329,883	OKLAHOMA	2,672
GASOLINE	5,330,981	NEW MEXICO	276,390
BUTANES - PROPANES	23,583,327	LOUISIANA	52,434
ETHANE	24,916,995		
OTHER PRODUCTS	1,240,637		

TOTAL PLANT PRODUCTION	56,401,823	TOTAL	331,496
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JUNE 2025

PLANTS OPERATED: 829
WELLS PRODUCED: GAS- 5,452 OIL- 6,934 TOTAL- 12,386

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	84,416,886	129,766,191	214,183,077
DELIVERIES FROM GATH. SYSTEM	8,288,118	13,483,068	21,771,186
UNACCOUNTED FOR	4,196,251	11,136,513	15,332,764
GAS TO PLANTS FOR PROCESSING	80,325,019	127,419,636	207,744,655
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			23,794,943
TOTAL GAS TO PLANTS FOR PROCESSING			231,539,598

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			43,017,450
ACID GAS H2S,CO2,H2O			673,154
PLANT, LEASE, & SYSTEM USE	801,870	2,277,663	2,888,445
GAS LIFT	2,159,305	211,150	8,260,922
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	234,600
TO OTHER PLANTS	1,529,795	9,554,814	5,319,796
TO TRANSMISSION LINES	5,164,629	17,528	167,699,437
VENTED OR FLARED	0	0	619,844
METER DIFFERENCE			2,825,950
TOTAL GAS DISPOSITION	9,655,599	12,061,155	231,539,598

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS
CONDENSATE - CRUDE	2,488,510
GASOLINE	158,172
BUTANES - PROPANES	588,249
ETHANE	795,366
OTHER PRODUCTS	5,801,054

TOTAL PLANT PRODUCTION 9,831,351

SULFUR PRODUCTION (LONG TONS) 0
CO2 PRODUCTION (MCF) 0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
JUNE 2025

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENERGY TRANSFER COMPANY	LA GRANGE	11,321	.00
03	ENERGY TRANSFER COMPANY	ALAMO	118,052	.00
06	JGE GAS SOLUTIONS, LP	LONGVIEW	37,096	37.73
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	10,921	.00
08	OXY USA INC.	BLOCK 31	15,391	2.49
08	THRONE PETROLEUM RESOURCES LLC	ANDREWS UNIV BLK 5 COMPRESSOR ST	11,402	86.72
08	SABALO II OPERATING, LLC	MICHELL COMPRESSOR STATION	30,315	41.63

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
JUNE 2025

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)
JUNE 2025

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	3,864,288.00	0.00	3,864,288.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	11,176.00	0.00	11,176.00
EL PASO NAT'L GAS CO., LLC	26,346,100.00	0.00	26,346,100.00
ENABLE MIDSTREAM PRTNRS. LP			
ET GATHERING AND PROCESSING, LLC		366,004.00	366,004.00
ETC HAYNESVILLE, LLC			
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO	33,740,240.00	0.00	33,740,240.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC			0.00
NAT'L GAS P/L OF AMER			0.00
NORTHERN NAT'L GAS CO	12,855,248.00	2,021,335.00	14,876,583.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	5,558,289.00	0.00	5,558,289.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	4,485,527.00	0.00	4,485,527.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	11,179,828.00	0.00	11,179,828.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	124,133,060.00	0.00	124,133,060.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	222,173,756.00	2,387,339.00	224,561,095.00

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 28%
FROM THE SAME MONTH LAST YEAR

TABLE 13
GAS STORAGE OPERATIONS
JUNE 2025

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	587,514	83,029	0	2,371,145	3,678,037
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	738,202	90,926	0	2,755,721	2,755,721
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	340,949	211,963	0	1,582,647	3,116,515
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	112,172	1,326	0	1,268,647	2,153,453
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,740,661	603	0	8,527,642	15,490,640
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	949	0	2,345,853	2,345,853
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	688,580	1,783,580
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	555,332	757,906	0	9,784,838	15,447,086
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	487,623	2,257,310	0	35,537,889	101,037,889
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	296,816	1,052	0	2,581,279	6,058,279
15. HILL LAKE GAS STORAGE, LLC	HILL (LAKE SAND)	EASTLAND	3,051,640	1,178,485	0	9,107,110	13,753,705
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	17,683	2	0	2,907,500	2,907,500
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	366,622	66	0	1,515,357	2,515,357
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	516,041	0	0	2,821,070	4,536,070
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	974,999	591,423	0	17,356,101	23,016,101
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	69,356	1,284	0	6,047,038	8,756,449
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	338,658	713,801	0	3,354,144	4,423,144
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,986,016	3,687,564	0	16,573,881	23,917,881
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	11,486,776	36,015	0	64,178,960	124,178,960
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	906,215	667,814	0	836,057	5,987,234
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	652,252	919,752
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,390,679	424,070	0	81,998,425	117,105,742
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	2,880,070	1,464,441	0	19,118,998	34,737,758
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	2,701,793	38,074	0	3,289,918	8,325,518
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	370,589	343,316	0	5,937,630	10,376,630
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	8,013,605	4,720,925	0	23,843,885	38,463,885
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,670,648	1,921,406	0	7,651,812	14,817,128
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	3,866,529	0	0	20,467,783	26,909,405
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,501,577	677,378	0	6,710,369	6,710,369
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	51,031	13,646	0	2,094,316	3,200,323
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	11,841,188	3,594,253	0	33,354,297	49,987,297
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,734,349	333,307	0	12,132,125	18,647,681
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	4,436,049	3,868,366	0	1,024,419	1,828,419
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	562,619	132	0	4,380,131	8,180,131
45. TRINITY GAS STORAGE LLC	TRINITY GAS STORAGE EAST	ANDERSON	1,414,174	0	0	6,890,675	8,990,675
46. TRINITY GAS STORAGE LLC	TRINITY GAS STORAGE WEST	ANDERSON	2,740,208	0	0	13,095,282	15,195,282
TOTAL GAS STORAGE			77,748,383	27,680,832	0	437,764,398	740,422,630

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.

TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).

WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).