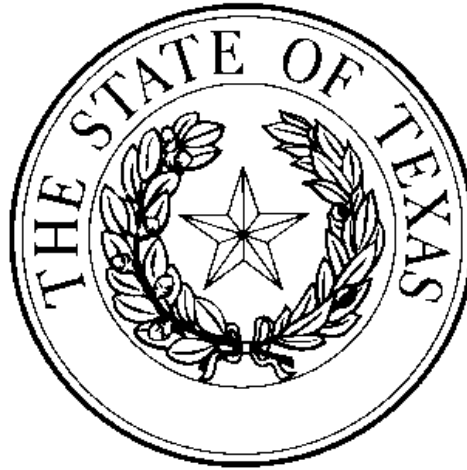


**MONTHLY SUMMARY  
OF TEXAS NATURAL GAS  
JULY 2016**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**CHRISTI CRADDICK..... Chairman**

**RYAN SITTON.....Commissioner**

**WAYNE CHRISTIAN..... Commissioner**

**LORI WROTENBERY  
DIRECTOR, OIL AND GAS DIVISION  
ISSUED MAY 2016**

**MONTHLY GAS SUMMARY**

**TABLE 1  
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
JULY 2016**

|                               | GAS VOLUME<br>(MCF) | PERCENT<br>OF<br>TOTAL | PERCENT<br>CHANGE<br>JULY 2015 |
|-------------------------------|---------------------|------------------------|--------------------------------|
| EXTRACTION LOSS * .....       | 97,130,533          | 14.19                  |                                |
| ACID GAS H2S & CO2 .....      | 10,683,663          | 1.56                   |                                |
| PLANT FUEL AND LEASE USE .... | 46,123,809          | 6.73                   | -9.94                          |
| PRESS MAINT & REPRESS .....   | 20,804,623          | 3.04                   | 5.50                           |
| TRANSMISSION LINES .....      | 467,811,981         | 68.35                  | -4.62                          |
| CYCLED .....                  | 30,477,162          | 4.45                   | 5.65                           |
| CARBON BLACK .....            | 0                   | .00                    | .00                            |
| UNDERGROUND STORAGE .....     | 6,399,582           | .93                    | -98.71                         |
| VENTED OR FLARED .....        | 7,230,013           | 1.05                   | -28.40                         |
| PLANT METER DIFFERENCE .....  | -2,319,410          | .33                    |                                |
|                               | -----               |                        |                                |
| TOTAL GAS PRODUCED .....      | 684,341,956         |                        | -6.60                          |
| MARKETED PRODUCTION # .....   | 513,935,790         |                        | -5.20                          |

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
60 DEGREES FAHRENHEIT

**TABLE 2**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \***  
**JULY 2016**

|   |             |
|---|-------------|
| GAS FIELDS PRODUCED .....                     | 6,082       |
| GAS WELLS PRODUCED .....                      | 96,815      |
| GAS WELL GAS PRODUCED .....                   | 477,619,988 |
| EXTRACTION LOSS (LEASE) .....                 | 12,691,299  |
| FUEL SYSTEM & LEASE USE .....                 | 12,910,991  |
| GAS LIFT .....                                | 100,926     |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING) | 0           |
| TRANSMISSION LINES .....                      | 257,646,806 |
| PROCESSING PLANTS .....                       | 192,721,568 |
| CARBON BLACK PLANTS.....                      | 0           |
| VENTED OR FLARED .....                        | 1,548,398   |

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 3**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \***  
**JULY 2016**

|   |             |
|---|-------------|
| OIL WELLS PRODUCED .....                                    | 183,738     |
| CASINGHEAD GAS PRODUCED .....                               | 206,721,968 |
| TOTAL GAS WELL GAS & RESIDUE GAS USED<br>FOR GAS LIFT ..... | 32,423,430  |
|   | -----       |
| TOTAL .....   | 239,145,398 |
| FUEL SYSTEM & LEASE USE .....                               | 7,871,725   |
| PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)               | 0           |
| TRANSMISSION LINES .....                                    | 115,179,918 |
| PROCESSING PLANTS .....                                     | 111,536,742 |
| CARBON BLACK PLANTS .....                                   | 0           |
| VENTED OR FLARED .....                                      | 4,557,013   |
| STORAGE .....   | 0           |

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**JULY 2016**

| RRC<br>DIST | FIELDS<br>PRODUCED | WELLS<br>PRODUCED | GAS WELL<br>GAS<br>PRODUCED | EXTRACTION<br>LOSS<br>(LEASE) | FUEL<br>SYSTEM<br>& LEASE<br>USE | GAS LIFT | PRESSURE<br>MAINTENANCE | TRANSMISSION<br>LINES | PROCESSING<br>PLANTS | CARBON<br>BLACK<br>PLANTS | VENTED<br>OR<br>FLARED |
|-------------|--------------------|-------------------|-----------------------------|-------------------------------|----------------------------------|----------|-------------------------|-----------------------|----------------------|---------------------------|------------------------|
| 01          | 157                | 5,347             | 85,817,711                  | 4,012,274                     | 1,739,590                        | 1,471    | 0                       | 31,451,946            | 48,525,429           | 0                         | 87,001                 |
| 02          | 682                | 3,105             | 31,450,851                  | 3,482,570                     | 987,392                          | 4,460    | 0                       | 5,917,219             | 20,990,234           | 0                         | 68,976                 |
| 03          | 718                | 2,822             | 17,705,366                  | 654,704                       | 851,955                          | 13,582   | 0                       | 11,564,340            | 4,617,147            | 0                         | 3,638                  |
| 04          | 1,140              | 11,733            | 43,499,990                  | 613,743                       | 2,231,983                        | 42,457   | 0                       | 27,999,504            | 12,591,275           | 0                         | 21,028                 |
| 05          | 191                | 5,964             | 25,055,162                  | 15,149                        | 319,413                          | 0        | 0                       | 20,671,568            | 4,045,456            | 0                         | 3,576                  |
| 06          | 498                | 14,874            | 72,084,900                  | 443,078                       | 1,505,281                        | 6,754    | 0                       | 43,100,617            | 27,024,261           | 0                         | 4,909                  |
| 7B          | 852                | 4,176             | 2,022,630                   | 11,855                        | 41,606                           | 0        | 0                       | 1,250,458             | 716,751              | 0                         | 1,960                  |
| 7C          | 416                | 13,499            | 10,986,074                  | 50,929                        | 291,964                          | 2,997    | 0                       | 3,528,681             | 7,111,103            | 0                         | 400                    |
| 08          | 413                | 4,070             | 31,337,345                  | 2,300,302                     | 643,187                          | 144      | 0                       | 9,767,730             | 17,274,165           | 0                         | 1,351,817              |
| 8A          | 30                 | 178               | 772,184                     | 4,997                         | 5,496                            | 0        | 0                       | 710,982               | 47,832               | 0                         | 2,877                  |
| 09          | 407                | 18,572            | 119,043,523                 | 204,924                       | 2,832,237                        | 11,053   | 0                       | 76,018,908            | 39,976,401           | 0                         | 0                      |
| 10          | 578                | 12,475            | 37,844,252                  | 896,774                       | 1,460,887                        | 18,008   | 0                       | 25,664,853            | 9,801,514            | 0                         | 2,216                  |
|             | 6,082              | 96,815            | 477,619,988                 | 12,691,299                    | 12,910,991                       | 100,926  | 0                       | 257,646,806           | 192,721,568          | 0                         | 1,548,398              |

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**JULY 2016**

| RRC<br>DIST  | WELLS<br>PRODUCED | CASINGHEAD GAS<br>PRODUCED | GAS LIFT          | TOTAL              | FUEL SYSTEM<br>& LEASE USE | PRESSURE<br>MAINTENANCE | TRANSMISSION<br>LINES | PROCESSING<br>PLANTS | CARBON<br>BLACK<br>PLANTS | VENTED<br>OR<br>FLARED |
|--------------|-------------------|----------------------------|-------------------|--------------------|----------------------------|-------------------------|-----------------------|----------------------|---------------------------|------------------------|
| 01           | 21,350            | 29,903,820                 | 12,667,632        | 42,571,452         | 1,900,096                  | 0                       | 31,621,239            | 8,121,081            | 0                         | 929,036                |
| 02           | 5,090             | 29,493,717                 | 13,025,888        | 42,519,605         | 1,818,783                  | 0                       | 18,003,705            | 22,509,473           | 0                         | 187,644                |
| 03           | 8,181             | 5,095,985                  | 106,332           | 5,202,317          | 657,511                    | 0                       | 3,132,041             | 1,354,499            | 0                         | 58,266                 |
| 04           | 1,367             | 455,569                    | 132,168           | 587,737            | 69,757                     | 0                       | 433,505               | 84,206               | 0                         | 269                    |
| 05           | 1,700             | 940,516                    | 959,522           | 1,900,038          | 100,258                    | 0                       | 1,233,978             | 521,950              | 0                         | 43,852                 |
| 06           | 3,589             | 5,039,715                  | 1,840,111         | 6,879,826          | 81,257                     | 0                       | 2,579,223             | 4,212,992            | 0                         | 6,354                  |
| 6E           | 4,440             | 125,425                    | 0                 | 125,425            | 335                        | 0                       | 118,443               | 6,647                | 0                         | 0                      |
| 7B           | 9,366             | 1,469,044                  | 12,578            | 1,481,622          | 17,957                     | 0                       | 908,061               | 545,457              | 0                         | 10,147                 |
| 7C           | 17,669            | 36,948,716                 | 1,885,983         | 38,834,699         | 861,281                    | 0                       | 15,502,944            | 22,237,386           | 0                         | 233,088                |
| 08           | 59,399            | 76,259,013                 | 416,787           | 76,675,800         | 1,745,320                  | 0                       | 26,566,001            | 45,494,257           | 0                         | 2,870,222              |
| 8A           | 22,717            | 9,631,167                  | 0                 | 9,631,167          | 65,557                     | 0                       | 6,540,342             | 2,846,778            | 0                         | 178,490                |
| 09           | 18,994            | 4,013,660                  | 11,053            | 4,024,713          | 157,042                    | 0                       | 1,544,883             | 2,316,963            | 0                         | 5,825                  |
| 10           | 9,876             | 7,345,621                  | 1,365,376         | 8,710,997          | 396,571                    | 0                       | 6,995,553             | 1,285,053            | 0                         | 33,820                 |
| <b>TOTAL</b> | <b>183,738</b>    | <b>206,721,968</b>         | <b>32,423,430</b> | <b>239,145,398</b> | <b>7,871,725</b>           | <b>0</b>                | <b>115,179,918</b>    | <b>111,536,742</b>   | <b>0</b>                  | <b>4,557,013</b>       |

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**JULY 2016**

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

| RRC DISTRICT | LEASE CONDENSATE | CYCLING PLANTS* | GASOLINE PLANTS* | OTHER GAS PLANTS* | TOTAL CONDENSATE | NATURAL GASOLINE | BUTANES & PROPANES# | ETHANE     | OTHER PRODUCTS | TOTAL LIQUIDS |
|--------------|------------------|-----------------|------------------|-------------------|------------------|------------------|---------------------|------------|----------------|---------------|
| 01           | 3,754,029        | 0               | 63,723           | 519,613           | 4,337,365        | 89,927           | 433,883             | 412,189    | 52,002         | 5,325,366     |
| 02           | 3,164,898        | 0               | 13,484           | 241,056           | 3,419,438        | 567,119          | 3,023,606           | 3,400,772  | 5,174,372      | 15,585,307    |
| 03           | 596,817          | 0               | 51,491           | 35,471            | 683,779          | 428,444          | 2,017,320           | 1,800,934  | 2,933,340      | 7,863,817     |
| 04           | 560,114          | 0               | 13,224           | 58,728            | 632,066          | 191,804          | 860,537             | 903,443    | 175,665        | 2,763,515     |
| 05           | 13,942           | 0               | 11,220           | 10,920            | 36,082           | 111,857          | 425,715             | 539,564    | 35,195         | 1,148,413     |
| 06           | 403,755          | 0               | 18,451           | 135,673           | 557,879          | 156,729          | 328,723             | 386,274    | 8,789          | 1,438,394     |
| 7B           | 11,414           | 173             | 29,991           | 3,049             | 44,627           | 151,087          | 598,383             | 614,669    | 81,605         | 1,490,371     |
| 7C           | 46,270           | 0               | 37,555           | 110,728           | 194,553          | 247,151          | 1,253,813           | 948,254    | 698,796        | 3,342,567     |
| 08           | 2,080,969        | 5,028           | 386,640          | 46,766            | 2,519,403        | 9,425,715        | 6,806,194           | 4,245,013  | 1,621,501      | 24,617,826    |
| 8A           | 4,836            | 35,940          | 536              | 1,733             | 43,045           | 99,103           | 202,328             | 62,476     | 837,915        | 1,244,867     |
| 09           | 186,741          | 0               | 69,541           | 4,835             | 261,117          | 301,169          | 1,288,270           | 1,781,309  | 386,429        | 4,018,294     |
| 10           | 819,814          | 0               | 257,108          | 42,404            | 1,119,326        | 452,064          | 1,196,791           | 417,846    | 31,950         | 3,217,977     |
| TOTAL        | 11,643,599       | 41,141          | 952,964          | 1,210,976         | 13,848,680       | 12,222,169       | 18,435,563          | 15,512,743 | 12,037,559     | 72,056,714    |

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS R-2 AND R-3

**TABLE 7  
CYCLING PLANT OPERATIONS  
JULY 2016**

PLANTS OPERATED: 8  
WELLS PRODUCED: GAS- 28 OIL- 2,949 TOTAL- 2,977

GAS INTAKE (MCF)

|  | GAS WELL GAS | CASINGHEAD | TOTAL          |
|--|--------------|------------|----------------|
| GAS INTO GATHERING SYSTEM              | 5,619,368    | 45,889,174 | 51,508,542     |
| DELIVERIES FROM GATH. SYSTEM           | 0            | 1,057      | 1,057          |
| UNACCOUNTED FOR                        | 0            | 19,710     | 19,710         |
| GAS TO PLANTS FOR PROCESSING           | 5,619,368    | 45,907,827 | 51,527,195     |
| REFINERY AND STORAGE VAPORS            |              |            | 0              |
| OTHER SOURCES                          |              |            | 0              |
| <br>TOTAL GAS TO PLANTS FOR PROCESSING |              |            | <br>51,527,195 |

GAS DISPOSITION (MCF)

|   | UNPROCESSED<br>GAS WELL GAS | UNPROCESSED<br>CASINGHEAD | RESIDUE<br>GAS |
|---|-----------------------------|---------------------------|----------------|
| EXTRACTION LOSS   |                             |                           | 1,872,417      |
| ACID GAS H <sub>2</sub> S, CO <sub>2</sub> , H <sub>2</sub> O |                             |                           | 544,637        |
| PLANT, LEASE, & SYSTEM USE                                    | 0                           | 0                         | 2,674,247      |
| GAS LIFT  | 0                           | 0                         | 0              |
| REPRESS & PRESS MAINT   | 0                           | 0                         | 8,387,338      |
| CYCLED  | 0                           | 0                         | 30,477,162     |
| UNDERGROUND STORAGE   | 0                           | 0                         | 0              |
| TO OTHER PLANTS   | 0                           | 0                         | 1,316,760      |
| TO TRANSMISSION LINES   | 0                           | 0                         | 2,694,541      |
| VENTED OR FLARED  | 0                           | 1,057                     | 363,116        |
| METER DIFFERENCE  |                             |                           | 3,196,976      |
| <br>TOTAL GAS DISPOSITION                                     | <br>0                       | <br>1,057                 | <br>51,527,194 |

PLANT LIQUID HYDROCARBON PRODUCTION

|                            | BARRELS       |
|----------------------------|---------------|
| CONDENSATE - CRUDE         | 41,141        |
| GASOLINE                   | 764,295       |
| BUTANES - PROPANES         | 2,792,017     |
| ETHANE                     | 1,169,741     |
| OTHER PRODUCTS             | 704,430       |
| <br>TOTAL PLANT PRODUCTION | <br>5,471,624 |

OUT OF STATE GAS TO PLANTS

|                                  | STATE     | MCF |
|----------------------------------|-----------|-----|
| SULFUR PRODUCTION (LONG TONS)    | 494       |     |
| CO <sub>2</sub> PRODUCTION (MCF) | 8,387,338 |     |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



**TABLE 8**  
**GASOLINE PLANT OPERATIONS**  
**JULY 2016**

PLANTS OPERATED: 204  
WELLS PRODUCED: GAS- 24,148 OIL- 20,095 TOTAL- 44,243

GAS INTAKE (MCF)

|  | GAS WELL GAS | CASINGHEAD | TOTAL           |
|--|--------------|------------|-----------------|
| GAS INTO GATHERING SYSTEM              | 226,810,630  | 65,850,046 | 292,660,676     |
| DELIVERIES FROM GATH. SYSTEM           | 30,632,164   | 9,481,090  | 40,113,254      |
| UNACCOUNTED FOR                        | -3,292,740   | -162,042   | -3,454,782      |
| GAS TO PLANTS FOR PROCESSING           | 196,832,859  | 55,342,687 | 252,175,546     |
| REFINERY AND STORAGE VAPORS            |              |            | 3,505,999       |
| OTHER SOURCES                          |              |            | 112,014,058     |
| <br>TOTAL GAS TO PLANTS FOR PROCESSING |              |            | <br>367,695,603 |

GAS DISPOSITION (MCF)

|                            | UNPROCESSED<br>GAS WELL GAS | UNPROCESSED<br>CASINGHEAD | RESIDUE<br>GAS  |
|----------------------------|-----------------------------|---------------------------|-----------------|
| EXTRACTION LOSS            |                             |                           | 61,576,584      |
| ACID GAS H2S, CO2, H2O     |                             |                           | 9,502,341       |
| PLANT, LEASE, & SYSTEM USE | 1,271,833                   | 906,851                   | 12,506,121      |
| GAS LIFT                   | 1,451,328                   | 235,450                   | 1,511,843       |
| REPRESS & PRESS MAINT      | 1,429                       | 0                         | 10,795,766      |
| CYCLED                     | 0                           | 0                         | 0               |
| UNDERGROUND STORAGE        | 0                           | 0                         | 0               |
| TO OTHER PLANTS            | 12,099,019                  | 8,191,000                 | 12,138,909      |
| TO TRANSMISSION LINES      | 15,922,329                  | 743                       | 266,069,958     |
| VENTED OR FLARED           | 3,346                       | 29,930                    | 502,190         |
| METER DIFFERENCE           |                             |                           | -6,975,527      |
| <br>TOTAL GAS DISPOSITION  | <br>30,749,284              | <br>9,363,974             | <br>367,628,185 |

PLANT LIQUID HYDROCARBON PRODUCTION

|                    | BARRELS    |
|--------------------|------------|
| CONDENSATE - CRUDE | 952,964    |
| GASOLINE           | 11,457,874 |
| BUTANES - PROPANES | 15,643,546 |
| ETHANE             | 14,343,002 |
| OTHER PRODUCTS     | 3,424,565  |

OUT OF STATE GAS TO PLANTS

|            | STATE | MCF       |
|------------|-------|-----------|
| OKLAHOMA   |       | 16,112    |
| NEW MEXICO |       | 3,923,166 |
| LOUISIANA  |       | 294,208   |

|                        |            |                              |           |
|------------------------|------------|------------------------------|-----------|
| TOTAL PLANT PRODUCTION | 45,821,951 | TOTAL                        | 4,233,486 |
|                        |            | (INCLUDED IN "OTHER SOURCES" |           |
|                        |            | ABOVE)                       |           |

|                               |           |
|-------------------------------|-----------|
| SULFUR PRODUCTION (LONG TONS) | 2,770     |
| CO2 PRODUCTION (MCF)          | 6,535,708 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 9**  
**OTHER GAS PLANT OPERATIONS**  
**JULY 2016**

PLANTS OPERATED: 1,771  
WELLS PRODUCED: GAS- 10,435 OIL- 9,929 TOTAL- 20,364

GAS INTAKE (MCF)

|  | GAS WELL GAS | CASINGHEAD | TOTAL           |
|--|--------------|------------|-----------------|
| GAS INTO GATHERING SYSTEM              | 58,412,841   | 94,844,743 | 153,257,584     |
| DELIVERIES FROM GATH. SYSTEM           | 11,249,127   | 5,948,449  | 17,197,576      |
| UNACCOUNTED FOR                        | 617,465      | 5,357,088  | 5,974,553       |
| GAS TO PLANTS FOR PROCESSING           | 47,404,372   | 92,348,555 | 139,752,927     |
| REFINERY AND STORAGE VAPORS            |              |            | 0               |
| OTHER SOURCES                          |              |            | 9,116,774       |
| <br>TOTAL GAS TO PLANTS FOR PROCESSING |              |            | <br>148,869,701 |

GAS DISPOSITION (MCF)

|                            | UNPROCESSED<br>GAS WELL GAS | UNPROCESSED<br>CASINGHEAD | RESIDUE<br>GAS  |
|----------------------------|-----------------------------|---------------------------|-----------------|
| EXTRACTION LOSS            |                             |                           | 20,990,233      |
| ACID GAS H2S, CO2, H2O     |                             |                           | 636,685         |
| PLANT, LEASE, & SYSTEM USE | 556,020                     | 1,308,395                 | 6,117,626       |
| GAS LIFT                   | 43,825                      | 1,826,347                 | 27,265,384      |
| REPRESS & PRESS MAINT      | 0                           | 710,399                   | 909,691         |
| CYCLED                     | 0                           | 0                         | 0               |
| UNDERGROUND STORAGE        | 0                           | 0                         | 3,080           |
| TO OTHER PLANTS            | 850,451                     | 2,070,332                 | 36,351,013      |
| TO TRANSMISSION LINES      | 9,798,326                   | 858                       | 92,116,051      |
| VENTED OR FLARED           | 504                         | 32,118                    | 192,341         |
| METER DIFFERENCE           |                             |                           | 1,459,141       |
| <br>TOTAL GAS DISPOSITION  | <br>11,249,126              | <br>5,948,449             | <br>186,041,245 |

PLANT LIQUID HYDROCARBON PRODUCTION

|                    | BARRELS   |
|--------------------|-----------|
| CONDENSATE - CRUDE | 3,210,976 |
| GASOLINE           | 0         |
| BUTANES - PROPANES | 0         |
| ETHANE             | 0         |
| OTHER PRODUCTS     | 7,908,564 |

OUT OF STATE GAS TO PLANTS

| STATE    | MCF    |
|----------|--------|
| OKLAHOMA | 11,199 |

|                        |            |  |        |
|------------------------|------------|--|--------|
| TOTAL PLANT PRODUCTION | 11,119,540 | TOTAL                                  | 11,199 |
|                        |            | (INCLUDED IN "OTHER SOURCES"<br>ABOVE) |        |

|                               |   |
|-------------------------------|---|
| SULFUR PRODUCTION (LONG TONS) | 7 |
| CO2 PRODUCTION (MCF)          | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 JULY 2016

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

| DIST | OPERATOR                         | PLANT NAME                       | FLARED<br>GAS | PERCENT OF<br>GATHERED<br>MCF |
|------|----------------------------------|----------------------------------|---------------|-------------------------------|
| 01   | DAVIS GAS PROCESSING, INC.       | LULING GAS PLANT                 | 10,370        | 31.66                         |
| 03   | ENTERPRISE PRODUCTS OPERATINGLLC | INDIAN SPRINGS PLANT             | 110,096       | 3.16                          |
| 04   | CHARRO OPERATING, L.L.C.         | PY LEASE PLANT                   | 16,219        | 7.51                          |
| 7B   | HANLON GAS PROCESSING, LTD.      | PLANT 112                        | 17,523        | 4.71                          |
| 08   | ENERGY TRANSFER COMPANY          | KEYSTONE                         | 43,743        | 5.95                          |
| 08   | ENERGY TRANSFER COMPANY          | HALLEY                           | 15,002        | .00                           |
| 08   | ETC FIELD SERVICES LLC           | RED BLUFF PLANT GTHRG & COMPRESS | 19,810        | .00                           |
| 08   | ENERGY TRANSFER COMPANY          | REBEL PLANT                      | 13,981        | .00                           |
| 08   | OUTRIGGER MIDLAND OPERATING, LLC | TARZAN PLANT                     | 10,734        | 6.88                          |
| 8A   | OCCIDENTAL PERMIAN LTD.          | DENVER UNIT CO2 RECOV. PLT.      | 343,890       | 4.11                          |
| 10   | PIONEER NATURAL RES. USA, INC.   | FAIN STATION                     | 47,617        | .00                           |
| 10   | BUREAU OF LAND MANAGEMENT        | CLIFFSIDE                        | 15,030        | 3.38                          |

**TABLE 11**  
**PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS**  
**JULY 2016**

|   |       |   |
|---|-------|---|
| NUMBER OF PLANTS .....                  |       | 0 |
| INTAKE: (MCF)                           |       | 0 |
| GAS WELL GAS .....                      |       | 0 |
| CASINGHEAD GAS .....                    |       | 0 |
| RESIDUE .....                           |       | 0 |
| PIPE LINES .....                        |       | 0 |
|   | ----- |   |
| TOTAL .....                             |       | 0 |
| DISPOSITION: (MCF)                      |       | 0 |
| PLANT-LEASE-FUEL SYSTEM .....           |       | 0 |
| GAS LIFT .....                          |       | 0 |
| PRESSURE MAINTENANCE & REPRESSURE ..... |       | 0 |
| TRANSMISSION LINES .....                |       | 0 |
| VENTED OR FLARED .....                  |       | 0 |
|   | ----- |   |
| TOTAL .....                             |       | 0 |
| NUMBER OF INJECTION WELLS .....         |       | 0 |

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12**  
**MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)**  
**JUL-16**

| OPERATOR   | TEXAS PRODUCED<br>GAS EXPORTED<br>(MCF) | IMPORTED GAS<br>EXPORTED (MCF) | TOTAL GAS<br>EXPORTED<br>(MCF) |
|--|---|--------------------------------|--------------------------------|
| ANR PIPELINE CO.   | 5,253,856.00                            | 0                              | 5,253,856.00                   |
| CAMRICK GAS PROCESS  | 5,947.00                                | 0.00                           | 5,947.00                       |
| CENTERPOINT ENER FLD SERV  | 0                                       | 0                              | 0.00                           |
| Centerpt Ener Miss (Woodlawn)  |   |                                |                                |
| COLO INTER GAS CO  |   |                                |                                |
| DCP MIDSTREAM  | 694,458.00                              | 0                              | 694,458.00                     |
| DUKE ENERGY FLD SER  |   |                                |                                |
| ENABLE MIDSTREAM PRTNRS. LP  | 92,063.00                               | 9,005.00                       | 101,068.00                     |
| ETC FIELD SERVICES LLC   | 4,527.00                                | 0                              | 4,527.00                       |
| FLORIDA GAS TRANS CO   |   |                                |                                |
| GULF SOUTH P/L CO  | 16,860,122.00                           | 0                              | 16,860,122.00                  |
| GULF STATES TRANS  | 107,559.00                              | 0                              | 107,559.00                     |
| MIDCONTINENT EXPRESS P/L LLC   | 10,821,573.00                           | 20,809,957.00                  | 31,631,530.00                  |
| NAT'L GAS P/L OF AMER  | 19,544,514.00                           | 3,380,776.00                   | 22,925,290.00                  |
| NORTHERN NAT'L GAS CO  | 3,249,933.00                            | 121,295.00                     | 3,371,228.00                   |
| OKTEX PIPELINE CO  |   |                                |                                |
| PANHANDLE EAST P/L CO  | 2,643,302.00                            | 0.00                           | 2,643,302.00                   |
| REGENCY GAS GATH&PROCNG  |   |                                |                                |
| SOUTHERN NAT'L GAS CO  | 0.00                                    | 0                              | 0.00                           |
| SOUTHERN STAR CENTR'L GAS  |   |                                |                                |
| TENN GAS P/L CO  | 1,984,228.00                            | 0.00                           | 1,984,228.00                   |
| TEXAS EASTERN GAS  | 0.00                                    | 0                              | 0.00                           |
| TEXAS GAS TRANS CORP   |   |                                |                                |
| TRANSCONTIN GAS P/L CORP   | 5,427,636.00                            | 0                              | 5,427,636.00                   |
| TRANS-SABINE P/L CO  |   |                                |                                |
| TRUNKLINE GAS CO   | 4,476,905.00                            | 0                              | 4,476,905.00                   |
| W. TEXAS GAS, INC.(Feltwater)  | 35,979.00                               | 0                              | 35,979.00                      |
| W. TEXAS GAS, INC.(Kerrick)  |   |                                |                                |
| <b>TOTAL</b>   | <b>71,202,602.00</b>                    | <b>24,321,033.00</b>           | <b>95,523,635.00</b>           |
| <b>PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 48%<br/>FROM THE SAME MONTH LAST YEAR</b> |   |                                |                                |

**TABLE 13  
GAS STORAGE OPERATIONS  
JULY 2016**

| OPERATOR                              | FIELD                            | COUNTY     | INJECTED          | WITHDRAWN         | NATIVE GAS PRODUCED | WORKING VOL IN STORAGE | TOTAL VOL IN STORAGE |
|---------------------------------------|----------------------------------|------------|-------------------|-------------------|---------------------|------------------------|----------------------|
| 1. ONEOK TEXAS GAS STORAGE LP         | FELMAC (YATES)                   | GAINES     | 307               | 231               | 0                   | 2,666,277              | 3,973,169            |
| 2. ONEOK TEXAS GAS STORAGE L.P.       | LOOP (YATES)                     | GAINES     | 0                 | 0                 | 0                   | 762,794                | 762,794              |
| 3. ONEOK TEXAS GAS STORAGE, L.P.      | SALADO                           | GAINES     | 388,336           | 247,464           | 0                   | 2,066,152              | 3,600,020            |
| 4. KINDER MORGAN TEJAS PIPELINE       | STRATTON RIDGE STORAGE CAVERN    | BRAZORIA   | 4,408             | 11,774            | 0                   | 1,279,504              | 2,164,310            |
| 5. CENTANA INTRASTATE PIPELINE LLC    | SPINDLETOP                       | JEFFERSON  | 6,868             | 528,337           | 0                   | 11,420,611             | 18,383,609           |
| 6. CITY OF BRADY                      | JANELLEN                         | BROWN      | 0                 | 0                 | 0                   | 28,502                 | 28,502               |
| 7. ENBRIDGE PIPELINES (NE TEXAS) LP   | PICKTON (BACON LIME)             | HOPKINS    | 3,052             | 0                 | 0                   | 2,318,332              | 2,318,332            |
| 8. THE DOW CHEMICAL COMPANY           | BROCK WELL NO. 34                | BRAZORIA   | 0                 | 0                 | 0                   | 0                      | 0                    |
| 9. THE DOW CHEMICAL COMPANY           | DOW WELL NO. 6                   | BRAZORIA   | 32,058            | 31,018            | 0                   | 613,157                | 1,708,157            |
| 10. EASTEX GAS STORAGE&EXCHANGE, INC. | ROTHERWOOD, W. (COCKFIELD -A-)   | HARRIS     | 0                 | 0                 | 0                   | 0                      | 0                    |
| 11. KINDER MORGAN TEXAS PIPELINE      | NORTH DAYTON STORAGE FACILITY    | LIBERTY    | 526,712           | 828,837           | 0                   | 9,662,168              | 15,324,416           |
| 12. HOUSTON PIPELINE CO.              | BAMMEL (6200 COCKFIELD)          | HARRIS     | 1,471,894         | 1,314,218         | 0                   | 51,526,618             | 117,002,775          |
| 13. CAGO, INC.                        | AMBASSADOR (MISSISSIPPIAN)       | CLAY       | 0                 | 0                 | 0                   | 80,000                 | 637,000              |
| 14. ATMOS PIPELINE-TEXAS              | BETHEL (LOUANNE SALT)            | ANDERSON   | 173               | 51,381            | 0                   | 4,539,948              | 7,539,948            |
| 15. HILL LAKE GAS STORAGE, LP         | HILL (LAKE SAND)                 | EASTLAND   | 296,074           | 269,195           | 0                   | 7,991,086              | 13,491,663           |
| 16. ATMOS PIPELINE-TEXAS              | LAKE DALLAS (STRAWN)             | DENTON     | 26                | 36                | 0                   | 3,835,415              | 3,835,415            |
| 17. ATMOS PIPELINE-TEXAS              | LA-PAN (MISSISSIPPIAN)           | CLAY       | 20,727            | 24                | 0                   | 3,071,752              | 4,071,752            |
| 18. THE CUMMING COMPANY INC           | LEERAY (STRAWN)                  | STEPHENS   | 0                 | 0                 | 0                   | 0                      | 0                    |
| 19. ATMOS PIPELINE-TEXAS              | NEW YORK CITY (MISSISSIPPIAN)    | CLAY       | 44,731            | 0                 | 0                   | 4,756,236              | 6,471,236            |
| 20. FORT CONCHO GAS STORAGE, INC.     | PECAN STATION (CANYON LIME)      | TOM GREEN  | 0                 | 988               | 0                   | 831,509                | 1,581,509            |
| 21. ATMOS PIPELINE-TEXAS              | TRI-CITIES (BACON LIME)          | HENDERSON  | 856,304           | 322               | 0                   | 19,049,703             | 24,709,703           |
| 22. ATMOS PIPELINE-TEXAS              | TRI-CITIES (RODESSA LIME)        | HENDERSON  | 0                 | 0                 | 0                   | 2,910,589              | 5,620,000            |
| 23. LOWER COLORADO RIVER AUTHORITY    | HILBIG STORAGE UNIT              | BASTROP    | 479,145           | 716,162           | 0                   | 2,627,269              | 3,696,269            |
| 24. MOSS BLUFF HUB PARTNERS, L.P.     | MOSS BLUFF HUB PARTNERS, LP      | LIBERTY    | 3,382,131         | 4,523,248         | 0                   | 19,190,620             | 26,198,682           |
| 25. NATURAL GAS P/L CO. OF AMERICA    | NORTH LANSING (RODESSA YOUNG)    | HARRISON   | 3,411,492         | 131,517           | 0                   | 93,962,204             | 153,962,204          |
| 26. CHEVRON PHILLIPS CHEM CO LP       | CLEMENS SALT DOME LEASE          | BRAZORIA   | 0                 | 0                 | 0                   | 1,864,664              | 2,960,866            |
| 27. PB ENERGY STORAGE SERVICES, INC.  | SABINE GAS STORAGE FACILITY      | JEFFERSON  | 966,323           | 520,895           | 0                   | 1,494,230              | 5,214,580            |
| 28. SWG PIPELINE LLC                  | LONE CAMP STORAGE FIELD          | PALO PINTO | 0                 | 91,930            | 0                   | 339,699                | 607,199              |
| 29. KINDER MORGAN TEJAS PIPELINE LLC  | CLEAR LAKE, W. FIELD             | HARRIS     | 408,038           | 4,159,911         | 0                   | 95,041,411             | 130,148,728          |
| 30. UNDERGROUN SERVICES (MARKHAM) LP  | MARKHAM GAS STORAGE              | MATAGORDA  | 672,260           | 2,487,685         | 0                   | 17,858,927             | 30,055,449           |
| 31. ENERGY TRANSFER FUEL, LP          | BETHEL SALT DOME                 | ANDERSON   | 860,339           | 1,380,892         | 0                   | 5,251,931              | 9,435,640            |
| 32. ENERGY TRANSFER FUEL, LP          | BRYSON                           | JACK       | 528,548           | 457,375           | 0                   | 5,128,951              | 8,523,010            |
| 33. WORSHAM-STEED GAS STORAGE, L.P.   | WORSHAM STEED                    | JACK       | 883,707           | 2,212,926         | 0                   | 23,271,476             | 37,836,535           |
| 34. KATY STORAGE & TRANS.,LP          | POTTSVILLE                       | HAMILTON   | 0                 | 0                 | 0                   | 0                      | 0                    |
| 35. ENTERPRISE PRODUCTS OPERATING     | WILSON STORAGE FACILITY          | WHARTON    | 897,314           | 2,323,174         | 0                   | 9,464,492              | 16,023,870           |
| 36. ENSTOR KATY STORAGE & TRANS.      | KATY HUB & STORAGE               | FORT BEND  | 3,724,834         | 3,594,446         | 0                   | 23,286,556             | 29,728,178           |
| 37. KINDER MORGAN KEYSTONE GAS STORA  | KEYSTONE GAS STORAGE UNIT        | WINKLER    | 320,500           | 787,600           | 0                   | 7,524,100              | 7,524,100            |
| 38. UNDERGROUND STORAGE LLC           | PIERCE JUNCTION                  | HARRIS     | 91                | 12,301            | 0                   | 2,118,198              | 3,224,205            |
| 39. PRAXAIR                           | PRAXAIR                          | LIBERTY    | 0                 | 0                 | 0                   | 0                      | 0                    |
| 40. TRES PALACIOS GAS STORAGE LLC     | TRES PALACIOS GAS STORAGE        | MATAGORDA  | 0                 | 997,142           | 0                   | 30,113,801             | 45,605,692           |
| 41. GOLDEN TRIANGLE STORAGE, INC.     | GOLDEN TRIANGLE STORAGE FACILITY | JEFFERSON  | 1,242,935         | 21,328            | 0                   | 2,139,773              | 8,655,329            |
| 42. FREEPORT LNG DEVELOPMENT LP       | FLNG STORAGE                     | BRAZORIA   | 0                 | 0                 | 0                   | 2,714,559              | 6,593,722            |
| <b>TOTAL GAS STORAGE</b>              |                                  |            | <b>21,429,327</b> | <b>27,702,357</b> | <b>0</b>            | <b>472,803,214</b>     | <b>759,218,568</b>   |

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).