

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
JANUARY 2023**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED APRIL 2024**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 JANUARY 2023

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JANUARY 2022
EXTRACTION LOSS *	154,369,879	16.44	
ACID GAS H2S & CO2	6,313,133	.67	
PLANT FUEL AND LEASE USE	60,679,728	6.46	11.92
PRESS MAINT & REPRESS	17,418,053	1.85	7.57
TRANSMISSION LINES	647,462,146	68.96	10.99
CYCLED	27,555,343	2.93	-.30
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	4,979,318	.53	-1.91
VENTED OR FLARED	10,258,630	1.09	29.68
PLANT METER DIFFERENCE	9,741,125	1.03	

TOTAL GAS PRODUCED	938,777,355		7.81
MARKETED PRODUCTION #	708,141,874		10.96

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2023

GAS FIELDS PRODUCED	4,460
GAS WELLS PRODUCED	87,275
GAS WELL GAS PRODUCED	621,102,643
EXTRACTION LOSS (LEASE)	29,375,539
FUEL SYSTEM & LEASE USE	11,819,969
GAS LIFT	198,009
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	351,423,410
PROCESSING PLANTS	227,171,185
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,114,531

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 JANUARY 2023

OIL WELLS PRODUCED	166,833
CASINGHEAD GAS PRODUCED	396,252,899
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	83,009,978

TOTAL	479,262,877
FUEL SYSTEM & LEASE USE	13,789,936
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	210,765,234
PROCESSING PLANTS	246,865,165
CARBON BLACK PLANTS	0
VENTED OR FLARED	7,842,542
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2023

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	102	6,164	103,835,993	3,453,134	2,563,884	12,167	0	37,869,421	59,769,414	0	167,973
02	451	3,627	33,901,704	4,826,534	1,508,229	540	0	5,209,868	22,178,428	0	178,105
03	430	2,246	14,289,604	906,461	482,684	605	0	11,221,565	1,662,467	0	15,822
04	778	9,730	44,218,105	348,437	1,766,213	0	0	30,309,913	11,721,160	0	72,382
05	165	5,358	17,629,293	9,736	213,437	0	0	16,417,228	914,476	0	74,416
06	406	12,818	156,622,280	436,023	1,425,994	97,976	0	124,816,737	29,844,355	0	1,195
7B	673	3,047	1,007,075	6,824	11,670	78	0	518,451	470,052	0	0
7C	309	9,968	5,588,072	34,324	176,453	0	0	1,331,374	4,039,809	0	6,112
08	309	7,250	162,470,934	18,902,103	1,731,874	72,197	0	59,373,898	81,796,319	0	594,543
8A	14	94	147,122	1,851	1,331	0	0	128,773	14,766	0	401
09	359	16,125	65,061,404	101,448	1,444,879	13,915	0	52,940,728	10,556,896	0	3,538
10	464	10,848	16,331,057	348,664	493,321	531	0	11,285,454	4,203,043	0	44
	4,460	87,275	621,102,643	29,375,539	11,819,969	198,009	0	351,423,410	227,171,185	0	1,114,531

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
JANUARY 2023

RRC	WELLS	CASINGHEAD GAS	GAS LIFT	TOTAL	FUEL SYSTEM	PRESSURE	TRANSMISSION	PROCESSING	CARBON	VENTED
DIST	PRODUCED	PRODUCED			& LEASE USE	MAINTENANCE	LINES	PLANTS	BLACK	OR
									PLANTS	FLARED
01	22,383	28,852,305	26,242,816	55,095,121	2,610,552	0	42,684,414	8,939,055	0	861,100
02	6,943	20,105,821	47,246,107	67,351,928	2,231,522	0	51,315,652	13,538,922	0	265,832
03	7,185	3,462,026	421,447	3,883,473	517,034	0	2,986,603	278,652	0	101,184
04	1,023	128,154	0	128,154	29,474	0	48,315	50,044	0	321
05	1,616	433,986	75,743	509,729	63,399	0	318,559	111,060	0	16,711
06	3,105	4,787,488	1,020,256	5,807,744	52,537	0	5,428,190	303,388	0	23,629
6E	4,371	77,027	0	77,027	15	0	74,897	2,115	0	0
7B	7,928	801,850	78	801,928	9,939	0	299,710	479,920	0	12,359
7C	14,974	82,379,682	2,148,102	84,527,784	2,163,206	0	19,437,612	62,232,335	0	694,631
08	54,968	240,100,104	5,586,802	245,686,906	5,789,919	0	77,354,515	157,198,014	0	5,344,458
8A	19,501	9,939,723	0	9,939,723	25,387	0	7,329,690	2,073,986	0	510,660
09	15,152	1,628,544	13,915	1,642,459	91,579	0	702,366	845,098	0	3,416
10	7,684	3,556,189	254,712	3,810,901	205,373	0	2,784,711	812,576	0	8,241
TOTAL	166,833	396,252,899	83,009,978	479,262,877	13,789,936	0	210,765,234	246,865,165	0	7,842,542

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
JANUARY 2023

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,893,429	0	98,179	65,917	3,057,525	77,635	480,337	453,288	113,065	4,181,850
02	3,196,523	0	35,180	372,132	3,603,835	436,241	2,360,588	2,633,178	4,728,084	13,761,926
03	562,101	0	77,140	35,186	674,427	279,508	1,485,033	1,871,930	1,429,818	5,740,716
04	294,391	0	3,326	25,418	323,135	112,093	385,888	605,002	2,353	1,428,471
05	5,764	0	12,979	4,801	23,544	162,768	922,698	1,255,159	645	2,364,814
06	356,945	0	9,784	71,139	437,868	184,346	459,363	715,488	1,559	1,798,624
7B	5,889	0	7,053	1,452	14,394	58,135	243,834	269,221	30,482	616,066
7C	34,124	0	74,107	76,095	184,326	249,896	1,363,426	1,350,706	1,301,698	4,450,052
08	16,156,623	3,705	160,029	851,806	17,172,163	5,179,966	1,449,121	5,515,134	2,750,152	32,066,536
8A	1,274	882,864	0	236	884,374	108,360	213,323	634,297	268,422	2,108,776
09	84,005	0	87,653	6,175	177,833	114,578	518,532	591,152	322,607	1,724,702
10	268,658	0	42,061	100,785	411,504	117,637	779,156	495,960	53,047	1,857,304
TOTAL	23,859,726	886,569	607,491	1,611,142	26,964,928	7,081,163	10,661,299	16,390,515	11,001,932	72,099,837

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
JANUARY 2023

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 0 OIL- 2,685 TOTAL- 2,685

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	45,057,516	45,057,516
DELIVERIES FROM GATH. SYSTEM	0	3,177	3,177
UNACCOUNTED FOR	0	-3,272,000	-3,272,000
GAS TO PLANTS FOR PROCESSING	0	41,782,339	41,782,339
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,537,360
TOTAL GAS TO PLANTS FOR PROCESSING			49,319,699

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,251,355
ACID GAS H2S, CO2, H2O			517,749
PLANT, LEASE, & SYSTEM USE	0	0	3,474,252
GAS LIFT	0	0	172
REPRESS & PRESS MAINT	0	0	8,425,925
CYCLED	0	0	27,555,343
UNDERGROUND STORAGE	0	0	348,442
TO OTHER PLANTS	0	0	1,545,610
TO TRANSMISSION LINES	0	0	5,141,148
VENTED OR FLARED	0	3,177	94,015
METER DIFFERENCE			-34,312
TOTAL GAS DISPOSITION	0	3,177	49,319,699

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	26,886,569
GASOLINE	41,098
BUTANES - PROPANES	121,308
ETHANE	587,725
OTHER PRODUCTS	812,669

TOTAL PLANT PRODUCTION 28,449,369

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	482	
CO2 PRODUCTION (MCF)	35,365,478	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
JANUARY 2023

PLANTS OPERATED: 155
WELLS PRODUCED: GAS- 18,456 OIL- 12,269 TOTAL- 30,725

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	301,970,558	75,230,753	377,201,311
DELIVERIES FROM GATH. SYSTEM	39,578,838	16,766,722	56,345,560
UNACCOUNTED FOR	76,957,653	6,884,898	83,842,551
GAS TO PLANTS FOR PROCESSING	339,349,373	65,348,929	404,698,302
REFINERY AND STORAGE VAPORS			184,343
OTHER SOURCES			112,186,082
 TOTAL GAS TO PLANTS FOR PROCESSING			 517,068,727

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			106,751,258
ACID GAS H2S, CO2, H2O			5,178,949
PLANT, LEASE, & SYSTEM USE	5,282,806	695,319	20,020,818
GAS LIFT	5,652,846	863,857	992,998
REPRESS & PRESS MAINT	1,842	0	8,981,535
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,022,606
TO OTHER PLANTS	10,833,700	14,854,528	3,332,032
TO TRANSMISSION LINES	6,131,934	16,889	381,240,037
VENTED OR FLARED	8,316	291,754	1,032,250
METER DIFFERENCE			-11,543,375
 TOTAL GAS DISPOSITION	 27,911,444	 16,722,347	 517,009,108

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,607,491
GASOLINE	6,834,162
BUTANES - PROPANES	38,361,216
ETHANE	43,484,788
OTHER PRODUCTS	3,416,013

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	807,569
NEW MEXICO	6,513,509
LOUISIANA	64,462

TOTAL PLANT PRODUCTION	93,703,670	TOTAL	7,385,540
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,035
CO2 PRODUCTION (MCF)	8,977,100

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
JANUARY 2023

PLANTS OPERATED: 1,486
WELLS PRODUCED: GAS- 9,937 OIL- 13,391 TOTAL- 23,328

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	96,797,518	202,926,121	299,723,639
DELIVERIES FROM GATH. SYSTEM	15,494,134	14,359,417	29,853,551
UNACCOUNTED FOR	4,657,756	23,602,080	28,259,836
GAS TO PLANTS FOR PROCESSING	85,961,140	212,168,784	298,129,924
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			35,483,210
 TOTAL GAS TO PLANTS FOR PROCESSING			 333,613,134

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			41,594,781
ACID GAS H2S, CO2, H2O			1,356,209
PLANT, LEASE, & SYSTEM USE	812,225	2,211,485	6,224,535
GAS LIFT	123,094	2,044,493	74,410,262
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	7,723,174	10,288,170	25,992,837
TO TRANSMISSION LINES	7,338,775	13,287	156,143,794
VENTED OR FLARED	608,546	3,802	854,986
METER DIFFERENCE			25,146,573
 TOTAL GAS DISPOSITION	 16,605,814	 14,561,237	 331,732,728

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,611,142
GASOLINE	205,903
BUTANES - PROPANES	2,178,775
ETHANE	2,318,002
OTHER PRODUCTS	6,773,250

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	6,920

TOTAL PLANT PRODUCTION	14,087,072	TOTAL	6,920
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	205
CO2 PRODUCTION (MCF)	670,882

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 JANUARY 2023

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HAWKEYE DRIP	16,803	13.74
01	ROCC OPERATING, LLC	HORNED FROG DRIP	109,415	7.36
02	EFS MIDSTREAM LLC	CGP 71	608,486	26.09
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	47,546	4.11
03	ENERGY TRANSFER COMPANY	ALAMO	83,997	.00
7B	DELTA OIL & GAS LTD.	SCHWERTNER PLANT	13,152	.00
7C	WTG GAS PROCESSING, LLC	JAMESON	47,359	.00
08	WTG GAS PROCESSING, LLC	EAST VEALMOOR GASOLINE PLANT	290,845	2.77
08	ETC TEXAS P/L, LTD	HALLEY	26,272	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	73,853	.00
08	FASKEN OIL AND RANCH, LTD.	MARK MERRITT GAS PLANT	242,400	14.57
08	ETC TEXAS P/L, LTD	ORLA PLANT	20,048	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	44,123	.00
08	DBM OIL SERVICES, LLC	NORTH REEVES ROTF	10,309	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	85,651	.00
08	ETC TEXAS P/L, LTD	GREY WOLF PLANT	157,011	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 JANUARY 2023

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

January 2023

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	6,073,545.00	0.00	6,073,545.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO			
DCP MIDSTREAM	68,180.00	0.00	68,180.00
EL PASO NAT'L GAS CO., LLC			
ENABLE MIDSTREAM PRTNRS. LP	2,500,714.00	444,794.00	2,945,508.00
ETC FIELD SERVICES LLC	2,401.00	0.00	2,401.00
ETC HAYNESVILLE, LLC	3,040.00	0.00	3,040.00
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO	22,858,815.00	0.00	22,858,815.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	21,061,172.00	21,275,140.00	42,336,312.00
NAT'L GAS P/L OF AMER	78,255,333.00	13,546,392.00	91,801,725.00
NORTHERN NAT'L GAS CO	18,365,116.00	1,339,466.00	19,704,582.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	5,044,164.00	0.00	5,044,164.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	8,041,635.00	0.00	8,041,635.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	11,917,584.00	0.00	11,917,584.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	13,547,542.00	0.00	13,547,542.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	187,739,241.00	36,605,792.00	224,345,033.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 44%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
JANUARY 2023

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	540,103	241,700	0	2,770,962	4,077,854
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	873,915	224,961	0	1,963,148	3,497,016
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	216,526	133,129	0	1,254,020	2,138,826
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	663,342	382,407	0	10,498,291	17,461,289
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	768	0	2,367,968	2,367,968
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	1,457	3,633	0	693,495	1,788,495
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,480,137	2,651,772	0	8,662,643	14,324,891
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	1,192,296	2,267,343	0	45,694,726	111,194,726
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	3,442,740	2,866,837	0	4,781,778	7,781,778
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,303,495	2,106,602	0	7,349,613	11,996,208
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	141,314	335,128	0	3,587,782	3,587,782
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	216,041	798,439	0	2,536,610	3,536,610
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	277,041	701,188	0	4,331,682	6,046,682
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,699,926	3,525,027	0	18,028,348	23,688,348
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	43,618	107,767	0	6,109,177	8,818,588
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	730,636	410,986	0	3,760,303	4,829,303
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,947,445	4,586,218	0	18,037,126	24,914,479
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	87,659	19,046,674	0	73,962,298	133,962,298
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	781,549	307,967	0	692,605	4,843,782
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	372,621	41,449	0	761,591	1,029,091
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	3,360,528	4,989,229	0	80,880,052	115,987,369
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	3,501,730	2,981,823	0	17,871,647	30,068,169
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,038,427	798,525	0	3,981,811	9,017,411
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	98,560	485,568	0	5,022,693	9,461,693
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	4,050,684	4,338,863	0	23,540,308	38,160,308
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	3,463,599	3,887,591	0	9,729,973	16,627,434
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	1,110,424	2,308,102	0	25,994,085	32,428,567
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,566,591	1,514,716	0	6,387,755	6,387,755
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	466,400	403,947	0	1,904,213	3,010,220
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	1,964,045	0	28,754,038	43,818,939
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,719,965	2,903,334	0	7,620,610	14,136,166
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	1,898,065	1,096,871	0	1,173,288	1,870,288
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	327,273	0	0	327,273	3,927,273
TOTAL GAS STORAGE			41,614,107	68,412,609	0	434,711,202	725,653,455

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).