

**ANNUAL SUMMARY
OF TEXAS NATURAL GAS
2010**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELIZABETH AMES JONES Chairman

DAVID PORTER..... Commissioner

**GIL BUJANO, P.E.,
DEPUTY DIRECTOR, OIL AND GAS DIVISION
ISSUED JULY 2011**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
(REPORTED IN MCF)
YEAR 2010

MONTH	EXTRACTION LOSS	ACID GAS H2S & CO2	PLANT FUEL & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	CYCLED	CARBON BLACK	UNDERGROUND STORAGE	VENTED OR FLARED	PLANT METER DIFFERENCE	TOTAL GAS PRODUCED	MARKETED PRODUCTION
JANUARY	36,617,431	24,572,377	33,498,634	14,967,020	484,903,173	23,754,646	0	3,149,012	3,585,142	3,585,142	625,047,435	518,401,807
FEBRUARY	36,652,480	18,007,373	30,835,695	19,750,287	441,648,452	22,336,035	0	2,815,851	-918,078	-918,078	571,807,568	472,484,147
MARCH	42,026,395	24,802,327	34,339,720	19,903,182	502,924,450	24,406,498	0	679,473	-7,692,709	-7,692,709	644,247,294	537,264,170
APRIL	40,086,889	24,631,083	33,414,476	20,732,179	434,394,266	23,681,881	0	3,821,000	806,485	806,485	613,250,475	467,808,742
MAY	41,693,916	17,341,427	34,517,693	22,337,140	434,747,863	23,756,598	0	3,686,447	1,130,023	1,130,023	640,372,800	469,265,556
JUNE	41,126,202	23,912,735	32,259,271	21,359,380	419,021,903	23,084,810	0	42,140,751	1,466,032	1,466,032	607,179,160	451,281,174
JULY	54,986,540	17,099,454	33,909,096	22,146,175	461,712,535	24,730,874	0	15,805,216	-10,023,089	-10,023,089	623,515,216	495,621,631
AUGUST	41,004,195	21,130,357	33,097,367	21,757,189	464,819,537	24,597,339	0	7,183,750	161,282	161,282	617,842,501	497,916,904
SEPTEMBER	41,504,816	26,823,596	33,213,928	21,300,673	440,798,084	23,626,261	0	2,003,614	-1,559,112	-1,559,112	590,818,106	474,012,012
OCTOBER	38,041,998	28,161,256	32,409,655	14,526,870	401,205,983	25,917,849	0	55,103,077	-3,256,485	-3,256,485	598,310,750	433,615,638
NOVEMBER	40,992,562	27,835,764	32,337,205	6,496,666	371,101,240	24,720,206	0	62,621,760	-2,213,380	-2,213,380	567,139,699	403,438,445
DECEMBER	40,383,570	27,192,136	32,640,491	8,589,003	393,171,449	26,292,569	0	20,699,972	3,590,779	3,590,779	553,514,397	425,811,940
TOTAL	495,116,994	281,509,885	396,473,231	213,865,764	5,250,448,935	290,905,566	0	299,474,105	-14,615,399	-14,615,399	7,253,045,401	5,646,922,166

PERCENT OF TOTAL

6.82 3.88 5.46 2.94 72.38 4.01 .00 4.12 .54 .20

NOTES: EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS
PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

MARKETED PRODUCTION IS THE TOTAL GAS TO TRANSMISSION LINES, CARBON BLACK AND PLANT FUEL & LEASE USE

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
(REPORTED IN MCF)
YEAR 2010

MONTH	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
JANUARY	8,245	97,322	556,069,721	4,822,698	11,201,038	954,249	0	407,580,070	131,249,682	0	261,984
FEBRUARY	8,214	96,580	511,332,983	4,569,548	10,128,633	960,192	0	373,816,941	121,687,892	0	169,777
MARCH	8,242	97,179	575,624,236	5,124,905	11,456,076	1,154,211	0	421,388,257	136,367,230	0	133,557
APRIL	8,253	97,361	545,441,815	4,835,028	11,250,206	1,138,657	0	397,086,144	130,949,555	0	182,225
MAY	8,221	97,753	568,461,873	5,109,068	11,490,941	1,232,311	0	415,091,363	135,322,340	0	215,850
JUNE	8,201	98,068	539,398,919	4,827,074	11,280,983	1,181,957	0	391,797,670	130,109,593	0	201,642
JULY	8,158	96,016	553,138,846	4,776,128	11,648,076	1,209,843	0	401,027,735	134,289,523	0	187,541
AUGUST	8,134	96,003	546,660,468	4,847,246	11,706,527	1,330,401	0	395,948,783	132,640,699	0	186,812
SEPTEMBER	8,020	97,366	520,985,573	4,529,714	11,527,795	1,151,127	0	377,787,159	125,872,695	0	117,083
OCTOBER	8,020	97,538	525,870,283	4,652,854	11,587,497	1,223,041	0	380,622,498	127,652,939	0	131,454
NOVEMBER	7,848	96,977	497,498,548	4,503,985	11,048,743	1,742,779	0	358,340,266	121,743,776	0	118,999
DECEMBER	7,109	88,804	481,231,577	4,535,740	11,723,664	1,872,088	0	340,567,728	122,414,403	0	117,954
TOTAL			6,421,714,842	57,133,988	136,050,179	15,150,856	0	4,661,054,614	1,550,300,327	0	2,024,878

NOTES: PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
(REPORTED IN MCF)
YEAR 2010

MONTH	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE				CARBON BLACK PLANTS	VENTED OR FLARED
					PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS			
JANUARY	143,286	68,977,714	7,306,908	76,284,622	1,835,438	1,387,381	34,186,099	38,548,084	0	327,620
FEBRUARY	151,902	60,474,585	6,788,546	67,263,131	1,586,756	1,124,116	28,620,478	35,757,094	0	174,687
MARCH	152,166	68,623,058	7,227,206	75,850,264	1,818,624	1,266,392	32,557,268	39,835,029	0	372,951
APRIL	152,273	67,808,660	7,724,218	75,532,878	1,793,013	1,282,751	32,825,446	39,215,254	0	416,414
MAY	152,500	71,910,927	7,407,335	79,318,262	1,904,509	1,299,129	34,672,423	41,149,450	0	292,751
JUNE	151,997	67,780,241	7,281,206	75,061,447	1,863,965	1,282,794	31,793,508	39,682,548	0	438,632
JULY	152,355	70,376,370	7,999,473	78,375,843	1,862,239	1,399,842	33,630,846	41,116,385	0	366,531
AUGUST	152,654	71,182,033	7,641,398	78,823,431	1,854,893	1,349,722	34,304,058	40,889,438	0	425,320
SEPTEMBER	153,796	69,832,533	6,674,381	76,506,914	1,960,344	1,298,547	33,187,679	39,748,823	0	311,521
OCTOBER	153,509	72,440,467	7,682,040	80,122,507	2,097,756	1,376,171	35,356,190	40,959,729	0	332,661
NOVEMBER	153,338	69,641,151	7,913,409	77,554,560	1,968,924	0	35,589,481	39,508,490	0	487,665
DECEMBER	152,080	72,282,820	8,359,290	80,642,110	2,016,140	1,355,506	35,806,450	41,116,616	0	347,398
TOTAL		831,330,559	90,005,410	921,335,969	22,562,601	14,422,351	402,529,926	477,526,940	0	4,294,151

NOTES: GAS LIFT IS THE TOTAL GAS WELL GAS AND RESIDUE GAS USED FOR GAS LIFT

PRESSURE MAINTENANCE IS PRESSURE MAINTENANCE AND REPRESSURING PLANTS (NON-PROCESSING)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60 DEGREES FAHRENHEIT.

TABLE 4
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2010
(DATA SOURCE: RRC FORM R-3)

	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)	111,375	30,255,566	30,366,941	123,577	35,453,430	35,577,007
GAS INTO GATHERING SYSTEM	37,021	4,299	41,320	41,644	6,426	48,070
DELIVERIES FROM GATH. SYSTEM (-)	764	-30,617	-29,853	-597	-33,431	-34,028
UNACCOUNTED FOR GAS						
GAS TO PLANTS FOR PROCESSING	75,118	30,220,650	30,295,768	81,336	35,413,573	35,494,909
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			3,533,746			3,214,066
TOTAL GAS TO PLANTS FOR PROCESSING			33,829,514			38,708,975
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			990,736			1,226,333
ACID GAS H ₂ S, CO ₂ , H ₂ O			400,132			385,430
PLANT, LEASE, & SYSTEM USE			2,623,771		2,204	2,628,580
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	2,545,378	0	0	7,179,179
CYCLED	0	0	23,754,646	0	0	22,336,035
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	37,021	0	236,068	41,644	0	1,285,796
TO TRANSMISSION LINES	0	0	3,249,532	0	0	3,190,554
VENTED OR FLARED	0	4,299	47,733	0	6,094	79,504
METER DIFFERENCE			-18,482			397,564
TOTAL GAS DISPOSITION	37,021	4,299	33,829,514	41,644	8,298	38,708,975
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	4,527			12,952		
GASOLINE	46,853			80,738		
BUTANES - PROPANES	109,220			229,145		
ETHANE	85,073			115,442		
OTHER PRODUCTS	460,308			433,101		
TOTAL PLANT PRODUCTION	705,981			871,378		
SULFUR PRODUCTION (LONG TONS)	154					
CO ₂ PRODUCTION (MCF)	25,700,740					
OUT OF STATE GAS TO PLANTS						
BARRELS						
STATE						
MCF						
OUT OF STATE GAS TO PLANTS						
BARRELS						
STATE						
MCF						

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2010
(DATA SOURCE: RRC FORM R-3)

	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	116,468	38,653,205	38,769,673	60,912	37,720,407	37,781,319
DELIVERIES FROM GATH. SYSTEM (-)	8,528	3,592	12,120	0	8,495	8,495
UNACCOUNTED FOR GAS	-515	-27,920	-28,435	282	-28,671	-28,389
GAS TO PLANTS FOR PROCESSING	107,425	38,621,693	38,729,118	61,194	37,683,241	37,744,435
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			3,656,953			3,412,949
TOTAL GAS TO PLANTS FOR PROCESSING			42,386,071			41,157,384
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			1,317,366			1,329,319
ACID GAS H2S, CO2, H2O			424,280			415,171
PLANT, LEASE, & SYSTEM USE		2,620	2,862,700	0	1,713	2,709,993
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	7,944,393	0	0	7,273,606
CYCLED	0	0	24,406,498	0	0	23,681,881
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	8,528	0	1,131,028	0	0	1,164,010
TO TRANSMISSION LINES	0	0	3,638,954	0	0	3,337,919
VENTED OR FLARED	0	972	282,027	0	6,782	798,056
METER DIFFERENCE			378,825			447,429
TOTAL GAS DISPOSITION	8,528	3,592	42,386,071	0	8,495	41,157,384
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	13,233			20,766		
GASOLINE	88,663			82,145		
BUTANES - PROPANES	227,334			224,938		
ETHANE	114,885			125,659		
OTHER PRODUCTS	493,151			491,552		
TOTAL PLANT PRODUCTION	937,266			945,060		
SULFUR PRODUCTION (LONG TONS)						
CO2 PRODUCTION (MCF)	31,569,952			590		
				7,273,606		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2010
(DATA SOURCE: RRC FORM R-3)

	MAY				JUNE			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTAKE (MCF)	54,130	39,115,284	39,169,414	37,032,845	103,632	37,032,845	37,136,477	
GAS INTO GATHERING SYSTEM	0	9,295	9,295	32,067	11,175	32,067	43,242	
DELIVERIES FROM GATH. SYSTEM (-)	810	-22,851	-22,041	-18,356	-236	-18,356	-18,592	
UNACCOUNTED FOR GAS								
GAS TO PLANTS FOR PROCESSING	54,940	39,083,138	39,138,078	36,982,422	92,221	36,982,422	37,074,643	
REFINERY AND STORAGE VAPORS			0	0			0	
OTHER SOURCES			3,566,289				3,404,433	
TOTAL GAS TO PLANTS FOR PROCESSING			42,704,367				40,479,076	
GAS DISPOSITION (MCF)								
EXTRACTION LOSS			1,417,859				1,295,269	
ACID GAS H2S, CO2, H2O			437,238				455,700	
PLANT, LEASE, & SYSTEM USE		2,295	3,527,664	2,274	0	2,274	2,298,521	
GAS LIFT	0	0	0	0	0	0	0	
REPRESS & PRESS MAINT	0	0	8,759,556	0	0	0	8,634,553	
CYCLED	0	0	23,756,598	0	0	0	23,084,810	
UNDERGROUND STORAGE	0	0	0	0	0	0	0	
TO OTHER PLANTS	0	0	1,232,128	0	11,175	0	1,267,319	
TO TRANSMISSION LINES	0	0	3,481,829	0	0	0	3,418,488	
VENTED OR FLARED	0	7,000	100,292	29,793	0	29,793	86,126	
METER DIFFERENCE			-8,797				-61,710	
TOTAL GAS DISPOSITION	0	9,295	42,704,367	32,067	11,175	32,067	40,479,076	
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE	25,078				29,573			
GASOLINE	89,962				102,626			
BUTANES - PROPANES	235,111				234,201			
ETHANE	134,907				109,632			
OTHER PRODUCTS	507,300				454,817			
TOTAL PLANT PRODUCTION	992,358				930,849			
SULFUR PRODUCTION (LONG TONS)	641				577			
CO2 PRODUCTION (MCF)	31,669,915				8,634,553			

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2010
(DATA SOURCE: RRC FORM R-3)

	JULY			AUGUST		
GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	115,722	39,348,234	39,463,956	105,608	39,307,621	39,413,229
DELIVERIES FROM GATH. SYSTEM (-)	10,947	15,894	26,841	23,128	10,330	33,458
UNACCOUNTED FOR GAS	1,610	-24,014	-22,404	2,386	-3,582	-1,196
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	106,385	39,308,326	39,414,711	84,866	39,291,987	39,376,853
			0			0
			3,563,069			3,324,661
TOTAL GAS TO PLANTS FOR PROCESSING			42,977,780			42,701,514
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	0	0	1,422,922	0	0	1,377,850
ACID GAS H2S, CO2, H2O	0	1,751	488,310	0	1,401	484,471
PLANT, LEASE, & SYSTEM USE	0	0	2,440,267	0	0	2,361,831
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	8,940,475	0	0	8,606,297
CYCLED	0	0	24,730,874	0	0	24,597,339
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	10,947	0	1,167,142	23,128	0	1,216,789
TO TRANSMISSION LINES	0	0	3,744,947	0	0	3,483,850
VENTED OR FLARED	0	14,143	76,834	0	8,929	491,530
METER DIFFERENCE			-33,993			81,557
TOTAL GAS DISPOSITION	10,947	15,894	42,977,778	23,128	10,330	42,701,514
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	24,825			28,687		
GASOLINE	106,863			105,173		
BUTANES - PROPANES	246,560			237,663		
ETHANE	131,665			120,854		
OTHER PRODUCTS	508,040			506,029		
TOTAL PLANT PRODUCTION	1,017,953			998,406		
SULFUR PRODUCTION (LONG TONS)	606			619		
CO2 PRODUCTION (MCF)	32,889,378			32,454,083		

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2010
(DATA SOURCE: RRC FORM R-3)

	SEPTEMBER			OCTOBER		
GAS INTAKE (MCF)						
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	84,466	37,522,146	37,606,612	46,301	31,724,969	31,771,270
DELIVERIES FROM GATH. SYSTEM (-)	23,128	8,830	31,958	0	2,521	2,521
UNACCOUNTED FOR GAS	-541	-21,843	-22,384	-636	-21,540	-22,176
GAS TO PLANTS FOR PROCESSING	60,797	37,491,473	37,552,270	45,665	31,700,908	31,746,573
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			3,476,549			3,395,853
TOTAL GAS TO PLANTS FOR PROCESSING			41,028,819			35,142,426
GAS DISPOSITION (MCF)						
	UNPROCESSED	UNPROCESSED	RESIDUE	UNPROCESSED	UNPROCESSED	RESIDUE
	GAS WELL GAS	CASINGHEAD	GAS	GAS WELL GAS	CASINGHEAD	GAS
EXTRACTION LOSS	0	1,657	1,333,778	0	2,185	1,088,572
ACID GAS H2S, CO2, H2O	0	0	454,344	0	0	434,684
PLANT, LEASE, & SYSTEM USE	0	0	2,183,417	0	0	2,231,979
GAS LIFT	0	0	0	0	0	0
REPRESS & PRESS MAINT	0	0	8,285,586	0	0	2,461,856
CYCLED	0	0	23,626,261	0	0	25,917,849
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	23,128	0	1,149,023	0	0	1,045
TO TRANSMISSION LINES	0	0	3,447,023	0	0	3,037,851
VENTED OR FLARED	0	7,173	480,161	0	336	57,562
METER DIFFERENCE			45,477			-88,972
TOTAL GAS DISPOSITION	23,128	8,830	41,005,070	0	2,521	35,142,426
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	24,182			3,387		
GASOLINE	95,678			56,489		
BUTANES - PROPANES	224,442			114,123		
ETHANE	131,275			87,597		
OTHER PRODUCTS	478,756			516,295		
TOTAL PLANT PRODUCTION	954,333			777,891		
SULFUR PRODUCTION (LONG TONS)						176
CO2 PRODUCTION (MCF)						27,656,858

TABLE 4 - CONTINUED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2010
(DATA SOURCE: RRC FORM R-3)

	NOVEMBER				DECEMBER			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL	GAS WELL GAS	CASINGHEAD	CASINGHEAD	TOTAL
GAS INTAKE (MCF)	72,979	27,429,836	27,502,815	29,145,192	69,927	29,145,192	29,215,119	
GAS INTO GATHERING SYSTEM	23,128	3,733	26,861	9,681	6,356	16,037		
DELIVERIES FROM GATH. SYSTEM (-)	98	-15,528	-15,430	1,313	-2,215	-902		
UNACCOUNTED FOR GAS								
GAS TO PLANTS FOR PROCESSING	49,949	27,410,131	27,460,080	61,559	29,136,621	29,198,180		
REFINERY AND STORAGE VAPORS			0			0		
OTHER SOURCES			2,860,028			3,080,122		
TOTAL GAS TO PLANTS FOR PROCESSING			30,320,108			32,278,302		
GAS DISPOSITION (MCF)								
UNPROCESSED GAS WELL GAS	0	1,958	1,860,067	0	2,174	1,026,409		
UNPROCESSED CASINGHEAD	0	0	0	0	0	407,336		
EXTRACTION LOSS	0	0	0	0	0	1,979,762		
ACID GAS H2S, CO2, H2O	0	0	0	0	0	0		
PLANT, LEASE, & SYSTEM USE	0	0	0	0	0	0		
GAS LIFT	0	0	0	0	0	0		
REPRESS & PRESS MAINT	0	0	0	0	0	0		
CYCLED	0	0	24,720,206	0	0	26,292,569		
UNDERGROUND STORAGE	0	0	0	0	0	0		
TO OTHER PLANTS	0	0	1,840	0	0	4,893		
TO TRANSMISSION LINES	23,128	0	2,673,244	0	9,681	2,871,143		
VENTED OR FLARED	0	1,775	8,025	0	0	1,805		
METER DIFFERENCE			-296,090		4,182	-287,787		
TOTAL GAS DISPOSITION	23,128	3,733	30,320,107	9,681	6,356	32,296,130		
PLANT LIQUID HYDROCARBON PRODUCTION								
CONDENSATE - CRUDE	4,572			7,253				
GASOLINE	24,645			24,349				
BUTANES - PROPANES	82,374			93,855				
ETHANE	82,398			96,359				
OTHER PRODUCTS	487,345			505,170				
TOTAL PLANT PRODUCTION	681,334			726,986				
SULFUR PRODUCTION (LONG TONS)	87			74				
CO2 PRODUCTION (MCF)	24,014,152			25,582,904				

TABLE 4 - CONCLUDED
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 2010
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,065,097	422,708,735	423,773,832
DELIVERIES FROM GATH. SYSTEM (-)	188,380	111,838	300,218
UNACCOUNTED FOR GAS	4,738	-250,568	-245,830
GAS TO PLANTS FOR PROCESSING	881,455	422,344,163	423,225,618
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			40,488,718
TOTAL GAS TO PLANTS FOR PROCESSING			463,714,336
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			14,791,890
ACID GAS H2S, CO2, H2O			5,174,434
PLANT, LEASE, & SYSTEM USE	0	22,232	29,708,552
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	70,630,879
CYCLED	0	0	290,905,566
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	155,571	0	9,857,081
TO TRANSMISSION LINES	32,809	0	39,575,334
VENTED OR FLARED	0	91,478	2,509,655
METER DIFFERENCE			555,021
TOTAL GAS DISPOSITION	188,380	113,710	463,708,412

PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF
CONDENSATE - CRUDE	199,035		
GASOLINE	904,184		
BUTANES - PROPANES	2,258,966		
ETHANE	1,335,746		
OTHER PRODUCTS	5,841,864		
TOTAL PLANT PRODUCTION	10,539,795		
SULFUR PRODUCTION (LONG TONS)			5,200
CO2 PRODUCTION (MCF)			307,456,653

TABLE 5
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 2010
(DATA SOURCE: RRC FORM R-3)

	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	197,859,387	53,536,261	251,395,648	185,333,279	47,094,223	232,427,502
DELIVERIES FROM GATH. SYSTEM (-)	8,642,080	1,808,133	10,450,213	8,225,043	1,918,346	10,143,389
UNACCOUNTED FOR GAS	-767,015	2,780,340	2,013,325	-511,752	2,479,918	1,968,166
GAS TO PLANTS FOR PROCESSING	188,455,234	54,505,982	242,961,216	176,561,235	47,655,795	224,217,030
REFINERY AND STORAGE VAPORS			3,740,543			3,686,044
OTHER SOURCES			80,563,436			68,383,345
TOTAL GAS TO PLANTS FOR PROCESSING			327,265,195			296,286,419
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			30,348,639			30,439,902
ACID GAS H2S, CO2, H2O			21,131,286			14,085,113
PLANT, LEASE, & SYSTEM USE	1,239,836	426,060	12,770,648	1,100,620	383,020	12,373,696
GAS LIFT	496,062	17,708	1,200,076	461,210	20,222	1,176,720
REPRESS & PRESS MAINT	0	445,335	10,081,294	0	501,119	10,473,973
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	2,602,117	0	0	1,184,141
TO OTHER PLANTS	2,544,668	619,201	7,991,778	1,968,206	643,057	6,470,158
TO TRANSMISSION LINES	4,436,658	216,220	236,313,346	4,549,585	174,574	219,361,606
VENTED OR FLARED	103,538	83,609	1,595,251	95,888	195,921	1,425,760
METER DIFFERENCE			3,308,527			-810,993
TOTAL GAS DISPOSITION	8,820,762	1,808,133	327,342,962	8,175,509	1,917,913	296,180,076
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	490,449	STATE	MCF	BARRELS	STATE	MCF
GASOLINE	2,752,945	OKLAHOMA	1,661,358	603,102	OKLAHOMA	1,408,865
BUTANES - PROPANES	7,669,274			2,533,643	LOUISIANA	96,392
ETHANE	8,917,550			7,312,532		
OTHER PRODUCTS	1,911,593			8,465,429		
				1,763,912		
TOTAL PLANT PRODUCTION	21,741,811	TOTAL	1,661,358	20,678,618	TOTAL	1,505,257
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	11,276			2,902		
CO2 PRODUCTION (MCF)	11,164,205			13,002,613		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2010
 (DATA SOURCE: RRC FORM R-3)

	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)	197,505,531	55,849,666	253,355,197	200,570,828	57,282,377	257,853,205
GAS INTO GATHERING SYSTEM	9,636,131	1,749,738	11,385,869	8,457,223	1,425,375	9,882,598
DELIVERIES FROM GATH. SYSTEM (-)	377,378	2,068,218	2,445,596	-937,399	1,550,916	613,517
UNACCOUNTED FOR GAS						
GAS TO PLANTS FOR PROCESSING	187,858,703	56,095,146	243,953,849	191,191,246	57,407,734	248,598,980
REFINERY AND STORAGE VAPORS			4,000,698			3,696,046
OTHER SOURCES			83,441,224			70,119,768
TOTAL GAS TO PLANTS FOR PROCESSING			331,395,771			322,414,794
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			RESIDUE GAS			RESIDUE GAS
ACID GAS H ₂ S, CO ₂ , H ₂ O			35,002,882			33,374,201
PLANT, LEASE, & SYSTEM USE			21,585,351			21,259,163
GAS LIFT	1,188,162	453,521	12,614,830	1,217,700	443,675	12,985,378
REPRESS & PRESS MAINT	495,495	25,915	788,629	511,233	23,837	1,220,909
CYCLED	0	653,708	9,493,817	0	544,932	11,138,420
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	3,138,981	0	2,013,594	0	0	1,053,612
TO TRANSMISSION LINES	4,720,735	358,919	8,782,469	2,667,613	93,750	7,080,013
VENTED OR FLARED	93,748	213,693	246,863,479	3,949,120	217,122	235,205,628
METER DIFFERENCE		43,982	1,461,612	111,557	102,059	1,339,282
			-8,819,351			-2,335,492
TOTAL GAS DISPOSITION	9,637,121	1,749,738	329,787,312	8,457,223	1,425,375	322,321,114
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE		STATE	MCF	OUT OF STATE GAS TO PLANTS	STATE	MCF
GASOLINE	735,677	OKLAHOMA	1,481,065	BARRELS	OKLAHOMA	1,456,841
BUTANES - PROPANES	2,211,834	LOUISIANA	143,082	614,262	LOUISIANA	122,006
ETHANE	8,143,538			2,107,621		
OTHER PRODUCTS	9,286,970			7,779,907		
	1,996,432			8,853,872		
				1,879,346		
TOTAL PLANT PRODUCTION	22,374,451	TOTAL	1,624,147	21,235,008	TOTAL	1,578,847
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	11,879			11,626		
CO ₂ PRODUCTION (MCF)	11,616,886			10,735,392		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2010
 (DATA SOURCE: RRC FORM R-3)

	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)	198,280,292	51,617,370	249,897,662	215,058,790	53,863,090	268,921,880
GAS INTO GATHERING SYSTEM	9,020,108	1,805,103	10,825,211	7,741,146	1,471,115	9,212,261
DELIVERIES FROM GATH. SYSTEM (-)	-906,659	1,581,531	674,872	-13,615,363	1,854,323	-11,761,040
UNACCOUNTED FOR GAS						
GAS TO PLANTS FOR PROCESSING	188,329,225	51,393,612	239,722,837	193,650,535	54,406,152	248,056,687
REFINERY AND STORAGE VAPORS			4,032,885			3,878,956
OTHER SOURCES			83,191,971			73,128,866
TOTAL GAS TO PLANTS FOR PROCESSING			326,947,693			325,064,509
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			34,643,886			34,548,116
ACID GAS H ₂ S, CO ₂ , H ₂ O			13,893,821			20,521,163
PLANT, LEASE, & SYSTEM USE	1,247,527	455,882	12,799,777	1,212,374	457,479	12,312,669
GAS LIFT	549,801	34,252	1,116,428	571,733	28,890	1,061,654
REPRESS & PRESS MAINT	0	626,507	11,207,634	0	619,611	10,578,008
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	2,769,532	0	0	3,086,888
TO OTHER PLANTS	2,556,444	599,130	6,626,226	1,780,356	571,366	7,273,475
TO TRANSMISSION LINES	4,545,366	278,016	241,766,141	4,059,165	155,326	233,765,085
VENTERED OR FLARED	120,970	315,286	1,739,942	117,518	92,664	1,039,307
METER DIFFERENCE			261,285			756,740
TOTAL GAS DISPOSITION	9,020,108	2,309,073	326,824,672	7,741,146	1,925,336	324,943,105
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	684,376	OKLAHOMA	MCF	592,045	STATE	MCF
GASOLINE	3,020,943	LOUISIANA	1,493,790	2,999,933	OKLAHOMA	1,528,214
BUTANES - PROPANES	8,116,824		106,717	7,683,269		
ETHANE	9,125,490			8,322,794		
OTHER PRODUCTS	1,961,867			2,036,710		
TOTAL PLANT PRODUCTION	22,909,500	TOTAL	1,600,507	21,634,751	TOTAL	1,528,214
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	12,431			10,939		
CO ₂ PRODUCTION (MCF)	12,499,104			10,278,824		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2010
 (DATA SOURCE: RRC FORM R-3)

	JULY			AUGUST		
GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	260,315,203	51,476,258	311,791,461	212,410,610	51,346,305	263,756,915
DELIVERIES FROM GATH. SYSTEM (-)	10,101,499	1,800,448	11,901,947	8,241,896	2,326,490	10,568,386
UNACCOUNTED FOR GAS	-829,747	2,916,437	2,086,690	-3,290,468	3,096,403	-194,065
GAS TO PLANTS FOR PROCESSING	249,178,626	52,790,091	301,968,717	199,615,303	49,699,443	249,314,746
REFINERY AND STORAGE VAPORS			3,851,435			4,057,547
OTHER SOURCES			81,105,861			79,272,478
TOTAL GAS TO PLANTS FOR PROCESSING			386,926,013			332,644,771
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			48,379,025			34,365,103
ACID GAS H2S, CO2, H2O			13,906,843			17,382,072
PLANT, LEASE, & SYSTEM USE	1,283,557	515,338	13,135,329	1,254,763	498,580	12,496,203
GAS LIFT	581,570	30,337	1,160,315	597,504	32,765	1,108,731
REPRESS & PRESS MAINT	0	701,417	10,655,973	0	705,906	10,674,343
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	3,044,470	0	0	1,905,947
TO OTHER PLANTS	3,235,244	754,392	6,762,602	3,328,983	781,132	6,892,594
TO TRANSMISSION LINES	4,948,581	170,861	251,133,270	2,926,756	179,340	249,468,894
VENTED OR FLARED	52,546	61,307	1,386,865	133,889	128,767	1,761,650
METER DIFFERENCE			-10,171,382			-525,995
TOTAL GAS DISPOSITION	10,101,498	2,233,652	339,393,310	8,241,895	2,326,490	335,529,542
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	581,657	OKLAHOMA	1,412,440	529,492	OKLAHOMA	1,386,505
GASOLINE	3,144,134	LOUISIANA	175,833	3,126,452	LOUISIANA	185,519
BUTANES - PROPANES	8,350,002			8,284,422		
ETHANE	9,322,993			8,961,731		
OTHER PRODUCTS	1,955,528			2,128,646		
TOTAL PLANT PRODUCTION	23,354,314	TOTAL	1,588,273	23,030,743	TOTAL	1,572,024
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	10,981			4,484		
CO2 PRODUCTION (MCF)	4,090,745			7,854,789		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2010
 (DATA SOURCE: RRC FORM R-3)

	SEPTEMBER			OCTOBER		
GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	206,863,743	60,113,182	266,976,925	200,938,194	55,933,223	256,871,417
DELIVERIES FROM GATH. SYSTEM (-)	9,016,582	4,300,252	13,316,834	10,065,084	1,456,428	11,521,512
UNACCOUNTED FOR GAS	-1,919,588	3,425,293	1,505,705	-282,776	3,741,835	3,459,059
GAS TO PLANTS FOR PROCESSING	195,874,392	59,021,913	254,896,305	190,093,103	58,127,303	248,220,406
REFINERY AND STORAGE VAPORS			3,853,299			3,400,616
OTHER SOURCES			81,946,844			83,099,635
TOTAL GAS TO PLANTS FOR PROCESSING			340,696,448			334,720,657
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			35,244,119			31,867,490
ACID GAS H2S, CO2, H2O			25,235,814			25,455,678
PLANT, LEASE, & SYSTEM USE	1,291,024	520,981	13,152,544	1,341,570	451,499	12,080,695
GAS LIFT	553,061	33,365	1,066,148	586,920	33,773	1,172,980
REPRESS & PRESS MAINT	0	699,986	10,863,650	0	209,916	10,203,905
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	2,275,257	795,033	0	877,501
TO OTHER PLANTS	3,192,667	351,139	6,869,998	2,917,537	422,310	6,712,233
TO TRANSMISSION LINES	3,855,518	198,599	247,995,717	4,309,505	222,516	243,990,692
VENTED OR FLARED	124,311	97,435	1,865,591	116,389	116,413	1,611,050
METER DIFFERENCE			-1,524,978			-607,671
TOTAL GAS DISPOSITION	9,016,581	1,901,505	343,043,860	10,066,954	1,456,427	333,364,553
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	567,311	OKLAHOMA	1,558,937	524,301	OKLAHOMA	1,646,044
GASOLINE	2,594,313	LOUISIANA	167,176	2,187,399	LOUISIANA	189,002
BUTANES - PROPANES	8,537,047			8,117,284		
ETHANE	9,329,737			8,999,283		
OTHER PRODUCTS	2,144,042			1,976,513		
TOTAL PLANT PRODUCTION	23,172,450	TOTAL	1,726,113	21,804,780	TOTAL	1,835,046
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,096			3,111		
CO2 PRODUCTION (MCF)	13,241,662			15,166,888		

TABLE 5 - CONTINUED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2010
 (DATA SOURCE: RRC FORM R-3)

	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	205,075,052	59,271,140	264,346,192	196,500,727	58,690,709	255,191,436
DELIVERIES FROM GATH. SYSTEM (-)	9,960,601	1,284,100	11,244,701	10,060,785	1,377,372	11,438,157
UNACCOUNTED FOR GAS	-906,245	3,970,614	3,064,369	-709,868	1,019,080	309,212
GAS TO PLANTS FOR PROCESSING	193,654,103	60,915,982	254,570,085	185,591,963	60,526,689	246,118,652
REFINERY AND STORAGE VAPORS			4,105,907			4,103,509
OTHER SOURCES			73,369,122			82,599,136
TOTAL GAS TO PLANTS FOR PROCESSING			332,045,114			332,821,297
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			RESIDUE GAS			RESIDUE GAS
ACID GAS H2S, CO2, H2O			35,204,026			34,412,766
PLANT, LEASE, & SYSTEM USE			25,104,019			24,017,768
GAS LIFT	1,257,754	519,269	12,882,024	1,356,274	556,088	12,179,480
REPRESS & PRESS MAINT	529,659	25,662	1,119,764	571,499	77,021	1,284,618
CYCLED	0	0	6,057,507	571	0	7,105,113
UNDERGROUND STORAGE	0	0	0	1,553	48,520	0
TO OTHER PLANTS	4,285,828		2,184,547	1,536	47,988	3,814,830
TO TRANSMISSION LINES	4,177,084	431,074	5,966,352	3,758,976	457,220	6,919,339
VENTED OR FLARED	1,697	203,244	245,811,751	4,247,456	201,723	240,717,690
METER DIFFERENCE		104,850	1,794,548	8,945	134,496	2,236,905
TOTAL GAS DISPOSITION	10,252,022	1,284,099	332,218,475	9,946,810	1,523,056	332,885,214
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF
GASOLINE	576,543	LOUISIANA	470,623	603,288	OKLAHOMA	1,395,531
BUTANES - PROPANES	2,133,836	KANSAS	1,344,904	2,163,407	LOUISIANA	510,220
ETHANE	7,873,713			8,134,718		
OTHER PRODUCTS	9,058,053			9,222,933		
	2,148,149			2,121,925		
TOTAL PLANT PRODUCTION	21,790,294	TOTAL	1,815,527	22,246,271	TOTAL	1,905,751
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	2,977			1,902		
CO2 PRODUCTION (MCF)	11,559,478			12,186,081		

TABLE 5 - CONCLUDED
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 2010
 (DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR		
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,476,711,636	656,073,804	3,132,785,440
DELIVERIES FROM GATH. SYSTEM (-)	109,168,178	22,722,900	131,891,078
UNACCOUNTED FOR GAS	-24,299,502	30,484,908	6,185,406
GAS TO PLANTS FOR PROCESSING	2,340,053,668	662,545,842	3,002,599,510
REFINERY AND STORAGE VAPORS			46,407,485
OTHER SOURCES			940,221,686
TOTAL GAS TO PLANTS FOR PROCESSING			3,989,228,681
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			417,830,155
ACID GAS H2S, CO2, H2O			243,578,091
PLANT, LEASE, & SYSTEM USE	14,991,161	5,681,392	151,783,273
GAS LIFT	6,505,747	383,747	13,476,972
REPRESS & PRESS MAINT	571	5,708,437	118,533,637
CYCLED	1,553	48,520	0
UNDERGROUND STORAGE	796,569	47,988	26,812,436
TO OTHER PLANTS	35,375,503	6,082,690	84,347,237
TO TRANSMISSION LINES	50,725,529	2,431,234	2,892,393,299
VENTED OR FLARED	1,080,996	1,476,789	19,257,763
METER DIFFERENCE			-24,178,668
TOTAL GAS DISPOSITION	109,477,629	21,860,797	3,943,834,195
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF
CONDENSATE - CRUDE	7,102,503	OKLAHOMA	16,429,590
GASOLINE	30,976,460	LOUISIANA	2,166,570
BUTANES - PROPANES	96,002,530	KANSAS	1,344,904
ETHANE	107,866,835		
OTHER PRODUCTS	24,024,663		
TOTAL PLANT PRODUCTION	265,972,991	TOTAL	19,941,064
SULFUR PRODUCTION (LONG TONS)	87,604		
CO2 PRODUCTION (MCF)	133,396,667		

TABLE 6
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2010
(DATA SOURCE: RRC FORM R-3)

	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	88,757,639	8,596,473	97,354,112	79,808,151	7,721,794	87,529,945
DELIVERIES FROM GATH. SYSTEM (-)	8,957,820	1,957,287	10,915,107	8,311,787	1,674,579	9,986,366
UNACCOUNTED FOR GAS	-48,761	-69,794	-118,555	-710,023	-36,882	-746,905
GAS TO PLANTS FOR PROCESSING	79,759,692	6,569,391	86,329,083	70,786,341	6,010,333	76,796,674
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			13,234,624			10,100,208
TOTAL GAS TO PLANTS FOR PROCESSING			99,563,707			86,896,882
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			RESIDUE GAS			RESIDUE GAS
ACID GAS H2S, CO2, H2O			455,358			416,697
PLANT, LEASE, & SYSTEM USE			3,040,959			3,536,830
GAS LIFT	197,738	24,331	3,179,774	164,020	21,440	2,446,726
REPRESS & PRESS MAINT	27,379	0	4,611,434	25,163	0	4,145,039
CYCLED	0	0	517,673	0	0	472,046
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	0	0	0	0
TO TRANSMISSION LINES	2,213,363	1,849,308	20,549,382	1,985,420	1,595,461	19,258,016
VENTED OR FLARED	6,515,266	78,187	66,208,793	6,130,331	51,146	56,472,077
METER DIFFERENCE	4,074	5,461	705,402	6,853	6,532	654,689
TOTAL GAS DISPOSITION	8,957,820	1,957,287	99,563,872	8,311,787	1,674,579	86,897,471
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	BARRELS	STATE OKLAHOMA	MCF	BARRELS	STATE OKLAHOMA	MCF
GASOLINE	613,939		26,730	597,513		31,092
BUTANES - PROPANES	0		0	0		0
ETHANE	0		0	0		0
OTHER PRODUCTS	30,233			26,427		
TOTAL PLANT PRODUCTION	644,172		26,730	623,940		31,092
			(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)
SULFUR PRODUCTION (LONG TONS)	1,572			3,390		
CO2 PRODUCTION (MCF)	1,054,276			973,920		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2010
(DATA SOURCE: RRC FORM R-3)

	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	88,706,379	9,862,193	98,568,572	88,657,854	8,666,781	97,324,635
DELIVERIES FROM GATH. SYSTEM (-)	9,683,560	2,100,346	11,783,906	9,075,550	1,917,422	10,992,972
UNACCOUNTED FOR GAS	773,656	248,994	1,022,650	-1,726,876	28,166	-1,698,710
GAS TO PLANTS FOR PROCESSING	79,791,940	8,010,841	87,802,781	80,356,018	6,777,525	87,133,543
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			14,302,509			12,476,718
TOTAL GAS TO PLANTS FOR PROCESSING			102,105,290			99,610,261
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			RESIDUE GAS			RESIDUE GAS
ACID GAS H2S, CO2, H2O			581,242			548,341
PLANT, LEASE, & SYSTEM USE		22,664	2,792,696		18,863	2,956,749
GAS LIFT	154,498	0	3,766,025	161,525	0	2,832,410
REPRESS & PRESS MAINT	675,246	0	4,087,710	17,148	0	4,812,434
CYCLED	0	0	546,244	0	0	496,681
UNDERGROUND STORAGE	0	0	6,407	0	0	0
TO OTHER PLANTS	0	0	0	0	0	0
TO TRANSMISSION LINES	2,393,640	2,023,135	21,269,817	2,440,386	1,855,811	20,877,324
VENTED OR FLARED	6,451,636	48,300	67,584,475	6,443,778	37,953	63,548,868
METER DIFFERENCE	7,003	6,247	741,377	12,713	4,795	842,906
			747,817			2,694,548
TOTAL GAS DISPOSITION	9,682,023	2,100,346	102,123,810	9,075,550	1,917,422	99,610,261
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE		STATE	MCF	BARRELS	STATE	MCF
GASOLINE	677,409	OKLAHOMA	34,434	619,892	OKLAHOMA	33,657
BUTANES - PROPANES	0		0	0		0
ETHANE	0		0	0		0
OTHER PRODUCTS	87,540		81,027	81,027		81,027
TOTAL PLANT PRODUCTION	764,949	TOTAL	34,434	700,919	TOTAL	33,657
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	1,770		1,684			
CO2 PRODUCTION (MCF)	995,328		988,082			

TABLE 6 - CONTINUED
 OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 2010
 (DATA SOURCE: RRC FORM R-3)

	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	87,660,807	8,206,368	95,867,175	77,362,412	8,378,473	85,740,885
DELIVERIES FROM GATH. SYSTEM (-)	9,529,858	2,078,785	11,608,643	9,104,299	1,869,228	10,973,527
UNACCOUNTED FOR GAS	591,240	81,455	672,695	788,162	289,450	1,077,612
GAS TO PLANTS FOR PROCESSING	78,715,537	6,209,038	84,924,575	69,030,415	6,798,695	75,829,110
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			13,550,255			12,610,966
TOTAL GAS TO PLANTS FOR PROCESSING			98,474,830			88,440,076
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			523,103			455,743
ACID GAS H2S, CO2, H2O			3,010,368			2,935,872
PLANT, LEASE, & SYSTEM USE	167,510	21,899	2,899,689	196,002	20,651	2,614,353
GAS LIFT	34,007	0	4,440,536	34,932	0	4,402,040
REPRESS & PRESS MAINT	0	0	446,373	0	0	249,698
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,718,519	1,897,829	19,181,616	2,463,789	1,836,807	18,743,345
TO TRANSMISSION LINES	6,604,798	149,319	66,265,719	6,393,973	756	57,497,530
VENTED OR FLARED	5,024	9,738	877,535	15,603	11,014	770,493
METER DIFFERENCE			877,535			771,002
TOTAL GAS DISPOSITION	9,529,858	2,078,785	98,522,474	9,104,299	1,869,228	88,440,076
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	564,934		34,757	488,217		29,518
GASOLINE	0		0	0		0
BUTANES - PROPANES	0		0	0		0
ETHANE	0		0	0		0
OTHER PRODUCTS	81,915		74,881			
TOTAL PLANT PRODUCTION	646,849		34,757	563,098		29,518
			(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)
SULFUR PRODUCTION (LONG TONS)	1,770		1,834			
CO2 PRODUCTION (MCF)	1,013,708		967,648			

TABLE 6 - CONTINUED
 OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 2010
 (DATA SOURCE: RRC FORM R-3)

	JULY			AUGUST		
GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	82,659,690	8,429,960	91,089,650	84,422,775	9,358,194	93,780,969
DELIVERIES FROM GATH. SYSTEM (-)	8,967,895	1,897,909	10,865,804	8,723,604	1,870,346	10,593,950
UNACCOUNTED FOR GAS	167,989	-24,899	143,090	10,448	218,753	229,201
GAS TO PLANTS FOR PROCESSING	73,471,766	6,507,152	79,978,918	75,634,838	7,705,106	83,339,944
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			13,420,794			14,782,586
TOTAL GAS TO PLANTS FOR PROCESSING			93,399,712			98,122,530
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			408,465			413,996
ACID GAS H ₂ S, CO ₂ , H ₂ O			2,704,301			3,263,814
PLANT, LEASE, & SYSTEM USE	216,657	21,632	2,784,250	215,541	21,405	2,686,223
GAS LIFT	31,866	0	4,985,542	436	0	4,571,561
REPRESS & PRESS MAINT	0	0	451,210	0	0	425,303
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,100,128	1,865,486	19,816,918	1,971,991	1,836,642	20,574,287
TO TRANSMISSION LINES	6,594,391	711	61,137,634	6,534,196	674	64,666,299
VENTED OR FLARED	3,642	10,080	986,184	1,440	11,625	937,141
METER DIFFERENCE			182,286			605,720
TOTAL GAS DISPOSITION	8,946,684	1,897,909	93,456,790	8,723,604	1,870,346	98,144,344
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE OKLAHOMA	MCF	BARRELS	STATE OKLAHOMA	MCF
CONDENSATE - CRUDE	546,806		25,801	555,814		24,766
GASOLINE	0		0	0		0
BUTANES - PROPANES	0		0	0		0
ETHANE	0		0	0		0
OTHER PRODUCTS	29,117			25,020		
TOTAL PLANT PRODUCTION	575,923	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	25,801	580,834	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	24,766
SULFUR PRODUCTION (LONG TONS)	718			1,307		
CO ₂ PRODUCTION (MCF)	0			1,111,490		

TABLE 6 - CONTINUED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2010
(DATA SOURCE: RRC FORM R-3)

	SEPTEMBER			OCTOBER		
GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	73,921,415	8,254,163	82,175,578	77,699,843	8,474,792	86,174,635
DELIVERIES FROM GATH. SYSTEM (-)	8,677,078	1,759,744	10,436,822	9,444,982	1,699,234	11,144,216
UNACCOUNTED FOR GAS	-339,540	-184,198	-523,738	-67,875	-183,899	-251,774
GAS TO PLANTS FOR PROCESSING REFINERY AND STORAGE VAPORS OTHER SOURCES	64,805,670	6,608,860	71,414,530	68,589,782	6,593,529	75,183,311
			0			0
			13,310,369			13,726,787
TOTAL GAS TO PLANTS FOR PROCESSING			84,724,899			88,910,098
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			397,205			433,082
ACID GAS H2S, CO2, H2O			1,133,438			2,270,894
PLANT, LEASE, & SYSTEM USE	173,881	23,061	2,379,224	184,619	7	2,431,848
GAS LIFT	32,843	0	3,837,837	31,598	0	4,633,728
REPRESS & PRESS MAINT	0	0	153,967	0	0	276,752
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,217,066	1,734,984	18,203,056	2,218,891	1,710,211	17,210,771
TO TRANSMISSION LINES	6,255,752	559	58,591,376	6,392,537	510	60,377,295
VENTED OR FLARED	929	10,741	90,238	1,196	19	887,675
METER DIFFERENCE			-79,611			384,220
TOTAL GAS DISPOSITION	8,680,471	1,769,345	84,706,730	8,828,841	1,710,747	88,906,265
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE OKLAHOMA	MCF	BARRELS	STATE OKLAHOMA	MCF
CONDENSATE - CRUDE	493,155		23,607	521,637		23,755
GASOLINE	0		0	0		0
BUTANES - PROPANES	136		686	686		686
ETHANE	0		0	0		0
OTHER PRODUCTS	22,348		24,803	24,803		24,803
TOTAL PLANT PRODUCTION	515,639		23,607	547,126		23,755
		TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)			TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	1,428		1,689	1,689		1,689
CO2 PRODUCTION (MCF)	0		911,080	911,080		911,080

TABLE 6 - CONTINUED
 OTHER GAS PLANT OPERATIONS IN TEXAS
 YEAR 2010
 (DATA SOURCE: RRC FORM R-3)

	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	78,066,275	11,037,770	89,104,045	77,676,566	11,190,707	88,867,273
DELIVERIES FROM GATH. SYSTEM (-)	8,574,113	1,669,087	10,243,200	8,799,217	1,719,681	10,518,898
UNACCOUNTED FOR GAS	-38,589	-2,180,607	-2,219,196	-118,296	-2,411,444	-2,529,740
GAS TO PLANTS FOR PROCESSING	69,372,821	7,198,567	76,571,388	68,711,072	7,061,598	75,772,670
REFINERY AND STORAGE VAPORS			2,000,406			0
OTHER SOURCES			10,234,908			13,651,188
TOTAL GAS TO PLANTS FOR PROCESSING			88,806,702			89,423,858
GAS DISPOSITION (MCF)						
EXTRACTION LOSS			319,074			408,655
ACID GAS H ₂ S, CO ₂ , H ₂ O			2,344,407			2,767,032
PLANT, LEASE, & SYSTEM USE	186,209	23,170	2,589,087	190,698	25,625	2,610,586
GAS LIFT	37,354	0	4,458,191	39,520	0	4,514,544
REPRESS & PRESS MAINT	0	0	453,906	0	0	129,565
CYCLED	0	0	0	0	0	0
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	2,087,872	1,646,034	20,749,453	2,240,544	1,695,211	20,905,841
TO TRANSMISSION LINES	6,015,211	572	54,368,236	6,050,091	728	56,270,864
VENTED OR FLARED	3,244	9,795	702,331	14,127	8,881	714,334
METER DIFFERENCE			1,988,773			1,045,510
TOTAL GAS DISPOSITION	8,329,890	1,679,571	87,973,458	8,534,980	1,730,445	89,366,931
PLANT LIQUID HYDROCARBON PRODUCTION						
CONDENSATE - CRUDE	546,965	STATE OKLAHOMA	MCF 22,513	609,113	STATE OKLAHOMA	MCF 22,524
GASOLINE	194			8,727		
BUTANES - PROPANES	740			2,265		
ETHANE	0			0		
OTHER PRODUCTS	25,713			31,892		
TOTAL PLANT PRODUCTION	573,612	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	22,513	651,997	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	22,524
SULFUR PRODUCTION (LONG TONS)	1,943			1,759		
CO ₂ PRODUCTION (MCF)	809,970			1,021,400		

TABLE 6 - CONCLUDED
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 2010
(DATA SOURCE: RRC FORM R-3)

GAS INTAKE (MCF)	TOTAL FOR THE YEAR			
	GAS WELL GAS	CASINGHEAD	TOTAL	TOTAL
GAS INTO GATHERING SYSTEM	985,399,806	108,177,668	1,093,577,474	
DELIVERIES FROM GATH. SYSTEM (-)	107,849,763	22,213,648	130,063,411	
UNACCOUNTED FOR GAS	-718,465	-4,224,905	-4,943,370	
GAS TO PLANTS FOR PROCESSING	879,025,892	82,050,635	961,076,527	
REFINERY AND STORAGE VAPORS			2,000,406	
OTHER SOURCES			155,401,912	
TOTAL GAS TO PLANTS FOR PROCESSING			1,118,478,845	
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	
EXTRACTION LOSS			5,360,961	
ACID GAS H ₂ S, CO ₂ , H ₂ O			32,757,360	
PLANT, LEASE, & SYSTEM USE	2,208,898	244,748	33,220,195	
GAS LIFT	987,492	0	53,500,596	
REPRESS & PRESS MAINT	0	0	4,619,418	
CYCLED	0	0	6,407	
UNDERGROUND STORAGE	0	0	0	
TO OTHER PLANTS	27,051,609	21,546,919	237,339,826	
TO TRANSMISSION LINES	76,381,960	369,415	732,989,166	
VENTED OR FLARED	75,848	94,928	8,910,305	
METER DIFFERENCE			9,008,248	
TOTAL GAS DISPOSITION	106,705,807	22,256,010	1,117,712,482	
PLANT LIQUID HYDROCARBON PRODUCTION				
	BARRELS	STATE	MCF	
CONDENSATE - CRUDE	6,835,394	OKLAHOMA	333,154	
GASOLINE	8,921			
BUTANES - PROPANES	3,827			
ETHANE	0			
OTHER PRODUCTS	540,916			
TOTAL PLANT PRODUCTION	7,389,058	TOTAL	333,154	
SULFUR PRODUCTION (LONG TONS)	20,864			
CO ₂ PRODUCTION (MCF)	9,846,902			

TABLE 7
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
YEAR 2010
(BARRELS MONTHLY)

MONTH	CONDENSATE										TOTAL LIQUIDS
	LEASE CONDENSATE	CYCLING PLANTS	GASOLINE PLANTS	OTHER GAS PLANTS	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS	
JANUARY	4,411,015	4,527	490,449	613,939	5,519,930	2,799,798	7,778,494	9,002,623	2,402,134	27,502,979	
FEBRUARY	4,173,342	12,952	603,102	597,513	5,386,909	2,614,381	7,541,677	8,580,871	2,223,440	26,347,278	
MARCH	4,677,078	13,233	735,677	677,409	6,103,397	2,300,497	8,370,872	9,401,855	2,577,123	28,753,744	
APRIL	4,406,098	20,766	614,262	619,892	5,661,018	2,189,766	8,004,845	8,979,531	2,451,925	27,287,085	
MAY	4,659,859	25,078	684,376	564,934	5,934,247	3,110,905	8,351,935	9,260,397	2,551,082	29,208,566	
JUNE	4,301,555	29,573	592,045	488,217	5,411,390	3,102,559	7,917,470	8,432,426	2,566,408	27,430,253	
JULY	4,284,296	24,825	581,657	546,806	5,437,584	3,250,997	8,596,562	9,454,658	2,492,685	29,232,486	
AUGUST	4,313,392	28,687	529,492	555,814	5,427,385	3,231,625	8,522,085	9,082,585	2,659,695	28,923,375	
SEPTEMBER	3,980,515	24,182	567,311	493,155	5,065,163	2,689,991	8,761,625	9,461,012	2,645,146	28,622,937	
OCTOBER	4,032,607	3,387	524,301	521,637	5,081,932	2,243,888	8,232,093	9,086,880	2,517,611	27,162,404	
NOVEMBER	3,837,905	4,572	576,543	546,965	4,965,985	2,158,675	7,956,827	9,140,451	2,661,207	26,883,145	
DECEMBER	3,455,429	7,253	603,288	609,113	4,675,083	2,196,483	8,230,838	9,319,292	2,658,987	27,080,683	
TOTAL	50,533,091	199,035	7,102,503	6,835,394	64,670,023	31,889,565	98,265,323	9,202,581	30,407,443	334,434,935	

NOTES: PLANT INFORMATION INCLUDES CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS

BUTANES & PROPANES INCLUDES BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS

(DATA SOURCE: RRC FORMS PR AND R-3)

TABLE 8
PRESSURE MAINTENANCE AND REPRESSURING PLANTS - NON-PROCESSING
YEAR 2010

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
TOTAL	1	1	1	1	1	1	1	1	1	1	1	1
NUMBER OF PLANTS	1	1	1	1	1	1	1	1	1	1	1	1
INTAKE: KIND OF GAS (MCF)												
GAS WELL GAS	0	0	0	0	0	0	0	0	0	0	0	0
CASINGHEAD GAS	1,124,116	1,266,392	1,282,751	1,299,129	1,282,794	1,399,842	1,349,722	1,298,547	1,376,171	1,303,367	1,355,506	14,422,351
RESIDUE	0	0	0	0	0	0	0	0	0	1,303,367	0	1,303,367
PIPE LINES	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	1,124,116	1,266,392	1,282,751	1,299,129	1,282,794	1,399,842	1,349,722	1,298,547	1,376,171	1,303,367	1,355,506	15,725,718
DISPOSITION OF GAS: (MCF)												
PLANT/LEASE SYSTEM FUEL	0	0	0	0	0	0	0	0	0	0	0	0
GAS LIFT	0	0	0	0	0	0	0	0	0	0	0	0
REPRESS. & PRESS. MAINT.	1,123,970	1,265,020	1,278,540	1,297,070	1,277,510	1,397,100	1,345,340	1,297,484	1,374,441	1,288,620	1,353,754	15,676,189
TRANSMISSION LINES	0	0	0	0	0	0	0	0	0	0	0	0
VENTED OR FLARED	10,041	1,372	4,211	2,059	5,284	2,742	4,382	1,063	1,730	14,747	1,752	49,529
TOTAL	1,124,116	1,266,392	1,282,751	1,299,129	1,282,794	1,399,842	1,349,722	1,298,547	1,376,171	1,303,367	1,355,506	15,725,718
NUMBER OF INJECTION WELLS	180	180	180	180	178	180	178	178	178	178	178	174

NOTES: PLANT/LEASE SYSTEM FUEL IS GAS USED FOR PLANTS AND LEASES

TABLE 9
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
YEAR 2010
(MCF)

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCTOBER	NOV	DEC	TOTAL
ANR PIPELINE CO.	5,539,957	6,059,416	6,877,943	5,897,457	6,038,481	8,352,365	8,352,365	8,295,977	7,267,159	8,961,174	8,834,836	9,261,207	89,333,328
COLORADO INTER GAS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
GULF STATES TRANS CROP	2,005,139	3,449,374	3,928,509	4,128,667	4,448,775	4,512,310	4,512,310	4,742,258	4,151,492	4,269,271	4,646,161	4,480,335	49,674,642
CAMBRICK GAS PROCESS CO. L.L.C.	5,891	4,374	5,719	5,337	5,407	4,963	4,963	4,526	4,599	4,981	4,410	4,721	60,227
FLORIDA GAS TRANS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
DUKE ENERGY FLD SER	0	0	0	0	0	0	0	0	0	0	0	0	0
GULF SOUTH P/L CO	23,383,165	24,508,995	29,946,214	29,506,755	32,271,558	25,792,164	25,792,164	28,659,373	27,837,589	29,004,894	30,697,760	32,206,057	338,608,748
CENTERPOINT ENER MISS RIVER TRANS CORP.	645,272	641,169	703,983	643,605	794,224	455,971	455,971	436,177	467,266	527,522	674,649	699,945	7,145,774
NATL GAS P/L OF AMER	72,563,499	43,285,373	42,573,912	39,622,224	34,320,557	28,691,804	28,691,804	22,422,251	31,564,475	42,617,607	53,069,253	75,779,071	515,301,830
CENTERPOINT ENER FLD SERV	767,339	418,389	413,169	312,251	837,793	759,400	759,400	1,123,133	537,351	603,620	1,177,887	949,838	8,655,570
NORTHERN NATL GAS CO	7,233,436	5,312,573	5,226,817	6,433,879	6,506,547	5,410,588	5,410,588	9,735,063	9,757,809	12,196,121	5,938,746	5,849,768	85,411,935
OKTEX PIPELINE COMPANY	0	0	0	0	0	0	0	0	0	0	0	0	0
PANHANDLE EASTERN P/L CO	8,395,747	7,043,390	8,470,457	8,118,186	9,359,729	8,425,066	8,425,066	6,379,592	6,655,700	6,766,712	6,965,516	8,326,645	93,331,866
SOUTHERN NATL GAS CO	0	0	0	0	0	0	0	0	0	0	0	0	0
TENN GAS P/L CO	7,991,737	7,088,106	7,854,008	7,680,678	7,924,570	9,438,596	9,438,596	7,549,028	6,910,400	6,676,697	7,679,189	8,010,341	94,241,924
TEXAS EASTERN TRANS	11,417,183	8,446,462	7,615,398	7,996,778	3,564,475	4,854,071	4,854,071	8,657,920	4,654,004	4,163,268	3,990,507	12,155,251	82,374,278
TEXAS GAS TRANS CORP	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANS SABINE P/L CO	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSCONTIN GAS P/L CORP	15,088,347	13,238,949	15,121,656	12,461,020	18,780,448	21,845,276	21,845,276	20,474,128	11,918,025	11,197,644	14,317,359	22,039,190	198,447,318
TRUNKLINE GAS CO	30,989,000	30,991,896	30,984,446	30,984,701	30,970,139	30,969,070	30,969,070	30,975,691	30,981,555	30,885,607	30,992,246	30,992,699	371,786,300
WEST TEXAS INC	7,418	26,744	22,993	13,992	20,084	40,651	20,791	36,230	23,155	18,499	23,155	23,117	253,674
WESTERN GAS INTERSTATE	0	0	0	0	0	23,604	25,177	23,742	0	9,757	10,873	11,223	124,041
SOUTHERN STAR CENTRL GAS	4,807,698	4,807,698	0	0	19,665	0	0	0	0	0	0	0	13,199,433
REGENCY FIELD SVCS LLC	4,809	4,468	4,809	4,850	5,042	5,200	5,200	5,247	5,094	5,229	5,088	5,275	60,311
DCP MIDS TREAM	203,890	213,987	201,274	233,820	206,366	187,246	187,246	218,188	209,348	210,740	183,189	172,993	2,422,269
MIDCONTINENT EXPRESS P/L LLC	39,678,592	37,185,511	40,186,510	34,892,570	35,672,295	44,724,977	44,724,977	37,846,971	34,263,235	35,864,017	40,107,147	42,116,335	467,665,137
TOTAL	231,448,219	192,726,874	200,142,668	187,938,759	192,346,155	194,493,298	194,475,011	187,585,992	177,280,188	193,683,360	209,317,970	256,669,948	2,418,108,642

NOTE: Percent change of Tx produced gas exported from previous year: 11% decrease
Data Source: T-6 Form, Gas exported from Texas

**TABLE 10
GAS STORAGE OPERATIONS
YEAR 2010
(MCF)**

COMPANY	FIELD	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	3,392,142	3,168,564	2,707,598	3,354,434	3,859,779	3,895,020	3,686,954	3,554,557	3,167,820	3,335,593	3,873,397	3,955,592
ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148	1,265,148
ONEOK TEXAS GAS STORAGE, L.P.	SALADO	2,608,966	2,899,216	2,699,580	2,762,446	3,166,235	3,506,662	3,219,411	2,505,836	3,497,908	3,339,987	3,416,526	3,416,526
KINDER MORGAN TEXAS PIPELINE	STRAITON RIDGE STORAGE CAVERN	1,774,201	1,630,586	2,123,793	2,109,144	2,109,144	1,976,176	1,976,176	1,627,699	1,671,725	1,671,725	2,175,541	2,175,541
CENTANA INDIAN STATE PIPELINE LLC	SPINDLETOP	9,535,914	9,738,367	9,094,779	10,717,779	11,026,586	11,657,389	11,657,389	11,275,457	11,692,557	12,250,220	11,888,467	12,100,432
CITY OF BRADY	JANDELTON	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502	28,502
ENBRIDGE PIPELINES (NE TEXAS) LP	FICKTON (BACON LIME)	0	0	0	0	0	0	0	0	0	0	0	0
THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	0	0	0	0	0	0	0	0	0	0	0	0
THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	0	0	0	0	0	0	0	0	0	0	0	0
EASTEX GAS STORAGE/EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	1,826,738	1,826,738	1,778,089	1,789,700	1,770,178	1,893,967	1,985,488	1,996,457	2,067,888	2,127,943	2,117,802	2,130,640
KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	5,128,580	3,512,298	3,791,754	4,612,111	5,058,230	5,190,146	4,262,823	3,699,606	4,336,964	5,975,809	8,144,162	10,634,956
HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	111,710,542	97,574,978	77,860,649	86,390,589	95,715,755	95,935,826	102,500,903	97,638,328	91,510,662	104,345,775	121,051,297	127,404,821
CAGO, INC.	AMBAADOR (MISSISSIPPIAN)	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000	637,000
ATMOS PIPELINE-TEXAS	BETHEL (LOUWANE SALT)	7,944,243	7,094,715	6,273,202	5,467,448	6,015,328	5,864,153	6,557,146	7,308,455	6,707,659	7,901,904	8,710,969	8,325,420
HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	12,951,443	9,623,861	8,226,654	9,336,953	12,406,914	13,407,962	13,691,923	8,319,429	4,632,143	9,597,903	13,034,903	13,289,763
ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	3,110,507	2,678,781	2,295,821	2,209,851	2,256,353	2,700,674	2,973,906	3,277,826	3,553,246	3,609,869	3,983,289	4,056,702
ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	3,024,562	2,464,227	2,116,468	2,257,689	3,243,772	3,500,098	3,894,979	4,219,783	4,283,433	4,405,037	4,439,841	4,278,664
THE CUMMING COMPANY INC	LEBRAY (STRAWN)	0	0	0	0	0	0	0	0	0	0	0	0
ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	6,192,791	5,306,248	4,608,520	4,521,546	4,877,781	5,197,981	5,506,949	5,813,663	5,996,269	6,657,440	7,105,905	7,030,371
FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450	1,143,450
ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	24,672,954	22,320,393	19,720,046	19,150,934	20,536,242	21,712,328	22,543,923	23,350,284	22,188,231	23,065,826	25,080,817	25,455,068
ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	40,589	40,589	40,589	40,589	40,589	40,589	40,589	40,589	40,589	40,589	40,589	40,589
LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	3,898,737	3,633,857	3,670,817	3,686,424	3,525,380	3,458,655	3,342,947	3,422,475	3,361,431	3,677,912	4,017,285	4,034,358
MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	14,188,663	9,411,210	9,223,925	11,008,122	13,913,755	16,374,121	15,910,964	15,893,057	11,503,635	12,499,234	16,928,634	18,791,356
NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	144,414,175	125,516,241	114,269,703	119,066,722	128,701,425	136,199,822	140,432,549	140,472,696	140,274,791	149,924,847	155,705,065	155,581,694
CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	2,654,762	2,654,762	2,574,667	2,574,667	2,783,065	2,876,843	2,876,842	2,876,842	2,876,842	2,876,842	2,876,842	2,876,842
PE ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	10,384,320	10,773,543	10,691,577	10,509,836	10,294,827	10,357,366	10,516,612	10,309,123	10,368,851	10,472,482	10,335,713	10,446,928
DEVON GAS SERVICES, LP	LOME CAMP STORAGE FIELD	807,615	807,615	735,259	787,236	661,323	647,279	647,220	609,915	630,345	570,358	765,788	705,452
FELICIAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	123,026,056	114,046,360	102,057,894	102,454,934	107,581,025	113,340,132	120,011,985	122,597,365	117,623,070	120,809,240	124,228,922	124,561,463
UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	33,945,016	27,947,641	24,499,378	28,203,210	31,717,627	32,475,126	28,098,815	20,981,441	18,105,115	23,037,894	26,079,953	25,443,036
ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	7,506,124	6,135,194	6,211,361	5,613,339	6,985,163	6,603,132	7,283,452	7,271,046	6,994,041	6,333,306	7,590,538	7,583,457
ENERGY TRANSFER FUEL, LP	BRYSAN	8,692,419	8,342,487	8,096,696	8,536,382	7,799,836	8,138,452	7,804,104	7,640,896	7,154,586	7,429,797	8,273,125	8,434,271
WORSHAM-STREED GAS STORAGE, L.P.	WORSHAM STREED	31,777,852	27,201,546	23,673,442	24,079,099	28,599,030	30,725,512	31,356,672	28,595,815	22,902,332	24,066,323	32,084,423	35,087,570
KATY STORAGE & TRANS, LP	POTTSVILLE	0	0	0	0	0	0	0	0	0	0	0	0
ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	9,036,986	7,834,671	6,869,313	7,515,747	8,882,246	10,454,084	9,852,214	10,194,925	9,141,304	10,001,284	10,836,798	10,333,120
ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	27,740,835	25,535,143	20,171,445	23,864,903	28,092,850	28,808,980	28,995,438	27,845,093	25,383,783	27,930,089	30,201,513	30,953,633
CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	3,692,500	3,305,300	3,186,200	3,042,100	5,192,700	7,004,700	7,440,700	6,117,500	5,447,300	5,881,600	6,896,500	6,969,200
UNDERGROUND STORAGE LLC	PIERCE JUNCTION	2,700,768	2,140,898	1,683,208	2,698,402	3,132,101	2,699,969	2,412,043	2,329,269	2,590,249	2,862,727	2,850,130	3,062,494
FRAXAIR	FRAXAIR	0	0	0	0	0	0	0	0	0	0	0	0
TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	33,255,187	24,027,121	19,005,473	21,453,844	28,800,462	32,988,790	33,411,454	31,334,117	26,359,920	31,782,934	38,486,467	41,493,509
GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	0	0	0	0	0	0	0	0	0	1,531,441	4,654,329	7,558,247
TOTAL		658,710,297	572,267,250	502,269,606	532,332,383	591,834,400	623,589,234	638,233,921	617,194,791	578,102,671	638,322,951	705,892,932	726,465,050

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
DATA SOURCE IS GAS STORAGE DATE SHEET (G-3).