

RAILROAD COMMISSION OF TEXAS
TEXAS NATURAL GAS INFORMATION SYSTEM
GAS MASTER USER'S GUIDE

PUBLISHED BY THE
RAILROAD COMMISSION OF TEXAS
P.O. BOX 12967 - CAPITOL STATION
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THIS PUBLICATION WAS DEVELOPED FOR THE GENERAL PUBLIC IN RESPONSE TO INQUIRIES CONCERNING THE AVAILABILITY OF GAS MASTER INFORMATION ON VARIOUS MEDIA. IF YOU REQUEST ASSISTANCE IN USING THE MANUAL, YOUR REQUEST WILL BE GIVEN EVERY CONSIDERATION.

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I. GENERAL INFORMATION

IDENTIFICATION

DEVELOPED FOR: USERS OF GAS MASTER TAPES
BY: RAILROAD COMMISSION OF TEXAS
SYSTEM NAME: GAS MAINTENANCE SYSTEMS
COMPUTER: IBM 2003-116

SYSTEM DESCRIPTION

THE GAS MASTER FILE MAINTAINS ALL ALLOWABLE AND PRODUCTION INFORMATION ON EACH GAS WELL IN THE STATE OF TEXAS. THE INFORMATION IS KEPT ON A SET OF MASTER TAPES CALLED THE GAS MASTERS. THIS INFORMATION IS MAINTAINED ON A DAILY BASIS AND IS USED FOR PRODUCING MOST OF THE RAILROAD COMMISSION REPORTS DEALING WITH GAS WELLS AND FIELDS.

THE INFORMATION CONTAINED ON THIS TAPE INCLUDES: GENERAL GAS INFORMATION PERTAINING TO THE INDIVIDUAL FIELDS, FIELD ALLOCATION FORMULAS AND THEIR CORRESPONDING FACTORS; GENERAL GAS INFORMATION PERTAINING TO THE INDIVIDUAL WELLS, GATHERERS, AND BALANCING STATUS; GENERAL GAS INFORMATION PERTAINING TO MULTIPLY COMPLETED WELLS AND INDIVIDUALLY COMPLETED WELLS; WELL TESTING INFORMATION, WELL ALLOWABLE INFORMATION, AND WELL PRODUCTION INFORMATION.

RECORD LAYOUT OF GAS MASTER TAPES

THE GAS MASTER TAPES CONTAIN TWO TYPES OF RECORDS. THE FIRST TYPE OF RECORD, CALLED A FIELD RECORD, CONTAINS INFORMATION PERTINENT TO EACH OF THE GAS FIELDS IN THE STATE OF TEXAS.

THE SECOND TYPE OF RECORD, CALLED A WELL RECORD, CONTAINS INFORMATION RELEVANT TO A PARTICULAR WELL WITHIN A FIELD. ALL OF THE WELL RECORDS PERTAINING TO WELLS WITHIN A GIVEN FIELD APPEAR ON THE GAS MASTER TAPES BEFORE ANOTHER FIELD RECORD OCCURS.

THE GAS MASTER TAPES, THEN, ARE ORGANIZED IN THE FOLLOWING ANNER: A FIELD RECORD OCCURS, FOLLOWED BY THE WELL RECORDS ASSOCIATED WITH THAT FIELD. IN THIS WAY, ALL GAS INFORMATION FOR A PARTICULAR FIELD IS GROUPED TOGETHER.

PHYSICAL TAPE CHARACTERISTICS

1600 OR 6250 BPI, CHANNEL PHASE ENCODED

EBCDIC CHARACTER SET

IBM STANDARD LABELS

(ONE 80-CHARACTER VOLUME LABEL, TWO 80-CHARACTER HEADER LABELS
AND TWO 80-CHARACTER TRAILER LABELS)

DATASET NAMES: S.GSF001
DISTRICTS 1, 2, 3
TWO TAPES AT 1600 BPI

DATASET NAMES: S.GSF002
DISTRICTS 4, 5, 6
TWO TAPES AT 1600 BPI

DATASET NAMES: S.GSF003
DISTRICTS 7B, 7C, 8, 8A, 9 AND 10
TWO TAPES AT 1600 BPI

THE RECORD IDS OF THE GAS MASTER TAPE RECORDS CAN BE FOUND IN
THE FIRST BYTE OF EACH RECORD. THE RECORD IDS ARE AS FOLLOWS:

1 -----> GAS FIELD INFORMATION
5 -----> GAS WELL INFORMATION

II. FILE INFORMATION


```

*****
* GSF001AX
*
*           GAS MASTER INPUT
*           EXPANDED RRC IDENT
*
* LRECL = 2120
* BLKSIZE: DISK = 23320
*           TAPE = 31800
*
*****
* Y2K CONVERSION - REFORMAT DATE FIELDS           RWS 00120000*
* UNUSED DATA ELEMENTS GD-LEASE-FUEL, GD-TRANS-LINE, 00130000 *
* GD-PROC-PLANT AND GD-FLARED WERE DELETED TO MAKE SPACE *
* FOR EXPANDED DATES.
***** 00140000*****

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FD  GAS-MAST-IN-1,
    BLOCK CONTAINS 0 RECORDS
    LABEL RECORDS ARE STANDARD
    RECORD CONTAINS 2120
    RECORDING MODE IS F.

```

01	FLD-REC.		POSITION
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	07 DIST-SFX	PIC X.	4
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*

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RECORD CODE (REC-CODE)

RECORD CODE 1 IS A FIELD RECORD. THE FOLLOWING DATA DESCRIPTIONS DEFINE ELEMENTS IN THE FIELD RECORD UNTIL THE RECORD CODE CHANGES.

DISTRICT (DIST-NO) AND (DIST-SFX)

DISTRICTS ARE UNIQUE REGIONS CREATED BY THE RAILROAD COMMISSION. THERE ARE 14 DISTRICTS--01, 02, 03, 04, 05, 06, 06E, 07B, 07C, 08, 08A, 08B, 09, AND 10. FIELDS ARE LOCATED IN ONE OF THESE DISTRICTS OR MAY SPAN DISTRICTS. THE FIRST TWO BYTES OF THIS DATA ITEM MUST BE NUMERIC. LAST BYTE MUST BE ALPHABETIC OR BLANK. NOTE: DISTRICT 08B IS RESERVED FOR FUTURE USE.

FIELD NUMBER (PERM-FLD-ID)

THE FIELD NUMBER IS AN EIGHT-DIGIT NUMBER ASSIGNED TO A FIELD BY THE FIELD DESIGNATION SECTION OF THE OIL AND GAS DIVISION AT THE RRC. THE FIRST FIVE DIGITS OF THE FIELD NUMBER ARE UNIQUE TO EACH FIELD. THE LAST THREE DIGITS ARE THE RESERVOIR NUMBER. THE NUMERIC VALUES OF THE FIRST FIVE NUMBERS ARE ASSOCIATED WITH THE SEQUENCE OF THE ALPHABET; AS THE ALPHABETIC FIELD NAME ASCENDS, THE VALUES OF THE FIRST FIVE DIGITS INCREASE. THE THREE-DIGIT RESERVOIR NUMBER DOES NOT HAVE THIS ALPHABETIC/NUMERIC RELATION. (NOTE: WILDCAT FIELD NUMBERS HAVE NO ALPHABETIC/NUMERIC RELATION IN THEM.)

FIELD NAME (FLD-NAME)

A FIELD NAME IS GENERALLY MADE UP OF: A WORD CHOSEN BY THE OPERATOR, THE STRATIGRAPHIC INTERVAL NAME OF THE FORMATION, AND THE FORMATION DEPTH AT WHICH THE FIELD IS LOCATED, E.G. JOHNSON (FRIO 4700), OR MIDDLE BANK REEF (MIOCENE 6000). THREE FIELD NAME CHOICES ARE SUBMITTED BY THE OPERATOR TO THE COMMISSION; THE RAILROAD COMMISSION MAKES THE FINAL DECISION. THE FIRST CHOICE IS USUALLY THE NAME CHOSEN AS THE OFFICIAL FIELD NAME IF THE NAME DOES NOT ALREADY EXIST OR CAUSE CONFLICT.

COUNTY CODES (COUNTY)

THIS DATA ITEM CONTAINS UP TO SIX COUNTY CODES. THE FIRST COUNTY IS CONTAINED IN THE FIRST THREE BYTES, THE SECOND COUNTY IN THE FOURTH, FIFTH, AND SIXTH BYTES, ETC. IF THE BYTES DESIGNATED TO CONTAIN A COUNTY CODE CONTAIN ZEROS, THEN THE FOLLOWING BYTES WILL ALSO CONTAIN ZEROS E.G. IF THE SECOND COUNTY IS ZEROS, THEN THE REST WILL BE ZEROS.

THE COUNTY CODE IDENTIFIES THE COUNTY OR COUNTIES IN WHICH A FIELD IS LOCATED. THIS CODE IS BASED ON THREE-DIGIT NUMBERS: THE RAILROAD COMMISSION (RRC) ASSIGNS A NUMBER TO EACH ONSHORE COUNTY; THE AMERICAN PETROLEUM INSTITUTE (API) ASSIGNS A NUMBER TO EACH OFFSHORE COUNTY. THE ACTUAL COUNTY CODES ARE LISTED IN APPENDIX A. THE FIRST 254 COUNTIES LISTED ARE ASSIGNED ODD NUMBERS (CODES 1, 3, 5...507) AND ARE ONSHORE COUNTIES. THE REMAINING 23 COUNTIES ARE ASSIGNED BOTH ODD AND EVEN NUMBERS AND ARE OFFSHORE.

DISCOVERY DATE (DISC-DATE)

THE DISCOVERY DATE OF THE FIRST WELL IN THE GAS FIELD; IT IS FORMATTED IN CCYYMMDD SEQUENCE WHERE CCYY = YEAR, MM = MONTH, AND DD = DAY IF THE DAY IS NOT KNOWN, THERE WILL BE ZEROS IN THE BYTES SPECIFIED FOR DAY. IF BOTH THE MONTH AND DAY ARE NOT KNOWN, ALL FOUR DIGITS OF THE YEAR WILL BE GIVEN, BEGINNING IN THE BYTES SPECIFIED FOR DAY.

TYPE FIELD (TYPE-F)

THE TYPE FIELD CODE INDICATES WHETHER OR NOT THE GAS FIELD IS ASSOCIATED WITH AN OIL FIELD. IF A GAS FIELD IS ASSOCIATED WITH AN OIL FIELD, THEY WILL USUALLY HAVE THE SAME FIELD NUMBER. THE ACTUAL PROCESS OF CLASSIFYING A FIELD DEPENDS INITIALLY ON THE GAS TO OIL RATIO (GOR) OF THE FIRST WELL BUT MAY ALSO RESULT FROM ADMINISTRATIVE HEARINGS.

N NOT ASSOCIATED WITH AN OIL FIELD
A ASSOCIATED WITH AN OIL FIELD

TYPE ALLOW (CLASS)

THIS CODE INDICATES THE CLASSIFICATION OF A GAS FIELD. THE CLASSIFICATION OF THE GAS FIELD DETERMINES HOW THE ALLOWABLE IS CALCULATED. THE CLASSIFICATIONS ARE GIVEN TO THE GAS FIELDS BASED ON SUCH FACTORS AS THE NUMBER OF WELLS IN THE FIELD, DAILY PRODUCING RATE OF THE WELLS, AND THE DEMAND FOR GAS.

BLANK ASSOCIATED 49(B)
S EXEMPT
P PRORATED
C CYCLING
R STORAGE
L LIQUID LIMIT
F 100% OPEN FLOW
K SALVAGE
O ONE WELL FIELD

ALLOCATION CODE (ALLO-CD)

FOR PRORATED GAS FIELDS, THIS DATA ITEM INDICATES THE ALLOCATION FORMULA FOR THE FIELD. SEE APPENDIX B FOR THE ACTUAL FORMULAS.

SPACING (SPOCE)

THIS DATA ITEM DESCRIBES THE WELL SPACING REQUIREMENTS FOR THE FIELD. THE FIRST FOUR CHARACTERS INDICATE THE DISTANCE A WELL MUST BE FROM THE NEAREST LEASE LINE AND THE NEXT FOUR INDICATE THE DISTANCE A WELL MUST BE FROM THE NEAREST WELL. THE STATEWIDE SPACING RULE (RULE 37) REQUIRES THAT A WELL BE 467 FEET FROM THE LEASE LINE, 1200 FEET FROM WELL TO WELL AND 40 ACRES PER UNIT. AN OPERATOR MAY REQUEST THE SCHEDULING OF A HEARING IF HE FEELS AN EXCEPTION TO THE STATEWIDE SPACING RULE IS WARRANTED.

NET ALLOWABLE CODE (NET-ALLO)

THIS CODE INDICATES WHETHER THE WELLS IN THE FIELD ARE ON A NET ALLOWABLE. A NET GOR WILL BE ASSIGNED TO GAS WELLS IN AN ASSOCIATED FIELD WHEN A NET GOR IS ASSIGNED TO THE OIL WELLS IN THE RELATED FIELD. (GAS WELLS WILL BE ALLOWED TO PRODUCE AN ADDITIONAL AMOUNT OF GAS.)

0 NO, THE WELLS ARE NOT ON A NET ALLOWABLE
1 YES, THE WELLS ARE ON A NET ALLOWABLE

BALANCE RULE (BAL-RULE)

THIS DATA ITEM INDICATES WHETHER THE FIELD IS UNDER THE BALANCING RULE, AND IF SO, WHAT TYPE OF BALANCING RULE. GAS, UNLIKE OIL, MAY NOT BE STORED. CONSEQUENTLY, GAS WELLS ARE ALLOWED TO PRODUCE MORE THAN THEIR ASSIGNED ALLOWABLES DURING PEAK PERIODS AND MAKE UP THE OVERPRODUCTION BY UNDERPRODUCING AT A LATER TIME. THIS IS KNOWN AS BALANCING.

REGULAR BALANCING IS THE STANDARD METHOD. A WELL'S OVER-PRODUCTION AT THE END OF ONE BALANCING PERIOD MUST BE MADE UP BY THE END OF THE SECOND. SIMILARLY, A WELL'S UNDERPRODUCTION AT THE END OF ONE BALANCING PERIOD CAN BE USED ONLY DURING THE NEXT BALANCING PERIOD. STANDARD BALANCING PERIODS ARE SIX MONTHS IN LENGTH.

SPECIAL BALANCING IS REGULAR BALANCING FOR WELLS IN A 49(B) FIELD. CODE "3" IS ASSIGNED TO FIELDS WITH LIMITED ALLOWABLE

WELLS THAT ARE UNDER BALANCING AND WILL BE ALLOWED TO CARRY UNDERAGE FORWARD ACCORDING TO THE RULES OF REGULAR BALANCING.

NOTE: CODES "2" AND "3" ARE NOT USED AT THE PRESENT TIME.

- 0 NOT BALANCING
- 1 REGULAR BALANCING
- 2 SPECIAL BALANCING
- 3 REGULAR BALANCING W/UNDERAGE

EXEMPT (XMT-FACT)

THIS DATA ITEM APPLIES TO ASSOCIATED 49(B) GAS FIELDS ONLY. IT INDICATES WHETHER THE FIELD IS SUBJECT TO THE PRODUCTION FACTOR. THE PRODUCTION FACTOR IS A FACTOR DETERMINED AT THE END OF EACH MONTHLY STATEWIDE PRODUCTION PRORATION HEARING WHICH IS HELD BEFORE THE RAILROAD COMMISSIONERS. THE PRODUCTION FACTOR VARIES FROM MONTH TO MONTH DEPENDING ON THE MARKET FOR CRUDE OIL. FOR VARIOUS REASONS, SOME FIELDS ARE EXEMPTED FROM THE DETERMINED PRODUCTION FACTOR.

- 0 SUBJECT TO PRODUCTION FACTOR
- 1 EXEMPT FROM PRODUCTION FACTOR

PRINT-AS-IS (PRINT-AS-IS)

THIS DATA ITEM INDICATES WHETHER THE FIELD ALLOWABLE SHOULD BE CALCULATED BY COMPUTER.

- 0 SHOULD BE CALCULATED; REGULAR FIELD
- 1 SHOULD NOT BE CALCULATED BY COMPUTER

COLUMN HEADING CODE (COL-HEAD)

THIS DATA ITEM INDICATES THE COLUMN HEADINGS THAT ARE USED IN PRINTING THE FIELD ON THE PRORATION SCHEDULE. SEE APPENDIX C FOR THE ACTUAL CODES.

TEST CODES (T-CODE)

THIS DATA ITEM CONTAINS THE MONTH AND TYPE OF TEST THAT IS REQUIRED OF THE GAS FIELD. STATEWIDE RULE 53 REQUIRES OPERATORS OF GAS WELLS TO SUBMIT GAS WELL INFORMATION TO THE COMMISSION ON THE FORM G-10 (GAS WELL STATUS REPORT). NONASSOCIATED WELLS AND

PRORATED WELLS TEST SEMIANNUALLY AND ASSOCIATED WELLS TEST ANNUALLY. THE FIRST BYTE OF THE MONTH WILL BE USED FOR WELLS THAT TEST IN JANUARY, THE SECOND BYTE WILL BE USED FOR WELLS THAT TEST IN FEBRUARY, AND SO ON. THERE WILL BE TWO OCCURRENCES OF DATA WITHIN THIS DATA ITEM -- ONE CODE FOR EACH TEST. FOR EXAMPLE, IF A NONASSOCIATED FIELD TESTS SEMIANNUALLY, IN JANUARY AND IN JULY, THERE WILL BE A CODE (B THROUGH K LISTED BELOW) IN BYTES 1 AND 7.

SEE G-10 INSTRUCTIONS FOR AN EXPLANATION OF TESTING REQUIREMENTS.

B DELIVERABILITY, FLOWING PRESSURE, SIWH PRESSURE
C DELIVERABILITY, FLOWING PRESSURE
D DELIVERABILITY, FLOWING PRESSURE, SIWH PRESSURE, POTENTIAL
(ALL PANHANDLE FIELDS EXCEPT PANHANDLE EAST)
E DELIVERABILITY, FLOWING PRESSURE, SIWH PRESSURE, BHP
F DELIVERABILITY, FLOWING PRESSURE, SIWH PRESSURE, POTENTIAL,
BHP
G DELIVERABILITY (PANHANDLE EAST CURRENTLY)
J ANNUAL - DELIVERABILITY, FLOWING PRESSURE
K COMMINGLING TEST IN FIELD TESTING ANNUALLY - LIQUID GRAVITY
AND GOR

CUMULATIVE GAS PRODUCTION (CUMU-PROD)

THIS DATA ITEM CONTAINS THE TOTAL CUMULATIVE GAS PRODUCTION OF THE FIELD PRIOR TO THE MONTHS CARRIED ON THE MASTER FILE. THIS INFORMATION WAS VERIFIED TO SOME EXTENT BY THE COMMISSION BUT MAY NOT ALWAYS BE ACCURATE.

CUMULATIVE LIQUID PRODUCTION (CUMU-COND-PROD)

THIS DATA ITEM CONTAINS THE TOTAL CUMULATIVE LIQUID PRODUCTION (CONDENSATE) OF THE FIELD PRIOR TO THE MONTHS CARRIED ON THE MASTER FILE. THIS INFORMATION WAS REPORTED BY THE OPERATOR AND HAS NOT BEEN VERIFIED BY THE COMMISSION. CONDENSATE IS THE OIL PRODUCED BY A GAS WELL.

ACRES (UNIT-ACRES)

THIS DATA ITEM INDICATES THE NUMBER OF ACRES THAT MUST BE ASSIGNED TO EACH PRORATION UNIT (THE MINIMUM ACREAGE UPON WHICH ONE WELL MAY BE DRILLED). THE STATEWIDE SPACING RULE (RULE 37) REQUIRES THAT THE DISTANCE OF A WELL BE 467 FEET FROM THE LEASE LINE, 1200 FEET FROM WELL TO WELL, AND 40 ACRES PER UNIT. AN OPERATOR MAY REQUEST THE SCHEDULING OF A HEARING IF HE FEELS THAT AN EXCEPTION TO THE RULE IS WARRANTED.

TOLERANCE ACRES (UNIT-TOL)

THIS DATA ITEM CONCERNS THE ACREAGE IN A LEASE THAT REMAINS AFTER A WELL HAS BEEN DRILLED AND COMPLETED ON EACH PRORATION UNIT (THE ACREAGE ASSIGNED TO EACH WELL) IN A FIELD. SOMETIMES THE ACREAGE IN A LEASE CANNOT BE DIVIDED EXACTLY BY THE AMOUNT SPECIFIED AS THE STANDARD UNIT. THE OPERATOR WILL THEN REQUEST THAT THE EXCESS ACREAGE BE ALLOCATED TO THE LAST WELL DRILLED OR DIVIDED AMONG THE OTHER WELLS IN THE LEASE. THIS DATA ITEM CONTAINS THE AMOUNT OF TOLERANCE ACRES THAT THE FIELD RULES FOR THE FIELD ALLOW EACH WELL.

ALLOCATION (ALLOCTION)

THIS DATA ITEM INDICATES THE ALLOCATION FORMULA FOR PRORATED FIELDS. THE ALLOCATION FORMULA REPRESENTS A METHOD OF ASSIGNING ALLOWABLES TO FIELDS. THE INTENT BEHIND ASSIGNING ALLOWABLES IS TO PREVENT THE WASTE OF PETROLEUM RESOURCES AND TO PROTECT THE RIGHTS OF ALL OPERATORS IN THE FIELD (I.E., EACH OPERATOR IS ENTITLED TO A FAIR SHARE OF THE PETROLEUM). AN ALLOWABLE DEFINES THE AMOUNT A FIELD IS AUTHORIZED TO PRODUCE; IT IS GENERALLY ASSIGNED ON A MONTHLY BASIS.

THERE ARE VARIOUS FACTORS USED IN THE ALLOCATION FORMULA TO DETERMINE THE ALLOWABLE FOR A FIELD. THE ALLOWABLE PERCENT FACTOR IS THE WEIGHT (PERCENTAGE) GIVEN TO A FACTOR IN THE ALLOCATION FORMULA. SEE APPENDIX B FOR ALLOCATION FACTOR CODES.

SPACE FOR A THREE-PART FORMULA IS PROVIDED. THE FIRST THREE BYTES REPRESENT THE PERCENTAGE. THE LAST TWO GIVE THE CODE REPRESENTING THE ALLOCATION FACTOR. IF THE ALLOCATION FORMULA HAS ONE PART, THE LAST TWO PARTS WILL BE ZEROS. IF THE FORMULA HAS TWO PARTS, THE LAST PART WILL BE ZEROS.

CASING (CASING)

THIS DATA ITEM CONTAINS FREE-FORM REMARKS. THEY INDICATE THE CASING REQUIREMENTS FOR A FIELD SET BY FIELD RULES OR THE TEXAS DEPARTMENT OF WATER RESOURCES TO ENFORCE THE PROTECTION OF FRESH WATER SANDS AND AVOID POLLUTION FROM PRODUCTION.

DIAGONAL TYPE (DIAG-X)

THIS DATA ITEM WILL CONTAIN AN "X" IF THE INFORMATION GIVEN IN "DIAG-INFO" IS FREE-FORM COMMENTS CONCERNING THE DIAGONAL. IT WILL BE BLANK IF "DIAG-INFO" CONTAINS THE FOOTAGE AMOUNT OF THE DIAGONAL.

DIAGONAL INFORMATION (DIAG-INFO)

THIS DATA ITEM CONTAINS A FOOTAGE AMOUNT INDICATING THE DIAGONAL MEASUREMENT FOR THE FIELD OR, IF THE DATA ITEM "DIAG-X" CONTAINS AN "X", IT WILL CONTAIN FREE-FORM COMMENTS CONCERNING THE DIAGONAL. THE DIAGONAL IS A MEASUREMENT FROM CORNER TO CORNER OF THE PRORATION UNIT (ACREAGE ASSIGNED TO EACH WELL) OR FROM WELL TO CORNER. THE PURPOSE OF THE DIAGONAL MEASUREMENT IS TO CREATE UNITS OF ACREAGE OF A CERTAIN MINIMUM SIZE UPON WHICH ONE WELL MAY BE DRILLED. BY DETERMINING THE MOST REASONABLE PATTERN OF DEVELOPMENT IN A FIELD, THE CORRELATIVE RIGHTS OF ALL OPERATORS CAN BE PROTECTED AND PHYSICAL WASTE PREVENTED.

DEPTH (FG-DEPTH)

THE SHALLOWEST PERFORATION THAT WAS MADE IN THE CASING OF THE DISCOVERY WELL (THE FIRST WELL IN THE FIELD). PERFORATING IS THE PROCESS OF PIERCING THE CASING WALLS AND CEMENT AT A PARTICULAR DEPTH TO PROVIDE HOLES FOR THE FLOW OF FORMATION FLUIDS (OIL, GAS. ETC.) OUT OF THE RESERVOIR AND INTO THE WELLBORE.

WELLS (WELLS)

THIS DATA ITEM CONTAINS THE NUMBER OF WELLS IN THE FIELD THAT HAVE BEEN ASSIGNED AN ALLOWABLE; THIS FIGURE IS ACCURATE AS OF THE LAST PRORATION SCHEDULE.

CALCULATION ALLOWABLE (ALLOW CODE)

THIS DATA ITEM INDICATES THE FIELD'S TOTAL ALLOWABLE AS IT IS CALCULATED BY COMPUTER. THIS FIGURE USUALLY DIFFERS FROM THE FIGURE FOUND IN THE DATA ITEM "DESIRED ALLOWABLE" BECAUSE NO FRACTIONS ARE ALLOWED AND ALL ALLOWABLES ASSIGNED WILL BE ROUNDED UP TO THE NEAREST WHOLE NUMBER.

TOLERANCE AMOUNT (TOL)

THE GAS FIELD ALLOWABLE TOLERANCE IS THE MAXIMUM DEVIATION ALLOWED FROM THE TOTAL ALLOWABLE ASSIGNED TO A RESERVOIR WHEN CALCULATING AND ASSIGNING WELL ALLOWABLES. FOR EACH FIELD, THIS DATA ITEM CONTAINS THE AMOUNT OF DEVIATION ALLOWED FOR EACH WELL

ALLOWABLE. THE STANDARD DEVIATION IS 1.5 MCF PER WELL. THE COMPUTER DISTRIBUTES ALLOWABLES AMONG WELLS IN THE FIELD BASED ON CHARACTERISTICS OF THE WELL (E.G. DEPTH, ACRES). THE COMPUTER PROCESSES THE DATA NINE TIMES OR UNTIL ALLOWABLES ARE WITHIN THE TOLERANCE LEVEL. THE COMPUTER WILL THEN QUIT PROCESSING AND WILL NOT DISTRIBUTE ANY REMAINING ALLOWABLES.

NOTE: THIS WILL ALWAYS BE CORRECTED, AND REVISED SCHEDULE OR SUPPLEMENTS WITH CORRECT ALLOWABLES WILL BE SENT TO OPERATORS.

DESIRED ALLOWABLE (ALLOW-DESIRED)

THE DATA ITEM INDICATES THE FIELD'S TOTAL ALLOWABLE TO BE DISTRIBUTED AS IT IS DETERMINED BY THE PRORATION ANALYST USING FORECAST AND PRIOR MONTH'S PRODUCTION.

TOTAL FORECAST (TOTAL-FORECAST)

THIS DATA ITEM HAS NOT BEEN DEVELOPED AT THE PRESENT TIME, BUT IS RESERVED FOR FUTURE USE.

OFFSHORE (OFFSHORE)

THE OFFSHORE CODE INDICATES THE GEOGRAPHIC SURFACE OF A FIELD USING THE LOCATION OF THE DISCOVERY WELL AS A POINT OF REFERENCE. THE STATE OF TEXAS' OFFSHORE ENCOMPASSES THE AREA IN THE GULF OF MEXICO FROM THE COASTLINE TO THREE LEAGUES (APPROX. 10 MILES) OUT INTO THE GULF. IN MID 1980, THE RAILROAD COMMISSION NO LONGER REQUIRED THAT PRODUCTION FROM FEDERAL OFFSHORE LEASES BE REPORTED TO THE RAILROAD COMMISSION. AS A CONSEQUENCE, THE CODES WHICH INCLUDE FEDERAL OFFSHORE ARE NO LONGER USED.

- 0 LAND
- 1 STATE (BAYS AND ESTUARIES)
- 2 STATE (OFFSHORE FROM ISLANDS)
- 3 FEDERAL
- 4 LAND AND STATE (BAYS AND ESTUARIES)
- 5 STATE (BAYS AND ESTUARIES) AND STATE (OFFSHORE)
- 6 STATE (OFFSHORE) AND FEDERAL
- 7 LAND, STATE (BAYS AND ESTUARIES), AND STATE (OFFSHORE)
- 8 STATE (BAYS AND ESTUARIES), STATE (OFFSHORE) AND FEDERAL
- 9 LAND, STATE (BAYS AND ESTUARIES), STATE (OFFSHORE) AND FEDERAL

FIELD TRANSFER (FLD-TRANS)

THIS DATA ITEM INDICATES WHETHER WELLS IN THE FIELD ARE ALLOWED TO TRANSFER THEIR ALLOWABLES. IF A WELL IS NOT A GOOD PRODUCING WELL DUE TO MECHANICAL PROBLEMS, ITS ALLOWABLE MAY BE TRANSFERRED TO A WELL THAT CAN PRODUCE THE ALLOWABLE. THE TRANSFERRING OF ALLOWABLES MUST BE APPROVED BY THE COMMISSION; APPROVAL FOR THE TRANSFER OF ALLOWABLES IS UNCOMMON.

- 0 NOT ALLOWED
- 1 ALLOWED

EXEMPT BALANCE (EX-BAL)

THIS DATA ITEM INDICATES WHETHER THE FIELD IS EXEMPT FROM BALANCING FOR THIS SIX-MONTH BALANCING PERIOD. GAS, UNLIKE OIL, MAY NOT BE STORED. CONSEQUENTLY, GAS WELLS ARE ALLOWED TO PRODUCE MORE THAN THEIR ASSIGNED ALLOWABLES DURING PEAK PERIODS AND MAKE UP THE OVERPRODUCTION BY UNDERPRODUCING AT A LATER TIME. THIS IS KNOWN AS BALANCING.

REGULAR BALANCING IS THE STANDARD METHOD. A WELL'S OVERPRODUCTION AT THE END OF ONE BALANCING PERIOD MUST BE MADE UP BY THE END OF THE SECOND. SIMILARLY, A WELL'S UNDERPRODUCTION AT THE END OF ONE BALANCING PERIOD CAN BE USED ONLY DURING THE NEXT BALANCING PERIOD. STANDARD BALANCING PERIODS ARE SIX MONTHS IN LENGTH.

- 0 NOT EXEMPT
- 1 EXEMPT FROM BALANCING THIS SIX-MONTH BALANCING PERIOD

EX-GOR (EX-GOR)

THIS DATA ITEM INDICATES WHETHER THE FIELD HAS BEEN GRANTED AN EXCEPTION TO THE REQUIREMENT THAT THE GAS OIL RATIO (GOR) BE GREATER THAN 100,000 CU. FT. OF GAS TO ONE BARREL OF LIQUID (THE STATUTORY DEFINITION OF A GAS WELL).

- 0 HAS NOT BEEN GRANTED AN EXCEPTION
- 1 HAS BEEN GRANTED AN EXCEPTION

PENDING-SPEC-LMT-ALLOW (PENDING-SPEC-LMT-ALLOW)

IF THIS DATA ITEM CONTAINS ONE OF THE SPECIAL LIMITED ALLOWABLE CODES, THIS DATA ITEM INDICATES THAT WELLS IN THE FIELD WILL HAVE A LIMITED ALLOWABLE CODE WHEN THE NEXT PRORATION SCHEDULE IS PUBLISHED. THIS DATA ITEM WILL BE UPDATED AT THE TIME OF THE MONTHLY ROLL PRECEDING ITS EFFECTIVE DATE. THE CODES BELOW INDICATE THE TYPE OF SPECIAL LIMITED ALLOWABLE ASSIGNED TO WELLS IN A PARTICULAR FIELD.

A "NORMAL" @ LIMITED ALLOWABLE IS ASSIGNED TO A WELL IN A PRORATED FIELD AFTER THE WELL HAS BEEN UNDERPRODUCED FOR TWO CONSECUTIVE BALANCING PERIODS. FOR A PRORATED WELL, THE LIMITED ALLOWABLE IS INITIALLY ASSIGNED BASED ON THE HIGHEST MONTH'S PRODUCTION FOR THE PREVIOUS BALANCING PERIOD. SUPPLEMENTS WILL BE ISSUED TO COVER OVERPRODUCTION UP TO THE AMOUNT THAT WOULD BE ALLOCATED TO THE WELL UNDER THE ALLOCATION FORMULA FOR THE FIELD. AN ALLOWABLE THAT IS LIMITED BECAUSE OF PAST PRODUCTION IS CALLED AN @ ALLOWABLE, AND IS PRINTED WITH AN @ SYMBOL SUFFIXED TO THE AMOUNT.

A SPECIAL @ LIMITED ALLOWABLE IS USUALLY ASSIGNED AS THE RESULT OF A HEARING. THE ALLOWABLE IS ASSIGNED BASED ON THE WELL'S PRODUCTION FIGURES. IT CAN BE ASSIGNED EITHER AS A MONTHLY OR DAILY FIGURE. IT CAN BE BASED ON THE PRODUCTION FIGURE THREE MONTHS PRIOR TO THE PRESENT MONTH (THE MOST CURRENT PRODUCTION INFORMATION AVAILABLE SINCE PRODUCTION REPORTING LAGS TWO MONTHS BEHIND ALLOWABLE ASSIGNMENT). OR IT CAN BE BASED ON THE HIGHEST MONTH'S PRODUCTION OF THE MOST CURRENT 3-MONTH PERIOD OF PRODUCTION INFORMATION AVAILABLE.

NOTE: THIS DATA ITEM IS FOR RRC INTERNAL USE.

- 0 NO SPECIAL ALLOWABLE
- 1 SPECIAL 3 MONTH (MONTHLY)
- 2 SPECIAL 1 MONTH (DAILY)
- 3 SPECIAL 3 MONTH HIGH (DAILY)
- 4-9 RESERVED FOR FUTURE USE

FIELD INFORMATION (LINE-INFO)

FIELD INFORMATION LINES 1 THROUGH 4 ARE REMARKS THAT ARE PRINTED ON THE PRORATION SCHEDULE. TAPES PRODUCED FOR INFORMATION PRIOR TO NOVEMBER 1984 STILL CONTAIN FIELD INFORMATION. TAPES CREATED AFTER NOVEMBER 1984 WILL CONTAIN SPACES. FOR THE FIELD INFORMATION, PLEASE REFER TO THE COMMISSION'S FIELD MASTER FILE.

THE FOLLOWING DATA ITEMS REPRESENT MONTHLY INFORMATION.
FOURTEEN MONTHS OF INFORMATION ARE ON THE FILE WITH THE EARLIEST
MONTH GIVEN FIRST. EVERY MONTH, THE EARLIEST MONTH IS DELETED
AND DATA FROM THE LATEST MONTH IS ADDED ON AT THE END.
CONSEQUENTLY, THERE WILL ALWAYS BE FOURTEEN OCCURRENCES OF THIS
"SEGMENT", WITH THE INFORMATION FOR EACH MONTH GROUPED TOGETHER.
THE INFORMATION CONCERNS THE FACTORS WHICH MAKE UP THE ALLOCATION
FORMULA FOR THE FIELD. THE ALLOCATION FORMULA IS A METHOD USED
TO DETERMINE THE FIELD'S ALLOWABLE, AND IS FIGURED ON A MONTHLY
BASIS.

YEAR (FLD-DATE-CCYY)

THE YEAR OF THE INFORMATION.

MONTH (F-MONTH)

THE MONTH OF THE INFORMATION.

CHANGE (F-CHANGE)

THIS DATA ITEM INDICATES WHETHER THE NAME OF THE FIELD WAS
CHANGED DURING THIS MONTH.

0 NO CHANGE
1 FIELD NUMBER HAS BEEN CHANGED

PER WELL CODE (PER-WELL-CD)

THIS DATA ITEM GIVES THE PER WELL FACTOR CODE FOR THE FIELDS WITH
THE PER WELL FACTOR IN THE ALLOCATION FORMULA. SEE APPENDIX B
FOR THE ALLOCATION FACTOR CODES.

PER WELL AMOUNT (PER-WELL)

THIS DATA ITEM WILL CONTAIN THE AMOUNT OF THE PER WELL ALLOWABLE
FOR THE PRORATED FIELDS WITH PER WELL IN THE ALLOCATION FORMULA.

ACRE CODE (AC-CD)

THIS DATA ITEM INDICATES THE ALLOCATION FORMULA FOR FIELDS WITH THE ACRES FACTOR IN THE ALLOCATION FORMULA. SEE APPENDIX B FOR THE ALLOCATION FACTOR CODES. THE CODES THAT CAN BE USED FOR THIS DATA ITEM ARE 02, 03, 07, 08, 09, 10, 11, OR 12.

ACRES FACTOR AMOUNT (ACRG-FACT)

THIS DATA ITEM CONTAINS THE AMOUNT OF THE PRORATION FACTOR DESCRIBED IN "ACRE CODE." THIS DATA ITEM IS SEVEN WHOLE NUMBERS AND SEVEN DECIMAL PLACES. FOR WILDCAT FIELDS, THIS DATA ITEM WILL CONTAIN THE NUMBER OF DAYS IN THE MONTH. THE NUMBER OF DAYS IN THE MONTH IS USED TO FIGURE THE ALLOWABLE FOR THE FIELD.

OTHER CODE (OTHER-CD)

THIS CODE INDICATES THE FACTOR FOR FIELDS WITH A FACTOR OTHER THAN PER WELL OR ACRES IN THE ALLOCATION FORMULA. SEE APPENDIX B FOR THE ALLOCATION FACTOR CODES. CODES 3 THROUGH 18 CAN APPLY TO THIS DATA ITEM.

OTHER FACTOR AMOUNT (OTHER-FACT)

THIS DATA ITEM INDICATES THE AMOUNT OF THE OTHER FACTOR (OTHER THAN PER WELL OR ACRES) IN THE ALLOCATION FORMULA. THREE WHOLE NUMBERS AND SIX DECIMAL PLACES ARE ALLOTTED. FOR WILDCAT FIELDS, THIS DATA ITEM WILL CONTAIN THE MONTHLY PRODUCTION FACTOR.

SW-SPLIT (SW-SPLIT)

IF THE PRODUCTION FACTOR IS CHANGED DURING THE MONTH, THE NEW PRODUCTION FACTOR WILL BE STORED HERE. THE PRODUCTION FACTOR IS SET DURING MONTHLY HEARINGS AT THE COMMISSION.

SPLIT DATE (SPLIT-DATE)

THE EFFECTIVE DAY OF A SECOND PRODUCTION FACTOR FOR THE MONTH.

SPECIAL-LMT-ALLOW (SPECIAL-LMT-ALLOW)

THIS DATA ITEM INDICATES THE TYPE OF SPECIAL LIMITED ALLOWABLE ASSIGNED TO WELLS IN THE FIELD. A "NORMAL" @ LIMITED ALLOWABLE IS ASSIGNED TO A WELL IN A PRORATED FIELD AFTER THE WELL HAS BEEN UNDERPRODUCED FOR TWO CONSECUTIVE BALANCING PERIODS. FOR A PRORATED WELL, THE LIMITED ALLOWABLE IS INITIALLY ASSIGNED BASED ON THE HIGHEST MONTH'S PRODUCTION FOR THE PREVIOUS BALANCING PERIOD. SUPPLEMENTS WILL BE ISSUED TO COVER OVERPRODUCTION UP TO THE AMOUNT THAT WOULD BE ALLOCATED TO THE WELL UNDER THE ALLOCATION FORMULA FOR THE FIELD. AN ALLOWABLE THAT IS LIMITED BECAUSE OF PAST PRODUCTION IS CALLED AN @ ALLOWABLE, AND IS PRINTED WITH AN @ SYMBOL SUFFIXED TO THE AMOUNT.

A SPECIAL @ LIMITED ALLOWABLE IS USUALLY ASSIGNED AS THE RESULT OF A HEARING. THE ALLOWABLE IS ASSIGNED BASED ON THE WELL'S PRODUCTION FIGURES. IT CAN BE ASSIGNED EITHER AS A MONTHLY OR DAILY FIGURE. IT CAN BE BASED ON THE PRODUCTION FIGURE THREE MONTHS PRIOR TO THE PRESENT MONTH (THE MOST CURRENT PRODUCTION INFORMATION AVAILABLE SINCE PRODUCTION REPORTING LAGS TWO MONTHS BEHIND ALLOWABLE ASSIGNMENT). OR IT CAN BE BASED ON THE HIGHEST MONTH'S PRODUCTION OF THE MOST CURRENT 3-MONTH PERIOD OF PRODUCTION INFORMATION AVAILABLE.

- 0 NO SPECIAL ALLOWABLE
- 1 SPECIAL 3 MONTH (MONTHLY)
- 2 SPECIAL 1 MONTH (DAILY)
- 3 SPECIAL 3 MONTH HIGH (DAILY)
- 4-9 RESERVED FOR FUTURE USE

STATEWIDE EXCEPTION TO HOUSE BILL 206 (SW-EXC-206-CODE)

THIS DATA ITEM INDICATES WHETHER THE RAILROAD COMMISSIONERS HAVE DECIDED, AFTER AN EVALUATION OF CURRENT MARKET CONDITIONS, TO SUSPEND HOUSE BILL 206 (WHICH REQUIRES THAT GAS WELLS DO NOT, IN ANY ONE MONTH, PRODUCE AT A RATE GREATER THAN TWICE THE ALLOWABLE.) THE SUSPENSION, IF THERE IS ONE, WILL BECOME EFFECTIVE THIS MONTH.

- 0 HOUSE BILL 206 IS NOT SUSPENDED
- 2 HOUSE BILL 206 IS SUSPENDED

STATEWIDE EXCEPTION HOUSE BILL 8609 LIMIT (SW-EXC-8609-LIMIT)

FOR GAS WELLS OBTAINING AN EXCEPTION TO THE REQUIREMENT THAT GAS WELLS NOT PRODUCE, IN ANY ONE MONTH, AT A RATE GREATER THAN TWICE THE ALLOWABLE, THIS DATA ITEM WILL CONTAIN THE STATEWIDE STANDARD LIMIT FOR GAS WELLS ACQUIRING SUCH AN EXCEPTION. THE VALUE "04," FOR EXAMPLE, WILL INDICATE THAT, FOR GAS WELLS OBTAINING AN EXCEPTION, THE GAS WELLS ARE ALLOWED TO PRODUCE UP TO FOUR TIMES THE MONTHLY ALLOWABLE. "00" INDICATES THAT THE WELLS ARE ALLOWED TO PRODUCED AT AN UNLIMITED RATE.

RECORD CODE (W-REC-CODE)

RECORD CODE 5 IS A WELL RECORD. THE FOLLOWING DATA DESCRIPTIONS DEFINE ELEMENTS IN THE WELL RECORD UNTIL THE RECORD CODE CHANGES.

DISTRICT (W-DISTR)

DISTRICTS ARE UNIQUE REGIONS CREATED BY THE RAILROAD COMMISSION. THERE ARE 14 DISTRICTS--01, 02, 03, 04, 05, 06, 06E, 07B, 07C, 08, 08A, 08B, 09, AND 10. FIELDS ARE LOCATED IN ONE OF THESE DISTRICTS OR MAY SPAN DISTRICTS. THE FIRST TWO BYTES OF THIS DATA ITEM MUST BE NUMERIC. LAST BYTE MUST BE ALPHABETIC OR BLANK. NOTE: DISTRICT 08B IS RESERVED FOR FUTURE USE.

FIELD NUMBER (PERM-FLD-ID)

THE FIELD NUMBER IS AN EIGHT-DIGIT NUMBER ASSIGNED TO A FIELD BY THE FIELD DESIGNATION SECTION OF THE OIL AND GAS DIVISION AT THE RRC. THE FIRST FIVE DIGITS OF THE FIELD NUMBER ARE UNIQUE TO EACH FIELD. THE LAST THREE DIGITS ARE THE RESERVOIR NUMBER. THE NUMERIC VALUES OF THE FIRST FIVE NUMBERS ARE ASSOCIATED WITH THE SEQUENCE OF THE ALPHABET; AS THE ALPHABETIC FIELD NAME ASCENDS, THE VALUES OF THE FIRST FIVE DIGITS INCREASE. THE THREE-DIGIT RESERVOIR NUMBER DOES NOT HAVE THIS ALPHABETIC/NUMERIC RELATION. (NOTE: WILDCAT FIELD NUMBERS HAVE NO ALPHABETIC/NUMERIC RELATION IN THEM.)

OPERATOR NUMBER (OPER-ID)

A SIX-DIGIT NUMBER ASSIGNED TO EACH OPERATOR AS A CONSEQUENCE OF THE FILING OF A P-5 FORM (AN ORGANIZAION REPORT REQUIRED OF ANYONE ENTERING ANY PHASE OF THE OIL OR GAS BUSINESS IN TEXAS WHICH IS REGULATED BY THE RRC.)

WELL IDENTIFICATION (WELL-ID)

THIS DATA ITEM INDICATES THE SIX-DIGIT RRC IDENTIFICATION NUMBER ASSIGNED TO ALL GAS WELLS REGULATED BY THE RRC. THE WELL IDENTIFICATION NUMBER IS SUBJECT TO CHANGE IF THE WELL IS WORKED OVER OR CHANGED SIGNIFICANTLY; IT UNIQUELY IDENTIFIES EACH WELL. THIS RRC GAS WELL ID MUST BE USED ON ALL REPORTS.

WELL NUMBER (WELL-NO)

THIS DATA ITEM CONTAINS UP TO SIX DIGITS AND CHARACTERS. THE WELL NUMBER IS ASSIGNED BY THE OPERATOR. THE FIRST BYTE MAY

BE ALPHABETIC, NUMERIC OR BLANK. THE SECOND AND THIRD BYTES MAY BE NUMERIC OR BLANK. THE FOURTH BYTE MUST BE ALPHANUMERIC. THE FIFTH AND SIXTH BYTES MAY BE ALPHABETIC OR BLANK. THE WELL NUMBER IS USUALLY NOT CHANGED; IF THE WELL IS WORKED OVER AND GIVEN A NEW GAS IDENTIFICATION NUMBER, THE WELL NUMBER WILL STILL STAY THE SAME.

LEASE NAME (LSE-NAME)

THIS DATA ITEM CONTAINS THE NAME OF THE LEASE AS IT WAS TAKEN FROM THE FORM P-4, "PRODUCERS CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND/OR CASINGHEAD GAS FROM AN OIL LEASE OR GAS AND/OR CONDENSATE FROM A GAS WELL." THE LEASE NAME IS CHOSEN BY THE OPERATOR AND IS LIMITED TO 32 CHARACTERS OR ABBREVIATED. NOTE: PROPER NAMES WILL BE IN THE FORM "LAST NAME, FIRST NAME, INITIAL" ETC.

COUNTY CODES (CO-CODE)

THIS DATA ITEM CONTAINS THE COUNTY IN WHICH WELL PERFORATIONS ARE LOCATED. THE COUNTY CODE IS BASED ON THREE-DIGIT NUMBERS: THE RAILROAD COMMISSION (RRC) ASSIGNS A NUMBER TO EACH ONSHORE COUNTY; THE AMERICAN PETROLEUM INSTITUTE (API) ASSIGNS A NUMBER TO EACH OFFSHORE COUNTY. THE ACTUAL COUNTY CODES ARE LISTED IN APPENDIX A. THE FIRST 254 COUNTIES LISTED ARE ASSIGNED ODD NUMBERS (CODES 1, 3, 5...507) AND ARE ONSHORE COUNTIES. THE REMAINING 23 COUNTIES LISTED ARE ASSIGNED BOTH ODD AND EVEN NUMBERS AND ARE OFFSHORE COUNTIES.

TYPE WELL (W-TYPE)

THIS CODE INDICATES THE CURRENT STATUS OF THE WELL.

BLANK	REGULAR PRODUCING
A	ABANDONED
F	NO PRODUCTION (FOR THREE MONTHS)
H	SHUT-IN (CAPABLE OF PRODUCTION)
I	INJECTION
J	TEMPORARILY ABANDONED (T.A.)
K	SHUT-IN (DEAD)
D	DISPOSAL
N	NEW (WELL DOES NOT HAVE GATHERER, OR G-1 TEST)
S	SHUT-IN PENDING CONNECTION (WELL HAS G-1 TEST)
U	SHUT-IN AWAITING CONNECTION (NOT CONNECTED TO PIPELINE)
Z	NOT ELIGIBLE FOR ALLOWABLE
R	DRY HOLE, SEALED, NON-PRODUCING

OLD GAS GATHERER (GAS-GATHER-OLD)

THIS DATA ITEM CONTAINS A FIVE-DIGIT ALPHABETIC CODE INDICATING THE GATHERING COMPANY WHICH PREVIOUSLY TRANSPORTED THE WELL'S GAS PRODUCTION BEFORE THE PRESENT GATHERER.

GAS GATHERER (G-GATH)

THIS DATA ITEM CONTAINS A FIVE-CHARACTER ALPHABETIC CODE WHICH INDICATES THE PRESENT MAIN GATHERER OF GAS FOR THE WELL.

FULL STREAM (FULL-S)

THIS DATA ITEM INDICATES WHETHER THE GAS IS BEING GATHERED FULL STREAM INTO A PIPELINE. IF SO, THIS DATA ITEM WILL CONTAIN AN "X" AND THE GATHERER CODE WILL BE CONTAINED IN THE DATA ITEM "GAS GATHERER."

GAS SPLIT (GAS-SPLIT)

THIS DATA ITEM INDICATES WHETHER THE WELL HAS MORE THAN ONE GAS GATHERER. IF SO, THIS DATA ITEM WILL CONTAIN AN "X." THE SECOND AND, IF ONE EXISTS, THIRD GATHERERS WILL BE CONTAINED IN THE DATA ITEMS "SECOND GAS GATHERER" AND "THIRD GAS GATHERER" RESPECTIVELY.

SECOND GAS GATHERER (GASGATH2I)

THIS DATA ITEM CONTAINS A FIVE-CHARACTER ALPHABETIC CODE INDICATING THE SECOND GAS GATHERER FOR THE WELL.

THIRD GAS GATHERER (GASGATH3I)

THIS DATA ITEM CONTAINS A FIVE-CHARACTER ALPHABETIC CODE INDICATING THE THIRD GAS GATHERER FOR THE WELL.

OLD LIQUID GATHERER (LIQ-GATHER-OLD)

THIS DATA ITEM CONTAINS A FIVE-CHARACTER ALPHABETIC CODE INDICATING THE GATHERER OF THE LIQUID PRODUCTION (CONDENSATE) FROM THE GAS WELL PRIOR TO THE PRESENT LIQUID GATHERER.

LIQUID GATHERER (L-GATH)

THIS DATA ITEM CONTAINS A FIVE-CHARACTER ALPHABETIC CODE INDICATING THE PRESENT GATHERER OF THE LIQUID PRODUCTION (CONDENSATE) FROM THE GAS WELL. IF THERE IS MORE THAN ONE LIQUID GATHERER FOR THE WELL, THIS WILL BE THE MAIN LIQUID GATHERER.

LIQUID SPLIT (LIQ-SPLIT)

THIS DATA ITEM WILL CONTAIN AN "X" IF THE WELL HAS MORE THAN ONE GATHERER FOR THE LIQUID PRODUCTION (CONDENSATE) OF THE GAS WELL.

WELL REMARKS (WELL-INFO)

THIS DATA ITEM CONTAINS REMARKS MADE BY THE PRORATION ANALYST ABOUT THE WELL.

BATCH NUMBER (BATCH-NR)

THIS DATA ITEM CONTAINS A CHARACTER WHICH IDENTIFIES A BATCH OF GAS PRODUCTION REPORTS (P-2 FORMS), THE HARDCOPY FORMS WHICH RRC KEYPUNCH OPERATORS USE TO TRANSFER HARDCOPY TO TAPE OR DISK. THIS IS FOR RRC INTERNAL USE ONLY.

EXCEPTION TO 14 (B)(2) (EXC-14B)

THIS DATA ITEM INDICATES WHY A WELL WHICH IS NOT ASSIGNED AN ALLOWABLE HAS NOT BEEN PLUGGED. THE DATA ITEM MAY INDICATE THE STATUS OF A WELL'S APPLICATION FOR EXCEPTION TO STATEWIDE RULE 14(B)(2), WHICH REQUIRES THAT ALL WELLS IN THE STATE OF TEXAS BE PLUGGED UPON ABANDONMENT. OR IT MAY INDICATE THAT THE WELL FALLS INTO ANOTHER CATEGORY WHICH PROVIDES AN EXPLANATION OF WHY THE WELL HAS NOT BEEN PLUGGED.

- 0 NO EXCEPTION TO SWR 14(B)(2) GRANTED
- 1 EXCEPTION TO SWR 14(B)(2) EXPIRES
- 2 NOTICE OF 14(B)(2) VIOLATION MAILED
- 3 LETTER OF INTENT TO PLUG AND ABANDON FILED
- 4 EXCEPTION TO SWR 14(B)(2) DENIED
- 5 FIELD INSPECTION REQUESTED
- 6 SET FOR 14 (B)(2) OR PLUG HEARING
- 7 PLUG ORDER ISSUED
- 8 FILE SENT TO ATTORNEY GENERAL'S OFFICE
- 9 AUTHORIZED FOR PLUGGING WITH STATE FUNDS
- A MONTHLY WELL STATUS REPORT BEING FILED ON ACTIVE SECONDARY RECOVERY PROJECT
- B INACTIVE SIDE OF A MULTIPLE COMPLETION
- C PENDING WATERFLOOD RESPONSE
- L 14B2 LEGAL RESTRICTION

U 14B2 UIC RESTRICTION
P PARTIALLY PLUGGED WELL

NOTE: EFFECTIVE IN MARCH 1990, THE GAS MASTER EXCEPTION TO 14(B)(2) CODES WILL BE REVISED. ONLY CODES 0, 1, 4, B, L, U AND P WILL BE USED. CODE L AND U ARE NEW CODES THAT PREVENT A WELL BEING GRANTED A 14(B)(2) EXTENTION. IF A EXTENTION HAS BEEN APPLIED FOR, THIS CODE WILL PRINT ON THE GAS SCHEDULE, OTHERWISE UPDATEING THIS CODE WILL NOT CHANGE THE STATUS OF THE WELL AND WILL NOT PRINT ON THE GAS SCHEDULE.

EXCEPTION 14(B)(2) DATE (14B-DATE)

THIS DATA ITEM INDICATES THE DATE THAT THE EXCEPTION TO STATEWIDE RULE 14(B)(2) EXPIRES. THE DATE IS STORED IN THE FORMAT CCYYMMDD, WHERE CCYY = YEAR, MM = MONTH, DD = DAY.

COMPLETION DATE (CMP-DATE)

THIS DATA ITEM INDICATES THE DATE THE WELL WAS COMPLETED. THE WELL IS CONSIDERED COMPLETED WHEN IT HAS BEEN MADE READY TO PRODUCE; SWABBING IN, TURNING A VALVE, STARTING A PUMP ETC. WILL INITIATE THE FLOW OF OIL OR GAS. THE DATE IS STORED IN THE FORMAT CCYYMMDD, WHERE CCYY = YEAR, MM = MONTH, DD = DAY.

WELL DEPTH (W-DEPTH)

THE TOTAL DEPTH TO WHICH THE WELL WAS DRILLED.

UPPER PERFORATION (UP-PERF)

THE DEPTH OF THE HIGHEST PERFORATION IN THE COMPLETION. A PERFORATION IS MADE BY PIERCING THE WALL OF THE TUBING AND CEMENT CASING TO ALLOW FLUIDS TO FLOW OUT OF THE RESERVOIR AND INTO THE WELLBORE.

LOWER PERFORATION (LO-PERF)

THE DEPTH OF THE LOWEST PERFORATION IN THE COMPLETION. A PERFORATION IS MADE BY PIERCING THE WALL OF THE TUBING AND CEMENT CASING TO ALLOW FLUIDS TO FLOW OUT OF THE RESERVOIR AND INTO THE WELLBORE.

COMMINGLE CODE (COMMCD)

THIS CODE INDICATES WHETHER THE WELL HAS A COMMINGLING PERMIT AND IF SO, THE STATUS OF THE PERMIT. THIS DATA ITEM TRACKS THE COMMINGLING OF OIL AND CONDENSATE AND/OR THE COMMINGLING OF TWO OR MORE GAS WELLS. (GAS WELLS ARE REQUIRED TO REPORT PRODUCTION BY WELL AS OPPOSED TO OIL WELLS, WHICH ARE ALLOWED TO REPORT PRODUCTION BY LEASE.)

- 0 NOT USED
- 1 PERMIT IN EFFECT
- 2 PERMIT TERMINATED
- 4 CHANGING PERMIT NUMBERS
- 5 CHANGING PERMIT NUMBERS WITH ONE MONTH NON-COMMINGLING
- 6 CHANGING PERMIT NUMBERS WITH TWO MONTHS NON-COMMINGLING

COMMINGLE PERMIT (COMM)

THIS DATA ITEM INDICATES THE PERMIT NUMBER ASSIGNED TO THE WELL. SEE DATA ITEM "COMMINGLE CODE" FOR THE STATUS OF THE PERMIT. FOR SOME TYPES OF COMMINGLING, A PERMIT CODE IS ASSIGNED INSTEAD OF THE USUAL PERMIT NUMBER. THE SPECIAL PERMIT CODES ARE GIVEN BELOW. GAS WELLS WILL ONLY BE COMMINGLED UNDER CODES 8888, 9696, AND 9595.

GAS PLANT	VALUE 8888
MULTIPLE PERMIT	VALUE 9999
COMMINGLE OF CASINGHEAD GAS ONLY	
WITH DIFFERENT ROYALTY INTERESTS	VALUE 9898
GAS METERING	VALUE 9696
LEASE AUTOMATIC CUSTODY TRANSFER	VALUE 9595

COMMINGLE DATE (COMN-DTE)

THIS DATA ITEM CONTAINS THE DATE THE PERMIT WAS GRANTED. FORMAT CCYYMMDD, WHERE CCYY = YEAR, MM = MONTH, DD = DAY.

DPT CODE (DPT-CODE)

THIS CODE INDICATES WHETHER THE WELL IS EXEMPTED FROM TAKING THE DAILY PRODUCTION TEST (REQUIRED BY THE FORM G-10). THE FORM G-10 (GAS WELL STATUS REPORT) IS USED TO REPORT THE RESULTS OF TESTS CONDUCTED FOR THE PURPOSE OF ESTABLISHING OR ADJUSTING THE WELL'S ALLOWABLE, AND TO PROVIDE THE RRC WITH A REPORT OF ALL GAS WELLS IN THE STATE, WHETHER PRODUCING OR NOT. ASSOCIATED GAS WELLS TEST ANNUALLY, AND PRORATED AND NON-ASSOCIATED GAS WELLS TEST SEMI-ANNUALLY.

THE FORM G-1 IS FILED UPON COMPLETION OF A WELL TO VERIFY THE STATUS OF THE WELL AS A GAS WELL. CODE "2" INDICATES THAT THE WELL IS ALLOWED TO USE THE DELIVERABILITY RATE FROM THE FORM G-1, INSTEAD OF G-10 DPT TESTING. CODE "3" INDICATES THAT THE WELL IS ALLOWED TO USE THE PRODUCTION FIGURES FROM THE P-2 INSTEAD OF PARTICIPATING IN G-10 DPT TESTING. CODE "4" INDICATE THAT THE WELL IS ALLOWED TO USE THE AVERAGE OF TESTS OF THE FOUR NEAREST WELLS INSTEAD OF PARTICIPATING IN G-10 DPT TESTING.

- 0 REGULAR (NO EXCEPTION TO A REQUIRED TEST HAS BEEN OBTAINED)
- 1 NO TEST NECESSARY
- 2 (DPT ONLY) TEST INFORMATION FROM G-1
- 3 (DPT ONLY) TEST INFORMATION FROM P-2 (ONE MONTH PRODUCTION)
- 4 USE AVERAGE OF OTHER TESTS
- 5 EXEMPT FROM G-10 TESTING (DELIVERABILITY LESS THAT 100 MCF)

BHP CODE (BHP-CODE)

THIS DATA ITEM INDICATES WHETHER THE WELL IS EXEMPTED FROM TAKING THE G-10 BOTTOM HOLE PRESSURE TEST WHERE THE TEST IS REQUIRED BY FIELD RULES. CODES "2," "3," AND "4" ARE NOT USED.

- 0 REGULAR (NO EXCEPTION FROM REQUIRED TEST HAS BEEN OBTAINED)
- 1 NO TEST NECESSARY
- 2 (DPT ONLY) TEST INFORMATION FROM G-1
- 3 (DPT ONLY) TEST INFORMATION FROM G-1 (PRODUCTION ONE MONTH)
- 4 USE AVERAGE OF OTHER TESTS

SIP CODE (SIP-CODE)

THIS DATA ITEM INDICATES WHETHER THE WELL IS EXEMPTED FROM TAKING THE G-10 SHUT-IN PRESSURE TEST WHERE THE TEST IS REQUIRED BY FIELD RULES. CODES "2," "3," AND "4" ARE NOT USED.

- 0 REGULAR (NO EXCEPTION TO A REQUIRED TEST HAS BEEN OBTAINED)
- 1 NO TEST NECESSARY
- 2 (DPT ONLY) TEST INFORMATION FROM G-1
- 3 (DPT ONLY) TEST INFORMATION FROM G-1 (PRODUCTION ONE MONTH)
- 4 USE AVERAGE OF OTHER TESTS

POTE CODE (G-4-CODE)

THIS DATA ITEM INDICATES WHETHER THE WELL IS EXEMPTED FROM TAKING A POTENTIAL TEST REPORTED ON THE FORM G-10 (GAS WELL STATUS REPORT). FORM G-10 IS USED TO REPORT THE RESULTS OF TESTS CONDUCTED FOR THE PURPOSE OF ESTABLISHING OR ADJUSTING THE WELL'S ALLOWABLE, AND TO PROVIDE THE RRC WITH A REPORT OF ALL GAS WELLS IN THE STATE, WHETHER PRODUCING OR NOT. ASSOCIATED GAS WELLS TEST ANNUALLY AND PRORATED AND NON-ASSOCIATED GAS WELLS TEST SEMI-ANNUALLY. CODES "2," "3," AND "4" ARE NOT USED.

- 0 REGULAR (NO EXCEPTION TO A REQUIRED TEST HAS BEEN OBTAINED)
- 1 NO TEST NECESSARY
- 2 (DPT ONLY) TEST INFORMATION FROM G-1
- 3 (DPT ONLY) TEST INFORMATION FROM G-1 (PRODUCTION ONE MONTH)
- 4 USE AVERAGE OF OTHER TESTS

EXCEPTION TO TEST (WL-TSTX)

THIS DATA ITEM INDICATES WHETHER THE WELL HAS AN EXCEPTION TO G-10 TESTING REQUIRED OF GAS WELLS. IF THE WELL IS EXEMPT FROM TESTING, THE APPROPRIATE ALPHABETIC CODE WILL PRINT ON THE PRORATION SCHEDULE. CODE "1" INDICATES THAT THE WELL HAS

OBTAINED AN EXEMPTION FROM G-10 TESTING WHERE IT IS REQUIRED OF THE FIELD. CODE "2" INDICATES THAT THE WELL IS EXEMPT FROM COMMINGLING TESTING. CODE "4" FLAGS A NEW WELL THAT WASN'T SET UP TO PRODUCE FOR THE PERIOD TO WHICH THE G-10 MAILOUT APPLIES. CODE "5" INDICATES THAT THE WELL HAS OBTAINED APPROVAL TO USE A METHOD OF METERING OTHER THAN THE USUAL METHOD; IT IS REQUIRED TO DO THE TYPE OF TESTING OF THE FIELD IN WHICH IT RESIDES. CODE "6" ALSO INDICATES THAT THE WELL IS USING A LACT SYSTEM; THE WELL HAS OBTAINED AN EXCEPTION TO COMMINGLING TESTING.

WILL PRINT AS:

- 0 NO EXCEPTION
- 1 NO G-10 TESTING REQUIRED ET
- 2 NO COMMINGLE TEST CE
- 4 TEMPORARY EXCEPTION TE
- 5 LEASE ALLOWABLE CUSTODY TRANSFER (LACT) L
(REGULAR TESTING)
- 6 LEASE ALLOWABLE CUSTODY TRANSFER (LACT) A
(EXEMPT FROM COMMINGLING)

G-10 FORM DUE (G-10-DUE)

THIS DATA ITEM INDICATES THE MONTH THE G-10 FORM (GAS WELL STATUS REPORT) BECOMES EFFECTIVE ON THE NEW PRORATION SCHEDULE I.E. THE EFFECTIVE DATE. GENERALLY THE OPERATOR IS ALLOWED THREE MONTHS TO COMPLETE TESTING. THE RESULTS ARE DUE THE FIRST DAY OF THE FOURTH MONTH. THE FIRST DAY OF THE FIFTH MONTH IS THE EFFECTIVE DATE.

DATE LAST UTILIZED (DTE-L-UTL)

THE YEAR, MONTH, AND DAY THAT THE WELL WAS LAST UTILIZED.

P & A CODE (WL-PA-CD)

THIS CODE INDICATES WHY THE WELL WAS REMOVED FROM THE GAS PRORATION SCHEDULE AND WHETHER IT IS BEING ACTIVELY USED FOR SOME OTHER PURPOSE.

PLUGGED & ABANDONED CONDENSATE CODES

- 4 PLUGGED AND ABANDONED
- 5 WORKED OVER TO ANOTHER ZONE
- 6 RECLASSIFIED TO OIL
- 7 EXEMPT FROM STATEWIDE RULE 10
- 8 WITH TYPE "D" WELL, WELL IS DISPOSAL WELL, WITH TYPE "R" WELL WELL HAS SOME TYPE OF HOLDING STATUS. (SEE DATA ITEM "W-TYPE" FOR CODES.)
- 9 PLUGGED AND ABANDONED WITH NO CANNED COMMENTS ON THE PRODUCTION LEDGER

P & A DATE (P-A-DATE)

THE YEAR, MONTH, AND DAY THAT THE WELL WAS REMOVED FROM THE GAS PRORATION SCHEDULE.

SPECIAL ALLOWABLE (SP-ALLOW)

THIS DATA ITEM CONTAINS THE AMOUNT OF THE SPECIAL ALLOWABLE ASSIGNED TO THE WELL BY THE COMMISSION. THE TYPE OF SPECIAL ALLOWABLE WILL BE FOUND IN THE DATA ITEM "SPECIAL ALLOWABLE CODE."

SPECIAL ALLOWABLE CODE (SP-AL-CODE)

THIS DATA ITEM INDICATES THE TYPE OF SPECIAL ALLOWABLE ASSIGNED TO THE WELL BY THE RRC. THIS SPECIAL ALLOWABLE IS REQUESTED BY THE OPERATOR AND MAY BE ASSIGNED ADMINISTRATIVELY OR THROUGH A HEARING. CODES E THROUGH A ARE CURRENTLY NOT USED. CODE "H" INDICATES A SPECIAL ALLOWABLE ASSIGNED BY HEARING; THE AMOUNT IS ASSIGNED AS A DAILY FIGURE. CODE "C" INDICATES A SPECIAL ALLOWABLE THAT WAS NOT ASSIGNED BY HEARING; THE AMOUNT IS ASSIGNED AS A DAILY FIGURE. A BLANK INDICATES THE WELL IS ASSIGNED A 49(B) DAILY RATE.

BLANK ASSOCIATED 49(B) DAILY RATE
E EXCEPTION STATEWIDE RULE 28 AND 29 (DAILY)
S GRANTED BY COMMISSION ACTION (MONTHLY)
L REDUCED AT OPERATOR'S REQUEST (DAILY)
P BASED ON THIRD MONTHS PRIOR PRODUCTION (MONTHLY)
D GRANTED BY COMMISSION ACTION (DAILY)
X EXEMPT (ALLOWABLE - PRODUCTION) (MONTHLY)
A SAME AS D, BUT UNDERAGE IS CARRIED FORWARD (DAILY)
H GRANTED BY HEARING (DAILY)
C NON-HEARING (DAILY)

LIQUID ALLOWABLE AMOUNT (LIQ-ALLOW)

THIS DATA ITEM CONTAINS THE AMOUNT OF LIQUID ALLOWABLE ASSIGNED TO WELLS IN THE FIELDS HAVING LIQUID ALLOWABLES. THE TYPE OF LIQUID ALLOWABLE IS CONTAINED IN THE DATA ITEM "LIQUID ALLOWABLE CODE." THE LIQUID ALLOWABLE IS THE AMOUNT OF OIL A GAS WELL IS ALLOWED TO PRODUCE; THIS AMOUNT IS ASSIGNED WITH THE GAS ALLOWABLE ON A MONTHLY BASIS.

LIQUID ALLOWABLE CODE (LIQ-ALLOW-CODE)

THIS DATA ITEM CONTAINS A CODE DESCRIBING THE TYPE OF LIQUID ALLOWABLE (CONDENSATE) FOR THE WELLS HAVING A LIQUID ALLOWABLE. CODE "0" INDICATES NO LIQUID ALLOWABLE. CODE "3" INDICATES THE

AMOUNT IS A LIMIT AND IS SUBJECT TO THE PRODUCTION FACTOR.
CODE "4" INDICATES THE LIMIT IS A DAILY AMOUNT. CODE "5"
INDICATES THE LIMIT IS A MONTHLY AMOUNT.

- 0 NO LIQUID ALLOWABLE
- 3 LIQUID LIMIT OIL PRODUCTION FACTOR
- 4 LIQUID LIMIT DAILY AMOUNT
- 5 LIQUID LIMIT MONTHLY AMOUNT

FORM LACKING (FORM-LACKING)

THIS DATA ITEM INDICATES WHY AN ALLOWABLE IS WITHHELD, BECAUSE
OF A DELINQUENT OR INCOMPLETE FORM OR FOR SOME OTHER REASON.
THIS IS THE CURRENT STATUS OF THE WELL. CODE "0" INDICATES
THAT THIS DATA ITEM DOES NOT APPLY TO THE WELL.

- 0 NO FORM LACKING
- 1 OTHER FORM LACKING
- 2 DELINQUENT G-10 FORM (GAS WELL STATUS REPORT)
- 3 INCOMPLETE G-10 FORM (GAS WELL STATUS REPORT)
- 4 NO PRODUCTION
- 5 HAS PLUGGED & ABANDONED CONDENSATE STATUS (WELL IS PLUGGED
BUT FORM P-2 MUST BE FILED UNTIL CONDENSATE IS REMOVED)
- 6 DELINQUENT P-2 FORM (PRODUCER'S MONTHLY REPORT FOR GAS WELLS)

OFFSHORE CODE (OFF-SHORE)

THE OFFSHORE CODE INDICATES THE GEOGRAPHIC SURFACE OF A FIELD
USING THE LOCATION OF THE DISCOVERY WELL AS A POINT OF
REFERENCE. THE STATE OF TEXAS' OFFSHORE ENCOMPASSES THE AREA IN
THE GULF OF MEXICO FROM THE COASTLINE TO THREE LEAGUES (APPROX.
10 MILES) INTO THE GULF. IN MID 1980, THE RAILROAD COMMISSION
NO LONGER REQUIRED THAT PRODUCTION FROM FEDERAL OFFSHORE
LEASES BE REPORTED TO THE RAILROAD COMMISSION. AS A
CONSEQUENCE, THE CODES WHICH INCLUDE FEDERAL OFFSHORE ARE NO
LONGER USED. GENERALLY, ONLY CODES 0, 1, AND 2 ARE USED.

- 0 LAND
- 1 STATE (BAYS AND ESTUARIES)
- 2 STATE (OFFSHORE FROM ISLANDS)
- 3 FEDERAL
- 4 LAND AND STATE (BAYS AND ESTUARIES)
- 5 STATE (BAYS AND ESTUARIES) AND STATE (OFFSHORE)
- 6 STATE (OFFSHORE) AND FEDERAL
- 7 LAND, STATE (BAYS AND ESTUARIES) AND STATE (OFFSHORE)
- 8 STATE (BAYS AND ESTUARIES), STATE (OFFSHORE), AND FEDERAL
- 9 LAND, STATE (BAYS AND ESTUARIES), STATE (OFFSHORE) AND
FEDERAL

WELL TOP PERCENT (WL-TOP-PER)

INDICATES THE PERCENT OF DELIVERABILITY THAT THIS PARTICULAR WELL CONTRIBUTES TOWARD THE TOTAL FIELD DELIVERABILITY. (999V99)

ROYALTY CODE (ROYALTY-CODE)

THIS DATA ITEM INDICATES WHETHER OR NOT THE WELL IS LOCATED ON A STATE LEASE, AND IF SO, WHAT TYPE OF STATE LEASE.

0	NOT A STATE LEASE	2	UNIVERSITY
1	SCHOOL	3	OTHER

PRIOR REINSTATED UNDERAGE (PRIOR-RINU)

THIS DATA ITEM INDICATES THE AMOUNT OF UNDERPRODUCTION THAT HAD BEEN CANCELLED AND WAS REINSTATED AS A RESULT OF AN ADMINISTRATIVE HEARING. THIS DATA ITEM INDICATES THE AMOUNT OF REINSTATED UNDERAGE FOR THE BALANCING PERIOD PRECEDING THE CURRENT BALANCING PERIOD.

PRIOR REINSTATED UNDERAGE DATE (PRIOR-RINU-DATE)

THIS DATA ITEM CONTAINS THE DATE THAT THE AMOUNT CONTAINED IN "PRIOR REINSTATED UNDERAGE" WAS ADDED TO THE BALANCE. THE DATE IS STORED IN THE FORMAT CCYYMM WHERE CCYY = YEAR AND MM = MONTH.

CURRENT REINSTATED UNDERAGE (RINU)

THIS DATA ITEM INDICATES THE AMOUNT OF UNDERPRODUCTION THAT HAD BEEN CANCELLED AND WAS REINSTATED AS A RESULT OF AN ADMINISTRATIVE HEARING. THIS DATA ITEM INDICATES THE AMOUNT OF REINSTATED UNDERAGE FOR THE CURRENT BALANCING PERIOD.

CURRENT REINSTATED UNDERAGE DATE (RINU-DATE)

THIS DATA ITEM CONTAINS THE DATE THAT THE AMOUNT CONTAINED IN "CURRENT REINSTATED UNDERAGE" WAS ADDED TO THE BALANCE. THE DATE IS STORED IN THE FORMAT CCYYMM WHERE CCYY = YEAR AND MM = MONTH.

TYPE OF EXC 14(B)(2) (EXC-14B2-TYPE)

THIS CODE INDICATES THE TYPE OF EXC 14(B)(2) GRANTED TO THE WELL.

- N - NO EXC 14(B)(2) GRANTED
- B - COVERED WITH A BLANKET-BOND
- M - COVERED WITH A MINI-BOND
- S - COVERED AS A SINGLE LEASE
- R - COVERED WITH SECONDARY RECOVERY PROJECT
- W - COVERED WITH A W-1X

OPEN FLOW POTE DATE (G-1-DATE)

THE YEAR, MONTH AND DAY OF THE OPEN FLOW POTENTIAL TEST. THIS
OPEN FLOW POTENTIAL TEST IS THE TEST THAT IS GIVEN WHEN THE
WELL IS FIRST COMPLETED. SEE "OPEN FLOW POTENTIAL" FOR THE
TEST VALUE.

OPEN FLOW POTENTIAL (OPEN-FLO)

CONTAINS THE WELL'S G-1 POTENTIAL (GIVEN IN MCF). THE POTENTIAL IS DETERMINED BY THE OPEN FLOW POTENTIAL TEST WHICH IS GIVEN WHEN THE WELL IS FIRST COMPLETED. THIS DATA ITEM CONTAINS THE ORIGINAL POTENTIAL TEST.

SLOPE (SLOPE)

THIS DATA ITEM INDICATES THE SLOPE OF THE LINE WHICH DETERMINES THE WELL POTENTIAL DURING THE 4-POINT GAS WELL BACK PRESSURE TEST (WHICH IS DONE TO COMPLETE THE FORM G-1). THE FORM G-1 (GAS WELL BACK PRESSURE TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG) IS REQUIRED UPON COMPLETION OF ANY GAS WELL, WORKOVER, OR RECLASSIFICATION. THIS DATA ITEM IS ONE WHOLE NUMBER AND FOUR DECIMAL PLACES.

GAS-LIQUID RATIO (RATIO)

THIS DATA ITEM CONTAINS THE RATIO OF GAS TO LIQUIDS (CONDENSATE) OF THE WELL IN CU. FT. PER BARREL. THIS RATIO IS USED TO CLASSIFY THE WELL AS A GAS WELL OR AN OIL WELL. (THE STATUTORY DEFINITION OF A GAS WELL IS A WELL THAT HAS A GAS-LIQUID RATIO OF 100,000 CU. FT. OF GAS TO 1 BARREL OF OIL.)

GAS GRAVITY (G-GRAV)

THIS DATA ITEM CONTAINS THE GRAVITY OF THE GAS FROM THE WELL. THIS DATA ITEM IS THREE DECIMAL PLACES.

OIL GRAVITY (O-GRAV)

THIS DATA ITEM CONTAINS THE API GRAVITY OF CONDENSATE FROM THE WELL. THIS DATA ITEM IS TWO WHOLE NUMBERS AND ONE DECIMAL PLACE.

BEGINNING GAS STATUS (BGS)

THIS DATA ITEM CONTAINS THE GAS STATUS OF THE WELL PRIOR TO THE 14 MONTHS ON THE FILE.

BEGINNING LIQUID STATUS (BLS)

THIS DATA ITEM INDICATES THE LIQUID STATUS OF WELL PRIOR TO THE 14 MONTHS ON THE FILE.

PRIOR SIX-MONTH BALANCE (PRIOR-6)

THIS DATA ITEM INDICATES THE PRIOR SIX-MONTH BALANCE FOR WELLS ON THE BALANCING RULE.

PRIOR CANCELLED UNDERAGE (PCU)

AMOUNT OF UNDERPRODUCTION THAT WAS CANCELLED AS A RESULT OF CALCULATING PRIOR SIX-MONTH BALANCE. THIS APPLIES ONLY TO WELLS UNDER THE BALANCING RULE.

CURRENT SIX-MONTH BALANCE (CURR-BAL)

THE CURRENT SIX-MONTH BALANCE FOR WELLS ON THE BALANCING RULE.

CURRENT CANCELLED UNDERAGE (CANCEL-G)

THE AMOUNT OF UNDERPRODUCTION THAT WAS CANCELLED AS A RESULT OF CALCULATING CURRENT SIX-MONTH BALANCE. THIS APPLIES ONLY TO WELLS UNDER THE BALANCING RULE.

PRESENT CUMULATIVE GAS (G-STATUS)

THIS DATA ITEM CONTAINS THE GAS PRODUCTION STATUS AS OF THE LAST REPORTED PRODUCTION PERIOD. THIS IS A VALID VALUE ONLY IF THE WELL IS UNDER THE BALANCING RULE.

PRESENT CUMULATIVE LIQUID (L-STATUS)

THIS DATA ITEM CONTAINS THE LIQUID (CONDENSATE) PRODUCTION STATUS AS OF THE LAST REPORTED PRODUCTION PERIOD. CONDENSATE IS THE OIL PRODUCED FROM AN GAS WELL. THIS IS USED ONLY FOR WELLS WITH A LIQUID LIMIT ALLOWABLE.

LIMITED ALLOWABLE (LMT-ALLOW)

THIS DATA ITEM CONTAINS THE @ LIMITED ALLOWABLE FIGURE FOR THE WELL. A LIMITED ALLOWABLE IS ASSIGNED TO A WELL IN A PRORATED FIELD AFTER THE WELL HAS BEEN UNDERPRODUCED FOR TWO CONSECUTIVE BALANCING PERIODS. FOR A PRORATED WELL THE LIMITED ALLOWABLE IS INITIALLY ASSIGNED BASED ON THE HIGHEST MONTH'S PRODUCTION FOR THE PREVIOUS BALANCING PERIOD. SUPPLEMENTS WILL BE ISSUED TO COVER OVERPRODUCTION UP TO THE AMOUNT THAT WOULD BE ALLOCATED TO THE WELL UNDER THE ALLOCATION FORMULA FOR THE FIELD.

SHUT-IN AMOUNT (SI-AMOUNT)

THIS DATA ITEM CONTAINS THE AMOUNT OF OVERPRODUCTION THAT MUST BE MADE UP ON WELLS THAT HAVE BEEN ISSUED A SHUT-IN LETTER.

SHUT-IN CODE (SI-CODE)

THIS DATA ITEM CONTAINS A CODE THAT INDICATES THE TYPE OF SHUT-IN STATUS OF THE WELL. CODE "0" INDICATES THAT THE SHUT-IN CODE DOES NOT APPLY TO THE WELL. CODE "1" INDICATES THAT THE WELL HAS VIOLATED THE PRODUCTION RESTRICTIONS REQUIRED BY HOUSE BILL 206, WHICH ALLOWS WELLS TO PRODUCE OVER TWICE THEIR DAILY RATE. CODE "2" INDICATES THAT THE WELL HAS VIOLATED PRODUCTION RESTRICTIONS OF STATEWIDE RULE 31(G), WHICH STIPULATES PRODUCTION REQUIREMENTS FOR REGULAR BALANCING. CODE "3" INDICATES THAT THE WELL HAS VIOLATED ITS LIQUID PRODUCTION RESTRICTIONS.

SHUT-IN CODES

- 0 NO CODE
- 1 SHUT-IN H.B. 206
- 2 SHUT-IN BALANCE
- 3 SHUT-IN BALANCE, LIQUID

EXCEPTION TO PRODUCTION LIMIT CODE (EXCEPTION-TO-PROD-LIMIT-CODE)

THE RAILROAD COMMISSION MAY GRANT A ONE, TWO, OR THREE MONTH EXCEPTION TO THE PRODUCTION LIMIT ASSIGNED TO A WELL.

EXCEPTIONS

- 0 NO EXCEPTION
- 1 ONE MONTH EXCEPTION
- 2 TWO MONTH EXCEPTION
- 3 THREE MONTH EXCEPTION

EXCEPTION TO PRODUCTION LIMIT (EXCEPTION-TO-PROD-LIMIT)

WHEN CALCULATING A WELL'S ALLOWABLE, THE HIGHEST PRODUCTION IN THE LAST 12 MONTHS IS TAKEN UNDER CONSIDERATION. THIS AMOUNT IS STORED AS A DAILY AMOUNT IN THE MONTHLY PORTION OF THE WELL RECORD. IF AN EXCEPTION TO THIS LIMIT HAS BEEN GRANTED, THE EXCEPTION AMOUNT IS STORED IN THIS DATA FIELD. THIS AMOUNT IS CALCULATED FROM A FORM G-10 SUBMITTED BY THE OPERATOR.

EXC 14(B)(2) APPLICATION NUMBER (EXC-14B2-APP-NO)

THE APPLICATION NUMBER FOR EXC 14(B)(2) COVERAGE. USED TO READ THE 14(B)(2) DATABASE.

THE FOLLOWING DATA ITEMS REPRESENT MONTHLY INFORMATION. FOURTEEN MONTHS OF INFORMATION IS ON THE FILE WITH THE EARLIEST MONTH GIVEN FIRST. EVERY MONTH, THE EARLIEST MONTH IS DELETED AND DATA FROM THE LATEST MONTH IS ADDED ON AT THE END. CONSEQUENTLY, THERE WILL ALWAYS BE FOURTEEN OCCURRENCES OF THIS "SEGMENT" WITH THE INFORMATION FOR EACH MONTH GROUPED TOGETHER. THE INFORMATION CONCERNS THE ALLOWABLE AND SUPPLEMENT INFORMATION ABOUT INDIVIDUAL WELLS.

YEAR (W-DATE-CCYY)

THE YEAR OF THE INFORMATION.

MONTH (W-MO)

THE MONTH OF INFORMATION.

CHANGE (NAME-CHANGE-CODE)

THIS DATA ITEM INDICATES WHETHER A NAME CHANGE IN LEASE, OPERATOR ETC. WAS MADE THIS MONTH.

- 0 NO CHANGE
- 1 FIELD NAME
- 2 OPERATOR NAME
- 3 LEASE NAME
- 4 WELL
- 5 GATHERER - GAS
- 6 COMBINATION
- 7 GATHERER - LIQUID

FORM RECEIVED (FORM-REC-CODE)

THIS DATA ITEM INDICATES WHETHER A PRODUCTION REPORT (P-2 FORM) FOR THE MONTH WAS RECEIVED AND WHETHER THE ALLOWABLE WAS CHANGED DURING THE MONTH. CODE "0" INDICATES THAT A P-2 WAS NOT RECEIVED FOR THE MONTH. CODE "1" INDICATES THAT A P-2 WAS RECEIVED FOR THE MONTH. CODE "2" INDICATES THAT A CORRECTED P-2 WAS RECEIVED AND A SUPPLEMENT MAY OR MAY NOT HAVE BEEN ISSUED. CODE "3" INDICATES THAT THE ALLOWABLE WAS CHANGED DURING THE MONTH AND NO P-2 WAS RECEIVED FOR THE MONTH. CODE "4" INDICATES THAT THE ALLOWABLE WAS CHANGED DURING THE MONTH AND A P-2 WAS RECEIVED FOR THE MONTH. CODE "5" INDICATES A NEW WELL THAT HAS NOT HAD TIME TO SEND PRODUCTION REPORTS TO THE COMMISSION (PRODUCTION REPORTING LAGS TWO MONTHS BEHIND ALLOWABLE ASSIGNMENT CODE "9" IS AN RRC INTERNAL FLAG, AND REFERS TO THE MONTHLY ROLL (WHEN THE OLDEST MONTH'S INFORMATION IS DROPPED OFF THE PRODUCTION FILE, THE NEW MONTH'S RECORDS ARE SET UP, AND UPCOMING TESTS FOR THE CURRENT MONTH ARE POSTED).

- 0 NOT RECEIVED
- 1 FORM RECEIVED
- 2 CORRECTED FORM RECEIVED OR SUPPLEMENT
- 3 ALLOWABLE CHANGE WHEN "FORM RECEIVED" EQUALLED "0"
- 4 ALLOWABLE CHANGE WHEN "FORM RECEIVED" EQUALLED "1"
- 5 NEW WELL PRIOR TO SET-UP DATE
- 9 NEW MONTH AFTER ROLL, DO NOT USE EXCEPTIONS FOR ROUTINE TEST

BALANCING CODE (BAL-CODE)

THIS DATA ITEM INDICATES WHETHER THE WELL WAS UNDER A BALANCING RULE THIS MONTH, AND IF SO, WHAT KIND.

REGULAR BALANCING IS THE STANDARD METHOD. A WELL'S OVERPRODUCTION AT THE END OF ONE BALANCING PERIOD MUST BE MADE UP BY THE END

OF THE SECOND. SIMILARLY, A WELL'S UNDERPRODUCTION AT THE END OF ONE BALANCING PERIOD CAN BE USED ONLY DURING THE NEXT BALANCING PERIOD. STANDARD BALANCING PERIODS ARE SIX MONTHS IN LENGTH. REGULAR BALANCING IS INDICATED BY CODE "1."

CODE "2," SPECIAL BALANCING, IS REGULAR BALANCING FOR WELLS IN A 49(B) FIELD. CODE "3" IS USED ONLY FOR UNDERPRODUCED WELLS AND INDICATES REGULAR BALANCING EXCEPT THAT THE WELL'S UNDERAGE WILL BE CANCELLED THIS MONTH AND THE WELL'S BALANCING STATUS SET TO ZERO.

THIS DATA ITEM MAY ALSO CONTAIN THE PLUG AND ABANDON CODES. BECAUSE THE "BALANCE CODE" DATA ITEM WILL ALWAYS BE EMPTY WHEN DESCRIBING A WELL HAVING A P & A CODE, THE "BALANCE CODE" BYTE WAS CHOSEN TO ACT AS A FLAG THAT WILL INDICATE THE MONTH THAT THE P & A CODE WAS ENTERED. THEREFORE, IF THERE IS A "4" IN THE DATA ITEM "P & A CODE," THEN THERE MAY BE A "4" IN THIS DATA ITEM, FLAGGING THE MONTH THAT THE "4" CODE WAS PUT INTO THE DATA ITEM "P & A CODE."

BALANCING

P & A CONDENSATE

- | | |
|--|--|
| 0 NO CODE | 4 PLUGGED AND ABANDONED |
| 1 REGULAR BALANCING | 5 WORKED OVER TO ANOTHER ZONE |
| 2 SPECIAL BALANCING | 6 RECLASSIFIED TO OIL |
| 3 UNDERAGE CANCELLED AT
END OF THIS MONTH | 7 EXEMPT FROM STATEWIDE RULE 10 |
| | 8 WITH TYPE "D" WELL, THE WELL
IS A DISPOSAL WELL; WITH A
TYPE "R" WELL, THE WELL HAS
SOME TYPE OF HOLDING STATUS |
| | 9 PLUGGED AND ABANDONED WITH NO
CANNED COMMENTS ON LEDGER |

EXCEPTION 206 (EXC-206-CODE)

THIS CODE INDICATES WHETHER THE WELL HAS AN EXCEPTION TO HOUSE BILL 206 OR WHETHER IT IS ON A LIQUID LIMIT ALLOWABLE FOR THIS MONTH.

- 0 NO EXCEPTION
- 1 EXCEPTION
- 3 LIQUID LIMIT OIL PRODUCTION FACTOR
- 4 LIQUID LIMIT DAILY AMOUNT
- 5 LIQUID LIMIT MONTHLY AMOUNT

REDUCED RATE (RED-RATE-CODE)

THIS CODE INDICATES WHETHER THE WELL IS OVERPRODUCED AND IF SO, WHETHER IT IS ALLOWED TO KEEP PRODUCING AT A REDUCED RATE (INSTEAD OF BEING SHUT-IN).

THIS DATA ITEM MAY ALSO CONTAIN THE SHUT-IN CODES. BECAUSE THE "REDUCED RATE" DATA ITEM WILL ALWAYS BE EMPTY WHEN DESCRIBING A

WELL HAVING A SHUT-IN CODE, THE "REDUCED RATE" BYTE WAS CHOSEN TO ACT AS A FLAG THAT WILL INDICATE THE MONTH THAT THE SHUT-IN CODE WAS ENTERED. THEREFORE, IF THERE IS A "1" IN THE DATA ITEM "SHUT-IN CODE," THEN THERE MAY BE A "1" IN THIS DATA ITEM, FLAGGING THE MONTH THAT THE "1" CODE WAS PUT INTO THE DATA ITEM "SHUT-IN CODE."

SHUT-IN CODES

- 0 NO CODE
- 1 SHUT-IN H.B. 206
- 2 SHUT-IN BALANCE
- 3 SHUT-IN BALANCE, LIQUID

REDUCED RATE CODES

- 0 NO CODE
- 4 1 MONTH
- 5 2 MONTHS
- 6 3 MONTHS
- 7 4 MONTHS
- 8 5 MONTHS
- 9 6 MONTHS
- 1 WELL WAS SHUT-IN THIS MONTH

TRANSFER CODE (TSF-CODE)

THIS CODE INDICATES WHETHER THE WELL IS ALLOWED TO TRANSFER ITS ALLOWABLE OR RECEIVE ANOTHER WELL'S ALLOWABLE.

- 0 NO TRANSFER
- 1 TRANSFER TO
- 2 TRANSFER FROM

NO SUPPLEMENT (NO-SUPP)

THIS DATA ITEM INDICATES WHETHER THE ALLOWABLE ON A SUPPLEMENT ISSUED DURING THIS MONTH WAS ABLE TO BE CALCULATED BY COMPUTER OR WHETHER IT WAS CALCULATED BY HAND. (IF THE ALLOWABLE WAS FOR LESS THAN A FULL MONTH OR IF THE DATA USED TO CALCULATE THE ALLOWABLE IS NO LONGER PRESENT, THE ALLOWABLE MUST BE CALCULATED BY HAND.)

- 0 ALLOWABLE WAS NORMAL (WAS ABLE TO BE CALCULATED BY COMPUTER)
- 1 ALLOWABLE WAS INPUT BY PRORATION OR A MAJOR DATA ELEMENT HAS BEEN CHANGED (SHOULD NOT BE CALCULATED BY COMPUTER)

FORM LACKING (LACK)

THIS INDICATES WHY AN ALLOWABLE IS WITHHELD FOR THIS MONTH, BECAUSE OF A DELINQUENT OR INCOMPLETE FORM OR SOME OTHER REASON.

- 0 NO FORM LACKING
- 1 OTHER FORM LACKING
- 2 DELINQUENT G-10 FORM (GAS WELL STATUS REPORT)
- 3 INCOMPLETE G-10 (GAS WELL STATUS REPORT)
- 4 NO PRODUCTION
- 5 HAS PLUGGED & ABANDONED CONDENSATE STATUS (WELL IS PLUGGED AND ABANDONED BUT MUST CONTINUE TO FILE P-2 UNTIL LIQUID IS REMOVED.)
- 6 DELINQUENT P-2 FORM (PRODUCER'S MONTHLY REPORT OF GAS WELLS)

OLD OPERATOR CODE (OLD-OP-CODE)

THIS DATA ITEM INDICATES THE NUMBER OF THE PRIOR OPERATOR OF THE WELL. THE OPERATOR NUMBER IS A SIX-DIGIT NUMBER ASSIGNED TO EACH OPERATOR AS A CONSEQUENCE OF THE FILING OF A P-5 FORM (AN ORGANIZATION REPORT REQUIRED OF ANYONE ENTERING ANY PHASE OF THE OIL OR GAS BUSINESS IN TEXAS WHICH IS REGULATED BY THE RRC).

MONTHLY TYPE WELL (W-TYPE-MO)

THIS DATA ITEM INDICATES THE STATUS OF THE WELL DURING THIS MONTH.

BLANK REGULAR PRODUCING
A ABANDONED
F NO PRODUCTION (FOR THREE MONTHS)
H SHUT-IN (CAPABLE OF PRODUCTION)
I INJECTION
J TEMPORARILY ABANDONED (T.A.)
K SHUT-IN (DEAD)
D DISPOSAL
N NEW (WELL DOES NOT HAVE GATHERER, OR G-1 TEST)
S SHUT-IN PENDING CONNECTION (WELL HAS G-1 TEST)
U SHUT-IN AWAITING CONNECTION (NOT CONNECTED TO PIPELINE)
Z NOT ELIGIBLE FOR ALLOWABLE
R DRY HOLE, SEALED, NON-PRODUCING

ALLOWABLE CODE (AL-CODE)

THIS DATA ITEM CONTAINS THE ALLOWABLE CODE FOR THE WELL FOR THIS MONTH. SEE APPENDIX B FOR A LIST OF THE ALLOWABLE CODES.
NOTE: ALLOWABLE CODES "D" & "S" WERE CHANGED, EFFECTIVE 10/01/86, AND A NEW CODE, "N", WAS ADDED.

NOTE: ALLOWABLE CODES "L" & "U" WERE CHANGED, EFFECTIVE 03/01/87.

WORD ALLOWABLE (WRD-ALLOW)

THE WORD ALLOWABLES ARE CODES THAT PRINT ON THE PRORATION SCHEDULE INDICATING THE ALLOWABLE STATUS OF GAS WELLS. IF THE WELL IS ASSIGNED A WORD ALLOWABLE, IT WILL BE CONTAINED IN THIS DATA ITEM. SEE APPENDIX B FOR A LIST OF WORD ALLOWABLES.

ON SHUT-IN LIST (ON-SHUT-LIST)

THIS DATA ITEM INDICATES WHETHER THE OPERATOR OF THE WELL HAS BEEN ISSUED A SHUT-IN LETTER AND THE WELL PUT ON THE SHUT-IN LIST.

0 NOT ON SHUT-IN LIST
1 ON SHUT-IN LIST

NO LIMITED ALLOWABLE (NO-LMT-ALLOW-SW)

FOR VARIOUS REASONS, A WELL MAY NEED TO BE MADE EXEMPT FROM THE AUTOMATIC ASSIGNMENT OF AN @ ALLOWABLE. THIS DATA ITEM PROVIDES THE MECHANISM BY WHICH SUCH A WELL CAN BE EXEMPTED. IF THE DATA ITEM CONTAINS A "1", THE WELL IS EXEMPT FROM BEING ASSIGNED AN @ ALLOWABLE. IF IT CONTAINS A "0", IT IS NOT.

- 0 WELL MAY BE ASSIGNED AN @ ALLOWABLE
- 1 WELL MAY NOT BE ASSIGNED AN @ ALLOWABLE

GAS ALLOWABLE (ALLOW)

THIS DATA ITEM INDICATES THE GAS ALLOWABLE FOR THE MONTH (THE MAXIMUM AMOUNT THE WELL IS ALLOWED TO PRODUCE). THE AMOUNT IS GIVEN IN MCF.

GAS PRODUCTION (GAS-PRD)

THIS DATA ITEM CONTAINS THE AMOUNT OF GAS IN MCF PRODUCED FROM THE WELL FOR THE MONTH AS IT WAS REPORTED BY THE OPERATOR ON THE FORM P-2 (PRODUCER'S MONTHLY REPORT OF GAS WELLS).

INJECTION CREDIT AMOUNT (INJ-CREDIT)

THIS DATA ITEM CONTAINS THE CREDIT GIVEN FOR GAS INJECTION INTO THE WELL FOR THE MONTH. VARIOUS PROGRAMS OF GAS INJECTION MAY BE INITIATED BY AN OPERATOR FOR THE PURPOSE OF SECONDARY OR TERTIARY RECOVERY, OR TO MAINTAIN THE PRESSURE IN THE RESERVOIR NECESSARY TO REMOVE OIL (THUS PROLONGING THE PRODUCTIVE LIFE OF THE RESERVOIR). THE TYPE OF INJECTION PROGRAM IS INDICATED IN "INJECTION CREDIT CODE." THE AMOUNT IS GIVEN IN MCF.

INJECTION CREDIT CODE (INJ-CODE)

THIS DATA ITEM INDICATES THE TYPE OF INJECTION CREDIT GIVEN FOR GAS INJECTED FOR SECONDARY OR TERTIARY RECOVERY, OR PRESSURE MAINTENANCE IN THE RESERVOIR.

- | | |
|-----------------------|----------------|
| 0 NO INJECTION AMOUNT | 2 GAS LIFT |
| 1 INJECTION | 3 BANK BALANCE |

LIQUID ALLOWABLE (W-LIQ-ALLOW)

THIS DATA ITEM CONTAINS THE AMOUNT OF THE LIQUID ALLOWABLE ASSIGNED TO THE WELL FOR THE MONTH. THE LIQUID ALLOWABLE IS THE AMOUNT OF OIL THAT A GAS WELL IS ALLOWED TO PRODUCE. THE AMOUNT IS GIVEN IN BASIC BARRELS (BBLs).

LEASE LIQUID (LSE-LIQ)

THE AMOUNT OF LIQUIDS PRODUCED AND SEPARATED AT THE WELL LOCATION AS REPORTED BY THE OPERATOR. THE AMOUNT IS GIVEN IN BASIC BARRELS.

PLANT LIQUID (PLT-LIQ)

THE AMOUNT OF LIQUID PRODUCED THAT IS ALLOCATED TO THE WELL AS REPORTED BY THE OPERATOR. PLANT LIQUID IS THE CONDENSATE THAT IS ALLOCATED TO A GAS WELL THAT HAS PRODUCED FULL WELL STREAM INTO A PIPELINE. THE GAS AND CONDENSATE ARE SEPARATED AND METERED AT THE PLANT AND AN AMOUNT IS ALLOCATED TO THE PRODUCTION OF EACH WELL PRODUCING INTO THE PIPELINE. THE AMOUNT IS GIVEN IN BASIC BARRELS (BBLs).

LIQUID DISPOSITION - FIRST AMOUNT (LIQ-DISI)

THIS DATA ITEM TRACKS THE PRIMARY METHOD OF CONDENSATE DISTRIBUTION FROM A GAS WELL FOR THE LAST MONTH ON THE FILE. THE MANNER OF DISPOSITION OF THE PRODUCED CONDENSATE WILL BE INDICATED BY THE DATA ITEM "LIQUID DISPOSITION - FIRST CODE." THE AMOUNT IS GIVEN IN BASIC BARRELS (BBLs).

NOTE: WHEN THE SUBMITTED PRODUCTION REPORT SHOWS ONLY ONE DISPOSITION AMOUNT AND THE DISPOSITION CODE IS INVALID, THEN THE KEY ENTRY SECTION PLACES THAT AMOUNT IN THE SECONDARY DISPOSITION SLOT WITH A SECONDARY DISPOSITION CODE OF "0". (THE PRINT PROGRAM THAT PRINTS THE GAS LEDGER WILL SUBSTITUTE A BLANK WHENEVER IT READS A "0" IN THE FILE SO THE DISPOSITION CODE "0" ACTUALLY APPEARS AS A BLANK ON THE LEDGER.)

WHEN TWO OR MORE DISPOSITION AMOUNTS APPEAR ON THE SUBMITTED FORM AND ONE OF THE AMOUNTS IS ATTRIBUTED TO PIPELINE, THE AMOUNT ATTRIBUTED TO PIPELINE WILL ALWAYS BE PLACED IN THE BYTES RESERVED FOR PRIMARY DISPOSITION (WHETHER IT IS THE LARGEST AMOUNT OR NOT). THE OTHER AMOUNT IS REPRESENTED WITH ITS CODE IN THE BYTES FOR SECONDARY DISPOSITION. IF TWO OR MORE OTHER AMOUNTS EXIST, THEY ARE ADDED TOGETHER AND A CODE "7" WILL BE PLACED IN THE BYTE FOR THE SECONDARY DISPOSITION CODE.

WHEN THREE OR MORE AMOUNTS EXIST AND NONE ARE ATTRIBUTED TO PIPELINE, THE LARGEST AMOUNT AND ITS DISPOSITION CODE ARE MOVED TO THE BYTES FOR PRIMARY DISPOSITION, AND THE OTHER AMOUNTS ARE COMBINED AND PLACED IN THE BYTES FOR SECONDARY DISPOSITION USING THE CODE "7".

LIQUID DISPOSITION - FIRST CODE (LIQ-DISCDI)

THIS CODE INDICATES THE PRIMARY METHOD OF CONDENSATE DISTRIBUTION FROM A WELL. USUALLY, THIS DATA ITEM WILL CONTAIN THE CODE FOR PIPELINE OR TRUCK MOVEMENT. SEE THE DATA ITEM "LIQUID DISPOSITION - FIRST AMOUNT" FOR A DETAILED EXPLANATION OF HOW REPORTED DISPOSITION IS ALLOCATED TO THE BYTES RESERVED FOR PRIMARY AND SECONDARY DISPOSITION.

0	PIPELINE
1	TRUCKS
2	TANK CARS AND/OR BARGE
3	NET OIL FROM TANK CLEANING
4	CIRCULATING OIL
5	LOST
6	SEDIMENTATION
7	OTHER AND/OR COMBINATION

LIQUID DISPOSITION - SECOND AMOUNT (OTH-DISI)

THIS DATA ITEM TRACKS THE DISTRIBUTION OF THE CONDENSATE PRODUCED FROM A GAS WELL FOR THE LAST MONTH ON THE FILE. THE MANNER OF DISPOSITION OF THE PRODUCED CONDENSATE WILL BE INDICATED BY THE DATA ITEM "LIQUID DISPOSITION - SECOND CODE." IF MORE THAN TWO TYPES OF DISPOSITION OCCUR, THE REMAINDER OF THE DISPOSITION AMOUNTS ARE ADDED TOGETHER AND THE TOTAL AMOUNT SHOWN HERE, WITH A "7" CODE PLACED IN "LIQUID DISPOSITION - SECOND CODE." THE AMOUNT IS GIVEN IN BASIC BARRELS (BBLs). SEE THE DATA ITEM "LIQUID DISPOSITION - FIRST AMOUNT" FOR A DETAILED EXPLANATION OF HOW REPORTED DISPOSITION IS ALLOCATED TO THE BYTES RESERVED FOR PRIMARY AND SECONDARY DISPOSITION.

LIQUID DISPOSITION - SECOND CODE (OTH-DISCDI)

THIS CODE INDICATES THE DISTRIBUTION OF CONDENSATE PRODUCTION FROM A GAS WELL. SEE THE DATA ITEM "LIQUID DISPOSITION - FIRST AMOUNT"

FOR A DETAILED EXPLANATION OF HOW REPORTED DISPOSITION IS ALLOCATED TO THE BYTES RESERVED FOR PRIMARY AND SECONDARY DISPOSITION.

0	NO CODE
1	TRUCKS
2	TANK CARS AND/OR BARGE
3	NET OIL FROM TANK CLEANING
4	CIRCULATING OIL
5	LOST
6	SEDIMENTATION
7	OTHER AND/OR COMBINATION

OPEN FLOW POTE G-4 (MO-G4)

THIS DATA ITEM INDICATES THE GAS WELL'S OPEN FLOW POTENTIAL TEST IN EFFECT FOR THE MONTH; THE G-10 POTENTIAL IN EFFECT FOR THE MONTH. THE AMOUNT IS GIVEN IN MCF.

DAILY PRODUCTION TEST (MO-G2)

THIS DATA ITEM REPRESENTS THE TWELVE MONTH PEAK FOR WELLS IN THE PANHANDLE WEST FIELD, IT IS STORED AS A MONTHLY VALUE AS OF AUGUST 2000.

BHP/SHUT-IN PRESSURE (MO-BHP)

THIS DATA ITEM INDICATES THE BOTTOM HOLE OR SHUT-IN PRESSURE OF THE WELL IN EFFECT FOR THE MONTH. IF FIELD RULES REQUIRE BOTH TESTS, THE TEST NEEDED FOR THE ALLOWABLE ALLOCATION WILL BE SHOWN HERE. THIS INFORMATION IS TAKEN FROM THE G-10 (GAS WELL STATUS REPORT). THE FIGURE IS GIVEN IN PSI (POUNDS PER SQUARE INCH).

OTHER PRESSURE (OTHER-PRESI)

FOR WELLS IN FIELDS REQUIRING BOTH THE SHUT-IN AND BOTTOM HOLE PRESSURE TESTS, THIS DATA ITEM WILL INDICATE THE TEST THAT IS NOT USED IN THE ALLOCATION FORMULA. THIS INFORMATION IS TAKEN FROM THE G-10 (GAS WELL STATUS REPORT). THE FIGURE IS GIVEN IN PSI (POUNDS PER SQUARE INCH).

ACRES (MO-ACRE)

THIS DATA ITEM INDICATES THE NUMBER OF ACRES ASSIGNED TO THE WELL FOR THE MONTH. THIS DATA ITEM IS FOUR WHOLE NUMBERS AND THREE DECIMAL PLACES.

ACRE-FEET (MO-ACRE-FEET)

THIS DATA ITEM INDICATES THE ACRE-FEET VALUE FOR THE WELL. THIS DATA ITEM IS SIX WHOLE NUMBERS AND ONE DECIMAL PLACE.

TRANSFER ALLOWABLE (TRAN-ALLOW)

IF FIELD RULES PERMIT THE TRANSFER OF ALLOWABLES BETWEEN GAS WELLS THEN THIS DATA ITEM WILL CONTAIN THE AMOUNT OF GAS ALLOWABLE TRANSFERRED.

OPEN CONDENSATE (OPEN-COND)

THIS DATA ITEM CONTAINS THE TOTAL CONDENSATE OPENING STOCK ON HAND (IN WHOLE BARRELS) AT THE BEGINNING OF THE MONTH.

CLOSE CONDENSATE (CLOSE-COND)

THIS DATA ITEM CONTAINS THE TOTAL CLOSING STOCK ON HAND (IN WHOLE BARRELS) AT THE END OF THE MONTH.

THE FOLLOWING DATA ITEMS ARE NOT CURRENTLY IN USE, BUT WILL BE USED WHEN THE RRC GAS TRACKING SYSTEM THAT IS UNDER DEVELOPMENT IS COMPLETED. THE INFORMATION IS GIVEN IN MCF/MONTH.

LEASE AND FIELD FUEL SYSTEM (GD-LEASE-FUEL)

THIS DATA ITEM CONTAINS THE AMOUNT OF GAS THAT WAS USED, SOLD, OR GIVEN TO OTHERS FOR FIELD OPERATIONS.

TRANSMISSION LINES (GD-TRANS-LINE)

THIS DATA ITEM CONTAINS THE AMOUNT OF GAS USED FOR INDUSTRIAL PURPOSES, IRRIGATION OR REFINERY FUEL, ETC. IT ALSO INCLUDES GAS DELIVERED TO TRANSMISSION LINES THAT WILL NOT BE PROCESSED FURTHER BEFORE ULTIMATE USE.

PROCESSING PLANT (GD-PROC-PLANT)

THIS DATA ITEM CONTAINS THE AMOUNT OF GAS DELIVERED TO A GAS PROCESSING PLANT.

GAS VENTED OR FLARED (GD-FLARED)

THIS DATA ITEM CONTAINS THE AMOUNT OF GAS VENTED OR FLARED.

* END OF UNUSED ITEMS *

LEASE PERCENT RESERVES (MO-LEASE-PERCENT-RESERVE)

THIS DATA ITEM CONTAINS THE PERCENT OF ALLOWABLE TO BE ASSIGNED THIS LEASE, BASED ON ORIGINAL RESERVES.

PER CENT OF REDUCED RATE (PER-CENT-RED-RATE)

THIS DATA ITEM CONTAINS THE AMOUNT, PER CENT OF ALLOWABLE, THAT MAY BE PRODUCED BY WELLS ON A REDUCED RATE. IF VALUE IS ZEROS, 50% IS THE DEFAULT VALUE.

MONTHLY TOP SCHEDULE ALLOWABLE (MO-TOP-SCH-ALLOW)

THIS DATA ITEM CONTAINS THE MAXIMUM GAS ALLOWABLE THAT COULD BE ASSIGNED BY THE GAS CALCULATE SCHEDULE PROGRAM. NOTE: NO ALLOWABLE CODE IS SHOWN BUT ACTUAL SCHEDULE MAY HAVE AN ALLOWABLE CODE OTHER THAN A LIMITED ALLOWABLE CODE (EX: B, S, D, X, T).

MONTHLY LIMITED ALLOWABLE (MO-LMT-ALLOW)

THIS DATA ITEM CONTAINS THE CALCULATED MONTHLY LIMITED ALLOWABLE.

HIGHEST DAILY PRODUCTION LIMIT (MO-HIGHEST-DAILY-PROD-LMT)

THIS DATA ITEM CONTAINS THE HIGHEST DAILY PRODUCTION FROM THE PREVIOUS TWELVE MONTHS.

EXCEPTION 8609 LIMIT (EXC-8609-LIMIT)

THIS DATA ITEM IS NOT IN USE AT THE PRESENT TIME. IF A GAS WELL HAS OBTAINED AN EXCEPTION TO THE REQUIREMENT THAT A GAS WELL SHALL NOT IN ANY ONE MONTH PRODUCE AT A RATE GREATER THAN TWICE ITS ALLOWABLE, BUT IS ALLOWED A LIMIT OTHER THAN THE STANDARD STATEWIDE LIMIT, THEN THIS DATA ITEM WILL CONTAIN THE LIMIT ALLOWED TO THE WELL. FOR EXAMPLE, IF A WELL IS ALLOWED TO PRODUCE AT A RATE OF THREE TIMES ITS MONTHLY ALLOWABLE, THEN THIS DATA ITEM WILL CONTAIN A "03."

EXCEPTION SWR 38 ACRES CODE (SWR38-ACRES-CODE)

THIS CODE INDICATES THE ACRES FOR THIS WELL WERE GRANTED AT A HEARING AND SHOULD NOT BE CHANGED.

- N - CODE DOES NOT APPLY
- Y - ACRES ASSIGNED AT A HEARING

III. APPENDIX A

TEXAS COUNTIES AND COUNTY CODES

COUNTY NAME	COUNTY CODE
ANDERSON	001
ANDREWS	003
ANGELINA	005
ARANSAS	007
ARCHER	009
ARMSTRONG	011
ATASCOSA	013
AUSTIN	015
BAILEY	017
BANDERA	019
BASTROP	021
BAYLOR	023
BEE	025
BELL	027
BEXAR	029
BLANCO	031
BORDEN	033
BOSQUE	035
BOWIE	037
BRAZORIA	039
BRAZOS	041
BREWSTER	043
BRISCOE	045
BROOKS	047
BROWN	049
BURLESON	051
BURNET	053
CALDWELL	055
CALHOUN	057
CALLAHAN	059
CAMERON	061
CAMP	063
CARSON	065
CASS	067
CASTRO	069
CHAMBERS	071
CHEROKEE	073
CHILDRESS	075
CLAY	077
COCHRAN	079
COKE	081
COLEMAN	083
COLLIN	085
COLLINGSWORTH	087
COLORADO	089
COMAL	091
COMANCHE	093
CONCHO	095

COUNTY NAME	COUNTY CODE
COOKE	097
CORYELL	099
COTTLE	101
CRANE	103
CROCKETT	105
CROSBY	107
CULBERSON	109
DALLAM	111
DALLAS	113
DAWSON	115
DEAF SMITH	117
DELTA	119
DENTON	121
DE WITT	123
DICKENS	125
DIMMIT	127
DONLEY	129
DUVAL	131
EASTLAND	133
ECTOR	135
EDWARDS	137
ELLIS	139
EL PASO	141
ERATH	143
FALLS	145
FANNIN	147
FAYETTE	149
FISHER	151
FLOYD	153
FOARD	155
FORT BEND	157
FRANKLIN	159
FREESTONE	161
FRIO	163
GAINES	165
GALVESTON	167
GARZA	169
GILLESPIE	171
GLASSCOCK	173
GOLIAD	175
GONZALES	177
GRAY	179
GRAYSON	181
GREGG	183
GRIMES	185
GUADALUPE	187
HALE	189
HALL	191
HAMILTON	193
HANSFORD	195

COUNTY NAME	COUNTY CODE
HARDEMAN	197
HARDIN	199
HARRIS	201
HARRISON	203
HARTLEY	205
HASKELL	207
HAYS	209
HEMPHILL	211
HENDERSON	213
HIDALGO	215
HILL	217
HOCKELY	219
HOOD	221
HOPKINS	223
HOUSTON	225
HOWARD	227
HUDSPETH	229
HUNT	231
HUTCHINSON	233
IRION	235
JACK	237
JACKSON	239
JASPER	241
JEFF DAVIS	243
JEFFERSON	245
JIM HOGG	247
JIM WELLS	249
JOHNSON	251
JONES	253
KARNES	255
KAUFMAN	257
KENDALL	259
KENEDY	261
KENT	263
KERR	265
KIMBLE	267
KING	269
KINNEY	271
KLEBERG	273
KNOX	275
LAMAR	277
LAMB	279
LAMPASAS	281
LA SALLE	283
LAVACA	285
LEE	287
LEON	289
LIBERTY	291
LIMESTONE	293
LIPSCOMB	295

COUNTY NAME	COUNTY CODE
LIVE OAK	297
LLANO	299
LOVING	301
LUBBOCK	303
LYNN	305
MCCULLOCH	307
MCLENNAN	309
MCMULLEN	311
MADISON	313
MARION	315
MARTIN	317
MASON	319
MATAGORDA	321
MARVERICK	323
MEDINA	325
MENARD	327
MIDLAND	329
MILAM	331
MILLS	333
MITCHELL	335
MONTAGUE	337
MONTGOMERY	339
MOORE	341
MORRIS	343
MOTLEY	345
NACOGDOCHES	347
NAVARRO	349
NEWTON	351
NOLAN	353
NUECES	355
OCHILTREE	357
OLDHAM	359
ORANGE	361
PALO PINTO	363
PANOLA	365
PARKER	367
PARMER	369
PECOS	371
POLK	373
POTTER	375
PRESIDIO	377
RAINS	379
RANDALL	381
REAGAN	383
REAL	385
RED RIVER	387
REEVES	389
REFUGIO	391
ROBERTS	393
ROBERTSON	395
ROCKWALL	397

COUNTY NAME	COUNTY CODE
RUNNELS	399
RUSK	401
SABINE	403
SAN AUGUSTINE	405
SAN JACINTO	407
SAN PATRICIO	409
SAN SABA	411
SCHLEICHER	413
SCURRY	415
SHACKELFORD	417
SHELBY	419
SHERMAN	421
SMITH	423
SOMERVELL	425
STARR	427
STEPHENS	429
STERLING	431
STONEWALL	433
SUTTON	435
SWISHER	437
TARRANT	439
TAYLOR	441
TERRELL	443
TERRY	445
THROCKMORTON	447
TITUS	449
TOM GREEN	451
TRAVIS	453
TRINITY	455
TYLER	457
UPSHUR	459
UPTON	461
UVALDE	463
VAL VERDE	465
VAN ZANDT	467
VICTORIA	469
WALKER	471
WALLER	473
WARD	475
WASHINGTON	477
WEBB	479
WHARTON	481
WHEELER	483
WICHITA	485
WILBARGER	487
WILLACY	489
WILLIAMSON	491
WILSON	493
WINKLER	495

COUNTY NAME	COUNTY CODE
WISE	497
WOOD	499
YOAKUM	501
YOUNG	503
ZAPATA	505
ZAVALA	507

OFFSHORE COUNTY NAME	OFFSHORE COUNTY CODE
S PADRE IS-SB	600
N PADRE IS-SB	601
MUSTANG IS-SB	602
MATGRDA IS-SB	603
BRAZOS-SB	604
GALVESTON-SB	605
HIGH IS-SB	606
S PADRE IS-LB	700
N PADRE IS-LB	701
MUSTANG IS-LB	702
MATGRDA IS-LB	703
BRAZOS-LB	704
BRAZOS-S	705
GALVESTON-LB	706
GALVESTON-S	707
HIGH IS-LB	708
HIGH IS-S	709
HIGH IS-E	710
HIGH IS-E,S	711
MUSTANG IS-E	712
N PADRE IS-E	713
S PADRE IS-E	714
SABINE PASS	715

IV. APPENDIX B

GAS ALLOCATION CODES AND FACTOR CODES

GIVEN BELOW ARE THE ABBREVIATIONS USED IN THE ALLOCATION FORMULAS, THE ALLOCATION FORMULAS, AND THE IDENTIFYING CODE FOR EACH ALLOCATION FORMULA. NOT ALL ALLOCATION FORMULAS ARE CURRENTLY USED.

A = ACRES
BHP = BOTTOM HOLE PRESSURE
DEL = DELIVERABILITY
GAF = GROSS ACRE FEET
OFP = OPEN FLOW POTENTIAL
RP = ROCK PRESSURE
SIWH = SHUT-IN WELLHEAD PRESSURE
GWT = GAS WELL TEST FORMS FOR THE EAST AND WEST PANHANDLE, AND
TEXAS HUGOTON FIELDS
G-1 = GAS WELL BACK PRESSURE TEST COMPLETION OR RECOMPLETION
REPORT AND LOG
G-10 = GAS WELL STATUS REPORT
PERCENT = PERCENT DELIVERABILITY
NP = NON-ASSOCIATED PRORATED
AP = ASSOCIATED PRORATED
TMP = TWELVE MONTH PEAK

CODE FORMULA

- 1. 100% A X BHP
- 2. 100% ACRES
- 3. 100% A X RP
- 4. 100% NET ACRE FEET
- 5. 100% A X POTE (SPECIAL) HUGOTON
- 6. 100% GAF X BHP
- 7. 100% OFP
- 8. 100% GWT-4
- 9 100% ACRES X SIWH
- A. % PER WELL % ACRES
- B. % PER WELL % A X BHP
- C. % BHP % ACRES
- D. % GWT-1 % A X RP
- E. % PER WELL % A X RP
- F. % PER WELL % GROSS ACRE FEET
- G. % GWT-1 % A X BHP
- H. % GWT-4 % A X RP
- I. % GWT-4 % A X BHP
- J. % GWT-4 % ACRES
- K. % GWT-1 % ACRES
- L. WEST PANHANDLE GWT-4 OR LEASE PERCENT RESERVES
- M. WEST PANHANDLE (RED CAVE) GWT-4
- N. THIRD MONTH'S PRODUCTION
- O. BETHANY PETTIT 1/3 PER WELL, 2/3 ACRES
- P. ELLIS RANCH (CLEVELAND) DISTRICT 10 100% ACRES
- Q. % ACRE FEET % ACRES
- R. % ACRES + % DEL
- S. % GWT-1 % PER WELL % A X RP
- T. % GWT-2 % PER WELL % A X RP
- U. % ACRE FEET+ % DEL
- V. SPECIAL FACTOR BOONSVILLE
- W. 100% A X DEL
- X. % PER WELL + % DEL
- Y. % A X SIWH + % TMP (FIRST USED AUG 2000 SCHEDULE)
- Z. % A X SIWH + % DEL (FIRST USED MAY 1989 SCHEDULE)
- % PERCENT, PER WELL (SPECIAL ON AP & NP FIELDS)

GAS ALLOCATION FACTOR CODES

00	NOT USED	12	ACRE FEET X BHP
01	PER WELL	13	LIQUID LIMIT FACTOR
02	ACRES	14	LIQUID LIMIT DAILY
03	ACRE FEET	15	LIQUID LIMIT MONTHLY
04	BHP	16	25% STATEWIDE
05	G-1	17	49(B) ASSOCIATED
06	G-10 (POTENTIAL)	18	OTHERS
07	ACRES X CALCULATED DEL.	19	PERCENT PER WELL
08	ACRES X BHP	20	ACRES X DEL.
09	ACRES X RP	21	DEL.
10	ACRES X G-1	22	ACRES X SIWH PRESSURE
11	ACRES X G-10 (POTE)	23	LEASE PERCENT RESERVES
		24	TWELVE MONTH PEAK
		25	ACRES X TMP
		30	ONE WELL FIELDS
		+	OTHER FACTORS

WORD ALLOWABLES	EXPLANATION
DISPOSAL	INDICATES APPLICATION (FORM W-14) FILED AND APPROVED BY THE COMMISSION FOR OPERATOR TO USE WELL TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION NOT PRODUCTIVE OF OIL OR GAS. OPERATOR TO NOTIFY COMMISSION WHEN WELL IS PUT INTO SERVICE.
DLQ G-10	DELINQUENT G-10 REPORT MUST BE FILED TO REINSTATE ALLOWABLE.
DOMESTIC	WELL IS USED FOR DOMESTIC PURPOSES.
INC G-10	INCOMPLETE G-10 RECEIVED WHICH LACKS DATA.
STG WDRL	GAS STORAGE WITHDRAWAL WELL; A WELL THAT IS WITHDRAWING NATURAL GAS THAT HAD PREVIOUSLY BEEN STORED.
GAS STRG	UNDERGROUND STORAGE IN A SALT FORMATION; A WELL THAT IS USED FOR STORAGE OF LIQUID HYDROCARBONS OR NATURAL GAS IN A SALT FORMATION.
STRG INJ	GAS STORAGE INJECTION WELL; A WELL THAT IS USED FOR BULK STORAGE OF NATURAL GAS.
DLQ H-10	DELINQUENT H-10; ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT.
DLQ H10H	DELINQUENT H-10H; ANNUAL WELL MONITORING REPORT - UNDERGROUND STORAGE IN SALT FORMATIONS.
NO PROD OBSERV SHUT IN	ASSIGNED FOR FAILURE TO PRODUCE AFTER THREE MONTHS. OBSERVATION WELL. A SHUT-IN WELL THAT HAS THE SHUT-IN WELLHEAD PRESSURE, PSIA, REPORTED ON FORM G-10 UNDER THE NON-PRODUCING WELLS COLUMN.
T.A.	A TEMPORARILY ABANDONED WELL THAT DOES NOT REPORT A SHUT-IN WELLHEAD PRESSURE, PSIA, ON THE FORM G-10 UNDER THE NON-PRODUCING WELLS COLUMN.
SEALED	A WELL IN VIOLATION OF COMMISSION RULES AND/OR REGULATIONS, OR A WELL THAT HAS SEALS PLACED ON IT AT THE OPERATOR'S REQUEST.
STORAGE	INDICATES A FIELD THAT HAS BEEN APPROVED FOR UNDERGROUND GAS STORAGE AND WELLS COMPLETED IN SAID RESERVOIR ARE CLASSIFIED AS GAS STORAGE WELLS.
P & A COND	WELL PLUGGED, WORKED OVER, OR RECLASSIFIED AND CONDENSATE IS STILL ON HAND.

ALLOWABLE CODES

A BRIEF DESCRIPTION OF THE ALLOWABLES IS GIVEN ON THE NEXT PAGE. THE ALLOWABLE CODES GIVEN BELOW ARE NOT NECESSARILY THE ALLOWABLE CODES THAT WILL PRINT ON THE PRORATION SCHEDULE; THESE CODES ARE SIMPLY A WAY TO STORE THE TYPE OF ALLOWABLE IN THE SYSTEM (AND MAY NOT PRINT ON THE SCHEDULE AT ALL).

BLANK PRODUCING WITH NO EXCEPTIONS OR LIMITATIONS, TOP ALLOWABLE
A LIMITED UNDERAGE CARRIED FORWARD
B RULE 2B -- PANHANDLE WEST FIELD, OR RULE 3B IN RED CAVE
C CYCLING (ALLOW ZERO)
D DAILY SPECIAL ALLOWABLE GRANTED BY THE COMMISSION; OR, DISPOSAL.
NOTE: THE USE AS SPECIAL ALLOWABLE HAS CHANGED, EFF 10/01/86.
E EXCEPTION TO STATEWIDE RULES 28 AND 29
F NO PRODUCTION
G LIMITED TO 25% (PANHANDLE)(PRINTS AS "T")
H SHUT-IN
RESTRICTED TO 100% OF THE DAILY PRODUCTION TEST (DPT)
I INJECTION WELL (ALLOWABLE IS ZERO)
J TEMPORARILY ABANDONED (T.A.)
K SHUT-IN WELL (EXCEPTION TO 14(B)(2) WELL) (PRINTS AS \$)
L LIMITED TO HIGHEST DAILY PRODUCTION LAST 12 MONTHS.
UNDERAGE MAY NOT BE ACCUMULATED.
M PANHANDLE FIELD -- 50 MCF/DAY (STATEWIDE -- POTE LESS THAN
200 MCF/DAY)
N SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION --
(NON-HEARING). EFF 10/01/86.
* UP TO TWICE AVERAGE PRODUCTION PRIOR SIX MONTHS (NO LIMIT)
O DELINQUENT G-10 (GAS WELL STATUS REPORT)
P BASED ON THIRD MONTH PRIOR (PANHANDLE)
Q RESERVED (USED IN STRIPOUTS)
R DELIVERABILITY + OVERAGE (SUPPLEMENT ONLY)
S SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING),
EFF 10/01/86. THIS CODE WAS FORMERLY
S = SPECIAL FORM "SPECIAL ALLOWABLE" MONTHLY.
T INCOMPLETE G-10
@ LIMITED TO TOP PRODUCTION LAST SIX MONTHS
U LIMITED TO HIGHEST DAILY PRODUCTION LAST 12 MONTHS.
UNDERAGE MAY BE ACCUMULATED.
V RESERVED (USED IN STRIPOUTS)
W WITHHELD PENDING RECEIPT OF FORMS
X EXEMPT (SALVAGE)
Z NOT ELIGIBLE FOR ALLOWABLE
% PLUGGED AND ABANDONED CONDENSATE ON HAND
> DELINQUENT P-2 (PRODUCER'S MONTHLY REPORT OF GAS WELLS)
& PASSED WORD ALLOWABLE
> DELINQUENT H-10
\$ DELINQUENT H-10H

DUE TO THE VARIETY OF GAS ALLOWABLES, EXCEPTIONS TO NORMAL ALLOWABLES, AND WELLS REQUIRING ADDITIONAL FORMS BEFORE ALLOWABLE ASSIGNMENT, THE USE OF SYMBOLS OR CODES TO COMMUNICATE THE ALLOWABLE STATUS OF GAS WELLS IS NECESSARY. THE ALLOWABLE CODES AND WORD ALLOWABLES WILL PRINT ON THE PRORATION SCHEDULE (IF THEY ARE PRINTED AT ALL). TWO ALLOWABLE CODES -- THE 0A (ZERO A) CODE AND THE "R" CODE -- DO NOT PRINT ON THE PRORATION SCHEDULE.

THE 0A (ZERO A) CODE IS AN ALLOWABLE THAT PRINTS ON A SUPPLEMENT AFTER FORMS ARE FILED TO INDICATE THE WELL HAS BEEN PLUGGED AND ABANDONED; THE ALLOWABLE IS MANUALLY POSTED TO THE PRORATION SCHEDULE WITH THE WELL DROPPING OFF THE NEXT SCHEDULE.

THE "R" CODE IS GENERATED MANUALLY OR BY COMPUTER PROGRAM BECAUSE A WELL'S PRODUCTION IS IN EXCESS OF ITS LIMITED ALLOWABLE. BOTH CODES PRINT ON THE PRODUCTION LEDGER.

A ZERO (0) PRECEDING THE ALLOWABLE INDICATES THAT THE WELL'S ALLOWABLE FOR THE MONTH IS ZERO (0).

GIVEN BELOW ARE THE ALLOWABLE CODES FROM THE PREVIOUS PAGE AND A BRIEF DESCRIPTION OF THE ALLOWABLE.

- 0A (ZERO A) ABANDONED WELL. THIS ALLOWABLE CODE IS NORMALLY ASSIGNED BY A GAS WELL ALLOWABLE SUPPLEMENT ONLY TO REMOVE FROM THE PRORATION SCHEDULE A WELL THAT HAS BEEN PLUGGED AND ABANDONED OR WORKED OVER TO ANOTHER PAY.
- A A SPECIAL DAILY ALLOWABLE GRANTED BY COMMISSION ACTION WHICH WILL ALLOW UNDERAGE TO BE CARRIED FORWARD.
- B ALLOWABLE ASSIGNED PER RULE 2(B) IN THE PANHANDLE, WEST FIELD, OR RULE 3(B) IN THE PANHANDLE, WEST (RED CAVE) FIELD.
- C WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
- 0D (ZERO D) DISPOSAL.
- D DAILY SPECIAL ALLOWABLE GRANTED BY THE COMMISSION. AS OF 10/01/86, THIS IS FOR HISTORICAL USE ONLY. SEE CODES 'N' AND 'S'.

- E EXCEPTION TO STATEWIDE RULES 28 AND 29. STATEWIDE RULE 28 REQUIRES THAT THE OPEN FLOW POTENTIAL OF EACH NEW ASSOCIATED OR NON-ASSOCIATED GAS WELL SHALL BE REPORTED ON THE G-1. ALSO, THAT FOR FIELDS UNDER STATEWIDE RULES, NON-ASSOCIATED WELLS MUST DO DELIVERABILITY TESTING SEMIANNUALLY. ALSO, THAT A 24-HOUR PRODUCTION TEST SHALL BE DONE SEMIANNUALLY ON ALL NON-ASSOCIATED WELLS IN FIELDS WHERE AN ALLOCATION FORMULA HAS BEEN ADOPTED BUT IN WHICH POTENTIAL IS NOT A FACTOR IN THE ALLOWABLE ALLOCATION. STATEWIDE RULE 29 REQUIRES THAT THE ALLOWABLE OF WELLS COMPLETED IN A NON-ASSOCIATED RESERVOIR WITH NO ALLOCATION FORMULA SHALL BE DETERMINED BY ALLOCATING THE ALLOWABLE PRODUCTION AMONG THE WELLS IN THE FIELD ACCORDING TO THEIR ABILITY TO PRODUCE RELATIVE TO THE OTHER WELLS IN THE FIELD.
- F ASSIGNED AFTER THREE MONTHS OF NO PRODUCTION. A CODE "F" WILL CAUSE THE WORD ALLOWABLE NO PROD TO PRINT ON THE PRORATION SCHEDULE.
- G A PRORATED ALLOWABLE (25% OF POTENTIAL ASSIGNED IN THE PANHANDLE, WEST FIELD). IT WILL PRINT AS A "T" ON THE PRORATION SCHEDULE.
- H SHUT-IN WELL. A SHUT-IN WELL THAT IS CAPABLE OF PRODUCTION AND HAS THE SHUT-IN WELLHEAD PRESSURE, PSIA, REPORTED ON FORM G-10 UNDER THE NONPRODUCING WELLS COLUMN. A CODE "H" WILL CAUSE THE WORD ALLOWABLE SHUT IN TO PRINT ON THE PRORATION SCHEDULE.
- # USED IN NON-ASSOCIATED -- PRORATED, AND ASSOCIATED -- PRORATED FIELDS. ALLOWABLES ARE SET AT 100% OF THE PRODUCING RATE TEST (FORM G-10) TIMES CALENDAR DAYS. IN THE PRORATED FIELDS WELLS ARE SUPPLEMENTED WHEN PRODUCTION EXCEEDS THE LIMITED (#) ALLOWABLE TO AN R ALLOWABLE CODE (EQUAL TO PRODUCTION PLUS PRIOR OVERAGE, IF ANY) BUT NOT EVER A FULL PRORATED ALLOWABLE.
- OI (ZERO I) INJECTION WELL. THIS IS ASSIGNED TO A NON-PRODUCING WELL THAT IS USED ONLY FOR INJECTION PURPOSES.
- J TEMPORARILY ABANDONED. THE CODE "J" IS THE EQUIVALENT OF THE WORD ALLOWABLE TA. A CODE "J" WILL CAUSE THE WORD ALLOWABLE TA TO PRINT ON THE PRORATION SCHEDULE. EVENTUALLY, THE RESPONSIBILITY FOR MONITORING THIS TYPE OF WELL WILL FALL TO LEGAL ENFORCEMENT OR IT WILL BE PLUGGED OR PUT BACK INTO PRODUCTION.
- K A SHUT-IN WELL THAT IS INCAPABLE OF PRODUCTION. THIS CODE WILL YIELD TO WORD ALLOWABLES AS FORM G-10 IS RETURNED AND WELLS ARE CODED AS SHUT-IN OR TA. THE RESPONSIBILITY FOR MONITORING THIS TYPE OF WELL EVENTUALLY FALLS TO LEGAL ENFORCEMENT OR IT IS PLUGGED.
- L ALLOWABLE RESTRICTED TO HIGHEST PRODUCTION LAST 12 MONTHS. UNDERAGE MAY NOT BE BROUGHT FORWARD, EFFECTIVE 04/01/87.

- M THIS ALLOWABLE OF 50 MCF/DAY IS ASSIGNED TO WELLS IN THE PANHANDLE FIELD THAT HAVE A POTENTIAL OF LESS THAN 200 MCF/DAY.
- N SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NON-HEARING). THIS IS A NEW CODE, EFFECTIVE 10/01/86.
- O* (ZERO STAR) THIS ALLOWABLE IS UNIQUE IN THAT A ZERO ALLOWABLE IS ASSIGNED TO PRODUCING WELLS, AND THE WELLS ARE ALLOWED TO PRODUCE WHILE HAVING A ZERO ALLOWABLE. THESE WELLS IN PRORATED GAS FIELDS ARE PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEDING SIX MONTHS. HOWEVER, THE WELLS' ALLOWABLES ARE STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION FROM THE FIELD, BUT RATHER TO BRING A FIELD INTO BALANCE THROUGH REDUCTION OF FIELD UNDERPRODUCTION.
- O THE GAS WELL STATUS (FORM G-10) IS DELINQUENT. A REPORT MUST BE FILED TO REINSTATE THE ALLOWABLE. THIS CODE WILL CAUSE A DLQ G-10 TO BE PRINTED ON THE PRORATION SCHEDULE.
- P THIS ALLOWABLE IS A SPECIAL ALLOWABLE GRANTED BY THE COMMISSION THAT IS A MONTHLY FIGURE BASED ON THE WELL'S PRODUCTION OF THREE MONTHS PREVIOUS.
- Q THIS CODE IS RESERVED FOR RRC INTERNAL USE.
- R A SUPPLEMENTED (REVISED) ALLOWABLE IS ASSIGNED TO A GAS WELL IN A PRORATED GAS FIELD WHEN THE REPORTED PRODUCTION IN THE CURRENT PRODUCTION MONTH IS IN EXCESS OF THE LIMITED (#) ALLOWABLE, LIMITED TO THE PRODUCING RATE FROM FORM G-10 TIMES CALENDAR DAYS, BUT LESS THAN A FULL PRORATED ALLOWABLE. IT WILL ALSO BE ASSIGNED TO A WELL THAT HAS BEEN RESTRICTED TO THE HIGHEST MONTH'S PRODUCTION FROM THE IMMEDIATELY PRECEDING BALANCING PERIOD (AN @ ALLOWABLE CODE) AND THE REPORTED PRODUCTION IS IN EXCESS OF A LIMITED (#) ALLOWABLE, AND LESS THAN A FULL PRORATED ALLOWABLE.
- S SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING), EFFECTIVE 10/01/86. THIS CODE FORMERLY INDICATED A SPECIAL ALLOWABLE (MONTHLY) THAT HAD BEEN GRANTED BY COMMISSION ACTION.
- T THIS CODE INDICATING AN INCOMPLETE G-10 HAS BEEN RECEIVED WILL CAUSE THE WORD ALLOWABLE INC G-10 TO PRINT ON THE PRORATION SCHEDULE.
- @ THIS ALLOWABLE CODE IS USED IN NON-ASSOCIATED -- PRORATED FIELDS WHEN ALLOWABLES ARE ASSIGNED TO NON-PRORATED (LIMITED) WELLS ON THE BASIS OF PAST PRODUCTION.
- U ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION LAST 12 MONTHS. UNDERAGE MAY BE BROUGHT FORWARD, EFFECTIVE 04/01/87.

- V THIS ALLOWABLE CODE IS RESERVED FOR RRC INTERNAL USE.
- 0W (ZERO W) THIS ALLOWABLE CODE INDICATES THAT THE WELL HAS BEEN PLACED ON THE PRORATION SCHEDULE WITH THE ALLOWABLE WITHHELD PENDING RECEIPT OF ADDITIONAL FORMS.
- X AN EXEMPT ALLOWABLE CODE. THE WELL IS ALLOWED TO PRODUCE AT CAPACITY.
- 0Z (ZERO Z) THIS ALLOWABLE CODE INDICATES THE WELL IS NOT ELIGIBLE FOR AN ALLOWABLE. FOR EXAMPLE, THIS ALLOWABLE MIGHT BE ASSIGNED TO A WELL THAT IS PLACED IN A WILDCAT FIELD PENDING ADDITIONAL DATA FOR A NEW FIELD DESIGNATION, OR A WELL WHOSE ACREAGE AND/OR ALLOWABLE IS TRANSFERRED TO A RECIPIENT WELL ON THE SAME LEASE IN A PRODUCTIVE FIELD. IT IS GENERALLY ASSIGNED TO NONPRODUCTIVE WELLS DRILLED AS WILDCATS.
- % THIS ALLOWABLE CODE WILL CAUSE THE WORD ALLOWABLE P & A COND TO PRINT ON THE PRORATION SCHEDULE. IT IS ASSIGNED TO WELLS THAT ARE BEING PLUGGED, WORKED-OVER OR RECLASSIFIED, AND CONDENSATE IS STILL ON HAND.
- > THIS ALLOWABLE CODE INDICATES THAT A P-2 FORM (PRODUCER'S MONTHLY REPORT OF GAS WELLS) IS DELINQUENT FOR THE WELL AND A REPORT MUST BE FILED TO REINSTATE THE ALLOWABLE.
- & THIS CODE IS RESERVED FOR RRC INTERNAL USE.

V. APPENDIX C

GAS SCHEDULE COLUMN HEADINGS

THE COLUMN HEADINGS "WELL," "LEASE NAME," AND "IDENT" WERE ABBREVIATED SO THE COLUMN HEADINGS COULD BE SHOWN AS THEY APPEAR ON THE GAS PRORATION SCHEDULE. FOR AN LIST OF THE ABBREVIATIONS USED IN THE SCHEDULE HEADINGS, SEE THE TABLE AT THE BOTTOM OF THE PAGE.

ID = IDENT
 LNAME= LEASE NAME
 W = WELL

CODE	HEADING
1. ID LNAME W ACRES WHP DEL G-1 POTE ALLOW 3-1 STATUS	
2. ID LNAME W ACRES BHP DEL POTE ALLOW 2-1 STATUS	
3. ID LNAME W ACRES SIWH DEL ACRE-FT ALLOW 6-1 STATUS	
4. ID LNAME W ACRES BHP DEL ACRE-FT ALLOW 9-1 STATUS	
5. ID LNAME W ORIG POTE WHP DEL POTE ALLOW 10-2 STATUS	
6. ID LNAME W ACRES DAILY DEL (OR TRANSFER) ALLOW 8-1 STATUS	
7. ID LNAME W ACRES DAILY DEL (OR TRANSFER) COND LMT 2-1 STATUS	
8. ID LNAME W ACRES RP DEL CAL DEL/POTE ALLOW 2-1 STATUS	
9. ID LNAME W PERCENT BHP DEL G-1 POTE ALLOW 2-1 STATUS	
A. ID LNAME W ACRES SIWH TMP G-1 POTE ALLOW 9-1 STATUS	

IDENT = RRC GAS WELL IDENTIFICATION NUMBER
 LEASE NAME = NAME OF LEASE
 WELL = WELL NUMBER
 WHP, SIWH = SHUT-IN PRESSURE
 BHP = BOTTOM HOLE PRESSURE
 RP = ROCK PRESSURE
 DEL = DELIVERABILITY
 POTE = POTENTIAL
 ORIG POTE = ORIGINAL POTENTIAL
 G-1 POTE = ORIGINAL POTENTIAL
 CAL DEL = CALCULATED DELIVERABILITY
 PERCENT = PERCENT DELIVERABILITY
 DAILY = DAILY RATE
 STATUS = BALANCING STATUS AS OF A PARTICULAR MONTH AND DAY
 CONT LMT = CONDENSATE LIMIT
 ALLOW = ALLOWABLE
 TMP = TWELVE MONTH PEAK