



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

### MEMORANDUM

May 1, 2026

TO: **Chairman Jim Wright**  
**Commissioner Christi Craddick**  
**Commissioner Wayne Christian**

FROM: **Peter G. Pope, Manager**  
**Site Remediation**

SUBJECT: Site Remediation's Summary Report  
April 2026

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In April 2026, a total of 39 activities were completed at a total cost of \$951,606.58 (Attachment B)**
- 3. Of the activities completed in April 2026, 35 were routine cleanups, 0 assessment, and 4 emergency cleanup. (Attachment F)**
- 4. In April 2026, a total of 42 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,036,004.83 (Attachment G)**

  
Peter G. Pope

**PGP/BH**  
**Attachments**

**ATTACHMENT A**

**Monthly State-Managed Pollution Site Cleanup Activities  
for April 2026 and FY 2026 to date**

**Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)**

1.	Number of Cleanup Activities Completed in Apr 2026	39 ✓
	Total Cost of Cleanup Activities Completed in Apr 2026	\$ 949,016.58
	Number of Activities with Post-Close* Invoices Approved in Apr 2026	1
	Total Amount of Post-Close Invoices Approved in Apr 2026	\$ 2,590.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Apr 2026	7
2.	Number of Cleanup Activities Completed in FY 2026	208 ✓
	Total Cost of Cleanup Activities Completed in FY 2026	\$ 6,744,996.22
	Number of Activities with Post-Close Invoices Approved in FY 2026	5
	Total Amount of Post-Close Invoices Approved in FY 2026	\$ 136,156.36
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2026	27
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Apr 2026	\$ 951,606.58
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2026	\$ 6,881,152.58

**New Cleanup Activities (See Attachment G)**

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Apr 2026	42 ✓
	Estimated Cost of Cleanup Activities Authorized in Apr 2026	\$ 1,036,004.83
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2026	331 ✓
	Estimated Cost of Cleanup Activities Authorized in FY 2026	\$ 11,928,607.26

**Cleanup Activities Approved But Not Completed**

1.	Total Number of Remaining Cleanup Activities as of the last day of Apr 2026	126
	Total Estimated Cost of Remaining Cleanup Activities	\$ 4,740,077.06

**Cleanup Activities Canceled Without Cost to State**

1.	Number of Authorized Cleanup Activities Canceled in Apr 2026	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2026	0

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

April 1, 2026 to April 30, 2026

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	2	\$ 23,480.00	8	\$ 449,027.90
02	0	\$ 0.00	2	\$ 27,561.10
03	7	\$ 237,905.25	31	\$ 1,546,232.45
04	3	\$ 76,518.75	18	\$ 483,250.38
05	9	\$ 238,458.25	14	\$ 332,931.00
06	5	\$ 92,097.50	18	\$ 329,980.22
6E	2	\$ 74,616.50	6	\$ 367,487.50
7B	3	\$ 63,412.08	25	\$ 391,374.23
7C	4	\$ 32,265.00	7	\$ 83,336.50
08	2	\$ 25,226.25	22	\$ 418,298.75
8A	1	\$ 77,145.00	7	\$ 1,287,921.55
09	0	\$ 0.00	44	\$ 886,692.64
10	1	\$ 7,892.00	6	\$ 140,902.00
<b>TOTALS</b>	<b>39</b>	<b>\$ 949,016.58</b>	<b>208</b>	<b>\$ 6,744,996.22</b>
<b>GRAND TOTALS*</b>		<b>\$ 951,606.58</b>		<b>\$ 6,881,152.58</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C**

**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

April 1, 2026 to April 30, 2026

	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>
<b>DISTRICT</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>
01	0	2
02	0	0
03	0	3
04	2	2
05	2	2
06	2	4
6E	1	3
7B	0	1
7C	0	0
08	0	4
8A	0	1
09	0	4
10	0	1
<b>TOTALS</b>	<b>7</b>	<b>27</b>

**ATTACHMENT D**

**LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT  
(Single Cleanup per Requisition or Bundled Bid)**

April 1, 2026 to April 30, 2026

<b>DIST. NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>ORIGINAL AWARD</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
<b>Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.</b>					<b>0</b>

**LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT  
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)**

April 1, 2026 to April 30, 2026

<b>DIST NO.</b>	<b>REQ. NUMBER</b>	<b>CLEANUP ID</b>	<b>BID TYPE</b>	<b>ORIGINAL CONTRACT</b>	<b>APPROVED INVOICES</b>	<b>PERCENT</b>
04	455-26-0325	04-303652	Work Order	\$ 35,390.00	\$ 44,123.75	24.68%
04	455-26-0325	04-303653	Work Order	\$ 20,360.00	\$ 24,615.00	20.9%
05	455-26-0181	05-301615	Work Order	\$ 19,668.00	\$ 45,169.00	129.66%
05	455-26-0181	05-302041	Work Order	\$ 14,192.00	\$ 19,698.50	38.8%
06	455-26-0499	06-302306	Work Order	\$ 17,575.00	\$ 27,217.50	54.86%
06	455-26-0499	06-303376	Work Order	\$ 20,026.00	\$ 25,355.00	26.61%
6E	455-26-0499	6E-302295	Work Order	\$ 49,049.00	\$ 62,236.50	26.89%
<b>Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.</b>						<b>7</b>

## ATTACHMENT E

### Cost Overruns Greater than 10%

04-303652: WESTERN GULF O&G (911925); CHAPMAN (281644); Nueces County  
Original Contract Amount - \$35,390.00, Final Cost - \$44,123.75, Increase of 24.68%

<NA>

04-303653: WESTERN GULF O&G (911925); ALBRECHT UNIT (14083); Nueces County  
Original Contract Amount - \$20,360.00, Final Cost - \$24,615.00, Increase of 20.9%

<NA>

05-301615: NEWCO O & G (606419); AFGRD UNIT (03330); Leon County  
Original Contract Amount - \$19,668.00, Final Cost - \$45,169.00, Increase of 129.66%

<NA>

05-302041: TRINIDAD O & G CORP (869972); KENT, I. T. -A- (00247); Navarro County  
Original Contract Amount - \$14,192.00, Final Cost - \$19,698.50, Increase of 38.8%

<NA>

06-302306: IRONHORSE OPERATIONS (426610); BRADFORD, MARILYN (13261); Wood County  
Original Contract Amount - \$17,575.00, Final Cost - \$27,217.50, Increase of 54.86%

<NA>

06-303376: WEATHERLY O&G (902815); CURBOW, W. D. (216189); Nacogdoches County  
Original Contract Amount - \$20,026.00, Final Cost - \$25,355.00, Increase of 26.61%

<NA>

6E-302295: NORTHERN PACIFIC OIL INCORPORATD (614521); TOOKE, A. (08005); Gregg County  
Original Contract Amount - \$49,049.00, Final Cost - \$62,236.50, Increase of 26.89%

<NA>

**ATTACHMENT F**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

April 1, 2026 to April 30, 2026

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	35	\$ 902,215.33	192	\$ 6,472,155.72
Emergency	4	\$ 46,801.25	16	\$ 272,840.50
Assessment	0	\$ 0.00	0	\$ 0.00
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
<b>TOTALS</b>	<b>39</b>	<b>\$ 949,016.58</b>	<b>208</b>	<b>\$ 6,744,996.22</b>
<b>GRAND TOTALS*</b>		<b>\$ 951,606.58</b>		<b>\$ 6,881,152.58</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G**

**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

April 1, 2026 to April 30, 2026

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	5	\$ 98,785.00	29	\$ 878,273.10
02	0	\$ 0.00	3	\$ 161,414.00
03	2	\$ 66,656.00	54	\$ 2,388,721.73
04	6	\$ 190,245.56	26	\$ 835,087.56
05	4	\$ 96,405.00	23	\$ 671,901.00
06	0	\$ 0.00	24	\$ 673,813.00
6E	1	\$ 6,113.00	9	\$ 332,945.25
7B	7	\$ 115,016.00	34	\$ 824,255.00
7C	9	\$ 262,100.97	24	\$ 490,909.47
08	5	\$ 77,215.00	33	\$ 792,160.00
8A	1	\$ 36,385.30	11	\$ 1,683,432.85
09	2	\$ 87,083.00	52	\$ 1,384,724.30
10	0	\$ 0.00	9	\$ 810,970.00
<b>TOTALS</b>	<b>42</b>	<b>\$ 1,036,004.83</b>	<b>331</b>	<b>\$ 11,928,607.26</b>

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF April 30, 2026**

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Remaining Authorized Cleanup Activity Count:	126
Total Estimated Cost of Remaining Cleanup Activities:	\$ 4,740,077.06

**ATTACHMENT H**

**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

April 1, 2026 to April 30, 2026

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
09	303727	GGP EXPLORATION, LTD. N. R. TEMPLE	WICHITA 32466	CU-A	04/09/2026	\$ 2,590.00
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>
Total (all Districts)					1	\$ 2,590.00

# CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

April 1, 2026 to April 30, 2026

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
					<u>Number Canceled</u>	<u>RRC Estimate</u>
					0	<N/A>

Total (all Districts)

0

<N/A>

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 01 Totals					2	\$ 29,270.00	\$ 23,480.00	\$ 5,790.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
01	301982	PETROSAURUS, INC. MCMAHON	CU-A	WILSON Activity Total	\$ 15,810.00	\$ 11,162.50	\$ 4,647.50	
01	303725	WINCHESTER OIL & GAS LLC MCVOY, A. A.	CU-A	MILAM Activity Total	\$ 13,460.00	\$ 12,317.50	\$ 1,142.50	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 03 Totals					7	\$ 245,067.75	\$ 237,905.25	\$ 7,162.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
03	302838	UNIDENTIFIED ZIEGENHAL	CU-U	MATAGORDA Activity Total	\$ 9,330.00	\$ 8,857.50	\$ 472.50	
03	303389	WEATHERLY OIL & GAS, LLC QUINN, B. E.	CU-B	ORANGE Activity Total	\$ 30,842.50	\$ 29,987.50	\$ 855.00	
03	303390	OAK ENERGY, LLC BRAMAN -C-	CU-A	MATAGORDA Activity Total	\$ 32,375.00	\$ 32,375.00	\$ 0.00	
03	303391	OAK ENERGY, LLC BRAMAN -C-	CU-A	MATAGORDA Activity Total	\$ 30,060.00	\$ 30,060.00	\$ 0.00	
03	303452	CLR SECONDARY RECOVERY, LLC BURKE, FRANCES P. ET AL	CU-A	MATAGORDA Activity Total	\$ 19,775.25	\$ 14,385.25	\$ 5,390.00	
03	303794	CLR SECONDARY RECOVERY, LLC SAVAGE	CU-A	MATAGORDA Activity Total	\$ 61,595.00	\$ 61,150.00	\$ 445.00	
03	300167	OAK ENERGY, LLC LAURENCE, G.	CU-A	MATAGORDA Activity Total	\$ 61,090.00	\$ 61,090.00	\$ 0.00	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 04 Totals					3	\$ 64,670.00	\$ 76,518.75	-\$ 11,848.75
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
04	303652	WESTERN GULF OIL & GAS, LLC CHAPMAN	CU-A	NUECES Activity Total	\$ 35,390.00	\$ 44,123.75	-\$ 8,733.75	
04	303653	WESTERN GULF OIL & GAS, LLC ALBRECHT UNIT	CU-A	NUECES Activity Total	\$ 20,360.00	\$ 24,615.00	-\$ 4,255.00	
04	303724	TR OFFSHORE, LLC STATE TRACT 9	EC-A	ARANSAS Activity Total	\$ 8,920.00	\$ 7,780.00	\$ 1,140.00	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 05 Totals					9	\$ 251,744.00	\$ 238,458.25	\$ 13,285.75
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
05	294093	AEON OPERATING, INC. QUINN, STANLEY OIL UNIT	CU-B	LIMESTONE Activity Total	\$ 21,180.00	\$ 16,200.00	\$ 4,980.00	
05	294113	ALLIED OPERATING TEXAS, LLC CHAMPION RANCH MACIE	CU-B	LEON Activity Total	\$ 22,030.00	\$ 21,172.50	\$ 857.50	
05	295196	AMERRIL ENERGY LLC CHAMPION RANCH "B"	CU-B	LEON Activity Total	\$ 41,585.00	\$ 35,153.75	\$ 6,431.25	
05	295515	AMERRIL ENERGY LLC DAVIS, M.E., ET AL	CU-B	LEON Activity Total	\$ 23,780.00	\$ 18,370.00	\$ 5,410.00	
05	296923	AMERRIL ENERGY LLC LACEY HEIRS	CU-A	LEON Activity Total	\$ 42,685.00	\$ 31,130.00	\$ 11,555.00	
05	296940	ITALIAN-AMERICAN OIL CO., INC. TOLBERT, LUCILLE	CU-A	LEON Activity Total	\$ 38,900.00	\$ 28,452.50	\$ 10,447.50	
05	301615	NEWCO OIL AND GAS, LLC AFGRD UNIT	CU-A	LEON Activity Total	\$ 19,668.00	\$ 45,169.00	-\$ 25,501.00	
05	301717	BOSQUE OIL COMPANY CLAY, ELIZABETH, ETAL	CU-A	MCCLENNAN Activity Total	\$ 27,724.00	\$ 23,112.00	\$ 4,612.00	
05	302041	TRINIDAD OIL AND GAS CORPORATION KENT, I. T. -A-	CU-A	NAVARRO Activity Total	\$ 14,192.00	\$ 19,698.50	-\$ 5,506.50	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 06 Totals					5	\$ 166,649.00	\$ 92,097.50	\$ 74,551.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
06	302130	VOGO, INC. SPARKHAM, D. A. "A"	CU-A	WOOD Activity Total	\$ 14,056.00	\$ 12,300.00	\$ 1,756.00	
06	302299	DEEP ROCK RESOURCES, INC. POPE, JEAN	CU-A	PANOLA Activity Total	\$ 49,874.00	\$ 10,941.00	\$ 38,933.00	
06	302306	IRONHORSE OPERATIONS, LLC BRADFORD, MARILYN	CU-A	WOOD Activity Total	\$ 15,575.00	\$ 27,217.50	-\$ 11,642.50	
06	303376	WEATHERLY OIL & GAS, LLC CURBOW, W. D.	CU-A	NACOGDOCHES Activity Total	\$ 20,026.00	\$ 25,355.00	-\$ 5,329.00	
06	295516	BYNG ENERGY GROUP, INC. BUTLER ESTATE "B"	CU-A	SMITH Activity Total	\$ 67,118.00	\$ 16,284.00	\$ 50,834.00	

**SUMMARY OF COMPLETED CLEANUP ACTIVITIES**

April 1, 2026 to April 30, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 6E Totals					2	\$ 82,619.00	\$ 74,616.50	\$ 8,002.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
6E	302295	NORTHERN PACIFIC OIL INCORPORATD TOOKE, A.	CU-A	GREGG Activity Total	\$ 49,049.00	\$ 62,236.50	-\$ 13,187.50	
6E	303768	FOUR DIAMOND OPERATING, LLC MORTON, A. G.	EC-A	GREGG Activity Total	\$ 33,570.00	\$ 12,380.00	\$ 21,190.00	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 7B Totals					3	\$ 74,000.00	\$ 63,412.08	\$ 10,587.92
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
7B	303168	NORTH TEXAS PLUGGING, LLC RITCHIE-WHARTON "B"	CU-A	PALO PINTO Activity Total	\$ 29,865.00	\$ 28,085.00	\$ 1,780.00	
7B	303729	SHILOH OIL COMPANY LLC YATES	CU-A	STEPHENS Activity Total	\$ 15,085.00	\$ 12,715.88	\$ 2,369.12	
7B	303890	RHYNE, J.V. RHODES-GREEN UNIT II	CU-B	PALO PINTO Activity Total	\$ 29,050.00	\$ 22,611.20	\$ 6,438.80	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7C Totals					4	\$ 35,325.00	\$ 32,265.00	\$ 3,060.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining	
7C	301393	BUSTOS, MARTIN OIL NOELKE -A-	CU-C	CROCKETT Activity Total	\$ 15,525.00	\$ 15,000.00	\$ 525.00	
7C	303347	ENERGY PRODUCTION CORPORATION UNIVERSITY "2A"	CU-A	REAGAN Activity Total	\$ 7,330.00	\$ 7,330.00	\$ 0.00	
7C	303384	ENERGY PRODUCTION CORPORATION UNIVERSITY "35"	CU-A	REAGAN Activity Total	\$ 3,885.00	\$ 3,885.00	\$ 0.00	
7C	303715	RWA, LLC UNIVERSITY 43-6XX	EC-U	REAGAN Activity Total	\$ 8,585.00	\$ 6,050.00	\$ 2,535.00	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

			<u>Activity Count</u>		<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 08 Totals			2		\$ 27,305.00	\$ 25,226.25	\$ 2,078.75
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
08	303635	TEKE PRODUCTION LLC MONROE UNIT	CU-A	WARD Activity Total	\$ 5,250.00	\$ 4,635.00	\$ 615.00
08	303812	K3 PRODUCTIONS LLC SPERRY, L. R.	EC-A	WARD Activity Total	\$ 22,055.00	\$ 20,591.25	\$ 1,463.75

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 8A Totals	1	\$ 85,225.00	\$ 77,145.00	\$ 8,080.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
8A	303632	PERMIAN DISPOSAL SERVICES LLC SEMINOLE RECLAMATION PLANT FACILITY	CU-A	GAINES Activity Total	\$ 85,225.00	\$ 77,145.00	\$ 8,080.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 10 Totals	1	\$ 7,000.00	\$ 7,892.00	-\$ 892.00

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	302380	ASE OPERATIONS LLC BOONE PIT	CU-A	ROBERTS Activity Total	\$ 7,000.00	\$ 7,892.00	-\$ 892.00

	Activity Count	RRC Estimate	Total of Invoices	Remaining
Grand Totals (all Districts)	39	\$ 1,068,874.75	\$ 949,016.58	\$ 119,858.17

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					5	\$ 98,785.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	304164	CXL ENERGY LLC HUFF-TRAMMELL UNIT	MILAM 17949	CU-A	<u>1</u>	<u>\$ 17,620.00</u>
01	304196	PETROSAURUS, INC. ERTZNER, FRED	WILSON 11544	CU-A	<u>1</u>	<u>\$ 15,350.00</u>
01	304199	ORIGIN PRODUCTION GROUP LLC BAIN, J.H.	WILSON 14082	CU-A	<u>1</u>	<u>\$ 30,220.00</u>
01	304200	ORIGIN PRODUCTION GROUP LLC BAIN, J.H.	WILSON 12312	CU-A	<u>1</u>	<u>\$ 7,965.00</u>
01	301984	BAYLOR OPERATING, LLC PENA	WILSON 13153	CU-A	<u>1</u>	<u>\$ 27,630.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					2	\$ 66,656.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	302099	VITAL PETROLEUM LLC JEFE-CHAMBLESS	MADISON 26933	CU-A	<u>1</u>	<u>\$ 57,236.00</u>
03	304092	BROWNFIELDS QAPP BROWNFIELDS QAPP	HARRIS <NA>	AS-A	<u>1</u>	<u>\$ 9,420.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 04 Totals					6	\$ 190,245.56
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
04	303654	WESTERN GULF OIL & GAS, LLC SHAFFER	NUECES 13579	CU-A	1	\$ 43,595.00
04	303638	WESTERN GULF OIL & GAS, LLC HORNE	NUECES 254089	CU-A	1	\$ 30,665.00
04	304327	<NA> COHN PRESERVE (TBA 04-2301)	NUECES <NA>	AS-A	1	\$ 35,598.56
04	304242	UNIDENTIFIED CC AIRPORT CRUDE CC AIRPORT	NUECES <NA>	AS-A	1	\$ 11,312.00
04	303329	PROGAS OPERATING, INC CANALES	JIM WELLS 13865	CU-A	1	\$ 40,020.00
04	304348	UNIDENTIFIED CORPUS CHRISTI STORM DRAINAGE	NUECES <NA>	CU-A	1	\$ 29,055.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 05 Totals					4	\$ 96,405.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	303554	ITALIAN-AMERICAN OIL CO., INC. HARRIS, B.R.	LEON 146788	CU-A	<u>1</u>	<u>\$ 26,700.00</u>
05	303552	ITALIAN-AMERICAN OIL CO., INC. HARCROW, EVA	LEON 01866	CU-A	<u>1</u>	<u>\$ 20,185.00</u>
05	303553	ITALIAN-AMERICAN OIL CO., INC. HARRINGTON, J. M.	LEON 164240	CU-A	<u>1</u>	<u>\$ 25,795.00</u>
05	296936	ITALIAN-AMERICAN OIL CO., INC. HARRINGTON, N. G.	LEON 174209	CU-A	<u>1</u>	<u>\$ 23,725.00</u>

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 6E Totals					1	\$ 6,113.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	303027	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	RUSK 06-1971	AS-A	1	\$ 6,113.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7B Totals					7	\$ 115,016.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	304187	TEXOKAN OPERATING, INC. MAYNARD	EASTLAND 31634	CU-B	1	\$ 12,385.00
7B	304189	TEXOKAN OPERATING, INC. MAYNARD	EASTLAND 137584	CU-B	1	\$ 23,780.00
7B	304158	PROCO OPERATING CO., INC. PADGETT RANCH	PALO PINTO 096302	CU-B	1	\$ 13,192.00
7B	304159	PROCO OPERATING CO., INC. PADGETT RANCH	PALO PINTO 066384	CU-B	1	\$ 14,221.00
7B	304160	PROCO OPERATING CO., INC. PADGETT RANCH	PALO PINTO 101488	CU-B	1	\$ 13,570.00
7B	304162	PROCO OPERATING CO., INC. PADGETT RANCH	PALO PINTO 091076	CU-B	1	\$ 24,640.00
7B	304161	PROCO OPERATING CO., INC. PADGETT RANCH	PALO PINTO 102467	CU-B	1	\$ 13,228.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 7C Totals					9	\$ 262,100.97
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7C	303968	UNIDENTIFIED OPERATOR MCCAMEY SINKHOLE	UPTON <NA>	AS-A	1	\$ 158,076.56
7C	303381	WETWICK DRLG. & PROD. JOHNSON, J. H.	TOM GREEN 04063	CU-C	1	\$ 16,950.00
7C	303348	GOLDEN SPECIALTIES OIL & GAS JOHNSON "J"	TOM GREEN 07115	CU-C	1	\$ 10,775.00
7C	301948	VISION EXPLORATION LLC BYNUM, R. C.	STERLING 07080	CU-C	1	\$ 8,939.75
7C	301947	VISION EXPLORATION LLC JOHNSON "D"	STERLING 13184	CU-C	1	\$ 7,804.50
7C	301945	VISION EXPLORATION LLC JOHNSON "C"	STERLING 10900	CU-C	1	\$ 11,642.50
7C	298513	LANEXCO, INC. HAVOC	TOM GREEN 19862	CU-B	1	\$ 19,725.00
7C	298509	ENERGY TWENTY OPERATING LLC LADD-CARSON 47	CROCKETT 108440	CU-C	1	\$ 23,287.66
7C	304347	GOLDEN SPECIALTIES OIL & GAS ENOS	SCHLEICHER 07680	EC-A	1	\$ 4,900.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					5	\$ 77,215.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	303728	MORGAN CREEK PRODUCTION CO., INC EDWARDS, ADA	MITCHELL 08715	CU-A	1	\$ 14,985.00
08	303547	SOUTHSTONE ENERGY, LLC GUITAR	HOWARD 26122	CU-A	1	\$ 16,915.00
08	303127	GOLDEN SPECIALTIES OIL & GAS DAMRON, M. G., ETAL	UPTON 15919	CU-A	1	\$ 25,865.00
08	303736	MORGAN CREEK PRODUCTION CO., INC DOOLF	MITCHELL 34946	CU-A	1	\$ 9,895.00
08	303738	MORGAN CREEK PRODUCTION CO., INC BOYKIN, G. A. -A-	MITCHELL 00682	CU-U	1	\$ 9,555.00

## SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

April 1, 2026 to April 30, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 8A Totals					1	\$ 36,385.30
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	302315	FUELED RESOURCES INC LUCY CLEARFORK UNIT	BORDEN 15152	CU-C	1	\$ 36,385.30

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

April 1, 2026 to April 30, 2026

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					2	\$ 87,083.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	302615	RHYNE, J.V. WADE, RUBY	JACK 142208	CU-A	<u>1</u>	<u>\$ 24,413.00</u>
09	302142	LUTZ AND BOYD RAY-MASSIE & BRIDWELL	ARCHER 00481	CU-A	<u>1</u>	<u>\$ 62,670.00</u>
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					42	\$ 1,036,004.83