

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
AUGUST 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICK.....Chairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED SEPTEMBER 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 AUGUST 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2021
EXTRACTION LOSS *	167,553,829	16.72	
ACID GAS H2S & CO2	6,195,665	.61	
PLANT FUEL AND LEASE USE	60,068,037	5.99	.11
PRESS MAINT & REPRESS	17,164,274	1.71	79.62
TRANSMISSION LINES	787,069,902	78.57	16.43
CYCLED	27,510,646	2.74	-3.94
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	14,146,342	1.41	35.67
VENTED OR FLARED	10,225,266	1.02	31.19
PLANT METER DIFFERENCE	-88,274,899	8.81	

TOTAL GAS PRODUCED	1,001,659,062		7.73
MARKETED PRODUCTION #	847,137,939		15.27

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 AUGUST 2022

GAS FIELDS PRODUCED	4,854
GAS WELLS PRODUCED	89,688
GAS WELL GAS PRODUCED	625,123,334
EXTRACTION LOSS (LEASE)	28,403,540
FUEL SYSTEM & LEASE USE	11,753,067
GAS LIFT	216,359
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	362,497,937
PROCESSING PLANTS	221,337,202
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	915,229

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 AUGUST 2022

OIL WELLS PRODUCED	167,999
CASINGHEAD GAS PRODUCED	376,535,728
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	77,456,489

TOTAL	453,992,217
FUEL SYSTEM & LEASE USE	13,457,906
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	194,866,569
PROCESSING PLANTS	240,423,418
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,244,324
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
AUGUST 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	121	6,491	95,404,403	2,935,043	2,578,064	105	0	31,743,041	58,031,550	0	116,600
02	513	3,305	39,752,088	4,549,216	1,353,989	5,053	0	14,008,324	19,701,693	0	133,813
03	475	2,292	17,889,950	855,098	557,239	522	0	13,994,428	2,470,027	0	12,636
04	868	10,118	37,839,377	294,234	1,493,514	432	0	23,805,970	12,219,285	0	25,942
05	164	5,369	14,527,366	8,652	232,284	0	0	13,313,760	872,765	0	99,905
06	433	12,802	152,248,937	435,687	1,475,546	115,842	0	124,304,091	25,917,080	0	691
7B	733	3,181	1,309,628	6,243	21,048	0	0	789,362	492,975	0	0
7C	323	12,041	6,868,948	31,308	192,195	0	0	2,187,727	4,451,015	0	6,703
08	335	6,439	164,913,965	18,897,246	1,794,721	77,358	0	61,805,368	81,823,561	0	515,711
8A	20	103	319,642	1,605	1,366	0	0	296,273	19,283	0	1,115
09	371	16,530	73,949,861	80,494	1,537,539	16,498	0	61,718,523	10,595,171	0	1,636
10	498	11,017	20,099,169	308,714	515,562	549	0	14,531,070	4,742,797	0	477
	4,854	89,688	625,123,334	28,403,540	11,753,067	216,359	0	362,497,937	221,337,202	0	915,229

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
AUGUST 2022

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,702	26,090,775	23,900,011	49,990,786	2,538,261	0	38,288,812	8,304,620	0	859,093
02	6,722	27,051,749	45,733,605	72,785,354	2,334,478	0	55,521,643	14,675,608	0	253,625
03	7,249	4,644,932	373,457	5,018,389	532,131	0	4,073,512	285,430	0	127,316
04	1,125	164,711	432	165,143	28,342	0	81,991	54,255	0	555
05	1,632	560,509	141,661	702,170	67,294	0	490,841	120,714	0	23,321
06	3,249	4,970,929	936,201	5,907,130	55,453	0	5,544,448	293,510	0	13,719
6E	4,467	91,222	0	91,222	25	0	89,720	1,477	0	0
7B	8,101	978,365	0	978,365	7,808	0	561,854	341,917	0	66,786
7C	15,008	77,010,179	518,970	77,529,149	2,050,241	0	14,321,905	60,431,456	0	725,547
08	54,822	218,145,087	5,563,012	223,708,099	5,251,988	0	63,913,532	151,813,365	0	2,729,214
8A	19,843	10,479,251	0	10,479,251	44,931	0	7,638,096	2,366,653	0	429,571
09	15,732	1,861,952	16,498	1,878,450	99,749	0	900,656	872,796	0	5,249
10	8,347	4,486,067	272,642	4,758,709	447,205	0	3,439,559	861,617	0	10,328
TOTAL	167,999	376,535,728	77,456,489	453,992,217	13,457,906	0	194,866,569	240,423,418	0	5,244,324

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
AUGUST 2022

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,668,808	0	41,605	100,514	2,810,927	0	0	0	37,994	2,848,921
02	4,121,496	0	21,171	300,924	4,443,591	135,288	713,537	602,774	4,819,628	10,714,818
03	781,788	0	47,628	36,672	866,088	320,565	1,492,658	1,816,663	1,552,178	6,048,152
04	270,074	0	718	22,478	293,270	78,865	226,169	280,740	1,001	880,045
05	7,917	0	11,876	4,379	24,172	215,403	1,004,113	1,414,626	1,178	2,659,492
06	398,494	0	12,960	71,923	483,377	218,534	510,573	843,669	3,165	2,059,318
7B	6,283	0	4,628	1,083	11,994	59,912	224,653	257,867	31,444	585,870
7C	29,344	0	32,633	4,864	66,841	128,450	661,298	582,500	1,449,688	2,888,777
08	17,191,669	4,964	858,860	849,631	18,905,124	5,650,785	9,333,988	9,506,097	3,007,262	46,403,256
8A	1,510	549,084	0	297	550,891	131,302	216,640	653,887	229,926	1,782,646
09	74,391	0	59,368	6,915	140,674	148,968	599,284	980,560	351,281	2,220,767
10	305,119	0	37,744	79,298	422,161	190,660	977,010	801,552	94,670	2,486,053
TOTAL	25,856,893	554,048	1,129,191	1,478,978	29,019,110	7,278,732	15,959,923	17,740,935	11,579,415	81,578,115

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
AUG 2022

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 0 OIL- 2,515 TOTAL- 2,515

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	45,267,655	45,267,655
DELIVERIES FROM GATH. SYSTEM	0	0	0
UNACCOUNTED FOR	0	-3,553,589	-3,553,589
GAS TO PLANTS FOR PROCESSING	0	41,714,066	41,714,066
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,156,541
 TOTAL GAS TO PLANTS FOR PROCESSING			 47,870,607

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,255,871
ACID GAS H2S, CO2, H2O			526,422
PLANT, LEASE, & SYSTEM USE	0	0	3,300,859
GAS LIFT	0	0	239
REPRESS & PRESS MAINT	0	0	8,523,418
CYCLED	0	0	27,510,646
UNDERGROUND STORAGE	0	0	603,231
TO OTHER PLANTS	0	0	1,634,692
TO TRANSMISSION LINES	0	0	195,570
VENTED OR FLARED	0	112	85,761
METER DIFFERENCE			-1,417,339
 TOTAL GAS DISPOSITION	 0	 112	 43,219,370

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	27,554,048
GASOLINE	42,004
BUTANES - PROPANES	103,655
ETHANE	592,511
OTHER PRODUCTS	829,620

TOTAL PLANT PRODUCTION 29,121,838

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	438	
CO2 PRODUCTION (MCF)	8,523,418	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
AUG 2022

PLANTS OPERATED: 136
WELLS PRODUCED: GAS- 17,320 OIL- 11,917 TOTAL- 29,237

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	240,159,515	72,386,696	312,546,211
DELIVERIES FROM GATH. SYSTEM	36,465,517	15,657,368	52,122,885
UNACCOUNTED FOR	40,145,203	99,751	40,244,954
GAS TO PLANTS FOR PROCESSING	243,839,201	56,829,079	300,668,280
REFINERY AND STORAGE VAPORS			358,690
OTHER SOURCES			86,192,904
 TOTAL GAS TO PLANTS FOR PROCESSING			 387,219,874

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			100,552,326
ACID GAS H2S, CO2, H2O			4,451,469
PLANT, LEASE, & SYSTEM USE	3,957,012	675,230	18,794,629
GAS LIFT	5,557,491	923,634	274,421
REPRESS & PRESS MAINT	911	0	8,631,194
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,324,758
TO OTHER PLANTS	6,870,404	13,850,144	3,805,463
TO TRANSMISSION LINES	5,845,079	801	358,945,238
VENTED OR FLARED	29	178,975	2,829,158
METER DIFFERENCE			-113,650,812
 TOTAL GAS DISPOSITION	 22,230,926	 15,628,784	 385,957,844

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,129,191
GASOLINE	7,184,707
BUTANES - PROPANES	35,356,419
ETHANE	36,730,446
OTHER PRODUCTS	3,934,686

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,859,310
NEW MEXICO	6,424,518
LOUISIANA	83,503

TOTAL PLANT PRODUCTION	84,335,449	TOTAL	8,367,331
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,106
CO2 PRODUCTION (MCF)	8,628,015

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
AUG 2022

PLANTS OPERATED: 1,413
WELLS PRODUCED: GAS- 9,950 OIL- 13,315 TOTAL- 23,265

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	89,356,194	198,759,070	288,115,264
DELIVERIES FROM GATH. SYSTEM	18,426,496	11,788,194	30,214,690
UNACCOUNTED FOR	19,569,207	10,134,804	29,704,011
GAS TO PLANTS FOR PROCESSING	90,498,905	197,105,680	287,604,585
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			16,522,718
 TOTAL GAS TO PLANTS FOR PROCESSING			 304,127,303

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			36,342,092
ACID GAS H2S, CO2, H2O			1,217,774
PLANT, LEASE, & SYSTEM USE	772,364	2,062,478	5,294,492
GAS LIFT	49,367	484,668	71,090,347
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	7,552,691	9,230,260	31,895,961
TO TRANSMISSION LINES	8,076,740	10,983	128,657,934
VENTED OR FLARED	568	26,402	944,708
METER DIFFERENCE			26,793,252
 TOTAL GAS DISPOSITION	 16,451,730	 11,814,791	 302,245,311

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,478,978
GASOLINE	52,021
BUTANES - PROPANES	499,849
ETHANE	417,978
OTHER PRODUCTS	6,815,109

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,568

TOTAL PLANT PRODUCTION	10,263,935	TOTAL	7,568
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	716,650

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 AUGUST 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	ROCC OPERATING, LLC	HORNED FROG DRIP	47,161	5.50
02	T-C OIL COMPANY, LLC	LAKE PASTURE DEHY	12,763	3.10
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	35,621	3.89
03	ENERGY TRANSFER COMPANY	ALAMO	105,212	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	11,976	.00
7C	WTG GAS PROCESSING, LLC	JAMESON	19,832	2.25
08	WTG GAS PROCESSING, LLC	EAST VEALMOOR GASOLINE PLANT	321,742	3.25
08	WTG GAS PROCESSING, LLC	SALE RANCH PLANT	528,955	4.25
08	ETC TEXAS P/L, LTD	HALLEY	1,924,289	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	37,142	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	24,278	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	14,828	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	55,402	.00

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
AUGUST 2022

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)**

AUGUST 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.			
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	113,229.00	0.00	113,229.00
EL PASO NAT'L GAS CO., LLC	19,751,760.00	0.00	19,751,760.00
ENABLE MIDSTREAM PRTNRS. LP	3,722,276.00	323,261.00	4,045,537.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	3,950.00	0.00	3,950.00
ETC TEXAS PIPELINE, LLC	2,540.00	0.00	2,540.00
GULF SOUTH P/L CO	15,757,961.00	0.00	15,757,961.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	18,418,716.00	21,556,938.00	39,975,654.00
NAT'L GAS P/L OF AMER	45,122,335.00	11,283,308.00	56,405,643.00
NORTHERN NAT'L GAS CO	10,801,352.00	2,144,616.00	12,945,968.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,232,062.00	0.00	4,232,062.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	3,587,147.00	0.00	3,587,147.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	8,457,399.00	0.00	8,457,399.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	9,421,426.00	0.00	9,421,426.00
W. TX GAS, INC.(Feltwater)	139,392,153.00	35,308,123.00	174,700,276.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	278,784,306.00	70,616,246.00	349,400,552.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASE 121%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
AUGUST 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	182,058	164,114	0	1,827,184	3,134,076
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	553,164	139,004	0	1,966,869	3,500,737
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	19,166	0	1,275,467	2,160,273
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	79,647	3,178,968	0	5,801,702	12,764,700
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	642	0	2,374,551	2,374,551
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	628,999	1,723,999
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,523,399	2,565,302	0	5,517,023	11,179,271
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	3,391,900	16,022	0	26,906,268	92,406,268
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	865,531	166,188	0	5,208,689	8,208,689
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,796,323	3,298,129	0	5,021,633	9,668,228
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	162,880	192	0	3,797,240	3,797,240
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	453,634	0	0	2,777,694	3,777,694
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	384,606	0	0	4,672,369	6,387,369
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,349,584	60,605	0	19,653,655	25,313,655
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	65,150	192	0	5,879,390	8,588,801
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	725,761	566,332	0	3,465,206	4,534,206
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,647,056	2,923,758	0	13,296,391	20,173,744
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	6,875,230	2,144,135	0	66,719,266	126,719,266
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	934,591	574,290	0	592,824	4,744,001
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	27,229	0	0	362,740	630,240
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	1,795,811	4,916,421	0	71,167,684	106,275,001
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,311,553	2,522,383	0	10,501,369	22,697,891
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	708,678	331,026	0	3,989,202	9,024,802
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	265,278	292,052	0	4,423,920	8,862,920
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	6,108,125	9,204,601	0	16,183,766	30,803,766
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,717,749	1,123,340	0	9,150,799	15,710,177
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	95,967	2,037,907	0	22,937,742	29,390,560
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	836,680	286,758	0	6,133,996	6,133,996
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	27	520,122	0	1,083,773	2,189,780
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	3,480,235	0	20,331,324	35,396,225
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,103,634	1,700,316	0	3,082,889	9,598,445
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	344,510	263,713	0	107,761	557,997
TOTAL GAS STORAGE			36,305,755	42,495,913	0	350,518,675	637,294,417

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).