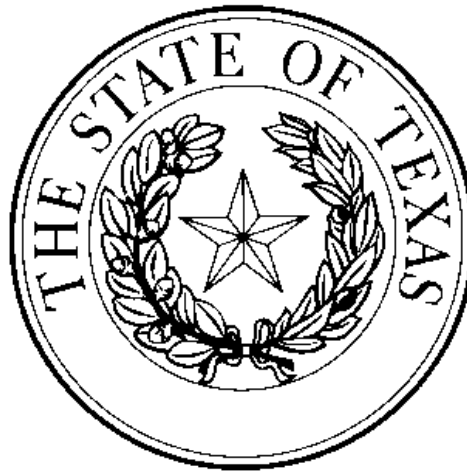


**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
APRIL 2025**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

JIM WRIGHT.....Chairman

CHRISTI CRADDICK.....Commissioner

WAYNE WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS
DIRECTOR ISSUED AUGUST 2025**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
APRIL 2025

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2024
EXTRACTION LOSS *	166,776,406	15.38	
ACID GAS H2S & CO2	18,784,998	1.73	
PLANT FUEL AND LEASE USE	54,744,159	5.05	-3.67
PRESS MAINT & REPRESS	47,021,132	4.33	17.05
TRANSMISSION LINES	756,458,954	69.79	-8.26
CYCLED	346,571	.03	-98.55
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	47,258,516	4.36	12.97
VENTED OR FLARED	13,603,758	1.25	5.22
PLANT METER DIFFERENCE	-21,101,061	1.94	

TOTAL GAS PRODUCED	1,083,893,433		6.63
MARKETED PRODUCTION #	811,203,113		-7.96

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
60 DEGREES FAHRENHEIT

TABLE 2
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
APRIL 2025

GAS FIELDS PRODUCED	4,159
GAS WELLS PRODUCED	87,280
GAS WELL GAS PRODUCED	643,217,489
EXTRACTION LOSS (LEASE)	28,236,337
FUEL SYSTEM & LEASE USE	11,622,430
GAS LIFT	360,610
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	337,572,385
PROCESSING PLANTS	264,133,086
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,292,641

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
APRIL 2025

OIL WELLS PRODUCED	161,898
CASINGHEAD GAS PRODUCED	440,675,944
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	34,346,921

TOTAL	475,022,865
FUEL SYSTEM & LEASE USE	14,061,388
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	184,481,188
PROCESSING PLANTS	266,334,648
CARBON BLACK PLANTS	0
VENTED OR FLARED	10,145,641
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2025

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	95	7,194	91,292,296	4,027,140	2,647,516	5,912	0	26,526,707	57,659,108	0	425,913
02	421	3,566	42,427,288	4,799,562	1,329,059	26,192	0	3,368,405	32,857,612	0	46,458
03	394	2,100	16,341,379	693,296	442,225	5,533	0	13,723,373	1,462,279	0	14,673
04	721	9,142	55,312,384	222,704	1,446,602	1,685	0	14,433,634	39,191,161	0	16,598
05	151	5,245	21,714,149	9,685	210,564	5,824	0	20,829,918	641,468	0	16,690
06	398	12,326	164,127,964	322,187	1,214,102	137,960	0	143,756,732	18,689,694	0	7,289
7B	634	2,806	959,532	6,526	7,381	345	0	512,136	432,898	0	246
7C	267	11,356	4,915,473	52,726	155,514	2,467	0	2,335,397	2,359,362	0	10,007
08	259	7,189	166,971,116	17,743,194	2,106,178	153,661	0	44,956,649	101,259,318	0	752,116
8A	12	83	129,021	678	3,527	0	0	30,644	94,172	0	0
09	329	15,665	62,715,336	80,477	1,592,151	20,944	0	54,680,455	6,338,663	0	2,646
10	478	10,608	16,311,551	278,162	467,611	87	0	12,418,335	3,147,351	0	5
	4,159	87,280	643,217,489	28,236,337	11,622,430	360,610	0	337,572,385	264,133,086	0	1,292,641

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2025

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	21,813	27,723,561	11,266,696	38,990,257	2,480,070	0	23,062,591	12,585,216	0	862,380
02	6,989	22,636,041	3,128,221	25,764,262	2,087,672	0	4,426,109	19,084,769	0	165,712
03	6,976	3,530,646	158,033	3,688,679	300,658	0	2,986,948	333,979	0	67,094
04	886	101,922	1,685	103,607	13,012	0	52,028	38,391	0	176
05	1,488	405,068	93,481	498,549	29,172	0	388,131	73,632	0	7,614
06	2,784	3,597,611	1,543,081	5,140,692	187,373	0	4,674,279	185,310	0	93,730
6E	4,379	92,736	0	92,736	1	0	91,243	1,492	0	0
7B	7,180	829,245	345	829,590	11,566	0	527,704	269,543	0	20,777
7C	14,469	93,753,306	1,752,971	95,506,277	2,223,160	0	31,794,666	59,905,413	0	1,583,038
08	54,207	271,968,780	14,314,132	286,282,912	6,337,594	0	103,285,327	170,062,462	0	6,597,529
8A	18,615	10,583,556	0	10,583,556	124,243	0	7,563,312	2,154,603	0	741,398
09	14,344	1,619,446	20,944	1,640,390	75,577	0	771,649	791,358	0	1,806
10	7,768	3,834,026	2,067,332	5,901,358	191,290	0	4,857,201	848,480	0	4,387
TOTAL	161,898	440,675,944	34,346,921	475,022,865	14,061,388	0	184,481,188	266,334,648	0	10,145,641

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2025

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,662,267	0	78,885	112,992	3,854,144	89,774	456,241	401,049	60,052	4,861,260
02	4,364,119	0	37,765	391,373	4,793,257	519,359	2,576,970	3,182,911	4,634,231	15,706,728
03	640,413	0	45,193	32,018	717,624	336,836	1,670,620	1,800,946	500,303	5,026,329
04	205,068	0	2,334	20,505	227,907	147,996	525,263	767,155	2,795	1,671,116
05	9,071	0	6,815	3,053	18,939	152,396	916,475	920,627	0	2,008,437
06	295,086	0	9,744	62,551	367,381	147,171	387,591	546,346	17,515	1,466,004
7B	6,434	0	17,899	1,195	25,528	60,505	274,723	348,274	16,225	725,255
7C	48,186	0	47,133	276,269	371,588	180,600	1,069,567	927,694	415,820	2,965,269
08	15,956,878	4,456	368,756	124,362	16,454,452	3,786,404	9,141,905	124,446	696,049	30,203,256
8A	650	31,516	17,326	849	50,341	173,765	272,222	128,553	933,645	1,558,526
09	74,465	0	77,678	6,465	158,608	101,684	483,441	763,483	224,731	1,731,947
10	255,126	0	42,889	74,684	372,699	100,608	854,040	565,501	55,489	1,948,337
TOTAL	25,517,763	35,972	752,417	1,106,316	27,412,468	5,797,098	18,629,058	10,476,985	7,556,855	69,872,464

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2025

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 0 OIL- 2,685 TOTAL- 2,685

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	44,876,500	44,876,500
DELIVERIES FROM GATH. SYSTEM	0	7	7
UNACCOUNTED FOR	0	-30,181,037	-30,181,037
GAS TO PLANTS FOR PROCESSING	0	14,695,456	14,695,456
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,492,783
TOTAL GAS TO PLANTS FOR PROCESSING			21,188,239

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,093,943
ACID GAS H2S,CO2,H2O			570,693
PLANT, LEASE, & SYSTEM USE	0	0	2,772,089
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	36,130,231
CYCLED	0	0	346,571
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,082,662
TO TRANSMISSION LINES	7	0	4,300,852
VENTED OR FLARED	0	0	187,726
METER DIFFERENCE			-27,296,528
TOTAL GAS DISPOSITION	7	0	21,188,239

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS
CONDENSATE - CRUDE	35,972
GASOLINE	118,834
BUTANES - PROPANES	467,191
ETHANE	300,279
OTHER PRODUCTS	520,425

STATE	MCF

TOTAL PLANT PRODUCTION 1,442,701

SULFUR PRODUCTION (LONG TONS) 0
CO2 PRODUCTION (MCF) 0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2025

PLANTS OPERATED: 131
WELLS PRODUCED: GAS- 17,656 OIL- 17,938 TOTAL- 35,594

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	261,501,856	108,413,349	369,915,205
DELIVERIES FROM GATH. SYSTEM	46,789,963	12,276,282	59,066,245
UNACCOUNTED FOR	113,178,161	6,073,891	119,252,052
GAS TO PLANTS FOR PROCESSING	327,890,054	102,210,958	430,101,012
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			118,475,503
TOTAL GAS TO PLANTS FOR PROCESSING			548,576,515

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			94,426,400
ACID GAS H2S,CO2,H2O			17,538,759
PLANT, LEASE, & SYSTEM USE	4,164,246	829,824	14,254,910
GAS LIFT	10,842,459	2,288,151	2,957,719
REPRESS & PRESS MAINT	2,844	0	10,888,057
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	3,710,618	9,215,771	2,064,796
TO TRANSMISSION LINES	8,178,376	6,004	401,681,202
VENTED OR FLARED	43,854	57,237	1,328,377
METER DIFFERENCE			2,911,113
TOTAL GAS DISPOSITION	26,942,397	12,396,987	548,051,333

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	1,752,417	OKLAHOMA	374,493
GASOLINE	5,458,332	NEW MEXICO	4,735,266
BUTANES - PROPANES	27,285,308	LOUISIANA	55,772
ETHANE	29,014,763		
OTHER PRODUCTS	1,280,710		

TOTAL PLANT PRODUCTION	64,791,530	TOTAL	5,165,531
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2025

PLANTS OPERATED: 1,101

WELLS PRODUCED: GAS- 8,188 OIL- 7,003 TOTAL- 15,191

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	89,276,775	146,783,684	236,060,459
DELIVERIES FROM GATH. SYSTEM	9,460,546	12,989,404	22,449,950
UNACCOUNTED FOR	4,854,254	9,513,114	14,367,368
GAS TO PLANTS FOR PROCESSING	84,670,483	143,307,394	227,977,877
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			28,895,560
TOTAL GAS TO PLANTS FOR PROCESSING			256,873,437

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			42,019,726
ACID GAS H2S, CO2, H2O			675,546
PLANT, LEASE, & SYSTEM USE	836,896	2,256,609	3,945,767
GAS LIFT	2,147,439	1,503,724	15,512,582
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	187,722
TO OTHER PLANTS	2,462,511	4,542,107	20,309,773
TO TRANSMISSION LINES	5,870,968	5,876	170,394,068
VENTED OR FLARED	0	4,383	543,899
METER DIFFERENCE			3,284,354
TOTAL GAS DISPOSITION	11,317,814	8,312,699	256,873,437

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS	STATE	MCF
CONDENSATE - CRUDE	5,106,316	OKLAHOMA	5,403
GASOLINE	219,932		
BUTANES - PROPANES	876,559		
ETHANE	1,161,943		
OTHER PRODUCTS	5,755,720		

TOTAL PLANT PRODUCTION	13,120,470	TOTAL	5,403
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
PLANTS FLARING OVER TWO PERCENT OF THE GAS
TAKEN INTO THEIR GATHERING SYSTEM *
APRIL 2025

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	22,135	2.00
03	ENERGY TRANSFER COMPANY	ALAMO	126,887	.00
06	JGE GAS SOLUTIONS, LP	LONGVIEW	28,149	27.57
7C	WTG GAS PROCESSING, LLC	JAMESON	31,472	2.71
08	DCP OPERATING COMPANY, LP	GOLDSMITH	54,472	2.38
08	OXY USA INC.	BLOCK 31	62,008	10.04
08	ET GATHERING & PROCESSING LLC	HALLEY	28,915	.00
08	ET GATHERING & PROCESSING LLC	RED BLUFF PLANT GTHRG & COMPRESS	44,662	.00
08	ET GATHERING & PROCESSING LLC	ORLA PLANT	21,653	.00
08	ET GATHERING & PROCESSING LLC	ARROWHEAD	108,607	.00
08	TARGA DELAWARE LLC	WILDCAT GAS PLANT	121,771	7.59
08	ETC SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	16,269	.00
08	ET GATHERING & PROCESSING LLC	GREY WOLF PLANT	128,840	.00
08	ET GATHERING & PROCESSING LLC	BEAR PLANT	74,758	.00
10	SUPERIOR PIPELINE TEXAS, L.L.C.	HEMPHILL GATHERING SYS.	28,977	3.60

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
APRIL 2025

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)
APRIL 2025

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,303,231.00		5,303,231.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00		0.00
DCP MIDSTREAM			
EL PASO NAT'I GAS CO., LLC	33,660,939.00	0.00	33,660,939.00
ENABLE MIDSTREAM PRTRNS. LP			
ET GATHERING AND PROCESSING, LLC	235.00	457,829.00	458,064.00
ETC HAYNESVILLE, LLC			
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO	41,773,942.00	0.00	41,773,942.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	14,931,960.00	23,666,066.00	38,598,026.00
NAT'L GAS P/L OF AMER	37,122,272.00	12,057,711.00	49,179,983.00
NORTHERN NAT'L GAS CO	11,698,923.00	2,227,209.00	13,926,132.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	8,340,502.00	0.00	8,340,502.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	3,828,934.00	0.00	3,828,934.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	12,996,384.00	0.00	12,996,384.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	24,115,121.00	0.00	24,115,121.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	193,772,443.00	38,408,815.00	232,181,258.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 3.9 %
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2025

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	52	0	0	1,845,764	3,152,656
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	2,063,282	2,063,282
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	534,062	357,998	0	1,317,392	2,851,260
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	433,745	8,276	0	1,234,912	2,119,718
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	287,895	203,342	0	6,102,013	13,065,011
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	355	0	2,347,511	2,347,511
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	1,053	28	0	688,580	1,783,580
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	3,290,440	181,678	0	6,800,328	12,462,576
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	3,007,093	1,421,108	0	38,485,035	103,985,035
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	11,474	466,021	0	2,254,415	5,731,415
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,631,729	1,330,760	0	5,328,959	9,975,554
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	13,797	70,228	0	2,896,925	2,896,925
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	50,858	252,712	0	888,627	1,888,627
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	178,247	262,590	0	2,239,507	3,954,507
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,814,478	355,737	0	15,741,518	21,401,518
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	44,066	1,237	0	5,890,922	8,600,333
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	475,767	618,122	0	3,427,089	4,496,089
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,921,280	1,852,086	0	10,783,635	17,815,635
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	7,897,046	1,611,945	0	44,522,909	104,522,909
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	49,462	1,021,533	0	1,224,015	6,375,192
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	365,200	50,209	0	566,080	833,580
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,974,515	784,442	0	74,710,894	109,818,211
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	6,062,373	435,219	0	15,376,818	30,995,578
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	733,243	1,192,595	0	519,118	5,554,718
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	473,187	336,489	0	5,878,541	10,317,541
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	8,418,659	4,556,567	0	18,959,967	33,579,967
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	4,639,114	1,885,696	0	6,099,196	13,264,512
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	348,956	1,349,952	0	14,639,350	21,080,972
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	2,394,984	937,725	0	5,434,847	5,434,847
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	619,022	1,010,343	0	1,661,547	2,767,554
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	17,307,980	12,977,291	0	20,238,644	37,090,644
41. GOLDEN TRIANGLE STORAGE LLC	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	4,119,007	338,295	0	7,093,969	13,609,525
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	3,411,734	3,637,353	0	267,589	1,071,589
44. ATMOS PIPELINE-TEXAS	BETHEL SALT DOME 1B	ANDERSON	1,226,884	535,773	0	4,262,014	8,062,014
45. TRINITY GAS STORAGE LLC	TRINITY GAS STORAGE EAST	ANDERSON	585,308	0	0	3,869,945	5,969,945
46. TRINITY GAS STORAGE LLC	TRINITY GAS STORAGE WEST	ANDERSON	3,990,267	0	0	9,524,246	9,524,246
TOTAL GAS STORAGE			83,312,977	40,043,705	0	348,166,725	648,631,957

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.

TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).

WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).