

Filed on:

Oct 30 2024

Gas Services Department
Railroad Commission of Texas

TX No. 25.15.0

Amends TX No. 25.14.0

Cancels TX No. 25.14.1

Plains Oryx Permian Basin Pipeline LLC ♦

TEXAS LOCAL PIPE LINE TARIFF

Applying on the Intrastate Transportation of
CRUDE PETROLEUM

From and To POINTS IN TEXAS

APPLICATION OF RATE

The rates named in this tariff apply only on shipments of Crude Petroleum by pipeline to destinations named herein, for subsequent transportation beyond by pipeline, subject to the rules and regulations published in Plains Oryx Permian Basin Pipeline LLC's TX No. 1.0.0 or reissues thereof ("Rules and Regulations Tariff").

EFFECTIVE: November 1, 2024

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED BY: James Pinchback
Vice President
Plains Oryx Permian Basin Pipeline LLC
P.O. Box 4648
Houston, Texas 77210-4648

COMPILED BY: Teresa Bratcher
Director, Pipeline Tariffs
Plains Oryx Permian Basin Pipeline LLC
P.O. Box 4648
Houston, Texas 77210-4648
713-646-4568
teresa.bratcher@plains.com

♦ Operated by Plains Pipeline, L.P. under T-4 Permit No. 05590 and P-5 Permit No. 667884.

RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

AREA	FROM	TO	RATE	CONTRACT RATE
B	Greenwood Station, Midland County	Midland, Midland County or McCamey, Upton County	[U] 99.74	
	E. Hwy 158 Jct., Midland County		[U] 65.41	
	Spraberry Station, Midland County		[U] 99.74	
	North Spraberry Jct., Midland Co.		[U] 64.11	
	Spraberry Preston, Midland County		[U] 99.74	[U] 76.69(1)
C	Tippett Station, Upton County		[U] 99.74	
	Upton Station, Upton County		[U] 99.74	[U] 76.69 (1)
	Owen Station, Reagan County		[U] 113.96	
	Rankin Station, Upton County		[U] 99.74	[U] 76.69 (1)
	Patterson Station, Reagan Co.		[U] 99.74	
	Driver Station, Reagan County		[U] 99.74	
	Driver Midkiff, Reagan County		[U] 110.20	[U] 79.31 (3)
	Weatherby Station, Reagan Co.		[U] 113.96	
	Weatherby Ham Inj., Reagan Co.		[U] 108.26	
	Weatherby El Dorado Stn., Reagan Co.		[U] 113.96	
	Coates Ranch Stn., Reagan Co.	[U] 113.96		
C, D	Ball Station, Reagan and Irion Counties	[U] 113.96	[U] 76.69 (1)	
E	Powell Station, Glasscock County	[U] 99.74		
	Stanton, Glasscock County	[U] 69.52		
	Garden City Station, Glasscock Co.	[U] 99.74		
	Garden City South Stn., Glasscock Co.	[U] 170.95		

GATHERING CHARGES

Where crude petroleum is pipeline gathered by the Carrier, the following charges in cents per barrel will be made in addition to the transportation rates named herein.

Area	Gathering Location	Base Gathering Rate	Committed Gathering Rate (1)	
B	N Spraberry Jct – Cosper, Midland Co.	[U] 35.91		
	Zone 1 – Spraberry Preston Gathering	[U] 28.97	[U] 18.41 (1)	
	E Hwy. 158 - Benners Gathering	[U] 69.94		
C	Upton-Y-11 Gathering System, Upton County	[U] 77.54 (4)		
	Upton Giddings #3 Gathering	[U] 139.61		
	Giddings Wolfcamp	[U] 43.28	[U] 42.95 (1)	
	S. University Rankin Gathering, Reagan & Upton Co.	[U] 147.87	[U] 42.95 (1)	
	Pembrook, Upton County	[U] 90.44	[U] 42.95 (1)	
	Brook B14 and 01A, Upton County	[U] 42.95	[U] 42.95 (1)	
	Brook N13 Gathering	[U] 42.95	[U] 42.95 (1)	
	Brook O3 H Gathering, Upton County	[U] 42.95	[U] 42.95 (1)	
	Patterson – Spraberry Aldwell Unit, Reagan Co.	[U] 78.36		
	Patterson – Outlaw Gathering, Reagan Co.	[U] 38.94		
	Weatherby – Ham Ranch Gathering, Reagan Co.	[U] 47.76		
	Owen Station - Hickman Gathering, Reagan Co.	[U] 113.96		
	Owen Station - WTG Gathering, Reagan Co.	[U] 36.62		
	Weatherby El Dorado Gathering, Reagan Co.	[U] 76.22		
	Weatherby - Ham Watkins Gathering, Reagan Co.	[U] 33.82		
	Ball – Block 10, Reagan Co.	[U]42.95	[U] 42.95 (1)	
	Ball - Pioneer Rocker B Gathering, Reagan Co.	[U] 61.38	[U] 42.95 (1)	
	D	Ball – Pioneer Rocker B Gathering, Irion Co.	[U] 69.53	[U] 69.53 (1)
		West Ball Gathering	[U]142.46	
		East Ball Gathering	[U]142.46	
E	Powell Shackelton Gathering, Glasscock Co.	[U] 35.62		
All	All Other Gathering	[U] 35.62 (5)		

(1) The Committed Rates set forth herein are contract rates available to any Shipper who executes a Pipeline Connection and Dedication Agreement before January 1, 2024 with a minimum term of nine years and a minimum acreage dedication of 200,000 acres (“Contract Shipper”) and to any designated shipper of a Contract Shipper (“Designated Shipper”). A Contract Shipper must notify the Carrier in writing of any Designated Shipper that will be shipping on Contract Shipper’s behalf.

(2) Intentionally Left Blank.

(3) The Committed Rates set forth herein are contract rates available to any Shipper who executes a Pipeline Connection and Dedication Agreement before January 1, 2024 with a minimum term of ten years and a minimum acreage dedication of 100,000 acres (“Contract Shipper”) and to any designated shipper of a Contract Shipper (“Designated Shipper”). A Contract Shipper must notify the Carrier in writing of any Designated Shipper that will be shipping on Contract Shipper’s behalf.

(4) The gathering rate is not applicable to Crude Petroleum received into the Upton Y-11 Gathering System from Joshua Upton Gathering, Upton County, Texas.

(5) The gathering rate is not applicable to Crude Petroleum received at Driver Midkiff Gathering and DM Preston 37-15H Gathering into Driver Midkiff Station, Reagan County, Texas.

~~**[C] CAPITAL SURCHARGE:** Effective March 1, 2024, in addition to the rates set forth herein, a surcharge in the amount of **[U]** 5.00 cents per barrel will be assessed on Crude Petroleum received at DM Preston 37-15H Gathering into Driver Midkiff Station for the purpose of amortizing certain capital expenditures associated with the pipeline. The surcharge will be applicable until 3,000,000 barrels have been received.~~

SULFUR CONTENT: Crude petroleum with sulfur content less than 1.0% by weight will be accepted to achieve a Common Stream with sulfur content no greater than 0.17% by weight. In the event a Shipper tenders crude oil with a sulfur content that exceeds 0.17% by weight, Carrier shall require the Shipper make appropriate adjustments in either crude oil sulfur or volumes so the Shipper’s average sulfur content of all crude oil tendered does not exceed 0.17% by weight in a calendar month.

In the event that the Shipper’s average sulfur content of all crude oil tendered during a calendar month exceeds 0.17% by weight, an additional charge of **[U]** 28.50 cents per barrel per each 0.1% of sulfur content above the 0.17% limit, or a pro-rata amount for any portion thereof, will be assessed during the same calendar month.

Example: Shipper’s average sulfur content = 0.33%
 Calculation: 0.33% - 0.17% x 10 x \$0.20 = \$0.32 additional charge

Crude petroleum shipped hereunder shall be tested by the Carrier, or representatives of the Carrier, at its laboratory facilities, and such test results shall be deemed final.

EXCEPTIONS TO THE RULES AND REGULATIONS TARIFF

Rules 25(c) and 25(d) - In lieu of the nomination due date contained in Rules 25(c) and 25(d) of the Rules and Regulations Tariff, the following will apply: nominations to the Carrier shall be made before 12:00 noon Central Standard Time/Central Daylight Saving Time, whichever is applicable, on the fifteenth (15th) of the month preceding the movement, as adjusted for weekends and Carrier Holidays pursuant to Rules 25(c) and 25(d).

Rule 40A - In lieu of the temperature and gravity specifications set forth in Rule No. 40A of the Rules and Regulations Tariff, the following will apply to movements listed herein:

1. Carrier will only accept for transportation Crude Petroleum with a temperature not in excess of one hundred degrees (100°) Fahrenheit.
2. Carrier reserves the right to reject Crude Petroleum having an API gravity in excess of 120.9°.

Rule 80D - In lieu of the loss allowance stated in Rule No. 80D of the Rules and Regulations Tariff, the following loss allowance will apply to movements listed herein:

- There will be no loss allowance for receipts at Midland, Texas.
- There will be no loss allowance for Crude Petroleum transported from Weatherby El Dorado Station to Midland.
- There will be a loss allowance of two-tenths of one percent (0.2%) for all other movements.

Rule 80E –

1. In lieu of the gravity table contained in Rule No. 80E of the Rules and Regulations Tariff, the following will apply:

A.P.I Gravity	% Deduction
51° thru 78.9°	1%
79° thru 99.9°	2%
100° thru 120.9°	6%

2. For Crude Petroleum received at Weatherby El Dorado and Owens El Dorado Stations, the gravity adjustment stated in Rule No. 80E of the Rules and Regulations Tariff, the following will apply: the deduction for incremental evaporation and shrinkage will be calculated based on the Shipper's weighted average API gravity for all of such Shipper's crude oil received into the common stream at Weatherby El Dorado Station.

Rule 110A - In accordance with Rule No. 110A of the Rules and Regulations Tariff, the following truck unloading charges will apply: Except for Crude Petroleum received by truck and delivered to truck at Owen Station, no truck unload charge shall apply. For Crude Petroleum received by truck at Owen Station, when shipments are unloaded from tank truck into the facilities of Carrier, a charge of **[U]** 20.48 cents per barrel will be made in addition to the transportation rate named herein. When Crude Petroleum is delivered to tank truck at Owen Station, a charge of **[U]** 68.22 cents per barrel will be made in addition to the transportation rate named herein.

EXPLANATION OF REFERENCE MARKS:

[U] Unchanged rate
[C] Cancel